



FINANCIAL STATEMENTS

September 2019
(Unaudited)

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Financial Highlights September 2019



Issue date: 10/21/19

Retail Revenues

- September's temperature was 0.9 degrees below the 5-year average while precipitation was up more than 225% above the 5-year average of 0.12 inches. Cooling degree days were 9% above the 5-year average and we saw the first heating degree days of the Fall. Retail revenues were slightly above budget estimates.
- Retail revenues year to date are slightly below budget estimates.

Net Power Expense (NPE)

- NPE was \$7.1M for the month.
- Slice generation was 78 aMW's for September.
- Sales in the secondary market returned about \$1.1M.
- Net Power Expense YTD of \$71.2M is slightly below amended budget.

Net Margin/Net Position

- Net position and net margin continue to track below budget about \$5.9M and \$7.1M respectively, primarily due to higher than expected net power costs.

Capital

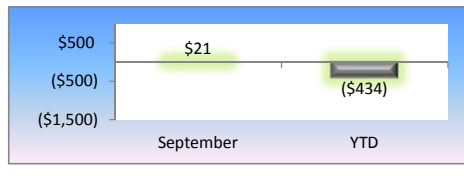
- Capital expenditures for the year are \$13.1M of the \$20.3M net budget.

O&M Expense

- September's O&M expenses, before NESC, were \$1.8M or 8% below amended budget.
- O&M expenses YTD, before NESC, were \$16.8M or 5% below amended budget.

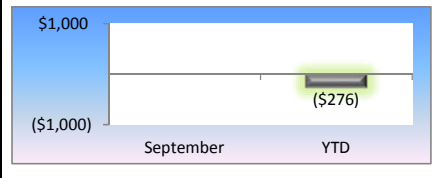
Retail Revenues

Performance Over/(Under) Budget* (thousands)

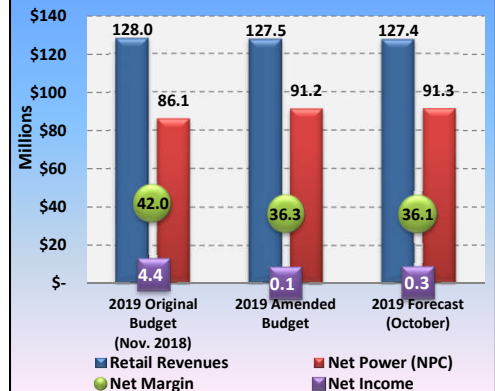


Net Power Expense

Performance Over/(Under) Budget* (thousands)

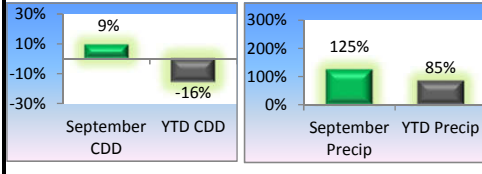


Net Income/Net Margin 2019 Budget and Forecast



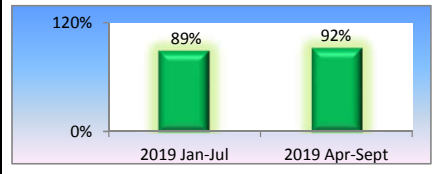
Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

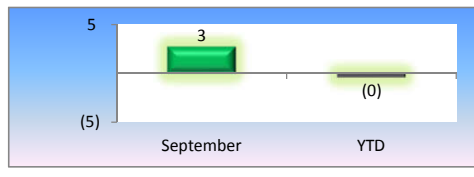


Factors affecting Net Power Expense

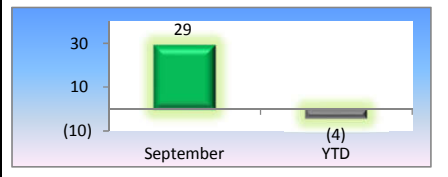
Water Flow Projection % of Normal Runoff



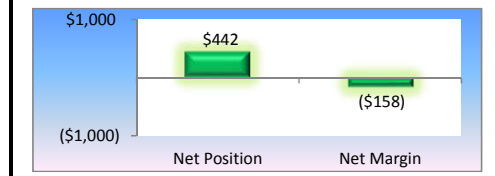
Billed Load Over/(Under) Budget* (in aMW)



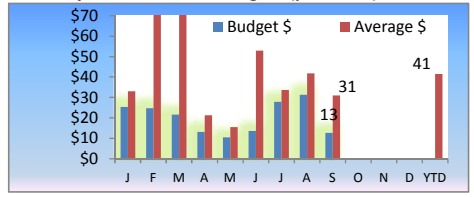
Slice Generation Over/(Under) Budget* (in aMW)



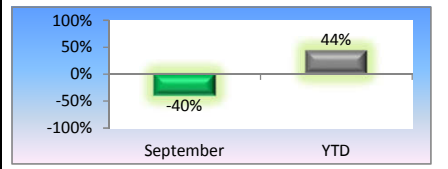
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



Secondary Market Price v. Budget* (per MWh)



Secondary Market Sales Over/(Under) Budget* (%)

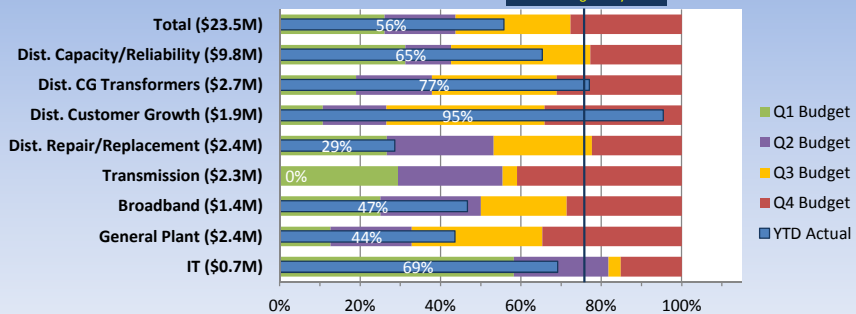


Other Statistics

Days Cash On Hand - Current	114
Days Cash On Hand - Forecast	105
Debt Service Coverage	3.53
Fixed Charge Coverage	1.43
Active Service Locations	54766
YTD Net Increase (September - 103)	630
New Services Net - YTD (766 New, 146 Retired)	620
September (130 New, 22 Retired)	108
Inactive Services	527

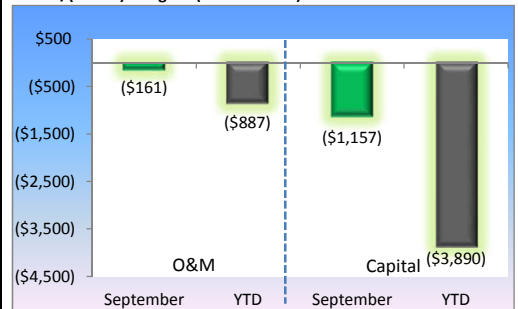
2019 Capital Plan Summary (% Spent of Budget YTD)

75% through the year



\$ YTD
13.09M
6.39M
2.05M
1.84M
0.69M
0M
0.63M
1.03M
0.49M

O&M Expense before NESC Compliance and Capital Expenditures Over/(Under) Budget* (in thousands)



*Represents the amended budget as approved by the Commission on September 24, 2019.

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
SEPTEMBER 2019

	9/30/19			9/30/18	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	9,946,018	9,925,470	0%	8,630,256	15%
City Occupation Taxes	505,250	474,069	7%	481,007	5%
Bad Debt Expense	(18,300)	(20,323)	-10%	(17,000)	8%
Energy Secondary Market Sales	1,079,476	7,016,669	-85%	1,122,547	-4%
Transmission of Power for Others	148,211	349,451	-58%	178,255	-17%
Broadband Revenue	213,905	203,702	5%	189,004	13%
Other Revenue	70,797	88,539	-20%	105,688	-33%
TOTAL OPERATING REVENUES	11,945,357	18,037,578	-34%	10,689,756	12%
OPERATING EXPENSES					
Purchased Power	7,186,547	20,147,018	-64%	6,923,557	4%
Purchased Transmission & Ancillary Services	1,100,084	1,180,695	-7%	1,193,131	-8%
Conservation Program	15,842	(20,782)	-176%	(198,970)	-108%
Total Power Supply	8,302,473	21,306,931	-61%	7,917,718	5%
Transmission Operation & Maintenance	9,111	27,800	-67%	10,523	-13%
Distribution Operation & Maintenance	778,295	891,388	-13%	755,333	3%
Broadband Expense	92,204	81,203	14%	76,678	20%
Customer Accounting, Collection & Information	360,961	346,202	4%	351,570	3%
Administrative & General	524,227	579,247	-9%	386,753	36%
Subtotal before NESC Compliance / Public Safety	1,764,799	1,925,840	-8%	1,580,856	12%
NESC Compliance (Net District Expense)	(8,649)	43,814	-120%	(67,743)	-87%
Subtotal before Taxes & Depreciation	1,756,150	1,969,654	-11%	1,513,113	16%
Taxes	1,146,121	1,175,084	-2%	1,104,564	4%
Depreciation & Amortization	849,935	862,574	-1%	826,561	3%
Total Other Operating Expenses	3,752,205	4,007,312	-6%	3,444,238	9%
TOTAL OPERATING EXPENSES	12,054,678	25,314,243	-52%	11,361,956	6%
OPERATING INCOME (LOSS)	(109,321)	(7,276,665)	-98%	(672,201)	-84%
NONOPERATING REVENUES & EXPENSES					
Interest Income	106,065	433,310	-76%	98,197	8%
Other Income	35,115	31,339	12%	35,818	-2%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(218,376)	(209,650)	4%	(231,369)	-6%
Debt Discount/Premium Amortization & Loss on Defeased Debt	34,318	37,647	-9%	38,127	-10%
MtM Gain/(Loss) on Investments	9,431	-	n/a	(755)	>200%
TOTAL NONOPERATING REVENUES & EXPENSES	(33,448)	292,647	-111%	(59,982)	-44%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(142,769)	(6,984,019)	-98%	(732,183)	-81%
CAPITAL CONTRIBUTIONS	177,013	662,757	-73%	238,883	-26%
CHANGE IN NET POSITION	34,244	(6,321,262)	-101%	(493,300)	-107%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	9/30/19			9/30/18	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	97,902,000	98,336,055	0%	95,074,173	3%
City Occupation Taxes	4,677,804	4,628,007	1%	4,532,405	3%
Bad Debt Expense	(177,300)	(196,792)	-10%	(166,000)	7%
Energy Secondary Market Sales	17,431,263	17,349,024	0%	12,146,398	44%
Transmission of Power for Others	1,014,726	949,451	7%	1,050,745	-3%
Broadband Revenue	1,821,935	1,786,688	2%	1,675,177	9%
Other Revenue	1,277,017	1,257,057	2%	1,424,044	-10%
TOTAL OPERATING REVENUES	123,947,444	124,109,490	0%	115,736,942	7%
OPERATING EXPENSES					
Purchased Power	79,060,067	78,610,818	1%	64,730,298	22%
Purchased Transmission & Ancillary Services	10,351,534	10,335,361	0%	10,437,353	-1%
Conservation Program	260,131	805,652	-68%	(30,906)	n/a
Total Power Supply	89,671,732	89,751,831	0%	75,136,745	19%
Transmission Operation & Maintenance	69,353	121,765	-43%	98,083	-29%
Distribution Operation & Maintenance	7,174,366	7,871,602	-9%	7,488,390	-4%
Broadband Expense	756,854	660,473	15%	650,528	16%
Customer Accounting, Collection & Information	3,362,873	3,415,764	-2%	3,302,378	2%
Administrative & General	5,450,196	5,631,184	-3%	5,406,239	1%
Subtotal before NESC Compliance / Public Safety	16,813,642	17,700,789	-5%	16,945,618	-1%
NESC Compliance (Net District Expense)	571,486	394,330	45%	457,119	25%
Subtotal before Taxes & Depreciation	17,385,127	18,095,119	-4%	17,402,737	0%
Taxes	10,882,622	11,107,702	-2%	10,653,003	2%
Depreciation & Amortization	7,647,137	7,646,476	0%	7,367,701	4%
Total Other Operating Expenses	35,914,886	36,849,298	-3%	35,423,441	1%
TOTAL OPERATING EXPENSES	125,586,617	126,601,129	-1%	110,560,186	14%
OPERATING INCOME (LOSS)	(1,639,173)	(2,491,639)	-34%	5,176,756	-132%
NONOPERATING REVENUES & EXPENSES					
Interest Income	1,033,836	899,790	15%	799,582	29%
Other Income	288,087	282,053	2%	285,588	1%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(1,895,027)	(1,908,572)	-1%	(2,120,988)	-11%
Debt Discount/Premium Amortization & Loss on Defeased Debt	308,862	338,824	-9%	343,139	-10%
MtM Gain/(Loss) on Investments	14,681	-	n/a	3,990	>200%
TOTAL NONOPERATING REVENUES & EXPENSES	(249,561)	(387,905)	-36%	(688,689)	-64%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(1,888,733)	(2,879,544)	-34%	4,488,067	-142%
CAPITAL CONTRIBUTIONS	1,770,641	2,319,340	-24%	1,397,325	27%
CHANGE IN NET POSITION	(118,093)	(560,203)	-79%	5,885,392	-102%
TOTAL NET POSITION, BEGINNING OF YEAR	133,899,577	133,899,577	0%	124,155,023	-2%
TOTAL NET POSITION, END OF YEAR	133,781,484	133,339,374	0.1%	130,040,415	-4%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2019 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$10,133,264	\$11,448,330	\$10,205,388	\$8,518,369	\$9,721,347	\$12,317,339	\$13,080,433	\$12,531,511	\$9,946,018				\$97,901,999
City Occupation Taxes	593,823	640,507	634,083	469,094	393,510	448,919	464,926	527,692	505,250				4,677,804
Bad Debt Expense	(18,000)	(19,300)	(19,200)	(18,400)	(19,100)	(21,400)	(21,300)	(22,300)	(18,300)				(177,300)
Energy Secondary Market Sales	2,876,081	4,541,248	4,529,241	1,310,249	577,536	750,725	818,436	948,271	1,079,476				17,431,263
Transmission of Power for Others	120,920	118,076	160,172	152,687	118,562	77,618	51,419	67,063	148,211				1,014,728
Broadband Revenue	197,864	192,965	192,182	195,468	201,443	196,480	214,202	217,424	213,905				1,821,933
Other Electric Revenue	572,714	88,248	75,566	108,244	112,413	89,059	76,888	83,088	70,797				1,277,017
TOTAL OPERATING REVENUES	14,476,666	17,010,074	15,777,432	10,735,711	11,105,711	13,858,740	14,685,004	14,352,749	11,945,357	-	-	-	123,947,444
OPERATING EXPENSES													
Purchased Power	8,553,731	12,329,908	14,214,595	6,703,472	5,770,619	6,932,747	8,360,450	9,007,998	7,186,547				79,060,067
Purchased Transmission & Ancillary Services	1,271,434	1,105,891	1,162,591	1,093,605	1,147,657	1,148,724	1,174,706	1,146,844	1,100,084				10,351,536
Conservation Program	89,773	(62,553)	(24,743)	6,622	49,977	52,393	51,311	81,508	15,842				260,130
Total Power Supply	9,914,938	13,373,246	15,352,443	7,803,699	6,968,253	8,133,864	9,586,467	10,236,350	8,302,473	-	-	-	89,671,733
Transmission Operation & Maintenance	4,214	8,005	7,142	8,562	9,690	5,069	8,806	8,753	9,111				69,352
Distribution Operation & Maintenance	862,821	788,791	958,348	808,402	797,104	697,568	510,664	972,372	778,295				7,174,365
Broadband Expense	62,443	77,297	107,542	83,823	69,111	69,530	109,191	85,713	92,204				756,854
Customer Accounting, Collection & Information	383,229	363,266	365,108	348,241	412,069	377,650	377,961	374,388	360,961				3,362,873
Administrative & General	824,147	493,822	506,736	655,791	846,480	510,459	630,556	457,979	524,227				5,450,197
Subtotal before NESC Compliance / Public Safety	2,136,854	1,731,181	1,944,876	1,904,819	2,134,454	1,660,276	1,637,178	1,899,205	1,764,798	-	-	-	16,813,641
NESC Compliance (Net District Expense)	28,131	45,738	(26,879)	68,856	151,916	81,015	110,501	120,856	(8,649)				571,485
Subtotal before Taxes & Depreciation	2,164,985	1,776,919	1,917,997	1,973,675	2,286,370	1,741,291	1,747,679	2,020,061	1,756,149	-	-	-	17,385,126
Taxes	1,266,090	1,345,720	1,333,331	1,053,217	1,004,354	1,185,274	1,239,002	1,309,513	1,146,121				10,882,622
Depreciation & Amortization	835,933	951,768	827,835	826,859	830,917	832,040	841,855	849,995	849,935				7,647,137
Total Other Operating Expenses	4,267,008	4,074,407	4,079,163	3,853,751	4,121,641	3,758,605	3,828,536	4,179,569	3,752,205	-	-	-	35,914,885
TOTAL OPERATING EXPENSES	14,181,946	17,447,653	19,431,606	11,657,450	11,089,894	11,892,469	13,415,003	14,415,919	12,054,678	-	-	-	125,586,618
OPERATING INCOME (LOSS)	294,720	(437,579)	(3,654,174)	(921,739)	15,817	1,966,271	1,270,001	(63,170)	(109,321)	-	-	-	(1,639,174)
NONOPERATING REVENUES & EXPENSES													
Interest Income	111,824	125,340	109,726	115,854	168,180	100,515	101,365	94,966	106,065				1,033,835
Other Income	31,355	35,099	32,988	24,108	31,339	35,205	31,341	31,538	35,115				288,088
Other Expense	-	-	-	-	-	-	-	-	-				-
Interest Expense	(197,151)	(205,399)	(219,847)	(203,872)	(203,162)	(222,398)	(212,760)	(212,060)	(218,376)				(1,895,025)
Debt Discount & Expense Amortization	34,318	34,318	34,318	34,318	34,318	34,318	34,318	34,318	34,318				308,862
MTM Gain/(Loss) on Investments	14,638	9,528	13,833	-	(44,049)	10,135	1,443	(276)	9,431				14,683
Loss in Joint Ventures/Special Assessments	-	-	-	-	-	-	-	-	-				-
TOTAL NONOPERATING REV/EXP	(5,016)	(1,114)	(28,982)	(29,592)	(13,374)	(42,225)	(44,293)	(51,514)	(33,447)	-	-	-	(249,557)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	289,704	(438,693)	(3,683,156)	(951,331)	2,443	1,924,046	1,225,708	(114,684)	(142,768)	-	-	-	(1,888,731)
CAPITAL CONTRIBUTIONS	25,092	25,453	50,722	121,077	185,676	854,937	163,886	166,785	177,013				1,770,641
CHANGE IN NET POSITION	\$314,796	(\$413,240)	(\$3,632,434)	(\$830,254)	\$188,119	\$2,778,983	\$1,389,594	\$52,101	\$34,245	\$0	\$0	\$0	(118,090)

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	9/30/2019	9/30/2018	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	37,888,908	29,011,329	\$8,877,579	
Restricted Construction Account	-	-	-	
Investments	4,742,020	10,620,515	(5,878,495)	
Designated Debt Service Reserve Fund	2,612,152	2,612,152	0	
Designated Power Market Volty	3,679,128	3,850,000	(170,872)	
Designated Special Capital Rsv	-	12,511,793	(12,511,793)	
Designated Customer Deposits	1,900,000	1,600,000	300,000	
Accounts Receivable, net	10,137,698	10,819,117	(681,419)	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	249,957	147,374	102,583	
Wholesale Power Receivable	905,799	1,160,630	(254,831)	
Accrued Unbilled Revenue	3,254,000	2,300,000	954,000	
Inventory Materials & Supplies	5,778,047	5,515,644	262,403	
Prepaid Expenses & Option Premiums	392,024	430,596	(38,572)	
Total Current Assets	72,139,733	81,179,150	(9,039,417)	-11%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	1,107,865	1,107,865	0	
Other Receivables	152,342	96,937	55,405	
Preliminary Surveys	34,976	123,847	(88,871)	
BPA Prepay Receivable	4,800,000	5,400,000	(600,000)	
Deferred Purchased Power Costs	5,728,509	5,832,491	(103,982)	
	11,823,692	12,561,140	(137,448)	-6%
Utility Plant				
Land and Intangible Plant	3,560,264	3,528,377	31,887	
Electric Plant in Service	330,580,572	316,145,473	14,435,099	
Construction Work in Progress	7,751,831	4,916,664	2,835,167	
Accumulated Depreciation	(204,455,963)	(195,202,541)	(9,253,422)	
Net Utility Plant	137,436,704	129,387,973	8,048,731	6%
Total Noncurrent Assets	149,260,396	141,949,113	7,311,283	5%
Total Assets	221,400,130	223,128,263	(1,728,133)	-1%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	-	(28,218)	28,218	
Pension Deferred Outflow	1,180,507	1,429,022	(248,515)	
Accumulated Decrease in Fair Value of Hedging Derivatives	1,821,632	681,062	1,140,570	
Total Deferred Outflows of Resources	3,002,139	2,081,866	920,273	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	224,402,268	225,210,129	(807,861)	0%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	9/30/2019	9/30/2018	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	-	-	\$0	
Accounts Payable	9,905,023	9,795,542	109,481	
Customer Deposits	2,132,130	1,991,888	140,242	
Accrued Taxes Payable	2,632,697	3,003,498	(370,801)	
Other Current & Accrued Liabilities	2,979,541	2,823,205	156,336	
Accrued Interest Payable	1,154,786	1,229,161	(74,375)	
Revenue Bonds, Current Portion	3,750,000	3,570,000	180,000	
Total Current Liabilities	22,554,177	22,413,294	140,883	1%
NONCURRENT LIABILITIES				
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	9,770,000	13,520,000	(3,750,000)	
2016 Bond Issue	22,470,000	22,470,000	-	
Unamortized Premium & Discount	3,553,625	3,983,343	(429,718)	
Pension Liability	6,852,561	9,884,887	(3,032,326)	
Deferred Revenue	344,162	416,870	(72,708)	
BPA Prepay Incentive Credit	1,451,335	1,612,591	(161,256)	
Other Liabilities	2,306,756	1,127,103	1,179,653	
Total Noncurrent Liabilities	64,093,440	70,359,794	(2,516,354)	-9%
Total Liabilities	86,647,617	92,773,088	(2,375,471)	-7%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	38,501	-	38,501	
Pension Deferred Inflow	2,930,225	1,866,603	1,063,622	
Accumulated Increase in Fair Value of Hedging Derivatives	1,004,441	530,024	474,417	
Total Deferred Inflows of Resources	3,973,167	2,396,627	1,576,540	66%
NET POSITION				
Net Investment in Capital Assets	80,509,578	68,471,412	12,038,166	
Restricted for Debt Service	1,107,865	1,107,865	0	
Unrestricted	52,164,041	60,461,137	(8,297,096)	
Total Net Position	133,781,484	130,040,414	3,741,070	3%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	224,402,268	225,210,129	(807,861)	0%
CURRENT RATIO: (Current Assets / Current Liabilities)	3.20:1	3.62:1		
WORKING CAPITAL: (Current Assets less Current Liabilities)	49,585,556	\$58,765,856	(\$9,180,300)	-16%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	9/30/2019			9/30/2018				
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$4,624,872	\$5,395,682	-14%	4,288,881	8%			
Small General Service	827,608	876,569	-6%	800,502	3%			
Medium General Service	1,185,796	1,437,980	-18%	1,163,561	2%			
Large General Service	1,401,142	2,056,547	-32%	1,388,512	1%			
Large Industrial	284,774	86,146	>200%	279,876	2%			
Small Irrigation	120,181	10,494	>200%	139,076	-14%			
Large Irrigation	1,792,163	319,690	>200%	1,813,383	-1%			
Street Lights	17,852	74,206	-76%	17,824	0%			
Security Lights	21,256	3,714	>200%	22,035	-4%			
Unmetered Accounts	16,376	10,441	57%	16,606	-1%			
Billed Revenues Before Taxes & Unbilled Revenue	\$10,292,020	\$10,271,470	0%	\$9,930,256	4%			
Unbilled Revenue	(346,000)	(346,000)	0%	(1,300,000)	-73%			
Energy Sales Retail Subtotal	\$9,946,020	\$9,925,470	0%	\$8,630,256	15%			
City Occupation Taxes	505,250	474,069	7%	481,006	5%			
Bad Debt Expense (0.16% of retail sales)	(18,300)	(20,323)	-10%	(17,000)	8%			
TOTAL SALES - REVENUE	\$10,432,970	\$10,379,216	1%	\$9,094,262	15%			
ENERGY SALES RETAIL - kWh								
		aMW		aMW		aMW		
Residential	53,144,737	73.8	67,691,984	94.0	-21%	48,545,386	67.4	9%
Small General Service	11,300,764	15.7	13,302,328	18.5	-15%	10,912,920	15.2	4%
Medium General Service	16,480,805	22.9	16,371,150	22.7	1%	16,075,867	22.3	3%
Large General Service	21,740,520	30.2	30,035,735	41.7	-28%	21,583,396	30.0	1%
Large Industrial	5,492,600	7.6	1,606,786	2.2	>200%	5,353,960	7.4	3%
Small Irrigation	1,791,518	2.5	33,439	0.0	>200%	2,133,836	3.0	-16%
Large Irrigation	30,406,137	42.2	9,497,111	13.2	>200%	32,455,614	45.1	-6%
Street Lights	212,107	0.3	232,361	0.3	-9%	211,650	0.3	0%
Security Lights	80,026	0.1	(9,221)	(0.0)	>200%	83,941	0.1	-5%
Unmetered Accounts	242,539	0.3	187,777	0.3	29%	245,945	0.3	-1%
TOTAL kWh BILLED	140,891,753	195.7	138,949,450	193.0	1%	137,602,515	191.1	2%
NET POWER COST								
BPA Power Costs								
Slice	\$2,905,797	\$2,434,852	19%	\$2,905,797	0%			
Block	2,003,363	2,267,238	-12%	2,017,493	-1%			
Subtotal	4,909,160	4,702,090	4%	4,923,290	0%			
Other Power Purchases	825,294	11,819,758	-93%	486,371	70%			
Frederickson	1,452,093	3,625,169	-60%	1,513,896	-4%			
Transmission	879,789	969,325	-9%	889,464	-1%			
Ancillary	211,777	213,364	-1%	303,666	-30%			
Conservation Program	15,841	(20,782)	-176%	(198,969)	-108%			
Gross Power Costs	8,293,954	21,308,923	-61%	7,917,718	5%			
Less Secondary Market Sales-Energy	(996,694)	(1,816,669)	-45%	(1,051,801)	-5%			
Less Secondary Market Sales-Gas	(82,782)	(5,200,000)	-98%	(70,746)	17%			
Less Transmission of Power for Others	(148,211)	(349,451)	-58%	(178,255)	-17%			
NET POWER COSTS	\$7,066,267	\$13,942,803	-49%	\$6,616,916	7%			
NET POWER - kWh								
BPA Power								
Slice	56,149,000	78.0	35,175,160	48.9	60%	60,596,000	84.2	-7%
Block	65,643,000	91.2	65,642,988	91.2	0%	64,283,000	89.3	2%
Subtotal	121,792,000	169.2	100,818,148	140.0	21%	124,879,000	173.4	-2%
Other Power Purchases	7,637,000	10.6	208,628,342	289.8	-96%	8,850,000	12.3	-14%
Frederickson	35,968,000	50.0	1,250,000	1.7	>200%	36,000,000	50.0	0%
Gross Power kWh	165,397,000	229.7	310,696,490	431.5	-47%	169,729,000	235.7	-3%
Less Secondary Market Sales	(32,134,000)	(44.6)	(143,824,470)	(199.8)	-78%	(37,659,000)	(52.3)	-15%
Less Transmission Losses/Imbalance	(2,434,000)	(3.4)	(1,108,054)	(1.5)	120%	(2,291,000)	(3.2)	6%
NET POWER - kWh	130,829,000	181.7	165,763,966	230.2	-21%	129,779,000	180.2	1%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$50.15	\$68.58	-27%	\$46.65	8%			
Net Power Cost	\$54.01	\$84.11	-36%	\$50.99	6%			
BPA Power Cost	\$40.31	\$46.64	-14%	\$39.42	2%			
Secondary Market Sales	\$31.02	\$12.63	146%	\$27.93	11%			
ACTIVE SERVICE LOCATIONS:								
Residential	45,474			44,708	2%			
Small General Service	5,079			4,998	2%			
Medium General Service	823			811	1%			
Large General Service	165			162	2%			
Large Industrial	5			5	0%			
Small Irrigation	555			557	0%			
Large Irrigation	438			438	0%			
Street Lights	9			9	0%			
Security Lights	1,841			1,873	-2%			
Unmetered Accounts	377			370	2%			
TOTAL	54,766			53,931	2%			

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE**

	9/30/2019			9/30/2018	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	47,862,714	48,170,782	-1%	45,029,451	6%
Small General Service	7,201,803	7,214,587	0%	7,043,295	2%
Medium General Service	9,659,597	9,807,391	-2%	9,556,754	1%
Large General Service	10,788,575	10,935,318	-1%	11,027,761	-2%
Large Industrial	2,489,273	2,484,059	0%	2,547,880	-2%
Small Irrigation	811,997	827,184	-2%	937,181	-13%
Large Irrigation	19,830,390	19,575,331	1%	20,921,926	-5%
Street Lights	160,761	218,392	-26%	160,211	0%
Security Lights	193,358	198,966	-3%	200,351	-3%
Unmetered Accounts	149,532	150,045	0%	149,363	0%
Billed Revenues Before Taxes & Unbilled Revenue	\$99,148,000	99,582,055	0%	\$97,574,173	2%
Unbilled Revenue	(1,246,000)	(1,246,000)	0%	(2,500,000)	-50%
Energy Sales Retail Subtotal	\$97,902,000	98,336,055	0%	\$95,074,173	3%
City Occupation Taxes	4,680,806	4,628,007	1%	4,532,405	3%
Bad Debt Expense (0.16% of retail sales)	(177,300)	(196,792)	-10%	(166,000)	7%
TOTAL SALES - REVENUE	\$102,405,506	102,767,270	0%	\$99,440,578	3%
ENERGY SALES RETAIL - kWh					
		aMW		aMW	
Residential	567,452,786	86.6	567,056,628	86.5	0%
Small General Service	98,261,004	15.0	98,133,903	15.0	0%
Medium General Service	138,630,325	21.2	138,431,136	21.1	0%
Large General Service	173,181,767	26.4	173,125,904	26.4	0%
Large Industrial	47,270,880	7.2	46,760,903	7.1	1%
Small Irrigation	12,193,538	1.9	12,372,950	1.9	-1%
Large Irrigation	364,857,315	55.7	368,763,815	56.3	-1%
Street Lights	1,909,557	0.3	1,905,515	0.3	0%
Security Lights	732,109	0.1	744,310	0.1	-2%
Unmetered Accounts	2,214,372	0.3	2,228,390	0.3	-1%
TOTAL kWh BILLED	1,406,703,653	214.7	1,409,523,453	215.1	0%
NET POWER COST					
BPA Power Costs					
Slice	\$26,152,173	\$26,152,174	0%	\$26,152,173	0%
Block	19,952,046	19,952,175	0%	19,838,293	1%
Subtotal	\$46,104,219	\$46,104,349	0%	\$45,990,466	0%
Other Power Purchases	20,705,111	20,446,861	1%	10,227,185	102%
Frederickson	12,250,739	12,059,608	2%	8,512,648	44%
Transmission	8,362,161	8,385,150	0%	8,543,126	-2%
Ancillary	1,943,077	1,949,149	0%	1,894,226	3%
Conservation Program	260,129	803,665	-68%	(30,904)	-942%
Gross Power Costs	\$89,625,436	\$89,748,781	0%	\$75,136,747	19%
Less Secondary Market Sales-Energy	(12,735,033)	(12,149,024)	5%	(11,887,285)	7%
Less Secondary Market Sales-Gas	(4,696,230)	(5,200,000.00)	-10%	(259,115)	>200%
Less Transmission of Power for Others	(1,014,728)	(949,451)	7%	(1,050,746)	-3%
NET POWER COSTS	\$71,179,445	\$71,450,306	0%	\$61,939,601	15%
NET POWER - kWh					
BPA Power					
Slice	723,304,000	110.4	730,329,021	111.5	-1%
Block	715,694,000	109.2	715,694,108	109.2	0%
Subtotal	1,438,998,000	219.6	1,446,023,129	220.7	0%
Other Power Purchases	128,059,000	19.5	446,863,785	68.2	-71%
Frederickson	193,162,000	29.5	183,600,000	28.0	5%
Gross Power kWh	1,760,219,000	268.7	2,076,486,914	316.9	-15%
Less Secondary Market Sales	(307,402,000)	(46.9)	(596,335,428)	(91.0)	-48%
Less Transmission Losses/Imbalance	(22,275,000)	(3.4)	(21,402,193)	(3.3)	4%
NET POWER - kWh	1,430,542,000	218.3	1,458,749,293	222.6	-2%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$50.92	\$43.22	18%	\$39.42	29%
Net Power Cost	\$49.76	\$48.98	2%	\$43.93	13%
BPA Power Cost	\$32.04	\$31.88	1%	\$28.56	12%
Secondary Market Sales	\$41.43	\$20.37	103%	\$25.20	64%
AVERAGE ACTIVE SERVICE LOCATIONS:					
Residential	45,219			44,439	2%
Small General Service	5,049			4,969	2%
Medium General Service	820			800	2%
Large General Service	165			161	3%
Large Industrial	5			5	0%
Small Irrigation	545			549	-1%
Large Irrigation	436			436	0%
Street Lights	9			9	0%
Security Lights	1,859			1,894	-2%
Unmetered Accounts	373			373	0%
TOTAL	54,482			53,635	2%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2015	81,753,251	70,842,807	51,195,817	43,964,172	38,845,198	48,995,659	62,750,008	58,699,674	48,136,350	37,850,154	46,905,821	75,565,855	665,504,766
2016	89,934,474	72,255,049	53,460,881	45,886,799	38,721,341	44,464,304	49,566,548	57,564,364	49,472,576	38,810,551	46,586,644	75,018,157	661,741,688
2017	114,089,923	97,473,618	72,629,078	50,897,608	40,454,502	45,014,248	55,425,631	62,752,408	53,038,585	40,359,813	54,793,496	72,704,997	759,633,907
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737				567,452,786
Small General Service													
2015	11,273,647	10,444,066	8,399,963	8,630,563	9,005,788	10,616,996	12,060,700	11,955,370	10,809,845	9,065,197	8,719,747	10,515,898	121,497,780
2016	11,865,345	10,615,824	8,804,253	9,093,517	9,217,514	10,063,717	10,760,436	11,863,201	10,839,759	9,285,276	8,652,183	10,807,220	121,868,245
2017	13,896,042	12,326,759	11,375,219	8,459,581	8,910,557	10,148,595	11,421,880	12,037,978	11,357,363	9,027,734	9,272,759	10,819,539	129,054,006
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764				98,261,004
Medium General Service													
2015	15,719,991	15,058,182	13,124,396	13,611,242	14,078,883	15,970,931	16,957,563	16,576,440	15,990,572	15,576,154	14,732,964	15,213,004	182,610,322
2016	16,032,684	15,129,401	12,982,308	13,939,681	13,879,726	14,686,797	15,578,700	16,516,307	16,093,629	15,538,491	14,711,127	15,377,852	180,466,703
2017	17,170,328	15,406,899	15,083,130	13,953,993	14,157,015	15,250,364	15,663,861	17,906,763	16,509,954	14,751,484	15,037,120	15,264,344	186,155,255
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805				138,630,325
Large General Service													
2015	17,888,911	17,212,717	16,213,065	17,278,183	17,939,803	19,595,384	20,935,183	20,741,663	21,305,140	20,558,020	18,687,460	17,819,400	226,174,929
2016	18,188,600	17,545,840	16,492,120	17,360,382	17,583,712	18,140,663	18,545,919	20,497,271	19,923,658	21,179,801	19,314,538	18,495,415	223,267,919
2017	18,624,018	17,299,889	18,510,883	17,691,033	18,241,931	18,951,191	20,511,714	21,497,993	20,970,960	20,501,084	19,370,204	18,503,509	230,674,409
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520				173,181,767
Large Industrial													
2015	5,597,495	5,394,485	5,337,365	5,784,330	5,632,340	5,678,570	4,981,620	6,171,695	5,623,820	5,598,540	5,408,760	5,732,865	66,941,885
2016	5,743,306	5,306,745	5,715,980	5,547,175	4,192,375	5,666,470	5,704,840	5,908,980	4,427,850	5,998,320	5,625,690	4,774,520	64,612,251
2017	5,118,880	5,319,830	5,953,160	5,959,920	4,342,280	5,566,080	5,565,400	6,072,640	5,753,440	5,962,760	5,314,800	6,154,920	67,084,110
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600				47,270,880
Small Irrigation													
2015	-	9	648,290	1,481,286	2,159,616	2,668,782	3,213,086	3,002,663	2,075,784	1,172,302	2,846	-	16,424,664
2016	20	181	469,477	1,607,439	2,203,347	2,637,887	2,835,670	2,948,608	2,005,457	889,198	-	4	15,597,288
2017	(4)	-	277,710	434,783	1,701,606	2,505,109	3,147,673	2,781,753	1,809,769	928,403	123,750	43,802	13,754,354
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	46,345	15,311,533
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518				12,193,538
Large Irrigation													
2015	214,532	210,554	14,636,633	39,362,242	61,259,905	103,842,869	98,850,190	67,471,445	37,832,472	24,467,386	3,414,781	214,109	451,777,118
2016	221,312	379,179	9,247,984	45,291,455	66,290,382	88,901,499	88,434,390	70,085,659	33,735,656	14,740,237	2,022,639	238,007	419,588,399
2017	200,892	229,629	1,485,633	17,886,279	54,086,389	93,753,828	103,188,520	70,975,001	29,243,746	18,136,316	2,582,791	281,800	392,050,824
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137				364,857,315

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2015	225,624	225,624	225,624	225,672	225,672	225,672	224,880	224,880	224,928	225,024	225,024	225,024	2,703,648
2016	225,024	224,878	224,878	224,494	211,235	211,187	211,187	211,187	211,187	211,187	211,349	211,349	2,589,142
2017	211,349	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,238	211,125	211,046	2,534,782
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107				1,909,557
Security Lights													
2015	114,451	114,408	114,073	113,696	113,531	113,488	113,488	113,445	113,402	113,359	113,359	113,309	1,364,009
2016	113,273	113,196	113,239	113,180	101,382	101,425	101,382	101,409	101,366	101,194	101,108	101,108	1,263,262
2017	100,963	100,920	91,650	91,545	91,424	91,134	90,782	90,860	90,850	90,827	90,504	90,659	1,112,118
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026				732,109
Unmetered													
2015	249,106	249,106	249,106	248,919	248,919	248,919	248,919	254,930	254,845	255,749	257,045	257,045	3,022,608
2016	257,045	257,045	257,045	257,045	257,045	257,045	258,341	259,637	259,637	254,365	254,365	254,365	3,082,980
2017	253,915	253,915	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,926	252,929	3,044,405
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539				2,214,372
Total													
2015	133,037,008	119,751,958	110,144,332	130,700,305	149,509,655	207,957,270	220,335,637	185,212,205	142,367,158	114,881,885	98,467,807	125,656,509	1,738,021,729
2016	142,581,083	121,827,338	107,768,165	139,321,167	152,658,059	185,130,994	191,997,413	185,956,623	137,070,775	107,008,620	97,479,643	125,277,997	1,694,077,877
2017	169,666,306	148,622,712	125,871,431	115,839,710	142,450,672	191,745,517	215,480,429	194,580,364	139,239,635	110,223,374	107,050,475	124,327,545	1,785,098,170
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,331,833	1,740,849,265
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	-	-	-	1,406,703,653

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 8/31/2019	ADDITIONS	RETIREMENTS	BALANCE 9/30/2019
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	4,998,452	-	-	4,998,452
Overhead Conductor & Devices	4,050,057	-	-	4,050,057
TOTAL	10,318,675	-	-	10,318,675
DISTRIBUTION PLANT:				
Land & Land Rights	1,788,603	2,889	-	1,791,492
Structures & Improvements	295,502	-	-	295,502
Station Equipment	43,842,615	336,641	-	44,179,256
Poles, Towers & Fixtures	21,802,345	75,980	(8,118)	21,870,207
Overhead Conductor & Devices	14,265,514	32,802	-	14,298,316
Underground Conduit	38,735,038	160,684	-	38,895,722
Underground Conductor & Devices	49,909,907	125,969	(36,325)	49,999,551
Line Transformers	33,201,875	-	-	33,201,875
Services-Overhead	2,998,133	9,477	-	3,007,610
Services-Underground	21,152,470	68,830	-	21,221,300
Meters	10,594,038	20,673	-	10,614,711
Security Lighting	861,885	-	(2,973)	858,912
Street Lighting	788,261	-	-	788,261
SCADA System	2,480,801	-	-	2,480,801
TOTAL	242,716,987	833,945	(47,416)	243,503,516
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,739,895	7,375	-	18,747,270
Information Systems & Technology	9,696,692	18,720	-	9,715,412
Transportation Equipment	8,476,307	-	(212,940)	8,263,367
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	487,239	-	-	487,239
Laboratory Equipment	555,679	6,119	-	561,798
Communication Equipment	2,542,694	-	-	2,542,694
Broadband Equipment	23,264,298	87,299	-	23,351,597
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,931,323	22,803	-	11,954,126
TOTAL	78,020,829	142,316	(212,940)	77,950,205
TOTAL ELECTRIC PLANT ACCOUNTS	333,036,340	976,261	(260,356)	333,752,245
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	6,424,079	1,327,752	-	7,751,831
TOTAL CAPITAL	339,849,008	2,304,013	(\$260,356)	\$341,892,665

\$3,461,468 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

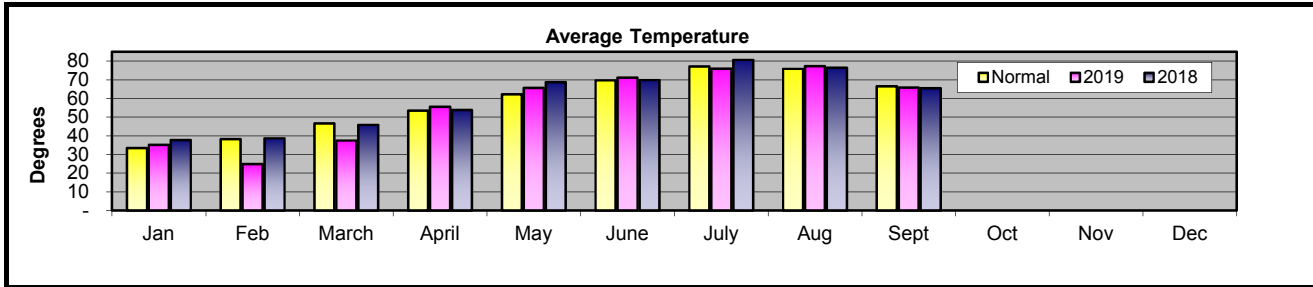
	BALANCE 12/31/2018	ADDITIONS	RETIREMENTS	BALANCE 9/30/2019
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	4,998,452	-	-	4,998,452
Overhead Conductor & Devices	4,050,057	-	-	4,050,057
TOTAL	10,318,675	-	-	10,318,675
DISTRIBUTION PLANT:				
Land & Land Rights	1,762,927	28,565	-	1,791,492
Structures & Improvements	295,502	-	-	295,502
Station Equipment	40,769,313	3,409,943	-	44,179,256
Poles, Towers & Fixtures	21,406,319	540,273	(76,385)	21,870,207
Overhead Conductor & Devices	13,896,486	440,623	(38,793)	14,298,316
Underground Conduit	37,654,846	1,252,189	(11,313)	38,895,722
Underground Conductor & Devices	48,493,868	1,579,452	(73,769)	49,999,551
Line Transformers	31,837,633	1,486,479	(122,237)	33,201,875
Services-Overhead	2,934,219	73,391	-	3,007,610
Services-Underground	20,638,007	583,293	-	21,221,300
Meters	10,412,170	202,541	-	10,614,711
Security Lighting	867,764	3,292	(12,144)	858,912
Street Lighting	781,212	7,618	(569)	788,261
SCADA System	2,470,679	10,122	-	2,480,801
TOTAL	234,220,945	9,617,781	(335,210)	243,503,516
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,739,895	7,375	-	18,747,270
Information Systems & Technology	9,288,292	427,120	-	9,715,412
Transportation Equipment	8,347,206	129,101	(212,940)	8,263,367
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	487,239	-	-	487,239
Laboratory Equipment	489,135	72,663	-	561,798
Communication Equipment	2,528,661	14,033	-	2,542,694
Broadband Equipment	21,657,090	1,694,507	-	23,351,597
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,662,314	291,812	-	11,954,126
TOTAL	75,526,534	2,636,611	(212,940)	77,950,205
TOTAL ELECTRIC PLANT ACCOUNTS	322,046,003	12,254,392	(548,150)	333,752,245
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	6,911,759	840,072	-	7,751,831
TOTAL CAPITAL	329,346,351	13,094,464	(\$548,150)	\$341,892,665

\$16,984,886 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

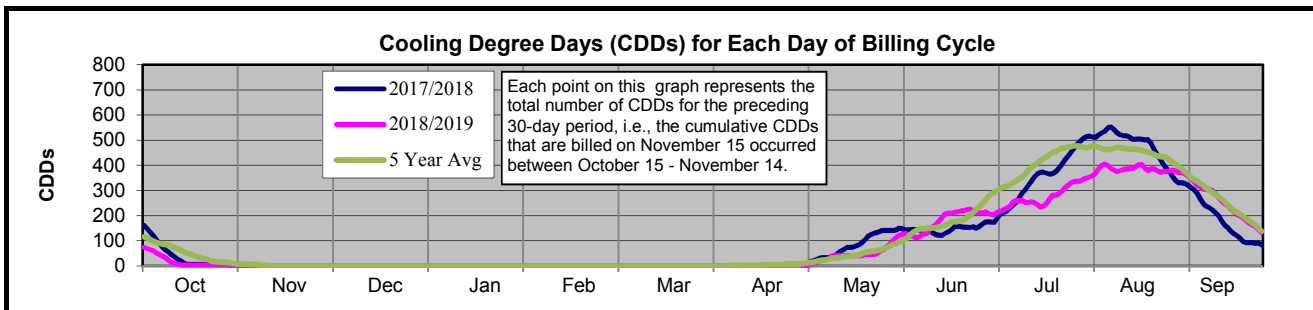
	YTD 9/30/2019	Monthly 9/30/2019
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$112,560,078	\$1,835,942
Cash Paid to Suppliers and Counterparties	(85,190,327)	1,389,307
Cash Paid to Employees	(10,791,210)	(1,136,773)
Taxes Paid	(11,915,931)	(1,456,484)
Net Cash Provided by Operating Activities	4,662,610	631,992
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(25,333)	(10,222)
Net Cash Used by Noncapital Financing Activities	(25,333)	(10,222)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(12,722,559)	(2,272,543)
Proceeds from Sale of Revenue Bonds	-	-
Reimbursement of Bond Expense	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,209,315)	-
Capital Contributions	1,770,641	177,013
Sale of Assets	45,473	5,807
Net Cash Used by Capital and Related Financing Activities	(12,115,760)	(2,089,723)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	965,396	100,697
Proceeds from Sale of Investments	5,940,776	-
Purchase of Investments	-	-
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	6,906,172	100,697
NET INCREASE (DECREASE) IN CASH	(572,311)	(1,367,256)
CASH BALANCE, BEGINNING	\$47,760,364	\$48,555,309
CASH BALANCE, ENDING	\$47,188,053	\$47,188,053
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	(\$1,639,173)	(\$109,321)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	7,647,137	849,935
Unbilled Revenues	1,246,000	346,000
Miscellaneous Other Revenue & Receipts	17,641	3,776
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(688,009)	1,489,942
Decrease (Increase) in BPA Prepay Receivable	450,000	50,000
Decrease (Increase) in Inventories	(103,304)	(62,478)
Decrease (Increase) in Prepaid Expenses	(38,439)	28,625
Decrease (Increase) in Wholesale Power Receivable	793,640	(1,386,990)
Decrease (Increase) in Miscellaneous Assets	101,548	(130)
Decrease (Increase) in Prepaid Expenses and Other Charges	1,968,493	112,700
Decrease (Increase) in Deferred Derivative Outflows	2,949,364	233,705
Increase (Decrease) in Deferred Derivative Inflows	(1,534,693)	(64,500)
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	(1,555,816)	(298,670)
Increase (Decrease) in Accrued Taxes Payable	(1,033,309)	(310,363)
Increase (Decrease) in Customer Deposits	96,151	3,016
Increase (Decrease) in BPA Prepay Incentive Credit	(120,942)	(13,438)
Increase (Decrease) in Other Current Liabilities	196,002	55,762
Increase (Decrease) in Other Credits	(4,089,681)	(295,579)
Net Cash Provided by Operating Activities	\$4,662,610	\$631,992

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
 September 30, 2019



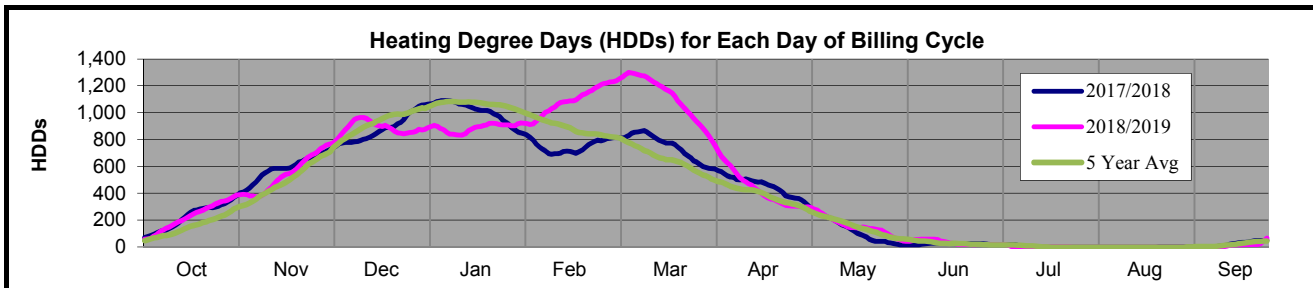
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	33.4	38.2	46.5	53.4	62.1	69.6	77.1	75.8	66.4				58.1
2019	35.1	24.8	37.4	55.5	65.6	71.1	75.9	77.3	65.7				56.5
2018	37.7	38.6	45.8	53.8	68.7	69.8	80.6	76.4	65.4				59.6
5-yr Avg	32.7	38.7	47.9	55.4	65.8	72.5	80.4	78.0	66.6				59.8

Average Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.70	0.57	0.55	0.51	0.51	0.23	0.18	0.31				4.50
2019	1.17	1.65	0.44	0.71	0.92	0.30	0.36	2.35	0.27				8.17
2018	1.10	0.35	0.35	1.25	0.81	0.23	-	0.01	-				4.10
5-yr Avg	1.01	0.79	0.76	0.61	0.62	0.25	0.07	0.19	0.12				4.41



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2019	-	-	-	2	88	200	337	380	105				1,112
2018	-	-	-	6	141	165	485	356	68				1,221
5-yr Avg	-	-	-	6	94	244	476	402	96				1,319

Cumulative CDDs in Billing Cycle													
2019	-	-	-	22	1,019	4,952	7,888	11,726	8,048				33,655
2018	-	-	-	19	1,997	4,305	9,442	15,375	6,163				37,301
5-yr Avg	-	-	-	76	1,161	4,928	11,512	14,575	7,445				39,698



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2019	923	1,127	857	289	71	18	-	-	85				3,370
2018	843	740	593	344	25	20	-	2	60				2,627
5-yr Avg	1,001	741	528	295	69	17	-	0	49				2,700

Cumulative HDDs in Billing Cycle													
2019	27,518	29,935	36,050	15,003	5,907	1,209	177	-	318				116,117
2018	31,408	20,959	24,003	14,655	5,141	729	219	11	569				97,694
5-yr Avg	32,971	25,338	21,317	12,446	5,687	1,129	250	2	519				99,658

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

September Highlights

In September, there were three new Access Internet connections and one disconnection of a temporary service location. There was one customer that upgraded their Ethernet Transport to 1Gig.
During the month one customer disconnected their Ethernet Port and another disconnected their PtoP wireless Access Internet.

	2019	2019	A C T U A L S												Budget Remaining	Inception to Date		
	Original Budget	Amended Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec			YTD	
OPERATING REVENUES																		
Ethernet	1,480,953	1,480,953	\$124,122	\$118,914	\$118,677	\$118,814	\$119,092	\$118,463	\$128,235	\$130,566	\$130,680					\$1,107,562	373,391	
Non-Recurring Charges - Ethernet	-	-	1,500	2,000	500	500	1,500	-	5,300	1,000	-					12,300	(12,300)	
TDM	36,000	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000					27,000	9,000	
Wireless	300	300	26	26	26	26	26	26	26	26	26					234	66	
Internet Transport Service	54,000	54,000	3,112	3,598	2,215	2,233	2,235	2,189	3,989	6,174	5,067					30,811	23,189	
Fixed Wireless	42,000	42,000	3,141	3,094	3,074	3,003	2,952	2,824	2,785	2,668	2,621					26,163	15,837	
Access Internet	250,000	250,000	17,619	17,738	18,395	19,585	20,255	20,571	21,123	22,094	23,016					180,394	69,606	
Non-Recurring Charges - AI	-	-	750	-	1,700	2,000	1,050	913	1,250	3,400	1,000					12,063	(12,063)	
Broadband Revenue - Other	550,000	550,000	44,595	44,595	44,595	46,308	51,334	48,495	48,495	48,495	48,495					425,408	124,592	
Subtotal	2,413,253	2,413,253	197,864	192,965	192,182	195,468	201,443	196,480	214,202	217,424	213,905	-	-	-	1,821,935			
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Operating Revenues	2,413,253	2,413,253	197,864	192,965	192,182	195,468	201,443	196,480	214,202	217,424	213,905	-	-	-	\$1,821,935	591,318	22,261,595	
OPERATING EXPENSES																		
General Expenses ⁽²⁾			61,407	63,198	115,540	77,393	69,028	66,027	105,268	74,650	92,204					\$724,715		
Other Maintenance			1,036	14,098	(7,998)	6,431	83	3,503	3,923	746	-					\$21,822		
NOC Maintenance			-	-	-	-	-	-	-	10,317	-					10,317		
Wireless Maintenance			-	-	-	-	-	-	-	-	-					\$0		
Subtotal	948,000	948,000	62,443	77,297	107,542	83,823	69,111	69,530	109,191	85,713	92,204	-	-	-	\$766,854	191,146	12,242,618	
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	-	
Depreciation	775,185	775,185	66,367	66,089	66,108	66,250	67,333	68,208	69,037	69,312	69,343				\$608,048	167,137	11,911,638	
Total Operating Expenses	1,723,185	1,723,185	128,810	143,385	173,651	150,073	136,444	137,738	178,229	155,025	161,548	-	-	-	\$1,364,902	358,283	24,154,256	
OPERATING INCOME (LOSS)	690,068	690,068	69,054	49,580	18,532	45,395	65,000	58,742	35,974	62,399	52,357	-	-	-	\$457,033	233,035	(1,892,661)	
NONOPERATING REVENUES & EXPENSES																		
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(332,532)	(27,465)	(27,383)	(27,387)	(27,166)	(26,947)	(26,823)	(26,714)	(26,291)	(26,097)					(\$242,273)	90,259	(6,806,470)
CAPITAL CONTRIBUTIONS																		
Contributions in Aid of Broadband	-	-	1,380	573	3,925	476	2,302	-	-	40,146	-					\$48,803	48,803	4,998,926
BTOP	-	-	-	-	-	-	-	-	-	-	-					-	-	2,282,670
INTERNAL NET INCOME (LOSS)	\$357,536	\$357,536	\$42,969	22,770	(4,930)	18,705	40,354	31,919	9,260	76,253.92	26,260	-	-	-	\$263,563	\$372,096	(1,417,535)	
NOANET COSTS																		
Member Assessments	-	-	-	-	-	-	-	-	-	-	-					-	\$3,159,092	
Membership Support	-	-	906	591	-	-	558	-	1,498	1,031	261					\$4,846	141,085	
Total NoaNet Costs	-	-	906	591	-	-	558	-	1,498	1,031	261	-	-	-	\$4,846	(\$4,846)	\$3,300,177	
CAPITAL EXPENDITURES	\$1,353,454	\$1,353,454	\$52,218	\$87,650	\$90,205	\$36,955	\$59,664	\$84,591	\$66,632	\$27,010	\$55,514				\$560,438	\$793,016	\$23,552,897	
NET CASH (TO)/FROM BROADBAND⁽²⁾	\$111,799	\$111,799	\$83,677	28,001	(1,640)	75,166	74,412	42,360	36,881	143,816	65,926	-	-	-	\$548,600	436,801	(\$9,552,501)	
NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)	\$111,799	\$111,799	84,584	28,592	(1,640)	75,166	74,971	42,360	38,379	144,847	66,187				\$553,446		(\$6,252,324)	

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.53% is being used).
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System
(3) The March general expenses were updated to reflect the amortization of a City of Richland build, that was posted after the March broadband information was prepared.



Payroll Report

Pay Period Ending September 29, 2019

Headcount					
Directorate	Department	2019 Original Budget	2019 Amended Budget	2019 Actual	Over (Under) Actual to Budget
Executive Administration					
	General Manager	4.00	4.00	4.00	-
	Human Resources	4.00	4.00	4.00	-
	Communications & Governmental Affairs	2.00	2.00	2.00	-
Customer Programs & Services					
	Customer Service	18.00	18.00	17.00	(1.00)
	Prosser Customer Service	5.00	5.00	5.00	-
Finance & Business Services					
	Director of Finance	2.00	2.00	2.00	-
	Treasury & Risk Management	3.00	3.00	3.00	-
	Accounting	6.00	6.00	6.00	-
	Contracts & Purchasing	3.00	3.00	3.00	-
Engineering					
	Engineering	7.00	7.00	7.00	-
	Customer Engineering	9.00	9.00	9.00	-
	Power Management	3.00	3.00	3.00	-
	Energy Programs	7.00	7.00	7.00	-
Operations					
	Operations	6.00	6.00	7.00	1.00
	Supt. Of Transmission & Distribution	33.00	33.00	29.00	(4.00)
	Supt. of Operations	2.00	2.00	2.00	-
	Meter Shop	5.00	5.00	6.00	1.00
	Transformer Shop	6.00	6.00	6.00	-
	Automotive Shop	4.00	4.00	4.00	-
	Support Services	7.00	7.00	6.00	(1.00)
Information Technology					
	IT Infrastructure	7.00	7.00	7.00	-
	IT Applications	11.00	11.00	11.00	-
Total Positions		154.00	154.00	150.00	(4.00)

Contingent Positions					
Position	Department	Hours			% YTD to Budget
		2019 Budget	9/29/2019	2019 Actual YTD	
NECA Lineman/Meterman	Operations	3,120	44	1,970	63%
Summer Intern	Engineering	520	-	502	96%
Student Worker	Warehouse	-	-	353	-
Intern	IT	-	-	408	-
Temporary Records Clerk	Executive Administration	-	-	138	-
CSR On-Call - Prosser	Prosser Branch	2,080	3	1,157	56%
CSR On-Call - Kennewick	Customer Service	2,600	97	2,011	77%
Total All Contingent Positions		8,320	143	6,538	79%
Contingent YTD Full Time Equivalents (FTE)		4.00		3.14	

2019 Labor Budget				
Labor Type	As of 9/30/2019			
	2019 Budget	2019 Amended Budget	YTD Actual	% Spent
Regular	\$14,123,697	\$14,023,696	\$10,165,066	72.5%
Overtime	688,517	788,517	602,177	76.4%
Subtotal	14,812,214	14,812,213	10,767,243	72.7%
Less: Mutual Aid				
Total		\$14,812,213	\$10,767,243	72.7%

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

