



FINANCIAL STATEMENTS

August 2023
(Unaudited)

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Financial Highlights August 2023



Issue date: 9/23/23

Retail Revenues

- August's temperature was about even with the 5-year average and precipitation was 87% below the 5-year average of 0.6 inches. Cooling degree days were 1% above the 5-year average. We saw our first heating degree days of the 2nd half of the year.
- August's retail revenues were 2% below budget estimates.
- Retail revenues year to date are 4% above budget estimates

Net Power Expense (NPE)

- NPE was \$11.5M for the month.
- NPE YTD of \$64.7M is 32% above the budget.
- Slice generation was 105 aMW's for August which was 21 aMW's below last year.
- Sales in the secondary market returned about \$1.6M.

Net Margin/Net Position

- Net Position was below the budget by about \$10.4M and Net Margin was below budget estimates by about \$11.9M.

Capital

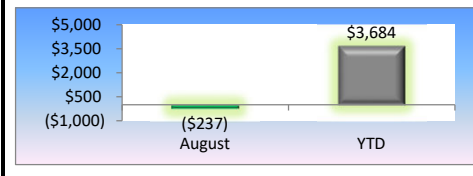
- Net capital expenditures for the year are \$11.5M of the \$26.8M net budget.

O&M Expense

- August's O&M expenses were \$2.3M or 5% below budget, YTD expenses are 6% below budget.

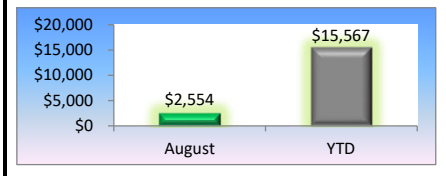
Retail Revenues

Performance Over/(Under) Budget (thousands)

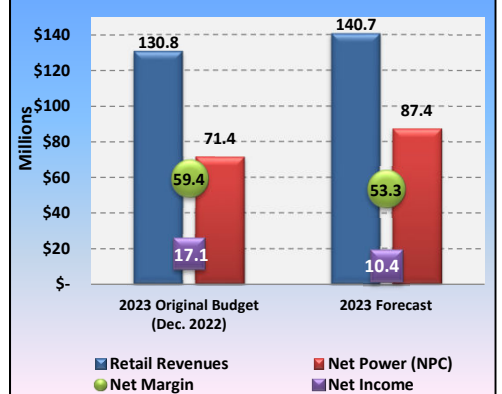


Net Power Expense

Performance Over/(Under) Budget (thousands)

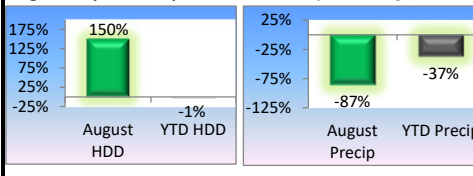


Net Income/Net Margin 2023 Budget and Forecast



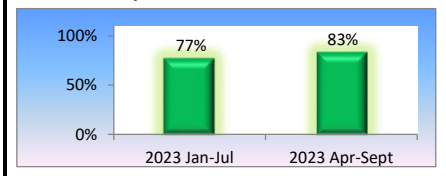
Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

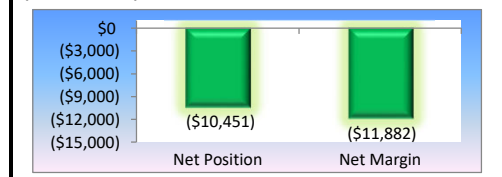


Factors affecting Net Power Expense

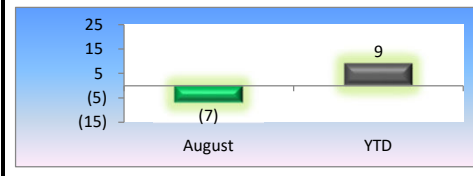
Water Flow Projection % of Normal Runoff



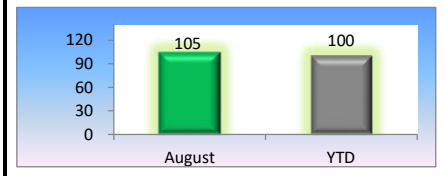
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



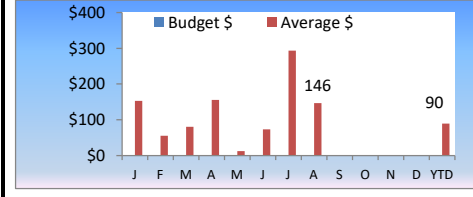
Billed Load Over/(Under) Budget (in aMW)



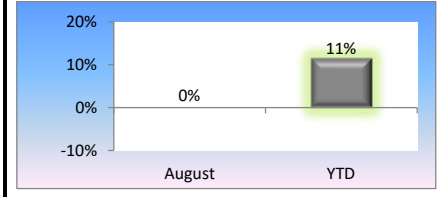
Slice Generation Over/(Under) Budget (in aMW)



Secondary Market Price v. Budget (per MWh)



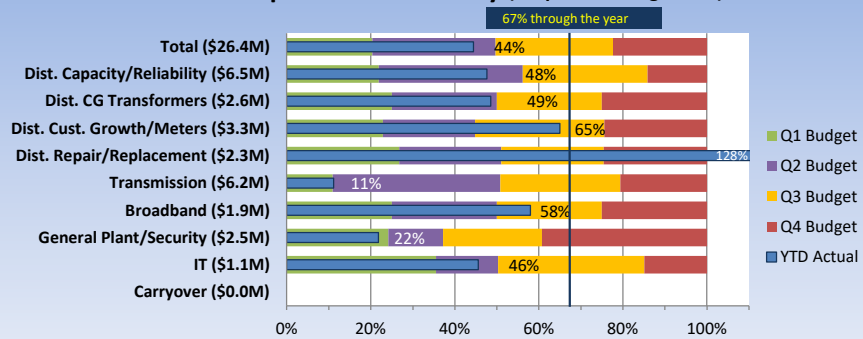
Secondary Market Sales Over/(Under) Budget (\$)



Other Statistics

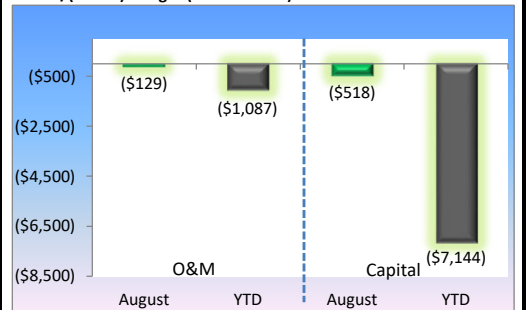
Days Cash On Hand - Current	113
Days Cash On Hand - Forecast	102
Debt Service Coverage	3.04
Fixed Charge Coverage	1.56
Active Service Locations	57,346
YTD Net Increase (August - 58)	451
New Services Net - (YTD 739 New, 187 Retired)	552
August (92 New, 20 Retired)	72

2023 Capital Plan Summary (% Spent of Budget YTD)



YTD
13.27M
3.09M
1.28M
2.77M
3.12M
0.95M
1.03M
0.62M
0.41M
0M

O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
AUGUST 2023

	8/31/23			8/31/22	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	13,155,540	13,392,604	-2%	14,336,781	-8%
COVID Assistance	-	-	n/a	673	n/a
City Occupation Taxes	565,483	571,859	-1%	613,943	-8%
Bad Debt Expense	(23,400)	(26,682)	-12%	(25,900)	-10%
Energy Secondary Market Sales	1,578,816	-	n/a	4,269,385	-63%
Transmission of Power for Others	128,633	84,740	52%	56,619	127%
Broadband Revenue	231,967	246,672	-6%	246,261	-6%
Other Revenue	116,461	94,381	23%	133,911	-13%
TOTAL OPERATING REVENUES	15,753,500	14,363,575	10%	19,631,674	-20%
OPERATING EXPENSES					
Purchased Power	11,877,707	7,775,894	53%	11,512,416	3%
Purchased Transmission & Ancillary Services	1,355,891	1,271,137	7%	1,274,347	6%
Conservation Program	32,377	42,532	-24%	48,238	-33%
Total Power Supply	13,265,975	9,089,563	46%	12,835,001	3%
Transmission Operation & Maintenance	11,325	14,893	-24%	794	>200%
Distribution Operation & Maintenance	1,110,548	1,140,584	-3%	1,287,442	-14%
Broadband Expense	122,089	81,674	49%	83,533	46%
Customer Accounting, Collection & Information	374,197	441,692	-15%	407,987	-8%
Administrative & General	669,714	737,768	-9%	577,956	16%
Subtotal before Taxes & Depreciation	2,287,872	2,416,611	-5%	2,357,712	-3%
Taxes	1,405,638	1,427,992	-2%	1,553,291	-10%
Depreciation & Amortization	966,064	935,693	3%	936,106	3%
Total Other Operating Expenses	4,659,574	4,780,296	-3%	4,847,109	-4%
TOTAL OPERATING EXPENSES	17,925,549	13,869,859	29%	17,682,110	1%
OPERATING INCOME (LOSS)	(2,172,049)	493,716	>-200	1,949,564	>-200%
NONOPERATING REVENUES & EXPENSES					
Interest Income	209,874	49,980	>200%	(147,786)	>-200%
Other Income	11,870	28,029	-58%	35,174	-66%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(224,975)	(224,975)	0%	(233,654)	-4%
Debt Discount/Premium Amortization & Loss on Defeased Debt	35,343	35,227	0%	33,407	6%
TOTAL NONOPERATING REVENUES & EXPENSES	32,113	(111,738)	-129%	(312,859)	-110%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(2,139,937)	381,978	>-200	1,636,705	>-200%
CAPITAL CONTRIBUTIONS	417,214	254,556	64%	664,825	-37%
CHANGE IN NET POSITION	(1,722,723)	636,533	>-200	2,301,530	-175%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	8/31/23			8/31/22	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	94,610,799	90,926,360	4%	90,191,454	5%
COVID Assistance	-	-	n/a	(74,898)	n/a
City Occupation Taxes	4,381,134	4,331,269	1%	4,285,676	2%
Bad Debt Expense	(169,900)	(181,425)	-6%	(136,200)	25%
Energy Secondary Market Sales	9,044,543	8,115,715	11%	24,063,632	-62%
Transmission of Power for Others	991,265	723,949	37%	873,554	13%
Broadband Revenue	1,837,677	1,909,513	-4%	1,996,037	-8%
Other Revenue	1,481,512	1,255,018	18%	1,241,387	19%
TOTAL OPERATING REVENUES	112,177,030	107,080,399	5%	122,440,642	-8%
OPERATING EXPENSES					
Purchased Power	63,017,477	47,610,506	32%	65,413,822	-4%
Purchased Transmission & Ancillary Services	11,517,483	10,086,633	14%	11,069,702	4%
Conservation Program	181,683	256,593	-29%	330,506	-45%
Total Power Supply	74,716,643	57,953,732	29%	76,814,030	-3%
Transmission Operation & Maintenance	64,873	104,002	-38%	35,081	85%
Distribution Operation & Maintenance	8,589,243	9,168,944	-6%	7,616,777	13%
Broadband Expense	739,442	764,998	-3%	781,897	-5%
Customer Accounting, Collection & Information	3,029,821	3,304,321	-8%	3,164,971	-4%
Administrative & General	6,076,877	6,244,530	-3%	5,618,428	8%
Subtotal before Taxes & Depreciation	18,500,255	19,586,795	-6%	17,217,154	7%
Taxes	10,436,245	10,189,937	2%	9,986,720	5%
Depreciation & Amortization	7,685,022	7,485,545	3%	7,410,006	4%
Total Other Operating Expenses	36,621,521	37,262,277	-2%	34,613,879	6%
TOTAL OPERATING EXPENSES	111,338,165	95,216,008	17%	111,427,909	0%
OPERATING INCOME (LOSS)	838,866	11,864,391	-93%	11,012,733	-92%
NONOPERATING REVENUES & EXPENSES					
Interest Income	1,307,294	399,840	>200%	(53,316)	>-200%
Other Income	200,986	224,234	-10%	396,951	-49%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(1,819,909)	(1,819,798)	0%	(1,889,118)	-4%
Debt Discount/Premium Amortization & Loss on Defeased Debt	282,746	281,819	0%	267,259	6%
TOTAL NONOPERATING REVENUES & EXPENSES	(28,883)	(913,905)	-97%	(1,278,224)	-98%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	809,983	10,950,486	-93%	9,734,509	-92%
CAPITAL CONTRIBUTIONS	1,726,105	2,036,444	-15%	2,256,409	-24%
CHANGE IN NET POSITION	2,536,088	12,986,930	-80%	11,990,918	-79%
TOTAL NET POSITION, BEGINNING OF YEAR	164,247,277	164,247,277	0%	155,913,820	5%
TOTAL NET POSITION, END OF YEAR	166,783,364	177,234,207	-6%	167,904,738	-1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2023 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$11,432,701	\$10,033,211	\$9,836,132	\$9,117,939	\$11,856,609	\$13,564,594	\$15,614,075	\$13,155,540					\$94,610,799
COVID Assistance	-	-	-	-	-	-	-	-					-
City Occupation Taxes	697,815	619,544	537,807	475,933	438,919	496,357	549,276	565,483					4,381,134
Bad Debt Expense	(21,400)	(19,800)	(18,700)	(17,800)	(19,700)	(23,700)	(25,400)	(23,400)					(169,900)
Energy Secondary Market Sales	3,184,429	865,607	594,157	1,313,005	353,828	362,146	792,554	1,578,816					9,044,543
Transmission of Power for Others	154,765	101,195	93,203	205,160	114,883	88,224	105,204	128,633					991,265
Broadband Revenue	231,145	222,433	224,163	226,563	228,116	227,987	245,302	231,967					1,837,677
Other Electric Revenue	645,281	123,056	146,700	120,257	145,527	81,273	102,957	116,461					1,481,512
TOTAL OPERATING REVENUES	16,324,736	11,945,246	11,413,461	11,441,056	13,118,183	14,796,881	17,383,968	15,753,500	-	-	-	-	112,177,030
OPERATING EXPENSES													
Purchased Power	7,607,782	6,790,021	5,739,025	6,350,407	5,462,808	7,357,954	11,831,774	11,877,707					63,017,477
Purchased Transmission & Ancillary Services	1,401,055	1,980,482	1,525,459	1,272,149	1,311,862	1,364,673	1,305,912	1,355,891					11,517,483
Conservation Program	46,727	235,419	(299,296)	(5,771)	52,014	55,837	64,375	32,377					181,683
Total Power Supply	9,055,564	9,005,922	6,965,187	7,616,785	6,826,685	8,778,464	13,202,062	13,265,975	-	-	-	-	74,716,643
Transmission Operation & Maintenance	4,226	18,050	15,307	2,683	2,528	5,017	5,737	11,325					64,873
Distribution Operation & Maintenance	902,134	1,063,241	1,072,092	1,150,987	1,246,872	1,117,745	925,624	1,110,548					8,589,243
Broadband Expense	91,808	83,728	79,418	84,190	86,359	100,137	91,713	122,089					739,442
Customer Accounting, Collection & Information	427,010	334,956	447,216	377,585	393,565	350,954	324,337	374,197					3,029,821
Administrative & General	999,167	587,978	718,721	586,145	941,902	742,601	830,648	669,714					6,076,877
Subtotal before Taxes & Depreciation	2,424,345	2,087,952	2,332,755	2,201,591	2,671,226	2,316,454	2,178,059	2,287,872	-	-	-	-	18,500,255
Taxes	1,511,853	1,319,123	1,188,939	1,090,005	1,155,756	1,346,631	1,418,300	1,405,638					10,436,245
Depreciation & Amortization	949,552	951,443	951,010	958,740	969,335	971,177	967,701	966,064					7,685,022
Total Other Operating Expenses	4,885,750	4,358,519	4,472,703	4,250,336	4,796,317	4,634,262	4,564,060	4,659,574	-	-	-	-	36,621,521
TOTAL OPERATING EXPENSES	13,941,314	13,364,441	11,437,891	11,867,120	11,623,002	13,412,726	17,766,122	17,925,549	-	-	-	-	111,338,165
OPERATING INCOME (LOSS)	2,383,421	(1,419,194)	(24,430)	(426,065)	1,495,182	1,384,155	(382,154)	(2,172,049)	-	-	-	-	838,866
NONOPERATING REVENUES & EXPENSES													
Interest Income	275,294	(65,416)	445,645	118,235	32,952	102,972	187,739	209,874					1,307,294
Other Income	28,528	19,893	31,729	18,771	33,139	28,528	28,529	11,870					200,986
Other Expense	-	-	-	-	-	-	-	-					-
Interest Expense	(224,975)	(224,975)	(234,975)	(224,975)	(224,975)	(235,086)	(224,975)	(224,975)					(1,819,909)
Debt Discount & Expense Amortization	35,343	35,343	35,343	35,343	35,343	35,343	35,343	35,343					282,746
TOTAL NONOPERATING REV/EXP	114,190	(235,155)	277,742	(52,625)	(123,540)	(68,243)	26,636	32,113	-	-	-	-	(28,883)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	2,497,612	(1,654,349)	253,313	(478,690)	1,371,641	1,315,912	(355,519)	(2,139,937)	-	-	-	-	809,983
CAPITAL CONTRIBUTIONS	38,946	98,861	420,755	199,937	18,870	498,188	33,336	417,214					1,726,105
CHANGE IN NET POSITION	\$2,536,558	(\$1,555,489)	\$674,067	(\$278,753)	\$1,390,511	\$1,814,099	(\$322,183)	(\$1,722,723)	\$0	\$0	\$0	\$0	2,536,088

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	8/31/2023	8/31/2022	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	20,527,688	25,431,401	(\$4,903,713)	
Restricted Construction Account	-	-	-	
Investments	25,101,500	35,669,198	(10,567,698)	
Accounts Receivable, net	14,083,681	13,765,501	318,181	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	164,369	169,759	(5,390)	
Wholesale Power Receivable	355,713	346,821	8,892	
Accrued Unbilled Revenue	3,596,000	5,113,000	(1,517,000)	
Inventory Materials & Supplies	12,306,138	10,044,630	2,261,509	
Prepaid Expenses & Option Premiums	592,722	451,426	141,296	
Total Current Assets	77,327,811	91,591,735	(14,263,924)	-16%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	108,200	108,200	-	
Other Receivables	1,124,543	213,823	910,721	
Preliminary Surveys	194,664	132,066	62,599	
BPA Prepay Receivable	2,988,765	3,050,000	(61,235)	
Deferred Purchased Power Costs	4,160,768	5,727,308	(1,566,540)	
Pension Asset	4,500,272	12,508,593	(8,008,321)	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	-	-	-	
	13,077,212	21,739,989	(8,662,776)	-40%
Utility Plant				
Land and Intangible Plant	4,412,591	4,303,352	109,238	
Electric Plant in Service	392,902,222	376,943,578	15,958,644	
Construction Work in Progress	8,659,382	7,823,462	835,920	
Accumulated Depreciation	(236,245,894)	(227,794,725)	(8,451,169)	
Net Utility Plant	169,728,301	161,275,667	8,452,634	5%
Total Noncurrent Assets	182,805,513	183,015,656	(210,143)	0%
Total Assets	260,133,325	274,607,391	(14,474,066)	-5%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	-	-	-	
Pension Deferred Outflow	4,525,935	1,435,427	3,090,508	
Accumulated Decrease in Fair Value of Hedging Derivatives	-	475,744	(475,744)	
Total Deferred Outflows of Resources	4,525,935	1,911,171	2,614,764	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	264,659,260	276,518,562	(11,859,302)	-4%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	8/31/2023	8/30/2022	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Accounts Payable	13,797,716	13,201,597	596,119	
Customer Deposits	2,216,177	2,091,698	124,479	
Accrued Taxes Payable	3,197,700	2,566,920	630,781	
Other Current & Accrued Liabilities	3,578,706	3,395,285	183,421	
Accrued Interest Payable	899,899	934,614	(34,716)	
Revenue Bonds, Current Portion	3,130,000	3,195,000	(65,000)	
Total Current Liabilities	26,820,199	25,385,114	1,435,084	6%
NONCURRENT LIABILITIES				
2010 Bond Issue	13,990,000	15,700,000	(1,710,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	21,680,000	22,470,000	(790,000)	
2020 Bond Issue	18,200,000	18,830,000	(630,000)	
Unamortized Premium & Discount	5,046,579	5,471,263	(424,685)	
Pension Liability	2,589,963	1,193,891	1,396,072	
Deferred Revenue	1,691,605	1,671,922	19,682	
BPA Prepay Incentive Credit	819,749	981,005	(161,256)	
Other Liabilities	597,642	1,103,167	(505,524)	
Total Noncurrent Liabilities	64,615,537	67,421,248	(1,385,711)	-4%
Total Liabilities	91,435,736	92,806,363	49,374	-1%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	22,495	16,122	6,373	
Pension Deferred Inflow	4,715,564	13,101,100	(8,385,536)	
Accumulated Increase in Fair Value of Hedging Derivatives	1,702,100	2,690,240	(988,140)	
Total Deferred Inflows of Resources	6,440,159	15,807,462	(9,367,303)	-59%
NET POSITION				
Net Investment in Capital Assets	107,659,227	95,593,282	12,065,945	
Restricted for Debt Service	108,200	108,200	-	
Restricted for Pension Asset	4,500,272	12,508,593	(8,008,321)	
Unrestricted	54,515,665	59,694,662	(5,178,997)	
Total Net Position	166,783,364	167,904,738	(1,121,373)	-1%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	264,659,260	276,518,562	(11,859,302)	-4%
CURRENT RATIO:	2.88:1	3.61:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	50,507,612	\$66,206,621	(\$15,699,008)	-24%
(Current Assets less Current Liabilities)				

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	8/31/2023			8/31/2022				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$5,525,715	\$5,539,774	0%	\$6,001,432	-8%			
Covid Assistance	-	-	n/a	673	n/a			
Small General Service	960,753	866,583	11%	912,736	5%			
Medium General Service	1,386,657	1,225,111	13%	1,274,399	9%			
Large General Service	1,252,000	1,533,533	-18%	1,586,672	-21%			
Large Industrial	295,860	298,559	-1%	301,833	-2%			
Small Irrigation	188,921	192,426	-2%	201,389	-6%			
Large Irrigation	3,794,309	3,982,084	-5%	4,635,813	-18%			
Street Lights	18,244	18,322	0%	18,228	0%			
Security Lights	18,712	22,380	-16%	19,492	-4%			
Unmetered Accounts	18,367	17,833	3%	17,785	3%			
Billed Revenues Before Taxes & Unbilled Revenue	\$13,459,538	\$13,696,604	-2%	\$14,970,452	-10%			
Unbilled Revenue	(304,000)	(304,000)	0%	(633,000)	-52%			
Energy Sales Retail Subtotal	\$13,155,538	\$13,392,604	-2%	\$14,337,452	-8%			
City Occupation Taxes	565,483	571,859	-1%	613,943	-8%			
Bad Debt Expense (0.16% of retail sales)	(23,400)	(26,682)	-12%	(25,900)	-10%			
TOTAL SALES - REVENUE	\$13,697,621	\$13,937,782	-2%	\$14,925,495	-8%			
ENERGY SALES RETAIL - kWh								
		aMW				aMW		
Residential	62,985,982	84.7	62,990,003	84.7	0%	69,582,763	93.5	-9%
Small General Service	13,486,689	18.1	11,483,314	15.4	17%	12,194,996	16.4	11%
Medium General Service	19,442,877	26.1	17,292,106	23.2	12%	17,711,611	23.8	10%
Large General Service	19,562,860	26.3	23,926,082	32.2	-18%	24,321,720	32.7	-20%
Large Industrial	5,544,240	7.5	5,692,409	7.7	-3%	5,764,360	7.7	-4%
Small Irrigation	2,927,209	3.9	2,989,710	4.0	-2%	3,175,836	4.3	-8%
Large Irrigation	69,931,215	94.0	74,606,120	100.3	-6%	88,556,369	119.0	-21%
Street Lights	210,403	0.3	199,344	0.3	6%	210,980	0.3	0%
Security Lights	58,974	0.1	70,160	0.1	-16%	63,954	0.1	-8%
Unmetered Accounts	258,689	0.3	251,163	0.3	3%	250,488	0.3	3%
TOTAL kWh BILLED	194,409,138	261.3	199,500,412	268.1	-3%	221,833,077	298.2	-12%
NET POWER COST								
BPA Power Costs								
Slice	\$2,012,368	\$2,012,375	0%	\$2,705,083	-26%			
Block	2,340,790	2,340,828	0%	2,286,874	2%			
Subtotal	4,353,158	4,353,202	0%	4,991,957	-13%			
Other Power Purchases								
Frederickson	-	-	n/a	3,008,588	n/a			
Transmission	1,141,992	1,057,567	8%	1,054,066	8%			
Ancillary	213,900	213,570	0%	220,281	-3%			
Conservation Program	32,379	42,532	-24%	48,237	-33%			
Gross Power Costs	13,265,978	9,089,563	46%	12,835,000	3%			
Less Secondary Market Sales-Energy	(1,578,816)	-	n/a	(3,183,037)	-50%			
Less Secondary Market Sales-Gas	-	-	n/a	(1,086,348)	n/a			
Less Transmission of Power for Others	(128,632)	(84,740)	52%	(56,619)	127%			
NET POWER COSTS	\$11,558,530	\$9,004,823	28%	8,508,996	36%			
NET POWER - kWh								
BPA Power								
Slice	77,836,000	104.6	-	93,562,000	125.8	-17%		
Block	95,001,000	127.7	-	93,317,000	125.4	2%		
Subtotal	172,837,000	232.3	-	186,879,000	251.2	-8%		
Other Power Purchases								
Frederickson	39,911,000	53.6	-	28,238,000	38.0	41%		
Gross Power kWh	212,748,000	286.0	-	33,291,000	44.7	n/a		
Less Secondary Market Sales	(10,792,000)	(14.5)	-	248,408,000	333.9	-14%		
Less Transmission Losses/Imbalance	(2,694,000)	(3.6)	-	(22,696,000)	(30.5)	-52%		
NET POWER - kWh	199,262,000	267.8	-	222,094,000	298.5	-10%		
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$62.36	#DIV/0!	#DIV/0!	\$51.67	21%			
Net Power Cost	\$58.01	#DIV/0!	#DIV/0!	\$38.31	51%			
BPA Power Cost	\$25.19	#DIV/0!	#DIV/0!	\$26.71	-6%			
Secondary Market Sales	\$146.30	#DIV/0!	#DIV/0!	\$140.25	4%			
ACTIVE SERVICE LOCATIONS:								
Residential	47,854			47,272	1%			
Small General Service	5,469			5,204	5%			
Medium General Service	712			821	-13%			
Large General Service	94			178	-47%			
Large Industrial	5			5	0%			
Small Irrigation	555			556	0%			
Large Irrigation	436			436	0%			
Street Lights	9			9	0%			
Security Lights	1,818			1,826	0%			
Unmetered Accounts	394			383	3%			
TOTAL	57,346			56,690	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	8/31/2023			8/31/2022				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	46,215,358	44,167,960	5%	44,675,650	3%			
COVID Assistance	-	-	n/a	(74,898)	n/a			
Small General Service	6,724,234	6,110,079	10%	6,076,301	11%			
Medium General Service	9,850,656	8,712,673	13%	8,686,907	13%			
Large General Service	9,614,332	10,399,801	-8%	10,467,899	-8%			
Large Industrial	2,344,793	2,252,778	4%	2,297,119	2%			
Small Irrigation	824,356	816,732	1%	750,219	10%			
Large Irrigation	20,355,605	19,758,677	3%	17,354,214	17%			
Street Lights	145,944	146,576	0%	145,874	0%			
Security Lights	151,297	179,038	-15%	157,742	-4%			
Unmetered Accounts	145,223	143,047	2%	141,528	3%			
Billed Revenues Before Taxes & Unbilled Revenue	\$96,371,798	92,687,360	4%	\$90,678,555	6%			
Unbilled Revenue	(1,761,000)	(1,761,000)	0%	(562,000)	>200%			
Energy Sales Retail Subtotal	\$94,610,798	90,926,360	4%	\$90,116,555	5%			
City Occupation Taxes	4,381,134	4,331,269	1%	4,285,676	2%			
Bad Debt Expense (0.16% of retail sales)	(169,900)	(181,425)	-6%	(136,200)	25%			
TOTAL SALES - REVENUE	\$98,822,032	95,076,204	4%	\$94,266,031	5%			
ENERGY SALES RETAIL - kWh								
		aMW		aMW		aMW		
Residential	533,552,766	91.5	504,456,041	86.5	6%	513,912,507	88.1	4%
Small General Service	91,202,471	15.6	79,789,741	13.7	14%	79,810,215	13.7	14%
Medium General Service	136,795,289	23.5	121,951,309	20.9	12%	120,890,913	20.7	13%
Large General Service	148,714,220	25.5	161,743,168	27.7	-8%	159,056,280	27.3	-7%
Large Industrial	43,748,880	7.5	42,112,015	7.2	4%	43,063,040	7.4	2%
Small Irrigation	12,192,454	2.1	12,017,468	2.1	1%	10,837,709	1.9	13%
Large Irrigation	373,354,207	64.0	364,414,773	62.5	2%	303,525,707	52.0	23%
Street Lights	1,683,493	0.3	1,594,250	0.3	6%	1,689,718	0.3	0%
Security Lights	480,516	0.1	568,229	0.1	-15%	521,472	0.1	-8%
Unmetered Accounts	2,045,340	0.4	2,014,750	0.3	2%	1,993,566	0.3	3%
TOTAL kWh BILLED	1,343,769,636	230.4	1,290,661,744	221.3	4%	1,235,301,127	211.8	9%
NET POWER COST								
BPA Power Costs								
Slice	\$16,431,076	\$16,431,083	0%	\$21,653,776	-24%			
Block	17,953,077	17,960,462	0%	17,681,999	2%			
Subtotal	\$34,384,153	\$34,391,545	0%	\$39,335,775	-13%			
Other Power Purchases								
Frederickson	28,633,324	13,218,960	117%	14,136,288	103%			
Transmission	-	-	n/a	11,941,759	n/a			
Ancillary	9,635,271	8,250,904	17%	8,301,458	16%			
Conservation Program	1,882,212	1,835,729	3%	2,768,244	-32%			
Gross Power Costs	181,684	256,593	-29%	330,505	-45%			
Less Secondary Market Sales-Energy	\$74,716,644	\$57,953,732	29%	\$76,814,029	-3%			
Less Secondary Market Sales-Gas	(9,044,542)	(8,115,715)	11%	(19,612,010)	-54%			
Less Transmission of Power for Others	-	-	n/a	(4,451,622)	n/a			
NET POWER COSTS	(991,265)	(723,949)	37%	(873,553)	13%			
NET POWER COSTS	\$64,680,837	\$49,114,068	32%	\$51,876,844	25%			
NET POWER - kWh								
BPA Power								
Slice	584,085,000	100.2	-	n/a		793,894,000	136.1	-26%
Block	627,105,000	107.5	-	n/a		616,490,000	105.7	2%
Subtotal	1,211,190,000	207.7	-	n/a		1,410,384,000	241.8	-14%
Other Power Purchases								
Frederickson	268,816,000	46.1	-	n/a		143,447,000	24.6	87%
Gross Power kWh	-	-	-	n/a		95,243,000	16.3	n/a
Less Secondary Market Sales	1,480,006,000	253.8	-	n/a		1,649,074,000	282.8	-10%
Less Transmission Losses/Imbalance	(100,945,000)	(17.3)	-	n/a		(340,727,000)	(58.4)	-70%
NET POWER - kWh	(17,366,000)	(3.0)	-	n/a		(32,806,000)	(5.6)	-47%
NET POWER - kWh	1,361,695,000	233.5	-	n/a		1,275,541,000	218.7	7%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$50.48	#DIV/0!	#DIV/0!	\$46.58	8%			
Net Power Cost	\$47.50	#DIV/0!	#DIV/0!	\$40.67	17%			
BPA Power Cost	\$28.39	#DIV/0!	#DIV/0!	\$27.89	2%			
Secondary Market Sales	\$89.60	#DIV/0!	#DIV/0!	\$57.56	56%			
AVERAGE ACTIVE SERVICE LOCATIONS:								
Residential	47,704			47,137	1%			
Small General Service	5,381			5,187	4%			
Medium General Service	743			823	-10%			
Large General Service	120			177	-32%			
Large Industrial	5			5	0%			
Small Irrigation	547			542	1%			
Large Irrigation	436			436	0%			
Street Lights	9			9	0%			
Security Lights	1,821			1,831	0%			
Unmetered Accounts	391			382	2%			
TOTAL	57,158			56,528	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523	63,960,477	711,830,579
2022	103,772,314	84,304,461	64,190,961	51,533,952	44,695,254	41,947,434	53,885,368	69,582,763	58,568,849	40,896,332	67,010,950	100,598,607	780,987,245
2023	101,537,957	85,443,973	70,668,829	55,837,841	44,452,169	51,525,192	61,100,823	62,985,982					533,552,766
Small General Service													
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135	8,996,932	116,212,164
2022	12,125,142	10,914,625	9,434,791	8,345,107	8,218,371	8,581,198	9,995,985	12,194,996	11,123,372	8,484,208	10,026,804	11,816,153	121,260,752
2023	12,135,528	10,969,855	9,742,435	10,177,164	10,130,139	11,699,075	12,861,586	13,486,689					91,202,471
Medium General Service													
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744	14,664,054	183,223,351
2022	16,950,481	15,635,650	14,465,577	13,376,411	13,439,843	14,103,903	15,207,437	17,711,611	17,036,093	16,064,566	17,001,973	17,140,200	188,133,745
2023	16,975,379	15,906,348	15,494,588	15,747,382	16,268,368	18,203,465	18,756,882	19,442,877					136,795,289
Large General Service													
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960	20,255,100	241,980,780
2022	20,396,880	19,384,840	18,251,920	19,457,540	18,131,960	18,972,520	20,138,900	24,321,720	24,165,560	25,180,140	24,294,580	20,367,200	253,063,760
2023	21,335,340	21,020,320	18,157,040	16,097,700	16,545,440	17,516,400	18,479,120	19,562,860					148,714,220
Large Industrial													
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160	5,633,000	65,083,800
2022	5,532,240	5,068,560	5,216,720	5,242,840	5,388,920	5,058,960	5,790,440	5,764,360	5,532,360	5,843,560	5,795,280	4,600,920	64,835,160
2023	5,800,800	4,374,840	5,567,200	5,611,240	5,742,760	5,438,760	5,669,040	5,544,240					43,748,880
Small Irrigation													
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	46,345	13,191,996
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260	68,848	16,767,849
2022	85,255	63,785	204,236	712,576	1,311,807	2,142,610	3,141,604	3,175,836	2,389,224	1,304,089	260,982	110,159	14,902,163
2023	89,673	64,956	103,156	710,943	2,134,030	2,904,303	3,258,184	2,927,209					12,192,454
Large Irrigation													
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975	400,850	465,973,567
2022	192,344	214,770	9,582,488	19,468,671	31,758,609	57,388,818	96,363,638	88,556,369	47,384,824	21,603,676	3,991,849	385,802	376,891,858
2023	243,151	243,870	8,003,758	18,987,757	66,995,256	99,063,729	109,885,471	69,931,215					373,354,207

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867	211,867	2,393,042
2022	211,859	211,849	211,005	211,005	211,030	210,995	210,995	210,980	210,892	210,720	210,550	210,550	2,532,430
2023	210,535	210,503	210,503	210,382	210,382	210,382	210,403	210,403					1,683,493
Security Lights													
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462	67,569	846,683
2022	66,970	66,256	65,719	65,003	64,800	64,544	64,226	63,954	63,508	63,142	62,539	61,904	772,565
2023	61,367	60,691	60,654	60,096	59,942	59,472	59,320	58,974					480,516
Unmetered													
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973	248,973	3,003,245
2022	248,973	248,973	248,973	248,973	248,973	249,058	249,155	250,488	251,070	253,170	253,038	253,038	3,003,882
2023	253,038	254,020	254,292	254,325	254,798	257,489	258,689	258,689					2,045,340
Total													
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,558,519	1,766,163,201
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	114,507,670	1,807,315,060
2022	159,582,458	136,113,769	121,872,390	118,662,078	123,469,567	148,720,040	205,047,748	221,833,077	166,725,752	119,903,603	128,908,545	155,544,533	1,806,383,560
2023	158,642,768	138,549,376	128,262,455	123,694,830	162,793,284	206,878,267	230,539,518	194,409,138	-	-	-	-	1,343,769,636

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 7/31/2023	ADDITIONS	RETIREMENTS	BALANCE 8/31/2023
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	931,350	-	-	931,350
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,429,909	217,560	(62,491)	5,584,978
Overhead Conductor & Devices	4,322,843	5,830	(278)	4,328,395
TOTAL	11,122,221	223,390	(62,769)	11,282,842
DISTRIBUTION PLANT:				
Land & Land Rights	2,671,611	359	-	2,671,970
Structures & Improvements	295,502	-	-	295,502
Station Equipment	55,181,628	7,862	-	55,189,490
Poles, Towers & Fixtures	26,275,385	161,673	(18,641)	26,418,417
Overhead Conductor & Devices	18,131,967	13,006	(9,244)	18,135,729
Underground Conduit	48,892,325	458,431	(18,965)	49,331,791
Underground Conductor & Devices	62,305,135	736,962	(92,964)	62,949,133
Line Transformers	38,030,130	-	-	38,030,130
Services-Overhead	3,386,928	9,295	-	3,396,223
Services-Underground	23,475,001	89,003	-	23,564,004
Meters	12,006,513	6,909	-	12,013,422
Security Lighting	908,290	720	(300)	908,710
Street Lighting	795,184	-	-	795,184
SCADA System	3,707,575	62,057	(6,019)	3,763,613
TOTAL	296,063,174	1,546,277	(146,133)	297,463,318
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,077,595	107,829	-	20,185,424
Information Systems & Technology	11,144,179	-	(485,926)	10,658,253
Transportation Equipment	10,845,872	-	-	10,845,872
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	563,473	-	-	563,473
Laboratory Equipment	829,861	-	-	829,861
Communication Equipment	2,305,412	-	-	2,305,412
Broadband Equipment	28,581,605	297,753	(6,941)	28,872,417
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,787,889	-	-	9,787,889
TOTAL	86,462,588	405,582	(492,867)	86,375,303
TOTAL ELECTRIC PLANT ACCOUNTS	395,480,892	2,175,249	(701,769)	396,954,372
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	8,569,259	90,123	-	8,659,382
TOTAL CAPITAL	404,410,589	2,265,372	(701,769)	\$405,974,192

\$2,783,861 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

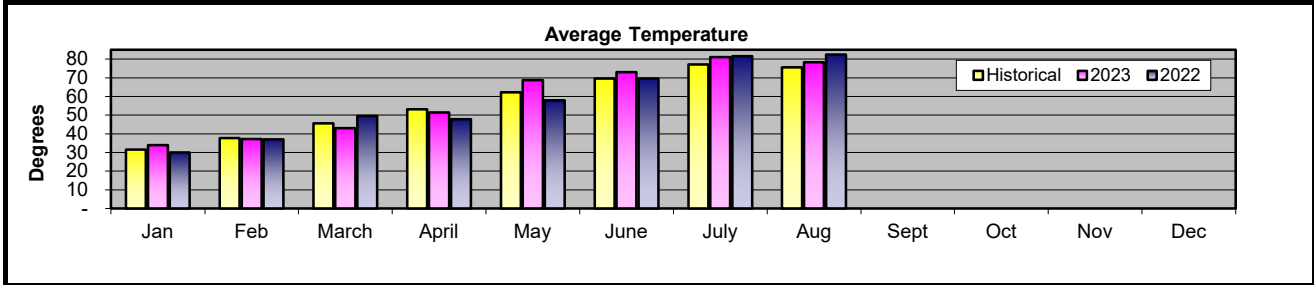
	BALANCE 12/31/2022	ADDITIONS	RETIREMENTS	BALANCE 8/31/2023
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	83,990	(6,405)	931,350
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,210,645	440,274	(65,941)	5,584,978
Overhead Conductor & Devices	4,183,721	163,176	(18,502)	4,328,395
TOTAL	10,686,250	687,440	(90,848)	11,282,842
DISTRIBUTION PLANT:				
Land & Land Rights	2,571,938	100,032	-	2,671,970
Structures & Improvements	295,502	-	-	295,502
Station Equipment	54,825,097	435,909	(71,516)	55,189,490
Poles, Towers & Fixtures	25,311,563	1,293,664	(186,810)	26,418,417
Overhead Conductor & Devices	17,655,755	544,635	(64,661)	18,135,729
Underground Conduit	47,679,880	1,684,101	(32,190)	49,331,791
Underground Conductor & Devices	60,380,283	3,088,582	(519,732)	62,949,133
Line Transformers	37,327,827	710,728	(8,425)	38,030,130
Services-Overhead	3,329,881	66,342	-	3,396,223
Services-Underground	22,979,666	584,338	-	23,564,004
Meters	11,615,670	397,752	-	12,013,422
Security Lighting	902,051	10,269	(3,610)	908,710
Street Lighting	795,184	-	-	795,184
SCADA System	3,620,792	148,840	(6,019)	3,763,613
TOTAL	289,291,089	9,065,192	(892,963)	297,463,318
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,051,390	134,034	-	20,185,424
Information Systems & Technology	10,446,208	733,682	(521,637)	10,658,253
Transportation Equipment	10,890,261	131,219	(175,608)	10,845,872
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	552,696	10,777	-	563,473
Laboratory Equipment	764,732	65,129	-	829,861
Communication Equipment	2,281,397	24,015	-	2,305,412
Broadband Equipment	27,663,835	1,271,392	(62,810)	28,872,417
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,787,889	-	-	9,787,889
TOTAL	84,765,110	2,370,248	(760,055)	86,375,303
TOTAL ELECTRIC PLANT ACCOUNTS	386,575,358	12,122,880	(1,743,866)	396,954,372
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	7,532,242	1,127,140	-	8,659,382
TOTAL CAPITAL	394,468,038	13,250,020	(\$1,743,866)	\$405,974,192

\$20,416,215 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

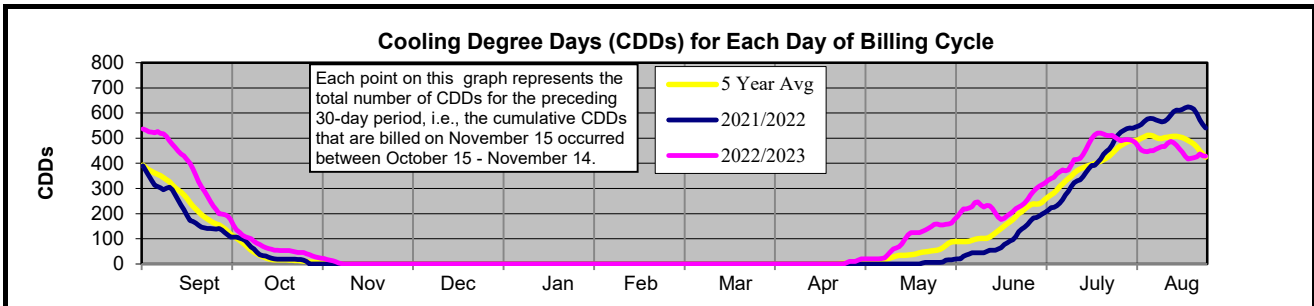
	YTD 8/31/2023	Monthly 8/31/2023
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$111,863,115	\$17,316,816
Cash Paid to Suppliers and Counterparties	(85,469,421)	(16,183,741)
Cash Paid to Employees	(11,838,922)	(2,021,342)
Taxes Paid	(11,336,793)	(1,209,924)
Net Cash Provided by Operating Activities	3,217,979	(2,098,191)
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(20,111)	-
Net Cash Used by Noncapital Financing Activities	(20,111)	-
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(13,157,463)	(2,243,518)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,188,439)	-
Contributions in Aid of Construction	1,726,105	417,214
Sale of Assets	48,872	7,834
Net Cash Used by Capital and Related Financing Activities	(12,570,925)	(1,818,470)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	1,012,709	134,286
Proceeds from Sale of Investments	8,883,670	1,991,880
Purchase of Investments	-	-
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	9,896,379	2,126,166
NET INCREASE (DECREASE) IN CASH	523,322	(1,790,495)
CASH BALANCE, BEGINNING	\$20,112,566	\$22,426,383
CASH BALANCE, ENDING	\$20,635,888	\$20,635,888
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$838,866	(\$2,172,049)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	7,685,022	966,065
Unbilled Revenues	1,761,000	304,000
Misellaneous Other Revenue & Receipts	(17,479)	(16,657)
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(2,131,970)	1,259,316
Decrease (Increase) in BPA Prepay Receivable	(138,765)	55,468
Decrease (Increase) in Inventories	(598,591)	(200,549)
Decrease (Increase) in Prepaid Expenses	(338,611)	57,007
Decrease (Increase) in Wholesale Power Receivable	(11,477)	(352,772)
Decrease (Increase) in Miscellaneous Assets	(1,052,093)	(9,270)
Decrease (Increase) in Prepaid Expenses and Other Charges	5,399,120	2,485,760
Decrease (Increase) in Deferred Derivative Outflows	2,044,187	-
Increase (Decrease) in Deferred Derivative Inflows	(5,013,520)	(2,437,560)
Increase (Decrease) in Accounts Payable	(2,426,260)	(2,469,724)
Increase (Decrease) in Accrued Taxes Payable	(900,548)	195,714
Increase (Decrease) in Customer Deposits	(63,589)	(8,194)
Increase (Decrease) in BPA Prepay Incentive Credit	(107,504)	(13,438)
Increase (Decrease) in Other Current Liabilities	151,624	210,988
Increase (Decrease) in Other Credits	(1,861,433)	47,704
Net Cash Provided by Operating Activities	\$3,217,979	(\$2,098,191)

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
August 31, 2023**



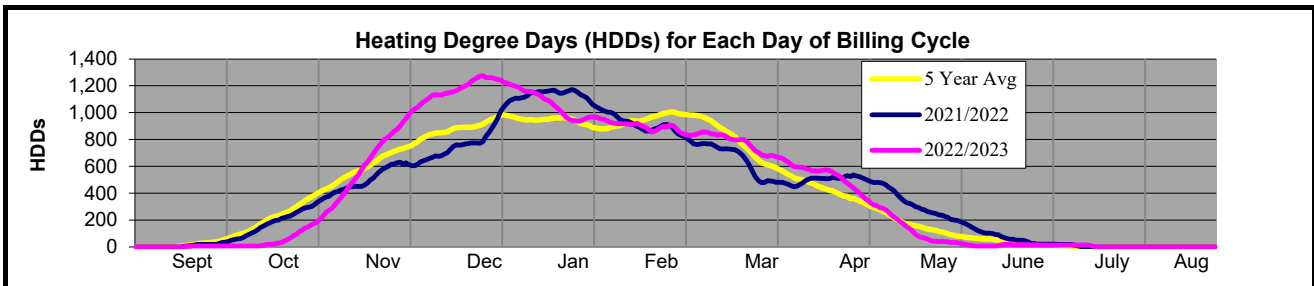
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	31.5	37.6	45.5	53.1	62.1	69.6	77.1	75.5					56.5
2023	33.8	37.1	43.0	51.4	68.6	73.0	81.0	78.3					58.3
2022	30.0	36.9	49.5	47.8	57.9	69.6	81.6	82.4					57.0
5-yr Avg	35.9	35.4	45.2	53.7	64.0	71.8	79.9	78.3					58.0

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.64	0.51	0.47	0.55	0.53	0.18	0.25					4.07
2023	0.57	0.39	0.50	0.80	0.28	0.06	0.13	0.08					2.81
2022	0.50	0.20	0.15	1.54	0.96	0.97	0.33	Trace					4.65
5-yr Avg	0.89	0.60	0.30	0.71	0.64	0.45	0.14	0.60					4.33



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2023	-	-	-	10	155	256	496	416					1,333
2022	-	-	-	-	6	157	513	536					1,212
5-yr Avg	-	-	-	4	72	223	463	411					1,174

Cumulative CDDs in Billing Cycle													
2023	-	-	-	5	2,165	6,147	12,540	14,236					35,093
2022	-	-	-	-	33	1,650	9,537	17,759					28,979
5-yr Avg	-	-	-	13	933	3,902	10,500	15,163					30,511



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2023	966	779	680	417	40	16	-	1					2,899
2022	1,087	792	479	520	226	22	-	-					3,126
5-yr Avg	901	835	613	346	101	20	-	0					2,816

Cumulative HDDs in Billing Cycle													
2023	33,879	25,631	25,284	17,694	6,413	525	269	-					109,695
2022	34,858	26,482	22,449	14,837	11,962	3,454	319	-					114,361
5-yr Avg	29,509	25,130	25,264	14,515	6,750	1,672	235	2					103,077

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

August Highlights																
In August: A customer's dark fiber renewal and additional 2nd Ring was completed. Eleven cellular sites were upgraded to 10G on new 7 year terms. There is a new Access Internet customer. Two customers upgraded their Access Internet services to 1Gig. A customer disconnected one of three of their Layer2 services. A customer disconnected their Layer2 services at their Auburn and Plaza way locations that they no longer occupy; we still serve them at their current locations. A customer disconnected their Layer2 circuit to Prosser Butte as they built their own redundant microwave connection. A customer disconnected their Access Internet circuit at their old office on Morain, we also serve them at their new location.																
	ACTUALS															
	2023 Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date
OPERATING REVENUES																
Ethernet	1,657,008	\$132,622	\$125,523	\$124,443	\$126,058	\$128,221	\$127,715	\$127,813	\$127,537					\$1,019,932	637,076	
Non-Recurring Charges - Ethernet	-	1,265	-	-	3,000	2,450	650	800	300					8,465	(8,465)	
TDM	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000					24,000	12,000	
Wireless	-	-	-	-	-	-	-	-	-					-	-	
Internet Transport Service	89,760	7,479	7,261	7,627	7,542	7,658	7,720	8,060	8,284					61,629	28,131	
Fixed Wireless	5,000	1,528	1,525	1,525	1,525	1,525	1,525	1,525	1,525					12,203	(7,203)	
Access Internet	524,000	45,607	45,929	46,288	46,193	46,167	46,422	46,764	46,578					369,949	154,051	
Non-Recurring Charges - AI	-	950	500	2,584	550	400	1,150	750	250					7,134	(7,134)	
Broadband Revenue - Other	598,540	38,695	38,695	38,695	38,695	38,695	39,806	56,589	44,493					334,365	264,175	
Subtotal	2,910,308	231,145	222,433	224,163	226,563	228,116	227,987	245,302	231,967	-	-	-	-	1,837,677		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Operating Revenues	2,910,308	231,145	222,433	224,163	226,563	228,116	227,987	245,302	231,967	-	-	-	-	\$1,837,677	1,072,631	33,602,944
OPERATING EXPENSES																
General Expenses ⁽¹⁾	1,095,667	91,040	77,372	78,366	75,617	79,359	91,441	89,295	106,083					\$688,576		
Other Maintenance	70,400	768	5,774	1,633	8,573	6,999	8,695	2,418	8,125					\$42,985		
NOC Maintenance	-	-	-	-	-	-	-	-	7,881					7,881		
Wireless Maintenance	26,499	-	-	-	-	-	-	-	-					-		
Subtotal	1,192,566	91,808	83,146	79,999	84,190	86,359	100,137	91,713	122,089	-	-	-	-	\$739,442	453,125	16,945,683
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	952,900	88,445	88,526	88,466	93,879	93,825	93,439	93,367	92,164					\$732,111	220,789	16,945,683
Total Operating Expenses	2,145,466	180,254	171,672	168,466	178,069	180,183	193,576	185,080	214,253	-	-	-	-	\$1,471,552	673,914	33,891,367
OPERATING INCOME (LOSS)	764,842	50,891	50,762	55,697	48,494	47,932	34,412	60,222	17,715	-	-	-	-	\$366,125	398,717	(288,423)
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(17,716)	(18,036)	(18,227)	(17,997)	(17,823)	(17,780)	(17,437)	(17,355)					(\$142,371)	190,161	(7,833,239)
CAPITAL CONTRIBUTIONS																
Contributions in Aid of Broadband	58,800	6,319	1,507	519	22,978	1,519	14,921	8,744	228,059					\$284,566	225,766	5,807,281
BTOP	-	-	-	-	-	-	-	-	-					-	-	2,282,671
INTERNAL NET INCOME (LOSS)	\$491,110	\$39,494	34,233	37,989	53,475	31,628	31,553	51,529	228,419	-	-	-	-	\$508,320	\$814,645	(31,710)
NOANET COSTS																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	144,583	
Total NoaNet Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$0	\$3,303,675
CAPITAL EXPENDITURES	\$1,775,213	\$12,603	\$236,990	\$213,409	\$82,292	\$80,642	\$126,930	\$38,334	\$308,456					\$1,099,656	\$675,558	\$28,292,675
NET CASH (TO)/FROM BROADBAND⁽²⁾	\$1,329	\$133,053	(96,196)	(68,726)	83,059	62,634	15,842	123,999	29,482	-	-	-	-	\$283,146	281,817	(\$6,849,138)
NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)	\$1,329	133,053	(96,196)	(68,726)	83,059	62,634	15,842	123,999	29,482	-	-	-	-	\$283,146	281,817	(\$3,545,463)

Notes Receivable	Beginning Balance	Ending Balance
Notes Receivable	-	1,000,000

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



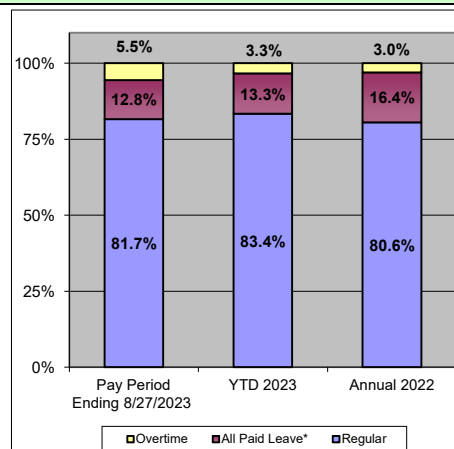
Payroll Report

Pay Period Ending August 27, 2023

Headcount			
Directorate / Department	2023 Budget	2023 Actual	Over (Under) Actual to Budget
Executive Administration			
General Manager	6.00	4.00	(2.00)
Human Resources	3.00	3.00	-
Communications & Governmental Affairs	2.00	2.00	-
Marketing & Key Accounts	3.00	3.00	-
Finance & Customer Services			
Customer Service	16.00	14.00	(2.00)
Director of Finance	1.00	1.00	-
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Procurement	3.00	3.00	-
Power Management			
Power Management	4.00	3.00	(1.00)
Energy Programs	5.00	5.00	-
Engineering			
Engineering	7.00	6.00	(1.00)
Customer Engineering	10.00	12.00	2.00
Operations			
Operations	8.00	8.00	-
Supt. Of Transmission & Distribution	35.00	34.00	(1.00)
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
Information Technology			
IT Infrastructure	7.00	7.00	-
IT Applications	10.50	10.00	(0.50)
Total Positions	153.50	148.00	(5.50)

Contingent Positions					
		Hours			
Position	Department	2023 Budget	August	2023 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	1,040	-	292	28%
Summer Intern	Engineering	520	120	430	83%
Student Worker	Customer Engineering	-	160	392	0%
Student Worker	Warehouse/Transformer Shop	-	280	423	0%
IT Intern	IT	520	-	-	-
Communications Intern	Executive Administration	-	113	515	-
HR Intern	Executive Administration	520	-	-	-
CSR On-Call	Customer Service	2,080	30	728	35%
Total All Contingent Positions		4,680	703	2,779	59%
Contingent YTD Full Time Equivalents (FTE)		2.25		1.34	

2023 Labor Budget			
As of 8/31/2023		66.7% through the year	
Labor Type	2023 Original Budget	YTD Actual	% Spent
Regular	\$16,226,341	\$10,488,386	64.6%
Overtime	926,678	727,139	78.5%
Subtotal	17,153,019	11,215,525	65.4%
Less: Mutual Aid		-	
Total	\$17,153,019	\$11,215,525	65.4%



* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.