



## FINANCIAL STATEMENTS

July 2022  
*(Unaudited)*

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# Financial Highlights July 2022

Issue date: 8/22/22



### Retail Revenues

- July's temperature was 2% below the 5-year average and precipitation was 358% above the 5-year average of 0.07 inches. Cooling degree days were 13% above the 5-year average.
- July's retail revenues were 2% below budget estimates.
- Retail revenues year to date are 4% below budget estimates.

### Net Power Expense (NPE)

- NPE was \$8.0M for the month.
- NPE YTD of \$43.7M is 11% below the budget.
- Slice generation was 156 aMW's for July, 50 aMW's above budget estimates.
- Sales in the secondary market returned about \$2.0M.

### Net Margin/Net Position

- Net Position was above the budget by about \$3.9M and Net Margin was above budget estimates by about \$2.6M.

### Capital

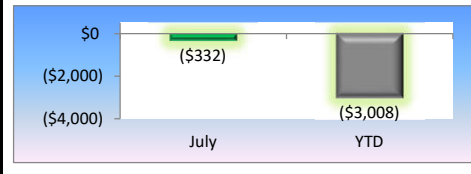
- Net capital expenditures for the year are \$9.8M of the \$23.9M net budget.

### O&M Expense

- July's O&M expenses were \$2.1M or 1% below budget, YTD expenses are 8% below budget.

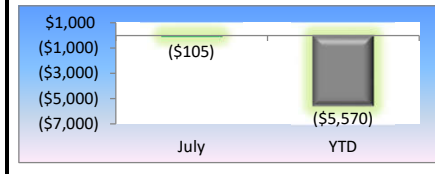
## Retail Revenues

Performance Over/(Under) Budget (thousands)

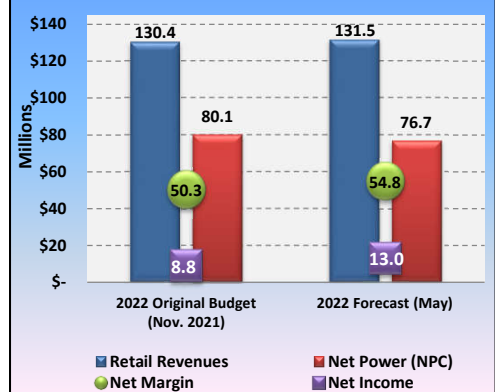


## Net Power Expense

Performance Over/(Under) Budget (thousands)

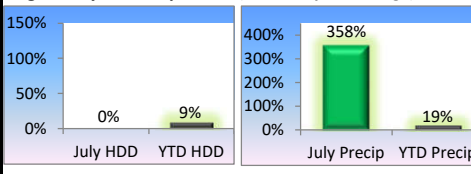


## Net Income/Net Margin 2022 Budget and Forecast



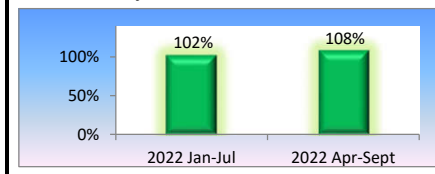
### Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

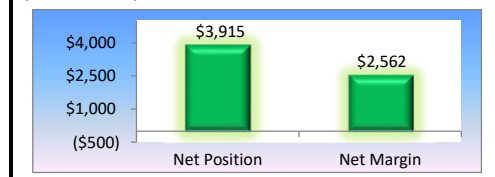


### Factors affecting Net Power Expense

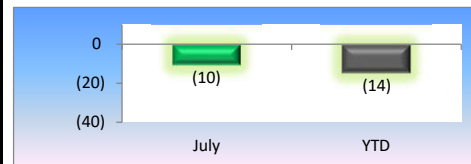
Water Flow Projection % of Normal Runoff



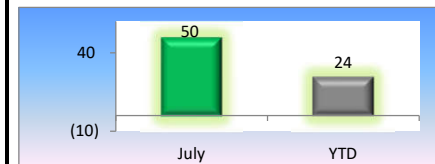
### Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



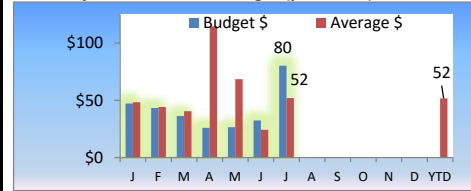
### Billed Load Over/(Under) Budget (in aMW)



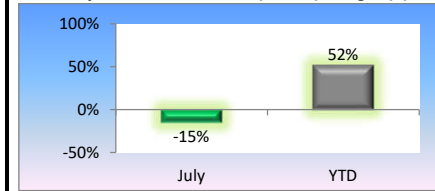
### Slice Generation Over/(Under) Budget (in aMW)



### Secondary Market Price v. Budget (per MWh)



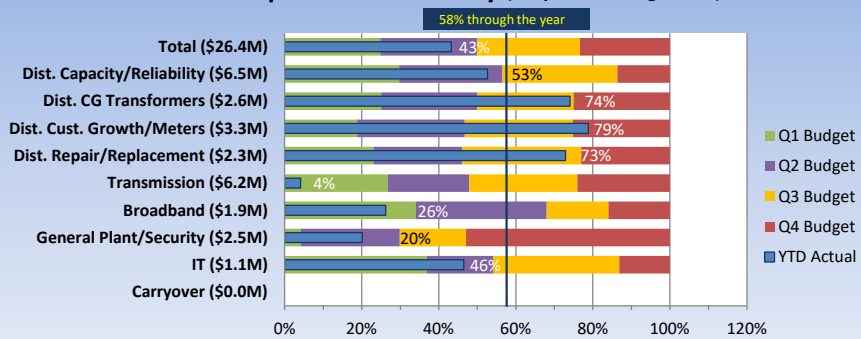
### Secondary Market Sales Over/(Under) Budget (\$)



### Other Statistics

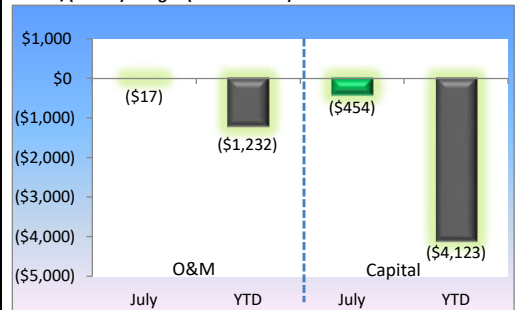
Days Cash On Hand - Current	141
Days Cash On Hand - Forecast	123
Debt Service Coverage	3.65
Fixed Charge Coverage	1.43
Active Service Locations	56,650
YTD Net Increase (July 29)	361
New Services Net - (YTD 755 New, 250 Retired)	505
July (89 New, 31 Retired)	58

## 2022 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD  
11.44M  
3.44M  
1.95M  
2.6M  
1.71M  
0.25M  
0.49M  
0.5M  
0.49M  
0M

### O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**JULY 2021**

	7/31/22			7/31/21	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	15,323,026	15,655,873	-2%	15,437,624	-1%
COVID Assistance	684	-	n/a	(199,232)	-100%
City Occupation Taxes	501,414	504,206	-1%	594,919	-16%
Bad Debt Expense	-	(19,295)	n/a	(51,200)	n/a
Energy Secondary Market Sales	2,048,494	2,423,544	-15%	3,626,326	-44%
Transmission of Power for Others	39,068	38,548	1%	35,372	10%
Broadband Revenue	249,061	260,528	-4%	244,150	2%
Other Revenue	62,391	67,292	-7%	56,484	10%
<b>TOTAL OPERATING REVENUES</b>	<b>18,224,139</b>	<b>18,930,695</b>	<b>-4%</b>	<b>19,744,444</b>	<b>-8%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	8,750,274	9,250,355	-5%	11,332,990	-23%
Purchased Transmission & Ancillary Services	1,349,261	1,320,359	2%	1,349,443	0%
Conservation Program	12,975	17,829	-27%	40,485	-68%
Total Power Supply	10,112,510	10,588,543	-4%	12,722,918	-21%
Transmission Operation & Maintenance	3,041	14,832	-79%	4,168	-27%
Distribution Operation & Maintenance	918,049	912,815	1%	1,007,329	-9%
Broadband Expense	118,856	114,957	3%	91,496	30%
Customer Accounting, Collection & Information	373,875	371,004	1%	451,333	-17%
Administrative & General	720,010	736,758	-2%	671,943	7%
Subtotal before Taxes & Depreciation	2,133,831	2,150,366	-1%	2,226,268	-4%
Taxes	1,312,474	1,369,595	-4%	1,530,881	-14%
Depreciation & Amortization	932,702	878,219	6%	920,930	1%
Total Other Operating Expenses	4,379,007	4,398,180	0%	4,678,079	-6%
<b>TOTAL OPERATING EXPENSES</b>	<b>14,491,517</b>	<b>14,986,723</b>	<b>-3%</b>	<b>17,400,998</b>	<b>-17%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>3,732,621</b>	<b>3,943,972</b>	<b>-5%</b>	<b>2,343,446</b>	<b>59%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	113,308	8,330	>200%	36,584	>200%
Other Income	31,339	30,858	2%	31,339	0%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(233,654)	(233,654)	0%	(240,031)	-3%
Debt Discount/Premium Amortization & Loss on Defeased Debt	33,407	33,555	0%	28,144	19%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(55,599)</b>	<b>(160,910)</b>	<b>-65%</b>	<b>(143,964)</b>	<b>-61%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>3,677,023</b>	<b>3,783,062</b>	<b>-3%</b>	<b>2,199,482</b>	<b>67%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>371,069</b>	<b>253,190</b>	<b>47%</b>	<b>241,968</b>	<b>53%</b>
<b>CHANGE IN NET POSITION</b>	<b>4,048,091</b>	<b>4,036,252</b>	<b>0%</b>	<b>2,441,450</b>	<b>66%</b>

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**YEAR TO DATE**

	7/31/22			7/31/21	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	75,854,674	78,786,711	-4%	81,831,781	-7%
COVID Assistance	(75,571)	-	n/a	(726,699)	-90%
City Occupation Taxes	3,671,734	3,744,631	-2%	3,649,421	1%
Bad Debt Expense	(110,300)	(114,333)	-4%	(276,200)	-60%
Energy Secondary Market Sales	19,794,247	13,027,702	52%	14,946,544	32%
Transmission of Power for Others	816,934	527,741	55%	509,366	60%
Broadband Revenue	1,749,775	1,754,055	0%	1,691,184	3%
Other Revenue	1,107,475	1,032,324	7%	987,719	12%
<b>TOTAL OPERATING REVENUES</b>	<b>102,808,968</b>	<b>98,758,831</b>	<b>4%</b>	<b>102,613,116</b>	<b>0%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	53,901,406	53,322,896	1%	59,381,191	-9%
Purchased Transmission & Ancillary Services	9,795,355	9,023,806	9%	8,748,190	12%
Conservation Program	282,268	141,832	99%	209,243	35%
Total Power Supply	63,979,029	62,488,534	2%	68,338,625	-6%
Transmission Operation & Maintenance	34,287	84,580	-59%	80,358	-57%
Distribution Operation & Maintenance	6,329,335	7,213,548	-12%	6,477,904	-2%
Broadband Expense	698,364	688,111	1%	628,695	11%
Customer Accounting, Collection & Information	2,756,984	2,700,737	2%	2,630,430	5%
Administrative & General	5,040,472	5,404,867	-7%	4,938,897	2%
Subtotal before Taxes & Depreciation	14,859,442	16,091,843	-8%	14,756,284	1%
Taxes	8,433,429	8,730,788	-3%	8,709,299	-3%
Depreciation & Amortization	6,473,900	6,109,018	6%	6,360,146	2%
Total Other Operating Expenses	29,766,770	30,931,650	-4%	29,825,728	0%
<b>TOTAL OPERATING EXPENSES</b>	<b>93,745,799</b>	<b>93,420,184</b>	<b>0%</b>	<b>98,164,353</b>	<b>-5%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>9,063,169</b>	<b>5,338,647</b>	<b>70%</b>	<b>4,448,763</b>	<b>104%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	94,470	58,310	62%	255,457	-63%
Other Income	361,777	216,008	67%	218,234	66%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(1,655,464)	(1,655,575)	0%	(1,699,997)	-3%
Debt Discount/Premium Amortization & Loss on Defeased Debt	233,852	234,887	0%	197,011	19%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(965,366)</b>	<b>(1,146,370)</b>	<b>-16%</b>	<b>(1,029,296)</b>	<b>-6%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>8,097,804</b>	<b>4,192,277</b>	<b>93%</b>	<b>3,419,467</b>	<b>137%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>1,591,584</b>	<b>1,582,359</b>	<b>1%</b>	<b>1,243,630</b>	<b>28%</b>
<b>CHANGE IN NET POSITION</b>	<b>9,689,388</b>	<b>5,774,636</b>	<b>68%</b>	<b>4,663,097</b>	<b>108%</b>
<b>TOTAL NET POSITION, BEGINNING OF YEAR</b>	<b>155,913,820</b>	<b>152,526,286</b>	<b>2%</b>	<b>144,313,791</b>	<b>8%</b>
<b>TOTAL NET POSITION, END OF YEAR</b>	<b>165,603,208</b>	<b>158,300,922</b>	<b>5%</b>	<b>148,976,889</b>	<b>11%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**2022 MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>OPERATING REVENUES</b>													
Energy Sales - Retail	\$12,554,689	\$9,230,293	\$9,040,785	\$9,255,408	\$9,322,706	\$11,127,766	\$15,323,026						\$75,854,674
COVID Assistance	(71,890)	(7,662)	(83)	917	1,716	747	684						(75,571)
City Occupation Taxes	709,148	620,767	517,379	462,915	430,287	429,823	501,414						3,671,734
Bad Debt Expense	(21,400)	(19,800)	(17,900)	(16,400)	(16,400)	(18,400)	-						(110,300)
Energy Secondary Market Sales	3,520,933	2,081,617	2,407,882	3,796,587	3,826,477	2,112,258	2,048,494						19,794,247
Transmission of Power for Others	136,182	131,976	152,387	124,688	157,026	75,607	39,068						816,934
Broadband Revenue	250,914	247,537	246,192	247,265	258,705	250,101	249,061						1,749,775
Other Electric Revenue	530,383	132,957	105,391	111,269	98,514	66,570	62,391						1,107,475
<b>TOTAL OPERATING REVENUES</b>	<b>17,608,958</b>	<b>12,417,686</b>	<b>12,452,033</b>	<b>13,982,649</b>	<b>14,079,032</b>	<b>14,044,471</b>	<b>18,224,139</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>102,808,968</b>
<b>OPERATING EXPENSES</b>													
Purchased Power	8,176,518	7,016,365	6,614,474	9,754,676	7,242,486	6,346,612	8,750,274						53,901,406
Purchased Transmission & Ancillary Services	1,565,565	1,253,378	1,296,859	1,826,269	1,242,811	1,261,211	1,349,261						9,795,355
Conservation Program	57,655	53,330	50,145	35,911	44,826	27,425	12,975						282,268
<b>Total Power Supply</b>	<b>9,799,739</b>	<b>8,323,073</b>	<b>7,961,478</b>	<b>11,616,856</b>	<b>8,530,124</b>	<b>7,635,248</b>	<b>10,112,510</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>63,979,029</b>
Transmission Operation & Maintenance	15,576	1,820	3,493	3,497	2,771	4,089	3,041						34,287
Distribution Operation & Maintenance	852,669	780,804	805,378	928,510	1,116,517	927,408	918,049						6,329,335
Broadband Expense	79,549	113,043	89,684	117,858	85,576	93,799	118,856						698,364
Customer Accounting, Collection & Information	382,091	372,627	437,428	405,193	359,771	426,000	373,875						2,756,984
Administrative & General	939,286	604,110	668,743	636,714	806,434	665,174	720,010						5,040,472
<b>Subtotal before Taxes &amp; Depreciation</b>	<b>2,269,171</b>	<b>1,872,402</b>	<b>2,004,726</b>	<b>2,091,772</b>	<b>2,371,069</b>	<b>2,116,469</b>	<b>2,133,831</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>14,859,442</b>
Taxes	1,554,237	1,298,764	1,133,529	1,059,324	978,828	1,096,274	1,312,474						8,433,429
Depreciation & Amortization	920,691	922,752	921,656	923,504	925,209	927,386	932,702						6,473,900
<b>Total Other Operating Expenses</b>	<b>4,744,100</b>	<b>4,093,918</b>	<b>4,059,911</b>	<b>4,074,600</b>	<b>4,275,106</b>	<b>4,140,129</b>	<b>4,379,007</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>29,766,770</b>
<b>TOTAL OPERATING EXPENSES</b>	<b>14,543,838</b>	<b>12,416,991</b>	<b>12,021,389</b>	<b>15,691,456</b>	<b>12,805,230</b>	<b>11,775,377</b>	<b>14,491,517</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>93,745,799</b>
<b>OPERATING INCOME (LOSS)</b>	<b>3,065,120</b>	<b>695</b>	<b>430,644</b>	<b>(1,708,808)</b>	<b>1,273,803</b>	<b>2,269,094</b>	<b>3,732,621</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>9,063,169</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>													
Interest Income	5,291	5,360	11,723	(36,070)	124,031	(129,172)	113,308						94,470
Other Income	35,349	34,571	33,588	34,106	67,105	125,718	31,339						361,777
Other Expense	-	-	-	-	-	-	-						-
Interest Expense	(233,654)	(233,654)	(243,431)	(233,654)	(233,654)	(243,765)	(233,654)						(1,655,464)
Debt Discount & Expense Amortization	33,407	33,407	33,407	33,407	33,407	33,407	33,407						233,852
<b>TOTAL NONOPERATING REV/EXP</b>	<b>(159,606)</b>	<b>(160,315)</b>	<b>(164,713)</b>	<b>(202,210)</b>	<b>(9,111)</b>	<b>(213,811)</b>	<b>(55,599)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(965,366)</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>2,905,513</b>	<b>(159,620)</b>	<b>265,931</b>	<b>(1,911,018)</b>	<b>1,264,692</b>	<b>2,055,283</b>	<b>3,677,023</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>8,097,804</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>150,424</b>	<b>91,379</b>	<b>317,232</b>	<b>107,044</b>	<b>370,394</b>	<b>184,043</b>	<b>371,069</b>						<b>1,591,584</b>
<b>CHANGE IN NET POSITION</b>	<b>\$3,055,937</b>	<b>(\$68,242)</b>	<b>\$583,163</b>	<b>(\$1,803,974)</b>	<b>\$1,635,086</b>	<b>\$2,239,326</b>	<b>\$4,048,091</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>9,689,388</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	7/31/2022	7/31/2021	Increase/(Decrease)	
			Amount	Percent
<b>ASSETS</b>				
<b>CURRENT ASSETS</b>				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	1,695,466	41,130,618	(\$39,435,152)	
Restricted Construction Account	-	2,199,629	(2,199,629)	
Investments	38,409,860	-	38,409,860	
Designated Debt Service Reserve Fund	-	-	-	
Designated Power Market Volly	12,000,000	8,000,000	4,000,000	
Designated Special Capital Rsv	9,365,673	4,498,789	4,866,884	
Designated Customer Deposits	1,900,000	1,900,000	-	
Accounts Receivable, net	11,442,394	13,779,631	(2,337,237)	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	186,610	-	186,610	
Wholesale Power Receivable	627,018	1,276,207	(649,189)	
Accrued Unbilled Revenue	5,746,000	5,316,000	430,000	
Inventory Materials & Supplies	9,945,684	7,285,056	2,660,628	
Prepaid Expenses & Option Premiums	499,163	456,531	42,632	
<b>Total Current Assets</b>	<b>92,417,869</b>	<b>86,442,462</b>	<b>5,975,407</b>	<b>7%</b>
<b>NONCURRENT ASSETS</b>				
Restricted Bond Reserve Fund	108,200	108,200	-	
Other Receivables	213,823	186,062	27,761	
Preliminary Surveys	119,091	67,280	51,811	
BPA Prepay Receivable	3,100,000	3,700,000	(600,000)	
Deferred Purchased Power Costs	7,613,834	5,447,298	2,166,536	
Pension Asset	12,508,593	-	12,508,593	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	-	-	-	
	<b>23,663,540</b>	<b>9,508,839</b>	<b>14,154,701</b>	<b>149%</b>
<b>Utility Plant</b>				
Land and Intangible Plant	4,301,921	4,283,329	18,592	
Electric Plant in Service	374,715,960	362,332,060	12,383,900	
Construction Work in Progress	8,381,460	4,968,183	3,413,277	
Accumulated Depreciation	(227,127,816)	(219,224,224)	(7,903,592)	
<b>Net Utility Plant</b>	<b>160,271,525</b>	<b>152,359,348</b>	<b>7,912,177</b>	<b>5%</b>
<b>Total Noncurrent Assets</b>	<b>183,935,065</b>	<b>161,868,188</b>	<b>22,066,878</b>	<b>14%</b>
<b>Total Assets</b>	<b>276,352,934</b>	<b>248,310,649</b>	<b>28,042,285</b>	<b>11%</b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>				
Unamortized Loss on Defeased Debt	-	53,313	(53,313)	
Pension Deferred Outflow	1,435,427	1,541,887	(106,460)	
Accumulated Decrease in Fair Value of Hedging Derivatives	1,248,119	674,952	573,167	
<b>Total Deferred Outflows of Resources</b>	<b>2,683,546</b>	<b>2,270,152</b>	<b>413,394</b>	
<b>TOTAL ASSETS &amp; DEFERRED OUTFLOWS OF RESOURCES</b>	<b>279,036,480</b>	<b>250,580,801</b>	<b>28,455,679</b>	<b>11%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	7/31/2022	7/30/2021	Increase/(Decrease)	
			Amount	Percent
<b>LIABILITIES</b>				
<b>CURRENT LIABILITIES</b>				
Warrants Outstanding	-	-	\$0	
Accounts Payable	16,012,396	12,137,620	3,874,776	
Customer Deposits	2,062,921	1,749,292	313,630	
Accrued Taxes Payable	2,147,273	2,949,903	(802,630)	
Other Current & Accrued Liabilities	3,244,067	3,332,251	(88,184)	
Accrued Interest Payable	700,961	688,058	12,903	
Revenue Bonds, Current Portion	3,195,000	3,115,000	80,000	
<b>Total Current Liabilities</b>	<b>27,362,618</b>	<b>23,972,124</b>	<b>3,390,494</b>	<b>14%</b>
<b>NONCURRENT LIABILITIES</b>				
2010 Bond Issue	15,700,000	17,345,000	(1,645,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	22,470,000	22,470,000	-	
2020 Bond Issue	18,830,000	20,380,000	(1,550,000)	
Unamortized Premium & Discount	5,507,607	5,953,942	(446,335)	
Pension Liability	1,193,891	4,944,524	(3,750,633)	
Deferred Revenue	1,856,321	741,089	1,115,232	
BPA Prepay Incentive Credit	994,443	1,155,699	(161,256)	
Other Liabilities	1,875,542	1,115,012	760,529	
<b>Total Noncurrent Liabilities</b>	<b>68,427,803</b>	<b>74,105,267</b>	<b>(4,127,463)</b>	<b>-8%</b>
<b>Total Liabilities</b>	<b>95,790,421</b>	<b>98,077,390</b>	<b>(736,969)</b>	<b>-2%</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>				
Unamortized Gain on Defeased Debt	13,185	-	13,185	
Pension Deferred Inflow	13,101,100	1,742,892	11,358,208	
Accumulated Increase in Fair Value of Hedging Derivatives	4,528,566	1,783,630	2,744,936	
<b>Total Deferred Inflows of Resources</b>	<b>17,642,851</b>	<b>3,526,522</b>	<b>14,116,329</b>	<b>n/a</b>
<b>NET POSITION</b>				
Net Investment in Capital Assets	94,555,733	85,348,349	9,207,384	
Restricted for Debt Service	108,200	108,200	-	
Unrestricted	70,939,275	63,520,340	7,418,935	
<b>Total Net Position</b>	<b>165,603,208</b>	<b>148,976,889</b>	<b>16,626,319</b>	<b>11%</b>
<b>TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES</b>	<b>279,036,480</b>	<b>250,580,801</b>	<b>28,455,679</b>	<b>11%</b>
<b>CURRENT RATIO:</b> (Current Assets / Current Liabilities)	<b>3.38:1</b>	<b>3.61:1</b>		
<b>WORKING CAPITAL:</b> (Current Assets less Current Liabilities)	<b>65,055,251</b>	<b>\$62,470,338</b>	<b>\$2,584,913</b>	<b>4%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**CURRENT MONTH**

	7/31/2022			7/31/2021				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	\$4,819,048	\$4,851,160	-1%	\$5,845,456	-18%			
Covid Assistance	684	-	n/a	(199,232)	-100%			
Small General Service	763,514	829,023	-8%	882,605	-13%			
Medium General Service	1,108,400	1,128,148	-2%	1,270,394	-13%			
Large General Service	1,329,061	1,265,271	5%	1,439,431	-8%			
Large Industrial	304,153	264,215	15%	306,959	-1%			
Small Irrigation	199,483	203,321	-2%	218,051	-9%			
Large Irrigation	4,977,930	5,289,989	-6%	5,405,351	-8%			
Street Lights	18,224	18,322	-1%	18,268	0%			
Security Lights	19,523	22,380	-13%	20,450	-5%			
Unmetered Accounts	17,690	18,045	-2%	17,659	0%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$13,557,710</b>	<b>\$13,889,873</b>	<b>-2%</b>	<b>\$15,225,392</b>	<b>-11%</b>			
Unbilled Revenue	1,766,000	1,766,000	0%	13,000	>200%			
<b>Energy Sales Retail Subtotal</b>	<b>\$15,323,710</b>	<b>\$15,655,873</b>	<b>-2%</b>	<b>\$15,238,392</b>	<b>1%</b>			
City Occupation Taxes	504,413	504,206	-1%	594,918	-16%			
Bad Debt Expense (0.16% of retail sales)	-	(19,295)	n/a	(51,200)	n/a			
<b>TOTAL SALES - REVENUE</b>	<b>\$15,825,123</b>	<b>\$16,140,784</b>	<b>-2%</b>	<b>\$15,782,110</b>	<b>0%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW		aMW		aMW		
Residential	53,885,368	72.4	53,835,356	72.4	0%	68,074,713	91.5	-21%
Small General Service	9,995,985	13.4	10,918,057	14.7	-8%	11,789,903	15.8	-15%
Medium General Service	15,207,437	20.4	15,693,782	21.1	-3%	17,203,177	23.1	-12%
Large General Service	20,138,900	27.1	19,572,655	26.3	3%	21,637,600	29.1	-7%
Large Industrial	5,790,440	7.8	4,823,724	6.5	20%	5,773,120	7.8	0%
Small Irrigation	3,141,604	4.2	3,198,808	4.3	-2%	3,479,006	4.7	-10%
Large Irrigation	96,363,638	129.5	104,237,064	140.1	-8%	105,036,116	141.2	-8%
Street Lights	210,995	0.3	212,051	0.3	0%	211,766	0.3	0%
Security Lights	64,226	0.1	75,129	0.1	-15%	70,405	0.1	-9%
Unmetered Accounts	249,155	0.3	254,161	0.3	-2%	248,973	0.3	0%
<b>TOTAL kWh BILLED</b>	<b>205,047,748</b>	<b>275.6</b>	<b>212,820,786</b>	<b>286.0</b>	<b>-4%</b>	<b>233,524,779</b>	<b>313.9</b>	<b>-12%</b>
<b>NET POWER COST</b>								
<b>BPA Power Costs</b>								
Slice	\$2,704,089	\$2,733,675	-1%	\$2,709,238	0%			
Block	2,224,446	2,235,003	0%	2,233,484	0%			
Subtotal	4,928,535	4,968,678	-1%	4,942,722	0%			
<b>Other Power Purchases</b>								
Frederickson	2,032,954	2,671,379	-24%	4,548,733	-55%			
Transmission	1,788,785	1,610,299	11%	1,841,535	-3%			
Ancillary	1,125,880	1,096,030	3%	1,149,438	-2%			
Conservation Program	223,380	224,329	0%	200,005	12%			
	12,976	21,068	-38%	40,485	-68%			
Gross Power Costs	10,112,510	10,591,781	-5%	12,722,918	-21%			
Less Secondary Market Sales-Energy	(1,546,064)	(2,423,544)	-36%	(3,161,696)	-51%			
Less Secondary Market Sales-Gas	(502,431)	-	n/a	(464,630)	8%			
Less Transmission of Power for Others	(39,068)	(38,548)	1%	(35,372)	10%			
<b>NET POWER COSTS</b>	<b>\$8,024,947</b>	<b>\$8,129,690</b>	<b>-1%</b>	<b>\$9,061,220</b>	<b>-11%</b>			
<b>NET POWER - kWh</b>								
<b>BPA Power</b>								
Slice	116,204,000	156.2	79,155,347	106.4	47%	77,688,000	104.4	50%
Block	108,006,000	145.2	108,351,220	145.6	0%	114,460,000	153.8	-6%
Subtotal	224,210,000	301.4	187,506,567	252.0	20%	192,148,000	258.3	17%
<b>Other Power Purchases</b>								
Frederickson	24,551,000	33.0	33,197,165	44.6	-26%	33,355,000	44.8	-26%
Gross Power kWh	22,356,000	30.0	37,200,000	50.0	-40%	34,500,000	46.4	-35%
Less Secondary Market Sales	271,117,000	364.4	257,903,732	346.6	5%	260,003,000	349.5	4%
Less Transmission Losses/Imbalance	(29,708,000)	(39.9)	(30,202,804)	(40.6)	-2%	(10,425,000)	(14.0)	185%
<b>NET POWER - kWh</b>	<b>237,732,000</b>	<b>319.5</b>	<b>224,881,848</b>	<b>302.3</b>	<b>6%</b>	<b>243,974,000</b>	<b>327.9</b>	<b>-3%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$37.30	\$41.07	-9%	\$48.93	-24%			
Net Power Cost	\$33.76	\$36.15	-7%	\$37.14	-9%			
BPA Power Cost	\$21.98	\$26.50	-17%	\$25.72	-15%			
Secondary Market Sales	\$52.04	\$80.24	-35%	\$303.28	-83%			
<b>ACTIVE SERVICE LOCATIONS:</b>								
Residential	47,241			46,704	1%			
Small General Service	5,196			5,178	0%			
Medium General Service	822			820	0%			
Large General Service	117			176	-34%			
Large Industrial	5			5	0%			
Small Irrigation	554			559	-1%			
Large Irrigation	436			437	0%			
Street Lights	9			9	0%			
Security Lights	1,827			1,836	0%			
Unmetered Accounts	383			382	0%			
<b>TOTAL</b>	<b>56,590</b>			<b>56,106</b>	<b>1%</b>			



**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**YEAR TO DATE**

	7/31/2022			7/31/2021				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	38,674,218	38,744,004	0%	38,261,817	1%			
COVID Assistance	(75,571)	-	n/a	(726,699)	-90%			
Small General Service	5,163,565	5,548,306	-7%	5,282,108	-2%			
Medium General Service	7,412,508	7,471,856	-1%	7,654,340	-3%			
Large General Service	8,881,227	8,221,471	8%	8,623,501	3%			
Large Industrial	1,995,286	1,935,124	3%	2,097,685	-5%			
Small Irrigation	548,830	614,204	-11%	716,232	-23%			
Large Irrigation	12,718,401	15,769,113	-19%	18,562,249	-31%			
Street Lights	127,646	128,254	0%	116,133	10%			
Security Lights	138,250	156,658	-12%	143,996	-4%			
Unmetered Accounts	123,743	126,721	-2%	124,721	-1%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$75,708,103</b>	<b>78,715,711</b>	<b>-4%</b>	<b>\$80,856,083</b>	<b>-6%</b>			
Unbilled Revenue	71,000	71,000	0%	249,000	-71%			
<b>Energy Sales Retail Subtotal</b>	<b>\$75,779,103</b>	<b>78,786,711</b>	<b>-4%</b>	<b>\$81,105,083</b>	<b>-7%</b>			
City Occupation Taxes	3,671,733	3,744,631	-2%	3,649,420	1%			
Bad Debt Expense (0.16% of retail sales)	(110,300)	(114,333)	-4%	(276,200)	-60%			
<b>TOTAL SALES - REVENUE</b>	<b>\$79,340,536</b>	<b>82,417,008</b>	<b>-4%</b>	<b>\$84,478,303</b>	<b>-6%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW		aMW		aMW		
Residential	444,329,744	87.3	444,042,996	87.3	0%	439,524,634	86.4	1%
Small General Service	67,615,219	13.3	72,879,876	14.3	-7%	68,939,709	13.5	-2%
Medium General Service	103,179,302	20.3	104,065,223	20.5	-1%	105,304,492	20.7	-2%
Large General Service	134,734,560	26.5	127,733,958	25.1	5%	131,346,700	25.8	3%
Large Industrial	37,298,680	7.3	36,062,246	7.1	3%	38,960,800	7.7	-4%
Small Irrigation	7,661,873	1.5	8,863,799	1.7	-14%	10,638,451	2.1	-28%
Large Irrigation	214,969,338	42.3	289,576,990	56.9	-26%	340,981,647	67.0	-37%
Street Lights	1,478,738	0.3	1,484,164	0.3	0%	1,333,811	0.3	11%
Security Lights	457,518	0.1	531,264	0.1	-14%	502,457	0.1	-9%
Unmetered Accounts	1,743,078	0.3	1,784,804	0.4	-2%	1,758,380	0.3	-1%
<b>TOTAL kWh BILLED</b>	<b>1,013,468,050</b>	<b>199.2</b>	<b>1,087,025,321</b>	<b>213.6</b>	<b>-7%</b>	<b>1,139,291,081</b>	<b>223.9</b>	<b>-11%</b>
<b>NET POWER COST</b>								
<b>BPA Power Costs</b>								
Slice	\$18,948,693	\$19,135,722	-1%	\$18,964,666	0%			
Block	15,395,125	15,432,840	0%	16,357,707	-6%			
Subtotal	\$34,343,818	\$34,568,562	-1%	\$35,322,373	-3%			
<b>Other Power Purchases</b>								
Frederickson	10,624,417	7,275,365	46%	16,163,278	-34%			
Transmission	8,933,171	11,477,969	-22%	7,895,540	13%			
Ancillary	7,247,392	7,242,023	0%	7,135,992	2%			
Conservation Program	2,547,963	1,781,783	43%	1,612,198	58%			
	282,268	147,473	91%	209,242	35%			
Gross Power Costs	\$63,979,029	\$62,493,174	2%	\$68,338,623	-6%			
Less Secondary Market Sales-Energy	(16,428,973)	(13,027,702)	26%	(13,415,637)	22%			
Less Secondary Market Sales-Gas	(3,365,274)	-	n/a	(1,530,907)	120%			
Less Transmission of Power for Others	(816,934)	(527,741)	55%	(509,366)	60%			
<b>NET POWER COSTS</b>	<b>\$43,367,848</b>	<b>\$48,937,730</b>	<b>-11%</b>	<b>\$52,882,713</b>	<b>-18%</b>			
<b>NET POWER - kWh</b>								
<b>BPA Power</b>								
Slice	700,332,000	137.6	575,815,907	113.2	22%	566,300,000	111.3	24%
Block	523,173,000	102.8	524,419,905	103.1	0%	553,987,000	108.9	-6%
Subtotal	1,223,505,000	240.5	1,100,235,812	216.2	11%	1,120,287,000	220.2	9%
<b>Other Power Purchases</b>								
Frederickson	115,209,000	22.6	137,052,324	26.9	-16%	180,312,000	35.4	-36%
Gross Power kWh	61,952,000	12.2	217,150,000	42.7	-71%	102,578,000	20.2	-40%
Less Secondary Market Sales	1,400,666,000	275.3	1,454,438,136	285.9	-4%	1,403,177,000	275.8	0%
Less Secondary Market Sales	(318,031,000)	(62.5)	(325,271,915)	(63.9)	-2%	(193,630,000)	(38.1)	64%
Less Transmission Losses/Imbalance	(29,188,000)	(5.7)	(18,588,235)	(3.7)	57%	(28,455,000)	(5.6)	3%
<b>NET POWER - kWh</b>	<b>1,053,447,000</b>	<b>207.0</b>	<b>1,110,577,985</b>	<b>218.3</b>	<b>-5%</b>	<b>1,181,092,000</b>	<b>232.1</b>	<b>-11%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$45.68	\$42.97	6%	\$48.70	-6%			
Net Power Cost	\$41.17	\$44.07	-7%	\$44.77	-8%			
BPA Power Cost	\$28.07	\$31.42	-11%	\$31.53	-11%			
Secondary Market Sales	\$51.66	\$40.05	29%	\$69.28	-25%			
<b>AVERAGE ACTIVE SERVICE LOCATIONS:</b>								
Residential	47,117			46,583	1%			
Small General Service	5,184			5,173	0%			
Medium General Service	823			818	1%			
Large General Service	168			175	-4%			
Large Industrial	5			5	0%			
Small Irrigation	540			549	-2%			
Large Irrigation	436			437	0%			
Street Lights	9			9	0%			
Security Lights	1,831			1,830	0%			
Unmetered Accounts	382			382	0%			
<b>TOTAL</b>	<b>56,495</b>			<b>55,960</b>	<b>1%</b>			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Residential</b>													
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523	63,960,477	711,830,579
2022	103,772,314	84,304,461	64,190,961	51,533,952	44,695,254	41,947,434	53,885,368						444,329,744
<b>Small General Service</b>													
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135	8,996,932	116,212,164
2022	12,125,142	10,914,625	9,434,791	8,345,107	8,218,371	8,581,198	9,995,985						67,615,219
<b>Medium General Service</b>													
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744	14,664,054	183,223,351
2022	16,950,481	15,635,650	14,465,577	13,376,411	13,439,843	14,103,903	15,207,437						103,179,302
<b>Large General Service</b>													
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960	20,255,100	241,980,780
2022	20,396,880	19,384,840	18,251,920	19,457,540	18,131,960	18,972,520	20,138,900						134,734,560
<b>Large Industrial</b>													
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160	5,633,000	65,083,800
2022	5,532,240	5,068,560	5,216,720	5,242,840	5,388,920	5,058,960	5,790,440						37,298,680
<b>Small Irrigation</b>													
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	43,802	15,308,990
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	46,345	13,191,996
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260	68,848	16,767,849
2022	85,255	63,785	204,236	712,576	1,311,807	2,142,610	3,141,604						7,661,873
<b>Large Irrigation</b>													
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975	400,850	465,973,567
2022	192,344	214,770	9,582,488	19,468,671	31,758,609	57,388,818	96,363,638						214,969,338

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**KWH SALES**  
**MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Street Lights</b>													
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867	211,867	2,393,042
2022	211,859	211,849	211,005	211,005	211,030	210,995	210,995						1,478,738
<b>Security Lights</b>													
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462	67,569	846,683
2022	66,970	66,256	65,719	65,003	64,800	64,544	64,226						457,518
<b>Unmetered</b>													
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973	248,973	3,003,245
2022	248,973	248,973	248,973	248,973	248,973	249,058	249,155						1,743,078
<b>Total</b>													
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,329,290	1,740,846,722
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,558,519	1,766,163,201
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	114,507,670	1,807,315,060
2022	159,582,458	136,113,769	121,872,390	118,662,078	123,469,567	148,720,040	205,047,748	-	-	-	-	-	1,013,468,050

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
CURRENT MONTH**

	BALANCE 6/30/2022	ADDITIONS	RETIREMENTS	BALANCE 7/31/2022
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,765,430</b>	<b>-</b>	<b>-</b>	<b>1,765,430</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	-	-	853,765
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,183,811	-	-	5,183,811
Overhead Conductor & Devices	4,183,721	-	-	4,183,721
<b>TOTAL</b>	<b>10,659,416</b>	<b>-</b>	<b>-</b>	<b>10,659,416</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,560,946	354	-	2,561,300
Structures & Improvements	295,502	-	-	295,502
Station Equipment	53,666,424	124,590	-	53,791,014
Poles, Towers & Fixtures	24,809,317	144,512	(18,340)	24,935,489
Overhead Conductor & Devices	16,694,232	141,913	(27,934)	16,808,211
Underground Conduit	45,407,123	162,561	(4,086)	45,565,598
Underground Conductor & Devices	57,611,741	148,180	(7,091)	57,752,830
Line Transformers	36,853,572	374,553	(13,159)	37,214,966
Services-Overhead	3,268,625	3,827	-	3,272,452
Services-Underground	22,532,535	66,586	-	22,599,121
Meters	11,555,093	122,167	-	11,677,260
Security Lighting	902,367	2,067	(5,593)	898,841
Street Lighting	792,257	-	-	792,257
SCADA System	3,538,192	-	-	3,538,192
<b>TOTAL</b>	<b>280,487,926</b>	<b>1,291,310</b>	<b>(76,203)</b>	<b>281,703,033</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,823,012	-	-	19,823,012
Information Systems & Technology	10,675,095	-	-	10,675,095
Transportation Equipment	10,718,705	91,281	-	10,809,986
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	546,881	-	-	546,881
Laboratory Equipment	721,992	-	-	721,992
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	26,917,542	147,402	-	27,064,944
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	10,212,074	-	-	10,212,074
<b>TOTAL</b>	<b>84,223,400</b>	<b>238,683</b>	<b>-</b>	<b>84,462,083</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>377,203,651</b>	<b>1,529,993</b>	<b>(76,203)</b>	<b>378,657,441</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>360,438</b>	<b>-</b>	<b>-</b>	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>8,005,514</b>	<b>375,946</b>	<b>-</b>	<b>8,381,460</b>
<b>TOTAL CAPITAL</b>	<b>385,569,603</b>	<b>1,905,939</b>	<b>(76,203)</b>	<b>\$387,399,339</b>

**\$2,216,337 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
YEAR TO DATE**

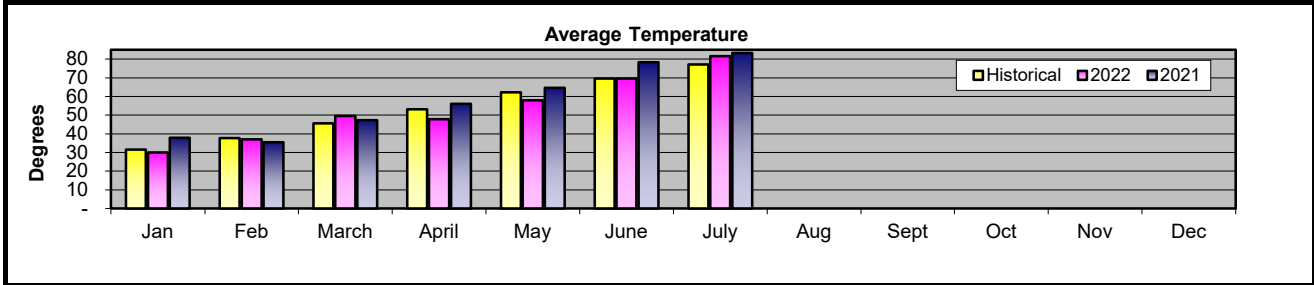
	BALANCE 12/31/2021	ADDITIONS	RETIREMENTS	BALANCE 7/31/2022
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,765,430</b>	<b>-</b>	<b>-</b>	<b>1,765,430</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	-	-	853,765
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,147,505	47,277	(10,971)	5,183,811
Overhead Conductor & Devices	4,183,721	-	-	4,183,721
<b>TOTAL</b>	<b>10,623,110</b>	<b>47,277</b>	<b>(10,971)</b>	<b>10,659,416</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,548,885	12,728	(313)	2,561,300
Structures & Improvements	295,502	-	-	295,502
Station Equipment	53,498,742	357,618	(65,346)	53,791,014
Poles, Towers & Fixtures	24,150,372	916,872	(131,755)	24,935,489
Overhead Conductor & Devices	15,955,663	978,128	(125,580)	16,808,211
Underground Conduit	44,364,762	1,319,532	(118,696)	45,565,598
Underground Conductor & Devices	56,664,294	1,609,763	(521,227)	57,752,830
Line Transformers	36,089,952	1,524,224	(399,210)	37,214,966
Services-Overhead	3,227,321	45,131	-	3,272,452
Services-Underground	22,937,881	507,866	(846,626)	22,599,121
Meters	11,450,225	228,090	(1,055)	11,677,260
Security Lighting	895,831	14,584	(11,574)	898,841
Street Lighting	793,207	-	(950)	792,257
SCADA System	3,432,646	105,546	-	3,538,192
<b>TOTAL</b>	<b>276,305,283</b>	<b>7,620,082</b>	<b>(2,222,332)</b>	<b>281,703,033</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,744,820	78,192	-	19,823,012
Information Systems & Technology	10,625,510	49,585	-	10,675,095
Transportation Equipment	10,531,020	322,166	(43,200)	10,809,986
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	537,018	9,863	-	546,881
Laboratory Equipment	677,509	44,483	-	721,992
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	26,275,539	807,329	(17,924)	27,064,944
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	10,212,074	-	-	10,212,074
<b>TOTAL</b>	<b>83,211,589</b>	<b>1,311,618</b>	<b>(61,124)</b>	<b>84,462,083</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>371,972,891</b>	<b>8,978,977</b>	<b>(2,294,427)</b>	<b>378,657,441</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>360,438</b>	<b>-</b>	<b>-</b>	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>5,923,968</b>	<b>2,457,492</b>	<b>-</b>	<b>8,381,460</b>
<b>TOTAL CAPITAL</b>	<b>378,257,297</b>	<b>11,436,469</b>	<b>(\$2,294,427)</b>	<b>\$387,399,339</b>

**\$13,199,331 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
STATEMENT OF CASH FLOWS**

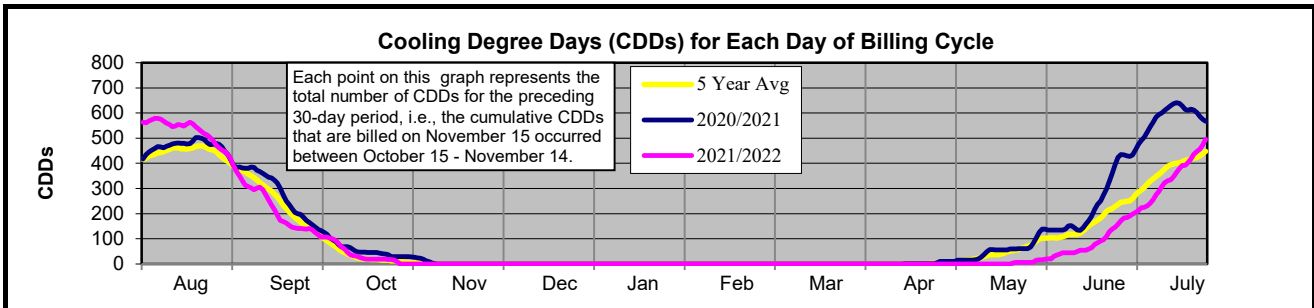
	YTD 7/31/2022	Monthly 7/31/2022
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received from Customers and Counterparties	\$99,771,727	\$13,745,935
Cash Paid to Suppliers and Counterparties	(65,801,241)	(5,101,852)
Cash Paid to Employees	(9,386,657)	(1,337,128)
Taxes Paid	(9,993,816)	(1,002,285)
<b>Net Cash Provided by Operating Activities</b>	<b>14,590,013</b>	<b>6,304,670</b>
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</b>		
Other Interest Expense	(19,889)	-
<b>Net Cash Used by Noncapital Financing Activities</b>	<b>(19,889)</b>	<b>-</b>
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>		
Acquisition of Capital Assets	(11,302,952)	(1,876,919)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,224,604)	-
Contributions in Aid of Construction	1,591,584	371,068
Sale of Assets	101,510	4,239
<b>Net Cash Used by Capital and Related Financing Activities</b>	<b>(10,834,462)</b>	<b>(1,501,612)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Income	60,759	21,021
Proceeds from Sale of Investments	998,567	998,567
Purchase of Investments	(39,561,326)	(5,975,080)
Joint Venture Net Revenue (Expense)	-	-
<b>Net Cash Provided by Investing Activities</b>	<b>(38,502,000)</b>	<b>(4,955,492)</b>
<b>NET INCREASE (DECREASE) IN CASH</b>	<b>(34,766,338)</b>	<b>(152,434)</b>
<b>CASH BALANCE, BEGINNING</b>	<b>\$59,835,677</b>	<b>\$25,221,773</b>
<b>CASH BALANCE, ENDING</b>	<b>\$25,069,339</b>	<b>\$25,069,339</b>
<b>RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES</b>		
Net Operating Revenues	\$9,063,169	\$3,732,621
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	6,473,900	932,702
Unbilled Revenues	(71,000)	(1,766,000)
Misellaneous Other Revenue & Receipts	153,120	-
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(3,028,919)	(2,712,204)
Decrease (Increase) in BPA Prepay Receivable	350,000	50,000
Decrease (Increase) in Inventories	(3,430,209)	(345,929)
Decrease (Increase) in Prepaid Expenses	(201,792)	34,451
Decrease (Increase) in Wholesale Power Receivable	2,096,232	502,072
Decrease (Increase) in Miscellaneous Assets	(18,726)	1,340
Decrease (Increase) in Prepaid Expenses and Other Charges	3,642,068	708,698
Decrease (Increase) in Deferred Derivative Outflows	1,890,621	205,533
Increase (Decrease) in Deferred Derivative Inflows	(3,304,668)	(660,498)
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	4,304,949	6,094,554
Increase (Decrease) in Accrued Taxes Payable	(1,560,387)	310,189
Increase (Decrease) in Customer Deposits	333,054	288
Increase (Decrease) in BPA Prepay Incentive Credit	(94,066)	(13,438)
Increase (Decrease) in Other Current Liabilities	34,060	(242,944)
Increase (Decrease) in Other Credits	(2,041,393)	(526,765)
<b>Net Cash Provided by Operating Activities</b>	<b>\$14,590,013</b>	<b>\$6,304,670</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
WEATHER STATISTICS  
July 31, 2022**



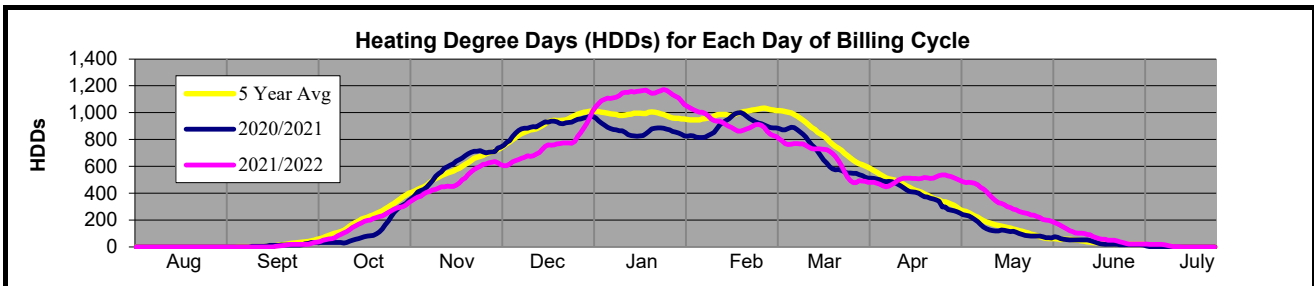
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	31.5	37.6	45.5	53.1	62.1	69.6	77.1						53.8
2022	30.0	36.9	49.5	47.8	57.9	69.6	81.6						53.3
2021	37.9	35.4	47.3	56.0	64.5	78.2	83.2						57.5
5-yr Avg	34.2	34.5	44.7	54.5	65.1	72.1	79.7						55.0

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.64	0.51	0.47	0.55	0.53	0.18						3.82
2022	0.50	0.20	0.15	1.54	0.96	0.97	0.33						4.65
2021	0.70	0.72	0.05	-	0.01	0.25	-						1.73
5-yr Avg	1.08	0.92	0.43	0.59	0.52	0.30	0.07						3.91



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2022	-	-	-	-	6	157	513						676
2021	-	-	-	10	67	412	563						1,052
5-yr Avg	-	-	-	4	87	233	455						779

Cumulative CDDs in Billing Cycle													
2022	-	-	-	-	33	1,650	9,537						11,220
2021	-	-	-	16	1,113	5,345	17,104						23,578
5-yr Avg	-	-	-	13	1,034	4,350	10,876						16,272



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2022	1,087	792	479	520	226	22	-						3,126
2021	839	829	548	279	80	16	-						2,591
5-yr Avg	953	859	631	319	84	19	-						2,863

Cumulative HDDs in Billing Cycle													
2022	34,858	26,482	22,449	14,837	11,962	3,454	319						114,361
2021	27,173	25,135	23,198	13,362	5,115	1,427	118						95,528
5-yr Avg	30,700	26,451	25,650	14,406	6,094	1,344	205						104,850

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
BROADBAND SUMMARY**

<b>July Highlights</b>																
<p>In July: A school district upgraded their Transport service to 1Gig and renewed for another 3 year term. A customer upgraded their Transport service at two of their facilities on new 2 year terms. There are four all new Access Internet users. Two customers upgraded their Access Internet services to the 1Gig. A customer changed their Transport service to an Access internet connection on a new 3 year term. A customer moved to a new location (on-net) and disconnected services at their old office. A customer with an old connection on Auburn St was disconnected as they have now vacated the facility.</p>																
<b>A C T U A L S</b>																
	2022 Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date
<b>OPERATING REVENUES</b>																
Ethernet	1,700,602	\$139,514	\$134,869	\$134,590	\$135,440	\$135,615	\$136,132	\$136,286						\$952,445	748,157	
Non-Recurring Charges - Ethernet	-	650	1,150	1,000	1,000	12,699	2,000	1,045						19,544	(19,544)	
TDM	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000						21,000	15,000	
Wireless	-	13	-	-	-	-	-	-						13	(13)	
Internet Transport Service	88,000	7,939	7,327	7,836	7,371	7,450	8,101	7,191						53,213	34,787	
Fixed Wireless	15,000	1,779	1,640	1,683	1,672	1,672	1,662	1,614						11,721	3,279	
Access Internet	488,000	42,125	42,267	42,389	42,737	42,975	43,111	43,580						299,184	188,816	
Non-Recurring Charges - AI	-	1,000	2,390	800	1,150	400	1,200	1,450						8,390	(8,390)	
Broadband Revenue - Other	754,540	54,895	54,895	54,895	54,895	54,895	54,895	54,895						384,266	370,274	
Subtotal	3,082,142	250,914	247,537	246,192	247,265	258,705	250,101	249,061	-	-	-	-	-	1,749,775		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Total Operating Revenues</b>	<b>3,082,142</b>	<b>250,914</b>	<b>247,537</b>	<b>246,192</b>	<b>247,265</b>	<b>258,705</b>	<b>250,101</b>	<b>249,061</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$1,749,775</b>	<b>1,332,367</b>	<b>30,593,038</b>
<b>OPERATING EXPENSES</b>																
General Expenses <sup>(1)</sup>	1,119,375	76,307	111,917	85,486	109,474	85,275	90,601	87,847						\$646,908		
Other Maintenance	60,000	3,242	1,125	4,198	7,801	884	3,197	31,008						\$51,456		
NOC Maintenance	-	-	-	-	-	-	-	-						-		
Wireless Maintenance	26,479	-	-	-	-	-	-	-						-		
Subtotal	1,205,854	79,549	113,043	89,684	117,276	86,158	93,799	118,856	-	-	-	-	-	\$698,364	507,490	15,615,293
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	902,400	87,556	88,325	88,258	88,516	88,330	88,491	89,113						\$618,588	283,812	14,823,428
<b>Total Operating Expenses</b>	<b>2,108,254</b>	<b>167,105</b>	<b>201,367</b>	<b>177,941</b>	<b>205,792</b>	<b>174,488</b>	<b>182,290</b>	<b>207,968</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$1,316,951</b>	<b>791,303</b>	<b>30,438,721</b>
<b>OPERATING INCOME (LOSS)</b>	<b>973,888</b>	<b>83,810</b>	<b>46,170</b>	<b>68,251</b>	<b>41,473</b>	<b>84,217</b>	<b>67,811</b>	<b>41,092</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$432,824</b>	<b>541,064</b>	<b>154,317</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>																
Internal Interest due to Power Business Unit <sup>(1)</sup>	(332,532)	(20,109)	(19,854)	(19,524)	(19,337)	(19,001)	(18,695)	(18,596)						(\$135,115)	197,417	(7,601,417)
<b>CAPITAL CONTRIBUTIONS</b>																
Contributions in Aid of Broadband	58,800	271	10,895	38,059	6,367	30,496	167	23,671						\$109,927	51,127	5,489,280
BTOP	-	-	-	-	-	-	-	-						-	-	2,282,671
<b>INTERNAL NET INCOME (LOSS)</b>	<b>\$700,156</b>	<b>\$63,972</b>	<b>37,211</b>	<b>86,787</b>	<b>28,504</b>	<b>95,712</b>	<b>49,283</b>	<b>46,167</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$407,635</b>	<b>\$789,607</b>	<b>324,851</b>
<b>NOANET COSTS</b>																
Member Assessments	-	-	-	-	-	-	-	-						-	-	\$3,159,092
Membership Support	-	-	-	-	-	-	-	-						\$0	-	144,104
<b>Total NoaNet Costs</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,303,196</b>
<b>CAPITAL EXPENDITURES</b>	<b>\$1,868,731</b>	<b>\$57,111</b>	<b>\$53,804</b>	<b>\$75,328</b>	<b>\$69,008</b>	<b>\$81,928</b>	<b>\$46,342</b>	<b>\$118,286</b>						<b>\$501,807</b>	<b>\$1,366,924</b>	<b>\$26,762,790</b>
<b>NET CASH (TO)/FROM BROADBAND<sup>(2)</sup></b>	<b>\$66,357</b>	<b>\$114,526</b>	<b>\$91,585</b>	<b>\$119,240</b>	<b>\$67,348</b>	<b>\$121,115</b>	<b>\$110,127</b>	<b>\$35,590</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$659,532</b>	<b>\$93,175</b>	<b>(\$7,316,289)</b>
<b>NET CASH (TO)/FROM BROADBAND</b> (Excluding NoaNet Costs)	<b>\$66,357</b>	<b>\$114,526</b>	<b>\$91,585</b>	<b>\$119,240</b>	<b>\$67,348</b>	<b>\$121,115</b>	<b>\$110,127</b>	<b>\$35,590</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$659,532</b>	<b>\$93,175</b>	<b>(\$4,013,094)</b>

Notes Receivable	Beginning Balance													Ending Balance		
Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).  
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System





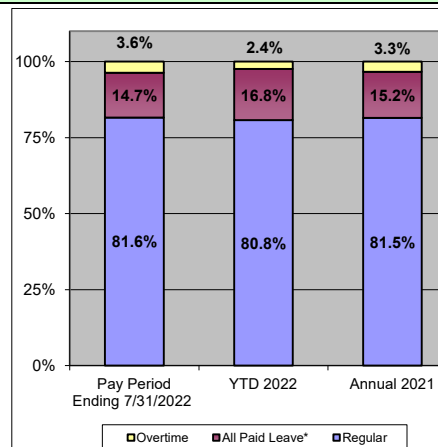
# Payroll Report

Pay Period Ending July 31, 2022

Headcount			
Directorate / Department	2022 Budget	2022 Actual	Over (Under) Actual to Budget
<b>Executive Administration</b>			
General Manager	6.00	7.00	1.00
Human Resources	3.00	2.00	(1.00)
Communications & Governmental Affairs	2.00	2.00	-
<b>Finance &amp; Customer Services</b>			
Customer Service	16.00	16.00	-
Prosser Customer Service	3.00	3.00	-
Director of Finance	2.00	1.00	(1.00)
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Contracts & Purchasing	3.00	3.00	-
<b>Power Management</b>			
Power Management	4.00	4.00	-
Energy Programs	6.00	4.00	(2.00)
<b>Engineering</b>			
Engineering	7.00	6.00	(1.00)
Customer Engineering	9.00	11.00	2.00
<b>Operations</b>			
Operations	7.00	8.00	1.00
Supt. Of Transmission & Distribution	34.00	34.00	-
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
<b>Information Technology</b>			
IT Infrastructure	7.00	7.00	-
IT Applications	10.00	10.00	-
<b>Total Positions</b>	<b>152.00</b>	<b>151.00</b>	<b>(1.00)</b>

Contingent Positions					
		Hours			
Position	Department	2022 Budget	July	2022 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	1,040	17	897	86%
Summer Intern	Engineering	520	-	-	0%
Student Worker	Warehouse	-	223	262	0%
IT Intern	IT	520	232	232	-
Temporary Engineer	Engineering	-	-	6	-
HR Intern	Executive Administration	520	-	-	-
CSR On-Call - Prosser	Prosser Branch	2,080	-	518	25%
CSR On-Call - Kennewick	Customer Service	2,600	184	686	26%
<b>Total All Contingent Positions</b>		<b>7,280</b>	<b>656</b>	<b>2,601</b>	<b>36%</b>
<b>Contingent YTD Full Time Equivalents (FTE)</b>		<b>3.50</b>		<b>1.25</b>	

2022 Labor Budget			
As of 7/31/2022		58.3% through the year	
Labor Type	2022 Original Budget	YTD Actual	% Spent
Regular	\$15,564,091	\$8,615,129	55.4%
Overtime	876,918	506,757	57.8%
Subtotal	16,441,009	9,121,886	55.5%
Less: Mutual Aid		-	
<b>Total</b>	<b>\$16,441,009</b>	<b>\$9,121,886</b>	<b>55.5%</b>



\* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.