



## FINANCIAL STATEMENTS

**August 2021**  
*(Unaudited)*  
(revised 10/25/2021)

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## Financial Highlights August 2021



Issue date: 9/27/21

### Retail Revenues

- August's temperature was the same as the 5-year average and precipitation was 96% below the 5-year average of 0.49 inches. Cooling degree days were slightly above the 5-year average.
- August's retail revenues were 5% above budget estimates.
- Retail revenues year to date are 7% above budget estimates.

### Net Power Expense (NPE)

- NPE was \$7.5M for the month.
- Slice generation was 99 aMW's for August, 5 aMW's above budget.
- Sales in the secondary market returned about \$3.0M.
- Net Power Expense YTD of \$60.4M is 9% above budget.

### Net Margin/Net Position

- Net Position and Net Margin are below budget estimates by about \$679k and \$204k respectively. Retail revenues are up 6% over budget while net power costs are 9% over budget.

### Capital

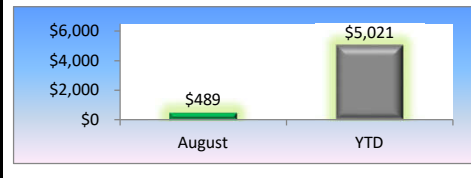
- Net capital expenditures for the year are \$10.8M of the \$18.8M net budget.

### O&M Expense

- August's O&M expenses were \$2.0M or 5% below budget, YTD expenses are 5% below budget.

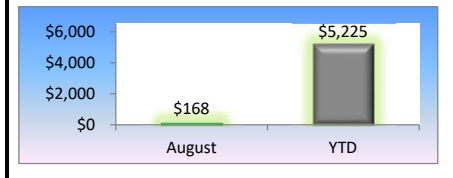
### Retail Revenues

Performance Over/(Under) Budget (thousands)

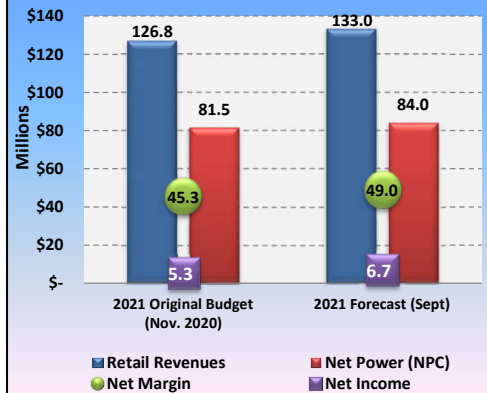


### Net Power Expense

Performance Over/(Under) Budget (thousands)

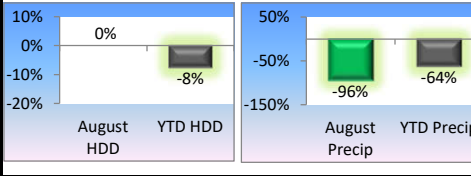


### Net Income/Net Margin 2021 Budget and Forecast



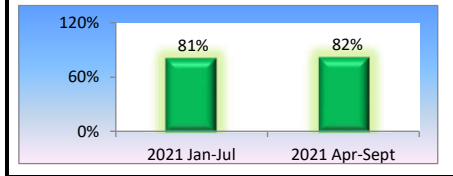
### Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

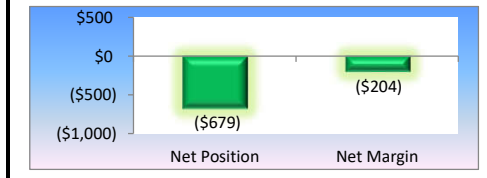


### Factors affecting Net Power Expense

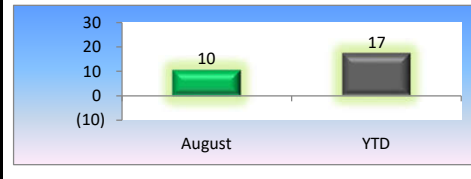
Water Flow Projection % of Normal Runoff



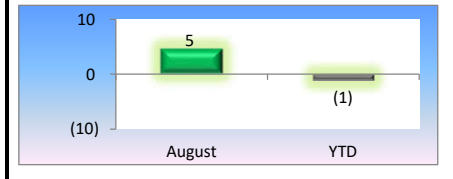
### Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



### Billed Load Over/(Under) Budget (in aMW)



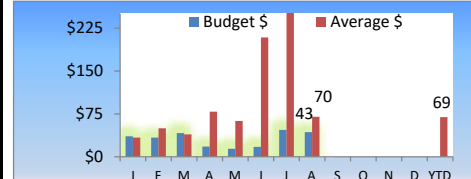
### Slice Generation Over/(Under) Budget (in aMW)



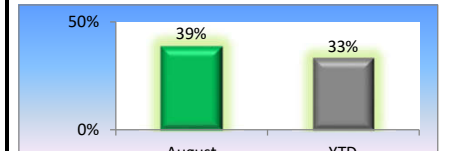
### Other Statistics

Days Cash On Hand - Current	135
Days Cash On Hand - Forecast	127
Debt Service Coverage - Forecast	4.69
Fixed Charge Coverage - Forecast	1.56
Active Service Locations	56144
YTD Net Increase (August 38)	419
New Services Net - YTD (770 New, 406 Retired)	364
August (92 New, 35 Retired)	57

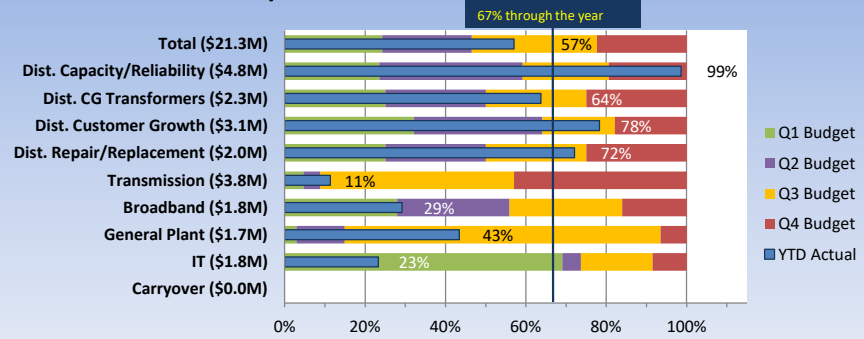
### Secondary Market Price v. Budget (per MWh)



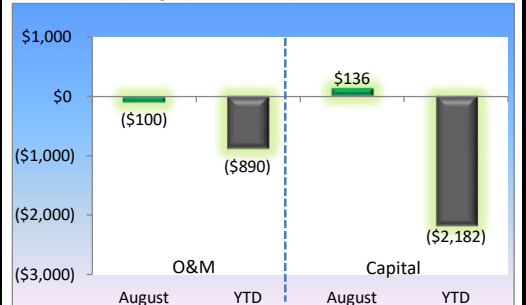
### Secondary Market Sales Over/(Under) Budget (\$)



### 2021 Capital Plan Summary (% Spent of Budget YTD)



### O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**AUGUST 2021**

	8/31/21			8/31/20	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	12,802,137	12,197,393	5%	13,850,830	-8%
COVID Assistance	(115,400)	-	n/a	-	n/a
City Occupation Taxes	598,601	515,127	16%	559,810	7%
Bad Debt Expense	(23,400)	(25,014)	-6%	(25,200)	-7%
Energy Secondary Market Sales	2,964,085	2,139,372	39%	903,232	>200%
Transmission of Power for Others	68,844	75,000	-8%	106,986	-36%
Broadband Revenue	242,297	249,926	-3%	235,101	3%
Other Revenue	68,030	75,556	-10%	75,899	-10%
<b>TOTAL OPERATING REVENUES</b>	<b>16,605,193</b>	<b>15,227,361</b>	<b>9%</b>	<b>15,706,657</b>	<b>6%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	9,372,533	8,217,213	14%	7,530,361	24%
Purchased Transmission & Ancillary Services	1,230,093	1,272,789	-3%	1,259,957	-2%
Conservation Program	(97,785)	28,654	>-200	77,028	>-200%
Total Power Supply	10,504,841	9,518,656	10%	8,867,346	18%
Transmission Operation & Maintenance	5,328	20,145	-74%	2,599	105%
Distribution Operation & Maintenance	942,619	1,025,520	-8%	914,828	3%
Broadband Expense	76,126	89,436	-15%	84,605	-10%
Customer Accounting, Collection & Information	376,695	398,171	-5%	333,960	13%
Administrative & General	623,059	590,984	5%	524,743	19%
Subtotal before Taxes & Depreciation	2,023,826	2,124,255	-5%	1,860,734	9%
Taxes	1,440,085	1,185,442	21%	1,442,767	0%
Depreciation & Amortization	924,217	861,869	7%	870,240	6%
Total Other Operating Expenses	4,388,128	4,171,566	5%	4,173,741	5%
<b>TOTAL OPERATING EXPENSES</b>	<b>14,892,968</b>	<b>13,690,222</b>	<b>9%</b>	<b>13,041,087</b>	<b>14%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>1,712,224</b>	<b>1,537,138</b>	<b>11%</b>	<b>2,665,570</b>	<b>-36%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	38,049	32,375	18%	10,430	>200%
Other Income	31,339	31,327	0%	33,843	-7%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(240,031)	(240,031)	0%	(215,332)	11%
Debt Discount/Premium Amortization & Loss on Defeased Debt	28,144	34,854	-19%	30,318	-7%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(142,498)</b>	<b>(141,475)</b>	<b>1%</b>	<b>(140,742)</b>	<b>1%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>1,569,726</b>	<b>1,395,663</b>	<b>12%</b>	<b>2,524,828</b>	<b>-38%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>113,516</b>	<b>199,394</b>	<b>-43%</b>	<b>169,725</b>	<b>-33%</b>
<b>CHANGE IN NET POSITION</b>	<b>1,683,242</b>	<b>1,595,057</b>	<b>6%</b>	<b>2,694,553</b>	<b>-38%</b>

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**YEAR TO DATE**

	8/31/21			8/31/20	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	94,633,918	88,770,813	7%	88,886,033	6%
COVID Assistance	(842,099)	-	n/a	-	n/a
City Occupation Taxes	4,248,022	4,121,018	3%	3,958,081	7%
Bad Debt Expense	(299,600)	(174,701)	71%	(162,800)	84%
Energy Secondary Market Sales	17,910,629	13,434,578	33%	10,135,789	77%
Transmission of Power for Others	578,209	600,000	-4%	786,926	-27%
Broadband Revenue	1,933,482	1,911,604	1%	1,841,955	5%
Other Revenue	1,055,748	1,118,775	-6%	1,008,598	5%
<b>TOTAL OPERATING REVENUES</b>	<b>119,218,309</b>	<b>109,782,087</b>	<b>9%</b>	<b>106,454,583</b>	<b>12%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	68,753,724	59,154,352	16%	56,980,066	21%
Purchased Transmission & Ancillary Services	9,978,283	9,790,203	2%	9,919,039	1%
Conservation Program	111,458	219,639	-49%	423,927	-74%
Total Power Supply	78,843,465	69,164,194	14%	67,323,032	17%
Transmission Operation & Maintenance	85,685	100,094	-14%	78,068	10%
Distribution Operation & Maintenance	7,420,523	8,112,793	-9%	7,275,391	2%
Broadband Expense	704,821	723,968	-3%	765,983	-8%
Customer Accounting, Collection & Information	3,007,125	3,067,512	-2%	3,037,742	-1%
Administrative & General	5,561,956	5,665,731	-2%	5,250,834	6%
Subtotal before Taxes & Depreciation	16,780,110	17,670,097	-5%	16,408,018	2%
Taxes	10,149,384	9,483,538	7%	9,577,923	6%
Depreciation & Amortization	7,284,362	6,917,315	5%	6,836,027	7%
Total Other Operating Expenses	34,213,856	34,070,950	0%	32,821,968	4%
<b>TOTAL OPERATING EXPENSES</b>	<b>113,057,321</b>	<b>103,235,144</b>	<b>10%</b>	<b>100,145,000</b>	<b>13%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>6,160,988</b>	<b>6,546,942</b>	<b>-6%</b>	<b>6,309,584</b>	<b>-2%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	293,506	235,410	25%	249,942	17%
Other Income	249,573	250,613	0%	254,118	-2%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(1,940,029)	(1,940,251)	0%	(1,742,769)	11%
Debt Discount/Premium Amortization & Loss on Defeased Debt	225,155	278,836	-19%	264,686	-15%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(1,171,794)</b>	<b>(1,175,392)</b>	<b>0%</b>	<b>(979,623)</b>	<b>20%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>4,989,193</b>	<b>5,371,550</b>	<b>-7%</b>	<b>5,329,961</b>	<b>-6%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>1,357,147</b>	<b>1,653,951</b>	<b>-18%</b>	<b>1,212,393</b>	<b>12%</b>
<b>CHANGE IN NET POSITION</b>	<b>6,346,340</b>	<b>7,025,501</b>	<b>-10%</b>	<b>6,542,353</b>	<b>-3%</b>
<b>TOTAL NET POSITION, BEGINNING OF YEAR</b>	<b>144,313,791</b>	<b>144,313,791</b>	<b>0%</b>	<b>135,608,170</b>	<b>6%</b>
<b>TOTAL NET POSITION, END OF YEAR</b>	<b>150,660,131</b>	<b>151,339,292</b>	<b>0%</b>	<b>142,150,523</b>	<b>6%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**2021 MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>OPERATING REVENUES</b>													
Energy Sales - Retail	\$10,350,289	\$9,870,666	\$9,440,631	\$9,934,808	\$11,834,809	\$14,962,954	\$15,437,624	\$12,802,137					\$94,633,918
COVID Assistance	-	-	-	-	(247,145)	(280,322)	(199,232)	(115,400)					(842,099)
City Occupation Taxes	597,162	587,170	516,531	457,781	419,366	476,491	594,919	598,601					4,248,022
Bad Debt Expense	(34,600)	(37,000)	(34,400)	(35,300)	(39,300)	(44,400)	(51,200)	(23,400)					(299,600)
Energy Secondary Market Sales	2,018,285	2,634,184	1,671,709	1,244,475	1,174,083	2,577,482	3,626,326	2,964,085					17,910,629
Transmission of Power for Others	107,277	90,539	67,815	101,845	63,942	42,577	35,372	68,844					578,209
Broadband Revenue	245,868	241,004	239,769	243,023	236,524	240,844	244,150	242,297					1,933,482
Other Electric Revenue	557,389	42,266	135,988	49,325	76,219	70,047	56,484	68,030					1,055,748
<b>TOTAL OPERATING REVENUES</b>	<b>13,841,670</b>	<b>13,428,829</b>	<b>12,038,043</b>	<b>11,995,958</b>	<b>13,518,499</b>	<b>18,045,673</b>	<b>19,744,444</b>	<b>16,605,193</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>119,218,309</b>
<b>OPERATING EXPENSES</b>													
Purchased Power	6,904,768	7,944,827	6,993,028	8,290,465	7,331,256	10,583,859	11,332,990	9,372,533					68,753,724
Purchased Transmission & Ancillary Services	1,235,178	1,277,985	1,167,947	1,202,566	1,221,523	1,293,549	1,349,443	1,230,093					9,978,283
Conservation Program	90,902	(49,912)	33,267	52,658	19,053	22,790	40,485	(97,785)					111,458
<b>Total Power Supply</b>	<b>8,230,847</b>	<b>9,172,899</b>	<b>8,194,242</b>	<b>9,545,689</b>	<b>8,571,832</b>	<b>11,900,198</b>	<b>12,722,918</b>	<b>10,504,841</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>78,843,465</b>
Transmission Operation & Maintenance	3,103	24,229	7,953	37,671	2,194	1,040	4,168	5,328					85,685
Distribution Operation & Maintenance	920,685	848,003	912,600	810,738	804,107	1,174,441	1,007,329	942,619					7,420,523
Broadband Expense	107,840	85,195	95,837	79,362	91,409	77,556	91,496	76,126					704,821
Customer Accounting, Collection & Information	351,396	337,094	362,634	400,854	387,293	339,827	451,333	376,695					3,007,125
Administrative & General	1,014,678	497,963	654,384	749,163	768,474	582,292	671,943	623,059					5,561,956
<b>Subtotal before Taxes &amp; Depreciation</b>	<b>2,397,702</b>	<b>1,792,484</b>	<b>2,033,408</b>	<b>2,077,788</b>	<b>2,053,477</b>	<b>2,175,156</b>	<b>2,226,268</b>	<b>2,023,826</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>16,780,110</b>
Taxes	1,298,866	1,250,993	1,149,454	1,089,791	1,107,499	1,281,816	1,530,881	1,440,085					10,149,384
Depreciation & Amortization	887,108	901,422	905,259	907,912	916,820	920,696	920,930	924,217					7,284,362
<b>Total Other Operating Expenses</b>	<b>4,583,676</b>	<b>3,944,899</b>	<b>4,088,121</b>	<b>4,075,491</b>	<b>4,077,795</b>	<b>4,377,668</b>	<b>4,678,079</b>	<b>4,388,128</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>34,213,856</b>
<b>TOTAL OPERATING EXPENSES</b>	<b>12,814,523</b>	<b>13,117,798</b>	<b>12,282,363</b>	<b>13,621,180</b>	<b>12,649,627</b>	<b>16,277,865</b>	<b>17,400,998</b>	<b>14,892,968</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>113,057,321</b>
<b>OPERATING INCOME (LOSS)</b>	<b>1,027,147</b>	<b>311,031</b>	<b>(244,320)</b>	<b>(1,625,222)</b>	<b>868,873</b>	<b>1,767,807</b>	<b>2,343,446</b>	<b>1,712,224</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>6,160,988</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>													
Interest Income	39,194	34,960	36,990	36,737	36,278	34,714	36,584	38,049					293,506
Other Income	31,339	34,467	34,849	20,621	34,279	31,339	31,339	31,339					249,573
Other Expense	-	-	-	-	-	-	-	-					-
Interest Expense	(240,031)	(240,031)	(249,698)	(240,031)	(240,031)	(250,142)	(240,031)	(240,031)					(1,940,029)
Debt Discount & Expense Amortization	28,144	28,144	28,144	28,144	28,144	28,144	28,144	28,144					225,155
<b>TOTAL NONOPERATING REV/EXP</b>	<b>(141,354)</b>	<b>(142,461)</b>	<b>(149,715)</b>	<b>(154,529)</b>	<b>(141,329)</b>	<b>(155,945)</b>	<b>(143,964)</b>	<b>(142,498)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,171,794)</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>885,794</b>	<b>168,571</b>	<b>(394,035)</b>	<b>(1,779,751)</b>	<b>727,544</b>	<b>1,611,862</b>	<b>2,199,482</b>	<b>1,569,726</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,989,193</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>197,655</b>	<b>121,622</b>	<b>92,549</b>	<b>114,390</b>	<b>231,119</b>	<b>244,328</b>	<b>241,968</b>	<b>113,516</b>					<b>1,357,147</b>
<b>CHANGE IN NET POSITION</b>	<b>\$1,083,449</b>	<b>\$290,192</b>	<b>(\$301,486)</b>	<b>(\$1,665,361)</b>	<b>\$958,662</b>	<b>\$1,856,190</b>	<b>\$2,441,450</b>	<b>\$1,683,242</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>6,346,340</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

ASSETS	8/31/2021		8/31/2020		Increase/(Decrease)	
					Amount	Percent
<b>CURRENT ASSETS</b>						
Cash & Cash Equivalents						
Unrestricted Cash & Cash Equivalents	45,507,620	36,598,594			\$8,909,027	
Restricted Construction Account	1,279,307	-			1,279,307	
Investments	-	-			-	
Designated Debt Service Reserve Fund	-	2,612,152			(2,612,152)	
Designated Power Market Volly	8,000,000	1,229,169			6,770,831	
Designated Special Capital Rsv	4,498,789	-			4,498,789	
Designated Customer Deposits	1,900,000	1,900,000			-	
Accounts Receivable, net	12,412,098	13,865,216			(1,453,118)	
BPA Prepay Receivable	600,000	600,000			-	
Accrued Interest Receivable	-	-			-	
Wholesale Power Receivable	749,873	240,661			509,212	
Accrued Unbilled Revenue	4,567,000	4,425,000			142,000	
Inventory Materials & Supplies	6,373,741	6,523,801			(150,060)	
Prepaid Expenses & Option Premiums	463,615	426,192			37,423	
<b>Total Current Assets</b>	<b>86,352,042</b>	<b>68,420,784</b>			<b>17,931,258</b>	<b>26%</b>
<b>NONCURRENT ASSETS</b>						
Restricted Bond Reserve Fund	108,200	1,107,865			(999,665)	
Other Receivables	186,062	363,075			(177,013)	
Preliminary Surveys	80,386	50,168			30,218	
BPA Prepay Receivable	3,650,000	4,250,000			(600,000)	
Deferred Purchased Power Costs	4,678,672	5,721,501			(1,042,829)	
	<b>8,703,319</b>	<b>11,492,609</b>			<b>(2,189,289)</b>	<b>-24%</b>
<b>Utility Plant</b>						
Land and Intangible Plant	4,283,491	3,940,401			343,090	
Electric Plant in Service	363,993,485	344,281,748			19,711,738	
Construction Work in Progress	5,396,691	8,776,382			(3,379,690)	
Accumulated Depreciation	(219,985,920)	(211,713,302)			(8,272,618)	
<b>Net Utility Plant</b>	<b>153,687,748</b>	<b>145,285,229</b>			<b>8,402,519</b>	<b>6%</b>
<b>Total Noncurrent Assets</b>	<b>162,391,067</b>	<b>156,777,838</b>			<b>5,613,229</b>	<b>4%</b>
<b>Total Assets</b>	<b>248,743,109</b>	<b>225,198,622</b>			<b>23,544,487</b>	<b>10%</b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>						
Unamortized Loss on Defeased Debt	42,561	-			42,561	
Pension Deferred Outflow	1,541,887	1,300,658			241,229	
Accumulated Decrease in Fair Value of Hedging Derivatives	364,984	940,826			(575,842)	
<b>Total Deferred Outflows of Resources</b>	<b>1,949,432</b>	<b>2,241,484</b>			<b>(292,052)</b>	
<b>TOTAL ASSETS &amp; DEFERRED OUTFLOWS OF RESOURCES</b>	<b>250,692,541</b>	<b>227,440,106</b>			<b>23,252,435</b>	<b>10%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	8/31/2021	8/30/2020	Increase/(Decrease)	
			Amount	Percent
<b>LIABILITIES</b>				
<b>CURRENT LIABILITIES</b>				
Warrants Outstanding	-	-	\$0	
Accounts Payable	11,259,026	9,797,833	1,461,192	
Customer Deposits	1,726,427	2,018,686	(292,259)	
Accrued Taxes Payable	3,187,998	3,051,466	136,532	
Other Current & Accrued Liabilities	3,157,090	3,034,656	122,434	
Accrued Interest Payable	928,089	861,329	66,760	
Revenue Bonds, Current Portion	3,115,000	3,940,000	(825,000)	
<b>Total Current Liabilities</b>	<b>23,373,630</b>	<b>22,703,970</b>	<b>669,660</b>	<b>3%</b>
<b>NONCURRENT LIABILITIES</b>				
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	-	5,830,000	(5,830,000)	
2016 Bond Issue	22,470,000	22,470,000	-	
2020 Bond Issue	20,380,000	-	20,380,000	
Unamortized Premium & Discount	5,915,045	3,205,889	2,709,156	
Pension Liability	4,944,524	5,017,752	(73,228)	
Deferred Revenue	850,810	1,312,810	(462,001)	
BPA Prepay Incentive Credit	1,142,261	1,303,517	(161,256)	
Other Liabilities	805,044	1,345,607	(540,562)	
<b>Total Noncurrent Liabilities</b>	<b>73,852,684</b>	<b>57,830,575</b>	<b>1,472,108</b>	<b>28%</b>
<b>Total Liabilities</b>	<b>97,226,314</b>	<b>80,534,545</b>	<b>2,141,769</b>	<b>21%</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>				
Unamortized Gain on Defeased Debt	-	22,597	(22,597)	
Pension Deferred Inflow	1,742,892	3,204,807	(1,461,915)	
Accumulated Increase in Fair Value of Hedging Derivatives	1,063,204	1,527,633	(464,429)	
<b>Total Deferred Inflows of Resources</b>	<b>2,806,096</b>	<b>4,755,037</b>	<b>(1,948,941)</b>	<b>-41%</b>
<b>NET POSITION</b>				
Net Investment in Capital Assets	85,784,570	92,471,742	(6,687,172)	
Restricted for Debt Service	108,200	1,107,865	(999,665)	
Unrestricted	64,767,361	48,570,916	16,196,445	
<b>Total Net Position</b>	<b>150,660,131</b>	<b>142,150,524</b>	<b>8,509,608</b>	<b>6%</b>
<b>TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES</b>	<b>250,692,541</b>	<b>227,440,106</b>	<b>23,252,435</b>	<b>10%</b>
<b>CURRENT RATIO:</b> (Current Assets / Current Liabilities)	<b>3.69:1</b>	<b>3.01:1</b>		
<b>WORKING CAPITAL:</b> (Current Assets less Current Liabilities)	<b>62,978,412</b>	<b>\$45,716,815</b>	<b>\$17,261,598</b>	<b>38%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**CURRENT MONTH**

	8/31/2021			8/31/2020				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	\$5,785,078	\$5,702,712	1%	5,644,715	2%			
Covid Assistance	(\$115,400)	-	n/a	-	n/a			
Small General Service	893,744	839,078	7%	837,262	7%			
Medium General Service	1,235,511	1,092,558	13%	1,166,633	6%			
Large General Service	1,555,324	1,267,917	23%	1,337,465	16%			
Large Industrial	262,208	314,320	-17%	305,154	-14%			
Small Irrigation	191,408	168,705	13%	201,782	-5%			
Large Irrigation	3,571,512	3,500,281	2%	4,445,359	-20%			
Street Lights	18,266	18,277	0%	18,331	0%			
Security Lights	20,425	24,814	-18%	21,127	-3%			
Unmetered Accounts	17,659	17,731	0%	18,001	-2%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$13,435,735</b>	<b>\$12,946,393</b>	<b>4%</b>	<b>\$13,995,829</b>	<b>-4%</b>			
Unbilled Revenue	(749,000)	(749,000)	0%	(145,000)	>200%			
<b>Energy Sales Retail Subtotal</b>	<b>\$12,686,735</b>	<b>\$12,197,393</b>	<b>4%</b>	<b>\$13,850,829</b>	<b>-8%</b>			
City Occupation Taxes	598,602	515,127	16%	559,810	7%			
Bad Debt Expense (0.32% of retail sales)	(23,400)	(25,014)	-6%	(25,200)	-7%			
<b>TOTAL SALES - REVENUE</b>	<b>\$13,261,937</b>	<b>\$12,687,506</b>	<b>5%</b>	<b>\$14,385,439</b>	<b>-8%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW		aMW		aMW		
Residential	66,796,886	89.8	65,347,159	87.8	2%	65,031,269	87.4	3%
Small General Service	11,912,838	16.0	11,073,213	14.9	8%	11,065,143	14.9	8%
Medium General Service	17,188,085	23.1	15,193,609	20.4	13%	15,928,661	21.4	8%
Large General Service	23,854,800	32.1	19,113,627	25.7	25%	20,403,280	27.4	17%
Large Industrial	4,649,960	6.2	5,935,258	8.0	-22%	5,820,680	7.8	-20%
Small Irrigation	2,991,620	4.0	2,645,973	3.6	13%	3,178,318	4.3	-6%
Large Irrigation	65,857,503	88.5	66,145,940	88.9	0%	84,398,542	113.4	-22%
Street Lights	211,772	0.3	210,223	0.3	1%	212,180	0.3	0%
Security Lights	69,807	0.1	81,385	0.1	-14%	77,184	0.1	-10%
Unmetered Accounts	248,973	0.3	249,728	0.3	0%	253,890	0.3	-2%
<b>TOTAL kWh BILLED</b>	<b>193,782,244</b>	<b>260.5</b>	<b>185,996,114</b>	<b>250.0</b>	<b>4%</b>	<b>206,369,147</b>	<b>277.4</b>	<b>-6%</b>
<b>NET POWER COST</b>								
<b>BPA Power Costs</b>								
Slice	\$2,709,238	\$2,709,238	0%	\$2,709,238	0%			
Block	2,378,256	2,378,242	0%	2,366,813	0%			
Subtotal	5,087,494	5,087,480	0%	5,076,051	0%			
Other Power Purchases	2,363,762	1,703,057	39%	1,260,357	88%			
Frederickson	1,921,277	1,426,677	35%	1,193,953	61%			
Transmission	1,024,118	1,015,845	1%	1,046,137	-2%			
Ancillary	205,975	256,944	-20%	213,820	-4%			
Conservation Program	(97,785)	28,654	>-200%	77,029	>-200%			
Gross Power Costs	10,504,841	9,518,656	10%	8,867,347	18%			
Less Secondary Market Sales-Energy	(2,480,494)	(2,139,372)	16%	(806,599)	>200%			
Less Secondary Market Sales-Gas	(483,591)	-	n/a	(96,632)	>200%			
Less Transmission of Power for Others	(68,843)	(75,000)	-8%	(106,986)	-36%			
<b>NET POWER COSTS</b>	<b>\$7,471,913</b>	<b>\$7,304,284</b>	<b>2%</b>	<b>7,857,130</b>	<b>-5%</b>			
<b>NET POWER - kWh</b>								
<b>BPA Power</b>								
Slice	73,540,000	98.8	70,118,152	94.2	5%	85,624,000	115.1	-14%
Block	98,894,000	132.9	98,893,509	132.9	0%	98,396,000	132.3	1%
Subtotal	172,434,000	231.8	169,011,661	227.2	2%	184,020,000	247.3	-6%
Other Power Purchases	17,351,000	23.3	41,517,246	55.8	-58%	20,141,000	27.1	-14%
Frederickson	36,443,000	49.0	37,200,000	50.0	-2%	24,298,000	32.7	50%
Gross Power kWh	226,228,000	304.1	247,728,907	333.0	-9%	228,459,000	307.1	-1%
Less Secondary Market Sales	(35,644,000)	(47.9)	(49,889,894)	(67.1)	-29%	(18,560,000)	(24.9)	92%
Less Transmission Losses/Imbalance	(5,473,000)	(7.4)	(2,130,345)	(2.9)	157%	(4,088,000)	(5.5)	34%
<b>NET POWER - kWh</b>	<b>185,111,000</b>	<b>248.8</b>	<b>195,708,668</b>	<b>263.0</b>	<b>-5%</b>	<b>205,811,000</b>	<b>276.6</b>	<b>-10%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$46.43	\$38.42	21%	\$38.81	20%			
Net Power Cost	\$40.36	\$37.32	8%	\$38.18	6%			
BPA Power Cost	\$29.50	\$30.10	-2%	\$27.58	7%			
Secondary Market Sales	\$69.59	\$42.88	62%	\$43.46	60%			
<b>ACTIVE SERVICE LOCATIONS:</b>								
Residential	46,736			46,108	1%			
Small General Service	5,179			5,144	1%			
Medium General Service	824			804	2%			
Large General Service	177			167	6%			
Large Industrial	5			5	0%			
Small Irrigation	560			560	0%			
Large Irrigation	437			436	0%			
Street Lights	9			9	0%			
Security Lights	1,835			1,832	0%			
Unmetered Accounts	382			379	1%			
<b>TOTAL</b>	<b>56,144</b>			<b>55,444</b>	<b>1%</b>			



**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**YEAR TO DATE**

	8/31/2021			8/31/2020				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	44,046,895	44,446,730	-1%	41,499,681	6%			
COVID Assistance	(842,099)	-	n/a	-	n/a			
Small General Service	6,175,852	5,765,775	7%	5,766,928	7%			
Medium General Service	8,889,851	7,767,831	14%	8,124,947	9%			
Large General Service	10,178,825	8,621,295	18%	9,366,679	9%			
Large Industrial	2,359,893	2,391,657	-1%	2,336,013	1%			
Small Irrigation	907,640	785,311	16%	870,801	4%			
Large Irrigation	22,133,761	19,007,201	16%	21,054,342	5%			
Street Lights	134,399	146,217	-8%	146,733	-8%			
Security Lights	164,421	198,508	-17%	171,140	-4%			
Unmetered Accounts	142,380	140,287	1%	142,768	0%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$94,291,818</b>	<b>89,270,813</b>	<b>6%</b>	<b>\$89,480,032</b>	<b>5%</b>			
Unbilled Revenue	(500,000)	(500,000)	0%	(594,000)	-16%			
<b>Energy Sales Retail Subtotal</b>	<b>\$93,791,818</b>	<b>88,770,813</b>	<b>6%</b>	<b>\$88,886,032</b>	<b>6%</b>			
City Occupation Taxes	4,248,022	4,121,018	3%	3,958,081	7%			
Bad Debt Expense (0.32% of retail sales)	(299,600)	(174,701)	71%	(162,800)	84%			
<b>TOTAL SALES - REVENUE</b>	<b>\$97,740,240</b>	<b>92,717,129</b>	<b>5%</b>	<b>\$92,681,313</b>	<b>5%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW		aMW		aMW		
Residential	506,321,520	86.8	509,335,496	87.3	-1%	472,672,774	81.0	7%
Small General Service	80,852,547	13.9	74,620,101	12.8	8%	74,752,298	12.8	8%
Medium General Service	122,492,577	21.0	106,573,564	18.3	15%	112,239,041	19.2	9%
Large General Service	155,201,500	26.6	130,784,998	22.4	19%	143,370,060	24.6	8%
Large Industrial	43,610,760	7.5	44,312,952	7.6	-2%	43,479,000	7.5	0%
Small Irrigation	13,630,071	2.3	11,747,746	2.0	16%	12,867,645	2.2	6%
Large Irrigation	406,839,150	69.8	351,161,775	60.2	16%	382,558,020	65.6	6%
Street Lights	1,545,583	0.3	1,704,867	0.3	-9%	1,698,331	0.3	-9%
Security Lights	572,264	0.1	644,181	0.1	-11%	620,296	0.1	-8%
Unmetered Accounts	2,007,353	0.3	1,975,870	0.3	2%	2,012,854	0.3	0%
<b>TOTAL kWh BILLED</b>	<b>1,333,073,325</b>	<b>228.6</b>	<b>1,232,861,551</b>	<b>211.4</b>	<b>8%</b>	<b>1,246,270,319</b>	<b>213.7</b>	<b>7%</b>
<b>NET POWER COST</b>								
<b>BPA Power Costs</b>								
Slice	\$21,673,904		\$21,673,904		0%	\$22,036,493		-2%
Block	18,735,963		18,736,060		0%	18,631,227		1%
Subtotal	\$40,409,867		\$40,409,965		0%	\$40,667,720		-1%
<b>Other Power Purchases</b>								
Frederickson	18,527,040		7,847,005		136%	7,572,327		145%
Transmission	9,816,817		10,897,382		-10%	8,740,019		12%
Ancillary	8,160,110		7,885,335		3%	8,022,138		2%
Conservation Program	1,818,173		1,904,868		-5%	1,896,901		-4%
	111,457		219,639		-49%	423,927		-74%
Gross Power Costs	\$78,843,464		\$69,164,194		14%	\$67,323,032		17%
Less Secondary Market Sales-Energy	(15,896,131)		(12,812,808)		24%	(9,280,859)		71%
Less Secondary Market Sales-Gas	(2,014,498)		(621,770)		>200%	(854,930)		136%
Less Transmission of Power for Others	(578,209)		(600,000)		-4%	(786,926)		-27%
<b>NET POWER COSTS</b>	<b>\$60,354,626</b>		<b>\$55,129,616</b>		<b>9%</b>	<b>\$56,400,317</b>		<b>7%</b>
<b>NET POWER - kWh</b>								
<b>BPA Power</b>								
Slice	639,840,000	109.7	647,051,343	110.9	-1%	748,459,000	128.3	-15%
Block	652,881,000	111.9	652,880,296	111.9	0%	649,597,000	111.4	1%
Subtotal	1,292,721,000	221.7	1,299,931,639	222.9	-1%	1,398,056,000	239.7	-8%
<b>Other Power Purchases</b>								
Frederickson	197,663,000	33.9	277,145,304	47.5	-29%	143,573,000	24.6	38%
Gross Power kWh	139,021,000	23.8	145,200,000	24.9	-4%	122,069,000	20.9	14%
	1,629,405,000	279.4	1,722,276,944	295.3	-5%	1,663,698,000	285.3	-2%
Less Secondary Market Sales	(229,274,000)	(39.3)	(386,350,314)	(66.2)	-41%	(364,296,000)	(62.5)	-37%
Less Transmission Losses/Imbalance	(33,928,000)	(5.8)	(18,225,914)	(3.1)	86%	(25,472,000)	(4.4)	33%
<b>NET POWER - kWh</b>	<b>1,366,203,000</b>	<b>234.3</b>	<b>1,317,700,716</b>	<b>225.9</b>	<b>4%</b>	<b>1,273,930,000</b>	<b>218.4</b>	<b>7%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$48.39	\$40.16		20%	\$40.47	20%		
Net Power Cost	\$44.18	\$41.84		6%	\$44.27	0%		
BPA Power Cost	\$31.26	\$31.09		1%	\$29.09	7%		
Secondary Market Sales	\$69.33	\$33.16		109%	\$25.48	172%		
<b>AVERAGE ACTIVE SERVICE LOCATIONS:</b>								
Residential	46,602					45,901		2%
Small General Service	5,174					5,122		1%
Medium General Service	818					804		2%
Large General Service	176					168		5%
Large Industrial	5					5		0%
Small Irrigation	551					548		1%
Large Irrigation	437					436		0%
Street Lights	9					9		0%
Security Lights	1,831					1,833		0%
Unmetered Accounts	382					378		1%
<b>TOTAL</b>	<b>55,983</b>					<b>55,202</b>		<b>1%</b>

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Residential</b>													
2017	114,089,923	97,473,618	72,629,078	50,897,608	40,454,502	45,014,248	55,425,631	62,752,408	53,038,585	40,359,813	54,793,496	72,704,997	759,633,907
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886					506,321,520
<b>Small General Service</b>													
2017	13,896,042	12,326,759	11,375,219	8,459,581	8,910,557	10,148,595	11,421,880	12,037,978	11,357,363	9,027,734	9,272,759	10,819,539	129,054,006
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838					80,852,547
<b>Medium General Service</b>													
2017	17,170,328	15,406,899	15,083,130	13,953,993	14,157,015	15,250,364	15,663,861	17,906,763	16,509,954	14,751,484	15,037,120	15,264,344	186,155,255
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085					122,492,577
<b>Large General Service</b>													
2017	18,624,018	17,299,889	18,510,883	17,691,033	18,241,931	18,951,191	20,511,714	21,497,993	20,970,960	20,501,084	19,370,204	18,503,509	230,674,409
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800					155,201,500
<b>Large Industrial</b>													
2017	5,118,880	5,319,830	5,953,160	5,959,920	4,342,280	5,566,080	5,565,400	6,072,640	5,753,440	5,962,760	5,314,800	6,154,920	67,084,110
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960					43,610,760
<b>Small Irrigation</b>													
2017	(4)	-	277,710	434,783	1,701,606	2,505,109	3,147,673	2,781,753	1,809,769	928,403	123,750	4	13,710,556
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	43,802	15,308,990
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	46,345	13,191,996
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620					13,630,071
<b>Large Irrigation</b>													
2017	200,892	229,629	1,485,633	17,886,279	54,086,389	93,753,828	103,188,520	70,975,001	29,243,746	18,136,316	2,582,791	281,800	392,050,824
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503					406,839,150

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**KWH SALES**  
**MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Street Lights</b>													
2017	211,349	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,238	211,125	211,046	2,534,782
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772					1,545,583
<b>Security Lights</b>													
2017	100,963	100,920	91,650	91,545	91,424	91,134	90,782	90,860	90,850	90,827	90,504	90,659	1,112,118
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807					572,264
<b>Unmetered</b>													
2017	253,915	253,915	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,926	252,929	3,044,405
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973					2,007,353
<b>Total</b>													
2017	169,666,306	148,622,712	125,871,431	115,839,710	142,450,672	191,745,517	215,480,429	194,580,364	139,239,635	110,223,374	107,050,475	124,283,747	1,785,054,372
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,329,290	1,740,846,722
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,558,519	1,766,163,201
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	-	-	-	-	1,333,073,325

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
CURRENT MONTH**

	BALANCE 7/31/2021	ADDITIONS	RETIREMENTS	BALANCE 8/31/2021
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,912,370</b>	<b>-</b>	<b>-</b>	<b>1,912,370</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,147,505	-	-	5,147,505
Overhead Conductor & Devices	4,165,989	-	-	4,165,989
<b>TOTAL</b>	<b>10,583,660</b>	<b>-</b>	<b>-</b>	<b>10,583,660</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,542,709	161	-	2,542,870
Structures & Improvements	295,502	-	-	295,502
Station Equipment	53,101,153	59,757	(24,989)	53,135,921
Poles, Towers & Fixtures	23,708,286	108,657	(11,326)	23,805,617
Overhead Conductor & Devices	15,647,217	65,490	(14,127)	15,698,580
Underground Conduit	43,186,278	344,614	(1,723)	43,529,169
Underground Conductor & Devices	55,732,258	123,640	(16,457)	55,839,441
Line Transformers	35,141,312	707,234	(151,912)	35,696,634
Services-Overhead	3,193,937	7,439	-	3,201,376
Services-Underground	22,525,266	72,736	-	22,598,002
Meters	11,170,760	(31,056)	-	11,139,704
Security Lighting	883,986	1,613	(602)	884,997
Street Lighting	792,597	852	(1,305)	792,144
SCADA System	3,012,481	48,426	-	3,060,907
<b>TOTAL</b>	<b>270,933,742</b>	<b>1,509,563</b>	<b>(222,441)</b>	<b>272,220,864</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,649,859	81,542	-	19,731,401
Information Systems & Technology	10,796,776	-	-	10,796,776
Transportation Equipment	9,463,228	243,199	(30,290)	9,676,137
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	537,018	-	-	537,018
Laboratory Equipment	680,168	-	-	680,168
Communication Equipment	2,265,647	15,750	-	2,281,397
Broadband Equipment	25,742,954	64,263	-	25,807,217
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,295,347	-	-	11,295,347
<b>TOTAL</b>	<b>82,757,699</b>	<b>404,754</b>	<b>(30,290)</b>	<b>83,132,163</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>366,254,950</b>	<b>1,914,317</b>	<b>(252,731)</b>	<b>367,916,536</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>360,438</b>	<b>-</b>	<b>-</b>	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>4,968,183</b>	<b>428,508</b>	<b>-</b>	<b>5,396,691</b>
<b>TOTAL CAPITAL</b>	<b>371,583,571</b>	<b>2,342,825</b>	<b>(252,731)</b>	<b>\$373,673,665</b>

**\$2,206,549 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
YEAR TO DATE**

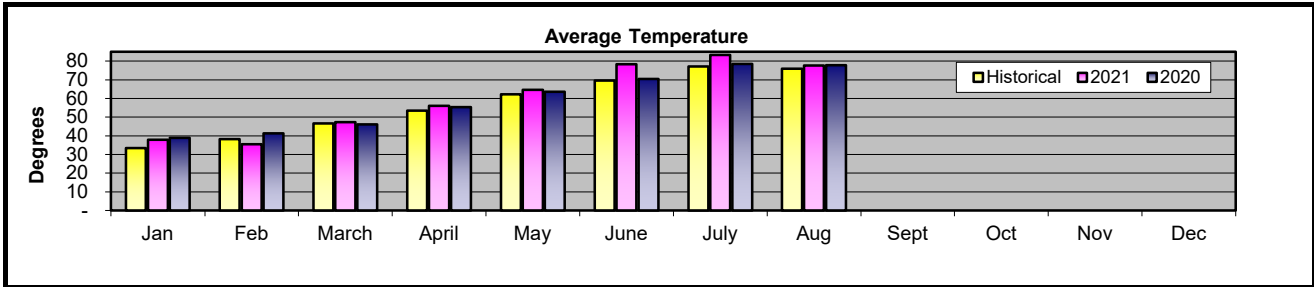
	BALANCE 12/31/2019	ADDITIONS	RETIREMENTS	BALANCE 8/31/2021
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,912,370</b>	<b>-</b>	<b>-</b>	<b>1,912,370</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,179,902	(17,652)	(14,745)	5,147,505
Overhead Conductor & Devices	4,092,058	92,154	(18,223)	4,165,989
<b>TOTAL</b>	<b>10,542,126</b>	<b>74,502</b>	<b>(32,968)</b>	<b>10,583,660</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,179,901	374,234	(11,265)	2,542,870
Structures & Improvements	295,502	-	-	295,502
Station Equipment	49,162,571	4,126,418	(153,068)	53,135,921
Poles, Towers & Fixtures	23,105,283	814,521	(114,187)	23,805,617
Overhead Conductor & Devices	15,330,852	427,835	(60,107)	15,698,580
Underground Conduit	41,583,827	1,953,284	(7,942)	43,529,169
Underground Conductor & Devices	54,054,378	2,276,855	(491,792)	55,839,441
Line Transformers	34,301,680	1,547,907	(152,953)	35,696,634
Services-Overhead	3,154,389	66,324	(19,337)	3,201,376
Services-Underground	22,236,464	574,384	(212,846)	22,598,002
Meters	10,948,087	191,617	-	11,139,704
Security Lighting	875,632	13,878	(4,513)	884,997
Street Lighting	790,462	3,276	(1,594)	792,144
SCADA System	2,845,970	214,937	-	3,060,907
<b>TOTAL</b>	<b>260,864,998</b>	<b>12,585,470</b>	<b>(1,229,604)</b>	<b>272,220,864</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,406,801	324,600	-	19,731,401
Information Systems & Technology	10,484,152	356,524	(43,900)	10,796,776
Transportation Equipment	9,175,726	530,701	(30,290)	9,676,137
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	521,852	15,166	-	537,018
Laboratory Equipment	628,545	51,623	-	680,168
Communication Equipment	2,578,636	318,817	(616,056)	2,281,397
Broadband Equipment	25,150,469	664,991	(8,243)	25,807,217
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,295,347	-	-	11,295,347
<b>TOTAL</b>	<b>81,568,230</b>	<b>2,262,422</b>	<b>(698,489)</b>	<b>83,132,163</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>354,955,203</b>	<b>14,922,394</b>	<b>(1,961,061)</b>	<b>367,916,536</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>388,589</b>	<b>-</b>	<b>(28,151)</b>	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>8,167,249</b>	<b>(2,770,558)</b>	<b>-</b>	<b>5,396,691</b>
<b>TOTAL CAPITAL</b>	<b>363,511,041</b>	<b>12,151,836</b>	<b>(\$1,989,212)</b>	<b>\$373,673,665</b>

**\$14,312,705 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
STATEMENT OF CASH FLOWS**

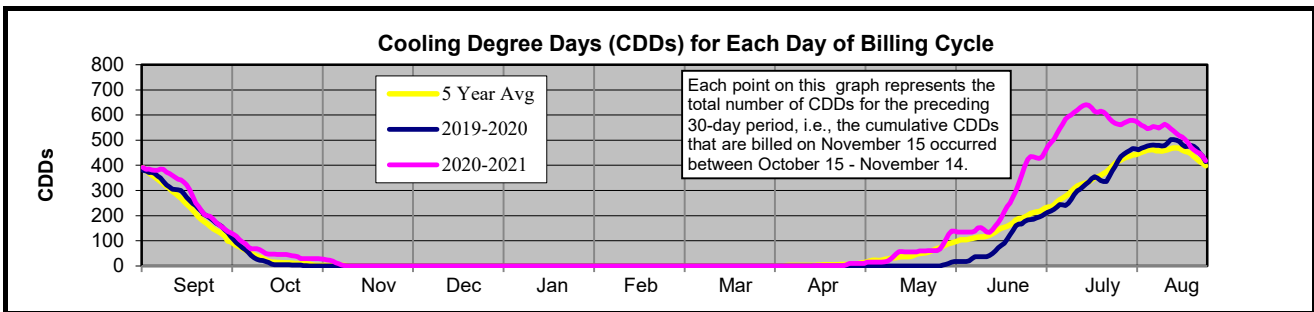
	YTD 8/31/21	Monthly 8/31/21
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received from Customers and Counterparties	\$116,806,434	\$18,753,065
Cash Paid to Suppliers and Counterparties	(84,009,398)	(10,760,831)
Cash Paid to Employees	(10,511,273)	(1,232,514)
Taxes Paid	(10,678,480)	(1,201,990)
<b>Net Cash Provided by Operating Activities</b>	<b>11,607,283</b>	<b>5,557,730</b>
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</b>		
Other Interest Expense	(19,778)	-
<b>Net Cash Used by Noncapital Financing Activities</b>	<b>(19,778)</b>	<b>-</b>
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>		
Acquisition of Capital Assets	(11,999,594)	(2,262,533)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,117,285)	-
Contributions in Aid of Construction	1,357,147	113,517
Sale of Assets	76,870	9,917
<b>Net Cash Used by Capital and Related Financing Activities</b>	<b>(11,682,862)</b>	<b>(2,139,099)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Income	293,506	38,049
Proceeds from Sale of Investments	-	-
Purchase of Investments	-	-
Joint Venture Net Revenue (Expense)	-	-
<b>Net Cash Provided by Investing Activities</b>	<b>293,506</b>	<b>38,049</b>
<b>NET INCREASE (DECREASE) IN CASH</b>	<b>198,149</b>	<b>3,456,680</b>
<b>CASH BALANCE, BEGINNING</b>	<b>\$61,095,767</b>	<b>\$57,837,236</b>
<b>CASH BALANCE, ENDING</b>	<b>\$61,293,916</b>	<b>\$61,293,916</b>
<b>RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES</b>		
Net Operating Revenues	\$6,160,988	\$1,712,224
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	7,284,362	924,216
Unbilled Revenues	500,000	749,000
Misellaneous Other Revenue & Receipts	9,577	-
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(3,152,176)	1,398,872
Decrease (Increase) in BPA Prepay Receivable	400,000	50,000
Decrease (Increase) in Inventories	343,872	911,315
Decrease (Increase) in Prepaid Expenses	(152,415)	(7,084)
Decrease (Increase) in Wholesale Power Receivable	584,767	526,334
Decrease (Increase) in Miscellaneous Assets	(16,729)	(13,106)
Decrease (Increase) in Prepaid Expenses and Other Charges	3,362,150	768,626
Decrease (Increase) in Deferred Derivative Outflows	931,412	309,968
Increase (Decrease) in Deferred Derivative Inflows	(2,976,550)	(720,426)
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	528,333	(878,594)
Increase (Decrease) in Accrued Taxes Payable	(529,096)	238,095
Increase (Decrease) in Customer Deposits	(120,086)	(22,865)
Increase (Decrease) in BPA Prepay Incentive Credit	(107,504)	(13,438)
Increase (Decrease) in Other Current Liabilities	(99,247)	(175,161)
Increase (Decrease) in Other Credits	(1,344,375)	(200,246)
<b>Net Cash Provided by Operating Activities</b>	<b>\$11,607,283</b>	<b>\$5,557,730</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
WEATHER STATISTICS  
August 31, 2021**



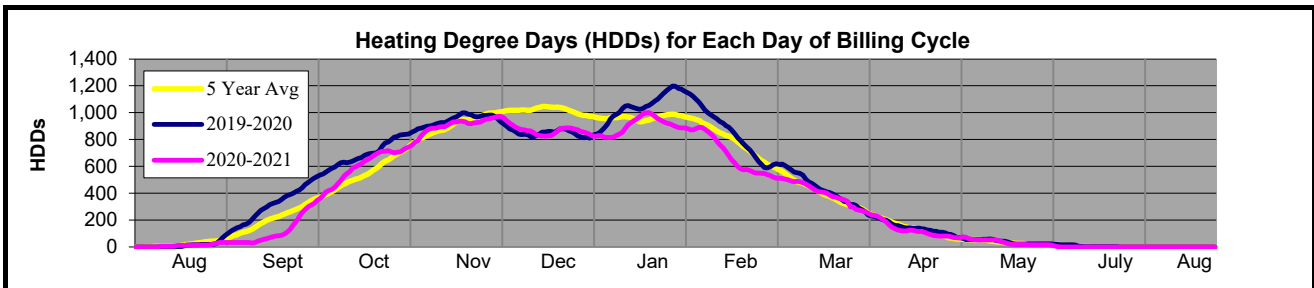
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	33.4	38.2	46.5	53.4	62.1	69.6	77.1	75.8					57.0
2021	37.9	35.4	47.3	56.0	64.5	78.2	83.2	77.6					60.0
2020	38.8	41.3	46.0	55.3	63.5	70.3	78.4	77.7					58.9
5-yr Avg	33.6	36.1	44.8	55.5	65.2	70.8	78.4	77.6					57.7

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.70	0.57	0.55	0.51	0.51	0.23	0.18					4.19
2021	0.70	0.72	0.05	-	0.01	0.25	-	0.02					1.75
2020	0.99	0.09	0.52	0.03	0.50	0.49	-	0.01					2.63
5-yr Avg	1.23	0.83	0.62	0.66	0.56	0.33	0.13	0.49					4.84



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2021	-	-	-	10	67	412	563	390					1,442
2020	-	-	-	4	60	183	417	392					1,056
5-yr Avg	-	-	-	7	84	198	415	388					1,093

Cumulative CDDs in Billing Cycle													
2021	-	-	-	16	1,113	5,345	17,104	16,424					40,002
2020	-	-	-	6	501	3,260	8,530	14,530					26,827
5-yr Avg	-	-	-	79	1,096	4,088	9,137	13,818					28,218



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2021	839	829	548	279	80	16	-	-					2,591
2020	811	686	590	297	105	24	-	-	33	345	714	971	4,576
5-yr Avg	972	819	626	292	78	22	-	0	57	400	706	1,009	4,982

Cumulative HDDs in Billing Cycle													
2021	27,173	25,135	23,198	13,362	5,115	1,427	118	-					95,528
2020	26,586	23,140	20,622	14,718	5,625	1,543	340	-	303	3,363	17,512	27,547	141,299
5-yr Avg	31,594	25,898	24,684	13,780	5,648	1,355	299	2	444	6,299	16,892	27,581	154,478

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
BROADBAND SUMMARY**

August Highlights															
In August: There were three all new Access Internet users. Two customers moved locations and contracted for Access Internet services at their new offices. One customer upgraded their building to 1Gig and disconnected their Special Services site as they are no longer in that building. The upgrade offsets the disconnect revenue.															
	2021	ACTUALS												Budget Remaining	Inception to Date
	Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec		
<b>OPERATING REVENUES</b>															
Ethernet	1,790,107	\$143,123	\$133,582	\$134,059	\$132,973	\$130,586	\$130,159	\$131,809	\$131,509					\$1,067,800	722,307
Non-Recurring Charges - Ethernet	-	-	2,673	500	5,000	300	-	2,150	2,968					13,591	(13,591)
TDM	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000					24,000	12,000
Wireless	300	13	13	13	13	13	13	13	13					104	196
Internet Transport Service	54,000	6,999	7,189	7,207	7,221	7,348	7,321	7,064	7,322					57,670	(3,670)
Fixed Wireless	42,000	2,116	2,110	2,020	2,009	1,991	1,994	1,991	1,991					16,222	25,778
Access Internet	349,000	35,073	35,894	36,375	37,113	37,441	37,651	38,878	39,548					297,973	51,027
Non-Recurring Charges - AI	-	650	1,650	1,700	800	950	5,810	4,350	1,050					16,960	(16,960)
Broadband Revenue - Other	650,000	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895					439,161	210,839
Subtotal	2,921,407	245,868	241,004	239,769	243,023	236,524	240,844	244,150	242,297	-	-	-	-	1,933,482	
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Operating Revenues</b>	<b>2,921,407</b>	<b>245,868</b>	<b>241,004</b>	<b>239,769</b>	<b>243,023</b>	<b>236,524</b>	<b>240,844</b>	<b>244,150</b>	<b>242,297</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$1,933,482</b>	<b>987,925</b>
<b>OPERATING EXPENSES</b>															
General Expenses <sup>(1)</sup>	1,008,174	104,903	77,688	79,451	76,304	76,939	75,701	79,795	75,448					\$646,230	
Other Maintenance	90,000	2,937	7,507	16,386	3,058	14,469	1,238	11,701	678					\$57,975	
NOC Maintenance	500	-	-	-	-	-	-	-	-					-	
Wireless Maintenance	67,621	-	-	-	-	-	616	-	-					616	
Subtotal	1,166,295	107,840	85,195	95,837	79,362	91,409	77,556	91,496	76,126	-	-	-	-	\$704,821	461,474
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-
Depreciation	1,031,186	87,366	87,990	89,742	89,699	90,388	90,499	90,105	89,604					\$715,393	315,793
<b>Total Operating Expenses</b>	<b>2,197,481</b>	<b>195,205</b>	<b>173,185</b>	<b>185,579</b>	<b>169,062</b>	<b>181,796</b>	<b>168,055</b>	<b>181,601</b>	<b>165,730</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$1,420,214</b>	<b>777,267</b>
<b>OPERATING INCOME (LOSS)</b>	<b>723,926</b>	<b>50,663</b>	<b>67,819</b>	<b>54,190</b>	<b>73,962</b>	<b>54,728</b>	<b>72,789</b>	<b>62,549</b>	<b>76,567</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$513,268</b>	<b>210,658</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>															
Internal Interest due to Power Business Unit <sup>(1)</sup>	(332,532)	(25,857)	(5,406)	(22,380)	(22,018)	(21,726)	(21,354)	(21,100)	(20,878)					(\$160,719)	171,813
<b>CAPITAL CONTRIBUTIONS</b>															
Contributions in Aid of Broadband	58,800	1,705	921	2,871	5,571	113,856	18,022	3,331	5,971					\$152,249	93,449
BTOP	-	-	-	-	-	-	-	-	-					-	2,282,671
<b>INTERNAL NET INCOME (LOSS)</b>	<b>\$450,194</b>	<b>\$26,511</b>	<b>63,334</b>	<b>34,681</b>	<b>57,515</b>	<b>146,858</b>	<b>69,457</b>	<b>44,780</b>	<b>61,660</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$504,798</b>	<b>\$475,920</b>
<b>NOANET COSTS</b>															
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	328	-	-	-	-	-	-	-	-	-	-	-	\$328	143,704
<b>Total NoaNet Costs</b>	<b>-</b>	<b>328</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$328</b>	<b>(\$328)</b>
<b>CAPITAL EXPENDITURES</b>	<b>\$1,827,034</b>	<b>\$37,145</b>	<b>\$96,778</b>	<b>\$66,533</b>	<b>\$38,815</b>	<b>\$153,825</b>	<b>\$47,201</b>	<b>\$64,295</b>	<b>\$92,209</b>					<b>\$596,802</b>	<b>\$1,230,232</b>
<b>NET CASH (TO)/FROM BROADBAND<sup>(2)</sup></b>	<b>(\$13,122)</b>	<b>\$102,260</b>	<b>59,952</b>	<b>80,270</b>	<b>130,417</b>	<b>105,146</b>	<b>134,109</b>	<b>91,690</b>	<b>79,934</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$783,779</b>	<b>796,901</b>
<b>NET CASH (TO)/FROM BROADBAND</b> (Excluding NoaNet Costs)	<b>(\$13,122)</b>	<b>102,589</b>	<b>59,952</b>	<b>80,270</b>	<b>130,417</b>	<b>105,146</b>	<b>134,109</b>	<b>91,690</b>	<b>79,934</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$784,108</b>	<b>797,230</b>
<b>Notes Receivable</b>	<b>Beginning Balance</b>													<b>Ending Balance</b>	
Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	0	-

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System





# Payroll Report

Pay Period Ending August 15, 2021

Headcount			
Directorate / Department	2021 Budget	2021 Actual	Over (Under) Actual to Budget
<b>Executive Ad</b>			
General Manager	5.00	5.00	-
Human Resources	3.00	3.00	-
Communications & Governmental Affairs	2.00	2.00	-
<b>Finance &amp; Customer Services</b>			
Customer Service	16.00	16.00	-
Prosser Customer Service	4.00	4.00	-
Director of Finance	2.00	2.00	-
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Contracts & Purchasing	3.00	3.00	-
<b>Power Management</b>			
Power Management	4.00	4.00	-
Energy Programs	7.00	6.00	(1.00)
<b>Engineering</b>			
Engineering	7.00	6.00	(1.00)
Customer Engineering	9.00	9.00	-
<b>Operations</b>			
Operations	6.00	6.00	-
Supt. Of Transmission & Distribution	33.00	30.00	(3.00)
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
<b>Information Technology</b>			
IT Infrastructure	7.00	7.00	-
IT Applications	11.00	10.00	(1.00)
<b>Total Positions</b>	<b>152.00</b>	<b>146.00</b>	<b>(6.00)</b>

Contingent Positions					
		Hours			
Position	Department	2021	2021		% YTD to Budget
		Budget	August	Actual YTD	
NECA Lineman/Meterman	Operations	1,040	19	1,671	161%
Summer Intern	Engineering	520	128	415	80%
Student Worker	Warehouse	-	152	288	-
Temporary Engineer	Engineering	-	69	144	-
Temporary Records Clerk	Executive Administration	-	-	-	-
CSR On-Call - Prosser	Prosser Branch	2,080	132	831	40%
CSR On-Call - Kennewick	Customer Service	2,600	39	368	14%
<b>Total All Contingent Positions</b>		<b>6,240</b>	<b>538</b>	<b>3,716</b>	<b>60%</b>
<b>Contingent YTD Full Time Equivalents (FTE)</b>		<b>3.00</b>			<b>1.79</b>

2021 Labor Budget			
As of 8/31/2021		66.7% through the year	
Labor Type	2021 Original Budget	YTD Actual	% Spent
Regular	\$14,899,809	\$9,548,384	64.1%
Overtime	771,322	839,834	108.9%
Subtotal	15,671,131	10,388,219	66.3%
Less: Mutual Aid		(87,441)	
<b>Total</b>	<b>\$15,671,131</b>	<b>\$10,300,777</b>	<b>65.7%</b>

\* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

