



## FINANCIAL STATEMENTS

January 2017

*(Unaudited)(updated 4/10/17)*

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## Financial Highlights January 2017



Issue date: 3/27/17

Financial highlights for the month of January:

- District operations resulted in a increase in net assets of \$2.0M for the month.
- The average temperature of 21.6° was 11.8° below normal. Heating degree days were 35% above the 14 year average.
- Total retail kWh billed during January was 19% above last year.
- Net power supply costs were \$7.8M for the month with energy sales for resale of \$1.1M and an average price of \$30 per MWh.
- January's non-power operating costs of \$2.0 million before taxes and depreciation were 37% above last year.
- Net capital expenditures were \$737,000 for the month.

(in thousands of dollars)

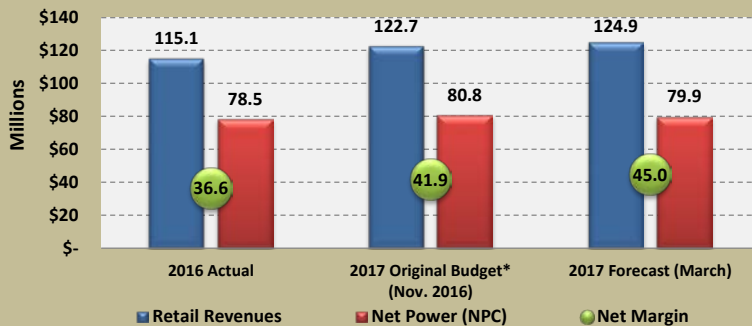
Change in Net Position	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total YTD	Budget	2017 Forecast
Actual	\$2,016												\$2,016		\$6,300
Budget	\$729												\$729	\$1,983	

Net Margin	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget	Forecast
Retail Revenues	\$12,877												\$12,877	\$122,676	\$124,911
Less: Net Power Costs	(7,775)												(7,770)	(80,796)	(79,905)
Net Margin	\$5,102	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,107	\$41,880	\$45,006

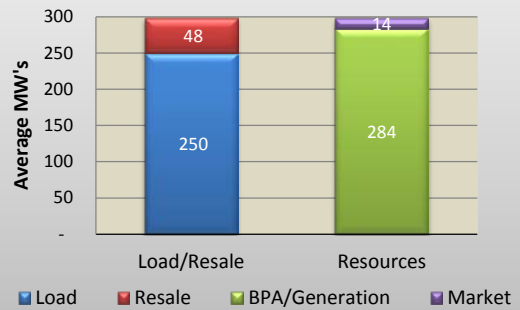
Net Capital Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Capital Expenditures	\$766												\$766	\$15,041
Less: Capital Contributions	(29)												(29)	(1,057)
Net Capital Costs	\$737	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$737	\$13,984

Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Average	Budget
aMW - Retail Sales (Billed)	228												228	200
aMW - Sales for Resale	48												48	53

### Net Margin - 2016 Actual & 2016 Budget

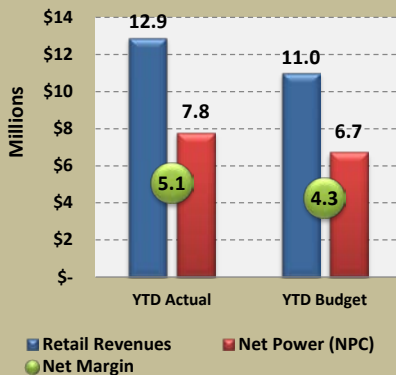


### January Power Resource Stack



\*2017 budget included a 2.9% revenue increase, and the 2017 forecast has a 1.6% revenue increase. +Actual retail revenues in the graph above and below include unbilled revenue to match revenues with expenses.

### Net Margin - YTD



### Average Sales For Resale



#### Key Ratios

Current Ratio	3.53 : 1
Debt Service Coverage (2014 Actual)	3.38
Debt Service Coverage (2015 Actual)	2.93
Debt Service Coverage (2016 Actual)	2.91
Debt Service Coverage (2017 Projection) <i>(includes capital contributions)</i>	3.49

#### Other Statistics

Unrestricted Undesignated Reserves	\$ 29.0 million	
Bond Insurance Replacement (designated)	\$ 3.0 million	
Power Market Volatility (designated)	\$ 3.3 million	
Special Capital (designated)	\$ 16.9 million	
Customer Deposits (designated)	\$ 1.4 million	
Bond Principal & Interest (restricted)	\$ 1.5 million	
Bond Reserve Account (restricted)	\$ 1.1 million	
Net Utility Plant	\$ 123.3 million	
Long-Term Debt	\$ 64.8 million	
Active Service Agreements	52,141	44 New YTD
Non-Contingent Employees	151.25	
Contingent YTD FTE's	0.20	

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**JANUARY 2017**

	1/31/17			1/31/16	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	12,877,280	10,998,322	17%	9,335,298	38%
City Occupation Taxes	733,677	513,575	43%	596,179	23%
Bad Debt Expense	(22,000)	(20,494)	7%	(20,000)	10%
Energy Sales for Resale	1,446,055	1,547,726	-7%	1,484,296	-3%
Transmission of Power for Others	108,734	57,202	90%	68,103	60%
Broadband Revenue	176,959	173,393	2%	162,760	9%
Other Revenue	545,143	93,371	>200%	41,560	>200%
<b>TOTAL OPERATING REVENUES</b>	<b>15,865,848</b>	<b>13,363,095</b>	<b>19%</b>	<b>11,668,196</b>	<b>36%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	8,154,138	7,178,479	14%	7,209,954	13%
Purchased Transmission & Ancillary Services	1,131,119	1,084,274	4%	1,126,226	0%
Conservation Program	44,887	55,553	-19%	22,430	100%
Total Power Supply	9,330,145	8,318,306	12%	8,358,610	12%
Transmission Operation & Maintenance	4,750	9,851	-52%	4,760	0%
Distribution Operation & Maintenance	930,887	770,097	21%	639,737	46%
Broadband Expense	60,533	69,840	-13%	25,524	137%
Customer Accounting, Collection & Information	231,037	301,485	-23%	190,012	22%
Administrative & General	825,800	647,141	28%	637,441	30%
Subtotal before Taxes & Depreciation	2,053,008	1,798,414	14%	1,497,474	37%
Taxes	1,538,303	1,281,356	20%	1,235,004	25%
Depreciation & Amortization	831,104	1,172,330	-29%	1,191,201	-30%
Total Other Operating Expenses	4,422,415	4,252,100	4%	3,923,679	13%
<b>TOTAL OPERATING EXPENSES</b>	<b>13,752,560</b>	<b>12,570,407</b>	<b>9%</b>	<b>12,282,289</b>	<b>12%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>2,113,288</b>	<b>792,688</b>	<b>167%</b>	<b>(614,093)</b>	<b>&gt;-200%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	35,989	20,833	73%	26,798	34%
Other Income	31,346	31,339	0%	9	>200%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(241,836)	(245,743)	-2%	(179,979)	34%
Debt Discount/Premium Amortization & Loss on Defeased Debt	41,348	41,349	0%	35,230	17%
MtM Gain/(Loss) on Investments	7,420	-	n/a	59,560	-88%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(125,732)</b>	<b>(152,222)</b>	<b>-17%</b>	<b>(58,382)</b>	<b>115%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>1,987,556</b>	<b>640,466</b>	<b>210%</b>	<b>(672,475)</b>	<b>&gt;-200%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>28,676</b>	<b>88,102</b>	<b>-67%</b>	<b>155,353</b>	<b>-82%</b>
<b>CHANGE IN NET POSITION</b>	<b>2,016,232</b>	<b>728,568</b>	<b>177%</b>	<b>(517,122)</b>	<b>&gt;-200%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	1/31/2017	1/31/2016	Increase/(Decrease)	
			Amount	Percent
<b>ASSETS</b>				
<b>CURRENT ASSETS</b>				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	18,157,196	\$30,529,822	(\$12,372,626)	
Restricted Construction Account	-	-	-	
Investments	11,923,540	1,491,303	10,432,237	
Designated Debt Service Reserve Fund	3,032,152	3,056,020	(23,868)	
Designated Power Market Volty	3,300,000	3,300,000	-	
Designated Special Capital Rsv	16,863,084	5,300,000	11,563,084	
Designated Customer Deposits	1,400,000	1,400,000	-	
Accounts Receivable, net	11,055,861	8,558,471	2,497,390	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	46,328	51,841	(5,513)	
Wholesale Power Receivable	832,162	1,406,456	(574,294)	
Accrued Unbilled Revenue	5,700,000	3,600,000	2,100,000	
Inventory Materials & Supplies	5,603,883	5,097,906	505,977	
Prepaid Expenses & Option Premiums	452,821	321,786	131,035	
<b>Total Current Assets</b>	<b>78,967,026</b>	<b>64,713,605</b>	<b>14,253,421</b>	<b>22%</b>
<b>NONCURRENT ASSETS</b>				
Restricted Bond Reserve Fund	1,107,865	1,083,997	23,868	
Other Receivables	96,895	95,707	1,188	
Unamortized Debt Expense	-	-	-	
Preliminary Surveys	50,006	65,000	(14,994)	
BPA Prepay Receivable	6,400,000	7,000,000	(600,000)	
Deferred Purchased Power Costs	7,809,005	9,785,482	(1,976,477)	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	-	-	-	
	<b>15,463,771</b>	<b>18,030,186</b>	<b>(1,966,415)</b>	<b>-14%</b>
<b>Utility Plant</b>				
Land and Intangible Plant	3,476,759	3,417,556	59,202	
Electric Plant in Service	303,332,686	295,229,933	8,102,753	
Construction Work in Progress	5,671,511	3,637,548	2,033,963	
Accumulated Depreciation	(189,223,631)	(181,902,437)	(7,321,194)	
<b>Net Utility Plant</b>	<b>123,257,324</b>	<b>120,382,600</b>	<b>2,874,724</b>	<b>2%</b>
<b>Total Noncurrent Assets</b>	<b>138,721,095</b>	<b>138,412,786</b>	<b>308,309</b>	<b>0%</b>
<b>Total Assets</b>	<b>217,688,121</b>	<b>203,126,391</b>	<b>14,561,730</b>	<b>7%</b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>				
Unamortized Loss on Defeased Debt	(3,703)	81,097	(84,800)	
Pension Deferred Outflow	2,019,756	1,335,867	683,889	
Accumulated Decrease in Fair Value of Hedging Derivatives	1,157,414	2,389,517	(1,232,103)	
<b>Total Deferred Outflows of Resources</b>	<b>3,173,467</b>	<b>3,806,481</b>	<b>(633,014)</b>	
<b>TOTAL ASSETS &amp; DEFERRED OUTFLOWS OF RESOURCES</b>	<b>220,861,588</b>	<b>206,932,872</b>	<b>13,928,716</b>	<b>7%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	1/31/2017	1/31/2016	Increase/(Decrease)	
			Amount	Percent
<b>LIABILITIES</b>				
<b>CURRENT LIABILITIES</b>				
Warrants Outstanding	-	\$375,645	(\$375,645)	
Accounts Payable	10,256,824	8,407,811	1,849,013	
Customer Deposits	1,474,285	1,418,318	55,967	
Accrued Taxes Payable	3,988,248	3,632,467	355,781	
Other Current & Accrued Liabilities	2,845,275	1,396,311	1,448,964	
Accrued Interest Payable	760,953	572,179	188,774	
Revenue Bonds, Current Portion	3,045,000	2,920,000	125,000	
<b>Total Current Liabilities</b>	<b>22,370,584</b>	<b>18,722,731</b>	<b>3,647,853</b>	<b>19%</b>
<b>NONCURRENT LIABILITIES</b>				
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	17,090,000	29,470,000	(12,380,000)	
2016 Bond Issue	22,470,000	-	22,470,000	
Unamortized Premium & Discount	4,802,607	3,062,515	1,740,092	
Pension Liability	13,019,386	11,212,267	1,807,119	
Deferred Revenue	466,122	525,425	(59,303)	
BPA Prepay Incentive Credit	1,881,351	2,042,607	(161,256)	
Other Liabilities	1,576,243	4,288,399	(2,712,156)	
<b>Total Noncurrent Liabilities</b>	<b>78,650,709</b>	<b>67,946,213</b>	<b>614,496</b>	<b>16%</b>
<b>Total Liabilities</b>	<b>101,021,293</b>	<b>86,668,944</b>	<b>4,262,349</b>	<b>17%</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>				
Pension Deferred Inflow	245,673	841,547	(595,874)	
Accumulated Increase in Fair Value of Hedging Derivatives	1,542,538	2,940,614	(1,398,076)	
<b>Total Deferred Inflows of Resources</b>	<b>1,788,211</b>	<b>3,782,161</b>	<b>(1,993,950)</b>	<b>-53%</b>
<b>NET POSITION</b>				
Net Investment in Capital Assets	58,501,014	67,666,182	(9,165,169)	
Restricted for Debt Service	1,107,865	1,083,997	23,868	
Unrestricted	58,443,205	47,731,588	10,711,617	
<b>Total Net Position</b>	<b>118,052,084</b>	<b>116,481,767</b>	<b>1,570,317</b>	<b>1%</b>
<b>TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES</b>	<b>220,861,588</b>	<b>206,932,872</b>	<b>13,928,716</b>	<b>7%</b>
<b>CURRENT RATIO:</b> (Current Assets / Current Liabilities)	<b>3.53:1</b>	<b>3.46:1</b>		
<b>WORKING CAPITAL:</b> (Current Assets less Current Liabilities)	<b>56,596,442</b>	<b>\$45,990,874</b>	<b>\$10,605,568</b>	<b>23%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
ENERGY STATISTICAL DATA  
CURRENT MONTH**

	1/31/2017			1/31/2016	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>ENERGY SALES RETAIL - REVENUE</b>					
Residential	\$8,845,163	\$7,054,472	25%	\$6,780,159	30%
Small General Service	975,572	845,047	15%	804,880	21%
Medium General Service	1,223,976	1,196,297	2%	1,093,561	12%
Large General Service	1,195,948	1,221,152	-2%	1,120,872	7%
Large Industrial	268,887	306,304	-12%	274,520	-2%
Small Irrigation	(1)	5	-124%	1	>-200%
Large Irrigation	11,567	17,170	-33%	6,105	89%
Street Lights	17,489	17,438	0%	17,931	-2%
Security Lights	22,498	23,920	-6%	21,675	4%
Unmetered Accounts	16,182	16,517	-2%	15,594	4%
<b>Billed Revenues Before Taxes &amp; Unbilled</b>	<b>\$12,577,281</b>	<b>\$10,698,322</b>	<b>18%</b>	<b>\$10,135,298</b>	<b>24%</b>
Unbilled Revenue	300,000	300,000	0%	(800,000)	-138%
<b>Energy Sales - Retail Before Taxes</b>	<b>\$12,877,281</b>	<b>\$10,998,322</b>	<b>17%</b>	<b>\$9,335,298</b>	<b>38%</b>
City Occupation Taxes	733,677	513,575	43%	596,179	23%
Bad Debt Expense (reduced from 0.18% to 0.16% of retail sales in January 2017)	(22,000)	(20,494)	7%	(20,000)	10%
<b>TOTAL SALES - REVENUE</b>	<b>13,588,958</b>	<b>11,491,403</b>	<b>18%</b>	<b>9,911,477</b>	<b>37%</b>
<b>ENERGY SALES RETAIL - kWh</b>					
Residential	114,089,923	89,590,220	27%	89,934,474	27%
Small General Service	13,896,042	11,829,919	17%	11,865,345	17%
Medium General Service	17,170,328	16,281,745	5%	16,032,684	7%
Large General Service	18,624,018	17,916,610	4%	18,188,600	2%
Large Industrial	5,118,880	6,122,655	-16%	5,743,306	-11%
Small Irrigation	(4)	66	-106%	20	-120%
Large Irrigation	200,892	331,245	-39%	221,312	-9%
Street Lights	211,349	249,281	-15%	225,024	-6%
Security Lights	100,963	115,210	-12%	113,273	-11%
Unmetered Accounts	253,915	249,139	2%	257,045	-1%
<b>TOTAL kWh BILLED</b>	<b>169,666,306</b>	<b>142,686,090</b>	<b>19%</b>	<b>142,581,083</b>	<b>19%</b>
<b>NET POWER COST</b>					
BPA Power Costs					
Slice	\$2,825,681	\$2,805,001	1%	\$2,825,681	0%
Block	2,625,117	2,645,822	-1%	2,600,796	1%
Subtotal	5,450,798	5,450,823	0%	5,426,477	0%
Other Power Purchases	1,077,413	1,091,707	-1%	437,797	146%
Frederickson	1,625,927	635,948	156%	1,345,680	21%
Transmission	766,249	757,170	1%	762,401	1%
Ancillary	364,871	327,104	12%	363,825	0%
Conservation Program	44,887	55,553	-19%	22,430	100%
Gross Power Costs	9,330,145	8,318,305	12%	8,358,610	12%
Less Sales for Resale-Energy	(1,080,564)	(1,547,726)	-30%	(1,472,516)	-27%
Less Sales for Resale-Gas	(365,491)	-	n/a	(11,780)	>200%
Less Transmission of Power for Others	(108,734)	(57,202)	90%	(68,103)	60%
<b>NET POWER COSTS</b>	<b>\$7,775,356</b>	<b>\$6,713,377</b>	<b>16%</b>	<b>\$6,806,211</b>	<b>14%</b>
<b>NET POWER - kWh</b>					
BPA Power Costs					
Slice	106,800,000	102,753,000	4%	87,820,000	22%
Block	80,680,000	80,680,000	0%	79,820,000	1%
Subtotal	187,480,000	183,433,000	2%	167,640,000	12%
Other Power Purchases	12,352,000	5,039,000	145%	7,387,000	67%
Frederickson	22,800,000	-	n/a	26,378,000	-14%
Gross Power kWh	222,632,000	188,472,000	18%	201,405,000	11%
Less Sales for Resale	(35,976,000)	(60,163,000)	-40%	(59,116,000)	-39%
Less Transmission Losses/Imbalance	(800,000)	(2,544,000)	-69%	(312,000)	156%
<b>NET POWER - kWh</b>	<b>185,856,000</b>	<b>125,765,000</b>	<b>48%</b>	<b>141,977,000</b>	<b>31%</b>
<b>COST PER MWh: (dollars)</b>					
Gross Power Cost (average)	\$41.91	\$44.14	-5%	\$41.50	1%
Net Power Cost	\$41.84	\$53.38	-22%	\$47.94	-13%
BPA Power Cost	\$29.07	\$29.72	-2%	\$32.37	-10%
Sales for Resale	\$30.04	\$28.96	4%	\$24.91	21%
<b>ACTIVE SERVICE AGREEMENTS:</b>					
Residential	43,618			42,757	2%
Small General Service	4,948			4,880	1%
Medium General Service	778			762	2%
Large General Service	160			153	5%
Large Industrial	5			5	0%
Small Irrigation	555			557	0%
Large Irrigation	230			232	-1%
Street Lights	9			9	0%
Security Lights	1,472			1,477	0%
Unmetered Accounts	366			364	1%
<b>TOTAL</b>	<b>52,141</b>			<b>51,196</b>	<b>2%</b>

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Residential</b>													
2013	85,933,904	77,488,047	56,513,417	48,071,841	41,520,865	42,301,535	51,932,912	59,463,795	53,272,213	41,006,176	52,879,427	87,502,483	697,886,615
2014	90,995,045	86,856,866	61,276,449	46,126,349	38,751,097	43,347,010	51,878,664	62,101,272	49,381,509	38,520,801	51,127,327	76,441,442	696,803,831
2015	81,753,251	70,842,807	51,195,817	43,964,172	38,845,198	48,995,659	62,750,008	58,699,674	48,136,350	37,850,154	46,905,821	75,565,855	665,504,766
2016	89,934,474	72,255,049	53,460,881	45,886,799	38,721,341	44,464,304	49,566,548	57,564,364	49,472,576	38,810,551	46,586,644	75,018,157	661,741,688
2017	114,089,923												114,089,923
<b>Small General Service</b>													
2013	11,394,724	10,700,711	8,862,866	8,958,701	9,285,161	9,833,210	10,896,923	12,097,199	11,379,590	8,965,721	9,306,967	11,245,947	122,927,720
2014	12,002,884	11,773,687	9,247,968	8,838,271	8,960,528	10,069,805	10,898,332	12,390,218	11,106,946	9,214,420	9,056,203	10,725,578	124,284,840
2015	11,273,647	10,444,066	8,399,963	8,630,563	9,005,788	10,616,996	12,060,700	11,955,370	10,809,845	9,065,197	8,719,747	10,515,898	121,497,780
2016	11,865,345	10,615,824	8,804,253	9,093,517	9,217,514	10,063,717	10,760,436	11,863,201	10,839,759	9,285,276	8,652,183	10,807,220	121,868,245
2017	13,896,042												13,896,042
<b>Medium General Service</b>													
2013	15,375,716	14,629,522	12,714,807	13,158,263	13,461,961	14,198,240	15,233,651	16,943,765	16,157,388	14,583,038	14,990,108	15,803,535	177,249,994
2014	16,255,765	16,174,267	13,320,761	13,438,288	13,403,247	14,808,800	15,526,971	17,145,841	15,985,439	15,533,136	14,950,232	15,501,055	182,043,802
2015	15,719,991	15,058,182	13,124,396	13,611,242	14,078,883	15,970,931	16,957,563	16,576,440	15,990,572	15,576,154	14,732,964	15,213,004	182,610,322
2016	16,032,684	15,129,401	12,982,308	13,939,681	13,879,726	14,686,797	15,578,700	16,516,307	16,093,629	15,538,491	14,711,127	15,377,852	180,466,703
2017	17,170,328												17,170,328
<b>Large General Service</b>													
2013	18,363,206	16,370,904	16,064,720	17,280,008	17,300,043	17,480,703	18,704,243	20,956,543	20,230,220	19,362,880	19,518,760	17,683,240	219,315,470
2014	18,043,140	18,004,500	16,529,440	16,641,080	17,175,060	18,408,820	19,689,940	21,264,420	21,006,340	21,502,220	19,841,340	18,573,000	226,679,300
2015	17,888,911	17,212,717	16,213,065	17,278,183	17,939,803	19,595,384	20,935,183	20,741,663	21,305,140	20,558,020	18,687,460	17,819,400	226,174,929
2016	18,188,600	17,545,840	16,492,120	17,360,382	17,583,712	18,140,663	18,545,919	20,497,271	19,923,658	21,179,801	19,314,538	18,495,415	223,267,919
2017	18,624,018												18,624,018
<b>Large Industrial</b>													
2013	6,303,530	5,690,550	5,970,720	6,363,470	6,331,645	6,273,940	6,074,935	6,052,520	3,037,994	6,374,590	4,922,960	6,405,925	69,802,779
2014	6,203,055	5,695,020	6,141,110	5,917,690	6,227,320	6,005,800	6,111,425	6,258,875	5,080,145	6,181,005	6,125,825	5,922,215	71,869,485
2015	5,597,495	5,394,485	5,337,365	5,784,330	5,632,340	5,678,570	4,981,620	6,171,695	5,623,820	5,598,540	5,408,760	5,732,865	66,941,885
2016	5,743,306	5,306,745	5,715,980	5,547,175	4,192,375	5,666,470	5,704,840	5,908,980	4,427,850	5,998,320	5,625,690	4,774,520	64,612,251
2017	5,118,880												5,118,880
<b>Small Irrigation</b>													
2013	101	-	480,748	1,347,003	2,288,143	2,390,103	3,152,789	2,941,397	1,826,383	742,890	41,696	30	15,211,283
2014	-	-	566,022	1,370,794	2,487,573	2,926,545	3,475,842	2,988,591	2,248,398	1,145,157	(52)	-	17,208,870
2015	-	9	648,290	1,481,286	2,159,616	2,668,782	3,213,086	3,002,663	2,075,784	1,172,302	2,846	-	16,424,664
2016	20	181	469,477	1,607,439	2,203,347	2,637,887	2,835,670	2,948,608	2,005,457	889,198	-	4	15,597,288
2017	(4)												(4)
<b>Large Irrigation</b>													
2013	259,061	415,476	10,346,643	24,726,514	62,939,428	75,510,554	97,242,342	66,591,892	27,504,705	18,933,975	5,069,220	(2,131,722)	387,408,088
2014	247,328	266,769	11,959,400	40,053,677	68,929,139	94,789,557	102,773,871	67,085,339	38,117,908	27,773,132	3,179,515	258,931	455,434,566
2015	214,532	210,554	14,636,633	39,362,242	61,259,905	103,842,869	98,850,190	67,471,445	37,832,472	24,467,386	3,414,781	214,109	451,777,118
2016	221,312	379,179	9,247,984	45,291,455	66,290,382	88,901,499	88,434,390	70,085,659	33,735,656	14,740,237	2,022,639	238,007	419,588,399
2017	200,892												200,892

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**KWH SALES**  
**MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Street Lights</b>													
2013	229,267	229,267	229,161	229,161	229,161	229,161	229,161	229,209	229,209	229,245	229,395	229,425	2,750,822
2014	229,425	229,425	229,515	229,515	225,070	224,939	225,064	225,640	225,514	225,514	225,298	225,586	2,720,505
2015	225,624	225,624	225,624	225,624	225,672	225,672	224,880	224,880	224,928	225,024	225,024	225,024	2,703,648
2016	225,024	224,878	224,878	224,494	211,235	211,187	211,187	211,187	211,187	211,187	211,349	211,349	2,589,142
2017	211,349												211,349
<b>Security Lights</b>													
2013	104,964	104,964	105,351	105,258	105,222	105,163	105,163	104,948	104,561	104,346	103,807	103,678	1,257,425
2014	103,678	103,678	103,420	103,377	103,334	103,248	103,476	114,623	114,494	114,494	114,444	114,430	1,296,696
2015	114,451	114,408	114,073	113,696	113,531	113,488	113,488	113,445	113,402	113,359	113,359	113,309	1,364,009
2016	113,273	113,196	113,239	113,180	101,382	101,425	101,382	101,409	101,366	101,194	101,108	101,108	1,263,262
2017	100,963												100,963
<b>Unmetered</b>													
2013	243,914	245,210	246,506	246,506	247,676	247,676	247,676	247,676	247,676	247,676	247,676	247,686	2,963,554
2014	247,686	247,516	247,516	247,516	248,246	248,246	248,246	249,106	249,106	249,106	249,106	249,106	2,980,502
2015	249,106	249,106	249,106	248,919	248,919	248,919	248,919	254,930	254,845	255,749	257,045	257,045	3,022,608
2016	257,045	257,045	257,045	257,045	257,045	257,045	258,341	259,637	259,637	254,365	254,365	254,365	3,082,980
2017	253,915												253,915
<b>Total</b>													
2013	138,208,387	125,874,651	111,534,939	120,486,725	153,709,305	168,570,285	203,819,795	185,628,944	133,989,939	110,550,537	107,310,016	137,090,227	1,696,773,750
2014	144,328,006	139,351,728	119,621,601	132,966,557	156,510,614	190,932,770	210,931,831	189,823,925	143,515,799	120,458,985	104,869,238	128,011,343	1,781,322,397
2015	133,037,008	119,751,958	110,144,332	130,700,305	149,509,655	207,957,270	220,335,637	185,212,205	142,367,158	114,881,885	98,467,807	125,656,509	1,738,021,729
2016	142,581,083	121,827,338	107,768,165	139,321,167	152,658,059	185,130,994	191,997,413	185,956,623	137,070,775	107,008,620	97,479,643	125,277,997	1,694,077,877



**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
CURRENT MONTH**

	BALANCE 12/31/2016	ADDITIONS	RETIREMENTS	BALANCE 1/31/2017
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>67,480</b>	<b>-</b>	<b>-</b>	<b>67,480</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,912,370</b>	<b>-</b>	<b>-</b>	<b>1,912,370</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	3,975,802	-	-	3,975,802
Overhead Conductor & Devices	3,021,163	-	-	3,021,163
<b>TOTAL</b>	<b>8,267,131</b>	<b>-</b>	<b>-</b>	<b>8,267,131</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	1,703,988	1,272	-	1,705,260
Structures & Improvements	295,502	-	-	295,502
Station Equipment	39,410,815	-	-	39,410,815
Poles, Towers & Fixtures	19,218,866	47,339	(4,038)	19,262,168
Overhead Conductor & Devices	12,576,108	7,251	-	12,583,359
Underground Conduit	33,461,641	20,817	(6,028)	33,476,430
Underground Conductor & Devices	44,277,262	151,691	(28,132)	44,400,821
Line Transformers	29,598,443	35,984	(6,169)	29,628,258
Services-Overhead	2,721,175	8,914	(3,126)	2,726,963
Services-Underground	19,250,486	52,773	-	19,303,259
Meters	9,392,664	6,280	-	9,398,944
Security Lighting	869,023	1,015	(593)	869,445
Street Lighting	760,352	-	-	760,352
SCADA System	2,283,127	68,186	-	2,351,314
<b>TOTAL</b>	<b>215,819,452</b>	<b>401,523</b>	<b>(48,086)</b>	<b>216,172,889</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,383,949	-	-	18,383,949
Information Systems & Technology	16,649,095	-	-	16,649,095
Transportation Equipment	7,324,621	153,847	-	7,478,468
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	461,913	-	-	461,913
Laboratory Equipment	489,135	-	-	489,135
Communication Equipment	2,412,166	10,310	-	2,422,476
Broadband Equipment	19,695,747	79,761	-	19,775,508
Miscellaneous Equipment	1,168,910	-	-	1,168,910
Other Capitalized Costs	11,967,255	17,187	(503)	11,983,939
<b>TOTAL</b>	<b>79,737,657</b>	<b>261,104</b>	<b>(503)</b>	<b>79,998,259</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>305,804,090</b>	<b>662,628</b>	<b>(48,588)</b>	<b>306,418,129</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>388,589</b>	<b>-</b>	<b>-</b>	<b>388,589</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>5,585,292</b>	<b>103,042</b>	<b>-</b>	<b>5,688,334</b>
<b>TOTAL CAPITAL</b>	<b>\$311,777,971</b>	<b>\$765,670</b>	<b>(\$48,588)</b>	<b>\$312,495,052</b>

**\$1,678,032 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
YEAR TO DATE**

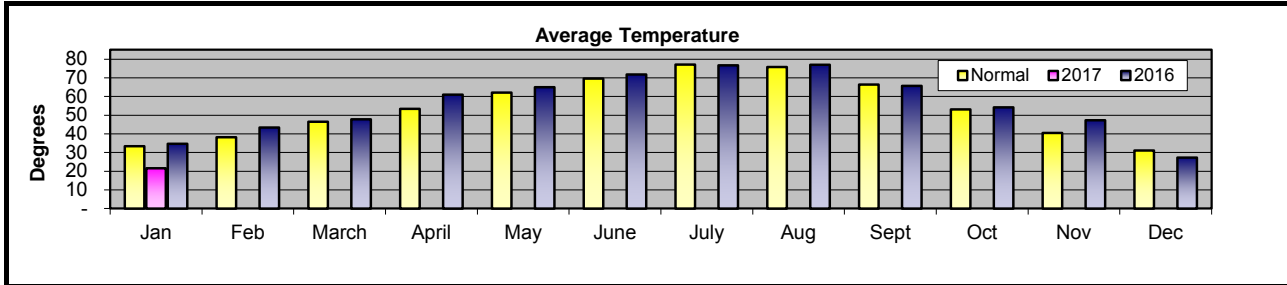
	BALANCE 12/31/2016	ADDITIONS	RETIREMENTS	BALANCE 12/31/2017
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>67,480</b>	<b>-</b>	<b>-</b>	<b>67,480</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	612,954	157,505	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,754,865</b>	<b>157,505</b>	<b>-</b>	<b>1,912,370</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	-	256,175	-	256,175
Poles & Fixtures	3,976,615	-	(813)	3,975,802
Overhead Conductor & Devices	3,021,163	-	-	3,021,163
<b>TOTAL</b>	<b>8,011,769</b>	<b>256,175</b>	<b>(813)</b>	<b>8,267,131</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	1,647,358	57,902	-	1,705,260
Structures & Improvements	295,502	-	-	295,502
Station Equipment	38,501,024	909,791	-	39,410,815
Poles, Towers & Fixtures	19,146,903	561,796	(489,833)	19,218,866
Overhead Conductor & Devices	12,171,352	691,441	(286,685)	12,576,108
Underground Conduit	32,354,579	1,139,798	(32,736)	33,461,641
Underground Conductor & Devices	42,358,742	2,237,171	(318,650)	44,277,263
Line Transformers	28,649,834	1,093,998	(145,389)	29,598,443
Services-Overhead	2,947,438	96,110	(322,374)	2,721,174
Services-Underground	18,693,802	707,288	(150,602)	19,250,488
Meters	10,521,345	1,200,336	(2,329,019)	9,392,662
Security Lighting	873,950	7,669	(12,597)	869,022
Street Lighting	760,005	607	(260)	760,352
SCADA System	2,065,754	217,373	-	2,283,127
<b>TOTAL</b>	<b>210,987,589</b>	<b>8,921,280</b>	<b>(4,088,145)</b>	<b>215,820,724</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,252,191	131,758	-	18,383,949
Information Systems & Technology	16,060,948	588,147	-	16,649,095
Transportation Equipment	7,324,428	193	-	7,324,621
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	454,973	6,940	-	461,913
Laboratory Equipment	535,877	(46,742)	-	489,135
Communication Equipment	2,402,011	10,155	-	2,412,166
Broadband Equipment	18,604,205	1,091,542	-	19,695,747
Miscellaneous Equipment	1,168,910	-	-	1,168,910
Other Capitalized Costs	11,735,136	1,590,523	(1,358,404)	11,967,255
<b>TOTAL</b>	<b>77,723,546</b>	<b>3,372,516</b>	<b>(1,358,404)</b>	<b>79,737,658</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>298,545,249</b>	<b>12,707,476</b>	<b>(5,447,362)</b>	<b>305,805,363</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>388,589</b>	<b>-</b>	<b>-</b>	<b>388,589</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>2,745,647</b>	<b>2,951,877</b>	<b>-</b>	<b>5,697,524</b>
<b>TOTAL CAPITAL</b>	<b>\$301,679,484</b>	<b>\$15,659,353</b>	<b>(\$5,447,362)</b>	<b>\$311,891,475</b>

\$17,899,816 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
STATEMENT OF CASH FLOWS**

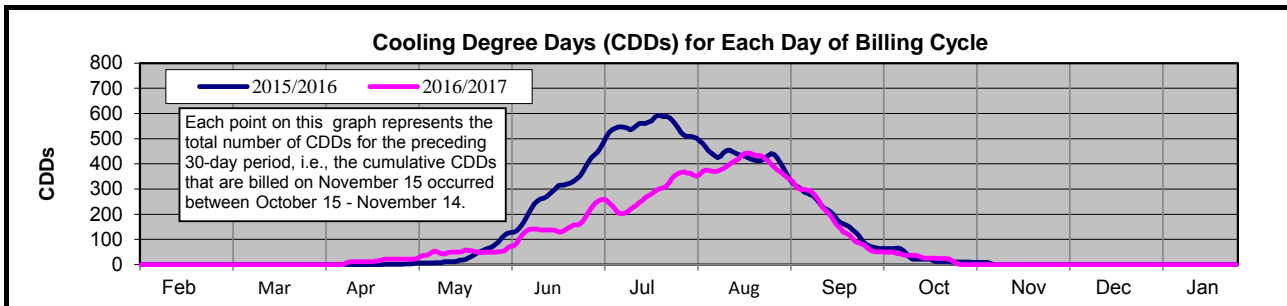
	<b>YTD 1/31/2017</b>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>	
Cash Received from Customers and Counterparties	\$13,245,512
Cash Paid to Suppliers and Counterparties	(10,260,693)
Cash Paid to Employees	(1,055,162)
Taxes Paid	(932,715)
<b>Net Cash Provided by Operating Activities</b>	<b>996,942</b>
 <b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</b>	
Other Interest Expense	-
<b>Net Cash Used by Noncapital Financing Activities</b>	<b>-</b>
 <b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>	
Acquisition of Capital Assets	(601,598)
Proceeds from Sale of Revenue Bonds	-
Cash Defeasance Principal and Interest	-
Bond Principal Paid	-
Bond Interest Paid	-
Capital Contributions	28,676
Sale of Assets	-
<b>Net Cash Used by Capital and Related Financing Activities</b>	<b>(572,922)</b>
 <b>CASH FLOWS FROM INVESTING ACTIVITIES</b>	
Interest Income	21,763
Proceeds from Sale of Investments	-
Purchase of Investments	-
Joint Venture Net Revenue (Expense)	-
<b>Net Cash Provided by Investing Activities</b>	<b>21,763</b>
<b>NET INCREASE (DECREASE) IN CASH</b>	<b>445,783</b>
<b>CASH BALANCE, BEGINNING</b>	<b>\$43,414,514</b>
<b>CASH BALANCE, ENDING</b>	<b>\$43,860,297</b>
 <b>RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES</b>	
Net Operating Revenues	\$2,113,288
Adjustments to reconcile net operating income to net cash provided by operating activities:	
Depreciation & Amortization	831,104
Unbilled Revenues	(300,000)
Miscellaneous Other Revenue & Receipts	7
GASB 68 Pension Expense	-
Decrease (Increase) in Accounts Receivable	(2,330,540)
Decrease (Increase) in BPA Prepay Receivable	50,000
Decrease (Increase) in Inventories	56,782
Decrease (Increase) in Prepaid Expenses	(18,148)
Decrease (Increase) in Wholesale Power Receivable	38,274
Decrease (Increase) in Miscellaneous Assets	-
Decrease (Increase) in Prepaid Expenses and Other Charges	582,968
Decrease (Increase) in Deferred Derivative Outflows	762,031
Increase (Decrease) in Deferred Derivative Inflows	(534,767)
Increase (Decrease) in Warrants Outstanding	-
Increase (Decrease) in Accounts Payable	(54,366)
Increase (Decrease) in Accrued Taxes Payable	605,588
Increase (Decrease) in Customer Deposits	(3,172)
Increase (Decrease) in BPA Prepay Incentive Credit	(13,438)
Increase (Decrease) in Other Current Liabilities	1,080,228
Increase (Decrease) in Other Credits	(1,868,897)
<b>Net Cash Provided by Operating Activities</b>	<b>\$996,942</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
WEATHER STATISTICS  
January 31, 2017**



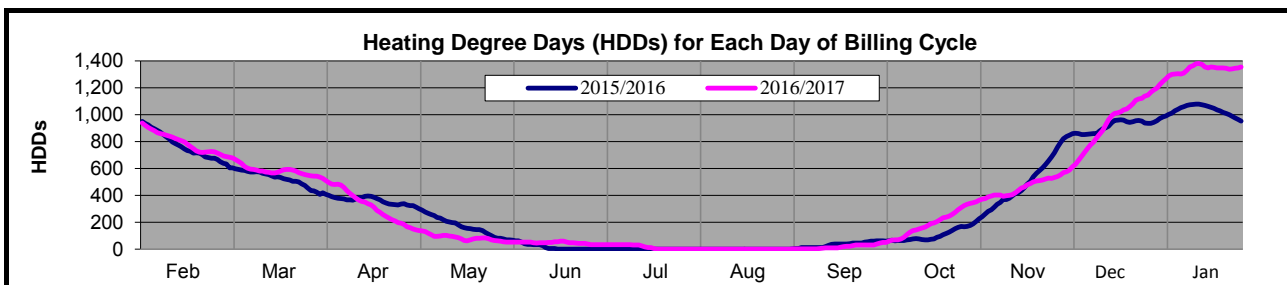
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	33.4	38.2	46.5	53.4	62.1	69.6	77.1	75.8	66.4	53.1	40.5	31.1	53.9
2017	21.6												21.6
2016	34.7	43.4	47.8	61.0	65.0	71.8	76.7	77.0	65.7	54.2	47.3	27.3	56.0
6-yr Avg	33.3	39.1	47.2	54.6	63.1	70.8	78.8	77.7	67.7	55.4	40.6	32.2	55.0

Average Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	0.94	0.70	0.57	0.55	0.51	0.51	0.23	0.18	0.31	0.49	0.95	1.20	7.14
2017	1.43												1.43
2016	1.47	0.27	1.01	0.34	0.21	0.38	0.27	-	0.08	2.59	0.57	0.47	7.66
6-yr Avg	0.72	0.43	0.76	0.33	0.83	0.67	0.11	0.19	0.13	0.97	0.47	0.84	6.45



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2017	-	-	-	-	-	-	-	-	-	-	-	-	-
2016	-	-	-	22	55	239	362	369	52	-	-	-	1,099
14-yr Avg	-	-	-	4	60	181	432	359	108	6	-	-	1,121

Cumulative CDDs in Billing Cycle													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2017	-	-	-	-	-	-	-	-	-	-	-	-	-
2016	-	-	-	347	1,422	4,038	8,411	12,276	6,531	1,044	-	-	34,069
14-yr Avg	-	-	-	36	750	3,319	9,734	13,092	7,133	1,538	57	-	34,746



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2017	1,347												1,347
2016	938	631	526	143	54	35	-	-	33	335	530	1,167	4,392
14-yr Avg	995	746	564	353	138	28	0	2	47	342	753	1,054	5,021

Cumulative HDDs in Billing Cycle													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2017	40,813												40,813
2016	31,646	23,061	18,271	10,233	2,885	1,483	587	-	399	4,813	12,971	26,819	133,168
14-yr Avg	32,033	25,870	21,647	14,084	7,834	2,272	333	5	526	5,125	16,196	29,281	155,205

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
BROADBAND SUMMARY**

**January Highlights**

DSW Holdings, Tri-Cities Chaplaincy on 19th Avenue, Kennewick, and Total Care Clinic all connected to the fiber network. Lamb Weston's Gage Boulevard location connected to a new 300Mbps service. AT&T Benton City, T-Mobile Prosser, Sigma Management, TRIDEC, Sonshine, and Olympus all upgraded and/or renewed their service terms. Tom Denchel Ford and Benton Franklin Headstart disconnected.

**A C T U A L S**

	2017 Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Variance	Inception to Date
<b>OPERATING REVENUES</b>																
Ethernet	1,523,071	\$113,908												\$113,908	1,409,163	
Non-Recurring Charges	-	1,500												\$1,500	(1,500)	
TDM	69,372	5,781												5,781	63,591	
Wireless	312	26												26	286	
Internet Transport Service	123,540	4,255												\$4,255	119,285	
Fixed Wireless	82,779	5,976												\$5,976	76,803	
Broadband Revenue - Other	281,642	45,513												\$45,513	236,129	
<i>Subtotal</i>	<b>2,080,716</b>	176,959	-	-	-	-	-	-	-	-	-	-	-	\$176,959		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<i>Total Operating Revenues</i>	<b>2,080,716</b>	176,959	-	-	-	-	-	-	-	-	-	-	-	\$176,959	1,903,757	16,415,575
<b>OPERATING EXPENSES</b>																
Marketing & Business Development	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
General Expenses	318,185	61,302												\$61,302	256,883	
Other Maintenance	90,000	477												\$477	89,523	
NOC Maintenance	411,681	1,460												1,460	410,221	
Wireless Maintenance	-	-												\$0	-	
<i>Subtotal</i>	<b>819,866</b>	63,239	-	-	-	-	-	-	-	-	-	-	-	\$63,239	756,627	9,859,531
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	886,520	65,230												\$65,230	821,290	9,865,831
<i>Total Operating Expenses</i>	<b>1,706,386</b>	128,470	-	-	-	-	-	-	-	-	-	-	-	\$128,470	1,577,916	19,725,363
<b>OPERATING INCOME (LOSS)</b>	<b>374,330</b>	48,489	-	-	-	-	-	-	-	-	-	-	-	\$48,489	325,841	(3,309,788)
<b>NONOPERATING REVENUES &amp; EXPENSES</b>																
Internal Interest due to Power Business Unit <sup>(1)</sup>	(347,328)	(28,913)												(\$28,913)	318,415	(5,956,007)
<b>CAPITAL CONTRIBUTIONS</b>																
Contributions in Aid of Broadband	10,000	1,688												\$1,688	(8,313)	4,818,268
BTOP	-	-												-	-	2,282,671
<b>INTERNAL NET INCOME (LOSS)</b>	<b>\$37,002</b>	\$21,264	-	-	-	-	-	-	-	-	-	-	-	\$21,264	\$635,943	(2,164,856)
<b>NOANET COSTS</b>																
Member Assessments	-	-												-	-	\$3,159,092
Membership Support	-	657												\$657	117,894	
<i>Total NoaNet Costs</i>	-	656.86	-	-	-	-	-	-	-	-	-	-	-	\$657	(\$657)	\$3,276,986
<b>CAPITAL EXPENDITURES</b>	<b>\$953,616</b>	\$104,165												\$104,165	\$849,451	\$20,823,637
<b>NET CASH (TO)/FROM BROADBAND<sup>(2)</sup></b>	<b>\$317,234</b>	\$10,585	-	-	-	-	-	-	-	-	-	-	-	\$10,585		(\$10,443,641)

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.53% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



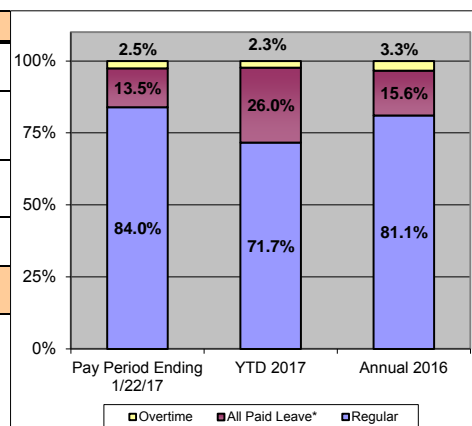
# Payroll Report

Pay Period Ending January 22, 2017

Headcount				
Directorate	Department	2017 Budget	2017 Actual	Over (Under) Actual to Budget
<b>Executive Administration</b>				
	General Manager	4.00	4.00	-
	Human Resources	4.25	4.25	-
	Communications & Governmental Affairs	2.00	2.00	-
<b>Customer Programs &amp; Services</b>				
	Customer Service	18.00	18.00	-
	Key Accounts	2.00	2.00	-
<b>Finance &amp; Business Services</b>				
	Director of Finance	2.00	2.00	-
	Treasury & Risk Management	3.00	3.00	-
	Accounting	6.00	6.00	-
	Contracts & Purchasing	3.00	3.00	-
<b>Engineering</b>				
	Engineering	7.00	7.00	-
	Customer Engineering	10.00	9.00	(1.00)
	Power Management	3.00	3.00	-
	Energy Programs	5.25	5.00	(0.25)
<b>Operations</b>				
	Operations	7.00	7.00	-
	Supt. Of Transmission & Distribution	28.00	27.00	(1.00)
	Supt. of Operations	2.00	3.00	1.00
	Meter Shop	5.00	5.00	-
	Transformer Shop	6.00	6.00	-
	Automotive Shop	4.00	4.00	-
	Warehouse	7.00	7.00	-
	Prosser Branch	6.00	7.00	1.00
	IS Infrastructure	6.00	6.00	-
	IS Applications	11.00	11.00	-
<b>Total Positions</b>		<b>151.50</b>	<b>151.25</b>	<b>(0.25)</b>

Contingent Positions						
Position	Department	Hours				
		2017 Budget	1/22/2017	2017 Actual YTD	% YTD to Budget	
NECA Lineman/Meterman	Operations	2,080	-	-	0%	
Summer Intern	Engineering	522	-	-	0%	
Summer Intern	Meter Shop	-	-	-	-	
Financial Analyst	Accounting	-	-	-	-	
CSR On-Call - Prosser	Prosser Branch	2,080	205	334	16%	
CSR On-Call/LA - Kennewick	Customer Service	2,600	44	84	3%	
<b>Total All Contingent Positions</b>		<b>7,282</b>	<b>248</b>	<b>418</b>	<b>6%</b>	
<b>Contingent YTD Full Time Equivalents (FTE)</b>		<b>3.50</b>		<b>0.20</b>		

2017 Labor Budget			
As of 1/31/2017			
			8.3% through the year
Labor Type	2017 Budget	YTD Actual	% Spent
Regular	\$12,852,759	\$1,075,804	8%
Overtime	653,140	58,107	9%
Subtotal	13,505,899	1,133,911	8%
Less: Mutual Aid			
<b>Total</b>	<b>\$13,505,899</b>	<b>\$1,133,911</b>	<b>8%</b>



\* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.