



## FINANCIAL STATEMENTS

October 2017  
*(Unaudited)*

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## Financial Highlights October 2017



Issue date: 11/27/17

Financial highlights for the month of October:

- District operations resulted in a decrease in net assets of \$1.1M for the month.
- The average temperature of 51.9° was 1.2° below normal. Heating degree days were 14% above the 14 year average.
- Total retail kWh billed during October was 3% above last year.
- Net power supply costs were \$6.9M for the month with energy sales for resale of \$882,000 and an average price of \$31 per MWh.
- October's non-power operating costs of \$1.9 million before taxes and depreciation were 29% above last year.
- Net capital expenditures were \$1.4M for the month.

(in thousands of dollars)

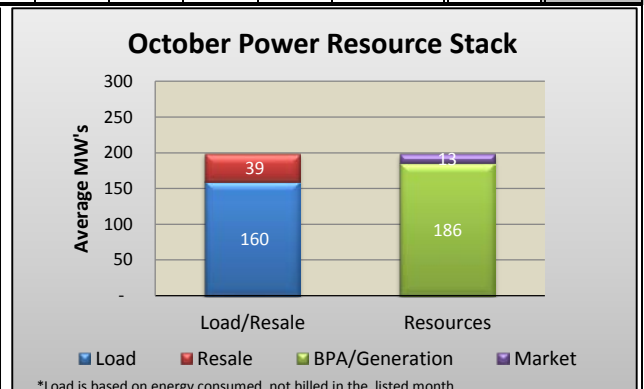
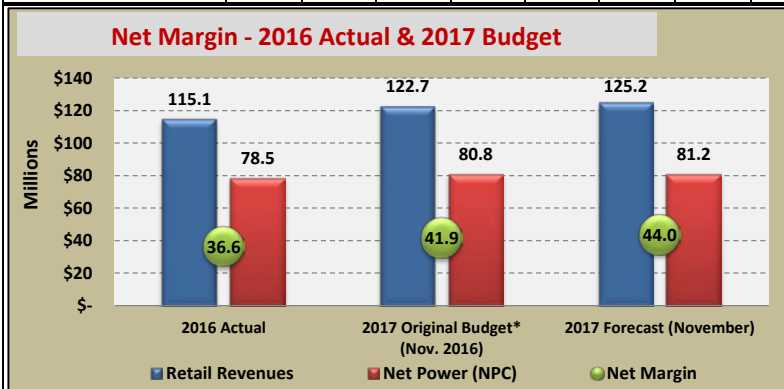
Change in Net Position	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept <sup>(1)</sup>	Oct	Nov	Dec	Total YTD	Amended Budget	2017 Forecast
Actual	\$2,016	\$709	(\$156)	(\$1,268)	\$413	\$2,074	\$3,360	\$965	(\$992)	(\$1,100)			\$6,022		\$6,300
Budget	\$729	(\$792)	(\$1,977)	(\$1,565)	\$636	\$442	\$1,350	\$1,518	\$6,358	(\$927)			\$5,772	\$8,280	

(1) The cumulative YTD impact of budget amendments approved at the September 26 Commission meeting are reflected in the September report.

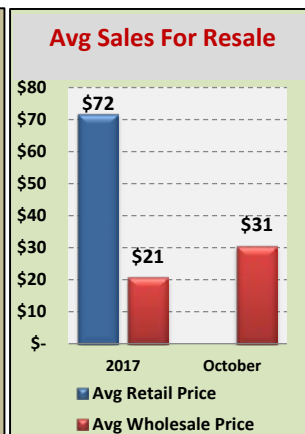
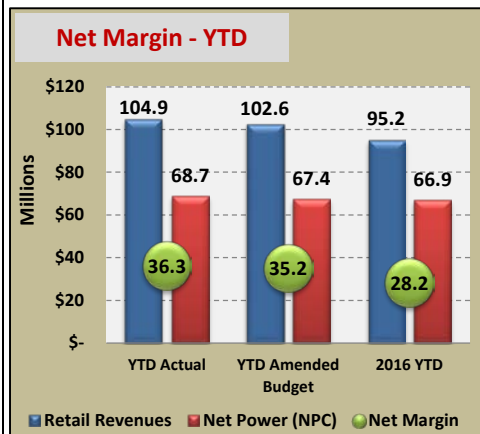
Net Margin	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Total	Amended Budget	Forecast
Retail Revenues	\$12,877	\$10,163	\$7,899	\$8,297	\$9,644	\$11,863	\$13,874	\$12,429	\$8,990	\$8,892			\$104,927	\$125,303	\$125,186
Less: Net Power Costs	(7,775)	(6,571)	(5,172)	(6,634)	(5,874)	(6,824)	(7,659)	(8,443)	(6,853)	(6,856)			(68,657)	(80,035)	(81,183)
Net Margin	\$5,102	\$3,592	\$2,727	\$1,663	\$3,770	\$5,039	\$6,215	\$3,985	\$2,137	\$2,036	\$0	\$0	\$36,270	\$45,268	\$44,003

Net Capital Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Total	Amended Budget
Capital Expenditures	\$766	\$1,001	\$1,759	\$1,405	\$525	\$817	\$661	\$1,108	\$607	\$1,431			\$10,078	\$16,567
Less: Capital Contributions	(29)	(11)	(36)	(45)	(117)	(246)	(566)	(161)	(226)	(67)			(1,503)	(1,256)
Net Capital Costs	\$737	\$990	\$1,722	\$1,360	\$408	\$571	\$94	\$947	\$381	\$1,364	\$0	\$0	\$8,575	\$15,311
Net Capital Budget	\$1,065	\$944	\$1,486	\$942	\$1,139	\$1,100	\$959	\$1,236	\$1,209	\$1,034	\$1,442	\$1,427	\$13,984	

Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	YTD Average	Amended Budget
aMW - Retail Sales (Billed)	228	221	169	161	191	266	290	262	193	148			213	204
aMW - Sales for Resale	48	68	111	123	84	75	53	33	42	39			68	68



\*2017 budget included a 2.9% revenue increase, the latest forecast has a revenue increase range of 2.1% to 2.5%.  
+Actual retail revenues in the graph above and below include unbilled revenue to match revenues with expenses.



#### Key Ratios

Current Ratio	3.94 : 1
Debt Service Coverage (2014 Actual)	3.38
Debt Service Coverage (2015 Actual)	2.93
Debt Service Coverage (2016 Actual)	2.91
Debt Service Coverage (2017 Projection)	3.36

(includes capital contributions)

#### Other Statistics

Unrestricted Undesignated Reserves	\$ 33.4 million
Bond Insurance Replacement (designated)	\$ 3.0 million
Power Market Volatility (designated)	\$ 3.3 million
Special Capital (designated)	\$ 16.9 million
Customer Deposits (designated)	\$ 1.4 million
Bond Principal & Interest (restricted)	\$ - million
Bond Reserve Account (restricted)	\$ 1.1 million
Net Utility Plant	\$ 124.8 million
Long-Term Debt	\$ 64.4 million
Active Service Agreements	53,321
Non-Contingent Employees	148.75
Contingent YTD FTE's	3.10

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**OCTOBER 2017**

	10/31/17			10/31/16	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	8,891,718	9,099,372	-2%	7,899,332	13%
City Occupation Taxes	409,446	495,404	-17%	411,145	0%
Bad Debt Expense	(15,000)	(16,465)	-9%	(15,000)	0%
Energy Sales for Resale	1,003,111	1,497,030	-33%	870,887	15%
Transmission of Power for Others	143,178	57,202	150%	51,544	178%
Broadband Revenue	178,994	180,893	-1%	173,235	3%
Other Revenue	77,828	93,371	-17%	71,043	10%
<b>TOTAL OPERATING REVENUES</b>	<b>10,689,275</b>	<b>11,406,807</b>	<b>-6%</b>	<b>9,462,186</b>	<b>13%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	6,820,481	7,288,681	-6%	6,135,048	11%
Purchased Transmission & Ancillary Services	1,063,906	1,075,642	-1%	981,023	8%
Conservation Program	117,916	72,773	62%	129,451	-9%
Total Power Supply	8,002,303	8,437,096	-5%	7,245,522	10%
Transmission Operation & Maintenance	9,585	20,345	-53%	19,099	-50%
Distribution Operation & Maintenance	900,576	901,026	0%	680,487	32%
Broadband Expense	114,008	96,703	18%	71,703	59%
Customer Accounting, Collection & Information	294,975	360,808	-18%	285,371	3%
Administrative & General	590,469	527,627	12%	420,347	40%
Subtotal before Taxes & Depreciation	1,909,614	1,906,509	0%	1,477,007	29%
Taxes	934,869	1,053,056	-11%	900,413	4%
Depreciation & Amortization	862,126	907,178	-5%	640,360	35%
Total Other Operating Expenses	3,706,608	3,866,743	-4%	3,017,780	23%
<b>TOTAL OPERATING EXPENSES</b>	<b>11,708,912</b>	<b>12,303,839</b>	<b>-5%</b>	<b>10,263,302</b>	<b>14%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>(1,019,637)</b>	<b>(897,032)</b>	<b>14%</b>	<b>(801,116)</b>	<b>27%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	61,484	33,333	84%	30,294	103%
Other Income	18,372	31,339	-41%	(19,695)	>-200%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(255,479)	(252,441)	1%	(217,852)	17%
Debt Discount/Premium Amortization & Loss on Defeased Debt	41,348	41,349	0%	(260,124)	-116%
MtM Gain/(Loss) on Investments	(12,660)	-	n/a	(1,780)	>200%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(146,934)</b>	<b>(146,420)</b>	<b>0%</b>	<b>(469,157)</b>	<b>-69%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>(1,166,571)</b>	<b>(1,043,452)</b>	<b>12%</b>	<b>(1,270,273)</b>	<b>-8%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>66,929</b>	<b>116,427</b>	<b>-43%</b>	<b>88,132</b>	<b>-24%</b>
<b>CHANGE IN NET POSITION</b>	<b>(1,099,642)</b>	<b>(927,025)</b>	<b>19%</b>	<b>(1,182,141)</b>	<b>-7%</b>

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**YEAR TO DATE**

	10/31/17			10/31/16	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	104,927,497	104,939,817	0%	95,177,273	10%
City Occupation Taxes	5,131,007	5,178,635	-1%	4,460,154	15%
Bad Debt Expense	(187,000)	(200,042)	-7%	(183,530)	2%
Energy Sales for Resale	11,106,780	11,841,632	-6%	11,747,148	-5%
Transmission of Power for Others	1,012,262	854,828	18%	628,558	61%
Broadband Revenue	1,800,830	1,791,430	1%	1,700,972	6%
Other Revenue	1,309,108	1,399,209	-6%	1,524,184	-14%
<b>TOTAL OPERATING REVENUES</b>	<b>125,100,485</b>	<b>125,805,509</b>	<b>-1%</b>	<b>115,054,759</b>	<b>9%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	69,263,223	68,634,124	1%	67,990,951	2%
Purchased Transmission & Ancillary Services	11,058,241	10,940,275	1%	10,866,598	2%
Conservation Program	459,869	516,109	-11%	459,542	0%
Total Power Supply	80,781,333	80,090,508	1%	79,317,091	2%
Transmission Operation & Maintenance	192,662	108,932	77%	213,660	-10%
Distribution Operation & Maintenance	8,343,746	8,108,478	3%	7,368,610	13%
Broadband Expense	744,250	765,479	-3%	726,590	2%
Customer Accounting, Collection & Information	3,065,742	3,448,539	-11%	2,797,128	10%
Administrative & General	6,115,771	5,749,780	6%	5,087,624	20%
Subtotal before Taxes & Depreciation	18,462,172	18,181,209	2%	16,193,612	14%
Taxes	11,864,882	11,477,997	3%	10,555,194	12%
Depreciation & Amortization	8,438,434	9,901,517	-15%	10,921,571	-23%
Total Other Operating Expenses	38,765,487	39,560,723	-2%	37,670,377	3%
<b>TOTAL OPERATING EXPENSES</b>	<b>119,546,820</b>	<b>119,651,230</b>	<b>0%</b>	<b>116,987,468</b>	<b>2%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>5,553,665</b>	<b>6,154,279</b>	<b>-10%</b>	<b>(1,932,709)</b>	<b>&gt;-200%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	487,631	333,330	46%	259,273	88%
421.00 Misc Non-Operating Revenue	212,658	-	n/a	-	n/a
427.01 BABs Interest Subsidy	287,443	313,390	-8%	-	n/a
Other Income	500,101	313,390	60%	227,691	120%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(2,432,558)	(2,467,145)	-1%	(2,132,089)	14%
Debt Discount/Premium Amortization & Loss on Defeased Debt	413,484	413,485	0%	56,947	>200%
MtM Gain/(Loss) on Investments	(3,372)	-	n/a	36,582	-109%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(1,034,714)</b>	<b>(1,406,940)</b>	<b>-26%</b>	<b>(1,551,596)</b>	<b>-33%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>4,518,951</b>	<b>4,747,339</b>	<b>-5%</b>	<b>(3,484,305)</b>	<b>&gt;-200%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>1,502,772</b>	<b>1,024,170</b>	<b>47%</b>	<b>985,246</b>	<b>53%</b>
<b>CHANGE IN NET POSITION</b>	<b>6,021,723</b>	<b>5,771,509</b>	<b>4%</b>	<b>(2,499,059)</b>	<b>&gt;-200%</b>
<b>TOTAL NET POSITION, BEGINNING OF YEAR</b>	<b>116,035,852</b>	<b>111,617,453</b>	<b>0%</b>	<b>116,306,568</b>	<b>-2%</b>
<b>TOTAL NET POSITION, END OF YEAR</b>	<b>122,057,575</b>	<b>117,388,962</b>	<b>0.1%</b>	<b>113,807,509</b>	<b>-4%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**2017 MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>OPERATING REVENUES</b>													
Energy Sales - Retail	\$12,877,280	\$10,163,012	\$7,899,029	\$8,296,902	\$9,644,141	\$11,863,388	\$13,873,911	\$12,428,505	\$8,989,611	\$8,891,718			\$104,927,497
City Occupation Taxes	733,677	658,463	558,477	\$432,000	\$387,750	\$428,089	\$487,073	\$538,846	\$497,188	\$409,446			\$5,131,009
Bad Debt Expense	(22,000)	(19,000)	(17,000)	(\$15,000)	(\$17,000)	(\$20,000)	(\$23,000)	(\$22,000)	(\$17,000)	(\$15,000)			(\$187,000)
Energy Sales for Resale	1,446,055	1,178,034	1,925,081	1,078,855	654,533	422,479	1,223,550	1,284,118	890,964	1,003,111			11,106,780
Transmission of Power for Others	108,734	134,027	133,857	107,976	84,224	56,665	39,297	67,973	136,331	143,178			1,012,262
Broadband Revenue	176,959	199,708	175,479	177,464	174,111	180,099	179,691	180,110	178,216	178,994			1,800,831
Other Electric Revenue	545,143	76,138	49,504	47,115	91,263	151,752	81,396	105,727	83,242	77,828			1,309,108
<b>TOTAL OPERATING REVENUES</b>	<b>15,865,848</b>	<b>12,390,382</b>	<b>10,724,427</b>	<b>10,125,312</b>	<b>11,019,022</b>	<b>13,082,472</b>	<b>15,861,918</b>	<b>14,583,279</b>	<b>10,758,552</b>	<b>10,689,275</b>	<b>-</b>	<b>-</b>	<b>125,100,487</b>
<b>OPERATING EXPENSES</b>													
Purchased Power	8,154,138	6,811,765	6,151,081	6,634,660	5,528,725	6,047,450	7,874,465	8,532,191	6,708,266	6,820,481			69,263,222
Purchased Transmission & Ancillary Services	1,131,119	1,070,971	1,074,761	1,064,731	1,098,395	1,151,354	1,109,306	1,207,897	1,085,801	1,063,906			11,058,241
Conservation Program	44,887	113	4,894	121,547	(14,192)	104,858	(61,871)	55,388	86,328	117,916			459,868
<b>Total Power Supply</b>	<b>9,330,144</b>	<b>7,882,849</b>	<b>7,230,736</b>	<b>7,820,938</b>	<b>6,612,928</b>	<b>7,303,662</b>	<b>8,921,900</b>	<b>9,795,476</b>	<b>7,880,395</b>	<b>8,002,303</b>	<b>-</b>	<b>-</b>	<b>80,781,331</b>
Transmission Operation & Maintenance	4,750	7,015	20,981	14,986	84,782	17,702	10,818	12,192	9,850	9,585			192,661
Distribution Operation & Maintenance	930,887	733,370	730,260	768,110	902,549	834,442	855,273	736,234	952,045	900,576			8,343,746
Broadband Expense	60,533	84,130	40,023	31,398	136,068	65,191	76,247	64,905	71,749	114,008			744,252
Customer Accounting, Collection & Information	231,037	314,475	296,428	296,970	328,660	314,167	288,758	287,723	412,549	288,372			3,059,139
Administrative & General	825,800	528,202	499,401	563,829	708,973	580,893	659,710	620,753	537,741	597,072			6,122,374
<b>Subtotal before Taxes &amp; Depreciation</b>	<b>2,053,007</b>	<b>1,667,192</b>	<b>1,587,093</b>	<b>1,675,293</b>	<b>2,161,032</b>	<b>1,812,395</b>	<b>1,890,806</b>	<b>1,721,807</b>	<b>1,983,934</b>	<b>1,909,613</b>	<b>-</b>	<b>-</b>	<b>18,462,172</b>
Taxes	1,538,303	1,369,962	1,155,928	985,185	992,854	1,156,537	1,294,740	1,311,593	1,124,910	934,869			11,864,881
Depreciation & Amortization	831,104	830,410	830,462	831,482	832,544	854,073	855,390	855,887	854,955	862,126			8,438,433
<b>Total Other Operating Expenses</b>	<b>4,422,414</b>	<b>3,867,564</b>	<b>3,573,483</b>	<b>3,491,960</b>	<b>3,986,430</b>	<b>3,823,005</b>	<b>4,040,936</b>	<b>3,889,287</b>	<b>3,963,799</b>	<b>3,706,608</b>	<b>-</b>	<b>-</b>	<b>38,765,486</b>
<b>TOTAL OPERATING EXPENSES</b>	<b>13,752,558</b>	<b>11,750,413</b>	<b>10,804,219</b>	<b>11,312,898</b>	<b>10,599,358</b>	<b>11,126,667</b>	<b>12,962,836</b>	<b>13,684,763</b>	<b>11,844,194</b>	<b>11,708,911</b>	<b>-</b>	<b>-</b>	<b>119,546,817</b>
<b>OPERATING INCOME (LOSS)</b>	<b>2,113,290</b>	<b>639,969</b>	<b>(79,792)</b>	<b>(1,187,586)</b>	<b>419,664</b>	<b>1,955,805</b>	<b>2,899,082</b>	<b>898,516</b>	<b>(1,085,642)</b>	<b>(1,019,636)</b>	<b>-</b>	<b>-</b>	<b>5,553,670</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>													
Interest Income	35,989	37,148	46,357	45,869	54,809	110,519	57,541	62,097	(24,182)	61,484			487,631
Other Income	31,346	221,255	40,024	18,375	34,521	31,393	31,344	34,806	38,665	18,372			500,101
Other Expense	-	-	-	-	-	-	-	-	-	-			-
Interest Expense	(241,836)	(239,737)	(236,935)	(245,014)	(240,057)	(239,538)	(248,071)	(238,580)	(247,313)	(255,479)			(2,432,560)
Debt Discount & Expense Amortization	41,348	41,348	41,348	41,348	41,348	41,348	41,348	41,348	41,348	41,348			413,480
MtM Gain/(Loss) on Investments	7,420	(2,050)	(2,980)	14,580	(14,230)	(71,622)	12,240	6,030	59,900	(12,660)			(3,372)
Loss in Joint Ventures/Special Assessments	-	-	-	-	-	-	-	-	-	-			-
<b>TOTAL NONOPERATING REV/EXP</b>	<b>(125,733)</b>	<b>57,964</b>	<b>(112,186)</b>	<b>(124,842)</b>	<b>(123,609)</b>	<b>(127,900)</b>	<b>(105,598)</b>	<b>(94,299)</b>	<b>(131,582)</b>	<b>(146,935)</b>	<b>-</b>	<b>-</b>	<b>(1,034,720)</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>1,987,557</b>	<b>697,933</b>	<b>(191,978)</b>	<b>(1,312,428)</b>	<b>296,055</b>	<b>1,827,905</b>	<b>2,793,484</b>	<b>804,217</b>	<b>(1,217,224)</b>	<b>(1,166,571)</b>	<b>-</b>	<b>-</b>	<b>4,518,950</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>28,676</b>	<b>10,648</b>	<b>36,169</b>	<b>44,889</b>	<b>116,790</b>	<b>245,946</b>	<b>566,208</b>	<b>160,980</b>	<b>225,538</b>	<b>66,929</b>			<b>1,502,773</b>
<b>CHANGE IN NET POSITION</b>	<b>\$2,016,233</b>	<b>\$708,581</b>	<b>(\$155,809)</b>	<b>(\$1,267,539)</b>	<b>\$412,845</b>	<b>\$2,073,851</b>	<b>\$3,359,692</b>	<b>\$965,197</b>	<b>(\$991,686)</b>	<b>(\$1,099,642)</b>	<b>\$0</b>	<b>\$0</b>	<b>6,021,723</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	10/31/2017	10/31/2016	Increase/(Decrease)	
			Amount	Percent
<b>ASSETS</b>				
<b>CURRENT ASSETS</b>				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	21,459,276	36,813,101	(\$15,353,825)	
Restricted Construction Account	-	3,122,665	(3,122,665)	
Investments	11,902,860	(819,497)	12,722,357	
Designated Debt Service Reserve Fund	3,032,152	3,032,152	0	
Designated Power Market Volty	3,300,000	3,300,000	-	
Designated Special Capital Rsv	16,863,084	13,740,418	3,122,666	
Designated Customer Deposits	1,400,000	1,400,000	-	
Accounts Receivable, net	7,677,658	6,140,337	1,537,321	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	93,215	29,836	63,379	
Wholesale Power Receivable	732,946	699,360	33,586	
Accrued Unbilled Revenue	2,900,000	2,500,000	400,000	
Inventory Materials & Supplies	5,552,633	5,795,252	(242,619)	
Prepaid Expenses & Option Premiums	227,672	235,309	(7,637)	
<b>Total Current Assets</b>	<b>75,741,495</b>	<b>76,588,933</b>	<b>(847,438)</b>	<b>-1%</b>
<b>NONCURRENT ASSETS</b>				
Restricted Bond Reserve Fund	1,107,865	1,107,865	0	
Other Receivables	97,387	96,714	673	
Preliminary Surveys	50,491	65,006	(14,515)	
BPA Prepay Receivable	5,950,000	6,550,000	(600,000)	
Deferred Purchased Power Costs	6,340,772	7,248,343	(907,571)	
	<b>13,546,515</b>	<b>15,067,928</b>	<b>(921,413)</b>	<b>-10%</b>
<b>Utility Plant</b>				
Land and Intangible Plant	3,489,838	3,471,974	17,864	
Electric Plant in Service	313,485,148	302,217,191	11,267,957	
Construction Work in Progress	4,508,627	5,311,501	(802,874)	
Accumulated Depreciation	(196,659,167)	(189,371,855)	(7,287,312)	
<b>Net Utility Plant</b>	<b>124,824,446</b>	<b>121,628,811</b>	<b>3,195,635</b>	<b>3%</b>
<b>Total Noncurrent Assets</b>	<b>138,370,961</b>	<b>136,696,739</b>	<b>1,674,222</b>	<b>1%</b>
<b>Total Assets</b>	<b>214,112,456</b>	<b>213,285,672</b>	<b>826,784</b>	<b>0%</b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>				
Unamortized Loss on Defeased Debt	(15,937)	10,047	(25,984)	
Pension Deferred Outflow	2,019,756	1,319,722	700,034	
Accumulated Decrease in Fair Value of Hedging Derivatives	525,473	605,695	(80,222)	
<b>Total Deferred Outflows of Resources</b>	<b>2,529,292</b>	<b>1,935,464</b>	<b>593,828</b>	
<b>TOTAL ASSETS &amp; DEFERRED OUTFLOWS OF RESOURCES</b>	<b>216,641,748</b>	<b>215,221,136</b>	<b>1,420,612</b>	<b>1%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	10/31/2017	10/31/2016	Increase/(Decrease)	
			Amount	Percent
<b>LIABILITIES</b>				
<b>CURRENT LIABILITIES</b>				
Warrants Outstanding	-	\$91,024	(\$91,024)	
Accounts Payable	8,973,784	7,829,392	1,144,392	
Customer Deposits	1,636,053	1,462,661	173,392	
Accrued Taxes Payable	3,057,580	2,807,887	249,693	
Other Current & Accrued Liabilities	2,514,093	1,415,141	1,098,952	
Accrued Interest Payable	-	1,236,744	(1,236,744)	
Revenue Bonds, Current Portion	3,045,000	2,920,000	125,000	
<b>Total Current Liabilities</b>	<b>19,226,510</b>	<b>17,762,849</b>	<b>1,463,661</b>	<b>8%</b>
<b>NONCURRENT LIABILITIES</b>				
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	17,090,000	20,135,000	(3,045,000)	
2016 Bond Issue	19,425,000	22,470,000	(3,045,000)	
Unamortized Premium & Discount	4,418,237	4,934,077	(515,840)	
Pension Liability	13,019,386	11,212,267	1,807,119	
Deferred Revenue	670,444	508,797	161,647	
BPA Prepay Incentive Credit	1,760,409	1,921,665	(161,256)	
Other Liabilities	973,671	2,514,498	(1,540,827)	
<b>Total Noncurrent Liabilities</b>	<b>74,702,147</b>	<b>81,041,304</b>	<b>(249,157)</b>	<b>-8%</b>
<b>Total Liabilities</b>	<b>93,928,656</b>	<b>98,804,153</b>	<b>1,214,503</b>	<b>-5%</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>				
Pension Deferred Inflow	245,673	1,772,202	(1,526,529)	
Accumulated Increase in Fair Value of Hedging Derivatives	508,105	837,275	(329,170)	
<b>Total Deferred Inflows of Resources</b>	<b>753,778</b>	<b>2,609,477</b>	<b>(1,855,699)</b>	<b>-71%</b>
<b>NET POSITION</b>				
Net Investment in Capital Assets	63,485,271	56,957,446	6,527,825	
Restricted for Debt Service	1,107,865	1,107,865	0	
Unrestricted	57,366,178	55,742,195	1,623,983	
<b>Total Net Position</b>	<b>121,959,314</b>	<b>113,807,506</b>	<b>8,151,808</b>	<b>7%</b>
<b>TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES</b>	<b>216,641,748</b>	<b>215,221,136</b>	<b>1,420,612</b>	<b>1%</b>
<b>CURRENT RATIO:</b> (Current Assets / Current Liabilities)	<b>3.94:1</b>	<b>4.31:1</b>		
<b>WORKING CAPITAL:</b> (Current Assets less Current Liabilities)	<b>56,514,985</b>	<b>\$58,826,084</b>	<b>(\$2,311,099)</b>	<b>-4%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**CURRENT MONTH**

	10/31/2017			10/31/2016	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>ENERGY SALES RETAIL - REVENUE</b>					
Residential	3,627,263	\$3,628,683	0%	\$3,461,491	5%
Small General Service	668,058	691,749	-3%	670,778	0%
Medium General Service	1,102,246	1,158,842	-5%	1,128,274	-2%
Large General Service	1,349,182	1,351,869	0%	1,345,004	0%
Large Industrial	305,638	294,145	4%	300,828	2%
Small Irrigation	72,580	94,583	-23%	81,001	-10%
Large Irrigation	1,210,893	1,322,705	-8%	860,020	41%
Street Lights	17,478	17,814	-2%	17,477	0%
Security Lights	22,200	22,493	-1%	22,615	-2%
Unmetered Accounts	16,182	16,489	-2%	11,845	37%
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$8,391,720</b>	<b>\$8,599,372</b>	<b>-2%</b>	<b>\$7,899,332</b>	<b>6%</b>
Unbilled Revenue	500,000	500,000	0%	-	n/a
<b>Energy Sales Retail Subtotal</b>	<b>\$8,891,720</b>	<b>\$9,099,372</b>	<b>-2%</b>	<b>\$7,899,332</b>	<b>13%</b>
City Occupation Taxes	409,446	495,404	-17%	411,145	0%
Bad Debt Expense (reduced from 0.18% to 0.16% of retail sales in Jan 2017)	(15,000)	(20,224)	-26%	(15,000)	0%
<b>TOTAL SALES - REVENUE</b>	<b>\$9,286,166</b>	<b>\$9,574,552</b>	<b>-3%</b>	<b>\$8,295,477</b>	<b>12%</b>
<b>ENERGY SALES RETAIL - kWh</b>					
Residential	40,359,813	39,703,823	2%	38,810,551	4%
Small General Service	9,027,734	9,229,614	-2%	9,285,276	-3%
Medium General Service	14,751,484	15,599,707	-5%	15,538,491	-5%
Large General Service	20,501,084	20,394,057	1%	21,179,801	-3%
Large Industrial	5,962,760	5,646,657	6%	5,998,320	-1%
Small Irrigation	928,403	1,038,926	-11%	889,198	4%
Large Irrigation	18,136,316	23,187,470	-22%	14,740,237	23%
Street Lights	211,238	216,401	-2%	211,187	0%
Security Lights	90,827	108,335	-16%	101,194	-10%
Unmetered Accounts	253,715	251,940	1%	254,365	0%
<b>TOTAL kWh BILLED</b>	<b>110,223,374</b>	<b>115,376,929</b>	<b>-4%</b>	<b>107,008,620</b>	<b>3%</b>
<b>NET POWER COST</b>					
BPA Power Costs					
Slice	2,726,837	\$2,884,502	-5%	2,592,748	5%
Block	2,194,358	2,230,454	-2%	2,101,954	4%
Subtotal	4,921,195	5,114,956	-4%	4,694,702	5%
Other Power Purchases	777,424	1,071,500	-27%	639,715	22%
Frederickson	1,121,862	1,102,225	2%	800,632	40%
Transmission	886,312	758,439	17%	690,046	28%
Ancillary	177,594	317,203	-44%	290,977	-39%
Conservation Program	117,917	72,773	62%	129,451	-9%
Gross Power Costs	8,002,304	8,437,096	-5%	7,245,522	10%
Less Sales for Resale-Energy	(882,086)	(1,497,030)	-41%	(819,753)	8%
Less Sales for Resale-Gas	(121,025)	-	n/a	(51,135)	137%
Less Transmission of Power for Others	(143,178)	(57,202)	150%	(51,544)	178%
<b>NET POWER COSTS</b>	<b>\$6,856,015</b>	<b>6,882,864</b>	<b>0%</b>	<b>6,323,090</b>	<b>8%</b>
<b>NET POWER - kWh</b>					
BPA Power					
Slice	63,508,000	85,417,100	-26%	69,453,000	-9%
Block	58,033,000	58,293,159	0%	59,593,000	-3%
Subtotal	121,541,000	143,710,259	-15%	129,046,000	-6%
Other Power Purchases	14,882,000	4,227,079	>200%	12,107,000	23%
Frederickson	12,904,000	-	n/a	-	n/a
Gross Power kWh	149,327,000	147,937,338	1%	141,153,000	6%
Less Sales for Resale	(28,784,000)	(37,924,003)	-24%	(28,138,000)	2%
Less Transmission Losses/Imbalance	(1,387,000)	(1,924,196)	-28%	(1,323,000)	5%
<b>NET POWER - kWh</b>	<b>119,156,000</b>	<b>108,089,139</b>	<b>10%</b>	<b>111,692,000</b>	<b>7%</b>
<b>COST PER MWh: (dollars)</b>					
Gross Power Cost (average)	\$53.59	\$57.03	-6%	\$51.33	4%
Net Power Cost	\$57.54	\$63.68	-10%	\$56.61	2%
BPA Power Cost	\$40.49	\$35.59	14%	\$36.38	11%
Sales for Resale	\$30.65	\$37.27	-18%	\$29.13	5%
<b>ACTIVE SERVICE LOCATIONS:*</b>					
Residential	44,063			43,393	2%
Small General Service	4,998			4,942	1%
Medium General Service	785			771	2%
Large General Service	159			159	0%
Large Industrial	5			5	0%
Small Irrigation	558			559	0%
Large Irrigation	434			234	85%
Street Lights	9			9	0%
Security Lights	1,932			1,474	31%
Unmetered Accounts	378			366	3%
<b>TOTAL</b>	<b>53,321</b>			<b>51,912</b>	<b>3%</b>

\*Due to implementation of a new Customer Information System in March 2017, active service locations are being reported. Prior to this change, service agreements were being reported which could have multiple service locations for each service agreement.



**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
ENERGY STATISTICAL DATA  
YEAR TO DATE**

	10/31/2017			10/31/2016	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>ENERGY SALES RETAIL - REVENUE</b>					
Residential	52,186,707	\$51,704,730	1%	\$43,560,434	20%
Small General Service	7,855,931	7,809,145	1%	7,098,737	11%
Medium General Service	10,700,983	10,825,514	-1%	9,925,591	8%
Large General Service	11,909,138	11,978,720	-1%	11,074,973	8%
Large Industrial	2,848,213	2,786,336	2%	2,674,012	7%
Small Irrigation	893,544	960,165	-7%	986,943	-9%
Large Irrigation	20,473,903	20,817,907	-2%	21,216,871	-4%
Street Lights	174,813	174,330	0%	171,439	2%
Security Lights	222,456	221,618	0%	215,862	3%
Unmetered Accounts	161,820	161,352	0%	152,411	6%
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$107,427,508</b>	<b>\$107,439,817</b>	<b>0%</b>	<b>\$97,077,273</b>	<b>11%</b>
Unbilled Revenue	(2,500,000)	(2,500,000)	0%	(1,900,000)	32%
<b>Energy Sales Retail Subtotal</b>	<b>\$104,927,508</b>	<b>\$104,939,817</b>	<b>0%</b>	<b>\$95,177,273</b>	<b>10%</b>
City Occupation Taxes	5,131,006	5,178,635	-1%	4,460,154	15%
Bad Debt Expense (reduced from 0.18% to 0.16% of retail sales in Jan 2017)	(187,000)	(200,042)	-7%	(183,530)	2%
<b>TOTAL SALES - REVENUE</b>	<b>\$109,871,514</b>	<b>\$109,918,410</b>	<b>0%</b>	<b>\$99,453,897</b>	<b>10%</b>
<b>ENERGY SALES RETAIL - kWh</b>					
Residential	632,135,414	629,109,409	0%	540,136,887	17%
Small General Service	108,961,708	108,774,172	0%	102,408,842	6%
Medium General Service	155,853,791	156,263,144	0%	150,377,724	4%
Large General Service	192,800,696	192,235,913	0%	185,457,966	4%
Large Industrial	55,614,390	54,351,058	2%	54,212,041	3%
Small Irrigation	13,586,802	13,938,300	-3%	15,597,284	-13%
Large Irrigation	389,186,233	401,681,331	-3%	417,327,753	-7%
Street Lights	2,112,611	2,122,890	0%	2,166,444	-2%
Security Lights	930,955	966,018	-4%	1,061,046	-12%
Unmetered Accounts	2,537,550	2,535,449	0%	2,574,250	-1%
<b>TOTAL kWh BILLED</b>	<b>1,553,720,150</b>	<b>1,561,977,684</b>	<b>-1%</b>	<b>1,471,320,237</b>	<b>6%</b>
<b>NET POWER COST</b>					
BPA Power Costs					
Slice	\$28,157,966	\$28,135,893	0%	\$28,275,516	0%
Block	21,336,081	21,562,523	-1%	21,015,128	2%
Subtotal	\$49,494,047	\$49,698,416	0%	\$49,290,644	0%
Other Power Purchases					
Frederickson	9,448,381	7,321,922	29%	7,539,751	25%
Transmission	10,320,795	11,613,778	-11%	11,160,556	-8%
Ancillary	8,434,294	7,650,905	10%	7,580,409	11%
Generation	2,623,948	3,289,370	-20%	3,286,189	-20%
Conservation Program	459,869	516,108	-11%	459,542	0%
Gross Power Costs	\$80,781,334	\$80,090,499	1%	\$79,317,091	2%
Less Sales for Resale-Energy	(10,257,586)	(11,841,631)	-13%	(11,004,531)	-7%
Less Sales for Resale-Gas	(849,194)	-	n/a	(742,618)	14%
Less Transmission of Power for Others	(1,012,262)	(854,828)	18%	(628,558)	61%
<b>NET POWER COSTS</b>	<b>\$68,662,292</b>	<b>\$67,394,040</b>	<b>2%</b>	<b>\$66,941,384</b>	<b>3%</b>
<b>NET POWER - kWh</b>					
BPA Power					
Slice	972,846,000	1,008,259,604	-4%	880,448,000	10%
Block	776,411,000	776,744,634	0%	771,624,000	1%
Subtotal	1,749,257,000	1,785,004,238	-2%	1,652,072,000	6%
Other Power Purchases					
Frederickson	214,693,000	192,505,008	12%	185,321,000	16%
Gross Power kWh	128,685,000	138,906,000	-7%	156,949,000	-18%
Less Sales for Resale	2,092,635,000	2,116,415,246	-1%	1,994,342,000	5%
Less Transmission Losses/lmbalance	(492,168,000)	(504,788,599)	-3%	(479,219,000)	3%
NET POWER - kWh	(25,407,000)	(26,402,495)	-4%	(23,753,000)	7%
<b>NET POWER - kWh</b>	<b>1,575,060,000</b>	<b>1,585,224,152</b>	<b>-1%</b>	<b>1,491,370,000</b>	<b>6%</b>
<b>COST PER MWh: (dollars)</b>					
Gross Power Cost (average)	\$38.60	\$37.84	2%	\$39.77	-3%
Net Power Cost	\$43.59	\$42.51	3%	\$44.89	-3%
BPA Power Cost	\$28.29	\$27.84	2%	\$29.84	-5%
Sales for Resale	\$20.84	\$22.67	-8%	\$22.96	-9%
<b>AVERAGE ACTIVE SERVICE LOCATIONS:*</b>					
Residential	43,812			43,084	2%
Small General Service	4,971			4,908	1%
Medium General Service	782			767	2%
Large General Service	160			157	2%
Large Industrial	5			5	0%
Small Irrigation	558			558	0%
Large Irrigation	430			233	84%
Street Lights	9			9	0%
Security Lights	1,945			1,477	32%
Unmetered Accounts	378			365	4%
<b>TOTAL</b>	<b>53,048</b>			<b>51,562</b>	<b>3%</b>

\*Due to implementation of a new Customer Information System in March 2017, active service locations are being reported. Prior to this change, service agreements were being reported which could have multiple service locations for each service agreement.

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Residential</b>													
2013	85,933,904	77,488,047	56,513,417	48,071,841	41,520,865	42,301,535	51,932,912	59,463,795	53,272,213	41,006,176	52,879,427	87,502,483	697,886,615
2014	90,995,045	86,856,866	61,276,449	46,126,349	38,751,097	43,347,010	51,878,664	62,101,272	49,381,509	38,520,801	51,127,327	76,441,442	696,803,831
2015	81,753,251	70,842,807	51,195,817	43,964,172	38,845,198	48,995,659	62,750,008	58,699,674	48,136,350	37,850,154	46,905,821	75,565,855	665,504,766
2016	89,934,474	72,255,049	53,460,881	45,886,799	38,721,341	44,464,304	49,566,548	57,564,364	49,472,576	38,810,551	46,586,644	75,018,157	661,741,688
2017	114,089,923	97,473,618	72,629,078	50,897,608	40,454,502	45,014,248	55,425,631	62,752,408	53,038,585	40,359,813			632,135,414
<b>Small General Service</b>													
2013	11,394,724	10,700,711	8,862,866	8,958,701	9,285,161	9,833,210	10,896,923	12,097,199	11,379,590	8,965,721	9,306,967	11,245,947	122,927,720
2014	12,002,884	11,773,687	9,247,968	8,838,271	8,960,528	10,069,805	10,898,332	12,390,218	11,106,946	9,214,420	9,056,203	10,725,578	124,284,840
2015	11,273,647	10,444,066	8,399,963	8,630,563	9,005,788	10,616,996	12,060,700	11,955,370	10,809,845	9,065,197	8,719,747	10,515,898	121,497,780
2016	11,865,345	10,615,824	8,804,253	9,093,517	9,217,514	10,063,717	10,760,436	11,863,201	10,839,759	9,285,276	8,652,183	10,807,220	121,868,245
2017	13,896,042	12,326,759	11,375,219	8,459,581	8,910,557	10,148,595	11,421,880	12,037,978	11,357,363	9,027,734			108,961,708
<b>Medium General Service</b>													
2013	15,375,716	14,629,522	12,714,807	13,158,263	13,461,961	14,198,240	15,233,651	16,943,765	16,157,388	14,583,038	14,990,108	15,803,535	177,249,994
2014	16,255,765	16,174,267	13,320,761	13,438,288	13,403,247	14,808,800	15,526,971	17,145,841	15,985,439	15,533,136	14,950,232	15,501,055	182,043,802
2015	15,719,991	15,058,182	13,124,396	13,611,242	14,078,883	15,970,931	16,957,563	16,576,440	15,990,572	15,576,154	14,732,964	15,213,004	182,610,322
2016	16,032,684	15,129,401	12,982,308	13,939,681	13,879,726	14,686,797	15,578,700	16,516,307	16,093,629	15,538,491	14,711,127	15,377,852	180,466,703
2017	17,170,328	15,406,899	15,083,130	13,953,993	14,157,015	15,250,364	15,663,861	17,906,763	16,509,954	14,751,484			155,853,791
<b>Large General Service</b>													
2013	18,363,206	16,370,904	16,064,720	17,280,008	17,300,043	17,480,703	18,704,243	20,956,543	20,230,220	19,362,880	19,518,760	17,683,240	219,315,470
2014	18,043,140	18,004,500	16,529,440	16,641,080	17,175,060	18,408,820	19,689,940	21,264,420	21,006,340	21,502,220	19,841,340	18,573,000	226,679,300
2015	17,888,911	17,212,717	16,213,065	17,278,183	17,939,803	19,595,384	20,935,183	20,741,663	21,305,140	20,558,020	18,687,460	17,819,400	226,174,929
2016	18,188,600	17,545,840	16,492,120	17,360,382	17,583,712	18,140,663	18,545,919	20,497,271	19,923,658	21,179,801	19,314,538	18,495,415	223,267,919
2017	18,624,018	17,299,889	18,510,883	17,691,033	18,241,931	18,951,191	20,511,714	21,497,993	20,970,960	20,501,084			192,800,696
<b>Large Industrial</b>													
2013	6,303,530	5,690,550	5,970,720	6,363,470	6,331,645	6,273,940	6,074,935	6,052,520	3,037,994	6,374,590	4,922,960	6,405,925	69,802,779
2014	6,203,055	5,695,020	6,141,110	5,917,690	6,227,320	6,005,800	6,111,425	6,258,875	5,080,145	6,181,005	6,125,825	5,922,215	71,869,485
2015	5,597,495	5,394,485	5,337,365	5,784,330	5,632,340	5,678,570	4,981,620	6,171,695	5,623,820	5,598,540	5,408,760	5,732,865	66,941,885
2016	5,743,306	5,306,745	5,715,980	5,547,175	4,192,375	5,666,470	5,704,840	5,908,980	4,427,850	5,998,320	5,625,690	4,774,520	64,612,251
2017	5,118,880	5,319,830	5,953,160	5,959,920	4,342,280	5,566,080	5,565,400	6,072,640	5,753,440	5,962,760			55,614,390
<b>Small Irrigation</b>													
2013	101	-	480,748	1,347,003	2,288,143	2,390,103	3,152,789	2,941,397	1,826,383	742,890	41,696	30	15,211,283
2014	-	-	566,022	1,370,794	2,487,573	2,926,545	3,475,842	2,988,591	2,248,398	1,145,157	(52)	-	17,208,870
2015	-	9	648,290	1,481,286	2,159,616	2,668,782	3,213,086	3,002,663	2,075,784	1,172,302	2,846	-	16,424,664
2016	20	181	469,477	1,607,439	2,203,347	2,637,887	2,835,670	2,948,608	2,005,457	889,198	-	4	15,597,288
2017	(4)	-	277,710	434,783	1,701,606	2,505,109	3,147,673	2,781,753	1,809,769	928,403			13,586,802
<b>Large Irrigation</b>													
2013	259,061	415,476	10,346,643	24,726,514	62,939,428	75,510,554	97,242,342	66,591,892	27,504,705	18,933,975	5,069,220	(2,131,722)	387,408,088
2014	247,328	266,769	11,959,400	40,053,677	68,929,139	94,789,557	102,773,871	67,085,339	38,117,908	27,773,132	3,179,515	258,931	455,434,566
2015	214,532	210,554	14,636,633	39,362,242	61,259,905	103,842,869	98,850,190	67,471,445	37,832,472	24,467,386	3,414,781	214,109	451,777,118
2016	221,312	379,179	9,247,984	45,291,455	66,290,382	88,901,499	88,434,390	70,085,659	33,735,656	14,740,237	2,022,639	238,007	419,588,399
2017	200,892	229,629	1,485,633	17,886,279	54,086,389	93,753,828	103,188,520	70,975,001	29,243,746	18,136,316			389,186,233

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**KWH SALES**  
**MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Street Lights</b>													
2013	229,267	229,267	229,161	229,161	229,161	229,161	229,161	229,209	229,209	229,245	229,395	229,425	2,750,822
2014	229,425	229,425	229,515	229,515	225,070	224,939	225,064	225,640	225,514	225,514	225,298	225,586	2,720,505
2015	225,624	225,624	225,624	225,672	225,672	225,672	224,880	224,880	224,928	225,024	225,024	225,024	2,703,648
2016	225,024	224,878	224,878	224,494	211,235	211,187	211,187	211,187	211,187	211,187	211,349	211,349	2,589,142
2017	211,349	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,238			2,112,611
<b>Security Lights</b>													
2013	104,964	104,964	105,351	105,258	105,222	105,163	105,163	104,948	104,561	104,346	103,807	103,678	1,257,425
2014	103,678	103,678	103,420	103,377	103,334	103,248	103,476	114,623	114,494	114,494	114,444	114,430	1,296,696
2015	114,451	114,408	114,073	113,696	113,531	113,488	113,488	113,445	113,402	113,359	113,359	113,309	1,364,009
2016	113,273	113,196	113,239	113,180	101,382	101,425	101,382	101,409	101,366	101,194	101,108	101,108	1,263,262
2017	100,963	100,920	91,650	91,545	91,424	91,134	90,782	90,860	90,850	90,827			930,955
<b>Unmetered</b>													
2013	243,914	245,210	246,506	246,506	247,676	247,676	247,676	247,676	247,676	247,676	247,676	247,686	2,963,554
2014	247,686	247,516	247,516	247,516	248,246	248,246	248,246	249,106	249,106	249,106	249,106	249,106	2,980,502
2015	249,106	249,106	249,106	248,919	248,919	248,919	248,919	254,930	254,845	255,749	257,045	257,045	3,022,608
2016	257,045	257,045	257,045	257,045	257,045	257,045	258,341	259,637	259,637	254,365	254,365	254,365	3,082,980
2017	253,915	253,915	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,715			2,537,550
<b>Total</b>													
2013	138,208,387	125,874,651	111,534,939	120,486,725	153,709,305	168,570,285	203,819,795	185,628,944	133,989,939	110,550,537	107,310,016	137,090,227	1,696,773,750
2014	144,328,006	139,351,728	119,621,601	132,966,557	156,510,614	190,932,770	210,931,831	189,823,925	143,515,799	120,458,985	104,869,238	128,011,343	1,781,322,397
2015	133,037,008	119,751,958	110,144,332	130,700,305	149,509,655	207,957,270	220,335,637	185,212,205	142,367,158	114,881,885	98,467,807	125,656,509	1,738,021,729
2016	142,581,083	121,827,338	107,768,165	139,321,167	152,658,059	185,130,994	191,997,413	185,956,623	137,070,775	107,008,620	97,479,643	125,277,997	1,694,077,877
2017	169,666,306	148,622,712	125,871,431	115,839,710	142,450,672	191,745,517	215,480,429	194,580,364	139,239,635	110,223,374	-	-	1,553,720,150

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
CURRENT MONTH**

	BALANCE 9/30/2017	ADDITIONS	RETIREMENTS	BALANCE 10/31/2017
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,480</b>	<b>-</b>	<b>-</b>	<b>67,480</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,912,370</b>	<b>-</b>	<b>-</b>	<b>1,912,370</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	4,805,562	-	-	4,805,562
Overhead Conductor & Devices	3,933,872	-	-	3,933,872
<b>TOTAL</b>	<b>10,009,600</b>	<b>-</b>	<b>-</b>	<b>10,009,600</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	1,719,251	-	-	1,719,251
Structures & Improvements	295,502	-	-	295,502
Station Equipment	39,871,887	-	-	39,871,887
Poles, Towers & Fixtures	20,203,366	21,082	(2,367)	20,222,081
Overhead Conductor & Devices	12,991,522	-	-	12,991,522
Underground Conduit	34,216,848	37,828	-	34,254,676
Underground Conductor & Devices	45,119,257	147,225	(3,156)	45,263,326
Line Transformers	30,141,467	15,646	-	30,157,113
Services-Overhead	2,771,803	12,734	-	2,784,537
Services-Underground	19,572,255	164,803	-	19,737,058
Meters	9,904,899	31,845	-	9,936,744
Security Lighting	867,395	-	(594)	866,801
Street Lighting	760,352	-	-	760,352
SCADA System	2,420,455	7,317	-	2,427,772
<b>TOTAL</b>	<b>220,856,259</b>	<b>438,480</b>	<b>(6,117)</b>	<b>221,288,622</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,497,562	-	-	18,497,562
Information Systems & Technology	18,723,278	115,750	-	18,839,028
Transportation Equipment	7,648,951	-	-	7,648,951
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	461,913	-	-	461,913
Laboratory Equipment	489,135	-	-	489,135
Communication Equipment	2,432,645	-	-	2,432,645
Broadband Equipment	20,292,159	164,526	-	20,456,685
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	12,136,829	13,263	-	12,150,092
<b>TOTAL</b>	<b>83,009,174</b>	<b>293,539</b>	<b>-</b>	<b>83,302,713</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>315,854,882</b>	<b>732,019</b>	<b>(6,117)</b>	<b>316,580,784</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>388,589</b>	<b>-</b>	<b>-</b>	<b>388,589</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>3,809,901</b>	<b>698,726</b>	<b>-</b>	<b>4,508,627</b>
<b>TOTAL CAPITAL</b>	<b>320,053,372</b>	<b>1,430,745</b>	<b>(\$6,117)</b>	<b>\$321,478,000</b>

**\$1,241,258 Amended Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
YEAR TO DATE**

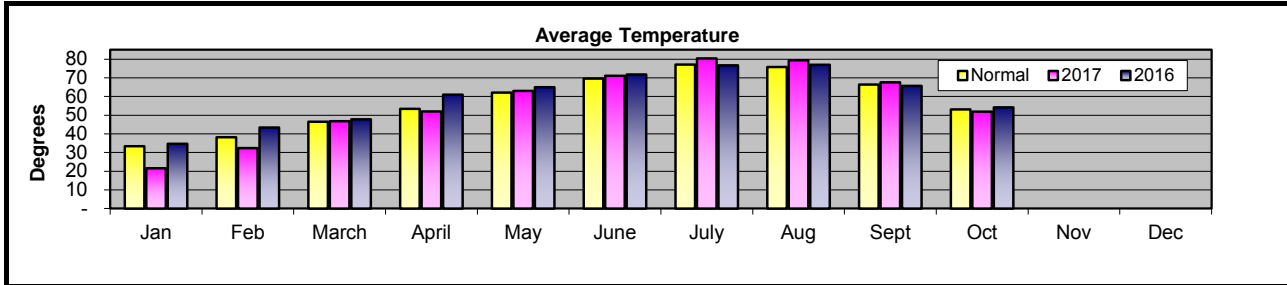
	BALANCE 12/31/2016	ADDITIONS	RETIREMENTS	BALANCE 9/30/2017
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>67,480</b>	<b>-</b>	<b>-</b>	<b>67,480</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,912,370</b>	<b>-</b>	<b>-</b>	<b>1,912,370</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	3,975,802	829,760	-	4,805,562
Overhead Conductor & Devices	3,021,163	912,709	-	3,933,872
<b>TOTAL</b>	<b>8,267,131</b>	<b>1,742,469</b>	<b>-</b>	<b>10,009,600</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	1,705,260	13,991	-	1,719,251
Structures & Improvements	295,502	-	-	295,502
Station Equipment	39,410,815	461,072	-	39,871,887
Poles, Towers & Fixtures	19,218,866	1,119,148	(115,933)	20,222,081
Overhead Conductor & Devices	12,576,108	497,453	(82,039)	12,991,522
Underground Conduit	33,461,641	811,909	(18,874)	34,254,676
Underground Conductor & Devices	44,277,262	1,141,023	(154,959)	45,263,326
Line Transformers	29,598,443	678,877	(120,207)	30,157,113
Services-Overhead	2,721,175	87,634	(24,272)	2,784,537
Services-Underground	19,250,486	505,491	(18,919)	19,737,058
Meters	9,392,664	544,080	-	9,936,744
Security Lighting	869,023	4,310	(6,532)	866,801
Street Lighting	760,352	-	-	760,352
SCADA System	2,283,127	144,645	-	2,427,772
<b>TOTAL</b>	<b>215,820,724</b>	<b>6,009,633</b>	<b>(541,735)</b>	<b>221,288,622</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,383,949	113,613	-	18,497,562
Information Systems & Technology	16,649,095	2,189,933	-	18,839,028
Transportation Equipment	7,324,621	388,949	(64,619)	7,648,951
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	461,913	-	-	461,913
Laboratory Equipment	489,135	-	-	489,135
Communication Equipment	2,412,166	20,479	-	2,432,645
Broadband Equipment	19,695,747	760,938	-	20,456,685
Miscellaneous Equipment	1,168,910	-	(27,075)	1,141,835
Other Capitalized Costs	11,967,255	183,477	(640)	12,150,092
<b>TOTAL</b>	<b>79,737,658</b>	<b>3,657,389</b>	<b>(92,334)</b>	<b>83,302,713</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>305,805,362</b>	<b>11,409,491</b>	<b>(634,069)</b>	<b>316,580,784</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>388,589</b>	<b>-</b>	<b>-</b>	<b>388,589</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>5,585,292</b>	<b>(1,076,665)</b>	<b>-</b>	<b>4,508,627</b>
<b>TOTAL CAPITAL</b>	<b>311,777,971</b>	<b>\$10,332,826</b>	<b>(\$634,069)</b>	<b>\$321,478,000</b>

**\$13,208,587 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
STATEMENT OF CASH FLOWS**

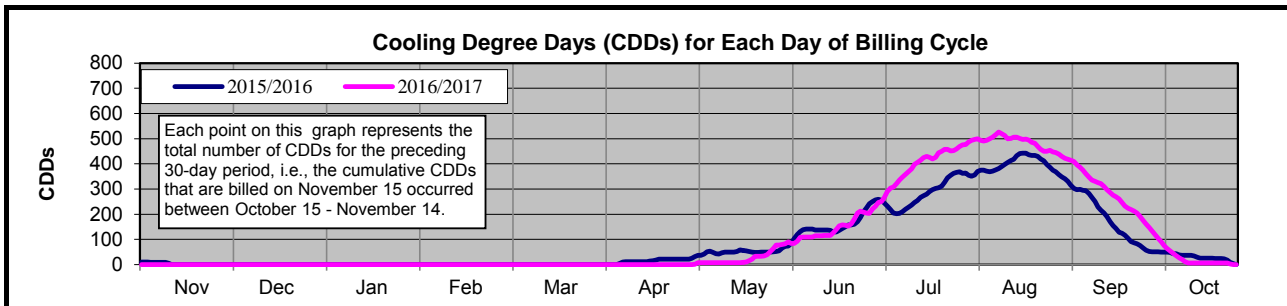
	<b>YTD 10/31/2017</b>	<b>Monthly 10/31/2017</b>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received from Customers and Counterparties	\$128,648,147	\$11,757,946
Cash Paid to Suppliers and Counterparties	(87,393,120)	(8,366,843)
Cash Paid to Employees	(11,574,900)	(1,103,389)
Taxes Paid	(12,189,962)	(766,668)
<b>Net Cash Provided by Operating Activities</b>	<b>17,490,165</b>	<b>1,521,046</b>
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</b>		
Other Interest Expense	(30,333)	(10,222)
<b>Net Cash Used by Noncapital Financing Activities</b>	<b>(30,333)</b>	<b>(10,222)</b>
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>		
Acquisition of Capital Assets	(9,673,611)	(1,207,048)
Proceeds from Sale of Revenue Bonds	-	-
Reimbursement of Bond Expense	10,205	-
Bond Principal Paid	(3,045,000)	(3,045,000)
Bond Interest Paid	(3,006,587)	(1,551,118)
Capital Contributions	1,502,772	66,930
Sale of Assets	63,847	5,033
<b>Net Cash Used by Capital and Related Financing Activities</b>	<b>(14,148,374)</b>	<b>(5,731,203)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Income	426,518	48,207
Proceeds from Sale of Investments	8,008,658	-
Purchase of Investments	(7,998,770)	-
Joint Venture Net Revenue (Expense)	-	-
<b>Net Cash Used/Provided by Investing Activities</b>	<b>436,406</b>	<b>48,207</b>
<b>NET INCREASE (DECREASE) IN CASH</b>	<b>3,747,864</b>	<b>(4,172,172)</b>
<b>CASH BALANCE, BEGINNING</b>	<b>\$43,414,514</b>	<b>\$51,334,550</b>
<b>CASH BALANCE, ENDING</b>	<b>\$47,162,378</b>	<b>\$47,162,378</b>
<b>RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES</b>		
Net Operating Revenues	\$5,553,665	(\$1,019,637)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	8,438,434	862,126
Unbilled Revenues	2,500,000	(500,000)
Miscellaneous Other Revenue & Receipts	212,659	8
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	1,037,458	1,568,671
Decrease (Increase) in BPA Prepay Receivable	500,000	50,000
Decrease (Increase) in Inventories	108,032	(25,762)
Decrease (Increase) in Prepaid Expenses	207,001	35,856
Decrease (Increase) in Wholesale Power Receivable	137,490	(217,940)
Decrease (Increase) in Miscellaneous Assets	(977)	-
Decrease (Increase) in Prepaid Expenses and Other Charges	2,051,201	136,792
Decrease (Increase) in Deferred Derivative Outflows	1,393,972	21,612
Increase (Decrease) in Deferred Derivative Inflows	(1,569,200)	(88,592)
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	(1,337,406)	639,442
Increase (Decrease) in Accrued Taxes Payable	(325,080)	168,201
Increase (Decrease) in Customer Deposits	158,596	33,888
Increase (Decrease) in BPA Prepay Incentive Credit	(134,380)	(13,438)
Increase (Decrease) in Other Current Liabilities	749,046	(83,363)
Increase (Decrease) in Other Credits	(2,190,346)	(46,818)
<b>Net Cash Provided by Operating Activities</b>	<b>\$17,490,165</b>	<b>\$1,521,046</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
WEATHER STATISTICS  
October 31, 2017**



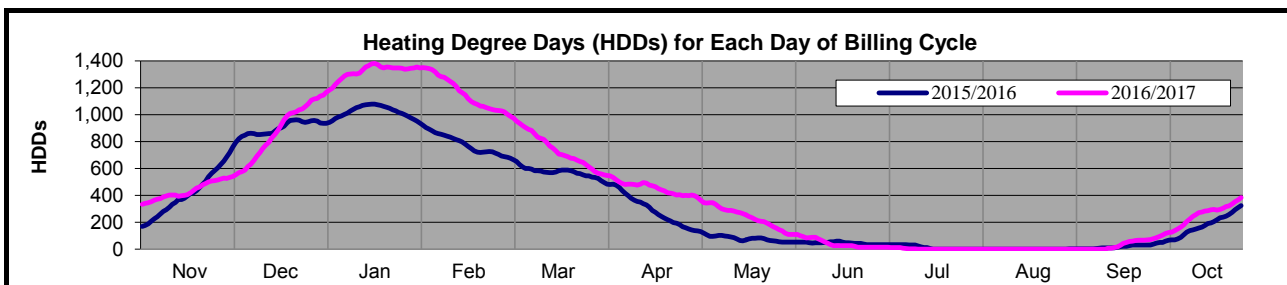
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	33.4	38.2	46.5	53.4	62.1	69.6	77.1	75.8	66.4	53.1			53.9
2017	21.6	32.4	46.8	52.0	63.0	71.1	80.4	79.4	67.6	51.9			56.6
2016	34.7	43.4	47.8	61.0	65.0	71.8	76.7	77.0	65.7	54.2			59.7
6-yr Avg	33.3	39.1	47.2	54.6	63.1	70.8	78.8	77.7	67.7	55.4			58.8

Average Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	0.94	0.70	0.57	0.55	0.51	0.51	0.23	0.18	0.31	0.49			4.99
2017	1.43	1.78	0.79	0.98	0.37	0.23	-	0.06	0.29	0.72			6.65
2016	1.47	0.27	1.01	0.34	0.21	0.38	0.27	-	0.08	2.59			6.62
6-yr Avg	0.72	0.43	0.76	0.33	0.83	0.67	0.11	0.19	0.13	0.97			5.14



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2017	-	-	-	-	77	203	475	445	147	-	-	-	1,347
2016	-	-	-	22	55	239	362	369	52	-	-	-	1,099
14-yr Avg	-	-	-	4	60	181	432	359	108	6	-	-	1,121

Cumulative CDDs in Billing Cycle													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2017	-	-	-	-	542	3,886	11,414	15,181	9,561	1,173			41,757
2016	-	-	-	347	1,422	4,038	8,411	12,276	6,531	1,044			34,069
14-yr Avg	-	-	-	36	750	3,319	9,734	13,092	7,133	1,538			34,746



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2017	1,347	912	565	386	137	15	-	-	72	404			3,838
2016	938	631	526	143	54	35	-	-	33	335			2,695
14-yr Avg	995	746	564	353	138	28	0.14	2	47	342			4,900

Cumulative HDDs in Billing Cycle													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2017	40,813	33,085	24,376	14,293	8,683	1,812	173	-	629	7,059			130,923
2016	31,646	23,061	18,271	10,233	2,885	1,483	587	-	399	4,813			93,378
14-yr Avg	32,033	25,870	21,647	14,084	7,834	2,272	333	5	526	5,125			109,729

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
BROADBAND SUMMARY**

**October Highlights**

Church of Nazarene, I-3 Global, Chervenell Construction, Alexander the Grape, JMS Insurance, McKay, Gold's Gym, Yesco, and Washington Vision Therapy are all new Access Internet connections. Kurion upgraded one of their locations to 250Mbps, PocketiNet upgraded their Badger Mountain connection to 2Gig and Lamb Weston upgraded their Gage location to 1Gig. Numerica, Tri-Cities Cancer Center on Deschutes, and Pacific Steel and Recycling are all new transport connections on the network.

	2017		ACTUALS												Budget Variance	Inception to Date
	2017 Budget	Amended Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec		
<b>OPERATING REVENUES</b>																
Ethernet	1,523,071	1,513,071	\$113,725	\$115,216	\$111,485	\$111,901	\$108,284	\$102,688	\$111,252	\$111,402	\$113,338	\$109,800			\$1,109,090	403,981
Non-Recurring Charges	-	-	1,500	25,519	1,350	2,250	2,000	7,600	3,100	3,100	1,500	3,100			51,019	(51,019)
TDM	69,372	69,372	5,781	5,781	5,781	5,445	5,250	5,250	5,250	3,750	3,750	3,750			49,788	19,584
Wireless	312	312	26	26	26	26	26	26	26	26	26	26			260	52
Internet Transport Service	123,540	123,540	4,255	3,019	3,705	3,700	3,775	8,400	3,802	3,963	3,750	3,829			42,197	81,343
Fixed Wireless	82,779	82,779	5,976	5,832	5,790	5,726	5,694	5,698	5,671	5,519	4,783	4,930			55,619	27,160
Access Internet		80,000	182	2,388	3,622	4,697	5,361	6,717	6,871	8,630	7,348	9,840			55,656	
Broadband Revenue - Other	281,642	281,642	45,513	41,927	43,720	43,720	43,720	43,720	43,720	43,720	43,720	43,720			437,201	(155,559)
<i>Subtotal</i>	2,080,716	2,150,716	176,959	199,708	175,479	177,464	174,111	180,099	179,691	180,110	178,216	178,994	-	-	1,800,830	
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<i>Total Operating Revenues</i>	2,080,716	2,150,716	176,959	199,708	175,479	177,464	174,111	180,099	179,691	180,110	178,216	178,994	-	-	\$1,800,830	349,886
<b>OPERATING EXPENSES</b>																
Marketing & Business Development	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
General Expenses	318,185	395,968	61,302	81,153	25,314	28,565	132,171	59,487	65,087	61,173	63,766	63,536			\$641,555	(245,587)
Other Maintenance	90,000	90,000	477	271	16,169	2,833	3,896	5,704	7,623	3,424	7,982	50,472			\$98,853	(8,853)
NOC Maintenance	411,681	443,627	1,460	-	(1,460)	-	-	-	-	-	-	-			-	443,627
Wireless Maintenance	-	-	-	-	-	-	-	-	-	307	-	-			\$307	(307)
<i>Subtotal</i>	819,866	929,595	63,239	81,424	40,023	31,398	136,068	65,191	72,711	64,905	71,749	114,008	-	-	\$740,714	188,881
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	3,536	-	-	-			\$3,536	(3,536)
Depreciation	886,520	790,900	65,230	65,039	64,369	64,336	64,342	64,353	64,521	64,004	64,036	65,178			\$645,409	145,491
<i>Total Operating Expenses</i>	1,706,386	1,720,495	128,470	146,463	104,393	95,734	200,410	129,543	140,768	128,908	135,785	179,186	-	-	\$1,389,659	330,836
<b>OPERATING INCOME (LOSS)</b>	374,330	430,221	48,489	53,245	71,087	81,730	(26,299)	50,556	38,923	51,202	42,431	(192)	-	-	\$411,171	19,050
<b>NONOPERATING REVENUES &amp; EXPENSES</b>																
Internal Interest due to Power Business Unit <sup>(1)</sup>	(347,328)	(347,328)	(28,913)	(28,729)	(28,278)	(28,092)	(27,878)	(27,912)	(27,665)	(27,231)	(27,439)	(27,744)			(\$279,881)	67,447
<b>CAPITAL CONTRIBUTIONS</b>																
Contributions in Aid of Broadband	10,000	123,500	1,688	98	6,325	98	4,682	49,584	132	132	23,332	2,744			\$88,815	(34,685)
BTOP	-	-	-	-	-	-	-	-	-	-	-	-			-	2,282,671
<b>INTERNAL NET INCOME (LOSS)</b>	\$37,002	\$206,393	\$21,264	24,613	49,134	53,736	(49,495)	72,228	11,390	24,102.85	38,324	(25,191)	-	-	\$220,105	\$51,811
<b>NOANET COSTS</b>																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	-	657	522	2,842	24	717	535	16	715	1,073	1,163			\$8,264	125,501
<i>Total NoaNet Costs</i>	-	-	657	522	2,842	24	717	535	15.85	715	1,073	1,163.35	-	-	\$8,264	(\$8,264)
<b>CAPITAL EXPENDITURES<sup>(3)</sup></b>	\$924,936	\$1,292,237	\$104,165	\$55,558	(\$14,493)	\$82,849	(\$30,824)	\$175,541	\$19,633	(\$32,927)	\$199,656	\$170,204			\$729,362	\$562,875
<b>NET CASH (TO)/FROM BROADBAND<sup>(2)</sup></b>	\$345,914	\$52,384	\$10,585	62,302	153,432	63,292	72,832	(11,583)	83,927	147,550	(70,930)	(103,637)	-	-	\$407,769	(\$10,046,457)

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.53% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System

(3) During a review of invoices it was determined two invoices from prior months needed to be reclassified from capital to expense. The reclassification was done in May 2017. In August a work order was reclassified to a non-broadband project.





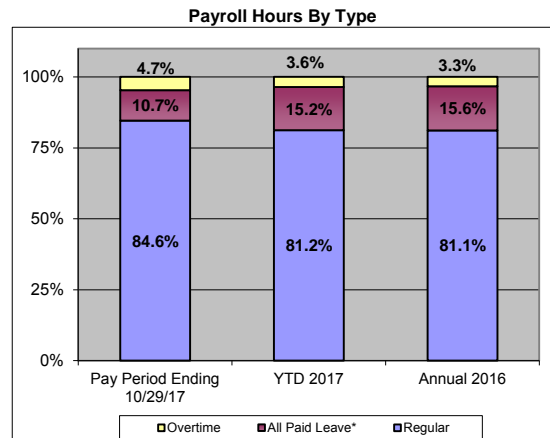
# Payroll Report

Pay Period Ending October 29, 2017

Headcount					
Directorate	Department	2017 Original Budget	2017 Amended Budget	2017 Actual	Over (Under) Actual to Amended Budget
<b>Executive Administration</b>					
	General Manager	4.00	4.00	4.00	-
	Human Resources	4.25	4.50	3.75	(0.75)
	Communications & Governmental Affairs	2.00	2.00	2.00	-
<b>Customer Programs &amp; Services</b>					
	Customer Service	18.00	17.00	15.00	(2.00)
	Key Accounts	2.00	2.00	2.00	-
<b>Finance &amp; Business Services</b>					
	Director of Finance	2.00	2.00	2.00	-
	Treasury & Risk Management	3.00	3.00	4.00	1.00
	Accounting	6.00	6.00	6.00	-
	Contracts & Purchasing	3.00	3.00	3.00	-
<b>Engineering</b>					
	Engineering	7.00	7.00	7.00	-
	Customer Engineering	10.00	10.00	11.00	1.00
	Power Management	3.00	3.00	3.00	-
	Energy Programs	5.25	5.25	5.00	(0.25)
<b>Operations</b>					
	Operations	7.00	7.00	7.00	-
	Supt. Of Transmission & Distribution	28.00	28.00	26.00	(2.00)
	Supt. of Operations	2.00	2.00	2.00	-
	Meter Shop	5.00	5.00	5.00	-
	Transformer Shop	6.00	6.00	6.00	-
	Automotive Shop	4.00	4.00	4.00	-
	Warehouse	7.00	7.00	7.00	-
	Prosser Branch	6.00	6.00	6.00	-
	IS Infrastructure	6.00	7.00	7.00	-
	IS Applications	11.00	11.00	11.00	-
<b>Total Positions</b>		<b>151.50</b>	<b>151.75</b>	<b>148.75</b>	<b>(3.00)</b>

Contingent Positions					
Position	Department	Hours			
		2017 Budget	10/29/2017	2017 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	2,080	17	17	1%
Summer Intern	Engineering	522	38	783	150%
Summer Intern	Meter Shop	-	-	-	-
Financial Analyst	Accounting	-	-	-	-
CSR On-Call/LA - Prosser	Prosser Branch	2,080	102	2,210	106%
CSR On-Call/LA - Kennewick	Customer Service	2,600	189	3,429	132%
<b>Total All Contingent Positions</b>		<b>7,282</b>	<b>346</b>	<b>6,438</b>	<b>88%</b>
<b>Contingent YTD Full Time Equivalents (FTE)</b>		<b>3.50</b>			<b>3.10</b>

2017 Labor Budget				
As of 10/31/2017				83.3% through the year
Labor Type	2017 Original Budget	2017 Amended Budget	YTD Actual	% Spent
Regular	\$12,852,759	\$13,237,124	\$10,738,557	81%
Overtime	653,140	784,640	811,004	103%
Subtotal	13,505,899	14,021,764	11,549,561	82%
Less: Mutual Aid			-	
<b>Total</b>	<b>\$14,021,764</b>	<b>\$11,549,561</b>		<b>82%</b>



\* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.