



FINANCIAL STATEMENTS

April 2022
(Unaudited)

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Financial Highlights April 2022



Issue date: 5/23/22

Retail Revenues

- April's temperature was 12% below the 5-year average and precipitation was 161% above the 5-year average of 0.59 inches. Heating degree days were 63% above the 5-year average.
- April's retail revenues were less than 1% below budget estimates.
- Retail revenues year to date are 2% above budget estimates.

Net Power Expense (NPE)

- NPE was \$7.7M for the month.
- NPE YTD of \$25.3M is 5% below the budget.
- Slice generation was 89 aMW's for April, 6 aMW's below budget estimates.
- Sales in the secondary market returned about \$3.8M.

Net Margin/Net Position

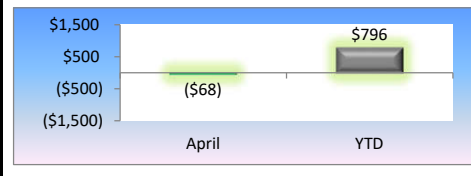
- Net Position was above the budget by about \$3.0M and Net Margin was above budget estimates by about \$2.2M.

Capital

- Net capital expenditures for the year are \$4.5M of the \$23.9M net budget.
- ### O&M Expense
- March's O&M expenses were \$2.1M or 9% below budget, YTD expenses are 12% below budget.

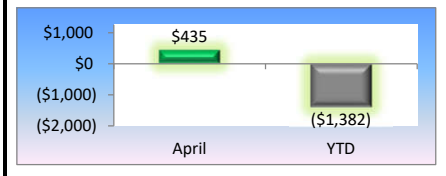
Retail Revenues

Performance Over/(Under) Budget (thousands)

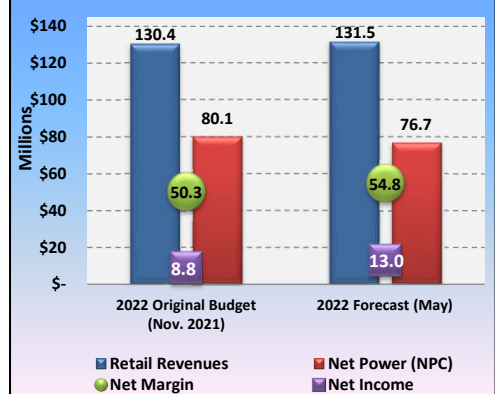


Net Power Expense

Performance Over/(Under) Budget (thousands)

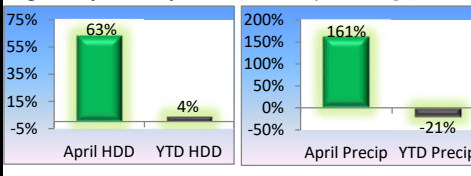


Net Income/Net Margin 2022 Budget and Forecast



Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)



Factors affecting Net Power Expense

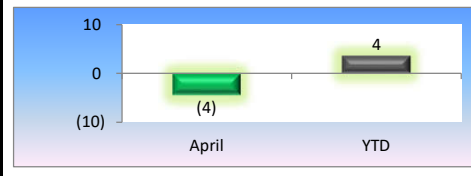
Water Flow Projection % of Normal Runoff



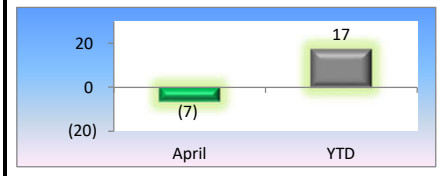
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



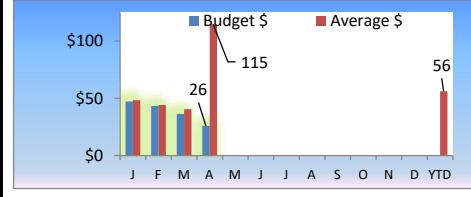
Billed Load Over/(Under) Budget (in aMW)



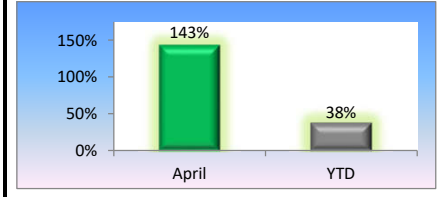
Slice Generation Over/(Under) Budget (in aMW)



Secondary Market Price v. Budget (per MWh)



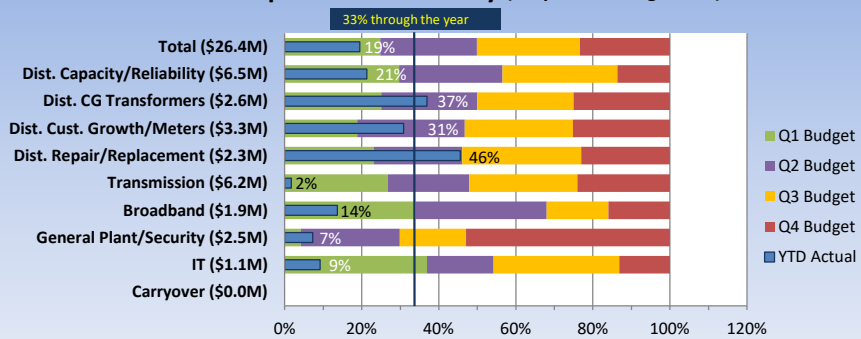
Secondary Market Sales Over/(Under) Budget (\$)



Other Statistics

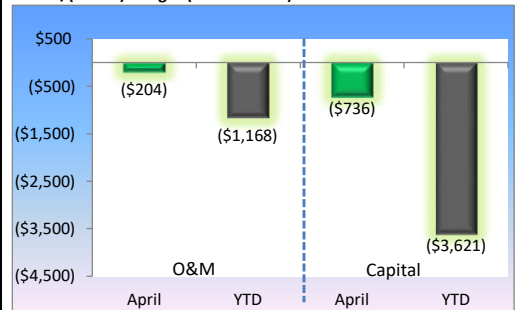
| | |
|---|--------|
| Days Cash On Hand - Current | 156 |
| Days Cash On Hand - Forecast | 128 |
| Debt Service Coverage | 3.65 |
| Fixed Charge Coverage | 1.43 |
| Active Service Locations | 56,505 |
| YTD Net Increase (April 13) | 216 |
| New Services Net - (YTD 460 New, 156 Retired) | 304 |
| April (83 New, 30 Retired) | 53 |

2022 Capital Plan Summary (% Spent of Budget YTD)



YTD
5.15M
1.39M
0.97M
1.02M
1.07M
0.1M
0.25M
0.18M
0.1M
0M

O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
APRIL 2021

| | 4/30/22 | | | 4/30/21 | |
|--|--------------------|--------------------|-------------|--------------------|------------|
| | ACTUAL | BUDGET | PCT VAR | ACTUAL | PCT VAR |
| OPERATING REVENUES | | | | | |
| Energy Sales - Retail | 9,255,408 | 9,324,250 | -1% | 9,934,808 | -7% |
| COVID Assistance | 917 | - | n/a | - | n/a |
| City Occupation Taxes | 462,915 | 475,815 | -3% | 457,781 | 1% |
| Bad Debt Expense | (16,400) | (14,708) | 12% | (35,300) | -54% |
| Energy Secondary Market Sales | 3,796,587 | 1,562,712 | 143% | 1,244,475 | >200% |
| Transmission of Power for Others | 124,688 | 89,693 | 39% | 101,845 | 22% |
| Broadband Revenue | 247,265 | 247,299 | 0% | 243,023 | 2% |
| Other Revenue | 111,269 | 101,143 | 10% | 49,325 | 126% |
| TOTAL OPERATING REVENUES | 13,982,649 | 11,786,204 | 19% | 11,995,958 | 17% |
| OPERATING EXPENSES | | | | | |
| Purchased Power | 9,754,676 | 7,660,808 | 27% | 8,290,465 | 18% |
| Purchased Transmission & Ancillary Services | 1,826,269 | 1,232,052 | 48% | 1,202,566 | 52% |
| Conservation Program | 35,911 | 21,818 | 65% | 52,658 | -32% |
| Total Power Supply | 11,616,856 | 8,914,678 | 30% | 9,545,689 | 22% |
| Transmission Operation & Maintenance | 3,497 | 10,866 | -68% | 37,671 | -91% |
| Distribution Operation & Maintenance | 928,510 | 1,036,544 | -10% | 810,738 | 15% |
| Broadband Expense | 117,858 | 87,017 | 35% | 79,362 | 49% |
| Customer Accounting, Collection & Information | 405,193 | 365,734 | 11% | 400,854 | 1% |
| Administrative & General | 636,714 | 795,372 | -20% | 749,163 | -15% |
| Subtotal before Taxes & Depreciation | 2,091,772 | 2,295,534 | -9% | 2,077,788 | 1% |
| Taxes | 1,059,324 | 1,073,967 | -1% | 1,089,791 | -3% |
| Depreciation & Amortization | 923,504 | 866,538 | 7% | 907,912 | 2% |
| Total Other Operating Expenses | 4,074,600 | 4,236,039 | -4% | 4,075,491 | 0% |
| TOTAL OPERATING EXPENSES | 15,691,456 | 13,150,716 | 19% | 13,621,180 | 15% |
| OPERATING INCOME (LOSS) | (1,708,808) | (1,364,513) | 25% | (1,625,222) | 5% |
| NONOPERATING REVENUES & EXPENSES | | | | | |
| Interest Income | (36,070) | 8,330 | >-200 | 36,737 | -198% |
| Other Income | 34,106 | 30,858 | 11% | 20,621 | 65% |
| Other Expense | - | - | n/a | - | n/a |
| Interest Expense | (233,654) | (233,654) | 0% | (240,031) | -3% |
| Debt Discount/Premium Amortization & Loss on Defeased Debt | 33,407 | 33,555 | 0% | 28,144 | 19% |
| TOTAL NONOPERATING REVENUES & EXPENSES | (202,210) | (160,910) | 26% | (154,529) | 31% |
| INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS | (1,911,018) | (1,525,423) | 25% | (1,779,751) | 7% |
| CAPITAL CONTRIBUTIONS | 107,044 | 262,990 | -59% | 114,390 | -6% |
| CHANGE IN NET POSITION | (1,803,974) | (1,262,433) | 43% | (1,665,361) | 8% |

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

| | 4/30/22 | | | 4/30/21 | |
|--|--------------------|--------------------|-----------------|--------------------|------------------|
| | ACTUAL | BUDGET | PCT VAR | ACTUAL | PCT VAR |
| OPERATING REVENUES | | | | | |
| Energy Sales - Retail | 40,081,175 | 39,206,581 | 2% | 39,596,394 | 1% |
| COVID Assistance | (78,719) | - | n/a | - | n/a |
| City Occupation Taxes | 2,310,210 | 2,348,695 | -2% | 2,158,645 | 7% |
| Bad Debt Expense | (75,500) | (61,881) | 22% | (141,300) | -47% |
| Energy Secondary Market Sales | 11,807,018 | 8,573,288 | 38% | 7,568,653 | 56% |
| Transmission of Power for Others | 545,233 | 365,922 | 49% | 367,475 | 48% |
| Broadband Revenue | 991,909 | 989,114 | 0% | 969,666 | 2% |
| Other Revenue | 880,000 | 769,334 | 14% | 784,968 | 12% |
| TOTAL OPERATING REVENUES | 56,461,326 | 52,191,053 | 8% | 51,304,500 | 10% |
| OPERATING EXPENSES | | | | | |
| Purchased Power | 31,562,034 | 30,468,356 | 4% | 30,133,087 | 5% |
| Purchased Transmission & Ancillary Services | 5,942,071 | 5,118,850 | 16% | 4,883,675 | 22% |
| Conservation Program | 197,042 | 78,670 | 150% | 126,915 | 55% |
| Total Power Supply | 37,701,146 | 35,665,877 | 6% | 35,143,677 | 7% |
| Transmission Operation & Maintenance | 24,386 | 43,998 | -45% | 72,956 | -67% |
| Distribution Operation & Maintenance | 3,367,361 | 4,289,574 | -21% | 3,492,026 | -4% |
| Broadband Expense | 400,133 | 386,611 | 3% | 368,235 | 9% |
| Customer Accounting, Collection & Information | 1,597,339 | 1,493,116 | 7% | 1,451,977 | 10% |
| Administrative & General | 2,848,853 | 3,192,323 | -11% | 2,916,188 | -2% |
| Subtotal before Taxes & Depreciation | 8,238,072 | 9,405,622 | -12% | 8,301,383 | -1% |
| Taxes | 5,045,853 | 4,993,406 | 1% | 4,789,103 | 5% |
| Depreciation & Amortization | 3,688,603 | 3,493,773 | 6% | 3,601,700 | 2% |
| Total Other Operating Expenses | 16,972,528 | 17,892,801 | -5% | 16,692,186 | 2% |
| TOTAL OPERATING EXPENSES | 54,673,675 | 53,558,678 | 2% | 51,835,863 | 5% |
| OPERATING INCOME (LOSS) | 1,787,651 | (1,367,625) | >-200 | (531,363) | >-200% |
| NONOPERATING REVENUES & EXPENSES | | | | | |
| Interest Income | (13,697) | 33,320 | -141% | 147,881 | -109% |
| Other Income | 137,615 | 123,433 | 11% | 121,276 | 13% |
| Other Expense | - | - | n/a | - | n/a |
| Interest Expense | (944,392) | (944,614) | 0% | (969,792) | -3% |
| Debt Discount/Premium Amortization & Loss on Defeased Debt | 133,629 | 134,221 | 0% | 112,578 | 19% |
| TOTAL NONOPERATING REVENUES & EXPENSES | (686,845) | (653,640) | 5% | (588,058) | 17% |
| INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS | 1,100,806 | (2,021,265) | -154% | (1,119,421) | -198% |
| CAPITAL CONTRIBUTIONS | 666,079 | 803,189 | -17% | 526,215 | 27% |
| CHANGE IN NET POSITION | 1,766,884 | (1,218,076) | >-200 | (593,205) | >-200% |
| TOTAL NET POSITION, BEGINNING OF YEAR | 155,913,820 | 152,526,286 | 2% | 144,313,791 | 8% |
| TOTAL NET POSITION, END OF YEAR | 157,680,704 | 151,308,210 | 4% | 143,720,586 | 10% |

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2022 MONTHLY ACTIVITY

| | January | February | March | April | May | June | July | August | September | October | November | December | Total |
|---|--------------------|-------------------|-------------------|----------------------|------------|------------|------------|------------|------------|------------|------------|------------|-------------------|
| OPERATING REVENUES | | | | | | | | | | | | | |
| Energy Sales - Retail | \$12,554,689 | \$9,230,293 | \$9,040,785 | \$9,255,408 | | | | | | | | | \$40,081,175 |
| COVID Assistance | (71,890) | (7,662) | (83) | 917 | | | | | | | | | (78,719) |
| City Occupation Taxes | 709,148 | 620,767 | 517,379 | 462,915 | | | | | | | | | 2,310,210 |
| Bad Debt Expense | (21,400) | (19,800) | (17,900) | (16,400) | | | | | | | | | (75,500) |
| Energy Secondary Market Sales | 3,520,933 | 2,081,617 | 2,407,882 | 3,796,587 | | | | | | | | | 11,807,018 |
| Transmission of Power for Others | 136,182 | 131,976 | 152,387 | 124,688 | | | | | | | | | 545,233 |
| Broadband Revenue | 250,914 | 247,537 | 246,192 | 247,265 | | | | | | | | | 991,909 |
| Other Electric Revenue | 530,383 | 132,957 | 105,391 | 111,269 | | | | | | | | | 880,000 |
| TOTAL OPERATING REVENUES | 17,608,958 | 12,417,686 | 12,452,033 | 13,982,649 | - | - | - | - | - | - | - | - | 56,461,326 |
| OPERATING EXPENSES | | | | | | | | | | | | | |
| Purchased Power | 8,176,518 | 7,016,365 | 6,614,474 | 9,754,676 | | | | | | | | | 31,562,034 |
| Purchased Transmission & Ancillary Services | 1,565,565 | 1,253,378 | 1,296,859 | 1,826,269 | | | | | | | | | 5,942,071 |
| Conservation Program | 57,655 | 53,330 | 50,145 | 35,911 | | | | | | | | | 197,042 |
| Total Power Supply | 9,799,739 | 8,323,073 | 7,961,478 | 11,616,856 | - | - | - | - | - | - | - | - | 37,701,146 |
| Transmission Operation & Maintenance | 15,576 | 1,820 | 3,493 | 3,497 | | | | | | | | | 24,386 |
| Distribution Operation & Maintenance | 852,669 | 780,804 | 805,378 | 928,510 | | | | | | | | | 3,367,361 |
| Broadband Expense | 79,549 | 113,043 | 89,684 | 117,858 | | | | | | | | | 400,133 |
| Customer Accounting, Collection & Information | 382,091 | 372,627 | 437,428 | 405,193 | | | | | | | | | 1,597,339 |
| Administrative & General | 939,286 | 604,110 | 668,743 | 636,714 | | | | | | | | | 2,848,853 |
| Subtotal before Taxes & Depreciation | 2,269,171 | 1,872,402 | 2,004,726 | 2,091,772 | - | - | - | - | - | - | - | - | 8,238,072 |
| Taxes | 1,554,237 | 1,298,764 | 1,133,529 | 1,059,324 | | | | | | | | | 5,045,853 |
| Depreciation & Amortization | 920,691 | 922,752 | 921,656 | 923,504 | | | | | | | | | 3,688,603 |
| Total Other Operating Expenses | 4,744,100 | 4,093,918 | 4,059,911 | 4,074,600 | - | - | - | - | - | - | - | - | 16,972,528 |
| TOTAL OPERATING EXPENSES | 14,543,838 | 12,416,991 | 12,021,389 | 15,691,456 | - | - | - | - | - | - | - | - | 54,673,675 |
| OPERATING INCOME (LOSS) | 3,065,120 | 695 | 430,644 | (1,708,808) | - | - | - | - | - | - | - | - | 1,787,651 |
| NONOPERATING REVENUES & EXPENSES | | | | | | | | | | | | | |
| Interest Income | 5,291 | 5,360 | 11,723 | (36,070) | | | | | | | | | (13,697) |
| Other Income | 35,349 | 34,571 | 33,588 | 34,106 | | | | | | | | | 137,615 |
| Other Expense | - | - | - | - | | | | | | | | | - |
| Interest Expense | (233,654) | (233,654) | (243,431) | (233,654) | | | | | | | | | (944,392) |
| Debt Discount & Expense Amortization | 33,407 | 33,407 | 33,407 | 33,407 | | | | | | | | | 133,629 |
| TOTAL NONOPERATING REV/EXP | (159,606) | (160,315) | (164,713) | (202,210) | - | - | - | - | - | - | - | - | (686,845) |
| INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS | 2,905,513 | (159,620) | 265,931 | (1,911,018) | - | - | - | - | - | - | - | - | 1,100,806 |
| CAPITAL CONTRIBUTIONS | 150,424 | 91,379 | 317,232 | 107,044 | | | | | | | | | 666,079 |
| CHANGE IN NET POSITION | \$3,055,937 | (\$68,242) | \$583,163 | (\$1,803,974) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 1,766,884 |

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

| | 4/30/2022 | 4/30/2021 | Increase/(Decrease) | |
|---|--------------------|--------------------|---------------------|-------------|
| | | | Amount | Percent |
| ASSETS | | | | |
| CURRENT ASSETS | | | | |
| Cash & Cash Equivalents | | | | |
| Unrestricted Cash & Cash Equivalents | 24,282,476 | 35,935,318 | (\$11,652,842) | |
| Restricted Construction Account | - | 6,275,937 | (6,275,937) | |
| Investments | 16,702,590 | - | 16,702,590 | |
| Designated Debt Service Reserve Fund | - | - | - | |
| Designated Power Market Volly | 12,000,000 | 8,000,000 | 4,000,000 | |
| Designated Special Capital Rsv | 9,365,673 | 4,498,789 | 4,866,884 | |
| Designated Customer Deposits | 1,900,000 | 1,900,000 | - | |
| Accounts Receivable, net | 8,120,479 | 9,877,815 | (1,757,337) | |
| BPA Prepay Receivable | 600,000 | 600,000 | - | |
| Accrued Interest Receivable | 16,977 | - | 16,977 | |
| Wholesale Power Receivable | 2,411,543 | 214,761 | 2,196,782 | |
| Accrued Unbilled Revenue | 3,614,000 | 3,512,000 | 102,000 | |
| Inventory Materials & Supplies | 7,996,063 | 7,166,917 | 829,145 | |
| Prepaid Expenses & Option Premiums | 610,856 | 531,784 | 79,073 | |
| Total Current Assets | 87,620,657 | 78,513,321 | 9,107,336 | 12% |
| NONCURRENT ASSETS | | | | |
| Restricted Bond Reserve Fund | 108,200 | 108,200 | - | |
| Other Receivables | 213,823 | 186,062 | 27,761 | |
| Preliminary Surveys | 114,669 | 39,626 | 75,043 | |
| BPA Prepay Receivable | 3,250,000 | 3,850,000 | (600,000) | |
| Deferred Purchased Power Costs | 8,724,206 | 6,213,071 | 2,511,135 | |
| Pension Asset | 12,508,593 | - | 12,508,593 | |
| Deferred Conservation Costs | - | - | - | |
| Other Deferred Charges | - | - | - | |
| | 24,919,490 | 10,396,958 | 14,522,532 | 140% |
| Utility Plant | | | | |
| Land and Intangible Plant | 4,299,407 | 3,941,265 | 358,142 | |
| Electric Plant in Service | 370,317,650 | 359,002,628 | 11,315,023 | |
| Construction Work in Progress | 6,860,798 | 5,060,644 | 1,800,154 | |
| Accumulated Depreciation | (224,597,647) | (217,242,392) | (7,355,255) | |
| Net Utility Plant | 156,880,208 | 150,762,145 | 6,118,063 | 4% |
| Total Noncurrent Assets | 181,799,699 | 161,159,103 | 20,640,595 | 13% |
| Total Assets | 269,420,356 | 239,672,424 | 29,747,931 | 12% |
| DEFERRED OUTFLOWS OF RESOURCES | | | | |
| Unamortized Loss on Defeased Debt | - | 85,571 | (85,571) | |
| Pension Deferred Outflow | 1,435,427 | 1,541,887 | (106,460) | |
| Accumulated Decrease in Fair Value of Hedging Derivatives | 1,510,597 | 852,450 | 658,147 | |
| Total Deferred Outflows of Resources | 2,946,024 | 2,479,908 | 466,116 | |
| TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES | 272,366,380 | 242,152,332 | 30,214,047 | 12% |

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

| | 4/30/2022 | 4/29/2021 | Increase/(Decrease) | |
|--|--------------------|---------------------|---------------------|------------|
| | | | Amount | Percent |
| LIABILITIES | | | | |
| CURRENT LIABILITIES | | | | |
| Warrants Outstanding | - | - | \$0 | |
| Accounts Payable | 16,954,654 | 9,691,111 | 7,263,544 | |
| Customer Deposits | 1,915,426 | 1,703,016 | 212,410 | |
| Accrued Taxes Payable | 1,760,605 | 1,759,372 | 1,233 | |
| Other Current & Accrued Liabilities | 3,301,520 | 3,288,314 | 13,206 | |
| Accrued Interest Payable | - | (32,036) | 32,036 | |
| Revenue Bonds, Current Portion | 3,195,000 | 3,115,000 | 80,000 | |
| Total Current Liabilities | 27,127,205 | 19,524,776 | 7,602,429 | 39% |
| NONCURRENT LIABILITIES | | | | |
| 2010 Bond Issue | 15,700,000 | 17,345,000 | (1,645,000) | |
| 2011 Bond Issue | - | - | - | |
| 2016 Bond Issue | 22,470,000 | 22,470,000 | - | |
| 2020 Bond Issue | 18,830,000 | 20,380,000 | (1,550,000) | |
| Unamortized Premium & Discount | 5,616,637 | 6,070,633 | (453,996) | |
| Pension Liability | 1,193,891 | 4,944,524 | (3,750,633) | |
| Deferred Revenue | 1,975,350 | 1,075,010 | 900,340 | |
| BPA Prepay Incentive Credit | 1,034,757 | 1,196,013 | (161,256) | |
| Other Liabilities | 2,138,020 | 1,278,095 | 859,925 | |
| Total Noncurrent Liabilities | 68,958,655 | 74,759,275 | (4,250,621) | -8% |
| Total Liabilities | 96,085,860 | 94,284,051 | 3,351,809 | 2% |
| DEFERRED INFLOWS OF RESOURCES | | | | |
| Unamortized Gain on Defeased Debt | 4,377 | - | 4,377 | |
| Pension Deferred Inflow | 13,101,100 | 1,742,892 | 11,358,208 | |
| Accumulated Increase in Fair Value of Hedging Derivatives | 5,494,338 | 2,404,803 | 3,089,535 | |
| Total Deferred Inflows of Resources | 18,599,815 | 4,147,695 | 14,452,120 | n/a |
| NET POSITION | | | | |
| Net Investment in Capital Assets | 91,064,194 | 87,743,020 | 3,321,174 | |
| Restricted for Debt Service | 108,200 | 108,200 | - | |
| Unrestricted | 66,508,310 | 55,869,366 | 10,638,945 | |
| Total Net Position | 157,680,704 | 143,720,586 | 13,960,118 | 10% |
| TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES | 272,366,380 | 242,152,332 | 30,214,047 | 12% |
| CURRENT RATIO: (Current Assets / Current Liabilities) | 3.23:1 | 4.02:1 | | |
| WORKING CAPITAL: (Current Assets less Current Liabilities) | 60,493,452 | \$58,988,545 | \$1,504,907 | 3% |

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

| | 4/30/2022 | | | 4/30/2021 | | | | |
|--|--------------------|--------------------|--------------------|---------------------|-------------|--------------------|--------------|-------------|
| | ACTUAL | BUDGET | PCT VAR | ACTUAL | PCT VAR | | | |
| ENERGY SALES RETAIL - REVENUE | | | | | | | | |
| Residential | \$4,667,268 | \$4,787,778 | -3% | \$4,613,319 | 1% | | | |
| Covid Assistance | 917 | - | n/a | - | n/a | | | |
| Small General Service | 649,042 | 707,640 | -8% | 673,783 | -4% | | | |
| Medium General Service | 931,261 | 992,284 | -6% | 1,017,756 | -8% | | | |
| Large General Service | 1,295,154 | 1,128,000 | 15% | 1,198,096 | 8% | | | |
| Large Industrial | 277,283 | 282,666 | -2% | 286,964 | -3% | | | |
| Small Irrigation | 62,777 | 58,807 | 7% | 103,886 | -40% | | | |
| Large Irrigation | 1,417,024 | 1,408,344 | 1% | 2,482,264 | -43% | | | |
| Street Lights | 18,224 | 18,322 | -1% | 18,334 | -1% | | | |
| Security Lights | 19,695 | 22,380 | -12% | 20,569 | -4% | | | |
| Unmetered Accounts | 17,678 | 18,028 | -2% | 18,835 | -6% | | | |
| Billed Revenues Before Taxes & Unbilled Revenue | \$9,356,323 | \$9,424,250 | -1% | \$10,433,806 | -10% | | | |
| Unbilled Revenue | (100,000) | (100,000) | 0% | (499,000) | -80% | | | |
| Energy Sales Retail Subtotal | \$9,256,323 | \$9,324,250 | -1% | \$9,934,806 | -7% | | | |
| City Occupation Taxes | 462,917 | 475,815 | -3% | 457,782 | 1% | | | |
| Bad Debt Expense (0.32% of retail sales) | (16,400) | (14,708) | 12% | (35,300) | -54% | | | |
| TOTAL SALES - REVENUE | \$9,702,840 | \$9,785,357 | -1% | \$10,357,288 | -6% | | | |
| ENERGY SALES RETAIL - kWh | | | | | | | | |
| | | aMW | | aMW | | aMW | | |
| Residential | 51,533,952 | 71.6 | 53,458,816 | 74.2 | -4% | 50,903,866 | 70.7 | 1% |
| Small General Service | 8,345,107 | 11.6 | 9,149,103 | 12.7 | -9% | 8,584,646 | 11.9 | -3% |
| Medium General Service | 13,376,411 | 18.6 | 13,813,701 | 19.2 | -3% | 13,879,563 | 19.3 | -4% |
| Large General Service | 19,457,540 | 27.0 | 17,552,246 | 24.4 | 11% | 18,397,120 | 25.6 | 6% |
| Large Industrial | 5,242,840 | 7.3 | 5,320,891 | 7.4 | -1% | 5,429,320 | 7.5 | -3% |
| Small Irrigation | 712,576 | 1.0 | 627,967 | 0.9 | 13% | 1,388,556 | 1.9 | -49% |
| Large Irrigation | 19,468,671 | 27.0 | 21,315,488 | 29.6 | -9% | 42,889,378 | 59.6 | -55% |
| Street Lights | 211,005 | 0.3 | 212,042 | 0.3 | 0% | 212,085 | 0.3 | -1% |
| Security Lights | 65,003 | 0.1 | 76,004 | 0.1 | -14% | 71,387 | 0.1 | -9% |
| Unmetered Accounts | 248,973 | 0.3 | 253,911 | 0.4 | -2% | 265,537 | 0.4 | -6% |
| TOTAL kWh BILLED | 118,662,078 | 164.8 | 121,780,169 | 169.1 | -3% | 142,021,458 | 197.3 | -16% |
| NET POWER COST | | | | | | | | |
| BPA Power Costs | | | | | | | | |
| Slice | \$2,712,627 | \$2,733,675 | -1% | \$2,709,238 | 0% | | | |
| Block | 2,581,481 | 2,588,321 | 0% | 2,702,750 | -4% | | | |
| Subtotal | 5,294,108 | 5,321,996 | -1% | 5,411,988 | -2% | | | |
| Other Power Purchases | | | | | | | | |
| Frederickson | 2,654,066 | 785,913 | >200% | 2,083,855 | 27% | | | |
| Transmission | 1,806,502 | 1,551,900 | 16% | 794,622 | 127% | | | |
| Ancillary | 993,482 | 999,081 | -1% | 977,882 | 2% | | | |
| Conservation Program | 832,788 | 232,971 | >200% | 224,683 | >200% | | | |
| | 35,913 | 21,068 | 70% | 52,658 | -32% | | | |
| Gross Power Costs | 11,616,859 | 8,912,927 | 30% | 9,545,688 | 22% | | | |
| Less Secondary Market Sales-Energy | (3,594,687) | (1,562,712) | 130% | (1,160,775) | >200% | | | |
| Less Secondary Market Sales-Gas | (201,900) | - | n/a | (83,700) | 141% | | | |
| Less Transmission of Power for Others | (124,688) | (89,693) | 39% | (101,845) | 22% | | | |
| NET POWER COSTS | \$7,695,584 | \$7,260,523 | 6% | 8,199,368 | -6% | | | |
| NET POWER - kWh | | | | | | | | |
| BPA Power | | | | | | | | |
| Slice | 64,011,000 | 88.9 | 68,741,189 | 95.5 | -7% | 60,143,000 | 83.5 | 6% |
| Block | 60,483,000 | 84.0 | 60,676,683 | 84.3 | 0% | 64,098,000 | 89.0 | -6% |
| Subtotal | 124,494,000 | 172.9 | 129,417,873 | 179.7 | -4% | 124,241,000 | 172.6 | 0% |
| Other Power Purchases | | | | | | | | |
| Frederickson | 15,979,000 | 22.2 | 20,629,283 | 28.7 | -23% | 30,246,000 | 42.0 | -47% |
| Gross Power kWh | 16,790,000 | 23.3 | 36,000,000 | 50.0 | -53% | 3,600,000 | 5.0 | >200% |
| | 157,263,000 | 218.4 | 186,047,156 | 258.4 | -15% | 158,087,000 | 219.6 | -1% |
| Less Secondary Market Sales | (31,368,000) | (43.6) | (60,260,186) | (83.7) | -48% | (14,752,000) | (20.5) | 113% |
| Less Transmission Losses/Imbalance | (4,390,000) | (6.1) | (2,360,100) | (3.3) | 86% | (3,550,000) | (4.9) | 24% |
| NET POWER - kWh | 121,505,000 | 168.8 | 123,426,870 | 171.4 | -2% | 139,785,000 | 194.1 | -13% |
| COST PER MWh: (dollars) | | | | | | | | |
| Gross Power Cost (average) | \$73.87 | \$47.91 | 54% | \$60.38 | 22% | | | |
| Net Power Cost | \$63.34 | \$58.82 | 8% | \$58.66 | 8% | | | |
| BPA Power Cost | \$42.53 | \$41.12 | 3% | \$43.56 | -2% | | | |
| Secondary Market Sales | \$114.60 | \$25.93 | >200% | \$78.69 | 46% | | | |
| ACTIVE SERVICE LOCATIONS: | | | | | | | | |
| Residential | 47,107 | | | 46,543 | 1% | | | |
| Small General Service | 5,195 | | | 5,184 | 0% | | | |
| Medium General Service | 822 | | | 820 | 0% | | | |
| Large General Service | 176 | | | 175 | 1% | | | |
| Large Industrial | 5 | | | 5 | 0% | | | |
| Small Irrigation | 540 | | | 556 | -3% | | | |
| Large Irrigation | 437 | | | 437 | 0% | | | |
| Street Lights | 9 | | | 9 | 0% | | | |
| Security Lights | 1,832 | | | 1,829 | 0% | | | |
| Unmetered Accounts | 382 | | | 382 | 0% | | | |
| TOTAL | 56,505 | | | 55,940 | 1% | | | |

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

| | 4/30/2022 | | | 4/30/2021 | | | |
|--|---------------------|---------------------|--------------------|---------------------|--------------------|--------------|------------|
| | ACTUAL | BUDGET | PCT VAR | ACTUAL | PCT VAR | | |
| ENERGY SALES RETAIL - REVENUE | | | | | | | |
| Residential | 25,747,022 | 25,665,303 | 0% | 24,087,625 | 7% | | |
| COVID Assistance | (78,718) | - | n/a | - | n/a | | |
| Small General Service | 3,079,281 | 3,240,175 | -5% | 2,978,908 | 3% | | |
| Medium General Service | 4,311,370 | 4,213,329 | 2% | 4,207,635 | 2% | | |
| Large General Service | 5,110,177 | 4,527,965 | 13% | 4,635,517 | 10% | | |
| Large Industrial | 1,128,172 | 1,143,495 | -1% | 1,168,054 | -3% | | |
| Small Irrigation | 104,680 | 93,009 | 13% | 145,437 | -28% | | |
| Large Irrigation | 2,438,381 | 2,148,901 | 13% | 3,712,801 | -34% | | |
| Street Lights | 72,973 | 73,288 | 0% | 61,188 | 19% | | |
| Security Lights | 79,427 | 89,519 | -11% | 82,496 | -4% | | |
| Unmetered Accounts | 70,692 | 72,598 | -3% | 71,732 | -1% | | |
| Billed Revenues Before Taxes & Unbilled Revenue | \$42,063,457 | 41,267,581 | 2% | \$41,151,393 | 2% | | |
| Unbilled Revenue | (2,061,000) | (2,061,000) | 0% | (1,555,000) | 33% | | |
| Energy Sales Retail Subtotal | \$40,002,457 | 39,206,581 | 2% | \$39,596,393 | 1% | | |
| City Occupation Taxes | 2,310,211 | 2,348,695 | -2% | 2,158,645 | 7% | | |
| Bad Debt Expense (0.32% of retail sales) | (75,500) | (61,881) | 22% | (141,300) | -47% | | |
| TOTAL SALES - REVENUE | \$42,237,168 | 41,493,395 | 2% | \$41,613,738 | 1% | | |
| ENERGY SALES RETAIL - kWh | | | | | | | |
| | | aMW | aMW | | aMW | | |
| Residential | 303,801,688 | 105.5 | 301,998,221 | 104.9 | 281,576,895 | 97.8 | 8% |
| Small General Service | 40,819,665 | 14.2 | 42,765,593 | 14.8 | 38,817,243 | 13.5 | 5% |
| Medium General Service | 60,428,119 | 21.0 | 58,953,115 | 20.5 | 58,551,154 | 20.3 | 3% |
| Large General Service | 77,491,180 | 26.9 | 70,795,647 | 24.6 | 71,439,000 | 24.8 | 8% |
| Large Industrial | 21,060,360 | 7.3 | 21,526,159 | 7.5 | 21,939,960 | 7.6 | -4% |
| Small Irrigation | 1,065,852 | 0.4 | 902,270 | 0.3 | 1,734,861 | 0.6 | -39% |
| Large Irrigation | 29,458,273 | 10.2 | 26,862,415 | 9.3 | 56,561,251 | 19.6 | -48% |
| Street Lights | 845,718 | 0.3 | 848,022 | 0.3 | 697,765 | 0.2 | 21% |
| Security Lights | 263,948 | 0.1 | 304,978 | 0.1 | 290,389 | 0.1 | -9% |
| Unmetered Accounts | 995,892 | 0.3 | 1,022,508 | 0.4 | 1,011,304 | 0.4 | -2% |
| TOTAL kWh BILLED | 536,230,695 | 186.2 | 525,978,928 | 182.6 | 532,619,822 | 184.9 | 1% |
| NET POWER COST | | | | | | | |
| BPA Power Costs | | | | | | | |
| Slice | \$10,837,577 | \$10,934,698 | -1% | \$10,836,952 | 0% | | |
| Block | 9,643,255 | 9,657,510 | 0% | 10,442,009 | -8% | | |
| Subtotal | \$20,480,832 | \$20,592,208 | -1% | \$21,278,961 | -4% | | |
| Other Power Purchases | | | | | | | |
| Frederickson | 5,935,849 | 2,554,201 | 132% | 4,819,426 | 23% | | |
| Transmission | 5,145,353 | 7,320,947 | -30% | 4,034,699 | 28% | | |
| Ancillary | 4,116,103 | 4,046,159 | 2% | 3,889,708 | 6% | | |
| Conservation Program | 1,825,970 | 1,072,691 | 70% | 993,966 | 84% | | |
| | 197,041 | 84,270 | 134% | 126,915 | 55% | | |
| Gross Power Costs | \$37,701,148 | \$35,670,476 | 6% | \$35,143,675 | 7% | | |
| Less Secondary Market Sales-Energy | (10,350,028) | (8,573,288) | 21% | (6,803,861) | 52% | | |
| Less Secondary Market Sales-Gas | (1,456,989) | - | n/a | (764,792) | 91% | | |
| Less Transmission of Power for Others | (545,233) | (365,922) | 49% | (367,475) | 48% | | |
| NET POWER COSTS | \$25,348,898 | \$26,731,266 | -5% | \$27,207,547 | -7% | | |
| NET POWER - kWh | | | | | | | |
| BPA Power | | | | | | | |
| Slice | 374,894,000 | 130.2 | 324,786,948 | 112.8 | 335,531,000 | 116.5 | 12% |
| Block | 250,134,000 | 86.9 | 250,508,021 | 87.0 | 264,632,000 | 91.9 | -5% |
| Subtotal | 625,028,000 | 217.0 | 575,294,969 | 199.8 | 600,163,000 | 208.4 | 4% |
| Other Power Purchases | | | | | | | |
| Frederickson | 60,224,000 | 20.9 | 44,425,412 | 15.4 | 64,116,000 | 22.3 | -6% |
| Gross Power kWh | 39,596,000 | 13.7 | 143,950,000 | 50.0 | 32,990,000 | 11.5 | 20% |
| | 724,848,000 | 251.7 | 763,670,381 | 265.2 | 697,269,000 | 242.1 | 4% |
| Less Secondary Market Sales | (183,874,000) | (63.8) | (226,682,317) | (78.7) | (154,695,000) | (53.7) | 19% |
| Less Transmission Losses/Imbalance | (17,215,000) | (6.0) | (10,904,199) | (3.8) | (14,366,000) | (5.0) | 20% |
| NET POWER - kWh | 523,759,000 | 181.9 | 526,083,866 | 182.7 | 528,208,000 | 183.4 | -1% |
| COST PER MWh: (dollars) | | | | | | | |
| Gross Power Cost (average) | \$52.01 | \$46.71 | 11% | \$50.40 | 3% | | |
| Net Power Cost | \$48.40 | \$50.81 | -5% | \$51.51 | -6% | | |
| BPA Power Cost | \$32.77 | \$35.79 | -8% | \$35.46 | -8% | | |
| Secondary Market Sales | \$56.29 | \$37.82 | 49% | \$43.98 | 28% | | |
| AVERAGE ACTIVE SERVICE LOCATIONS: | | | | | | | |
| Residential | 47,054 | | | 46,529 | 1% | | |
| Small General Service | 5,172 | | | 5,171 | 0% | | |
| Medium General Service | 823 | | | 816 | 1% | | |
| Large General Service | 178 | | | 175 | 2% | | |
| Large Industrial | 5 | | | 5 | 0% | | |
| Small Irrigation | 531 | | | 542 | -2% | | |
| Large Irrigation | 436 | | | 437 | 0% | | |
| Street Lights | 9 | | | 9 | 0% | | |
| Security Lights | 1,833 | | | 1,826 | 0% | | |
| Unmetered Accounts | 382 | | | 382 | 0% | | |
| TOTAL | 56,423 | | | 55,890 | 1% | | |

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

| | January | February | March | April | May | June | July | August | September | October | November | December | Total |
|-------------------------------|-------------|------------|------------|------------|------------|-------------|-------------|------------|------------|------------|------------|------------|-------------|
| Residential | | | | | | | | | | | | | |
| 2018 | 90,521,667 | 69,963,306 | 64,197,600 | 51,994,462 | 41,172,298 | 46,005,694 | 52,401,791 | 63,971,768 | 48,545,386 | 39,430,056 | 53,123,365 | 75,779,715 | 697,107,108 |
| 2019 | 80,765,201 | 92,696,529 | 91,330,363 | 53,956,825 | 39,558,052 | 46,696,925 | 50,087,721 | 59,216,433 | 53,144,737 | 42,313,189 | 61,894,953 | 79,446,307 | 751,107,235 |
| 2020 | 80,434,695 | 74,289,190 | 59,722,751 | 54,472,823 | 40,553,069 | 45,225,460 | 52,943,517 | 65,031,269 | 55,803,408 | 41,425,462 | 57,582,525 | 76,923,777 | 704,407,946 |
| 2021 | 82,285,898 | 82,713,313 | 65,673,818 | 50,903,866 | 41,225,048 | 48,647,978 | 68,074,713 | 66,796,886 | 50,598,955 | 40,317,104 | 50,632,523 | 63,960,477 | 711,830,579 |
| 2022 | 103,772,314 | 84,304,461 | 64,190,961 | 51,533,952 | | | | | | | | | 303,801,688 |
| Small General Service | | | | | | | | | | | | | |
| 2018 | 12,129,652 | 10,600,544 | 9,492,590 | 9,262,432 | 9,403,579 | 10,408,132 | 11,068,455 | 12,734,593 | 10,912,920 | 8,908,327 | 9,191,224 | 10,751,929 | 124,864,377 |
| 2019 | 11,410,702 | 12,539,989 | 11,753,417 | 9,331,425 | 9,040,084 | 10,312,727 | 10,626,410 | 11,945,486 | 11,300,764 | 9,068,416 | 10,080,963 | 11,425,662 | 128,836,045 |
| 2020 | 11,083,802 | 10,630,134 | 9,016,176 | 8,078,038 | 7,312,984 | 8,318,799 | 9,247,222 | 11,065,143 | 10,182,917 | 8,218,166 | 8,622,295 | 9,969,985 | 111,745,661 |
| 2021 | 10,595,300 | 10,525,346 | 9,111,951 | 8,584,646 | 8,561,544 | 9,771,019 | 11,789,903 | 11,912,838 | 10,091,451 | 8,128,099 | 8,143,135 | 8,996,932 | 116,212,164 |
| 2022 | 12,125,142 | 10,914,625 | 9,434,791 | 8,345,107 | | | | | | | | | 40,819,665 |
| Medium General Service | | | | | | | | | | | | | |
| 2018 | 16,103,016 | 14,412,773 | 13,220,177 | 13,836,653 | 14,453,218 | 15,432,469 | 16,006,913 | 17,702,795 | 16,075,867 | 15,031,084 | 15,499,978 | 15,349,864 | 183,124,807 |
| 2019 | 15,483,483 | 15,984,846 | 15,084,933 | 14,008,848 | 14,001,025 | 15,589,947 | 15,234,640 | 16,761,798 | 16,480,805 | 15,077,499 | 15,651,915 | 15,437,396 | 184,797,135 |
| 2020 | 15,780,240 | 15,265,195 | 13,490,686 | 12,528,060 | 12,094,103 | 12,995,528 | 14,156,568 | 15,928,661 | 14,896,135 | 14,937,504 | 14,958,267 | 15,541,331 | 172,572,278 |
| 2021 | 15,576,249 | 15,107,309 | 13,988,033 | 13,879,563 | 14,205,273 | 15,344,888 | 17,203,177 | 17,188,085 | 15,571,866 | 15,142,110 | 15,352,744 | 14,664,054 | 183,223,351 |
| 2022 | 16,950,481 | 15,635,650 | 14,465,577 | 13,376,411 | | | | | | | | | 60,428,119 |
| Large General Service | | | | | | | | | | | | | |
| 2018 | 19,110,860 | 18,344,671 | 17,025,842 | 18,279,971 | 19,678,682 | 19,988,535 | 20,624,407 | 23,332,316 | 21,583,396 | 21,498,126 | 20,269,121 | 18,870,090 | 238,606,017 |
| 2019 | 18,581,986 | 17,721,024 | 17,041,004 | 17,834,713 | 17,972,240 | 19,710,360 | 20,089,880 | 22,490,040 | 21,740,520 | 20,373,620 | 19,184,900 | 18,707,340 | 231,447,627 |
| 2020 | 19,088,440 | 19,196,040 | 17,613,400 | 17,127,860 | 15,836,480 | 16,705,280 | 17,399,280 | 20,403,280 | 20,221,640 | 20,110,540 | 17,873,400 | 17,737,760 | 219,313,400 |
| 2021 | 18,349,620 | 17,205,580 | 17,486,680 | 18,397,120 | 18,552,360 | 19,717,740 | 21,637,600 | 23,854,800 | 22,774,940 | 22,520,280 | 21,228,960 | 20,255,100 | 241,980,780 |
| 2022 | 20,396,880 | 19,384,840 | 18,251,920 | 19,457,540 | | | | | | | | | 77,491,180 |
| Large Industrial | | | | | | | | | | | | | |
| 2018 | 5,995,840 | 5,158,240 | 5,695,840 | 5,195,640 | 4,157,840 | 5,739,040 | 5,964,840 | 5,536,080 | 5,353,960 | 5,976,320 | 5,498,280 | 5,724,800 | 65,996,720 |
| 2019 | 5,349,440 | 5,300,040 | 5,994,520 | 5,381,800 | 5,244,640 | 5,136,200 | 3,461,920 | 5,909,720 | 5,492,600 | 5,818,520 | 5,555,880 | 5,672,800 | 64,318,080 |
| 2020 | 5,851,280 | 5,189,240 | 5,408,680 | 5,109,720 | 5,197,080 | 5,092,840 | 5,809,480 | 5,820,680 | 4,082,880 | 4,735,640 | 5,555,760 | 5,772,000 | 63,625,280 |
| 2021 | 5,847,600 | 5,077,960 | 5,585,080 | 5,429,320 | 5,669,040 | 5,578,680 | 5,773,120 | 4,649,960 | 4,382,520 | 5,807,360 | 5,650,160 | 5,633,000 | 65,083,800 |
| 2022 | 5,532,240 | 5,068,560 | 5,216,720 | 5,242,840 | | | | | | | | | 21,060,360 |
| Small Irrigation | | | | | | | | | | | | | |
| 2018 | 50,526 | 32,983 | 143,892 | 846,581 | 2,185,730 | 2,676,895 | 3,295,476 | 2,916,373 | 2,133,836 | 858,769 | 124,127 | 43,802 | 15,308,990 |
| 2019 | 64,108 | 48,733 | 62,383 | 501,057 | 1,949,657 | 2,495,059 | 2,651,102 | 2,629,921 | 1,791,518 | 852,470 | 99,643 | 46,345 | 13,191,996 |
| 2020 | 60,118 | 63,966 | 377,142 | 1,530,700 | 1,963,526 | 2,497,637 | 3,196,238 | 3,178,318 | 2,137,220 | 1,092,510 | 157,409 | 53,694 | 16,308,478 |
| 2021 | 68,260 | 64,675 | 213,370 | 1,388,556 | 2,436,258 | 2,988,326 | 3,479,006 | 2,991,620 | 1,862,438 | 1,023,232 | 183,260 | 68,848 | 16,767,849 |
| 2022 | 85,255 | 63,785 | 204,236 | 712,576 | | | | | | | | | 1,065,852 |
| Large Irrigation | | | | | | | | | | | | | |
| 2018 | 233,165 | 494,143 | 10,909,657 | 22,783,855 | 64,616,180 | 86,922,059 | 102,195,462 | 68,988,554 | 32,455,614 | 16,382,998 | 3,048,545 | 268,713 | 409,298,945 |
| 2019 | 292,485 | 218,680 | 1,056,282 | 19,869,269 | 55,855,505 | 94,826,910 | 90,606,935 | 71,725,112 | 30,406,137 | 18,346,036 | 2,489,215 | 286,210 | 385,978,776 |
| 2020 | 272,045 | 768,662 | 15,567,631 | 40,514,804 | 56,465,954 | 83,576,924 | 100,993,458 | 84,398,542 | 37,440,661 | 22,350,252 | 2,354,547 | 254,642 | 444,958,122 |
| 2021 | 212,977 | 414,168 | 13,044,728 | 42,889,378 | 77,782,587 | 101,601,693 | 105,036,116 | 65,857,503 | 34,640,764 | 20,802,828 | 3,289,975 | 400,850 | 465,973,567 |
| 2022 | 192,344 | 214,770 | 9,582,488 | 19,468,671 | | | | | | | | | 29,458,273 |

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

| | January | February | March | April | May | June | July | August | September | October | November | December | Total |
|------------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------------|
| Street Lights | | | | | | | | | | | | | |
| 2018 | 211,046 | 211,337 | 211,343 | 211,310 | 211,310 | 211,310 | 211,310 | 211,634 | 211,650 | 211,640 | 211,640 | 211,751 | 2,537,281 |
| 2019 | 211,760 | 211,838 | 212,534 | 212,284 | 212,278 | 212,312 | 212,310 | 212,134 | 212,107 | 212,001 | 212,128 | 212,123 | 2,545,809 |
| 2020 | 212,339 | 212,322 | 212,312 | 212,303 | 212,320 | 212,320 | 212,235 | 212,180 | 212,217 | 212,255 | 212,277 | 212,181 | 2,547,261 |
| 2021 | 212,181 | 16,848 | 256,651 | 212,085 | 212,079 | 212,201 | 211,766 | 211,772 | 211,858 | 211,867 | 211,867 | 211,867 | 2,393,042 |
| 2022 | 211,859 | 211,849 | 211,005 | 211,005 | | | | | | | | | 845,718 |
| Security Lights | | | | | | | | | | | | | |
| 2018 | 85,112 | 90,490 | 90,144 | 89,927 | 85,656 | 84,953 | 84,383 | 84,206 | 83,941 | 83,334 | 82,782 | 82,681 | 1,027,609 |
| 2019 | 82,454 | 81,715 | 81,981 | 81,924 | 81,362 | 81,210 | 81,090 | 80,347 | 80,026 | 79,542 | 79,051 | 78,563 | 969,265 |
| 2020 | 77,796 | 77,778 | 77,607 | 77,560 | 77,450 | 77,444 | 77,477 | 77,184 | 76,386 | 76,317 | 75,878 | 75,205 | 924,082 |
| 2021 | 74,619 | 71,765 | 72,618 | 71,387 | 71,078 | 70,585 | 70,405 | 69,807 | 69,481 | 68,907 | 68,462 | 67,569 | 846,683 |
| 2022 | 66,970 | 66,256 | 65,719 | 65,003 | | | | | | | | | 263,948 |
| Unmetered | | | | | | | | | | | | | |
| 2018 | 242,804 | 254,823 | 255,332 | 255,332 | 245,684 | 245,684 | 245,684 | 245,745 | 245,945 | 245,945 | 245,945 | 245,945 | 2,974,868 |
| 2019 | 245,945 | 246,158 | 246,223 | 246,223 | 246,485 | 246,879 | 246,956 | 246,964 | 242,539 | 256,297 | 254,791 | 245,773 | 2,971,233 |
| 2020 | 259,485 | 252,398 | 237,371 | 257,607 | 248,205 | 244,164 | 259,734 | 253,890 | 257,561 | 247,785 | 245,763 | 259,263 | 3,023,226 |
| 2021 | 260,674 | 233,232 | 251,861 | 265,537 | 249,196 | 248,907 | 248,973 | 248,973 | 248,973 | 248,973 | 248,973 | 248,973 | 3,003,245 |
| 2022 | 248,973 | 248,973 | 248,973 | 248,973 | | | | | | | | | 995,892 |
| Total | | | | | | | | | | | | | |
| 2018 | 144,683,688 | 119,563,310 | 121,242,417 | 122,756,163 | 156,210,177 | 187,714,771 | 212,098,721 | 195,724,064 | 137,602,515 | 108,626,599 | 107,295,007 | 127,329,290 | 1,740,846,722 |
| 2019 | 132,487,564 | 145,049,552 | 142,863,640 | 121,424,368 | 144,161,328 | 195,308,529 | 193,298,964 | 191,217,955 | 140,891,753 | 112,397,590 | 115,503,439 | 131,558,519 | 1,766,163,201 |
| 2020 | 133,120,240 | 125,944,925 | 121,723,756 | 139,909,475 | 139,961,171 | 174,946,396 | 204,295,209 | 206,369,147 | 145,311,025 | 113,406,431 | 107,638,121 | 126,799,838 | 1,739,425,734 |
| 2021 | 133,483,378 | 131,430,196 | 125,684,790 | 142,021,458 | 168,964,463 | 204,182,017 | 233,524,779 | 193,782,244 | 140,453,246 | 114,270,760 | 105,010,059 | 114,507,670 | 1,807,315,060 |
| 2022 | 159,582,458 | 136,113,769 | 121,872,390 | 118,662,078 | - | - | - | - | - | - | - | - | 536,230,695 |

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

| | BALANCE 3/31/2022 | ADDITIONS | RETIREMENTS | BALANCE 4/30/2022 |
|--------------------------------------|----------------------|------------------|-----------------|----------------------|
| INTANGIBLE PLANT: | | | | |
| Organizations | \$28,379 | - | - | \$28,379 |
| Franchises & Consents | 10,022 | - | - | 10,022 |
| Miscellaneous & Intangible Plant | 29,078 | - | - | 29,078 |
| TOTAL | \$67,479 | - | - | 67,479 |
| GENERATION PLANT: | | | | |
| Land & Land Rights | - | - | - | - |
| Structures & Improvements | 1,141,911 | - | - | 1,141,911 |
| Fuel Holders & Accessories | - | - | - | - |
| Other Electric Generation | 623,519 | - | - | 623,519 |
| Accessory Electric Equipment | - | - | - | - |
| Miscellaneous Power Plant Equipment | - | - | - | - |
| TOTAL | 1,765,430 | - | - | 1,765,430 |
| TRANSMISSION PLANT: | | | | |
| Land & Land Rights | 156,400 | - | - | 156,400 |
| Clearing Land & Right Of Ways | 25,544 | - | - | 25,544 |
| Transmission Station Equipment | 853,765 | - | - | 853,765 |
| Towers & Fixtures | 256,175 | - | - | 256,175 |
| Poles & Fixtures | 5,183,811 | - | - | 5,183,811 |
| Overhead Conductor & Devices | 4,183,721 | - | - | 4,183,721 |
| TOTAL | 10,659,416 | - | - | 10,659,416 |
| DISTRIBUTION PLANT: | | | | |
| Land & Land Rights | 2,555,952 | 2,834 | - | 2,558,786 |
| Structures & Improvements | 295,502 | - | - | 295,502 |
| Station Equipment | 53,498,742 | 12,175 | - | 53,510,917 |
| Poles, Towers & Fixtures | 24,436,306 | 83,402 | (9,206) | 24,510,502 |
| Overhead Conductor & Devices | 16,172,843 | 53,030 | (206) | 16,225,667 |
| Underground Conduit | 44,726,821 | 78,458 | (2,772) | 44,802,507 |
| Underground Conductor & Devices | 57,090,345 | 101,756 | (13,276) | 57,178,825 |
| Line Transformers | 36,177,588 | 292,492 | (17,695) | 36,452,385 |
| Services-Overhead | 3,247,931 | 9,438 | - | 3,257,369 |
| Services-Underground | 22,319,241 | 50,239 | - | 22,369,480 |
| Meters | 11,505,660 | 31,889 | - | 11,537,549 |
| Security Lighting | 896,550 | 5,892 | (602) | 901,840 |
| Street Lighting | 792,257 | - | - | 792,257 |
| SCADA System | 3,432,646 | 76,782 | - | 3,509,428 |
| TOTAL | 277,148,384 | 798,387 | (43,757) | 277,903,014 |
| GENERAL PLANT: | | | | |
| Land & Land Rights | 1,130,759 | - | - | 1,130,759 |
| Structures & Improvements | 19,744,820 | - | - | 19,744,820 |
| Information Systems & Technology | 10,675,095 | - | - | 10,675,095 |
| Transportation Equipment | 10,587,607 | 57,312 | - | 10,644,919 |
| Stores Equipment | 54,108 | - | - | 54,108 |
| Tools, Shop & Garage Equipment | 542,183 | 4,698 | - | 546,881 |
| Laboratory Equipment | 721,992 | - | - | 721,992 |
| Communication Equipment | 2,281,397 | - | - | 2,281,397 |
| Broadband Equipment | 26,701,906 | 5,729 | (235) | 26,707,400 |
| Miscellaneous Equipment | 1,141,835 | - | - | 1,141,835 |
| Other Capitalized Costs | 10,212,074 | - | - | 10,212,074 |
| TOTAL | 83,793,776 | 67,739 | (235) | 83,861,280 |
| TOTAL ELECTRIC PLANT ACCOUNTS | 373,434,485 | 866,126 | (43,992) | 374,256,619 |
| PLANT HELD FOR FUTURE USE | 360,438 | - | - | 360,438 |
| CONSTRUCTION WORK IN PROGRESS | 6,246,791 | 614,007 | - | 6,860,798 |
| TOTAL CAPITAL | 380,041,714 | 1,480,133 | (43,992) | \$381,477,855 |

\$2,216,337 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

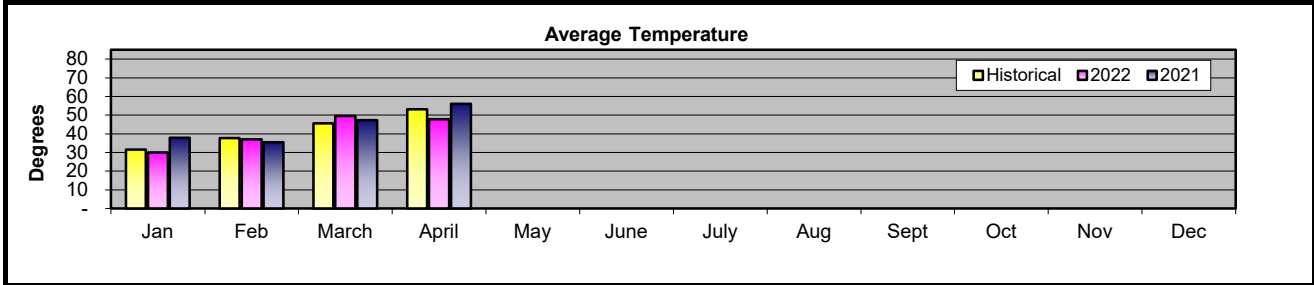
| | BALANCE 12/31/2021 | ADDITIONS | RETIREMENTS | BALANCE 4/30/2022 |
|--------------------------------------|-----------------------|------------------|----------------------|----------------------|
| INTANGIBLE PLANT: | | | | |
| Organizations | \$28,379 | - | - | \$28,379 |
| Franchises & Consents | 10,022 | - | - | 10,022 |
| Miscellaneous & Intangible Plant | 29,078 | - | - | 29,078 |
| TOTAL | \$67,479 | - | - | 67,479 |
| GENERATION PLANT: | | | | |
| Land & Land Rights | - | - | - | - |
| Structures & Improvements | 1,141,911 | - | - | 1,141,911 |
| Fuel Holders & Accessories | - | - | - | - |
| Other Electric Generation | 623,519 | - | - | 623,519 |
| Accessory Electric Equipment | - | - | - | - |
| Miscellaneous Power Plant Equipment | - | - | - | - |
| TOTAL | 1,765,430 | - | - | 1,765,430 |
| TRANSMISSION PLANT: | | | | |
| Land & Land Rights | 156,400 | - | - | 156,400 |
| Clearing Land & Right Of Ways | 25,544 | - | - | 25,544 |
| Transmission Station Equipment | 853,765 | - | - | 853,765 |
| Towers & Fixtures | 256,175 | - | - | 256,175 |
| Poles & Fixtures | 5,147,505 | 47,277 | (10,971) | 5,183,811 |
| Overhead Conductor & Devices | 4,183,721 | - | - | 4,183,721 |
| TOTAL | 10,623,110 | 47,277 | (10,971) | 10,659,416 |
| DISTRIBUTION PLANT: | | | | |
| Land & Land Rights | 2,548,885 | 9,901 | - | 2,558,786 |
| Structures & Improvements | 295,502 | - | - | 295,502 |
| Station Equipment | 53,498,742 | 12,175 | - | 53,510,917 |
| Poles, Towers & Fixtures | 24,150,372 | 410,591 | (50,461) | 24,510,502 |
| Overhead Conductor & Devices | 15,955,663 | 306,966 | (36,962) | 16,225,667 |
| Underground Conduit | 44,364,762 | 547,969 | (110,224) | 44,802,507 |
| Underground Conductor & Devices | 56,664,294 | 989,814 | (475,283) | 57,178,825 |
| Line Transformers | 36,089,952 | 748,484 | (386,051) | 36,452,385 |
| Services-Overhead | 3,227,321 | 30,048 | - | 3,257,369 |
| Services-Underground | 22,937,881 | 278,225 | (846,626) | 22,369,480 |
| Meters | 11,450,225 | 88,379 | (1,055) | 11,537,549 |
| Security Lighting | 895,831 | 8,398 | (2,389) | 901,840 |
| Street Lighting | 793,207 | - | (950) | 792,257 |
| SCADA System | 3,432,646 | 76,782 | - | 3,509,428 |
| TOTAL | 276,305,283 | 3,507,732 | (1,910,001) | 277,903,014 |
| GENERAL PLANT: | | | | |
| Land & Land Rights | 1,130,759 | - | - | 1,130,759 |
| Structures & Improvements | 19,744,820 | - | - | 19,744,820 |
| Information Systems & Technology | 10,625,510 | 49,585 | - | 10,675,095 |
| Transportation Equipment | 10,531,020 | 113,899 | - | 10,644,919 |
| Stores Equipment | 54,108 | - | - | 54,108 |
| Tools, Shop & Garage Equipment | 537,018 | 9,863 | - | 546,881 |
| Laboratory Equipment | 677,509 | 44,483 | - | 721,992 |
| Communication Equipment | 2,281,397 | - | - | 2,281,397 |
| Broadband Equipment | 26,275,539 | 435,587 | (3,726) | 26,707,400 |
| Miscellaneous Equipment | 1,141,835 | - | - | 1,141,835 |
| Other Capitalized Costs | 10,212,074 | - | - | 10,212,074 |
| TOTAL | 83,211,589 | 653,417 | (3,726) | 83,861,280 |
| TOTAL ELECTRIC PLANT ACCOUNTS | 371,972,891 | 4,208,426 | (1,924,698) | 374,256,619 |
| PLANT HELD FOR FUTURE USE | 360,438 | - | - | 360,438 |
| CONSTRUCTION WORK IN PROGRESS | 5,923,968 | 936,830 | - | 6,860,798 |
| TOTAL CAPITAL | 378,257,297 | 5,145,256 | (\$1,924,698) | \$381,477,855 |

\$8,766,657 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

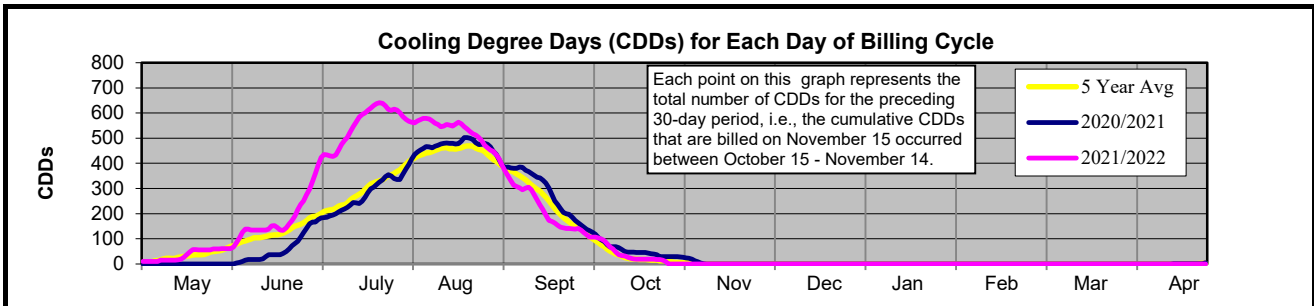
| | YTD 4/30/22 | Monthly 4/30/22 |
|---|---------------------|---------------------|
| CASH FLOWS FROM OPERATING ACTIVITIES | | |
| Cash Received from Customers and Counterparties | \$58,972,017 | \$14,189,023 |
| Cash Paid to Suppliers and Counterparties | (36,084,262) | (4,731,776) |
| Cash Paid to Employees | (5,570,463) | (1,416,144) |
| Taxes Paid | (6,992,908) | (928,016) |
| Net Cash Provided by Operating Activities | 10,324,384 | 7,113,087 |
| CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES | | |
| Other Interest Expense | (9,778) | - |
| Net Cash Used by Noncapital Financing Activities | (9,778) | - |
| CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES | | |
| Acquisition of Capital Assets | (5,091,823) | (1,452,997) |
| Proceeds from Sale of Revenue Bonds | - | - |
| Surety Policy | - | - |
| Cash Defeasance | - | - |
| Bond Principal Paid | - | - |
| Bond Interest Paid | (1,401,922) | (1,401,922) |
| Contributions in Aid of Construction | 666,079 | 107,044 |
| Sale of Assets | 66,996 | 28,100 |
| Net Cash Used by Capital and Related Financing Activities | (5,760,670) | (2,719,775) |
| CASH FLOWS FROM INVESTING ACTIVITIES | | |
| Interest Income | 27,707 | 5,334 |
| Proceeds from Sale of Investments | - | - |
| Purchase of Investments | (16,760,971) | (16,760,971) |
| Joint Venture Net Revenue (Expense) | - | - |
| Net Cash Provided by Investing Activities | (16,733,264) | (16,755,637) |
| NET INCREASE (DECREASE) IN CASH | (12,179,328) | (12,362,325) |
| CASH BALANCE, BEGINNING | \$59,835,677 | \$60,018,674 |
| CASH BALANCE, ENDING | \$47,656,349 | \$47,656,349 |
| RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES | | |
| Net Operating Revenues | \$1,787,651 | (\$1,708,808) |
| Adjustments to reconcile net operating income to net cash provided by operating activities: | | |
| Depreciation & Amortization | 3,688,603 | 923,505 |
| Unbilled Revenues | 2,061,000 | 100,000 |
| Misellaneous Other Revenue & Receipts | 12,258 | 2,767 |
| GASB 68 Pension Expense | - | - |
| Decrease (Increase) in Accounts Receivable | 387,013 | 106,374 |
| Decrease (Increase) in BPA Prepay Receivable | 200,000 | 50,000 |
| Decrease (Increase) in Inventories | (1,480,588) | (136,586) |
| Decrease (Increase) in Prepaid Expenses | (313,485) | (129,157) |
| Decrease (Increase) in Wholesale Power Receivable | 311,707 | (452,458) |
| Decrease (Increase) in Miscellaneous Assets | (14,304) | (25,000) |
| Decrease (Increase) in Prepaid Expenses and Other Charges | 2,531,696 | 190,794 |
| Decrease (Increase) in Deferred Derivative Outflows | 1,628,143 | 57,314 |
| Increase (Decrease) in Deferred Derivative Inflows | (2,338,896) | (142,594) |
| Increase (Decrease) in Warrants Outstanding | - | - |
| Increase (Decrease) in Accounts Payable | 5,247,207 | 8,175,972 |
| Increase (Decrease) in Accrued Taxes Payable | (1,947,055) | 131,308 |
| Increase (Decrease) in Customer Deposits | 185,559 | 52,710 |
| Increase (Decrease) in BPA Prepay Incentive Credit | (53,752) | (13,438) |
| Increase (Decrease) in Other Current Liabilities | 91,513 | (121,435) |
| Increase (Decrease) in Other Credits | (1,659,886) | 51,819 |
| Net Cash Provided by Operating Activities | \$10,324,384 | \$7,113,087 |

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
 April 30, 2022



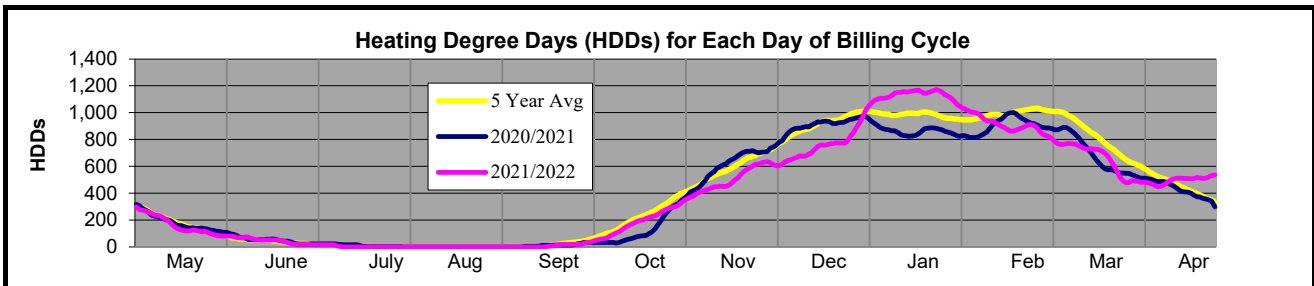
| Average Temperature | | | | | | | | | | | | | |
|---------------------|------|------|-------|-------|-----|------|------|-----|------|-----|-----|-----|--------|
| Year | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Annual |
| Historical Avg | 31.5 | 37.6 | 45.5 | 53.1 | | | | | | | | | 41.9 |
| 2022 | 30.0 | 36.9 | 49.5 | 47.8 | | | | | | | | | 41.1 |
| 2021 | 37.9 | 35.4 | 47.3 | 56.0 | | | | | | | | | 44.2 |
| 5-yr Avg | 34.2 | 34.5 | 44.7 | 54.5 | | | | | | | | | 42.0 |

| Precipitation | | | | | | | | | | | | | |
|----------------|------|------|-------|-------|-----|------|------|-----|------|-----|-----|-----|--------|
| Year | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Annual |
| Historical Avg | 0.94 | 0.64 | 0.51 | 0.47 | | | | | | | | | 2.56 |
| 2022 | 0.50 | 0.20 | 0.15 | 1.54 | | | | | | | | | 2.39 |
| 2021 | 0.70 | 0.72 | 0.05 | - | | | | | | | | | 1.47 |
| 5-yr Avg | 1.08 | 0.92 | 0.43 | 0.59 | | | | | | | | | 3.02 |



| Cooling Degree Days by Month | | | | | | | | | | | | | |
|------------------------------|-----|-----|-------|-------|-----|------|------|-----|------|-----|-----|-----|-------|
| Year | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Total |
| 2022 | - | - | - | - | | | | | | | | | - |
| 2021 | - | - | - | 10 | | | | | | | | | 10 |
| 5-yr Avg | - | - | - | 4 | | | | | | | | | 4 |

| Cumulative CDDs in Billing Cycle | | | | | | | | | | | | | |
|----------------------------------|---|---|---|----|--|--|--|--|--|--|--|--|----|
| 2022 | - | - | - | - | | | | | | | | | - |
| 2021 | - | - | - | 16 | | | | | | | | | 16 |
| 5-yr Avg | - | - | - | 13 | | | | | | | | | 13 |



| Heating Degree Days by Month | | | | | | | | | | | | | |
|------------------------------|-------|-----|-------|-------|-----|------|------|-----|------|-----|-----|-----|-------|
| Year | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Total |
| 2022 | 1,087 | 792 | 479 | 520 | | | | | | | | | 2,878 |
| 2021 | 839 | 829 | 548 | 279 | | | | | | | | | 2,495 |
| 5-yr Avg | 953 | 859 | 631 | 319 | | | | | | | | | 2,761 |

| Cumulative HDDs in Billing Cycle | | | | | | | | | | | | | |
|----------------------------------|--------|--------|--------|--------|--|--|--|--|--|--|--|--|--------|
| 2022 | 34,858 | 26,482 | 22,449 | 14,837 | | | | | | | | | 98,626 |
| 2021 | 27,173 | 25,135 | 23,198 | 13,362 | | | | | | | | | 88,868 |
| 5-yr Avg | 30,700 | 26,451 | 25,650 | 14,406 | | | | | | | | | 97,206 |

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

| April Highlights | | | | | | | | | | | | | | | | |
|---|--------------------|------------------|-----------------|------------------|-----------------|----------|----------|----------|----------|----------|----------|----------|----------|------------------|------------------|----------------------|
| In April: There were three all new Access Internet connections. Two customers upgraded their Access Internet services to 1Gig. A customer moved from Microwave to Fiber and re-contracted their Access Internet services. Two customers were both re-connected to the fiber network with 100Mbps Transport services. Two sites for a customer received their second Transport services. Three locations for a customer renewed their Transport services terms. A customer switched from Transport to Access Internet and renewed their contract term. | | | | | | | | | | | | | | | | |
| ACTUALS | | | | | | | | | | | | | | | | |
| | 2022 Budget | Jan | Feb | March | April | May | June | July | August | Sept | Oct | Nov | Dec | YTD | Budget Remaining | Inception to Date |
| OPERATING REVENUES | | | | | | | | | | | | | | | | |
| Ethernet | 1,700,602 | \$139,514 | \$134,869 | \$134,590 | \$135,440 | | | | | | | | | \$544,413 | 1,156,189 | |
| Non-Recurring Charges - Ethernet | - | 650 | 1,150 | 1,000 | 1,000 | | | | | | | | | 3,800 | (3,800) | |
| TDM | 36,000 | 3,000 | 3,000 | 3,000 | 3,000 | | | | | | | | | 12,000 | 24,000 | |
| Wireless | - | 13 | - | - | - | | | | | | | | | 13 | (13) | |
| Internet Transport Service | 88,000 | 7,939 | 7,327 | 7,836 | 7,371 | | | | | | | | | 30,471 | 57,529 | |
| Fixed Wireless | 15,000 | 1,779 | 1,640 | 1,683 | 1,672 | | | | | | | | | 6,774 | 8,226 | |
| Access Internet | 488,000 | 42,125 | 42,267 | 42,389 | 42,737 | | | | | | | | | 169,518 | 318,482 | |
| Non-Recurring Charges - AI | - | 1,000 | 2,390 | 800 | 1,150 | | | | | | | | | 5,340 | (5,340) | |
| Broadband Revenue - Other | 754,540 | 54,895 | 54,895 | 54,895 | 54,895 | | | | | | | | | 219,581 | 534,959 | |
| Subtotal | 3,082,142 | 250,914 | 247,537 | 246,192 | 247,265 | - | - | - | - | - | - | - | - | 991,909 | | |
| NoaNet Maintenance Revenue | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| Bad Debt Expense | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| Total Operating Revenues | 3,082,142 | 250,914 | 247,537 | 246,192 | 247,265 | - | - | - | - | - | - | - | - | \$991,909 | 2,090,233 | 29,835,172 |
| OPERATING EXPENSES | | | | | | | | | | | | | | | | |
| General Expenses ⁽¹⁾ | 1,119,375 | 76,307 | 111,917 | 85,486 | 109,474 | | | | | | | | | \$383,184 | | |
| Other Maintenance | 60,000 | 3,242 | 1,125 | 4,198 | 7,801 | | | | | | | | | \$16,367 | | |
| NOC Maintenance | - | - | - | - | - | | | | | | | | | - | | |
| Wireless Maintenance | 26,479 | - | - | - | - | | | | | | | | | - | | |
| Subtotal | 1,205,854 | 79,549 | 113,043 | 89,684 | 117,276 | - | - | - | - | - | - | - | - | \$399,551 | 806,303 | 15,316,480 |
| NoaNet Maintenance Expense | - | - | - | - | - | - | - | - | - | - | - | - | - | \$0 | - | |
| Depreciation | 902,400 | 87,556 | 88,325 | 88,258 | 88,516 | | | | | | | | | \$352,654 | 549,746 | 14,557,494 |
| Total Operating Expenses | 2,108,254 | 167,105 | 201,367 | 177,941 | 205,792 | - | - | - | - | - | - | - | - | \$752,205 | 1,356,049 | 29,873,974 |
| OPERATING INCOME (LOSS) | 973,888 | 83,810 | 46,170 | 68,251 | 41,473 | - | - | - | - | - | - | - | - | \$239,704 | 734,184 | (38,803) |
| NONOPERATING REVENUES & EXPENSES | | | | | | | | | | | | | | | | |
| Internal Interest due to Power Business Unit ⁽¹⁾ | (332,532) | (20,109) | (19,854) | (19,524) | (19,337) | | | | | | | | | (\$78,823) | 253,709 | (7,545,125) |
| CAPITAL CONTRIBUTIONS | | | | | | | | | | | | | | | | |
| Contributions in Aid of Broadband | 58,800 | 271 | 10,895 | 38,059 | 6,367 | | | | | | | | | \$55,593 | (3,207) | 5,428,579 |
| BTOP | - | - | - | - | - | | | | | | | | | - | - | 2,282,671 |
| INTERNAL NET INCOME (LOSS) | \$700,156 | \$63,972 | 37,211 | 86,787 | 28,504 | - | - | - | - | - | - | - | - | \$216,473 | \$984,686 | 127,322 |
| NOANET COSTS | | | | | | | | | | | | | | | | |
| Member Assessments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | \$3,159,092 |
| Membership Support | - | - | - | - | - | - | - | - | - | - | - | - | - | \$0 | - | 144,104 |
| Total NoaNet Costs | - | - | - | - | - | - | - | - | - | - | - | - | - | \$0 | \$0 | \$3,303,196 |
| CAPITAL EXPENDITURES | \$1,868,731 | \$57,111 | \$53,804 | \$75,328 | \$69,008 | | | | | | | | | \$255,251 | \$1,613,480 | \$26,516,234 |
| NET CASH (TO)/FROM BROADBAND⁽²⁾ | \$66,357 | \$114,526 | \$91,585 | \$119,240 | \$67,348 | - | - | - | - | - | - | - | - | \$392,700 | \$326,343 | (\$7,589,488) |
| NET CASH (TO)/FROM BROADBAND | \$66,357 | \$114,526 | \$91,585 | \$119,240 | \$67,348 | - | - | - | - | - | - | - | - | \$392,700 | \$326,343 | (\$4,286,293) |
| (Excluding NoaNet Costs) | | | | | | | | | | | | | | | | |

| Notes Receivable | Beginning Balance | | | | | | | | | | | | | Ending Balance | | |
|------------------|-------------------|---|---|---|---|---|---|---|---|---|---|---|---|----------------|---|---|
| Notes Receivable | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



Payroll Report

Pay Period Ending April 24, 2022

| Headcount | | | |
|--|----------------|----------------|-------------------------------------|
| Directorate / Department | 2022 Budget | 2022 Actual | Over (Under) Actual to Budget |
| Executive Administration | | | |
| General Manager | 6.00 | 7.00 | 1.00 |
| Human Resources | 3.00 | 3.00 | - |
| Communications & Governmental Affairs | 2.00 | 1.00 | (1.00) |
| Finance & Customer Services | | | |
| Customer Service | 16.00 | 16.00 | - |
| Prosser Customer Service | 3.00 | 3.00 | - |
| Director of Finance | 2.00 | 1.00 | (1.00) |
| Treasury & Risk Management | 3.00 | 3.00 | - |
| Accounting | 6.00 | 6.00 | - |
| Contracts & Purchasing | 3.00 | 3.00 | - |
| Power Management | | | |
| Power Management | 4.00 | 4.00 | - |
| Energy Programs | 6.00 | 5.00 | (1.00) |
| Engineering | | | |
| Engineering | 7.00 | 5.00 | (2.00) |
| Customer Engineering | 9.00 | 9.00 | - |
| Operations | | | |
| Operations | 7.00 | 7.00 | - |
| Supt. Of Transmission & Distribution | 34.00 | 34.00 | - |
| Supt. of Operations | 2.00 | 2.00 | - |
| Meter Shop | 6.00 | 6.00 | - |
| Transformer Shop | 6.00 | 5.00 | (1.00) |
| Automotive Shop | 4.00 | 4.00 | - |
| Support Services | 6.00 | 6.00 | - |
| Information Technology | | | |
| IT Infrastructure | 7.00 | 7.00 | - |
| IT Applications | 10.00 | 10.00 | - |
| Total Positions | 152.00 | 147.00 | (5.00) |

| Contingent Positions | | | | | |
|---|--------------------------|----------------|------------|---------------|--------------------|
| | | Hours | | | |
| Position | Department | 2022 Budget | April | 2022 | % YTD to Budget |
| | | | | Actual YTD | |
| NECA Lineman/Meterman | Operations | 1,040 | 241 | 496 | 48% |
| Summer Intern | Engineering | 520 | - | - | 0% |
| IT Intern | IT | 520 | - | - | - |
| Temporary Engineer | Engineering | - | - | 6 | - |
| HR Intern | Executive Administration | 520 | - | - | - |
| CSR On-Call - Prosser | Prosser Branch | 2,080 | 52 | 451 | 22% |
| CSR On-Call - Kennewick | Customer Service | 2,600 | 112 | 606 | 23% |
| Total All Contingent Positions | | 7,280 | 405 | 1,559 | 21% |
| Contingent YTD Full Time Equivalents (FTE) | | 3.50 | | 0.75 | |

| 2022 Labor Budget | | | |
|-------------------|-------------------------|---------------------------|--------------|
| As of 4/30/2022 | | 33.3% through the year | |
| Labor Type | 2022 Original Budget | YTD Actual | % Spent |
| Regular | \$15,564,091 | \$4,740,892 | 30.5% |
| Overtime | 876,918 | 296,900 | 33.9% |
| Subtotal | 16,441,009 | 5,037,792 | 30.6% |
| Less: Mutual Aid | | - | |
| Total | \$16,441,009 | \$5,037,792 | 30.6% |

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

