



## FINANCIAL STATEMENTS

February 2022

*(Unaudited)*

revised 04-04-2022

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## Financial Highlights February 2022



Issue date: 3/21/22

### Retail Revenues

- February's temperature was 7% above the 5-year average and precipitation was 78% below the 5-year average of 0.92 inches. Heating degree days were 8% below the 5-year average.
- February's retail revenues were 3% above budget estimates.
- Retail revenues year to date are 8% above budget estimates.

### Net Power Expense (NPE)

- NPE was \$6.1M for the month.
- NPE YTD of \$12.3M is 9% below the budget.
- Slice generation was 140 aMW's for February, 25 aMW's above budget estimates.
- Sales in the secondary market returned about \$2.1M.

### Net Margin/Net Position

- Net Position was below the budget by about \$3.0M and Net Margin was above budget estimates by about \$2.8M.

### Capital

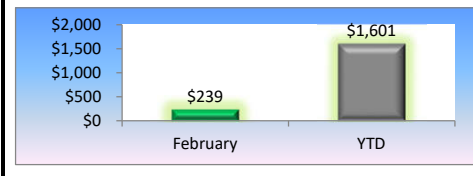
- Net capital expenditures for the year are \$1.9M of the \$23.9M net budget.

### O&M Expense

- February's O&M expenses were \$1.9M or 12% below budget, YTD expenses are 11% below budget.

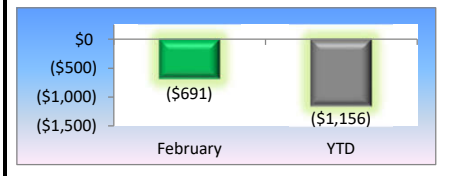
### Retail Revenues

Performance Over/(Under) Budget (thousands)

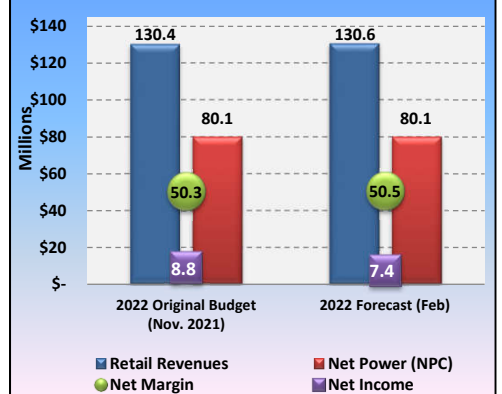


### Net Power Expense

Performance Over/(Under) Budget (thousands)

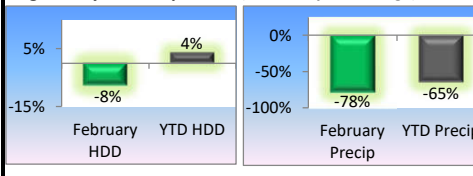


### Net Income/Net Margin 2022 Budget and Forecast



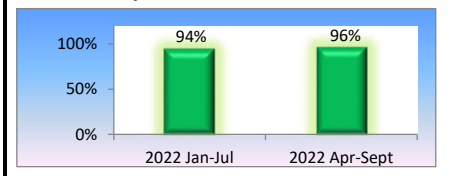
### Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)



### Factors affecting Net Power Expense

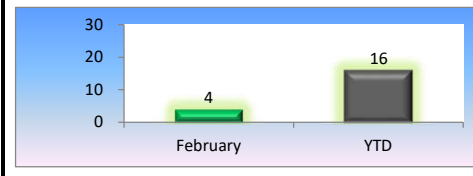
Water Flow Projection % of Normal Runoff



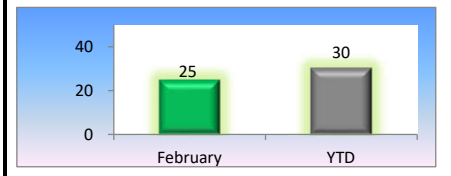
### Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



### Billed Load Over/(Under) Budget (in aMW)



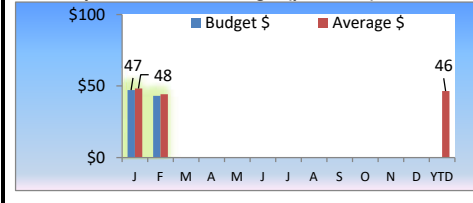
### Slice Generation Over/(Under) Budget (in aMW)



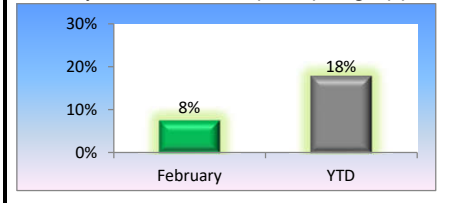
### Other Statistics

Days Cash On Hand - Current	156
Days Cash On Hand - Forecast	128
Debt Service Coverage	3.65
Fixed Charge Coverage	1.43
Active Service Locations	56,351
YTD Net Increase (February 72)	62
New Services Net - (YTD 179 New, 83 Retired)	96
February (72 New, 45 Retired)	27

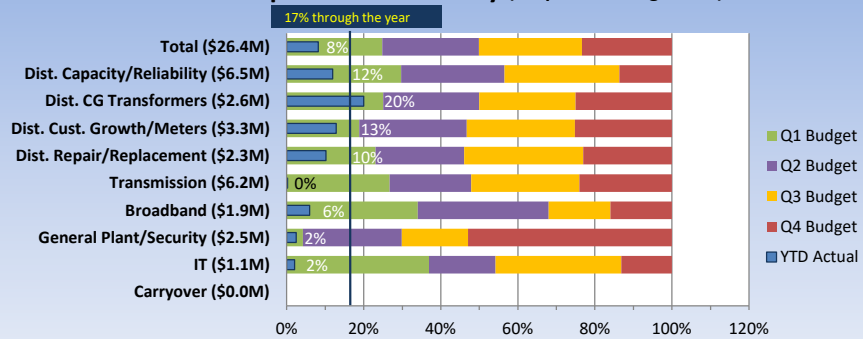
### Secondary Market Price v. Budget (per MWh)



### Secondary Market Sales Over/(Under) Budget (\$)

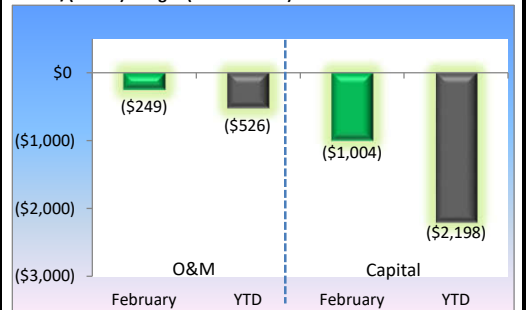


### 2022 Capital Plan Summary (% Spent of Budget YTD)



YTD  
2.17M  
0.78M  
0.53M  
0.42M  
0.24M  
0.01M  
0.11M  
0.06M  
0.02M  
0M

### O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**FEBRUARY 2022**

	2/28/22			2/28/21	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	9,230,293	8,984,091	3%	9,870,666	-6%
COVID Assistance	(7,662)	-	n/a	-	n/a
City Occupation Taxes	620,767	622,734	0%	587,170	6%
Bad Debt Expense	(19,800)	(15,579)	27%	(37,000)	-46%
Energy Secondary Market Sales	2,081,617	1,935,662	8%	2,634,184	-21%
Transmission of Power for Others	131,976	83,367	58%	90,539	46%
Broadband Revenue	247,537	248,587	0%	241,004	3%
Other Revenue	132,957	76,448	74%	42,266	>200%
<b>TOTAL OPERATING REVENUES</b>	<b>12,417,686</b>	<b>11,935,309</b>	<b>4%</b>	<b>13,428,829</b>	<b>-8%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	7,016,365	7,571,650	-7%	7,944,827	-12%
Purchased Transmission & Ancillary Services	1,253,378	1,227,020	2%	1,277,985	-2%
Conservation Program	53,330	13,710	>200%	(49,912)	>-200%
Total Power Supply	8,323,073	8,812,381	-6%	9,172,899	-9%
Transmission Operation & Maintenance	1,820	9,897	-82%	24,229	-92%
Distribution Operation & Maintenance	780,804	976,066	-20%	848,003	-8%
Broadband Expense	113,043	87,813	29%	85,195	33%
Customer Accounting, Collection & Information	372,627	381,575	-2%	337,094	11%
Administrative & General	604,110	665,877	-9%	497,963	21%
Subtotal before Taxes & Depreciation	1,872,402	2,121,228	-12%	1,792,484	4%
Taxes	1,298,764	1,287,525	1%	1,250,993	4%
Depreciation & Amortization	922,752	896,746	3%	901,422	2%
Total Other Operating Expenses	4,093,918	4,305,499	-5%	3,944,899	4%
<b>TOTAL OPERATING EXPENSES</b>	<b>12,416,991</b>	<b>13,117,880</b>	<b>-5%</b>	<b>13,117,798</b>	<b>-5%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>695</b>	<b>(1,182,571)</b>	<b>-100%</b>	<b>311,031</b>	<b>-100%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	5,360	8,330	-36%	34,960	-85%
Other Income	34,571	30,858	12%	34,467	0%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(233,654)	(233,654)	0%	(240,031)	-3%
Debt Discount/Premium Amortization & Loss on Defeased Debt	33,407	33,555	0%	28,144	19%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(160,315)</b>	<b>(160,910)</b>	<b>0%</b>	<b>(142,461)</b>	<b>13%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>(159,620)</b>	<b>(1,343,481)</b>	<b>-88%</b>	<b>168,571</b>	<b>-195%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>91,379</b>	<b>180,066</b>	<b>-49%</b>	<b>121,622</b>	<b>-25%</b>
<b>CHANGE IN NET POSITION</b>	<b>(68,242)</b>	<b>(1,163,415)</b>	<b>-94%</b>	<b>290,192</b>	<b>-124%</b>

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**YEAR TO DATE**

	2/28/22			2/28/21	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	21,784,982	20,104,120	8%	20,220,954	8%
COVID Assistance	(79,552)	-	n/a	-	n/a
City Occupation Taxes	1,329,915	1,276,952	4%	1,184,332	12%
Bad Debt Expense	(41,200)	(32,363)	27%	(71,600)	-42%
Energy Secondary Market Sales	5,602,549	4,759,196	18%	4,652,469	20%
Transmission of Power for Others	268,158	182,356	47%	197,815	36%
Broadband Revenue	498,452	496,683	0%	486,873	2%
Other Revenue	663,340	598,371	11%	599,655	11%
<b>TOTAL OPERATING REVENUES</b>	<b>30,026,644</b>	<b>27,385,316</b>	<b>10%</b>	<b>27,270,499</b>	<b>10%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	15,192,883	15,661,571	-3%	14,849,595	2%
Purchased Transmission & Ancillary Services	2,818,943	2,646,148	7%	2,513,162	12%
Conservation Program	110,985	31,023	>200%	40,989	171%
Total Power Supply	18,122,812	18,338,743	-1%	17,403,746	4%
Transmission Operation & Maintenance	17,396	20,372	-15%	27,332	-36%
Distribution Operation & Maintenance	1,633,473	2,022,277	-19%	1,768,688	-8%
Broadband Expense	192,591	188,865	2%	193,035	0%
Customer Accounting, Collection & Information	754,718	715,773	5%	688,490	10%
Administrative & General	1,543,396	1,720,585	-10%	1,512,641	2%
Subtotal before Taxes & Depreciation	4,141,574	4,667,873	-11%	4,190,186	-1%
Taxes	2,853,001	2,663,367	7%	2,549,859	12%
Depreciation & Amortization	1,843,443	1,761,793	5%	1,788,529	3%
Total Other Operating Expenses	8,838,018	9,093,034	-3%	8,528,574	4%
<b>TOTAL OPERATING EXPENSES</b>	<b>26,960,829</b>	<b>27,431,776</b>	<b>-2%</b>	<b>25,932,321</b>	<b>4%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>3,065,815</b>	<b>(46,460)</b>	<b>&gt;-200</b>	<b>1,338,178</b>	<b>129%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	10,650	16,660	-36%	74,154	-86%
Other Income	69,920	61,717	13%	65,806	6%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(467,307)	(467,307)	0%	(480,063)	-3%
Debt Discount/Premium Amortization & Loss on Defeased Debt	66,815	67,110	0%	56,289	19%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(319,922)</b>	<b>(321,820)</b>	<b>-1%</b>	<b>(283,814)</b>	<b>13%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>2,745,893</b>	<b>(368,280)</b>	<b>&gt;-200</b>	<b>1,054,364</b>	<b>160%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>241,803</b>	<b>360,133</b>	<b>-33%</b>	<b>319,277</b>	<b>-24%</b>
<b>CHANGE IN NET POSITION</b>	<b>2,987,695</b>	<b>(8,148)</b>	<b>&gt;-200</b>	<b>1,373,641</b>	<b>118%</b>
<b>TOTAL NET POSITION, BEGINNING OF YEAR</b>	<b>155,913,820</b>	<b>152,526,286</b>	<b>2%</b>	<b>144,313,791</b>	<b>8%</b>
<b>TOTAL NET POSITION, END OF YEAR</b>	<b>158,901,515</b>	<b>152,518,138</b>	<b>4%</b>	<b>145,687,432</b>	<b>9%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**2022 MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>OPERATING REVENUES</b>													
Energy Sales - Retail	\$12,554,689	\$9,230,293											\$21,784,982
COVID Assistance	(71,890)	(7,662)											(79,552)
City Occupation Taxes	709,148	620,767											1,329,915
Bad Debt Expense	(21,400)	(19,800)											(41,200)
Energy Secondary Market Sales	3,520,933	2,081,617											5,602,549
Transmission of Power for Others	136,182	131,976											268,158
Broadband Revenue	250,914	247,537											498,452
Other Electric Revenue	530,383	132,957											663,340
<b>TOTAL OPERATING REVENUES</b>	17,608,958	12,417,686	-	-	-	-	-	-	-	-	-	-	30,026,644
<b>OPERATING EXPENSES</b>													
Purchased Power	8,176,518	7,016,365											15,192,883
Purchased Transmission & Ancillary Services	1,565,565	1,253,378											2,818,943
Conservation Program	57,655	53,330											110,985
<b>Total Power Supply</b>	9,799,739	8,323,073	-	-	-	-	-	-	-	-	-	-	18,122,812
Transmission Operation & Maintenance	15,576	1,820											17,396
Distribution Operation & Maintenance	852,669	780,804											1,633,473
Broadband Expense	79,549	113,043											192,591
Customer Accounting, Collection & Information	382,091	372,627											754,718
Administrative & General	939,286	604,110											1,543,396
<b>Subtotal before Taxes &amp; Depreciation</b>	2,269,171	1,872,402	-	-	-	-	-	-	-	-	-	-	4,141,574
Taxes	1,554,237	1,298,764											2,853,001
Depreciation & Amortization	920,691	922,752											1,843,443
<b>Total Other Operating Expenses</b>	4,744,100	4,093,918	-	-	-	-	-	-	-	-	-	-	8,838,018
<b>TOTAL OPERATING EXPENSES</b>	14,543,838	12,416,991	-	-	-	-	-	-	-	-	-	-	26,960,829
<b>OPERATING INCOME (LOSS)</b>	3,065,120	695	-	-	-	-	-	-	-	-	-	-	3,065,815
<b>NONOPERATING REVENUES &amp; EXPENSES</b>													
Interest Income	5,291	5,360											10,650
Other Income	35,349	34,571											69,920
Other Expense	-	-											-
Interest Expense	(233,654)	(233,654)											(467,307)
Debt Discount & Expense Amortization	33,407	33,407											66,815
<b>TOTAL NONOPERATING REV/EXP</b>	(159,606)	(160,315)	-	-	-	-	-	-	-	-	-	-	(319,922)
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	2,905,513	(159,620)	-	-	-	-	-	-	-	-	-	-	2,745,893
<b>CAPITAL CONTRIBUTIONS</b>	150,424	91,379											241,803
<b>CHANGE IN NET POSITION</b>	\$3,055,937	(\$68,242)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	2,987,695

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

			Increase/(Decrease)	
	2/28/2022	2/28/2021	Amount	Percent
<b>ASSETS</b>				
<b>CURRENT ASSETS</b>				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	42,159,192	34,121,034	\$8,038,158	
Restricted Construction Account	-	8,919,943	(8,919,943)	
Investments	-	-	-	
Designated Debt Service Reserve Fund	-	-	-	
Designated Power Market Volly	12,000,000	8,000,000	4,000,000	
Designated Special Capital Rsv	9,365,673	4,498,789	4,866,884	
Designated Customer Deposits	1,900,000	1,900,000	-	
Accounts Receivable, net	9,393,461	11,176,261	(1,782,800)	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	-	-	-	
Wholesale Power Receivable	1,717,338	2,061,412	(344,074)	
Accrued Unbilled Revenue	4,346,000	4,425,000	(79,000)	
Inventory Materials & Supplies	7,549,370	7,120,659	428,711	
Prepaid Expenses & Option Premiums	529,603	443,897	85,706	
<b>Total Current Assets</b>	<b>89,560,636</b>	<b>83,266,994</b>	<b>6,293,642</b>	<b>8%</b>
<b>NONCURRENT ASSETS</b>				
Restricted Bond Reserve Fund	108,200	108,200	-	
Other Receivables	213,823	191,961	21,862	
Preliminary Surveys	89,062	65,391	23,671	
BPA Prepay Receivable	3,350,000	3,950,000	(600,000)	
Deferred Purchased Power Costs	9,425,465	7,164,856	2,260,609	
Pension Asset	12,508,593	-	12,508,593	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	-	-	-	
	<b>25,695,142</b>	<b>11,480,408</b>	<b>14,214,734</b>	<b>124%</b>
<b>Utility Plant</b>				
Land and Intangible Plant	4,292,235	3,951,491	340,744	
Electric Plant in Service	368,297,093	353,649,238	14,647,855	
Construction Work in Progress	6,378,507	7,737,781	(1,359,274)	
Accumulated Depreciation	(223,145,830)	(215,978,821)	(7,167,009)	
<b>Net Utility Plant</b>	<b>155,822,005</b>	<b>149,359,690</b>	<b>6,462,315</b>	<b>4%</b>
<b>Total Noncurrent Assets</b>	<b>181,517,147</b>	<b>160,840,098</b>	<b>20,677,050</b>	<b>13%</b>
<b>Total Assets</b>	<b>271,077,783</b>	<b>244,107,092</b>	<b>26,970,692</b>	<b>11%</b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>				
Unamortized Loss on Defeased Debt	1,495	107,076	(105,581)	
Pension Deferred Outflow	1,435,427	1,541,887	(106,460)	
Accumulated Decrease in Fair Value of Hedging Derivatives	1,769,212	1,137,294	631,918	
<b>Total Deferred Outflows of Resources</b>	<b>3,206,134</b>	<b>2,786,257</b>	<b>419,877</b>	
<b>TOTAL ASSETS &amp; DEFERRED OUTFLOWS OF RESOURCES</b>	<b>274,283,917</b>	<b>246,893,349</b>	<b>27,390,568</b>	<b>11%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	2/28/2022	2/27/2021	Increase/(Decrease)	
			Amount	Percent
<b>LIABILITIES</b>				
<b>CURRENT LIABILITIES</b>				
Warrants Outstanding	-	-	\$0	
Accounts Payable	16,266,466	10,660,740	5,605,727	
Customer Deposits	1,750,769	1,674,106	76,663	
Accrued Taxes Payable	1,570,553	1,476,459	94,094	
Other Current & Accrued Liabilities	3,324,596	3,266,589	58,008	
Accrued Interest Payable	934,614	960,125	(25,511)	
Revenue Bonds, Current Portion	3,195,000	3,115,000	80,000	
<b>Total Current Liabilities</b>	<b>27,042,000</b>	<b>21,153,019</b>	<b>5,888,981</b>	<b>28%</b>
<b>NONCURRENT LIABILITIES</b>				
2010 Bond Issue	15,700,000	17,345,000	(1,645,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	22,470,000	22,470,000	-	
2020 Bond Issue	18,830,000	20,380,000	(1,550,000)	
Unamortized Premium & Discount	5,689,324	6,148,427	(459,103)	
Pension Liability	1,193,891	4,944,524	(3,750,633)	
Deferred Revenue	1,798,623	976,038	822,584	
BPA Prepay Incentive Credit	1,061,633	1,222,889	(161,256)	
Other Liabilities	2,396,635	1,562,939	833,696	
<b>Total Noncurrent Liabilities</b>	<b>69,140,105</b>	<b>75,049,817</b>	<b>(4,359,712)</b>	<b>-8%</b>
<b>Total Liabilities</b>	<b>96,182,104</b>	<b>96,202,836</b>	<b>1,529,268</b>	<b>0%</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>				
Unamortized Gain on Defeased Debt	-	-	-	
Pension Deferred Inflow	13,101,100	1,742,892	11,358,208	
Accumulated Increase in Fair Value of Hedging Derivatives	6,099,197	3,260,188	2,839,009	
<b>Total Deferred Inflows of Resources</b>	<b>19,200,297</b>	<b>5,003,080</b>	<b>14,197,217</b>	<b>n/a</b>
<b>NET POSITION</b>				
Net Investment in Capital Assets	89,939,176	88,928,282	1,010,894	
Restricted for Debt Service	108,200	108,200	-	
Unrestricted	68,854,139	56,650,950	12,203,189	
<b>Total Net Position</b>	<b>158,901,515</b>	<b>145,687,432</b>	<b>13,214,083</b>	<b>9%</b>
<b>TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES</b>	<b>274,283,917</b>	<b>246,893,349</b>	<b>27,390,568</b>	<b>11%</b>
<b>CURRENT RATIO:</b> (Current Assets / Current Liabilities)	<b>3.31:1</b>	<b>3.94:1</b>		
<b>WORKING CAPITAL:</b> (Current Assets less Current Liabilities)	<b>62,518,636</b>	<b>\$62,113,975</b>	<b>\$404,661</b>	<b>1%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**CURRENT MONTH**

	2/28/2022			2/28/2021			
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR		
<b>ENERGY SALES RETAIL - REVENUE</b>							
Residential	\$7,056,337	\$6,919,790	2%	\$6,934,824	2%		
Covid Assistance	(\$7,662)	-	n/a	-	n/a		
Small General Service	825,599	853,575	-3%	797,754	3%		
Medium General Service	1,109,450	1,075,522	3%	1,072,735	3%		
Large General Service	1,264,787	1,136,342	11%	1,115,754	13%		
Large Industrial	274,295	275,515	0%	277,096	-1%		
Small Irrigation	7,908	6,535	21%	7,867	1%		
Large Irrigation	118,075	139,941	-16%	123,396	-4%		
Street Lights	18,272	18,322	0%	2,479	>200%		
Security Lights	19,894	22,380	-11%	20,232	-2%		
Unmetered Accounts	17,678	18,169	-3%	16,527	7%		
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$10,704,633</b>	<b>\$10,466,091</b>	<b>2%</b>	<b>\$10,368,664</b>	<b>3%</b>		
Unbilled Revenue	(1,482,000)	(1,482,000)	0%	(498,000)	198%		
<b>Energy Sales Retail Subtotal</b>	<b>\$9,222,633</b>	<b>\$8,984,091</b>	<b>3%</b>	<b>\$9,870,664</b>	<b>-7%</b>		
City Occupation Taxes	620,766	622,734	0%	587,170	6%		
Bad Debt Expense (0.16% of retail sales)	(19,800)	(15,579)	27%	(37,000)	-46%		
<b>TOTAL SALES - REVENUE</b>	<b>\$9,823,599</b>	<b>\$9,591,246</b>	<b>2%</b>	<b>\$10,420,834</b>	<b>-6%</b>		
<b>ENERGY SALES RETAIL - kWh</b>							
		aMW			aMW		
Residential	84,304,461	125.5	83,083,555	123.6	82,713,313	123.1	2%
Small General Service	10,914,625	16.2	11,448,808	17.0	10,525,346	15.7	4%
Medium General Service	15,635,650	23.3	15,138,268	22.5	15,107,309	22.5	3%
Large General Service	19,384,840	28.8	17,760,540	26.4	17,205,580	25.6	13%
Large Industrial	5,068,560	7.5	5,047,423	7.5	5,077,960	7.6	0%
Small Irrigation	63,785	0.1	43,204	0.1	64,675	0.1	-1%
Large Irrigation	214,770	0.3	385,918	0.6	414,168	0.6	-48%
Street Lights	211,849	0.3	212,014	0.3	16,848	0.0	>200%
Security Lights	66,256	0.1	75,684	0.1	71,765	0.1	-8%
Unmetered Accounts	248,973	0.4	255,903	0.4	233,232	0.3	7%
<b>TOTAL kWh BILLED</b>	<b>136,113,769</b>	<b>202.6</b>	<b>133,451,317</b>	<b>198.6</b>	<b>131,430,196</b>	<b>195.6</b>	<b>4%</b>
<b>NET POWER COST</b>							
<b>BPA Power Costs</b>							
Slice	\$2,710,965	\$2,733,675	-1%	\$2,709,238	0%		
Block	2,370,505	2,370,511	0%	2,564,277	-8%		
Subtotal	5,081,470	5,104,186	0%	5,273,515	-4%		
Other Power Purchases	840,172	598,016	40%	1,472,550	-43%		
Frederickson	1,094,723	1,869,449	-41%	1,198,761	-9%		
Transmission	1,036,041	1,007,291	3%	1,000,698	4%		
Ancillary	217,337	219,729	-1%	277,287	-22%		
Conservation Program	53,329	21,068	153%	(49,913)	>-200%		
Gross Power Costs	8,323,072	8,819,738	-6%	9,172,898	-9%		
Less Secondary Market Sales-Energy	(1,939,321)	(1,935,662)	0%	(2,226,202)	-13%		
Less Secondary Market Sales-Gas	(142,296)	-	n/a	(407,982)	-65%		
Less Transmission of Power for Others	(131,976)	(83,367)	58%	(90,538)	46%		
<b>NET POWER COSTS</b>	<b>\$6,109,479</b>	<b>\$6,800,709</b>	<b>-10%</b>	<b>6,448,176</b>	<b>-5%</b>		
<b>NET POWER - kWh</b>							
<b>BPA Power</b>							
Slice	93,888,000	139.7	77,191,774	114.9	93,744,000	139.5	0%
Block	57,209,000	85.1	57,209,444	85.1	60,435,000	89.9	-5%
Subtotal	151,097,000	224.8	134,401,218	200.0	154,179,000	229.4	-2%
Other Power Purchases	11,880,000	17.7	7,446,463	11.1	14,902,000	22.2	-20%
Frederickson	7,797,000	11.6	33,600,000	50.0	9,300,000	13.8	-16%
Gross Power kWh	170,774,000	254.1	175,447,681	261.1	178,381,000	265.4	-4%
Less Secondary Market Sales	(43,841,000)	(65.2)	(44,774,577)	(66.6)	(44,939,000)	(66.9)	-2%
Less Transmission Losses/Imbalance	(3,719,000)	(5.5)	(2,461,475)	(3.7)	(3,528,000)	(5.3)	5%
<b>NET POWER - kWh</b>	<b>123,214,000</b>	<b>183.4</b>	<b>128,211,629</b>	<b>190.8</b>	<b>129,914,000</b>	<b>193.3</b>	<b>-5%</b>
<b>COST PER MWh: (dollars)</b>							
Gross Power Cost (average)	\$48.74	\$50.27	-3%	\$51.42	-5%		
Net Power Cost	\$49.58	\$53.04	-7%	\$49.63	0%		
BPA Power Cost	\$33.63	\$37.98	-11%	\$34.20	-2%		
Secondary Market Sales	\$44.24	\$43.23	2%	\$49.54	-11%		
<b>ACTIVE SERVICE LOCATIONS:</b>							
Residential	47,009			46,515	1%		
Small General Service	5,160			5,159	0%		
Medium General Service	817			814	0%		
Large General Service	175			175	0%		
Large Industrial	5			5	0%		
Small Irrigation	525			537	-2%		
Large Irrigation	436			437	0%		
Street Lights	9			9	0%		
Security Lights	1,833			1,825	0%		
Unmetered Accounts	382			381	0%		
<b>TOTAL</b>	<b>56,351</b>			<b>55,857</b>	<b>1%</b>		



**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
ENERGY STATISTICAL DATA  
YEAR TO DATE**

	2/28/2022			2/28/2021				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	15,556,035	14,269,829	9%	13,854,750	12%			
COVID Assistance	(79,552)	-	n/a	-	n/a			
Small General Service	1,732,552	1,729,455	0%	1,604,986	8%			
Medium General Service	2,313,793	2,182,156	6%	2,176,534	6%			
Large General Service	2,579,658	2,296,845	12%	2,293,490	12%			
Large Industrial	570,345	564,581	1%	580,919	-2%			
Small Irrigation	16,951	14,279	19%	15,984	6%			
Large Irrigation	232,894	258,261	-10%	239,197	-3%			
Street Lights	36,545	36,644	0%	20,820	76%			
Security Lights	39,875	44,759	-11%	41,245	-3%			
Unmetered Accounts	35,337	36,309	-3%	35,029	1%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$23,034,433</b>	<b>21,433,120</b>	<b>7%</b>	<b>\$20,862,954</b>	<b>10%</b>			
Unbilled Revenue	(1,329,000)	(1,329,000)	0%	(642,000)	107%			
<b>Energy Sales Retail Subtotal</b>	<b>\$21,705,433</b>	<b>20,104,120</b>	<b>8%</b>	<b>\$20,220,954</b>	<b>7%</b>			
City Occupation Taxes	1,329,914	1,276,952	4%	1,184,331	12%			
Bad Debt Expense (0.16% of retail sales)	(41,200)	(32,363)	27%	(71,600)	-42%			
<b>TOTAL SALES - REVENUE</b>	<b>\$22,994,147</b>	<b>21,348,709</b>	<b>8%</b>	<b>\$21,333,685</b>	<b>8%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW		aMW		aMW		
Residential	188,076,775	132.8	170,815,439	120.6	10%	164,999,211	116.5	14%
Small General Service	23,039,767	16.3	23,077,587	16.3	0%	21,120,646	14.9	9%
Medium General Service	32,586,131	23.0	30,763,437	21.7	6%	30,683,558	21.7	6%
Large General Service	39,781,720	28.1	36,091,743	25.5	10%	35,555,200	25.1	12%
Large Industrial	10,600,800	7.5	10,522,935	7.4	1%	10,925,560	7.7	-3%
Small Irrigation	149,040	0.1	103,789	0.1	44%	132,935	0.1	12%
Large Irrigation	407,114	0.3	662,091	0.5	-39%	627,145	0.4	-35%
Street Lights	423,708	0.3	423,843	0.3	0%	229,029	0.2	85%
Security Lights	133,226	0.1	151,669	0.1	-12%	146,384	0.1	-9%
Unmetered Accounts	497,946	0.4	511,400	0.4	-3%	493,906	0.3	1%
<b>TOTAL kWh BILLED</b>	<b>295,696,227</b>	<b>208.8</b>	<b>273,123,932</b>	<b>192.9</b>	<b>8%</b>	<b>264,913,574</b>	<b>187.1</b>	<b>12%</b>
<b>NET POWER COST</b>								
<b>BPA Power Costs</b>								
Slice	\$5,418,386	\$5,467,349	-1%	\$5,418,476	0%			
Block	5,030,314	5,030,474	0%	5,352,011	-6%			
Subtotal	\$10,448,700	\$10,497,823	0%	\$10,770,487	-3%			
<b>Other Power Purchases</b>								
Frederickson	2,388,910	1,219,049	96%	2,081,046	15%			
Transmission	2,355,273	3,944,699	-40%	1,998,061	18%			
Ancillary	2,102,923	2,042,566	3%	1,958,450	7%			
Conservation Program	716,020	603,582	19%	554,713	29%			
	110,985	42,135	163%	40,988	171%			
Gross Power Costs	\$18,122,811	\$18,349,855	-1%	\$17,403,745	4%			
Less Secondary Market Sales-Energy	(4,484,491)	(4,759,196)	-6%	(4,080,032)	10%			
Less Secondary Market Sales-Gas	(1,118,058)	-	n/a	(572,437)	95%			
Less Transmission of Power for Others	(268,158)	(182,356)	47%	(197,815)	36%			
<b>NET POWER COSTS</b>	<b>\$12,252,104</b>	<b>\$13,408,302</b>	<b>-9%</b>	<b>\$12,553,461</b>	<b>-2%</b>			
<b>NET POWER - kWh</b>								
<b>BPA Power</b>								
Slice	211,073,000	149.1	168,031,043	118.7	26%	197,795,000	139.7	7%
Block	133,488,000	94.3	133,488,703	94.3	0%	141,015,000	99.6	-5%
Subtotal	344,561,000	243.3	301,519,746	212.9	14%	338,810,000	239.3	2%
<b>Other Power Purchases</b>								
Frederickson	28,641,000	20.2	15,832,912	11.2	81%	23,905,000	16.9	20%
Gross Power kWh	16,806,000	11.9	70,800,000	50.0	-76%	9,300,000	6.6	81%
Less Secondary Market Sales	390,008,000	275.4	388,152,658	274.1	0%	372,015,000	262.7	5%
Less Transmission Losses/Imbalance	(96,505,000)	(68.2)	(104,603,749)	(73.9)	-8%	(100,100,000)	(70.7)	-4%
Less Transmission of Power for Others	(8,381,000)	(5.9)	(5,506,357)	(3.9)	52%	(7,307,000)	(5.2)	15%
<b>NET POWER - kWh</b>	<b>285,122,000</b>	<b>201.4</b>	<b>278,042,552</b>	<b>196.4</b>	<b>3%</b>	<b>264,608,000</b>	<b>186.9</b>	<b>8%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$46.47	\$47.27	-2%	\$46.78	-1%			
Net Power Cost	\$42.97	\$48.22	-11%	\$47.44	-9%			
BPA Power Cost	\$30.32	\$34.82	-13%	\$31.79	-5%			
Secondary Market Sales	\$46.47	\$45.50	2%	\$40.76	14%			
<b>AVERAGE ACTIVE SERVICE LOCATIONS:</b>								
Residential	47,001			46,489		1%		
Small General Service	5,155			5,154		0%		
Medium General Service	822			812		1%		
Large General Service	177			175		1%		
Large Industrial	5			5		0%		
Small Irrigation	527			538		-2%		
Large Irrigation	435			437		0%		
Street Lights	9			9		0%		
Security Lights	1,835			1,825		1%		
Unmetered Accounts	382			381		0%		
<b>TOTAL</b>	<b>56,348</b>			<b>55,823</b>		<b>1%</b>		

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Residential</b>													
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523	63,960,477	711,830,579
2022	103,772,314	84,304,461											188,076,775
<b>Small General Service</b>													
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135	8,996,932	116,212,164
2022	12,125,142	10,914,625											23,039,767
<b>Medium General Service</b>													
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744	14,664,054	183,223,351
2022	16,950,481	15,635,650											32,586,131
<b>Large General Service</b>													
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960	20,255,100	241,980,780
2022	20,396,880	19,384,840											39,781,720
<b>Large Industrial</b>													
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160	5,633,000	65,083,800
2022	5,532,240	5,068,560											10,600,800
<b>Small Irrigation</b>													
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	43,802	15,308,990
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	46,345	13,191,996
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260	68,848	16,767,849
2022	85,255	63,785											149,040
<b>Large Irrigation</b>													
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975	400,850	465,973,567
2022	192,344	214,770											407,114

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**KWH SALES**  
**MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Street Lights</b>													
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867	211,867	2,393,042
2022	211,859	211,849											423,708
<b>Security Lights</b>													
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462	67,569	846,683
2022	66,970	66,256											133,226
<b>Unmetered</b>													
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973	248,973	3,003,245
2022	248,973	248,973											497,946
<b>Total</b>													
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,329,290	1,740,846,722
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,558,519	1,766,163,201
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	114,507,670	1,807,315,060
2022	159,582,458	136,113,769	-	-	-	-	-	-	-	-	-	-	295,696,227

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
CURRENT MONTH**

	BALANCE 1/31/2022	ADDITIONS	RETIREMENTS	BALANCE 2/28/2022
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,765,430</b>	<b>-</b>	<b>-</b>	<b>1,765,430</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	-	-	853,765
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,147,505	-	-	5,147,505
Overhead Conductor & Devices	4,183,721	-	-	4,183,721
<b>TOTAL</b>	<b>10,623,110</b>	<b>-</b>	<b>-</b>	<b>10,623,110</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,550,198	1,417	-	2,551,615
Structures & Improvements	295,502	-	-	295,502
Station Equipment	53,498,742	-	-	53,498,742
Poles, Towers & Fixtures	24,215,751	34,153	(4,144)	24,245,760
Overhead Conductor & Devices	15,994,525	91,158	(18,838)	16,066,845
Underground Conduit	44,502,034	63,192	(104,305)	44,460,921
Underground Conductor & Devices	56,802,012	103,495	(130,189)	56,775,318
Line Transformers	36,298,648	168,976	(266,232)	36,201,392
Services-Overhead	3,234,397	5,109	-	3,239,506
Services-Underground	23,014,106	59,055	(846,626)	22,226,535
Meters	11,461,797	30,728	-	11,492,525
Security Lighting	896,648	1,088	(602)	897,134
Street Lighting	793,207	-	-	793,207
SCADA System	3,432,646	-	-	3,432,646
<b>TOTAL</b>	<b>276,990,213</b>	<b>558,371</b>	<b>(1,370,936)</b>	<b>276,177,648</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,744,820	-	-	19,744,820
Information Systems & Technology	10,675,095	-	-	10,675,095
Transportation Equipment	10,530,040	-	-	10,530,040
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	537,018	5,165	-	542,183
Laboratory Equipment	677,509	44,483	-	721,992
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	26,564,409	-	(3,491)	26,560,918
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	10,212,074	-	-	10,212,074
<b>TOTAL</b>	<b>83,549,064</b>	<b>49,648</b>	<b>(3,491)</b>	<b>83,595,221</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>372,995,296</b>	<b>608,019</b>	<b>(1,374,427)</b>	<b>372,228,888</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>360,438</b>	<b>-</b>	<b>-</b>	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>5,797,384</b>	<b>581,123</b>	<b>-</b>	<b>6,378,507</b>
<b>TOTAL CAPITAL</b>	<b>379,153,118</b>	<b>1,189,142</b>	<b>(1,374,427)</b>	<b>\$378,967,833</b>

**\$2,183,440 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
YEAR TO DATE**

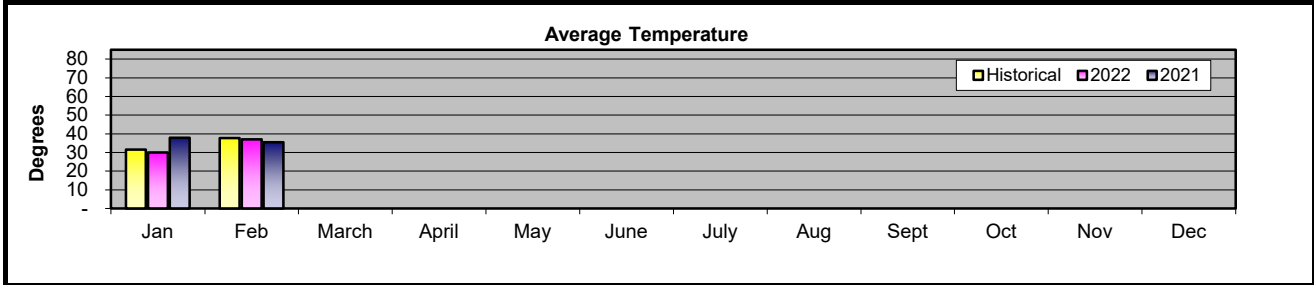
	BALANCE 12/31/2021	ADDITIONS	RETIREMENTS	BALANCE 2/28/2022
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,765,430</b>	<b>-</b>	<b>-</b>	<b>1,765,430</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	-	-	853,765
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,147,505	-	-	5,147,505
Overhead Conductor & Devices	4,183,721	-	-	4,183,721
<b>TOTAL</b>	<b>10,623,110</b>	<b>-</b>	<b>-</b>	<b>10,623,110</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,548,885	2,730	-	2,551,615
Structures & Improvements	295,502	-	-	295,502
Station Equipment	53,498,742	-	-	53,498,742
Poles, Towers & Fixtures	24,150,372	113,246	(17,858)	24,245,760
Overhead Conductor & Devices	15,955,663	130,943	(19,761)	16,066,845
Underground Conduit	44,364,762	200,764	(104,605)	44,460,921
Underground Conductor & Devices	56,664,294	309,094	(198,070)	56,775,318
Line Transformers	36,089,952	377,672	(266,232)	36,201,392
Services-Overhead	3,227,321	12,185	-	3,239,506
Services-Underground	22,937,881	135,280	(846,626)	22,226,535
Meters	11,450,225	42,300	-	11,492,525
Security Lighting	895,831	2,506	(1,203)	897,134
Street Lighting	793,207	-	-	793,207
SCADA System	3,432,646	-	-	3,432,646
<b>TOTAL</b>	<b>276,305,283</b>	<b>1,326,720</b>	<b>(1,454,355)</b>	<b>276,177,648</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,744,820	-	-	19,744,820
Information Systems & Technology	10,625,510	49,585	-	10,675,095
Transportation Equipment	10,531,020	(980)	-	10,530,040
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	537,018	5,165	-	542,183
Laboratory Equipment	677,509	44,483	-	721,992
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	26,275,539	288,870	(3,491)	26,560,918
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	10,212,074	-	-	10,212,074
<b>TOTAL</b>	<b>83,211,589</b>	<b>387,123</b>	<b>(3,491)</b>	<b>83,595,221</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>371,972,891</b>	<b>1,713,843</b>	<b>(1,457,846)</b>	<b>372,228,888</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>360,438</b>	<b>-</b>	<b>-</b>	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>5,923,968</b>	<b>454,539</b>	<b>-</b>	<b>6,378,507</b>
<b>TOTAL CAPITAL</b>	<b>378,257,297</b>	<b>2,168,382</b>	<b>(\$1,457,846)</b>	<b>\$378,967,833</b>

**\$4,366,880 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
STATEMENT OF CASH FLOWS**

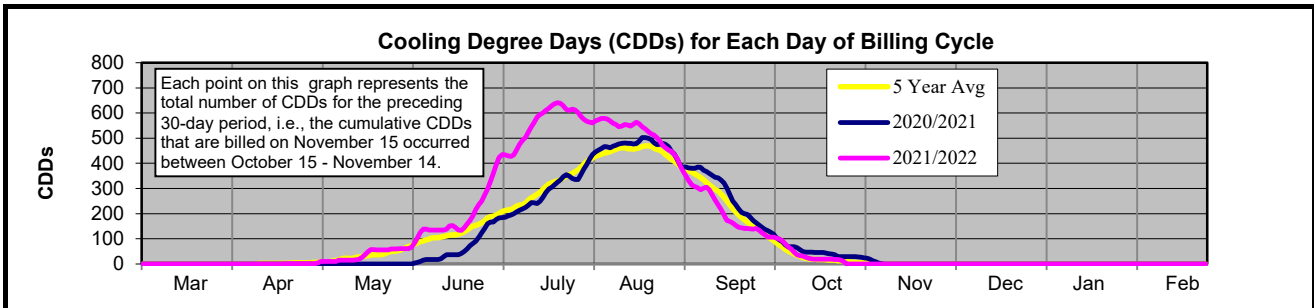
	YTD 2/28/2022	Monthly 2/28/2022
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received from Customers and Counterparties	\$30,469,675	\$15,003,801
Cash Paid to Suppliers and Counterparties	(15,531,987)	(4,702,667)
Cash Paid to Employees	(2,381,182)	(1,244,154)
Taxes Paid	(4,990,108)	(4,083,185)
<b>Net Cash Provided by Operating Activities</b>	<b>7,566,398</b>	<b>4,973,795</b>
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</b>		
Other Interest Expense	-	-
<b>Net Cash Used by Noncapital Financing Activities</b>	<b>-</b>	<b>-</b>
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>		
Acquisition of Capital Assets	(2,149,861)	(1,163,592)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	-	-
Contributions in Aid of Construction	241,803	91,379
Sale of Assets	28,398	-
<b>Net Cash Used by Capital and Related Financing Activities</b>	<b>(1,879,660)</b>	<b>(1,072,213)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Income	10,650	5,359
Proceeds from Sale of Investments	-	-
Purchase of Investments	-	-
Joint Venture Net Revenue (Expense)	-	-
<b>Net Cash Provided by Investing Activities</b>	<b>10,650</b>	<b>5,359</b>
<b>NET INCREASE (DECREASE) IN CASH</b>	<b>5,697,388</b>	<b>3,906,941</b>
<b>CASH BALANCE, BEGINNING</b>	<b>\$59,835,677</b>	<b>\$61,626,124</b>
<b>CASH BALANCE, ENDING</b>	<b>\$65,533,065</b>	<b>\$65,533,065</b>
<b>RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES</b>		
Net Operating Revenues	\$3,065,815	\$695
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	1,843,443	922,752
Unbilled Revenues	1,329,000	1,482,000
Misellaneous Other Revenue & Receipts	7,242	3,232
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(948,647)	1,104,115
Decrease (Increase) in BPA Prepay Receivable	100,000	50,000
Decrease (Increase) in Inventories	(1,033,895)	(197,364)
Decrease (Increase) in Prepaid Expenses	(232,232)	46,969
Decrease (Increase) in Wholesale Power Receivable	1,005,912	126,834
Decrease (Increase) in Miscellaneous Assets	11,303	11,897
Decrease (Increase) in Prepaid Expenses and Other Charges	1,830,437	342,287
Decrease (Increase) in Deferred Derivative Outflows	1,369,528	281,246
Increase (Decrease) in Deferred Derivative Inflows	(1,734,037)	(294,087)
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	4,559,019	3,903,353
Increase (Decrease) in Accrued Taxes Payable	(2,137,107)	(2,784,421)
Increase (Decrease) in Customer Deposits	20,902	18,348
Increase (Decrease) in BPA Prepay Incentive Credit	(26,876)	(13,438)
Increase (Decrease) in Other Current Liabilities	114,589	31,165
Increase (Decrease) in Other Credits	(1,577,998)	(61,788)
<b>Net Cash Provided by Operating Activities</b>	<b>\$7,566,398</b>	<b>\$4,973,795</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**WEATHER STATISTICS**  
 February 28, 2022



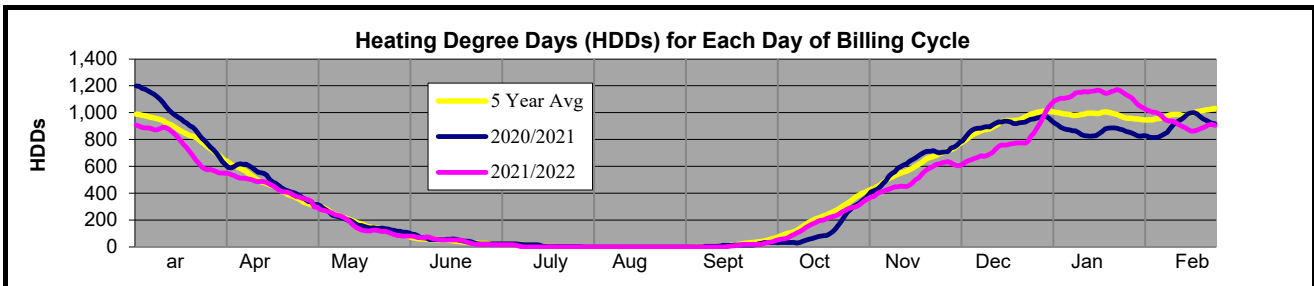
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	31.5	37.6											34.6
2022	30.0	36.9											33.5
2021	37.9	35.4											36.7
5-yr Avg	34.2	34.5											34.4

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.64	0.51	0.47	0.55	0.53	0.18	0.25	0.30	0.57	0.85	0.99	6.78
2022	0.50	0.20											0.70
2021	0.70	0.72	0.05	-	0.01	0.25	-	0.02	0.62	0.81	1.80	0.36	5.34
5-yr Avg	1.08	0.92	0.43	0.59	0.52	0.30	0.07	0.49	0.27	0.63	0.93	0.52	6.75



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2022	-	-											-
2021	-	-											-
5-yr Avg	-	-											-

Cumulative CDDs in Billing Cycle													
2022	-	-											-
2021	-	-											-
5-yr Avg	-	-											-



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2022	1,087	792											1,879
2021	839	829											1,668
5-yr Avg	953	859											1,811

Cumulative HDDs in Billing Cycle													
2022	34,858	26,482											61,340
2021	27,173	25,135											52,308
5-yr Avg	30,700	26,451											57,150

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
BROADBAND SUMMARY**

<i>February Highlights</i>																
In February: We turned up a new 1Gig Transport to a new AT&T site. There are two new Transport connections as well. There are five all new Access Internet users. Three customers upgraded their Access Internet services to 1Gig. One customer disconnected their Transport service with us.																
ACTUALS																
	2022 Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date
<b>OPERATING REVENUES</b>																
Ethernet	1,700,602	\$139,514	\$134,869											\$274,383	1,426,219	
Non-Recurring Charges - Ethernet	-	650	1,150											1,800	(1,800)	
TDM	36,000	3,000	3,000											6,000	30,000	
Wireless	-	13	-											13	(13)	
Internet Transport Service	8,800	7,939	7,327											15,265	(6,465)	
Fixed Wireless	15,000	1,779	1,640											3,419	11,581	
Access Internet	488,000	42,125	42,267											84,392	403,608	
Non-Recurring Charges - AI	-	1,000	2,390											3,390	(3,390)	
Broadband Revenue - Other	754,540	54,895	54,895											109,790	644,750	
<i>Subtotal</i>	<b>3,002,942</b>	250,914	247,537	-	-	-	-	-	-	-	-	-	-	498,452		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<i>Total Operating Revenues</i>	<b>3,002,942</b>	250,914	247,537	-	-	-	-	-	-	-	-	-	-	\$498,452	2,504,490	29,341,714
<b>OPERATING EXPENSES</b>																
General Expenses <sup>(1)</sup>	1,119,375	76,307	111,917											\$188,224		
Other Maintenance	60,000	3,242	1,125											\$4,367		
NOC Maintenance	-	-	-											-		
Wireless Maintenance	26,479	-	-											-		
<i>Subtotal</i>	<b>1,205,854</b>	79,549	113,043	-	-	-	-	-	-	-	-	-	-	\$192,591	1,013,263	15,109,520
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	902,400	87,556												\$87,556	814,844	14,380,721
<i>Total Operating Expenses</i>	<b>2,108,254</b>	167,105	113,043	-	-	-	-	-	-	-	-	-	-	\$280,147	1,828,107	29,490,242
<b>OPERATING INCOME (LOSS)</b>	<b>894,688</b>	83,810	134,495	-	-	-	-	-	-	-	-	-	-	\$218,304	676,384	(148,527)
<b>NONOPERATING REVENUES &amp; EXPENSES</b>																
Internal Interest due to Power Business Unit <sup>(1)</sup>	(332,532)	(20,109)	(19,854)											(\$39,963)	292,569	(7,506,265)
<b>CAPITAL CONTRIBUTIONS</b>																
Contributions in Aid of Broadband	58,800	271	10,895											\$11,166	(47,634)	5,390,519
BTOP	-	-	-											-	-	2,282,671
<b>INTERNAL NET INCOME (LOSS)</b>	<b>\$620,956</b>	\$63,972	125,535	-	-	-	-	-	-	-	-	-	-	\$189,507	\$921,319	18,398
<b>NOANET COSTS</b>																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	144,104
<i>Total NoaNet Costs</i>	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$0	\$3,303,196
<b>CAPITAL EXPENDITURES</b>	<b>\$1,868,731</b>	\$57,111	\$53,804											\$110,915	\$1,757,816	\$26,371,899
<b>NET CASH (TO)/FROM BROADBAND<sup>(2)</sup></b>	<b>(\$12,843)</b>	114,526	91,585	-	-	-	-	-	-	-	-	-	-	\$206,111	218,954	(\$7,769,710)
<b>NET CASH (TO)/FROM BROADBAND</b> (Excluding NoaNet Costs)	<b>(\$12,843)</b>	114,526	91,585	-	-	-	-	-	-	-	-	-	-	\$206,111	218,954	(\$4,466,514)
<b>Notes Receivable</b>																
<b>Beginning Balance</b>															<b>Ending Balance</b>	
Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System





# Payroll Report

Pay Period Ending February 27, 2022

Headcount			
Directorate / Department	2022 Budget	2022 Actual	Over (Under) Actual to Budget
<b>Executive Ad</b>			
General Manager	6.00	5.00	(1.00)
Human Resources	3.00	3.00	-
Communications & Governmental Affairs	2.00	1.00	(1.00)
<b>Finance &amp; Customer Services</b>			
Customer Service	16.00	16.00	-
Prosser Customer Service	3.00	3.00	-
Director of Finance	2.00	2.00	-
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Contracts & Purchasing	3.00	3.00	-
<b>Power Management</b>			
Power Management	4.00	4.00	-
Energy Programs	6.00	6.00	-
<b>Engineering</b>			
Engineering	7.00	5.00	(2.00)
Customer Engineering	9.00	9.00	-
<b>Operations</b>			
Operations	7.00	7.00	-
Supt. Of Transmission & Distribution	34.00	34.00	-
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	7.00	1.00
Transformer Shop	6.00	5.00	(1.00)
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
<b>Information Technology</b>			
IT Infrastructure	7.00	7.00	-
IT Applications	10.00	9.00	(1.00)
<b>Total Positions</b>	<b>152.00</b>	<b>147.00</b>	<b>(5.00)</b>

Contingent Positions					
		Hours			
Position	Department	2022 Budget	February	2022 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	1,040	166	184	18%
Summer Intern	Engineering	520	-	-	0%
IT Intern	IT	520	-	-	-
Temporary Engineer	Engineering	-	-	6	-
HR Intern	Executive Administration	520	-	-	-
CSR On-Call - Prosser	Prosser Branch	2,080	119	272	13%
CSR On-Call - Kennewick	Customer Service	2,600	231	470	18%
<b>Total All Contingent Positions</b>		<b>7,280</b>	<b>515</b>	<b>933</b>	<b>13%</b>
<b>Contingent YTD Full Time Equivalents (FTE)</b>		<b>3.50</b>		<b>0.45</b>	

2022 Labor Budget			
As of 2/28/2022		16.7% through the year	
Labor Type	2022 Original Budget	YTD Actual	% Spent
Regular	\$15,564,091	\$2,253,100	14.5%
Overtime	876,918	164,379	18.7%
Subtotal	16,441,009	2,417,479	14.7%
Less: Mutual Aid		-	
<b>Total</b>	<b>\$16,441,009</b>	<b>\$2,417,479</b>	<b>14.7%</b>

\* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

