



FINANCIAL STATEMENTS

July 2021
(Unaudited)
(revised 10/25/2021)

Table of Contents

	<u>Page</u>
Monthly Financial Highlights	2
Statement of Revenues, Expenses and Changes in Net Assets	
Current Month	3
Year-to-Date	4
2021 Monthly Activity	5
Comparative Balance Sheet	6 - 7
Energy Statistical Data	
Current Month	8
Year-to-Date	9
kWh Sales - Monthly Activity	10 - 11
Plant Additions and Retirements	
Current Month	12
Year-to-Date	13
Statement of Cash Flows	14
Weather Statistics	15
Broadband Summary	16
Payroll Report	17



Financial Highlights July 2021



Issue date: 8/23/21

Retail Revenues

- July's temperature was 4.8 degrees above the 5-year average and precipitation was 100% below the 5-year average of 0.13 inches. Cooling degree days were 36% above the 5-year average.
- July's retail revenues were 13% above budget estimates.
- Retail revenues year to date are 6% above budget estimates.

Net Power Expense (NPE)

- NPE was \$9.1M for the month.
- Slice generation was 104 aMW's for July, 2 aMW's below budget.
- Sales in the secondary market returned about \$3.6M.
- Net Power Expense YTD of \$52.9M is 11% above budget.

Net Margin/Net Position

- Net Position and Net Margin are below budget estimates by about \$767k and \$526k respectively. Retail revenues are up 6% over budget while net power costs are 11% over budget. Additionally, precipitation and water flows are down resulting in less secondary market sales.

Capital

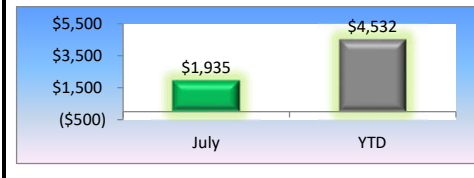
- Net capital expenditures for the year are \$8.5M of the \$18.8M net budget.

O&M Expense

- July's O&M expenses were \$2.2M or 1% below budget, YTD expenses are 5% below budget.

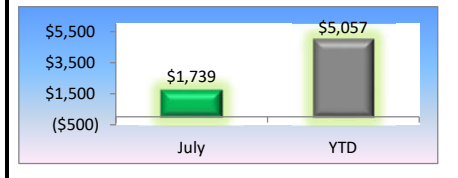
Retail Revenues

Performance Over/(Under) Budget (thousands)

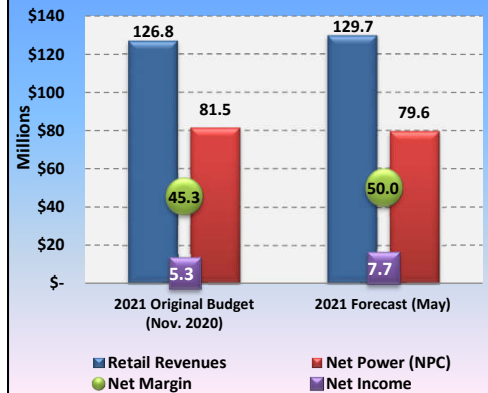


Net Power Expense

Performance Over/(Under) Budget (thousands)

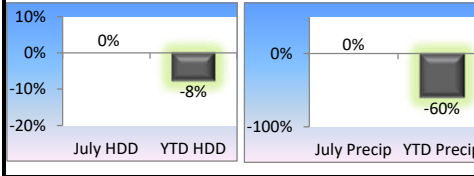


Net Income/Net Margin 2021 Budget and Forecast



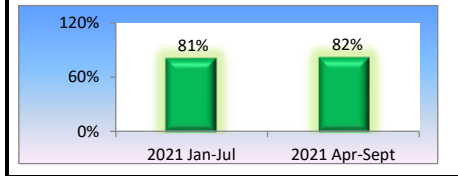
Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

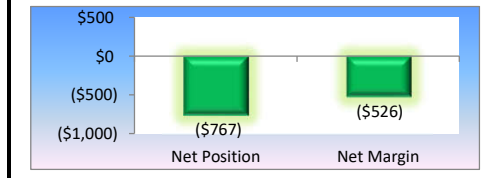


Factors affecting Net Power Expense

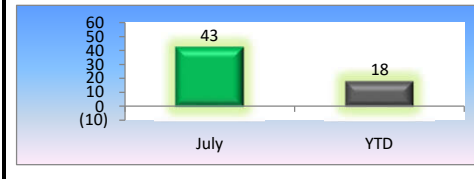
Water Flow Projection % of Normal Runoff



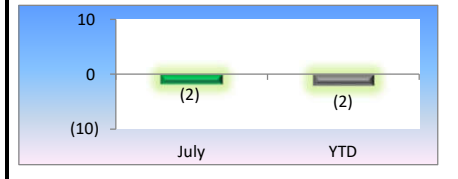
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



Billed Load Over/(Under) Budget (in aMW)



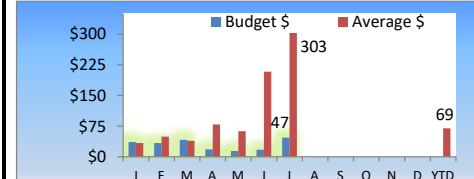
Slice Generation Over/(Under) Budget (in aMW)



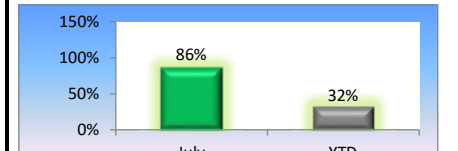
Other Statistics

Days Cash On Hand - Current	125
Days Cash On Hand - Forecast	130
Debt Service Coverage - Forecast	4.33
Fixed Charge Coverage - Forecast	1.5
Active Service Locations	56106
YTD Net Increase (July 55)	381
New Services Net - YTD (678 New, 371 Retired)	307
July (93 New, 38 Retired)	55

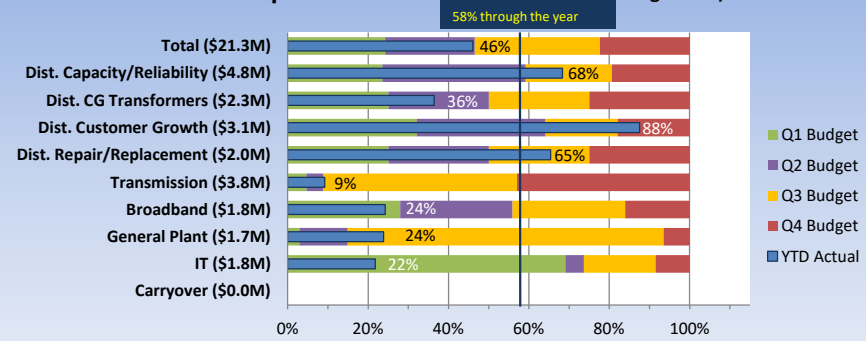
Secondary Market Price v. Budget (per MWh)



Secondary Market Sales Over/(Under) Budget (\$)



2021 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD
9.79M
3.27M
0.84M
2.75M
1.3M
0.35M
0.44M
0.39M
0.38M
0M

O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
JULY 2021

	7/31/21			7/31/20	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	15,437,624	13,502,432	14%	14,207,329	9%
COVID Assistance	(199,232)	-	n/a	-	n/a
City Occupation Taxes	594,919	515,127	15%	473,485	26%
Bad Debt Expense	(51,200)	(25,014)	105%	(23,900)	114%
Energy Secondary Market Sales	3,626,326	1,944,649	86%	797,416	>200%
Transmission of Power for Others	35,372	75,000	-53%	46,075	-23%
Broadband Revenue	244,150	246,068	-1%	236,057	3%
Other Revenue	56,484	103,869	-46%	37,157	52%
TOTAL OPERATING REVENUES	19,744,444	16,362,130	21%	15,773,620	25%
OPERATING EXPENSES					
Purchased Power	11,332,990	8,050,782	41%	7,107,868	59%
Purchased Transmission & Ancillary Services	1,349,443	1,266,730	7%	1,371,995	-2%
Conservation Program	40,485	24,668	64%	87,296	-54%
Total Power Supply	12,722,918	9,342,180	36%	8,567,159	49%
Transmission Operation & Maintenance	4,168	16,076	-74%	8,077	-48%
Distribution Operation & Maintenance	1,007,329	1,008,723	0%	737,262	37%
Broadband Expense	91,496	98,962	-8%	133,932	-32%
Customer Accounting, Collection & Information	451,333	375,440	20%	345,701	31%
Administrative & General	671,943	738,926	-9%	723,233	-7%
Subtotal before Taxes & Depreciation	2,226,268	2,238,126	-1%	1,948,205	14%
Taxes	1,530,881	1,185,442	29%	1,303,593	17%
Depreciation & Amortization	920,930	861,071	7%	868,961	6%
Total Other Operating Expenses	4,678,079	4,284,639	9%	4,120,758	14%
TOTAL OPERATING EXPENSES	17,400,998	13,626,819	28%	12,687,918	37%
OPERATING INCOME (LOSS)	2,343,446	2,735,311	-14%	3,085,702	-24%
NONOPERATING REVENUES & EXPENSES					
Interest Income	36,584	28,490	28%	11,400	>200%
Other Income	31,339	31,327	0%	31,339	0%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(240,031)	(250,031)	-4%	(215,332)	11%
Debt Discount/Premium Amortization & Loss on Defeased Debt	28,144	34,854	-19%	30,318	-7%
TOTAL NONOPERATING REVENUES & EXPENSES	(143,964)	(155,360)	-7%	(142,275)	1%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	2,199,482	2,579,951	-15%	2,943,427	-25%
CAPITAL CONTRIBUTIONS	241,968	199,394	21%	276,273	-12%
CHANGE IN NET POSITION	2,441,450	2,779,345	-12%	3,219,699	-24%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	7/31/21			7/31/20	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	81,831,781	76,573,419	7%	75,035,203	9%
COVID Assistance	(726,699)	-	n/a	-	n/a
City Occupation Taxes	3,649,421	3,605,890	1%	3,398,272	7%
Bad Debt Expense	(276,200)	(149,687)	85%	(137,600)	101%
Energy Secondary Market Sales	14,946,544	11,295,207	32%	9,232,558	62%
Transmission of Power for Others	509,366	525,000	-3%	679,941	-25%
Broadband Revenue	1,691,184	1,661,677	2%	1,606,854	5%
Other Revenue	987,719	1,043,219	-5%	932,699	6%
TOTAL OPERATING REVENUES	102,613,116	94,554,726	9%	90,747,927	13%
OPERATING EXPENSES					
Purchased Power	59,381,191	50,937,139	17%	49,449,705	20%
Purchased Transmission & Ancillary Services	8,748,190	8,517,414	3%	8,659,083	1%
Conservation Program	209,243	190,986	10%	346,899	-40%
Total Power Supply	68,338,625	59,645,538	15%	58,455,686	17%
Transmission Operation & Maintenance	80,358	79,949	1%	75,469	6%
Distribution Operation & Maintenance	6,477,904	7,087,273	-9%	6,360,563	2%
Broadband Expense	628,695	634,532	-1%	681,378	-8%
Customer Accounting, Collection & Information	2,630,430	2,669,341	-1%	2,703,782	-3%
Administrative & General	4,938,897	5,074,747	-3%	4,726,091	5%
Subtotal before Taxes & Depreciation	14,756,284	15,545,841	-5%	14,547,284	1%
Taxes	8,709,299	8,298,096	5%	8,135,156	7%
Depreciation & Amortization	6,360,146	6,055,446	5%	5,965,786	7%
Total Other Operating Expenses	29,825,728	29,899,384	0%	28,648,226	4%
TOTAL OPERATING EXPENSES	98,164,353	89,544,922	10%	87,103,913	13%
OPERATING INCOME (LOSS)	4,448,763	5,009,804	-11%	3,644,014	22%
NONOPERATING REVENUES & EXPENSES					
Interest Income	255,457	203,035	26%	239,513	7%
Other Income	218,234	219,286	0%	220,275	-1%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(1,699,997)	(1,700,219)	0%	(1,527,437)	11%
Debt Discount/Premium Amortization & Loss on Defeased Debt	197,011	243,981	-19%	234,367	-16%
TOTAL NONOPERATING REVENUES & EXPENSES	(1,029,296)	(1,033,917)	0%	(838,882)	23%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	3,419,467	3,975,887	-14%	2,805,132	22%
CAPITAL CONTRIBUTIONS	1,243,630	1,454,557	-15%	1,042,668	19%
CHANGE IN NET POSITION	4,663,097	5,430,444	-14%	3,847,800	21%
TOTAL NET POSITION, BEGINNING OF YEAR	144,313,791	144,313,791	0%	135,608,170	6%
TOTAL NET POSITION, END OF YEAR	148,976,889	149,744,235	-1%	139,455,970	7%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2021 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$10,350,289	\$9,870,666	\$9,440,631	\$9,934,808	\$11,834,809	\$14,962,954	\$15,437,624						\$81,831,781
COVID Assistance	-	-	-	-	(247,145)	(280,322)	(199,232)						(726,699)
City Occupation Taxes	597,162	587,170	516,531	457,781	419,366	476,491	594,919						3,649,421
Bad Debt Expense	(34,600)	(37,000)	(34,400)	(35,300)	(39,300)	(44,400)	(51,200)						(276,200)
Energy Secondary Market Sales	2,018,285	2,634,184	1,671,709	1,244,475	1,174,083	2,577,482	3,626,326						14,946,544
Transmission of Power for Others	107,277	90,539	67,815	101,845	63,942	42,577	35,372						509,366
Broadband Revenue	245,868	241,004	239,769	243,023	236,524	240,844	244,150						1,691,184
Other Electric Revenue	557,389	42,266	135,988	49,325	76,219	70,047	56,484						987,719
TOTAL OPERATING REVENUES	13,841,670	13,428,829	12,038,043	11,995,958	13,518,499	18,045,673	19,744,444	-	-	-	-	-	102,613,116
OPERATING EXPENSES													
Purchased Power	6,904,768	7,944,827	6,993,028	8,290,465	7,331,256	10,583,859	11,332,990						59,381,191
Purchased Transmission & Ancillary Services	1,235,178	1,277,985	1,167,947	1,202,566	1,221,523	1,293,549	1,349,443						8,748,190
Conservation Program	90,902	(49,912)	33,267	52,658	19,053	22,790	40,485						209,243
Total Power Supply	8,230,847	9,172,899	8,194,242	9,545,689	8,571,832	11,900,198	12,722,918	-	-	-	-	-	68,338,625
Transmission Operation & Maintenance	3,103	24,229	7,953	37,671	2,194	1,040	4,168						80,358
Distribution Operation & Maintenance	920,685	848,003	912,600	810,738	804,107	1,174,441	1,007,329						6,477,904
Broadband Expense	107,840	85,195	95,837	79,362	91,409	77,556	91,496						628,695
Customer Accounting, Collection & Information	351,396	337,094	362,634	400,854	387,293	339,827	451,333						2,630,430
Administrative & General	1,014,678	497,963	654,384	749,163	768,474	582,292	671,943						4,938,897
Subtotal before Taxes & Depreciation	2,397,702	1,792,484	2,033,408	2,077,788	2,053,477	2,175,156	2,226,268	-	-	-	-	-	14,756,284
Taxes	1,298,866	1,250,993	1,149,454	1,089,791	1,107,499	1,281,816	1,530,881						8,709,299
Depreciation & Amortization	887,108	901,422	905,259	907,912	916,820	920,696	920,930						6,360,146
Total Other Operating Expenses	4,583,676	3,944,899	4,088,121	4,075,491	4,077,795	4,377,668	4,678,079	-	-	-	-	-	29,825,728
TOTAL OPERATING EXPENSES	12,814,523	13,117,798	12,282,363	13,621,180	12,649,627	16,277,865	17,400,998	-	-	-	-	-	98,164,353
OPERATING INCOME (LOSS)	1,027,147	311,031	(244,320)	(1,625,222)	868,873	1,767,807	2,343,446	-	-	-	-	-	4,448,763
NONOPERATING REVENUES & EXPENSES													
Interest Income	39,194	34,960	36,990	36,737	36,278	34,714	36,584						255,457
Other Income	31,339	34,467	34,849	20,621	34,279	31,339	31,339						218,234
Other Expense	-	-	-	-	-	-	-						-
Interest Expense	(240,031)	(240,031)	(249,698)	(240,031)	(240,031)	(250,142)	(240,031)						(1,699,997)
Debt Discount & Expense Amortization	28,144	28,144	28,144	28,144	28,144	28,144	28,144						197,011
TOTAL NONOPERATING REV/EXP	(141,354)	(142,461)	(149,715)	(154,529)	(141,329)	(155,945)	(143,964)	-	-	-	-	-	(1,029,296)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	885,794	168,571	(394,035)	(1,779,751)	727,544	1,611,862	2,199,482	-	-	-	-	-	3,419,467
CAPITAL CONTRIBUTIONS	197,655	121,622	92,549	114,390	231,119	244,328	241,968	-	-	-	-	-	1,243,630
CHANGE IN NET POSITION	\$1,083,449	\$290,192	(\$301,486)	(\$1,665,361)	\$958,662	\$1,856,190	\$2,441,450	\$0	\$0	\$0	\$0	\$0	4,663,097

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

ASSETS	7/31/2021		7/31/2020		Increase/(Decrease)	
					Amount	Percent
CURRENT ASSETS						
Cash & Cash Equivalents						
Unrestricted Cash & Cash Equivalents	41,130,618	33,943,440			\$7,187,178	
Restricted Construction Account	2,199,629	-			2,199,629	
Investments	-	-			-	
Designated Debt Service Reserve Fund	-	2,612,152			(2,612,152)	
Designated Power Market Volly	8,000,000	1,229,169			6,770,831	
Designated Special Capital Rsv	4,498,789	-			4,498,789	
Designated Customer Deposits	1,900,000	1,900,000			-	
Accounts Receivable, net	13,779,631	12,700,539			1,079,092	
BPA Prepay Receivable	600,000	600,000			-	
Accrued Interest Receivable	-	-			-	
Wholesale Power Receivable	1,276,207	314,916			961,291	
Accrued Unbilled Revenue	5,316,000	4,570,000			746,000	
Inventory Materials & Supplies	7,285,056	6,106,973			1,178,084	
Prepaid Expenses & Option Premiums	456,531	443,077			13,455	
Total Current Assets	86,442,462	64,420,266			22,022,196	34%
NONCURRENT ASSETS						
Restricted Bond Reserve Fund	108,200	1,107,865			(999,665)	
Other Receivables	186,062	363,075			(177,013)	
Preliminary Surveys	67,280	50,168			17,112	
BPA Prepay Receivable	3,700,000	4,300,000			(600,000)	
Deferred Purchased Power Costs	5,447,298	6,292,351			(845,053)	
	9,508,839	12,113,459			(2,004,619)	-22%
Utility Plant						
Land and Intangible Plant	4,283,329	3,940,341			342,988	
Electric Plant in Service	362,332,060	343,105,247			19,226,813	
Construction Work in Progress	4,968,183	8,714,042			(3,745,860)	
Accumulated Depreciation	(219,224,224)	(210,894,724)			(8,329,500)	
Net Utility Plant	152,359,348	144,864,907			7,494,441	5%
Total Noncurrent Assets	161,868,188	156,978,365			4,889,822	3%
Total Assets	248,310,649	221,398,631			26,912,018	12%
DEFERRED OUTFLOWS OF RESOURCES						
Unamortized Loss on Defeased Debt	53,313	-			53,313	
Pension Deferred Outflow	1,541,887	1,300,658			241,229	
Accumulated Decrease in Fair Value of Hedging Derivatives	674,952	1,439,076			(764,124)	
Total Deferred Outflows of Resources	2,270,152	2,739,734			(469,582)	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	250,580,801	224,138,365			26,442,436	12%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	7/31/2021	7/30/2020	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	-	-	\$0	
Accounts Payable	12,137,620	9,323,293	2,814,327	
Customer Deposits	1,749,292	2,037,740	(288,448)	
Accrued Taxes Payable	2,949,903	2,640,894	309,010	
Other Current & Accrued Liabilities	3,332,251	2,969,334	362,917	
Accrued Interest Payable	688,058	645,997	42,061	
Revenue Bonds, Current Portion	3,115,000	3,940,000	(825,000)	
Total Current Liabilities	23,972,124	21,557,257	2,414,867	11%
NONCURRENT LIABILITIES				
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	-	5,830,000	(5,830,000)	
2016 Bond Issue	22,470,000	22,470,000	-	
2020 Bond Issue	20,380,000	-	20,380,000	
Unamortized Premium & Discount	5,953,942	3,236,720	2,717,221	
Pension Liability	4,944,524	5,017,752	(73,228)	
Deferred Revenue	741,089	787,679	(46,590)	
BPA Prepay Incentive Credit	1,155,699	1,316,955	(161,256)	
Other Liabilities	1,115,012	1,843,857	(728,844)	
Total Noncurrent Liabilities	74,105,267	57,847,963	1,707,303	28%
Total Liabilities	98,077,390	79,405,220	4,122,170	24%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	-	22,085	(22,085)	
Pension Deferred Inflow	1,742,892	3,204,807	(1,461,915)	
Accumulated Increase in Fair Value of Hedging Derivatives	1,783,630	2,050,283	(266,653)	
Total Deferred Inflows of Resources	3,526,522	5,277,175	(1,750,653)	-33%
NET POSITION				
Net Investment in Capital Assets	85,348,349	92,021,102	(6,672,753)	
Restricted for Debt Service	108,200	1,107,865	(999,665)	
Unrestricted	63,520,340	46,327,003	17,193,337	
Total Net Position	148,976,889	139,455,970	9,520,919	7%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	250,580,801	224,138,365	26,442,436	12%
CURRENT RATIO: (Current Assets / Current Liabilities)	3.61:1	2.99:1		
WORKING CAPITAL: (Current Assets less Current Liabilities)	62,470,338	\$42,863,009	\$19,607,329	46%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	7/31/2021			7/31/2020				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$5,845,456	\$5,317,908	10%	4,732,462	24%			
Covid Assistance	(\$199,232)	-	n/a	-	n/a			
Small General Service	882,605	784,569	12%	713,016	24%			
Medium General Service	1,270,394	1,050,343	21%	1,027,282	24%			
Large General Service	1,439,431	1,197,427	20%	1,155,175	25%			
Large Industrial	306,959	295,915	4%	303,992	1%			
Small Irrigation	218,051	178,473	22%	202,762	8%			
Large Irrigation	5,405,351	4,604,166	17%	5,194,407	4%			
Street Lights	18,268	18,277	0%	18,313	0%			
Security Lights	20,450	24,814	-18%	21,488	-5%			
Unmetered Accounts	17,659	17,541	1%	18,432	-4%			
Billed Revenues Before Taxes & Unbilled Revenue	\$15,225,392	\$13,489,432	13%	\$13,387,329	14%			
Unbilled Revenue	13,000	13,000	0%	820,000	-98%			
Energy Sales Retail Subtotal	\$15,238,392	\$13,502,432	13%	\$14,207,329	7%			
City Occupation Taxes	594,918	515,127	15%	473,485	26%			
Bad Debt Expense (0.32% of retail sales)	(51,200)	(25,014)	105%	(23,900)	114%			
TOTAL SALES - REVENUE	\$15,782,110	\$13,992,545	13%	\$14,656,914	8%			
ENERGY SALES RETAIL - kWh								
		aMW				aMW		
Residential	68,074,713	91.5	60,155,706	80.9	13%	52,943,517	71.2	29%
Small General Service	11,789,903	15.8	10,253,680	13.8	15%	9,247,222	12.4	27%
Medium General Service	17,203,177	23.1	14,451,899	19.4	19%	14,156,568	19.0	22%
Large General Service	21,637,600	29.1	18,308,392	24.6	18%	17,399,280	23.4	24%
Large Industrial	5,773,120	7.8	5,436,326	7.3	6%	5,809,480	7.8	-1%
Small Irrigation	3,479,006	4.7	2,819,040	3.8	23%	3,196,238	4.3	9%
Large Irrigation	105,036,116	141.2	89,767,147	120.7	17%	100,993,458	135.7	4%
Street Lights	211,766	0.3	210,040	0.3	1%	212,235	0.3	0%
Security Lights	70,405	0.1	78,635	0.1	-10%	77,477	0.1	-9%
Unmetered Accounts	248,973	0.3	247,057	0.3	1%	259,734	0.3	-4%
TOTAL kWh BILLED	233,524,779	313.9	201,727,923	271.1	16%	204,295,209	274.6	14%
NET POWER COST								
BPA Power Costs								
Slice	\$2,709,238	\$2,709,238	0%	\$2,709,238	0%			
Block	2,233,484	2,233,578	0%	2,222,799	0%			
Subtotal	4,942,722	4,942,816	0%	4,932,037	0%			
Other Power Purchases								
Frederickson	4,548,733	1,683,011	170%	1,356,775	>200%			
Transmission	1,841,535	1,424,955	29%	819,057	125%			
Ancillary	1,149,438	1,046,016	10%	1,154,177	0%			
Conservation Program	200,005	220,714	-9%	217,818	-8%			
Gross Power Costs	40,485	24,668	64%	87,296	-54%			
Less Secondary Market Sales-Energy	12,722,918	9,342,180	36%	8,567,160	49%			
Less Secondary Market Sales-Gas	(3,161,696)	(1,944,649)	63%	(786,938)	>200%			
Less Transmission of Power for Others	(464,630)	-	n/a	(10,478)	>200%			
	(35,372)	(75,000)	-53%	(46,075)	-23%			
NET POWER COSTS	\$9,061,220	\$7,322,531	24%	7,723,669	17%			
NET POWER - kWh								
BPA Power								
Slice	77,688,000	104.4	79,022,625	106.2	-2%	105,808,000	142.2	-27%
Block	114,460,000	153.8	114,460,080	153.8	0%	113,884,000	153.1	1%
Subtotal	192,148,000	258.3	193,482,705	260.1	-1%	219,692,000	295.3	-13%
Other Power Purchases								
Frederickson	33,355,000	44.8	39,889,374	53.6	-16%	23,543,000	31.6	42%
Gross Power kWh	34,500,000	46.4	37,200,000	50.0	-7%	6,225,000	8.4	>200%
Less Secondary Market Sales	260,003,000	349.5	270,572,079	363.7	-4%	249,460,000	335.3	4%
Less Transmission Losses/Imbalance	(10,425,000)	(14.0)	(41,687,778)	(56.0)	-75%	(22,902,000)	(30.8)	-54%
	(5,604,000)	(7.5)	(2,316,202)	(3.1)	142%	(3,297,000)	(4.4)	70%
NET POWER - kWh	243,974,000	327.9	226,568,099	304.5	8%	223,261,000	300.1	9%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$48.93	\$34.53	42%	\$34.34	42%			
Net Power Cost	\$37.14	\$32.32	15%	\$34.59	7%			
BPA Power Cost	\$25.72	\$25.55	1%	\$22.45	15%			
Secondary Market Sales	\$303.28	\$46.65	>200%	\$34.36	>200%			
ACTIVE SERVICE LOCATIONS:								
Residential	46,704			46,063	1%			
Small General Service	5,178			5,136	1%			
Medium General Service	820			805	2%			
Large General Service	176			167	5%			
Large Industrial	5			5	0%			
Small Irrigation	559			559	0%			
Large Irrigation	437			436	0%			
Street Lights	9			9	0%			
Security Lights	1,836			1,836	0%			
Unmetered Accounts	382			379	1%			
TOTAL	56,106			55,395	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	7/31/2021			7/31/2020			
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR		
ENERGY SALES RETAIL - REVENUE							
Residential	38,261,817	38,744,018	-1%	35,854,966	7%		
COVID Assistance	(726,699)	-	n/a	-	n/a		
Small General Service	5,282,108	4,926,696	7%	4,929,666	7%		
Medium General Service	7,654,340	6,675,273	15%	6,958,314	10%		
Large General Service	8,623,501	7,353,378	17%	8,029,214	7%		
Large Industrial	2,097,685	2,077,337	1%	2,030,859	3%		
Small Irrigation	716,232	616,606	16%	669,019	7%		
Large Irrigation	18,562,249	15,506,920	20%	16,608,983	12%		
Street Lights	116,133	127,940	-9%	128,402	-10%		
Security Lights	143,996	173,695	-17%	150,013	-4%		
Unmetered Accounts	124,721	122,556	2%	124,767	0%		
Billed Revenues Before Taxes & Unbilled Revenue	\$80,856,083	76,324,419	6%	\$75,484,203	7%		
Unbilled Revenue	249,000	249,000	0%	(449,000)	-155%		
Energy Sales Retail Subtotal	\$81,105,083	76,573,419	6%	\$75,035,203	8%		
City Occupation Taxes	3,649,420	3,605,890	1%	3,398,271	7%		
Bad Debt Expense (0.32% of retail sales)	(276,200)	(149,687)	85%	(137,600)	101%		
TOTAL SALES - REVENUE	\$84,478,303	80,029,623	6%	\$78,295,874	8%		
ENERGY SALES RETAIL - kWh							
		aMW	aMW		aMW		
Residential	439,524,634	86.4	443,988,337	87.3	407,641,505	80.1	8%
Small General Service	68,939,709	13.5	63,546,888	12.5	63,687,155	12.5	8%
Medium General Service	105,304,492	20.7	91,379,955	18.0	96,310,380	18.9	9%
Large General Service	131,346,700	25.8	111,671,371	21.9	122,966,780	24.2	7%
Large Industrial	38,960,800	7.7	38,377,694	7.5	37,658,320	7.4	3%
Small Irrigation	10,638,451	2.1	9,101,774	1.8	9,689,327	1.9	10%
Large Irrigation	340,981,647	67.0	285,015,835	56.0	298,159,478	58.6	14%
Street Lights	1,333,811	0.3	1,494,644	0.3	1,486,151	0.3	-10%
Security Lights	502,457	0.1	562,797	0.1	543,112	0.1	-7%
Unmetered Accounts	1,758,380	0.3	1,726,142	0.3	1,758,964	0.3	0%
TOTAL kWh BILLED	1,139,291,081	223.9	1,046,865,437	205.8	1,039,901,172	204.4	10%
NET POWER COST							
BPA Power Costs							
Slice	\$18,964,666	\$18,964,666	0%	\$19,327,255	-2%		
Block	16,357,707	16,357,818	0%	16,264,414	1%		
Subtotal	\$35,322,373	\$35,322,485	0%	\$35,591,669	-1%		
Other Power Purchases							
Frederickson	16,163,278	6,143,948	163%	6,311,970	156%		
Transmission	7,895,540	9,470,706	-17%	7,546,066	5%		
Ancillary	7,135,992	6,869,490	4%	6,976,001	2%		
Conservation Program	1,612,198	1,647,924	-2%	1,683,081	-4%		
Gross Power Costs	209,242	190,986	10%	346,898	-40%		
Less Secondary Market Sales-Energy	\$68,338,623	\$59,645,538	15%	\$58,455,685	17%		
Less Secondary Market Sales-Gas	(13,415,637)	(10,673,437)	26%	(8,474,260)	58%		
Less Transmission of Power for Others	(1,530,907)	(621,770)	146%	(758,298)	102%		
Less Transmission of Power for Others	(509,366)	(525,000)	-3%	(679,940)	-25%		
NET POWER COSTS	\$52,882,713	\$47,825,332	11%	\$48,543,187	9%		
NET POWER - kWh							
BPA Power							
Slice	566,300,000	111.3	576,933,191	113.4	662,835,000	130.3	-15%
Block	553,987,000	108.9	553,986,787	108.9	551,201,000	108.3	1%
Subtotal	1,120,287,000	220.2	1,130,919,978	222.3	1,214,036,000	238.6	-8%
Other Power Purchases							
Frederickson	180,312,000	35.4	235,628,058	46.3	123,432,000	24.3	46%
Gross Power kWh	102,578,000	20.2	108,000,000	21.2	97,771,000	19.2	5%
Less Secondary Market Sales	1,403,177,000	275.8	1,474,548,036	289.8	1,435,239,000	282.1	-2%
Less Transmission Losses/Imbalance	(193,630,000)	(38.1)	(336,460,419)	(66.1)	(345,736,000)	(68.0)	-44%
NET POWER - kWh	(28,455,000)	(5.6)	(16,095,570)	(3.2)	(21,384,000)	(4.2)	33%
NET POWER - kWh	1,181,092,000	232.1	1,121,992,047	220.5	1,068,119,000	209.9	11%
COST PER MWh: (dollars)							
Gross Power Cost (average)	\$48.70	\$40.45	20%	\$40.73	20%		
Net Power Cost	\$44.77	\$42.63	5%	\$45.45	-1%		
BPA Power Cost	\$31.53	\$31.23	1%	\$29.32	8%		
Secondary Market Sales	\$69.28	\$31.72	118%	\$24.51	183%		
AVERAGE ACTIVE SERVICE LOCATIONS:							
Residential	46,583			45,871	2%		
Small General Service	5,173			5,119	1%		
Medium General Service	818			804	2%		
Large General Service	175			168	4%		
Large Industrial	5			5	0%		
Small Irrigation	549			546	1%		
Large Irrigation	437			435	0%		
Street Lights	9			9	0%		
Security Lights	1,830			1,833	0%		
Unmetered Accounts	382			378	1%		
TOTAL	55,960			55,168	1%		

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2017	114,089,923	97,473,618	72,629,078	50,897,608	40,454,502	45,014,248	55,425,631	62,752,408	53,038,585	40,359,813	54,793,496	72,704,997	759,633,907
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713						439,524,634
Small General Service													
2017	13,896,042	12,326,759	11,375,219	8,459,581	8,910,557	10,148,595	11,421,880	12,037,978	11,357,363	9,027,734	9,272,759	10,819,539	129,054,006
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903						68,939,709
Medium General Service													
2017	17,170,328	15,406,899	15,083,130	13,953,993	14,157,015	15,250,364	15,663,861	17,906,763	16,509,954	14,751,484	15,037,120	15,264,344	186,155,255
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177						105,304,492
Large General Service													
2017	18,624,018	17,299,889	18,510,883	17,691,033	18,241,931	18,951,191	20,511,714	21,497,993	20,970,960	20,501,084	19,370,204	18,503,509	230,674,409
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600						131,346,700
Large Industrial													
2017	5,118,880	5,319,830	5,953,160	5,959,920	4,342,280	5,566,080	5,565,400	6,072,640	5,753,440	5,962,760	5,314,800	6,154,920	67,084,110
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120						38,960,800
Small Irrigation													
2017	(4)	-	277,710	434,783	1,701,606	2,505,109	3,147,673	2,781,753	1,809,769	928,403	123,750	4	13,710,556
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	43,802	15,308,990
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	46,345	13,191,996
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006						10,638,451
Large Irrigation													
2017	200,892	229,629	1,485,633	17,886,279	54,086,389	93,753,828	103,188,520	70,975,001	29,243,746	18,136,316	2,582,791	281,800	392,050,824
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116						340,981,647

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2017	211,349	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,238	211,125	211,046	2,534,782
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766						1,333,811
Security Lights													
2017	100,963	100,920	91,650	91,545	91,424	91,134	90,782	90,860	90,850	90,827	90,504	90,659	1,112,118
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405						502,457
Unmetered													
2017	253,915	253,915	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,926	252,929	3,044,405
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973						1,758,380
Total													
2017	169,666,306	148,622,712	125,871,431	115,839,710	142,450,672	191,745,517	215,480,429	194,580,364	139,239,635	110,223,374	107,050,475	124,283,747	1,785,054,372
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,329,290	1,740,846,722
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,558,519	1,766,163,201
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	-	-	-	-	-	1,139,291,081

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 6/30/2021	ADDITIONS	RETIREMENTS	BALANCE 7/31/2021
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,123,666	26,567	(2,728)	5,147,505
Overhead Conductor & Devices	4,184,212	-	(18,223)	4,165,989
TOTAL	10,578,044	26,567	(20,951)	10,583,660
DISTRIBUTION PLANT:				
Land & Land Rights	2,202,427	340,282	-	2,542,709
Structures & Improvements	295,502	-	-	295,502
Station Equipment	53,101,153	-	-	53,101,153
Poles, Towers & Fixtures	23,594,299	134,723	(20,736)	23,708,286
Overhead Conductor & Devices	15,550,777	115,247	(18,807)	15,647,217
Underground Conduit	42,741,788	444,490	-	43,186,278
Underground Conductor & Devices	55,317,760	454,175	(39,677)	55,732,258
Line Transformers	35,024,083	117,229	-	35,141,312
Services-Overhead	3,188,931	5,006	-	3,193,937
Services-Underground	22,458,341	66,925	-	22,525,266
Meters	11,162,495	8,265	-	11,170,760
Security Lighting	882,288	2,300	(602)	883,986
Street Lighting	791,545	1,052	-	792,597
SCADA System	3,012,481	-	-	3,012,481
TOTAL	269,323,870	1,689,694	(79,822)	270,933,742
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,649,859	-	-	19,649,859
Information Systems & Technology	10,796,776	-	-	10,796,776
Transportation Equipment	9,463,228	-	-	9,463,228
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	537,018	-	-	537,018
Laboratory Equipment	680,168	-	-	680,168
Communication Equipment	2,265,647	-	-	2,265,647
Broadband Equipment	25,687,792	55,162	-	25,742,954
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,295,347	-	-	11,295,347
TOTAL	82,702,537	55,162	-	82,757,699
TOTAL ELECTRIC PLANT ACCOUNTS	364,584,300	1,771,423	(100,773)	366,254,950
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	5,520,360	(552,177)	-	4,968,183
TOTAL CAPITAL	370,465,098	1,219,246	(100,773)	\$371,583,571

\$2,206,549 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

	BALANCE 12/31/2019	ADDITIONS	RETIREMENTS	BALANCE 7/31/2021
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,179,902	(17,652)	(14,745)	5,147,505
Overhead Conductor & Devices	4,092,058	92,154	(18,223)	4,165,989
TOTAL	10,542,126	74,502	(32,968)	10,583,660
DISTRIBUTION PLANT:				
Land & Land Rights	2,179,901	374,073	(11,265)	2,542,709
Structures & Improvements	295,502	-	-	295,502
Station Equipment	49,162,571	4,066,661	(128,079)	53,101,153
Poles, Towers & Fixtures	23,105,283	705,864	(102,861)	23,708,286
Overhead Conductor & Devices	15,330,852	362,345	(45,980)	15,647,217
Underground Conduit	41,583,827	1,608,670	(6,219)	43,186,278
Underground Conductor & Devices	54,054,378	2,153,215	(475,335)	55,732,258
Line Transformers	34,301,680	840,673	(1,041)	35,141,312
Services-Overhead	3,154,389	58,885	(19,337)	3,193,937
Services-Underground	22,236,464	501,648	(212,846)	22,525,266
Meters	10,948,087	222,673	-	11,170,760
Security Lighting	875,632	12,265	(3,911)	883,986
Street Lighting	790,462	2,424	(289)	792,597
SCADA System	2,845,970	166,511	-	3,012,481
TOTAL	260,864,998	11,075,907	(1,007,163)	270,933,742
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,406,801	243,058	-	19,649,859
Information Systems & Technology	10,484,152	356,524	(43,900)	10,796,776
Transportation Equipment	9,175,726	287,502	-	9,463,228
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	521,852	15,166	-	537,018
Laboratory Equipment	628,545	51,623	-	680,168
Communication Equipment	2,578,636	303,067	(616,056)	2,265,647
Broadband Equipment	25,150,469	600,728	(8,243)	25,742,954
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,295,347	-	-	11,295,347
TOTAL	81,568,230	1,857,668	(668,199)	82,757,699
TOTAL ELECTRIC PLANT ACCOUNTS	354,955,203	13,008,077	(1,708,330)	366,254,950
PLANT HELD FOR FUTURE USE	388,589	-	(28,151)	360,438
CONSTRUCTION WORK IN PROGRESS	8,167,249	(3,199,066)	-	4,968,183
TOTAL CAPITAL	363,511,041	9,809,011	(\$1,736,481)	\$371,583,571

\$12,106,156 Budget

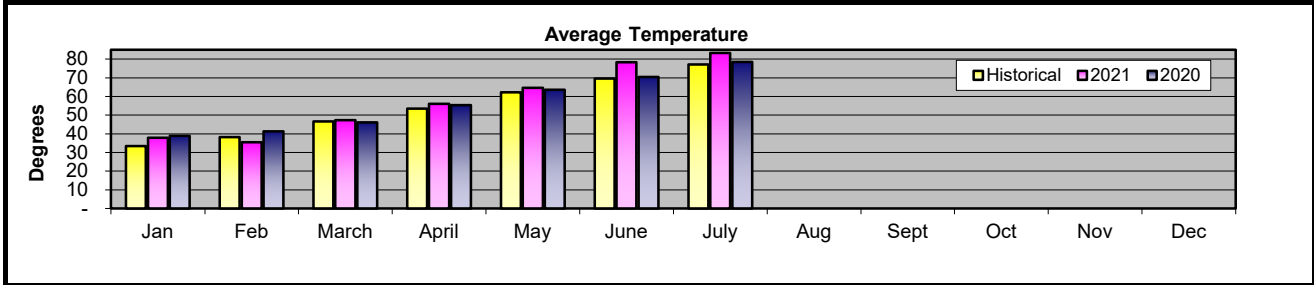
**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

	YTD 7/31/21	Monthly 7/31/21
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$98,053,369	\$20,053,193
Cash Paid to Suppliers and Counterparties	(73,248,567)	(14,069,627)
Cash Paid to Employees	(9,278,759)	(1,243,705)
Taxes Paid	(9,476,490)	(993,924)
Net Cash Provided by Operating Activities	6,049,553	3,745,937
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(19,778)	-
Net Cash Used by Noncapital Financing Activities	(19,778)	-
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(9,737,061)	(1,202,004)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,117,285)	-
Contributions in Aid of Construction	1,243,630	241,968
Sale of Assets	66,953	17,870
Net Cash Used by Capital and Related Financing Activities	(9,543,763)	(942,166)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	255,457	36,584
Proceeds from Sale of Investments	-	-
Purchase of Investments	-	-
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	255,457	36,584
NET INCREASE (DECREASE) IN CASH	(3,258,531)	2,840,355
CASH BALANCE, BEGINNING	\$61,095,767	\$54,996,881
CASH BALANCE, ENDING	\$57,837,236	\$57,837,236
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$4,448,763	\$2,343,446
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	6,360,146	920,930
Unbilled Revenues	(249,000)	(13,000)
Misellaneous Other Revenue & Receipts	9,577	-
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(4,551,048)	321,749
Decrease (Increase) in BPA Prepay Receivable	350,000	50,000
Decrease (Increase) in Inventories	(567,443)	(76,176)
Decrease (Increase) in Prepaid Expenses	(145,331)	16,726
Decrease (Increase) in Wholesale Power Receivable	58,433	(669,039)
Decrease (Increase) in Miscellaneous Assets	(3,623)	-
Decrease (Increase) in Prepaid Expenses and Other Charges	2,593,524	410,819
Decrease (Increase) in Deferred Derivative Outflows	621,444	58,552
Increase (Decrease) in Deferred Derivative Inflows	(2,256,124)	(362,619)
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	1,406,927	435,647
Increase (Decrease) in Accrued Taxes Payable	(767,191)	536,957
Increase (Decrease) in Customer Deposits	(97,221)	(22,253)
Increase (Decrease) in BPA Prepay Incentive Credit	(94,066)	(13,438)
Increase (Decrease) in Other Current Liabilities	75,914	60,810
Increase (Decrease) in Other Credits	(1,144,128)	(253,174)
Net Cash Provided by Operating Activities	\$6,049,553	\$3,745,937

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

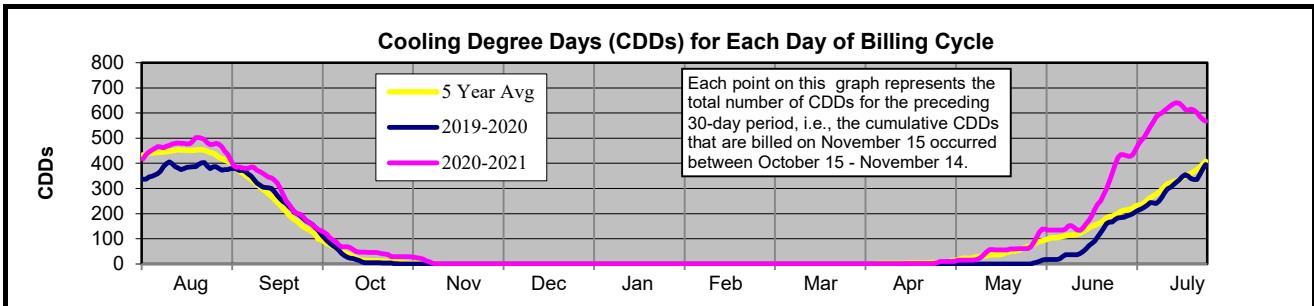
WEATHER STATISTICS

July 31, 2021



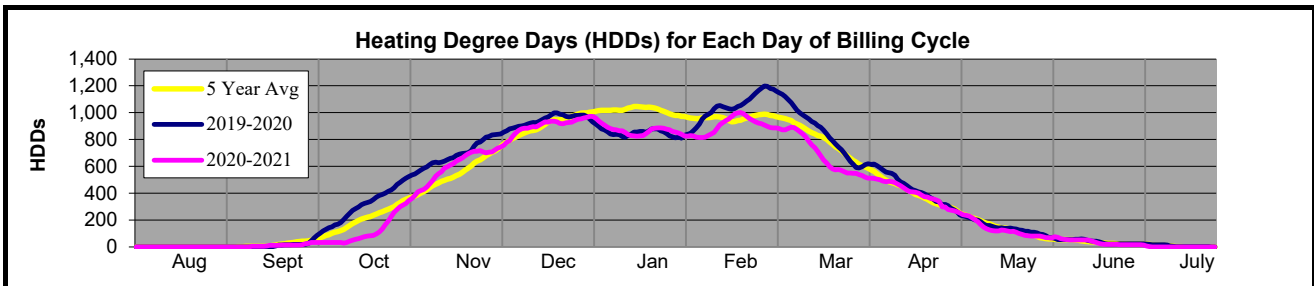
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	33.4	38.2	46.5	53.4	62.1	69.6	77.1						54.3
2021	37.9	35.4	47.3	56.0	64.5	78.2	83.2						57.5
2020	38.8	41.3	46.0	55.3	63.5	70.3	78.4						56.2
5-yr Avg	33.6	36.1	44.8	55.5	65.2	70.8	78.4						54.9

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.70	0.57	0.55	0.51	0.51	0.23						4.01
2021	0.70	0.72	0.05	-	0.01	0.25	-						1.73
2020	0.99	0.09	0.52	0.03	0.50	0.49	-						2.62
5-yr Avg	1.23	0.83	0.62	0.66	0.56	0.33	0.13						4.36



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2021	-	-	-	10	67	412	563						1,052
2020	-	-	-	4	60	183	417						664
5-yr Avg	-	-	-	7	84	198	415						704

Cumulative CDDs in Billing Cycle													
2021	-	-	-	16	1,113	5,345	17,104						23,578
2020	-	-	-	6	501	3,260	8,530						12,297
5-yr Avg	-	-	-	79	1,096	4,088	9,137						14,400



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2021	839	829	548	279	80	16	-						2,591
2020	811	686	590	297	105	24	-						2,513
5-yr Avg	972	819	626	292	78	22	-						2,810

Cumulative HDDs in Billing Cycle													
2021	27,173	25,135	23,198	13,362	5,115	1,427	118						95,528
2020	26,586	23,140	20,622	14,718	5,625	1,543	340						92,574
5-yr Avg	31,594	25,898	24,684	13,780	5,648	1,355	299						103,260

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

July Highlights																
<p>In July: A new Transport service was turned up in Prosser. A new Transport connection site in Richland was turned up. A retail store in Kennewick is also a new Transport connection on the network. We turned up a new 5ig Transport service for a customer at Prosser Butte, this is a change in location so they will eventually disconnect their service at their old site. Another customer was also connected to the fiber, they too will be disconnecting the transport service at their old location once the new site is fully up and operational. There were seven new Access Internet end users. Two customers upgraded and renewed their existing Access Internet services. A customer upgraded four of their Transport sites and renewed seven of their connections for another two year term. A customer in Prosser switched from Transport to Access Internet.</p>																
	A C T U A L S															
	2021 Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date
OPERATING REVENUES																
Ethernet	1,790,107	\$143,123	\$133,582	\$134,059	\$132,973	\$130,586	\$130,159	\$131,809						\$936,291	853,816	
Non-Recurring Charges - Ethernet	-	-	2,673	500	5,000	300	-	2,150						10,623	(10,623)	
TDM	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000						21,000	15,000	
Wireless	300	13	13	13	13	13	13	13						91	209	
Internet Transport Service	54,000	6,999	7,189	7,207	7,221	7,348	7,321	7,064						50,348	3,652	
Fixed Wireless	42,000	2,116	2,110	2,020	2,009	1,991	1,994	1,991						14,231	27,769	
Access Internet	349,000	35,073	35,894	36,375	37,113	37,441	37,651	38,878						258,424	90,576	
Non-Recurring Charges - AI	-	650	1,650	1,700	800	950	5,810	4,350						15,910	(15,910)	
Broadband Revenue - Other	650,000	54,895	54,895	54,895	54,895	54,895	54,895	54,895						384,266	265,734	
Subtotal	2,921,407	245,868	241,004	239,769	243,023	236,524	240,844	244,150	-	-	-	-	-	1,691,184		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Operating Revenues	2,921,407	245,868	241,004	239,769	243,023	236,524	240,844	244,150	-	-	-	-	-	\$1,691,184	1,230,223	27,620,176
OPERATING EXPENSES																
General Expenses ⁽¹⁾	1,008,174	104,903	77,688	79,451	76,304	76,939	75,701	79,795						\$570,781		
Other Maintenance	90,000	2,937	7,507	16,386	3,058	14,469	1,238	11,701						\$57,297		
NOC Maintenance	500	-	-	-	-	-	-	-						-		
Wireless Maintenance	67,621	-	-	-	-	-	616	-						616		
Subtotal	1,166,295	107,840	85,195	95,837	79,362	91,409	77,556	91,496	-	-	-	-	-	\$628,695	537,600	14,430,467
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	1,031,186	87,366	87,990	89,742	89,699	90,388	90,499	90,105						\$625,789	405,397	13,756,891
Total Operating Expenses	2,197,481	195,205	173,185	185,579	169,062	181,796	168,055	181,601	-	-	-	-	-	\$1,254,483	942,998	28,187,358
OPERATING INCOME (LOSS)	723,926	50,663	67,819	54,190	73,962	54,728	72,789	62,549	-	-	-	-	-	\$436,701	287,225	(567,182)
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(25,857)	(5,406)	(22,380)	(22,018)	(21,726)	(21,354)	(21,100)						(\$139,841)	192,691	(7,363,824)
CAPITAL CONTRIBUTIONS																
Contributions in Aid of Broadband	58,800	1,705	921	2,871	5,571	113,856	18,022	3,331						\$146,278	87,478	5,269,216
BTOP	-	-	-	-	-	-	-	-						-	-	2,282,671
INTERNAL NET INCOME (LOSS)	\$450,194	\$26,511	63,334	34,681	57,515	146,858	69,457	44,780	-	-	-	-	-	\$443,138	\$567,394	(379,119)
NOANET COSTS																
Member Assessments	-	-	-	-	-	-	-	-						-	-	\$3,159,092
Membership Support	-	328	-	-	-	-	-	-						\$328	-	143,704
Total NoaNet Costs	-	328	-	-	-	-	-	-	-	-	-	-	-	\$328	(\$328)	\$3,302,796
CAPITAL EXPENDITURES	\$1,827,034	\$37,145	\$96,778	\$66,533	\$38,815	\$153,825	\$47,201	\$64,295						\$504,594	\$1,322,440	\$25,657,176
NET CASH (TO)/FROM BROADBAND⁽²⁾	(\$13,122)	\$102,260	59,952	80,270	130,417	105,146	134,109	91,690	-	-	-	-	-	\$703,846	716,968	(\$8,218,376)
NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)	(\$13,122)	102,589	59,952	80,270	130,417	105,146	134,109	91,690	-	-	-	-	-	\$704,174	717,296	(\$4,915,580)

Notes Receivable	Beginning Balance													Ending Balance		
Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	0	-	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



Payroll Report

Pay Period Ending July 18, 2021

Headcount			
Directorate / Department	2021 Budget	2021 Actual	Over (Under) Actual to Budget
Executive Ad			
General Manager	5.00	5.00	-
Human Resources	3.00	3.00	-
Communications & Governmental Affairs	2.00	2.00	-
Finance & Customer Services			
Customer Service	16.00	16.00	-
Prosser Customer Service	4.00	4.00	-
Director of Finance	2.00	2.00	-
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Contracts & Purchasing	3.00	3.00	-
Power Management			
Power Management	4.00	4.00	-
Energy Programs	7.00	6.00	(1.00)
Engineering			
Engineering	7.00	6.00	(1.00)
Customer Engineering	10.00	10.00	-
Operations			
Operations	6.00	6.00	-
Supt. Of Transmission & Distribution	33.00	29.00	(4.00)
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
Information Technology			
IT Infrastructure	7.00	7.00	-
IT Applications	11.00	10.00	(1.00)
Total Positions	153.00	146.00	(7.00)

Contingent Positions					
		Hours			
Position	Department	2021 Budget	July	2021 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	1,040	157	1,652	159%
Summer Intern	Engineering	520	152	-	0%
Student Worker	Warehouse	-	136	136	-
Intern	IT	-	-	-	-
Temporary Records Clerk	Executive Administration	-	-	-	-
CSR On-Call - Prosser	Prosser Branch	2,080	120	699	34%
CSR On-Call - Kennewick	Customer Service	2,600	32	330	13%
Total All Contingent Positions		6,240	597	2,817	45%
Contingent YTD Full Time Equivalents (FTE)		3.00		1.35	

2021 Labor Budget			
		As of 7/31/2021	
		58.3% through the year	
Labor Type	2021 Original Budget	YTD Actual	% Spent
Regular	\$14,899,809	\$8,318,805	55.8%
Overtime	771,322	746,341	96.8%
Subtotal	15,671,131	9,065,146	57.8%
Less: Mutual Aid		(87,441)	
Total	\$15,671,131	\$8,977,705	57.3%

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

