



AGENDA

BENTON COUNTY PUBLIC UTILITY DISTRICT NO. 1 REGULAR COMMISSION MEETING

Tuesday, January 23, 2024, 9:00 AM
2721 West 10th Avenue, Kennewick, WA

The meeting is also available via MS Teams

The conference call line is:

1-323-553-2644

Conference ID: 730 736 298#

- 1. Call to Order**
- 2. Pledge of Allegiance**
- 3. Agenda Review**

4. Public Comment

(Individuals wishing to provide public comment during the meeting whether in person or remotely will be recognized by the Commission President and provided an opportunity to speak. Public Comment can also be sent to the Clerk of the Board in advance of the meeting at commission@bentonpud.org. Guidelines for Public Participation can be found on the Benton PUD District website.)

5. Approval of Consent Agenda

(All matters listed within the Consent Agenda have been distributed to each member of the Commission for reading and study, are considered routine, and will be enacted by one motion of the Commission with no separate discussion. If separate discussion is desired by any member of the Commission, that item will be removed from the Consent Agenda and placed on the Regular Agenda by request.)

Executive Administration

- Minutes of Regular Commission Meeting of January 9, 2024 pg. 3
- Travel Report dated January 23, 2024 pg. 10

Finance/Customer Services

- Vouchers dated January 23, 2024 pg. 11

Operations/Engineering

- Cable Replacement – 5300 W. 26th Avenue - Work Order # 685842 pg. 37
- Cable Replacement - 6700 Blk of W 9th Place - Work Order # 685454 pg. 39
- Jobs Report – Construction & Maintenance Work Orders up to \$100,000 pg. 42
- Quit Claim Deed – Parcel #1-2380-400-0008-000 pg. 45

Power Management

- Conservation Rebate Report – 4th Quarter 2023 pg. 49

Procurement

- Northwest Fence Company, Inc. Project Completion/Acceptance for Contract # 22-38-05 pg. 51
- Alamon Inc. Project Completion/Acceptance - Contract # 22-32-01 (2nd Yr.) pg. 53
- Yahoo Creek Wind Park LLC Contract Change Order #2 – Contract #14-45-08B pg. 55

6. Management Report

7. Business Agenda

- a. 2023 Strategic Technology Plan Update – Jennifer Holbrook

pg. 57

8. Other Business

9. Future Planning

10. Meeting Reports

11. Executive Session

12. Adjournment

(To request an accommodation to attend a commission meeting due to a disability, contact dunlapk@bentonpud.org or call (509) 582-1270, and the District will make every effort to reasonably accommodate identified needs.)

MINUTES

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY REGULAR COMMISSION MEETING

Date: January 9, 2024

Time: 9:00 a.m.

Place: 2721 West 10th Avenue, Kennewick, Washington

Present: Commissioner Barry Bush, President
Commissioner Jeff Hall, Vice-President
Commissioner Lori Kays-Sanders, Secretary
General Manager Rick Dunn
Senior Director of Finance & Customer Services Jon Meyer
Director of Power Management Chris Johnson
Director of IT & Broadband Services Chris Folta
Sr. Clerk of the Board/Executive Assistant Cami McKenzie
Records Program Administrator II Nykki Drake
General Counsel Allyson Dahlhauser

Absent: Director of Executive Administration Melina Conover (Excused)
Assistant GM/Sr. Director Engineering & Operations Steve Hunter (Excused)

Benton PUD employees present during all or a portion of the meeting, either in person or virtually: Manager of System Engineering Evan Edwards; Manager of Risk Management & Treasury Operations Keith Mercer; Manager of Communications & Government Relations Jodi Henderson; Manager of Procurement Michelle Ochweri; Manager of Customer Engagement Jenny Sparks; Manager of Customer Service Annette Cobb; Manager of Human Resources Karen Dunlap; Manager of Business Applications Jennifer Holbrook; Cyber Security Engineer III Paul Holgate; Superintendent of Transportation & Distribution Robert Inman; Senior Engineer Power Management Blake Scherer; Manager of Accounting Kent Zirker; Superintendent of Operations Duane Szendre; Supervisor of Energy Programs Robert Frost; Procurement Specialist I Tyson Brown; Communications Specialist Eric Dahl.

Call to Order

The President called the meeting to order.

Pledge of Allegiance

The Commission and those present recited the Pledge of Allegiance.

Agenda Review

There were no changes to the agenda.

Public Comment

Doug Olsen, Kennewick, said he was a solar customer, and expressed concern about the demand charge on his bill and the method by which it was implemented. Additionally, he said he produced more energy than he used, the District sold his surplus energy, and then zeroed out the bank of excess of generation at the end of the year.

The Board and General Manager explained the demand charge and reasons for its implementation. They also explained that the current method for billing customers with net metering is defined by state law and provides for a retail credit for generation netted against usage and the zeroing of excess generation over usage annually. General Manager Dunn said that it was unusual that a customer has annual generation that greatly exceeds annual usage and is not typical of most solar installations.

Doug Fearing, Kennewick, also a solar customer, asked about the demand charge and wanted to know how the District arrived at the rate to charge. The Board and General Manager explained the formula, the decrease of the kWh charge of 7.39 cents to 6.88 cents, and the demand charge rate being charged to customers.

General Manager Dunn said there were two justifications for the demand charge: costs were going up dramatically in both power and capital costs, and there was a historic misallocation of recovery of fixed costs. The demand charge was a way to rebalance the recovery of fixed costs proportional to each customer and was a better method than raising the monthly base charge which increases every customer's bill by the same amount, as many other utilities have done. The demand charge also prepares customers for the future as capacity costs for peak periods becomes more expensive, by becoming more aware of consumption patterns and having control of their usage during peak times.

Treasurer's Report

Keith Mercer, Manager of Risk Management & Treasury Operations, reviewed the December, 2023 Treasurer's Report with the Commission as finalized on January 3, 2024.

Consent Agenda

MOTION: Commissioner Sanders moved to approve the Consent Agenda items "a" through "g". Commissioner Hall seconded and upon vote, the Commission unanimously approved the following:

- a. Regular Commission Meeting Meetings of December 12, 2023
- b. Travel Report dated January 9, 2024
- c. Annual Travel Report - 2024
- d. Vouchers (report dated January 9, 2024) audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims certified as required by RCW 42.24.090, have been recorded on a listing made available to the

Commission and approved as follows for payment:

Accounts Payable: Automated Clearing House (DD) Payments: 100419–100456 and 100611-100677 in the amount of \$3,263,655.31.

Checks & Customer Refund Payments (CHK): 87158-87365 in the amount of \$300,309.84;

Electronic Fund Transfer (WIRE) Payments: 6817-6840 in the amount of \$5,204,149.76;

Residential Conservation Rebates: Credits on Customer Accounts in the amount \$1,720.00;

Payroll: Direct Deposit – 12/7/2023: 100266-100418 in the amount \$430,865.27;

Payroll: Direct Deposit – 12/21/2023: 100457-100610 in the amount \$435,897.13;

Voided checks (December, 2023) in the amount of \$1,209.11;

Grand total - \$9,636,597.31

- e. Approval of Work Order 692056 – Clearwater North Modification of Existing Facilities
- f. Empire Well Drilling LLC - Project Completion & Acceptance - Contract #23-21-14
- g. Tikka Masonry Inc. - Project Completion & Acceptance - Contract #23-21-17

Management Report

General Manager:

1. Columbia River System Operations (CRSO) Litigation Update – General Manager Dunn reported that as part of the Biden Administration’s U.S. Government (USG) commitments agreement released on December 14, 2023, federal funds will be used to provide technical assistance and support to a new Pacific Northwest Tribal Energy Program that will develop clean energy resources planned as replacement power for the lower Snake River dams, if Congress authorizes breach in the future. Additionally, he noted that PPC had filed a document in the courts to preserve the right to take legal action regarding the Bonneville Power Administration’s role in developing the USG commitments, so they have options and are in a position to engage legally, if needed.
2. Clearing Up Items
 - a. NERC Reliability Assessment – General Manager Dunn said the North American Electric Reliability Corporation (NERC) which enforces grid reliability standards for operations released a new assessment of the long-term reliability of the North American electricity grid, indicating all regions of the Western Interconnection (except the Canadian province of Alberta) are at an elevated risk for supply shortfalls within a few years. NERC also stated with the expected significant increase in demand and energy over the next 10 years, it is critical for the supply of generation resources to grow and be reliable.
 - b. B.C. Canada Drought & Powerex – General Manager Dunn said drought conditions in B.C. are requiring Powerex to rely heavily on the Western Energy Imbalance Market (WEIM) and imports of electricity. In eight of the past 12 years, Powerex sold more power than it bought, however, it imported more than 1,400 average megawatts (Mw) from WEIM through early December, exceeding the previous annual net import record. General Manager Dunn said this is more energy than is produced by Columbia Generating Station annually and that BC Hydro’s hydropower fleet produces more than 4,900 Mw in a typical year. He also

reiterated the potential problems as we depend more on variable, intermittent power, including hydro which is subject to drought conditions and is highly variable from year-to-year.

- c. FERC approves EDAM/DAME – GM Dunn said that FERC approved a tariff to implement the California Independent System Operator (CAISO) day-ahead market enhancements and extended day-ahead market (DAME and EDAM) and that PacifiCorp has announced they will be joining the expanded market in the spring of 2026; and that they are the only utility that has made a commitment so far.
3. PNUCC Update re: Hydrogen Hubs - General Manager Dunn provided the highlights from Douglas PUD, Puget Sound Energy (PSE) and Portland General Electric who are all working on projects associated with the Pacific Northwest Hydrogen Hub. Dunn said he was particularly interested in hearing about PSE’s efforts to consider developing a hydrogen burning combustion turbine plant in Centralia, Washington. He also indicated none of the project participants would be involved if it weren’t for the large financial contributions from the federal government and that hydrogen is a very popular but expensive proposition.
4. State Energy Bill Assistance Workshops – General Manager Dunn let the Board know there were two workshops on the State Energy Bill Assistance program; one inviting “everyone”, including utilities to provide feedback and comments, and then one for utilities to participate in review of the state’s draft report expected to be finalized this summer.
5. MLK – All-employee safety meeting/training – General Manager Dunn let the Board know the District would be holding an all-employee safety meeting/training from 9:00 a.m. to noon on Martin Luther King Jr. Day, and offices would be closed all morning.

Executive Administration:

1. Outages Update Interview – Manager Jenny Sparks said she received an inquiry from KNDU regarding the recent outages and the District’s plans to prevent more outages in the cold weather. Ms. Sparks gave an interview that aired on January 9 and discussed the four most recent outages, and also explained the District’s response and preventative measures. The reporter aired information on outage tips, the outage map, and how to report outages.
2. Introduction of Eric Dahl – Manager Sparks introduced Communications Specialist Eric Dahl, who started as a part-time employee in May and went full-time in November, 2023.
3. Legislative & Government Update – Manager Jodi Henderson updated the Commission on the following issues:
 - a. 2024 Legislative Session
 - i. HB 1955 – repeals the CETA GHG disclosure provision.
 - ii. HB 1948 – addresses method for calculating electric load under EIA so it does not discourage voluntary investments in renewable power.
 - b. Natural gas ban – Ninth Circuit Court of Appeals denied a request to rehear the case challenging the City of Berkley’s natural gas ban.

- c. APPA took the lead on submitting a letter of support for funding domestic transformers and grid component manufacturing.
- d. H.R. 4167, passed by the House Energy & Commerce Committee, would prohibit the Department of Energy (DOE) from increasing distribution transformer conservation standards for five years and will head to the full House for action.

Engineering/Operations:

1. Ely Substation Transformer & Mobile Sub Install – General Manager Dunn said there was a short circuit in the Ely substation switchgear that caused an outage on Christmas Eve morning and resulted in damage to the substation transformer. He provided some pictures and said District crews were wiring in our mobile substation to bypass the damaged transformer. Staff are still working to determine whether the transformer can be fixed on-site or if it will need to be shipped out for repair; and that the District does have a spare unit to replace the damaged one.

IT & Broadband Services:

1. NoaNet Board of Directors Update – Director Chris Folta updated the Commission on the following Board actions or considerations:
 - a. The Board unanimously passed a resolution on 12/13/2023 ensuring members are entitled to repayment of past contributions in the event of a sale or dissolution;
 - b. A resolution is under consideration to equalize ownership percentage interests of 100% that would have each current member at 10%. This would reduce shared risks, retain one member with one vote for Board of Directors and Member Representatives, and any future assessments would be equally attributed to members. This resolution will be discussed at the February meeting.
 - c. The Board has decided not to consider any Amendments of Bylaws to establish board voting equal to member ownership percentage interest.

Commissioner Bush said he needed more time to consider his position on the issue and expressed concern about giving up the current ownership percentage. Commissioners Hall and Sanders both expressed their support for the By-law amendment to equalize percentage interests. Director Folta further explained the District would only be giving up a potential, theoretical value, in the unlikely event that NoaNet was sold in the future and reminded the Commission that the District has a 20.72% ownership liability for that potential; additionally, the vote would still remain at one vote for one member. He said he would report back to the Commission after the NoaNet Board met in February.

Finance & Customer Services:

1. State Auditor Exit Conference – Senior Director Jon Meyer said the State Auditor completed its 2022 accountability report and held their virtual exit conference (with President Bush in attendance). He stated the District received a clean opinion, with only a handful of exit notes that were conveyed to staff.

2. Letter from customer – Senior Director Meyer provided the Commission with a copy of a customer letter with comments and questions related to a smart meter and the demand charge.

Business Agenda

Acknowledgement of Conflict of Interest Requirements – Governance Policy of the Benton PUD Commission Code of Conduct

Clerk of the Board Cami McKenzie presented a copy of the Governance Policy and reminded the Board that under Policy No. 6 - Commission Members' Code of Conduct that each commissioner will annually acknowledge their obligation to disclose conflicts of interest, as defined in RCW 42.23.

Commissioners Bush, Hall, and Sanders each acknowledged they understood their conflict of interest disclosure responsibilities as defined in RCW 42.23 and adopted under the Governance Policy of the Benton PUD Commission.

Approval of Work Order 658549 – Replacement of Pole, Framing and Capacitor Bank - Install 83006-6502

Manager Evan Edwards presented approval of the work order for replacement of pole, framing and capacitor bank installation. He stated it was part of the District's voltage optimization (VO) efforts to fine tune the distribution system for efficiency and energy savings that can qualify for conservation credit with Bonneville Power Administration (BPA). VO is being piloted on Bay #1 at the Kennewick Substation and this work order will replace existing capacitor banks with new capacitor banks with modern sensing and Schweitzer controls. This is the final step before a measurement and verification period required to qualify for conservation credit with BPA.

MOTION: Commissioner Sanders moved to approve work order 658549 for the replacement of pole, framing and capacitor bank, as presented. Commissioner Hall seconded, and upon vote, the motion carried unanimously.

Contract Award Recommendation for Cable Replacement/NESC Compliance & Special Projects to DJ's Electrical, Inc.

Manager Evan Edwards presented the contract award recommendation for cable replacement/NESC compliance and special projects to DJ's Electrical, Inc. He stated that awarding this contract will enable the District to continue to ensure cable replacement and JU-NESC compliance activities are moving ahead to meet goals previously established by the District. He said there were three respondents to the request for bid and DJ's Electrical came in as the low bid to award the contract to.

MOTION: Commissioner Sanders moved to award Unit Price Contract #23-21-26 for Cable Replacement/NESC Joint Use Compliance & Special Projects to DJ’s Electrical, Inc. of Battle Ground, WA for a not to exceed amount of \$1,171,218.00 for Cable Replacement and not to exceed amount of \$1,035,609.00 for NESC Joint Use for a total not to exceed amount of \$2,206,827.00 plus Washington State sales tax in accordance with RCW 54.04.080 with an expiration date of December 31, 2024 that allows for the option to extend annually up two additional years, as presented. Commissioner Hall seconded, and upon vote, the motion carried unanimously.

Other Business

None.

Future Planning

New Nuclear Symposium

General Manager Dunn discussed the idea of holding a utility led new nuclear symposium in early summer.

Meeting Reports

Yakama Tribal Utility Meeting

General Manager Dunn reported on his three-hour meeting on Monday in Toppenish with Ray Wiseman of Yakama Power, Jim Smith of Klickitat PUD, and Carl Dye of TRIDEC and discussions regarding the Yakama Tribal utility partnering with local utilities, among other things.

Executive Session

None.

Adjournment

Hearing no objection, President Bush adjourned the meeting at 10:44 a.m.

Barry Bush, President

ATTEST:

Lori Kays-Sanders, Secretary

Periodic Travel Report - January 23, 2024

<i>Date Start</i>	<i>Business Days</i>	<i>Name</i>	<i>City</i>	<i>Purpose</i>
2/20/2024	1	Ryan Fleenor	Kennewick, WA	WSU PESTICIDE RESOURCES & EDUCATION PROGRAM
2/20/2024	1	George Patrick	Kennewick, WA	WSU PESTICIDE RESOURCES & EDUCATION PROGRAM
2/20/2024	1	John Tharp	Kennewick, WA	WSU PESTICIDE RESOURCES & EDUCATION PROGRAM
2/20/2024	1	Bob Davis	Kennewick, WA	WSU PESTICIDE RESOURCES & EDUCATION PROGRAM
2/20/2024	1	Jim Tietsort	Kennewick, WA	WSU PESTICIDE RESOURCES & EDUCATION PROGRAM
2/21/2024	1	George Patrick	Kennewick, WA	WSU PESTICIDE RESOURCES & EDUCATION PROGRAM
2/21/2024	1	Ryan Fleenor	Kennewick, WA	WSU PESTICIDE RESOURCES & EDUCATION PROGRAM
2/21/2024	1	Duane Szendre	Kennewick, WA	WSU PESTICIDE RESOURCES & EDUCATION PROGRAM
2/21/2024	1	John Tharp	Kennewick, WA	WSU PESTICIDE RESOURCES & EDUCATION PROGRAM
2/21/2024	1	Bob Davis	Kennewick, WA	WSU PESTICIDE RESOURCES & EDUCATION PROGRAM
2/21/2024	1	Jim Tietsort	Kennewick, WA	WSU PESTICIDE RESOURCES & EDUCATION PROGRAM
2/28/2024	2	Jessie Grad	Shelton, WA	EAST/WEST SUPERINTENDENTS MEETING
3/4/2024	10	Coby Niebuhr	Warrenton, OR	1ST YEAR CAMP RILEA APPRENTICE TRAINING




PAYMENT APPROVAL
January 23, 2024

The vouchers presented on this Payment Approval Report for approval by the Board of Commissioners have been audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims by officers and employees have been certified as required by RCW 42.24.090.

Type of Payment	Starting #	Ending #	Page #	Amount
Accounts Payable:				
Automated Clearing House (DD) Payments	100833 -	100885	1 - 9	
	-			\$ 1,216,575.96
Checks & Customer Refund Payments (CHK)	87366 -	87422	10 - 13	
	-			\$ 728,474.65
Electronic Fund Transfer (WIRE) Payments	6844 -	6851	14 - 15	
				\$ 397,508.53
Residential Conservation Rebates:				
Credits on Customer Accounts			16	\$ 340.00
Purchase Card Detail:				
	December 2023		17 - 25	
Payroll:				
Direct Deposit - 1/4/2024	100678 -	100832		\$ 411,661.96
	-			
TOTAL				\$ 2,754,561.10
Void DD				\$ -
Void Checks	January 2024		10	\$ 150.00
Void Wires				\$ -

I, the undersigned Auditor of Public Utility District No. 1 of Benton County, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered, or the labor performed as described, or that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claims identified in this report are just, due and unpaid obligations against the District and that I am authorized to authenticate and certify to said claims.


 Jon L. Meyer, Auditor

 1/16/2024
 Date

Reviewed by:


 Rick Dunn, General Manager

Approved by:

Barry A. Bush, President

Jeffrey D. Hall, Vice-President

Lori Kays-Sanders, Secretary

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Accounts Payable Check Register

Page 1

01/01/2024 To 01/14/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
100833 1/3/24	DD	724	HERITAGE PROFESSIONAL LANDSCAP	Landscaping Svc	85.40
				Landscaping Svc	13.24
				Landscaping Svc	17.99
				Landscaping Svc	54.50
				Landscaping Svc	15.98
				Landscaping Svc	46.93
				Landscaping Svc	19.85
				Landscaping Svc	14.75
				Landscaping Svc	85.40
				Landscaping Svc	13.24
				Landscaping Svc	16.02
				Landscaping Svc	17.99
				Landscaping Svc	54.50
				Landscaping Svc	15.98
				Landscaping Svc	46.93
				Landscaping Svc	19.85
				Landscaping Svc	85.40
				Landscaping Svc	13.24
				Landscaping Svc	16.02
				Landscaping Svc	17.99
				Landscaping Svc	54.50
				Landscaping Svc	15.98
				Landscaping Svc	46.93
				Landscaping Svc	19.85
				Landscaping Svc	85.40
				Landscaping Svc	13.24
				Landscaping Svc	16.02
				Landscaping Svc	17.99
				Landscaping Svc	54.50
				Landscaping Svc	15.98
				Landscaping Svc	46.93

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Accounts Payable Check Register

Page 2

01/01/2024 To 01/14/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Landscaping Svc	19.85
				Landscaping Svc	85.40
				Landscaping Svc	13.24
				Landscaping Svc	16.02
				Landscaping Svc	17.99
				Landscaping Svc	54.50
				Landscaping Svc	15.98
				Landscaping Svc	46.93
				Landscaping Svc	19.85
				Landscape Svc	85.40
				Landscaping Svc	13.24
				Landscaping Svc	16.02
				Landscape Svc	17.99
				Landscaping Svc	54.50
				Landscaping Svc	15.98
				Landscaping Svc	46.93
				Landscaping Svc	19.85
				Landscaping Svc	85.40
				Landscaping Svc	13.24
				Landscaping Svc	16.02
				Landscaping Svc	17.99
				Landscaping Svc	54.50
				Landscaping Svc	15.98
				Landscaping Svc	46.93
				Landscaping Svc	19.85
				Landscaping Svc	92.83
				Landscaping Svc	14.39
				Landscaping Svc	16.03
				Landscaping Svc	19.55
				Landscaping Svc	59.24
				Landscaping Svc	17.37

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Accounts Payable Check Register

Page 3

01/01/2024 To 01/14/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Landscaping Svc	51.01
				Landscaping Svc	21.57
				Landscaping Svc	92.83
				Landscaping Svc	14.39
				Landscaping Svc	16.03
				Landscaping Svc	19.55
				Landscaping Svc	59.24
				Landscaping Svc	17.37
				Landscaping Svc	51.01
				Landscaping Svc	21.57
				Landscaping Svc	70.54
				Landscaping Svc	10.94
				Landscaping Svc	4.57
				Landscaping Svc	14.87
				Landscaping Svc	45.02
				Landscaping Svc	38.77
				Landscaping Svc	16.39
				Landscaping Svc	13.20
				Landscaping Svc	23.75
				Landscaping Svc	85.40
				Landscaping Svc	13.24
				Landscaping Svc	14.75
				Landscaping Svc	17.99
				Landscaping Svc	54.50
				Landscaping Svc	15.98
				Landscaping Svc	46.93
				Landscaping Svc	19.85
				Landscape Svc	85.40
				Landscaping Svc	17.99
				Landscaping Svc	13.24
				Landscaping Svc	46.93

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Accounts Payable Check Register

Page 4

01/01/2024 To 01/14/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Landscaping Svc	19.85
				Landscaping Svc	14.75
				Landscaping Svc	15.98
				Landscaping Svc	30.65
Total for Check/Tran - 100833:					3,223.56
100834	1/3/24	DD 963	ANIXTER INC.	Support, Static Wire, 12 in	1,742.94
100835	1/3/24	DD 811	ARAMARK UNIFORM SERVICES	Weekly Svc	44.29
				Weekly Svc	44.01
				Weekly Svc	30.55
				Weekly Svc	32.07
				Weekly Svc	21.95
				Weekly Svc	44.29
Total for Check/Tran - 100835:					217.16
100836	1/3/24	DD 10496	ARNETT INDUSTRIES, LLC	Gloves/Procetors/Acceptance Test	3,863.29
100837	1/3/24	DD 10837	CAMPBELL & COMPANY SERVICE CO	REEP	200.00
100838	1/3/24	DD 11025	CASCADIA MCLAREN	Beckwith M2001D LTC Control	3,032.73
100839	1/3/24	DD 3820	COLEMAN OIL COMPANY, LLC	Fuel Svc	21,636.51
100840	1/3/24	DD 454	COLUMBIA/SNAKE RIVER IRRIGATOR	Membership Dues	2,200.00
100841	1/3/24	DD 57	CONSOLIDATED ELECTRICAL DISTRIB	Toggle Switch, DPST	47.83
100842	1/3/24	DD 10752	CRISISGO, INC.	CrisisGo Subscription	3,826.76
100843	1/3/24	DD 10857	D&R INSULATION, LLC	REEP	2,656.00
				REEP	4,160.00
Total for Check/Tran - 100843:					6,816.00
100844	1/3/24	DD 10853	GI CONSULTING & DESIGN, LLC	Consulting Svc	100.00
				Consulting Svc	450.00
				Consulting Svc	200.00

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Accounts Payable Check Register

Page 5

01/01/2024 To 01/14/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Consulting Svc	100.00
				Consulting Svc	425.00
Total for Check/Tran - 100844:					1,275.00
100845 1/3/24	DD	3018	HRA VEBA TRUST	ER VEBA CDHP	113,750.00
				ER VEBA	7,650.00
				ER VEBA Wellness	21,600.00
Total for Check/Tran - 100845:					143,000.00
100846 1/3/24	DD	1818	IBEW LOCAL 77	IBEW A Dues Assessment	4,937.54
				IBEW BA Dues Assessment	5,244.73
Total for Check/Tran - 100846:					10,182.27
100847 1/3/24	DD	10660	IRBY ELECTRICAL UTILITIES	INSUL FG STRAIN 8 FT	7,174.20
				Elbow Connector, Elastimold #	13,207.05
Total for Check/Tran - 100847:					20,381.25
100848 1/3/24	DD	10921	JACOB A KOERPERICH	CDL License Endorsement	136.00
100849 1/3/24	DD	11018	LINDSEY SYSTEMS	Material	5,496.29
				Material	-439.91
Total for Check/Tran - 100849:					5,056.38
100850 1/3/24	DD	10162	LINGUISTICA INTERNATIONAL, INC.	Intpreting Svc	22.99
100851 1/3/24	DD	10794	MCWANE POLES	75' Class H2 Ductile Iron Pole	9,873.07
100852 1/3/24	DD	3343	MOSS ADAMS, LLP	Auditing Svc	3,045.00
100853 1/3/24	DD	919	NOANET	Nokia Support	4,675.13
				Nokia Support	24,649.74
Total for Check/Tran - 100853:					29,324.87
100854 1/3/24	DD	10769	ONEBRIDGE BENEFITS INC.	Flex Spending Dependent Care	192.31
				Flex Spending Health Care	2,473.23
Total for Check/Tran - 100854:					2,665.54

01/15/2024 1:11:38 PM

Accounts Payable Check Register

Page 6

01/01/2024 To 01/14/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
100855 1/3/24	DD	123	PACIFIC NW UTILITIES CONFERENCE	Membership Dues - 2024	9,797.00
100856 1/3/24	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	589.87
				Monthly Billing	55.82
Total for Check/Tran - 100856:					645.69
100857 1/3/24	DD	1241	PARAMOUNT COMMUNICATIONS, INC.	AT&T Richland Junction	1,080.48
				AT&T Richland Junction	108.70
				20 - Off-the-Dock Labor	9,843.08
				PNW OCC Medicine	86.96
				20 - Off-the-Dock Labor	1,491.89
Total for Check/Tran - 100857:					12,611.11
100858 1/3/24	DD	136	PUBLIC POWER COUNCIL	Membership Dues - 2024	65,185.00
100859 1/3/24	DD	396	SD MYERS, LLC	Oil/Gas Testing	13,002.00
100860 1/3/24	DD	2154	SENSUS USA, INC.	Meters	2,785.84
100861 1/3/24	DD	149	SMITH INSULATION, INC.	REEP	194.40
100862 1/3/24	DD	3696	SUMMIT LAW GROUP, PLLC	Professional Svc	300.00
100863 1/3/24	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing-Niebuhr	318.27
				Clothing-Patrick	270.88
				Credit - Inv 3333345	-172.40
				Stock Orders	593.83
Total for Check/Tran - 100863:					1,010.58
100864 1/3/24	DD	1048	UNITED WAY OF BENTON & FRANKL	EE United Way Contribution	366.73
100865 1/3/24	DD	3098	US BANK CORPORATE PAYMENT SYS	Executive	9,628.29
				Finance & Business Services	-79.54
				Engineering	1,162.02
				IT Infrastructure	4,988.31
				Operations - Line Department	1,339.49

01/15/2024 1:11:38 PM

Accounts Payable Check Register

Page 7

01/01/2024 To 01/14/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Operations	3,991.93
				Operations - Meter Shop	767.96
				Operations - Transformer Shop	3,766.13
				Operations - Support Svcs	630.18
				Operations - Maintenance	17,710.13
				Operations - (Support Svcs. Fleet)	13,858.67
				Operations - Warehouse	17,999.17
				Power Management	199.73
				Storm Card #10	213.01
				Travel Card	2,885.76
				Total for Check/Tran - 100865:	79,061.24
100866 1/9/24	DD	963	ANIXTER INC.	Transformers	49,210.66
				Transformers	12,302.67
				Cable	23,021.09
				Total for Check/Tran - 100866:	84,534.42
100867 1/9/24	DD	10643	APEX CONTRACTING & PAVING	Remove/replace Sidewalk Panel	1,331.58
100868 1/9/24	DD	811	ARAMARK UNIFORM SERVICES	Weekly Svc	44.01
				Weekly Svc	30.55
				Weekly Svc	32.07
				Weekly Svc	21.95
				Total for Check/Tran - 100868:	128.58
100869 1/9/24	DD	36	BENTON PUD - REVOLVING FUND-MAI	Easement Recording Fee	205.50
100870 1/9/24	DD	3828	BORDER STATES INDUSTRIES, INC.	Plug, PVC 3" Carlon #P258LT, K SHACKLES ANCHOR MEDIUM	557.63
					2,789.47
				Total for Check/Tran - 100870:	3,347.10
100871 1/9/24	DD	10837	CAMPBELL & COMPANY SERVICE CO	REEP	800.00
100872 1/9/24	DD	2680	CO-ENERGY	Fuel Svc	2,125.90

01/15/2024 1:11:38 PM

Accounts Payable Check Register

Page 8

01/01/2024 To 01/14/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
100873 1/9/24	DD	2972	COMPUNET, INC.	Software License/Equipment	7,532.09
100874 1/9/24	DD	57	CONSOLIDATED ELECTRICAL DISTRIB	Material	75,611.72
100875 1/9/24	DD	10421	DNV ENERGY INSIGHTS USA, INC.	Cascade Interface Cascade Interface	10,870.00 1,956.60
Total for Check/Tran - 100875:					12,826.60
100876 1/9/24	DD	2898	ELECTRICAL CONSULTANTS, INC.	Professional Svc Professional Svc	900.00 6,239.50
Total for Check/Tran - 100876:					7,139.50
100877 1/9/24	DD	11023	ELLERD, HULTGRENN & DAHLHAUSE	Professional Svc	3,453.10
100878 1/9/24	DD	11039	FIRST WASHINGTON	Sponsorship - Team 57789	1,000.00
100879 1/9/24	DD	724	HERITAGE PROFESSIONAL LANDSCAP	Landscaping Svc Landscaping Svc Landscaping Svc Landscaping Svc Landscaping Svc Landscaping Svc Landscaping Svc Landscaping Svc Landscaping Svc	1,130.33 1,771.11 274.54 305.92 373.06 331.40 973.22 411.50
Total for Check/Tran - 100879:					5,571.08
100880 1/9/24	DD	10660	IRBY ELECTRICAL UTILITIES	LUM LED 35-46W Multi-volt,W/PE	15,924.55
100881 1/9/24	DD	103	KENNEWICK, CITY OF	Monthly Billing Monthly Billing Occupation Tax	327.15 648.87 517,517.37
Total for Check/Tran - 100881:					518,493.39
100882 1/9/24	DD	919	NOANET	Green Briar Railway Outage	4,492.39
100883 1/9/24	DD	1241	PARAMOUNT COMMUNICATIONS, INC.	Cran 004	513.06

01/15/2024 1:11:38 PM

Accounts Payable Check Register

Page 9

01/01/2024 To 01/14/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				20 - Off-the-Dock Labor	5,928.64
				Salk At&T	654.37
				20 - Off-the-Dock Labor	2,522.85
Total for Check/Tran - 100883:					9,618.92
100884	1/9/24	DD	158	TRIDEC	5,000.00
100885	1/9/24	DD	1163	TYNDALE ENTERPRISES, INC.	296.97
				Stock Order	413.83
Total for Check/Tran - 100885:					710.80

Total Payments for Bank Account - 1 :	(53)	1,216,575.96
Total Voids for Bank Account - 1 :	(0)	0.00
Total for Bank Account - 1 :	(53)	1,216,575.96

01/15/2024 1:11:38 PM

Accounts Payable Check Register

Page 10

01/01/2024 To 01/14/2024

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
87336 12/27/23	CHK	99999	LYNN L LAWRENCE	Credit Balance Refund	150.00 VOID
87366 1/3/24	CHK	35	BENTON PUD - CUSTOMER ACCOUNT	Monthly Billing	348.95
87367 1/3/24	CHK	37	BENTON PUD - REVOLVING FUND-OPE	Safety Trailer Supplies - Decker	15.91
				Meal - Welch	14.93
				Meals - Koerperich/Patrick TO# 263445	73.02
Total for Check/Tran - 87367:					103.86
87368 1/3/24	CHK	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	8,580.78
				Tree Trimming Svc	6,385.14
				Tree Trimming Svc	6,385.14
				Tree Trimming Svc	8,580.78
Total for Check/Tran - 87368:					29,931.84
87369 1/3/24	CHK	118	NORTHWEST PUBLIC POWER ASSOCIA	Registrations - Brooks/Glines	4,560.00
				Membership Dues - 2024	31,350.00
Total for Check/Tran - 87369:					35,910.00
87370 1/3/24	CHK	128	PERFECTION GLASS, INC.	REEP	1,284.00
				REEP	480.00
Total for Check/Tran - 87370:					1,764.00
87371 1/3/24	CHK	3961	SIERRA ELECTRIC, INC.	Repair/Replace Meter Base	345.38
87372 1/3/24	CHK	10149	TDKJ RESIDENTIAL PROPERTY	Refund for TDKJ per Engineering Memo	8,100.33
87373 1/3/24	CHK	170	WASH STATE DEPT LABOR & INDUST	4th Qtr Ending	47,114.13
87374 1/3/24	CHK	172	WASH STATE DEPT TRANSPORTATION	Utility Permit/franchise Review & Inspec	96.52
87375 1/3/24	CHK	10990	WASH STATE EMPLOYMENT SECURIT	4th Qtr Ending	7,836.91
87376 1/3/24	CHK	174	WASH STATE EMPLOYMENT SECURIT	4th Qtr Ending	13,270.97
87377 1/3/24	CHK	99999	AKSHAY ARKAWAR	Credit Balance Refund	17.68
87378 1/3/24	CHK	99999	KIM ARRESTOUILH	Credit Balance Refund	698.19

01/15/2024 1:11:38 PM

Accounts Payable Check Register

Page 11

01/01/2024 To 01/14/2024

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
87379 1/3/24	CHK	99999	THOMAS BERISFORD	Credit Balance Refund	114.04
87380 1/3/24	CHK	99999	GLORIA ERIMINA	Credit Balance Refund	61.14
87381 1/3/24	CHK	99999	ANA FARIAS GOMEZ	Credit Balance Refund	120.74
87382 1/3/24	CHK	99999	LUZ E FLORES	Credit Balance Refund	16.38
87383 1/3/24	CHK	99999	JENNIFER FOLLWELL	Credit Balance Refund	82.93
87384 1/3/24	CHK	99999	PAULA S FRANKLIN	Credit Balance Refund	129.02
87385 1/3/24	CHK	99999	LUISA GUARIN	Credit Balance Refund	44.17
87386 1/3/24	CHK	99999	NICOLE HIDALGO	Credit Balance Refund	34.62
87387 1/3/24	CHK	99999	NICHOLAS LONGORIA	Credit Balance Refund	50.82
87388 1/3/24	CHK	99999	JUAN L MARTINEZ ESPINOZA	Credit Balance Refund	114.96
87389 1/3/24	CHK	99999	ANDREW R MATTSON	Credit Balance Refund	40.21
87390 1/3/24	CHK	99999	ENADINA V MENDEZ	Credit Balance Refund	394.24
87391 1/3/24	CHK	99999	ERIKA NYBERG	Credit Balance Refund	80.66
87392 1/3/24	CHK	99999	MICHAEL W RATHBUN	Credit Balance Refund	389.39
87393 1/3/24	CHK	99999	LINDA RODRIGUEZ	Distric Claim	1,479.37
87394 1/3/24	CHK	99999	REYNALDO SANDOVAL	Credit Balance Refund	64.06
87395 1/3/24	CHK	99999	PAT TILSTRA	Credit Balance Refund	141.09
87396 1/3/24	CHK	99999	STEPHEN WHITE	Credit Balance Refund	17.70
87397 1/3/24	CHK	99999	TIM WRIGHT	Credit Balance Refund	303.45
87398 1/9/24	CHK	1372	ASSOCIATION OF WASHINGTON CITIE	Association Dues	500.00

01/15/2024 1:11:38 PM

Accounts Payable Check Register

Page 12

01/01/2024 To 01/14/2024

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
87399 1/9/24	CHK	259	BENTON FRANKLIN COMMUNITY ACT	Helping Hands	1,505.77
87400 1/9/24	CHK	38	BENTON PUD - REVOLVING FUND-PRO	Revolving Fund Prosser	5.42
87401 1/9/24	CHK	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc Tree Trimming Svc	8,580.78 6,385.14
Total for Check/Tran - 87401:					14,965.92
87402 1/9/24	CHK	32	CITY OF BENTON CITY	Occupation Tax	15,730.03
87403 1/9/24	CHK	11002	COLUMBIA SQUARE KENNEWICK, LLC	Commercial energy Efficiency Prg	5,000.00
87404 1/9/24	CHK	243	FEDERAL EXPRESS CORP	Mailing Svc	8.35
87405 1/9/24	CHK	3478	FP MAILING SOLUTIONS	Postage Meter Deposit - 1 Postage Meter - Prosser	1,000.00 85.79
Total for Check/Tran - 87405:					1,085.79
87406 1/9/24	CHK	962	PACIFIC POWER	Monthly Billing	432.47
87407 1/9/24	CHK	135	PROSSER, CITY OF	Monthly Billing Monthly Billing Monthly Billing Occupation Tax	1.28 11.91 987.82 38,528.73
Total for Check/Tran - 87407:					39,529.74
87408 1/9/24	CHK	379	PURMS JOINT SELF INSURANCE FUND	Property General Assessment AEGIS EIM Liability Liability General Assessment	24,132.75 334,391.17 101,608.34 18,771.93
Total for Check/Tran - 87408:					478,904.19
87409 1/9/24	CHK	141	RICHLAND, CITY OF	Occupation Tax	1,785.53
87410 1/9/24	CHK	10943	SEALX, LLC	Janitorial Svc Janitorial Svc Janitorial Svc	4,233.53 2,659.41 1,653.42

01/15/2024 1:11:38 PM

Accounts Payable Check Register

Page 13

01/01/2024 To 01/14/2024

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 87410:					8,546.36
87411 1/9/24	CHK	193	UNITED PARCEL SERVICE OF AMERIC	Mailing Svc	32.61
87412 1/9/24	CHK	992	VERIZON NORTHWEST	Monthly Billing	226.95
				Monthly Billing	356.93
				Monthly Billing	360.09
				Monthly Billing	116.94
				Monthly Billing	319.26
Total for Check/Tran - 87412:					1,380.17
87413 1/9/24	CHK	677	VISIT TRI CITIES	Membership Dues	5,000.00
87414 1/9/24	CHK	10649	ZIPLY FIBER	Monthly Billing	2,805.09
87415 1/9/24	CHK	99999	VANESSA L BARAJAS	Credit Balance Refund	20.13
87416 1/9/24	CHK	99999	LINDA L LAWRENCE	Credit Balance Refund	150.00
87417 1/9/24	CHK	99999	CARMEN MENDOZA	Credit Balance Refund	265.00
87418 1/9/24	CHK	99999	PROPERTY SOLUTIONS NNW LLC	Credit Balance Refund	64.60
87419 1/9/24	CHK	99999	SYNERGY ONE LENDING INC	Credit Balance Refund	153.29
87420 1/9/24	CHK	99999	ANDREA TAYLOR	Credit Balance Refund	49.19
87421 1/9/24	CHK	99999	PAUL D TODD	Credit Balance Refund	419.72
87422 1/9/24	CHK	99999	CRYSTAL VAN HOLLEBEKE	Credit Balance Refund	917.53

Total Payments for Bank Account - 2 : (57) 728,474.65

Total Voids for Bank Account - 2 : (1) 150.00

Total for Bank Account - 2 : (58) 728,624.65

Grand Total for Payments : (110) 1,945,050.61

01/15/2024 1:23:03 PM

Accounts Payable Check Register

ALL

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
6844 1/3/24	WIRE	169	ENERGY NORTHWEST	Purchased Power	40,047.83
6845 1/4/24	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax	66,698.51
				Medicare - Employee	9,549.85
				Medicare - Employer	9,549.85
				Social Security - Employee	40,833.89
				Social Security - Employer	40,833.89
Total for Check/Tran - 6845:					167,465.99
6846 1/4/24	WIRE	171	WASH STATE DEPT RETIREMENT SYS	ER PERS	61,187.86
				PERS Plan 2	37,896.91
				PERS Plan 3A 5% All Ages	1,195.30
				PERS Plan 3B 5% Up to Age 35	116.81
				PERS Plan 3B 6% Age 35-45	132.82
				PERS Plan 3E 10% All Ages	1,457.87
				PERS Plan 3F 15% All Ages	473.53
Total for Check/Tran - 6846:					102,461.10
6847 1/4/24	WIRE	437	WASH STATE DEPT SUPPORT REGIST	Garnishment - Child Support	301.98
6848 1/4/24	WIRE	925	KLICKITAT COUNTY PUD	TX White Crk/Rock Crk	4,032.51
6849 1/5/24	WIRE	1567	ICMA RETIREMENT CORP	457(b) Leave EE Contribution	1,819.37
				457(b) Roth EE Contribution	12,001.23
				ER Def Comp 401	16,774.70
				ER Def Comp 457	2,558.59
				Plan A 457(b) Employee Contribution	5,286.30
				Plan B 457(b) Employee Contribution	23,194.62
				Plan C 401(a) Option 1 EE Contribution	3,380.14
				Plan C 401(a) Option 2 EE Contribution	1,790.53
				Plan C 401(a) Option 3 EE Contribution	538.13
				Plan C 401(a) Option 4, Step 2 EE Contri	1,308.59
				Plan C 401(a) Option 4, Step 3 EE Contri	1,410.32

01/15/2024 1:23:03 PM

Accounts Payable Check Register

ALL

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Plan C 401(a) Option 4, Step 4 EE Contri	1,540.20
				Plan C 401(a) Option 5, Step 4 EE Contri	1,184.47
				Plan C 457(b) Employee Contribution	7,382.37
				457 EE Loan Repayment #1	2,586.07
Total for Check/Tran - 6849:					82,755.63
6851 1/11/24	WIRE	169	ENERGY NORTHWEST	Fiber Lease	443.49

Total Payments for Bank Account - 1 :	(7)	397,508.53
Total Voids for Bank Account - 1 :	(0)	0.00
Total for Bank Account - 1 :	(7)	397,508.53
Grand Total for Payments :	(7)	397,508.53
Grand Total for Voids :	(0)	0.00
Grand Total :	(7)	397,508.53



BENTON PUD - RESIDENTIAL CONSERVATION REBATE DETAIL

<u>Date</u>	<u>Customer</u>	<u>Rebate Amount</u>	<u>Rebate Description</u>
01/02/2024	RICK STROMBERG	\$ 50.00	Rebate - Clothes Dryer
01/04/2024	HAMDIJA VELAGIC	\$ 250.00	Rebate - Electric Vehicle
01/04/2024	JOSHUA W CHILDRESS	\$ 20.00	Rebate - Electric Vehicle Charger
01/04/2024	HAMDIJA VELAGIC	\$ 20.00	Rebate - Electric Vehicle Charger

\$ 340.00

01/15/2024 1:26:06 PM

Page 17

ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
886	12/04/2023	680	Credit Card	51 - Power Management	2250	WELLER, ROXANNE K	2250	AMAZON.COM*F39HV	Blake Scherer Calculator - A	14.12
	12/12/2023	680					2250	HRC*WECC*	WREGIS RECS	5.61
	11/28/2023	680					2250	NWPPA	NWPPA Training	180.00
Total for Tran-886:										199.73
887	12/05/2023	668	Credit Card	01 - Executive	2854	PREDDIE, BRENDA J	2854	IN *WASHINGTON ASS	WAPRO Membership-N Dra	25.00
	12/11/2023	668					2854	PROSSER RECORD BU	Prosser Rec Bulletin-Ads	681.98
	12/05/2023	668					2854	MRSC.ORG	MRSC Webinar-N Drake	40.00
	12/13/2023	668					2854	FWEE	FWEE 2024 Membership Fee	500.00
	11/29/2023	668					2854	LINKEDIN JOB 8958753	LinkedIn-HR Recruiting	525.00
	11/16/2023	668					2854	ATTORNEY & NOTAR	Attorney/Notary Supply-C M	107.08
	11/30/2023	668					2854	WASHINGTON PUD AS	WPUDA-Jan Mtg Reg-J Hen	20.00
	11/30/2023	668					2854	WASHINGTON PUD AS	Hall WPUDA Luncheon	20.00
	11/16/2023	668					2854	DOL - PROFESSIONAL	WA DOL-Notary-C McKenzi	42.00
	11/15/2023	668					2854	LINKEDIN JOB 8911434	LinkedIn-HR Recruiting	512.73
	11/22/2023	668					2854	LINKEDIN JOB 8936356	Linked-HR Recruiting	509.17
	12/01/2023	668					2854	GOOGLE *CLOUD 3Z2	Google Cloud-Website Transl	16.77
	12/05/2023	668					2854	EVENT* PRA DEEP DI	PRA Deep Dive Webinar-N	35.00
	12/06/2023	668					2854	B&H PHOTO 800-606-69	B & H Photo-Camera Equip	368.87
	12/06/2023	668					2854	LINKEDIN JOB 8985767	LinkedIn-HR Recruiting	525.00
	12/02/2023	668					2854	LINKEDIN RECRUITER	LinkedIn-HR Recruiting	184.78
	12/13/2023	668					2854	WP*BC CHAMBER OF	Benton City Chamber Membe	350.00
	11/28/2023	668					2854	OFFICE DEPOT #1078	Office Depot-Swedish Fish	298.87
	11/20/2023	668					2854	4IMPRINT, INC	4Imprint-KID Santa Event-A	546.52
	12/13/2023	668					2854	LINKEDIN JOB 9010814	LinkedIn-HR Recruiting	525.00
	11/30/2023	668					2854	PRINT PLUS	Print Plus-Salmon Power Han	2,695.76
	11/16/2023	668					2854	HALO BRANDED SOL	Halo Brand-Res Demand Mag	600.43
	12/11/2023	668					2854	PRINT PLUS	Print Plus-KID Santa Event-H	193.76
	11/20/2023	668					2854	LOURDES OCC HEALT	Lourdes-Physicals/DOT Scree	155.00
	11/29/2023	668					2854	AMZN MKTP US*M66E	Laminating Pouches	46.69
	12/13/2023	668					2854	ODP BUS SOL LLC # 10	Office Depot-HR Classificati	102.88
Total for Tran-887:										9,628.29

01/15/2024 1:26:06 PM

ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

Page 18

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
888	12/05/2023	670	Credit Card	21 - Engineering	3880	WEBB, BRENDA R	3880	ODP BUS SOL LLC # 10	Pencils	16.29
	11/20/2023	670					3880	ODP BUS SOL LLC # 10	Office supplies, post-its	18.89
	12/13/2023	670					3880	DOL - PROFESSIONAL	Webb-Notary Renewal	42.00
	12/05/2023	670					3880	ODP BUS SOL LLC # 10	Post-its, Pens, etc.	47.35
	12/01/2023	670					3880	ODP BUS SOL LLC # 10	Back ordered 2024 calendar	8.69
	12/05/2023	670					3880	ODP BUS SOL LLC # 10	Steno books	82.05
	11/22/2023	670					3880	NNA SERVICES LLC	Webb-Notary renewal	212.72
	12/05/2023	670					3880	IEEE PRODUCTS & SE	Mitchell-IEEE M'ship, Wome	344.00
	11/20/2023	670					3880	ODP BUS SOL LLC # 10	Office supplies(calendars, pos	227.17
	12/05/2023	670					3880	ODP BUS SOL LLC # 10	5-2024 Wall Calendars	135.82
	11/20/2023	670					3880	ODP BUS SOL LLC # 10	2024 wall calendar	18.47
	12/14/2023	670					3880	AMZN MKTP US*UQ0A	Webb-2024 Calendar	8.57
Total for Tran-888:										1,162.02
889	12/18/2023	669	Credit Card	11 - Finance & Business Serv	1091	BLACKWELL, LURII	1091	CITY OF KENNEWICK	Police Report	7.48
							1091	CITY OF KENNEWICK	Police Report	7.48
							1091	WSP COLLISION RECO	Police Report	10.50
							1091	CITY OF KENNEWICK	2 Police Reports	14.96
							1091	ODP BUS SOL LLC # 10	Return Wrong Paper Sent	-91.28
							1091	THE CITY OF PROSSER	Police Report	5.60
							1091	ODP BUS SOL LLC # 10	Return of Wrong Paper Recei	-91.28
							1091	DOL - PROFESSIONAL	Willis Notary	57.00
Total for Tran - 889:										-79.54
890	11/14/2023	676	Credit Card	38 - Operations - Support Svc	10656	FLEENOR, RYAN A	10656	THE HOME DEPOT #47	Bug fogger	141.56
	12/13/2023	676					10656	(PC) 3627 CED	Sidewalk lights	136.96
	11/20/2023	676					10656	GRAINGER	Air filters	351.66
Total for Tran-890:										630.18
891	12/12/2023	674	Credit Card	34 - Operations - Meter Shop	1466	BRADSHAW, GORDON J	1466	(PC) 3627 CED	Wire seal screws and wing nu	203.70
	12/07/2023	674					1466	THE HOME DEPOT 473	Batteries, vacuum, saw	454.25
	12/14/2023	674					1466	(PC) 3627 CED	Wire meter seal clips	110.01
Total for Tran-891:										767.96

01/15/2024 1:26:06 PM

**ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES**

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
892	12/06/2023	677	Credit Card	36 - Operations - Maintenanc	10608	PATRICK, GEORGE M	10608	THERMAL SUPPLY 221	mini split for vista sub w/o65	1,511.34
	11/27/2023	677					10608	FILTERBUY.COM	filters	420.28
	12/13/2023	677					10608	AMZN MKTP US*TQ07	tools	47.76
	12/05/2023	677					10608	WA AGR*SERVICE FE	pestiside lic. renewall service	3.00
	12/05/2023	677					10608	AMZN MKTP US*FM2G	air fresheners	869.50
	12/12/2023	677					10608	THE HOME DEPOT #47	tools	110.74
	12/11/2023	677					10608	HELENA 44086	spray chemicals	3,954.05
	12/12/2023	677					10608	THE HOME DEPOT #47	steel box bracket and mud rin	4.77
	11/14/2023	677					10608	THE HOME DEPOT #47	bug bombs	125.83
	12/10/2023	677					10608	AMZN MKTP US*OV6F	tools	119.57
	11/30/2023	677					10608	THERMAL SUPPLY 221	hvac transformer	177.86
	12/14/2023	677					10608	AMZN MKTP US*X05K	tools	544.58
	11/28/2023	677					10608	BATTERIES PLUS #025	batteries	15.48
	11/28/2023	677					10608	AGP*BTPROPANE	propane for prosser butte	617.77
	12/06/2023	677					10608	HELENA 44086	weed blast	3,250.13
	12/06/2023	677					10608	GRAINGER	filters	226.86
	12/11/2023	677					10608	GRAINGER	filters	789.29
	12/12/2023	677					10608	CONS SUPPLY KENNE	flush repair kits	258.43
	11/28/2023	677					10608	AGP*BTPROPANE	propane for jump off joe	673.11
	11/28/2023	677					10608	AGP*BTPROPANE	propane for umatilla	676.98
	11/27/2023	677					10608	THERMAL SUPPLY 221	filters	96.82
	12/13/2023	677					10608	GRIGGS ACE KENNEW	brass fittings hvac	14.33
	12/05/2023	677					10608	WA ST DEPT AGRICUL	pesticide renewall fee	100.00
	12/12/2023	677					10608	THERMAL SUPPLY 221	contactors hvac	117.88
	11/15/2023	677					10608	THERMAL SUPPLY 221	compressor hvac	2,162.48
	12/12/2023	677					10608	AMZN MKTP US*JK5M	security keypads	263.04
	12/11/2023	677					10608	GRAINGER	filters	481.42
	11/29/2023	677					10608	AMZN MKTP US*WC07	door magnet	76.83
Total for Tran-892:										17,710.13

01/15/2024 1:26:06 PM

ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

Page 20

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
893	12/04/2023	679	Credit Card	39 - Operations - Warehouse	1465	PURDOM, KRISTI L	1465	ZORO TOOLS INC	IMPACT SOCKET ADAPT	45.02
	12/05/2023	679					1465	SP J.L. MATTHEWS CO.	PENTA WRENCH & LOAD	1,031.30
	12/05/2023	679					1465	THE HOME DEPOT 473	MISC SMALL TOOLS	369.67
	12/04/2023	679					1465	ZORO TOOLS INC	WELDING HEADGEAR S	48.21
	12/05/2023	679					1465	SP J.L. MATTHEWS CO.	HAMMERS	108.70
	12/05/2023	679					1465	THE HOME DEPOT 473	STRAPS	22.98
	12/05/2023	679					1465	J HARLEN CO INC	MISC SMALL TOOLS	1,297.22
	11/15/2023	679					1465	UNIPUNCH PRODUCTS	DATE NAILS	1,158.45
	11/30/2023	679					1465	BATTERIES PLUS #025	BATTERIES	324.53
	12/13/2023	679					1465	BDI TRANSFER	YARD CLEANUP & DISPO	96.14
	12/12/2023	679					1465	ALMETEK INDUSTRIE	TAGS FOR WIRE MARKIN	1,463.08
	12/06/2023	679					1465	HOMEDEPOT.COM	18-VOLT BATTERIES	263.05
	11/29/2023	679					1465	GRAINGER	EYE WIPES, HAND WARM	403.12
	12/05/2023	679					1465	ZORO TOOLS INC	MISC SMALL TOOLS	2,922.54
	12/05/2023	679					1465	(PC) 3627 CED	CODING TAPE	717.79
	11/21/2023	679					1465	ZORO TOOLS INC	LATEX COATED GLOVES	229.84
	11/27/2023	679					1465	GRAINGER	GLOVE LINERS	39.92
	11/28/2023	679					1465	GRAINGER	MARKING PAINT	714.17
	12/13/2023	679					1465	BDI TRANSFER	YARD CLEAN-UP & DISP	129.29
	12/08/2023	679					1465	HI-LINE 7813	SILICONE WIPES	468.08
	12/06/2023	679					1465	HOMEDEPOT.COM	2 IN 1 OIL, LUBE	543.28
	11/16/2023	679					1465	MCDONALD'S F20085	OT FOOD FOR GARNER &	38.37
	12/05/2023	679					1465	HOMEDEPOT.COM	18-VOLT BATTERY	914.17
	11/28/2023	679					1465	FREIGHTQUOTE.COM	FAULT LOCATOR FREIGH	1,090.91
	11/27/2023	679					1465	ZORO TOOLS INC	LATEX COATED GLOVES	229.84
	12/05/2023	679					1465	HOMEDEPOT.COM	SMALL TOOLS, IMPACT	1,321.73
	11/29/2023	679					1465	HI-LINE 7813	SILICONE WIPES	293.69
	11/22/2023	679					1465	HIVIS & SUMMIT SAFE	LATEX DIPPED WINTER G	781.33
	12/07/2023	679					1465	ZORO TOOLS INC	SPEED HANDLE	289.49
	12/05/2023	679					1465	HOMEDEPOT.COM	FOLDING WOODEN RULE	105.46
	11/16/2023	679					1465	IN *PUGET SOUND HA	1-8 CORES AND KEYS	537.80
Total for Tran-893:										17,999.17

01/15/2024 1:26:06 PM

ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

Page 21

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
894	11/16/2023	681	Credit Card	ST10 - Storm Card #10	1654	CRAMER, BRIAN M	1654	ROUND TABLE PIZZA	annual tree line usa worker tr	138.01
	11/27/2023	681					1654	ARBOR DAY FOUNDA	Tree Line USA application	75.00
Total for Tran-894:										213.01
895	12/13/2023	672	Credit Card	32 - Operations - Line Depart	2642	KNIGHT, GAYLE R	2642	INT CONCRETE & ASP	gravel	685.69
	11/21/2023	672					2642	INT CONCRETE & ASP	Sand for the yard	598.80
	11/27/2023	672					2642	BNSF CONTRACTOR.C	BNSF training for Jesus Diaz	55.00
Total for Tran-895:										1,339.49
896	11/15/2023	673	Credit Card	31 - Operations	901	SCHLEKEWEY, DIANE A	901	ODP BUS SOL LLC # 10	Dry Erasers and Desk Pad Ca	63.56
	12/08/2023	673					901	ODP BUS SOL LLC # 10	Office Supplies and Calendars	442.79
	12/07/2023	673					901	WA AGR*SERVICE FE	Pesticide License Renewal Se	6.00
	11/29/2023	673					901	HSI EMERGENCY CAR	First Aid Card Fee	2,111.08
	11/29/2023	673					901	HSI EMERGENCY CAR	First Aid Online Instructor	30.00
	11/15/2023	673					901	ON SCENE MEDICAL S	CDL Med Cert - Bob Davis	110.00
	12/06/2023	673					901	ODP BUS SOL LLC # 10	Calendars	69.55
	12/07/2023	673					901	ODP BUS SOL LLC # 10	Office Supplies - Pencils	39.68
	12/10/2023	673					901	ODP BUS SOL LLC # 10	Office Supplies - Pens and M	58.68
	11/14/2023	673					901	ODP BUS SOL LLC # 10	Calendars	278.19
	12/07/2023	673					901	FRED-MEYER #0163	Annual Duty Supr Meeting (4.34
	12/04/2023	673					901	TOTAL CARE CLINICS	Med Cert Appt for Talkington	130.00
	11/17/2023	673					901	ODP BUS SOL LLC # 10	Toner for Meter Shop and Aut	196.62
	11/15/2023	673					901	YOKE'S FRESH MARK	Water for on site PMI Trainin	4.01
	12/07/2023	673					901	WA ST DEPT AGRICUL	4 Pesticide License Renewala	200.00
	12/07/2023	673					901	ROUND TABLE PIZZA	Round Table Pizza - Annual	247.43
Total for Tran-896:										3,991.93

01/15/2024 1:26:06 PM

ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

Page 22

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
897	12/04/2023	675	Credit Card	35 - Operations - Transforme	2503	GASTON, TODD	2503	THE HOME DEPOT #47	TOOLS for TRUCK 204	62.98
	12/04/2023	675					2503	THE HOME DEPOT #47	TOOLS & ELEC. PARTS	114.90
	11/27/2023	675					2503	WA L & I KENNEWICK	GASTON ELEC RENEWAL	88.30
	12/06/2023	675					2503	THE HOME DEPOT 473	MISC TOOLS FOR TRANF	790.12
	11/16/2023	675					2503	SHERWIN WILLIAMS 7	PAINTING SUPPLIES FOR	257.56
	11/30/2023	675					2503	(PC) 3627 CED	50 AMP BREAKER	173.92
	11/22/2023	675					2503	LAWSON PRODUCTS	Misc Small Parts for Transfor	1,109.76
	12/06/2023	675					2503	GRAINGER	capacitors for mall SF6	446.70
	12/04/2023	675					2503	HARBOR FREIGHT TO	TOOL FOR TRUCK 204	54.34
	11/15/2023	675					2503	ANIXTER INC - UPS	transformer gaskets	140.22
	11/16/2023	675					2503	WESCO P AND E 25	PAINTING SUPPLIES FOR	171.93
	11/14/2023	675					2503	OXARC - SPOKANE - O	FS6 GAS BOTTLE RENTAL	355.40
Total for Tran-897:										3,766.13
898	12/18/2023	678	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	PASCO A-PTS 0027915	credit, core return	-39.13
							2026	O'REILLY 3630	credit, core return	-53.26
							2026	PASCO A-PTS 0027915	credit, core return	-376.80
							2026	PASCO A-PTS 0027915	credit, core return	-19.57
							2026	PASCO A-PTS 0027915	credit, core return	-39.13
							2026	CORWIN FORD TRI-CI	credit, parts return	-616.33
Total for Tran - 898:										-1,144.22

01/15/2024 1:26:06 PM

ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

Page 23

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
899	12/04/2023	678	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	LITHIA CJD OF TRI-CI	#171, thermostat	247.29
	12/01/2023	678					2026	O'REILLY 3630	#139, antifreeze	104.29
	12/11/2023	678					2026	ALS SERVICES USA C	#205, oil sample	113.51
	12/14/2023	678					2026	O'REILLY 3630	#171, brake cable	91.46
	12/01/2023	678					2026	NELSON TRUCK EQUI	#13, seal kit	89.21
	12/13/2023	678					2026	PASCO A-PTS 0027915	#171, fuel filter	33.31
	12/12/2023	678					2026	PASCO A-PTS 0027915	#171, fuel relief	115.45
	12/06/2023	678					2026	JIMS PACIFIC GARAGE	#207, computer calibration	255.10
	12/13/2023	678					2026	360 AUTOMOTIVE RE	#193, a/c repair	2,801.48
	12/01/2023	678					2026	LAWSON PRODUCTS	saw blade, pto pin & heat shri	498.01
	12/01/2023	678					2026	PASCO A-PTS 0027915	#147, rear camera	195.91
	12/05/2023	678					2026	PEAK INDUSTRIAL	#151, door latch	289.11
	12/01/2023	678					2026	PEAK INDUSTRIAL	#116, spring	76.23
	12/01/2023	678					2026	CORWIN FORD TRI-CI	#189, sensor & sender	776.28
	12/01/2023	678					2026	IN *FREDDIES TRADIN	#225, bed box & tonneau cov	2,715.33
	12/01/2023	678					2026	CORWIN FORD TRI-CI	#189, reservoir	427.03
	12/07/2023	678					2026	PASCO A-PTS 0027915	#218, headlights	66.15
	12/06/2023	678					2026	PASCO A-PTS 0027915	filters, safety gloves & wiper	141.19
	12/13/2023	678					2026	PASCO A-PTS 0027915	#171, filter	120.27
	12/01/2023	678					2026	CENTRAL MACHINER	#177, bushing	7.19
	12/01/2023	678					2026	CASADAY BEELINE S	#168, wheel alignment	115.97
	12/05/2023	678					2026	PASCO A-PTS 0027915	#193, pressure switch	45.96
	12/13/2023	678					2026	PASCO A-PTS 0027915	ops generator battery	275.15
	12/01/2023	678					2026	PASCO A-PTS 0027915	#189, air filter	72.81
	12/07/2023	678					2026	O'REILLY 3630	#218, filters	90.69
	12/01/2023	678					2026	PASCO A-PTS 0027915	filters & wiperblades	142.83
	12/01/2023	678					2026	PASCO A-PTS 0027915	#171, temp sensor & thermost	77.70
	12/01/2023	678					2026	CORWIN FORD TRI-CI	#137, relay	20.12
	12/01/2023	678					2026	O'REILLY 3630	#171, brake booster	283.94
	12/12/2023	678					2026	O'REILLY 3630	brake clean & remote batterie	203.81
	12/01/2023	678					2026	LITHIA CJD OF TRI-CI	#171, clock spring	448.12
	12/01/2023	678					2026	O'REILLY 3630	#139, radiator cap	9.52
	12/01/2023	678					2026	ARG-CENTRAL HOSE	#13, hyd hoses	142.09
	12/05/2023	678					2026	O'REILLY 3630	#198, wiper blades	22.72
	12/01/2023	678					2026	PASCO A-PTS 0027915	#13, battery	153.13

01/15/2024 1:26:06 PM

ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

Page 24

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	12/01/2023	678					2026	O'REILLY 3630	#139, thermostat	7.94
	12/01/2023	678					2026	O'REILLY 3630	#218, head light	10.55
	12/07/2023	678					2026	PASCO A-PTS 0027915	#187, fuel filter	67.50
	12/05/2023	678					2026	O'REILLY 3630	#198, oil plug	3.42
	12/14/2023	678					2026	PASCO TIRE FACTORY	#139, tire	218.75
	12/01/2023	678					2026	PASCO A-PTS 0027915	#175, shocks	136.77
	12/01/2023	678					2026	PEAK INDUSTRIAL	#194, bushings & seal	56.32
	12/01/2023	678					2026	PEAK INDUSTRIAL	#181, roller switch	73.64
	12/01/2023	678					2026	PASCO TIRE FACTORY	#222, tire	363.75
	12/04/2023	678					2026	PASCO A-PTS 0027915	#171, stoplight switch	20.87
	12/01/2023	678					2026	CENTRAL MACHINER	#62, hyd cylinder	1,952.72
	12/01/2023	678					2026	JIMS PACIFIC GARAGE	#137, blower motor	86.20
	12/01/2023	678					2026	PASCO A-PTS 0027915	#202, shocks	132.40
	12/06/2023	678					2026	PASCO A-PTS 0027915	#178, led lights	145.96
	12/01/2023	678					2026	PASCO A-PTS 0027915	filters and batteries	440.37
	12/14/2023	678					2026	O'REILLY 3630	#168, remote batteries	17.37
Total for Tran-899:										15,002.89
900	12/06/2023	671	Credit Card	15 - IT Infrastructure	3259	CRUM, DUANE P	3259	BATTERIES PLUS #025	battery for Cramer's mifi	30.33
	11/16/2023	671					3259	SP RAM MOUNTS	Laptop mount (Bradshaw)	339.83
	12/12/2023	671					3259	2COCOM*MALWAREB	Antivirus software	65.21
	11/15/2023	671					3259	CUMMINS OSM	Quickserve (Autoshop renewa	815.25
	11/21/2023	671					3259	NTPOWERSERVICES.C	UPS batteries for Prosser	2,721.50
	11/15/2023	671					3259	ESET WWW.ESET.COM	eset renewal	54.34
	12/08/2023	671					3259	AMZN MKTP US*Q063	Bulb for Folta's projector	108.69
	11/29/2023	671					3259	1PASSWORD	1 password New user added	47.28
	11/17/2023	671					3259	ARKON RESOURCES	iPad mounts for trucks	78.90
	11/14/2023	671					3259	DMI* DELL MEDIUM B	power supply return	-203.26
	12/06/2023	671					3259	SMARTSHEET INC.	support software (Holgate)	29.35
	11/28/2023	671					3259	1PASSWORD	1 password new user	25.93
	11/30/2023	671					3259	IEEE PRODUCTS & SE	IEEE (Holgate)	253.00
	12/10/2023	671					3259	AMZN MKTP US*2G1K	Omni directional antenna x 6	621.96
Total for Tran-900:										4,988.31

01/15/2024 1:26:06 PM

**ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES**

Page 25

ALL


CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
901	11/17/2023	682	Credit Card	TRAV - Travel Card	1017	NEWELL, PAULA A	1017	GRAND HYATT SEATT	Sawyer - PASS Data Commu	692.31
	11/14/2023	682					1017	DOUBLE TREE SUITES	Scott - EUSAC	189.65
	11/18/2023	682					1017	GRAND HYATT SEATT	McMahon - Pass DATA Com	86.79
	11/15/2023	682					1017	SIGNIA BY HILTON BO	Credit - Mitchell Xylem Reac	-500.00
	12/05/2023	682					1017	ALASKA AIR 02780534	Hall - WPUDA	363.80
	12/05/2023	682					1017	AGENT FEE 027805348	Agent Fee - Hall WPUDA	37.00
	12/05/2023	682					1017	ALASKA AIR 02780534	Hall - WPUDA	363.80
	11/17/2023	682					1017	GRAND HYATT SEATT	Darling - Pass Data Communi	692.31
	11/17/2023	682					1017	GRAND HYATT SEATT	Darling - Pass Data Communi	86.79
	12/05/2023	682					1017	AGENT FEE 027805348	Agent Fee - Hall WPUDA	37.00
	11/17/2023	682					1017	GRAND HYATT SEATT	McMahon - Pass Data Comm	836.31
Total for Tran-901:										2,885.76
Total Charges for CC/E-Payment Vendor - 3098: (16)										79,061.24
Total Voids for CC/E-Payment Vendor - 3098: (0)										0.00
Total for CC/E-Payment Vendor - 3098: (16)										79,061.24
Grand Total for Charges: (16)										79,061.24
Grand Total for Voids: (0)										0.00
Grand Total:(16)										\$ 79,061.24



<input type="checkbox"/>	Business Agenda
<input type="checkbox"/>	Second Reading
<input checked="" type="checkbox"/>	Consent Agenda
<input type="checkbox"/>	Info Only/Possible Action
<input type="checkbox"/>	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	Work Order #685842 – 5300 W 26 th Ave - Cable Replacement	
Agenda Item No:	5d	
Meeting Date:	January 23, 2024	
Authored by:	Jeff Vosahlo	<i>Staff Preparing Item</i>
Presented by:	Evan Edwards	<i>Staff Presenting Item</i>
Approved by (dept):	Steve Hunter	<i>Director/Manager</i>
Approved for Commission review:	Rick Dunn 	<i>General Manager/Asst. GM</i>

Motion for Commission Consideration

Motion approving work order #685842 for the replacement of primary underground cables located in and around the 5300 blk of W 26th Ave.

Background/Summary

The cables to be replaced have been in service for over 40 years and are at the end of their serviceable life. This work order will abandon the existing failing cable in place and install new conduit and associated cable via directional boring and conventional trenching. The District has experienced multiple cable failures in this area in the past few years. The existing cables are direct buried and non-jacketed qualifying them for the District’s cable replacement program.

Recommendation

Approval of work order #685842 will allow the District to replace the existing cables and improve reliability in the area.

Fiscal Impact

The estimated total project cost is \$213,412.60 with Labor costs of \$197,472.45 and material costs of \$15,990.15. The work is included in Underground Cable Replacement Contract 23-21-26 and in the 2024 budget.

Projects to be Presented at the Benton PUD

Commission Meeting On

January 23, 2024

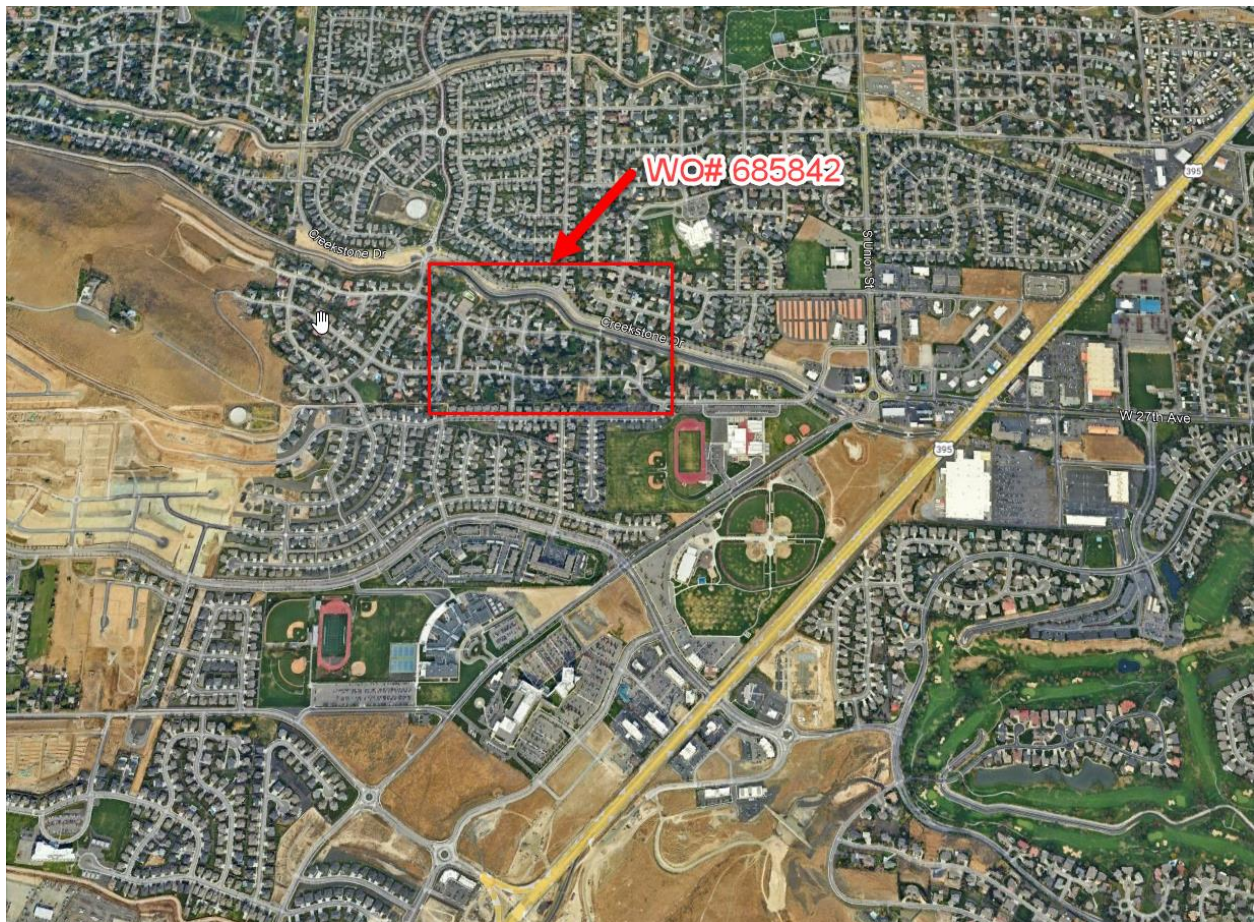
Project Name: 5300 W 26th Ave – Cable Replacement

WO#:685842

Location: 5300 Blk of W 26th Ave

Justification: Replace failing underground primary cables.


Location Map





<input type="checkbox"/>	Business Agenda
<input type="checkbox"/>	Second Reading
<input checked="" type="checkbox"/>	Consent Agenda
<input type="checkbox"/>	Info Only/Possible Action
<input type="checkbox"/>	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	Work Order #685454 – 6700 Blk of W 9 th Pl - Cable Replacement	
Agenda Item No:	5e	
Meeting Date:	January 23, 2024	
Authored by:	Jeff Vosahlo	<i>Staff Preparing Item</i>
Presented by:	Evan Edwards	<i>Staff Presenting Item</i>
Approved by (dept):	Steve Hunter	<i>Director/Manager</i>
Approved for Commission review:	Rick Dunn 	<i>General Manager/Asst. GM</i>

Motion for Commission Consideration

Motion approving work order #685454 for the replacement of primary underground cables located in and around the 6700 blk of W 9th Pl.

Background/Summary

The cables to be replaced have been in service for over 40 years and are at the end of their serviceable life. This work order will abandon the existing failing cable in place and install new conduit and associated cable via directional boring and conventional trenching. The District has experienced multiple cable failures in this area in the past few years. The existing cables are direct buried and non-jacketed qualifying them for the District’s cable replacement program.

Recommendation

Approval of work order #685454 will allow the District to replace the existing cables and improve reliability in the area.

Fiscal Impact

The estimated project cost is \$124,136.94 with Labor costs of \$116,747.50 and material costs of \$7,389.44. The work is included in Underground Cable Replacement Contract 23-21-26 and in the 2024 budget.

This page will be removed prior to submitting to Commission.
ALL INFORMATION REQUIRED TO BE FILLED OUT TO SET UP CONTRACT

Contract Work Manager:

Department Code: GL Acct.: GL Actv.: Work Order: Charge Code: BU#:

Contract Information:

Company Name:

Contact Name:

Address:

City:

St:

Zip:

Phone Number:

Email:

Amount to be added: \$

Total Contract Amount: \$

Terms Contract:

Start Date:

End Date:

Extension requested:

New Start Date:

New End Date:

Projects to be Presented at the Benton PUD

Commission Meeting On

January 23, 2024

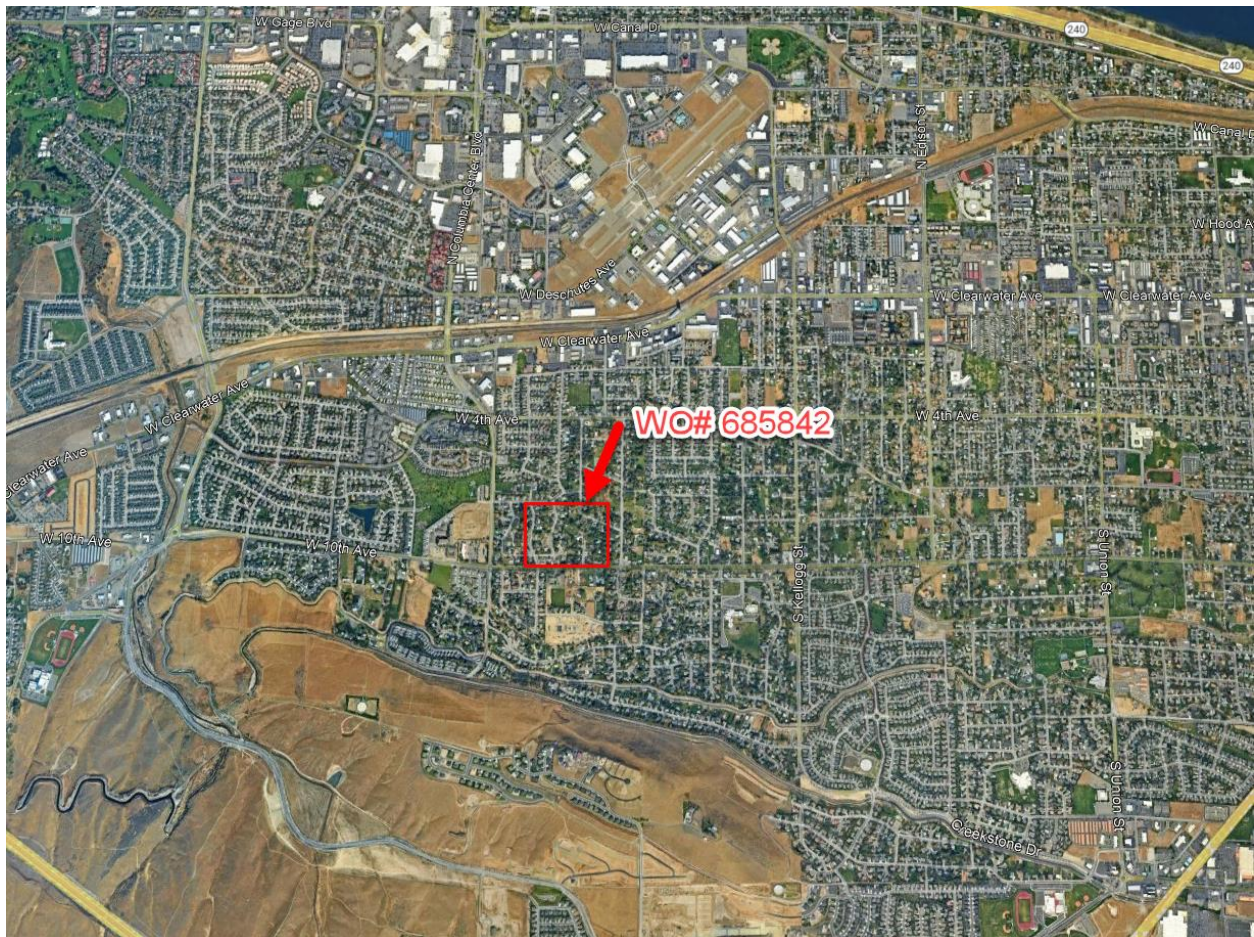
Project Name: 6700 Blk of W 9th PL – Cable Replacement

WO#:685454

Location: 6700 Blk of W 9th Pl

Justification: Replace failing underground primary cables.


Location Map





<input type="checkbox"/>	Business Agenda
<input type="checkbox"/>	Second Reading
<input checked="" type="checkbox"/>	Consent Agenda
<input type="checkbox"/>	Info Only/Possible Action
<input type="checkbox"/>	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	Jobs Report for Commission	
Agenda Item No:	5f	
Meeting Date:	January 23, 2024	
Authored by:	Brenda Webb	<i>Staff Preparing Item</i>
Presented by:	Evan Edwards	<i>Staff Presenting Item</i>
Approved by (dept):	Steve Hunter	<i>Director/Manager</i>
Approved for Commission review:	Rick Dunn 	<i>General Manager/Asst GM</i>

Motion for Commission Consideration:

None.

Background/Summary

District Resolution No. 1607 authorizes the General Manager to approve construction and maintenance work orders up to \$100,000.

The attached summary table (Jobs Report) provides a list of work orders with an estimated cost of less than \$100,000. The Jobs Report is presented generally once a month to the Commission for the purpose of maintaining open communications and accountability for projects of significant value; generally, over \$15,000. The report is intended for information only with no Commission action being requested.

The attached Jobs Report provides a summary of work orders of significant value up to the \$100,000 limit authorized for approval by the General Manager.

Recommendation

Report only.

Fiscal Impact

Report only.



**Engineering Department
MEMO**

To: Steve Hunter
 From: Brenda Webb
 Re: **Jobs Report to Commission**

<i>Jobs Report for 1/23/2024 Commission Meeting</i>							
Job No.	Name	Location	Description	Designer	Estimated Job Cost	Reimb/Aid to Const.; Includes Salvage	Net Cost to BPUD
670592	BPUD	7901 W Clearwater Ave	Install handle switch.	SME	\$16,183.41	\$0.00	\$16,183.41
694944	Central WA Asphalt Inc.	16004 E Field Rd, Benton City	Three phase line extension to serve rock crusher.	CMB	\$21,273.08	\$20,265.80	(1) \$1,007.28
697047	BPUD	W 19 th Ave, from S Olympia past S Lyle St	Multiple faults on this line, installing conduit and 1,000' of new cable	ALR	\$87,291.18	\$0.00	\$87,291.18
697971	Paul Govorukhin, Hungry Generation	1120 N Edison St	Three phase line extension to existing church.	TMG	\$21,874.34	\$11,901.55	(2) \$9,972.79
697793	BPUD	Piert & Riek Rds	Shoe fly around position 208 for Spaw-Phillips transmission project.	SME	\$39,352.15	\$0.00	\$39,352.15
667535	Jeremy Brock	525 S Morain St	Single phase underground line extension to serve 20 townhomes.	SME	\$41,027.52	\$39,876.98	(3) \$1,150.54
687193	Kennewick Irrigation District	5104 Canyon View PR SE	Overhead primary needs rerouted to underground to serve 3 phase 50HP pump & building service.	CMB	\$42,451.68	\$25,795.97	(4) \$16,655.71
699170	BPUD	Southridge Blvd	Temporary overhead feeder for Southridge 3 (STH-3) across property owned by Apollo.	JWV	\$63,752.40	\$0.00	\$63,752.40


(1) 694944 – District Cost (\$1,007.28) is to cover travel time.

- (2) 697971 – District Cost (\$9,972.79) is the labor to install a 500kVA three-phase transformer, travel time and additional material needed to reroute three phase power around edge of parking lot to re-feed transformer.
- (3) 667535 – District Cost (\$1,150.54) is the labor to install 4-single phase transformers, 2-37.5kVA and 2-50kVA, and travel time.
- (4) 687193 – District Cost (\$16,655.71) is the labor to install a single phase 25kVA and a three phase 75kVA pad mount transformer and remove 3-25kVA overhead transformers, the labor and material for the new poles, guy, and anchors that were in the ROW without a permit, and travel time. (The new poles, guy and anchors have been permitted to be in the ROW)



<input type="checkbox"/>	Business Agenda
<input type="checkbox"/>	Second Reading
<input checked="" type="checkbox"/>	Consent Agenda
<input type="checkbox"/>	Info Only/Possible Action
<input type="checkbox"/>	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	Quit Claim – Parcel #1-2380-400-0008-000	
Agenda Item No:	5g	
Meeting Date:	January 23, 2024	
Authored by:	Angela Richman	<i>Staff Preparing Item</i>
Presented by:	Evan Edwards	<i>Staff Presenting Item</i>
Approved by (dept):	Steve Hunter	<i>Director/Manager</i>
Approved for Commission review:	Rick Dunn 	<i>General Manager/Asst GM</i>

Motion for Commission Consideration:

Motion to Quit Claim of an easement on Parcel 1-2380-400-0008-000 by request of the developer to allow for the efficient use of the lot.

Background/Summary

The easement recorded under Auditor’s File Number 057075 described below was recorded to provide the District with a right-of-way power easement over an established access easement in an undeveloped commercial area. The developer has combined parcels since this unoccupied easement was recorded on April 20th, 1950, and has requested that the easement be quit claimed so that the lot can be utilized efficiently. Benton PUD is obtaining a new easement to extend power to a land locked parcel to the south during the line extension for a new commercial service on this parcel.

DESCRIPTION:

The utility easement Auditors File Number 057075 of the binding site plan, recorded in volume 107 of surveys at page 258, records of Benton County, Washington, the perimeter described as follows: South ten (10) feet of the NE, NE, SE of section 23, township 8 north, range 30 east, W.M.

Recommendation

The District’s interest in this portion of the easement no longer exists. Approving this motion will meet the request of the current property owner and allow for the owners to develop the property efficiently.

Fiscal Impact

Customer will pay the \$200 recording fee for the Quit Claim in accordance with District’s policy, resulting in no net fiscal impact to the District.

Return To: Benton P.U.D.
PO Box 6270
Kennewick, WA 99336

QUIT CLAIM DEED

The Grantor: PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY, WASHINGTON
for and in consideration of Mutual Covenants and Other Valuable Consideration, conveys and quit
claims to OWNERS OF RECORD, the following described real estate, situated in the County of
Benton, State of Washington:

Assessor's Property Tax Parcel Acct. #: 1-2380-400-0008-000

DESCRIPTION:

South ten (10) feet of the Northeast, Northeast, Southeast of Section 23, Township 8 North, Range
30 East, Willamette Meridian.

This deed is given as a conveyance and abandonment of all right, title and interest in the above-
described property as acquired under that certain *easement* of record under Auditor's File
Number # 0257075, Records of Benton County, Washington.

Dated this ____ day of _____, 20__

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY, WASHINGTON

BY: _____
President

ATTEST: _____
Secretary

ACKNOWLEDGEMENT OF CORPORATION

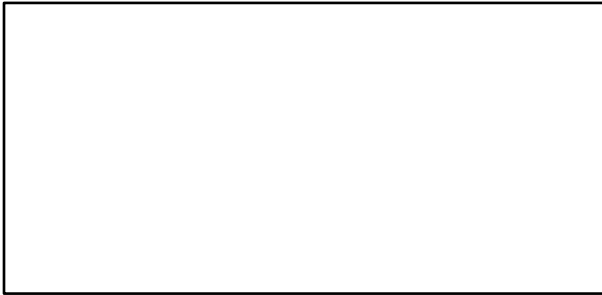
STATE OF WASHINGTON

County of _____ } ss.

On this _____ day of _____, 20__, before me, the undersigned, a Notary Public in and for the State of Washington, duly commissioned and sworn, certify that I know or have satisfactory evidence that _____ and _____

_____ known to me to be the President and Secretary of the Commission of *Public Utility District No. 1 of Benton County* and said person(s) acknowledged that he/they signed this instrument as his/their free and voluntary act for the uses and purposes mentioned in the instrument.

Witness my hand an official seal hereto affixed the day and year first above written.



Notary Signature _____

My Commission Expires _____

NOTARY SEAL-Recordable Document, please follow RCW 65.04

Projects to be Presented at the Benton PUD

Commission Meeting On

January 23, 2024

Project Name: Quit Claim – Parcel #123804000008000 **WO#:**699016

Location: Piert Rd. at East Cochran Rd, Kennewick

Justification: The Developer has combined parcels and submitted a request for Benton PUD to Quit Claim an unused easement. This will allow for the commercial lot to be more efficiently utilized. Benton PUD is obtaining a new easement on this parcel that will cover future line extension needs in the area.


Location Map





<input type="checkbox"/>	Business Agenda
<input type="checkbox"/>	Second Reading
<input checked="" type="checkbox"/>	Consent Agenda
<input type="checkbox"/>	Info Only/Possible Action
<input type="checkbox"/>	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	Conservation Rebate Report for 4 th quarter 2023	
Agenda Item No:	5h	
Meeting Date:	January 23, 2024	
Authored by:	Terry Mapes	<i>Staff Preparing Item</i>
Presented by:	Chris Johnson	<i>Staff Presenting Item</i>
Approved by (dept):	Chris Johnson	<i>Director/Manager</i>
Approved for Commission review:	Rick Dunn 	<i>General Manager/Asst GM</i>

Motion for Commission Consideration:

None (Information Only)

Background/Summary

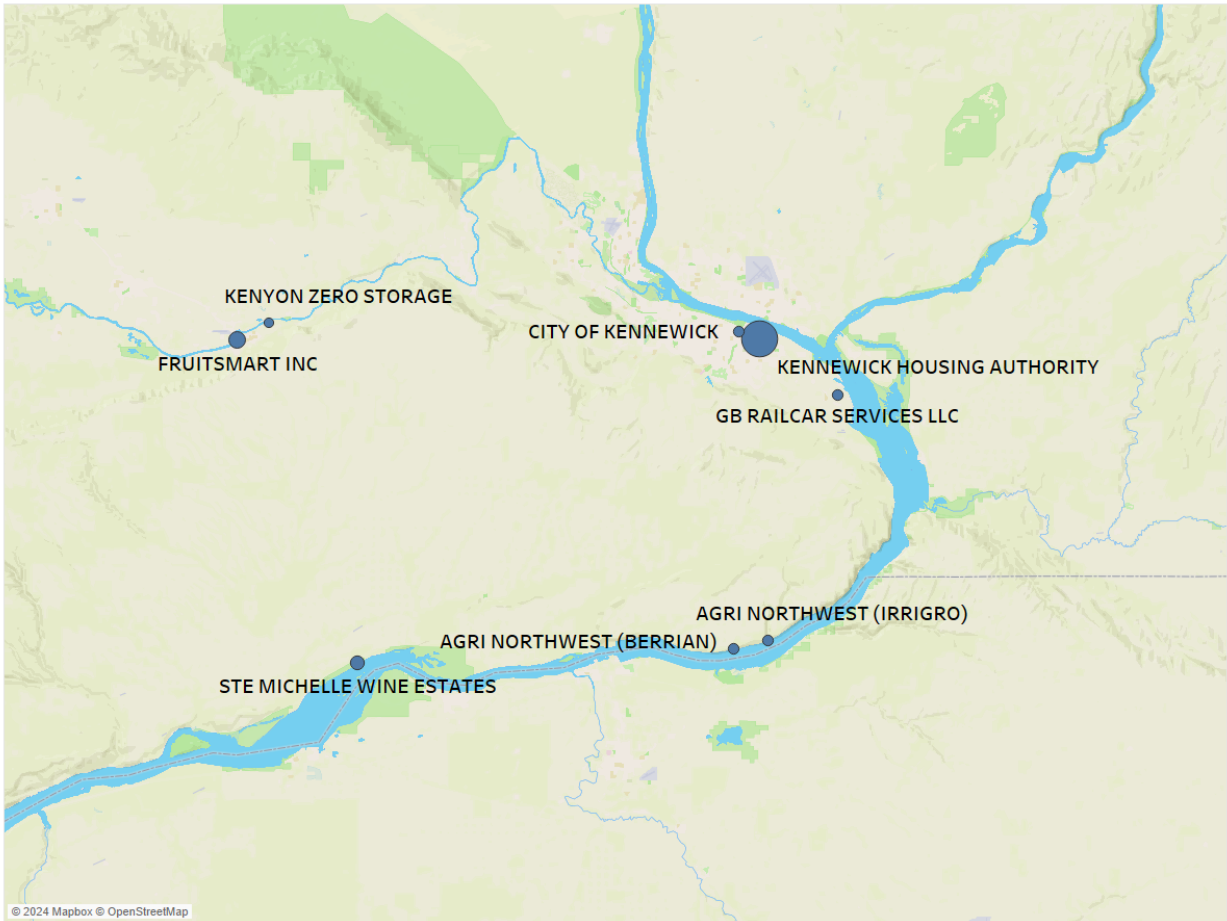
During the 4th quarter of 2023 there were no conservation rebates paid over \$50,000.

Recommendation

Per Resolution No. 2048, staff prepares on a quarterly basis, a report detailing conservation program rebates that exceed \$50,000.

Fiscal Impact

Conservation customer rebates qualify for BPA reimbursement and were included in the 2023 budget.



2022-23 Previous Projects (Past)

Customer Name	Sector	Project Description	
Agri Northwest (Berrian)	Agricultural	Irrigation Pump VFD	\$80,000
Agri Northwest (Irrigro)	Agricultural	Irrigation Pump VFD	\$80,000
City of Kennewick	Industrial	Water Plant and Dist. Upgrades	\$76,961
Fruitsmart	Industrial	Refriration Controls and VFDs	\$170,000
GB Railcar Services LLC	Industrial	VFD Air Compressor	\$70,410
Kennewick Housing Authority	Residential	Low Income Heat Pumps	\$793,978
Kenyon Zero Storage	Industrial	Cold Storage Lighting	\$56,838
Ste Michelle Wine Estates	Agricultural	Irrigation Pump VFD	\$117,957
Grand Total			\$1,446,144

2023 Quarter 4 (Present)

2022-23 Pending Projects (Future)*

*Pending projects are based on the current (2022-23) biennium only. Future projects exist for 2024-25 biennium and are currently estimated at more than \$800,000.



<input type="checkbox"/>	Business Agenda
<input type="checkbox"/>	Second Reading
<input checked="" type="checkbox"/>	Consent Agenda
<input type="checkbox"/>	Info Only/Possible Action
<input type="checkbox"/>	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	Project Completion and Acceptance for Contract #22-38-05 – Northwest Fence Company Inc.	
Agenda Item No:	5i	
Meeting Date:	February 23, 2024	
Authored by:	Levi Lanphear	<i>Staff Preparing Item</i>
Presented by:	Michelle Ochweri	<i>Staff Presenting Item</i>
Approved by (dept):	Jon Meyer	<i>Director/Manager</i>
Approved for Commission review:	Rick Dunn 	<i>General Manager/Asst. GM</i>

Motion for Commission Consideration

Motion authorizing the General Manager on behalf of the District to sign Project Completion and Acceptance for Contract #22-38-05 – Fence Repairs and Upgrades with Northwest Fence Company Inc.; for a total contract amount of \$205,588.66 including Washington State sales tax.

Background/Summary

The District requested formal quotes to replace the north fence at Operations center and make any necessary repairs to existing fence. This is a security project that came as a recommendation from iParametrics security assessment of campus. The District received one Formal Quote from Northwest Fence Company for this work in the amount of \$189,134.00.

This is a security project that is a result of iParametrics recommendation after visiting the Kennewick campus.

All work has been completed on November 14, 2022, and the District is satisfied with the work done.

Recommendation

Recommendation to close Contract #22-38-05 with Northwest Fence Company Inc. as work has been completed to the District’s satisfaction and release retainage held on the project.

Fiscal Impact

This project was budgeted in Department 38 at \$150,000.00. The NTE for this project is \$189,134.00 plus Washington State sales tax.



**PROJECT COMPLETION AND ACCEPTANCE
(Contracts \$120,000 before tax and greater)**

TO: Commission/General Manager
BENTON PUD

The following information is submitted to the Commission/General Manager after being reviewed and certified as being accurate by District staff. The work has been fully completed and approved by the staff.

CONTRACT NUMBER : 22-38-05
CONTRACT TITLE : Fencing Repair and Upgrades
CONTRACT DESCRIPTION : Fencing repair and upgrades to chain link fence on BPUD campus
CONTRACTOR NAME : Northwest Fence Company
UBI NUMBER : 600448905
AFFIDAVIT NUMBER : 1195056
DATE WORK COMMENCED : 10/17/2022
DATE WORK COMPLETED : 12/02/2022
DATE ACCEPTED BY STAFF : 12/02/2022
CONTRACT BID AMOUNT : \$189,134.00
CONTRACT ADDITIONS : \$0.00
ACTUAL CONTRACT AMOUNT : \$189,134.00
SALES TAX : \$16,454.66
TOTAL CONTRACT AMOUNT : \$205,588.66
AMOUNT RETAINED : \$0.00

Submitted by _____ Date: _____

Accepted by Commission _____
(Date) _____ Rick Dunn, General Manager


Bonding Co. Swiss Re Corporation Solutions America Insurance Corporation

Original – Vault File
Copy to - Accounting
Revised July 31, 2019



<input type="checkbox"/>	Business Agenda
<input type="checkbox"/>	Second Reading
<input checked="" type="checkbox"/>	Consent Agenda
<input type="checkbox"/>	Info Only/Possible Action
<input type="checkbox"/>	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	Project Completion and Acceptance for Contract #22-32-01 (2 nd Year), Alamon Inc.	
Agenda Item No:	5j	
Meeting Date:	February 23, 2024	
Authored by:	Michelle Ochweri	<i>Staff Preparing Item</i>
Presented by:	Michelle Ochweri	<i>Staff Presenting Item</i>
Approved by (dept):	Jon Meyer	<i>Director/Manager</i>
Approved for Commission review:	Rick Dunn 	<i>General Manager/Asst. GM</i>

Motion for Commission Consideration

Motion authorizing the General Manager on behalf of the District to sign Project Completion and Acceptance for Wood Pole Inspection and Treatment for the District by Alamon Inc., Contract #22-32-01, (CPO #55649, 2nd year), in the amount of \$187,007.39 including Washington State Sales Tax.

Background/Summary

The District entered into a contract on January 1, 2022, with Alamon Inc. to provide Wood Pole Inspections and Testing for a year with the option to extend annually up to four years. The work for 2023 the second year of this contract is complete.

Recommendation

The work for this project from Alamon Inc. has been provided and the invoices for either services have been received and paid; therefore, the retainage is now ready to be released.

Fiscal Impact

This project completion and acceptance will have no additional fiscal impact on the District.



PROJECT COMPLETION AND ACCEPTANCE

TO: Commission/General Manager
BENTON PUD

The following information is submitted to the Commission/General Manager after being reviewed and certified as being accurate by District staff. The work has been fully completed and approved by the staff.

CONTRACT NUMBER : 22-32-01 (CPO #55649)

CONTRACT TITLE : Wood Pole Inspection and Treatment

CONTRACT DESCRIPTION : Pole Inspection and Treatment

CONTRACTOR NAME : Alamon, Inc.

UBI NUMBER : 600207063

AFFIDAVIT NUMBER : 1177606

DATE WORK COMMENCED : January 1, 2023 (2nd year)

DATE WORK COMPLETED : December 31, 2023

DATE ACCEPTED BY STAFF : December 31, 2023

CONTRACT BID AMOUNT : \$180,000.00 (2nd year)

CONTRACT ADDITIONS : \$ 0.00

ACTUAL CONTRACT AMOUNT : \$172,039.92

SALES TAX : \$ 14,967.47

TOTAL CONTRACT AMOUNT : \$187,007.39

AMOUNT RETAINED : \$ 8,601.99

Submitted by Michelle Ochweri Date: February 23, 2024

Accepted by Commission February 23, 2024 Rick Dunn
(Date) (Authorized Signature)


Bonding Co. Swiss Re Corporate Solutions American Insurance Corporation

Original – Vault File
Copy to - Accounting
Revised July 31, 2019



<input type="checkbox"/>	Business Agenda
<input type="checkbox"/>	Second Reading
<input checked="" type="checkbox"/>	Consent Agenda
<input type="checkbox"/>	Info Only/Possible Action
<input type="checkbox"/>	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	Contract Change Order #2 - Yahoo Creek Wind Park, LLC - Contract #14-45-08B	
Agenda Item No:	5k	
Meeting Date:	January 23, 2024	
Authored by:	Chris Johnson	<i>Staff Preparing Item</i>
Presented by:	Chris Johnson	<i>Staff Presenting Item</i>
Approved by (dept):	Chris Johnson	<i>Director/Manager</i>
Approved for Commission review:	Rick Dunn 	<i>General Manager/Asst. GM</i>

Motion for Commission Consideration

Motion to authorize the General Manager on behalf of the District to sign Change Order #2 of Contract 14-45-08B with Yahoo Creek Wind Park, LLC to increase the not-to-exceed amount by \$110,000.00 for a new not-to-exceed amount of the contact to \$1,889,369.00.

Background/Summary

Commission approved on December 9, 2014, the purchase of Renewable Energy Credits (RECs) from Yahoo Creek Wind Park, LLC to meet Energy Independence Act requirements. The term of this contract is through June 2024 for 100% of RECs generated during this delivery time. The project has been generating more than the estimate that was calculated when we signed the contract. This has been beneficial to the District in offsetting other REC contracts that have underdelivered over the years. Therefore, we are increasing the contract by \$110,000 to cover more current estimates of RECs generated through the remaining term of the contract.

Recommendation

I recommend increasing PO #50209 associated with Contract #14-45-08B by \$110,000 and the NTE amount of \$1,889,369.


Fiscal Impact

Expenses for Yahoo Creek Wind Park, LLC are included in the 2024 budget.



X	Business Agenda
	Second Reading
	Consent Agenda
	Info Only/Possible Action
X	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	2023 Strategic Technology Plan Update	
Agenda Item No:	7a	
Meeting Date:	January 23, 2024	
Authored by:	Jennifer Holbrook	<i>Staff Preparing Item</i>
Presented by:	Jennifer Holbrook	<i>Staff Presenting Item</i>
Approved by (dept):	Chris Folta	<i>Director/Manager</i>
Approved for Commission review:	Rick Dunn 	<i>General Manager/Asst GM</i>

Motion for Commission Consideration:

None

Background/Summary

Staff will provide an update on the 2023 Strategic Technology Plan

Recommendation

None

Fiscal Impact

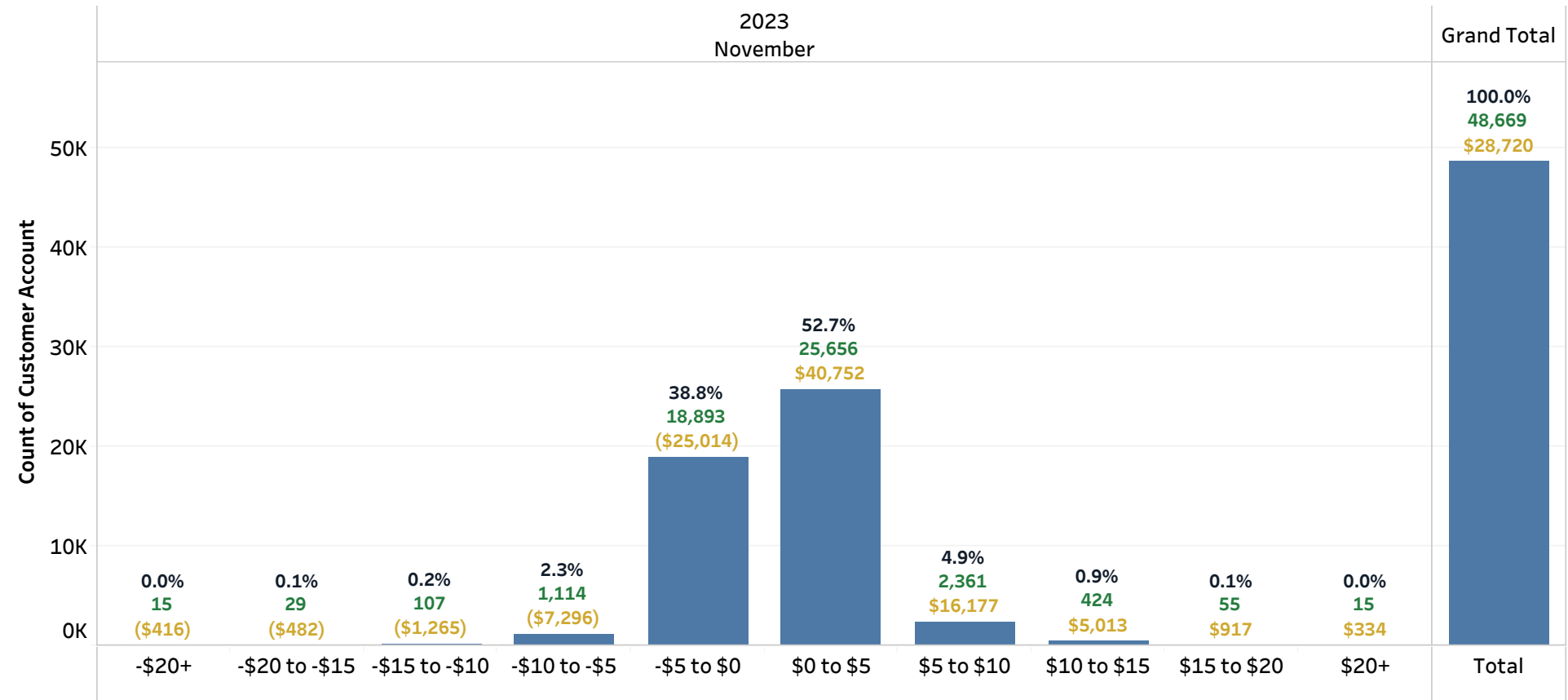
N/A

Residential Demand Billing Impact Analysis by Customer Account (Includes Discounts)

Billing Date: [All](#)

(Note: The analysis shown is aggregated to the customer account and a customer can have multiple accounts.)

(% of Total Accounts | # of Accounts | Total Net Impact)

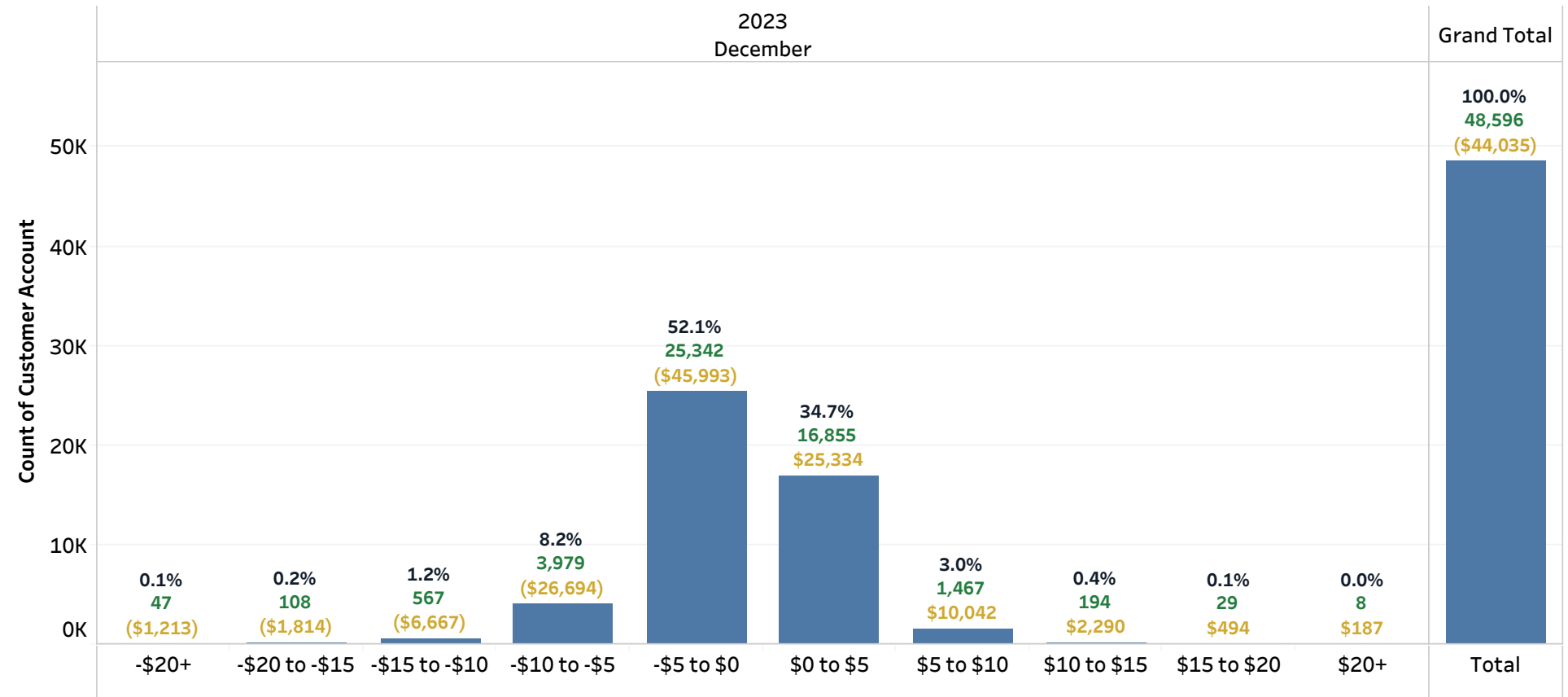


Residential Demand Billing Impact Analysis by Customer Account (Includes Discounts)

Billing Date: [All](#)

(Note: The analysis shown is aggregated to the customer account and a customer can have multiple accounts.)

(% of Total Accounts | # of Accounts | Total Net Impact)



Cumulative Retail Revenue Budget vs Actuals (Original Budget Only): All

Rate Class

All

Filter Date Year

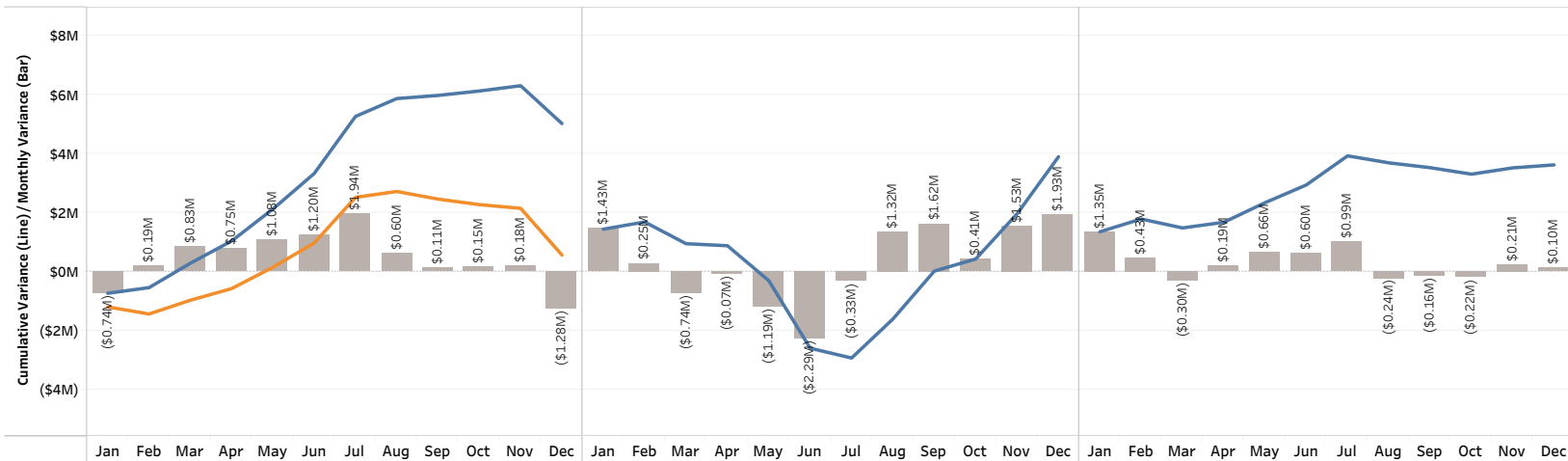
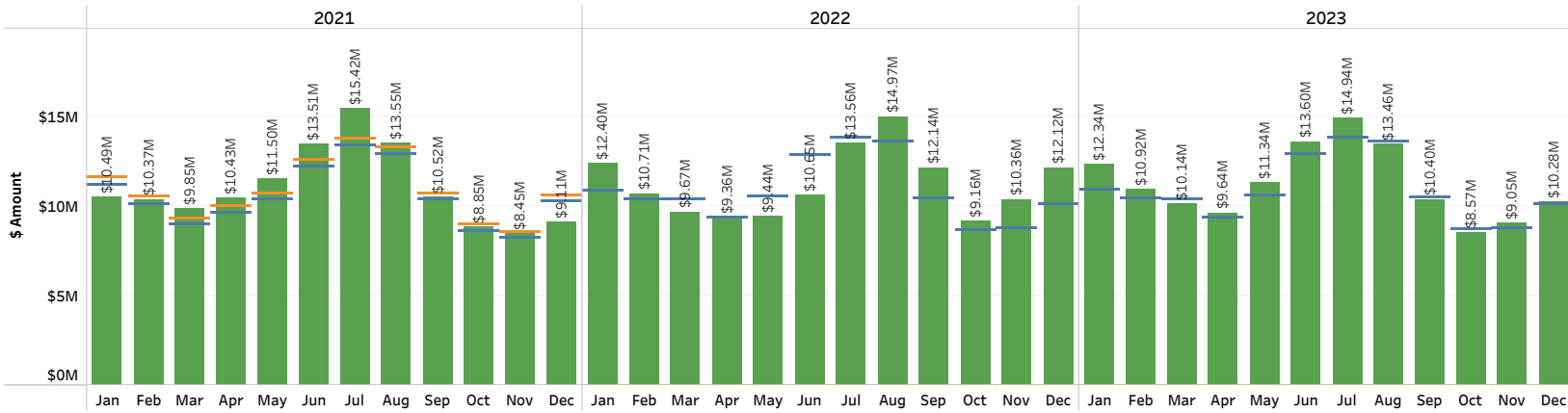
Multiple values

Filter Date Month

All

Legend

- Budget
- Budget (No COVID Adj)
- Actual
- Cumulative Variance (No COVID ..
- Cumulative Variance (Original)
- Month Over / (Under)



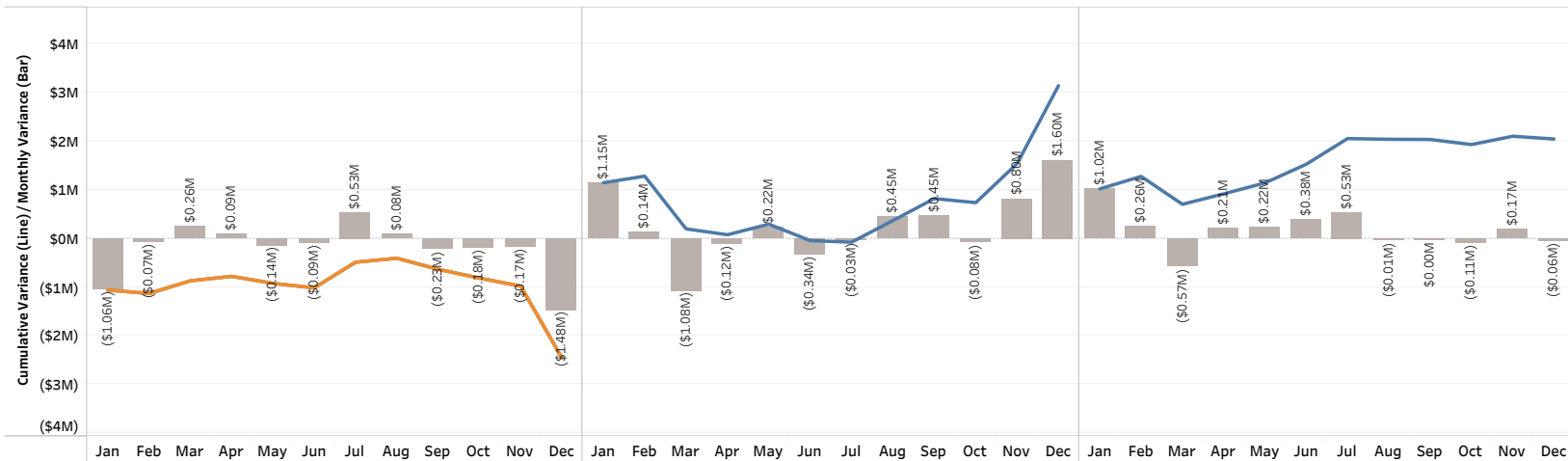
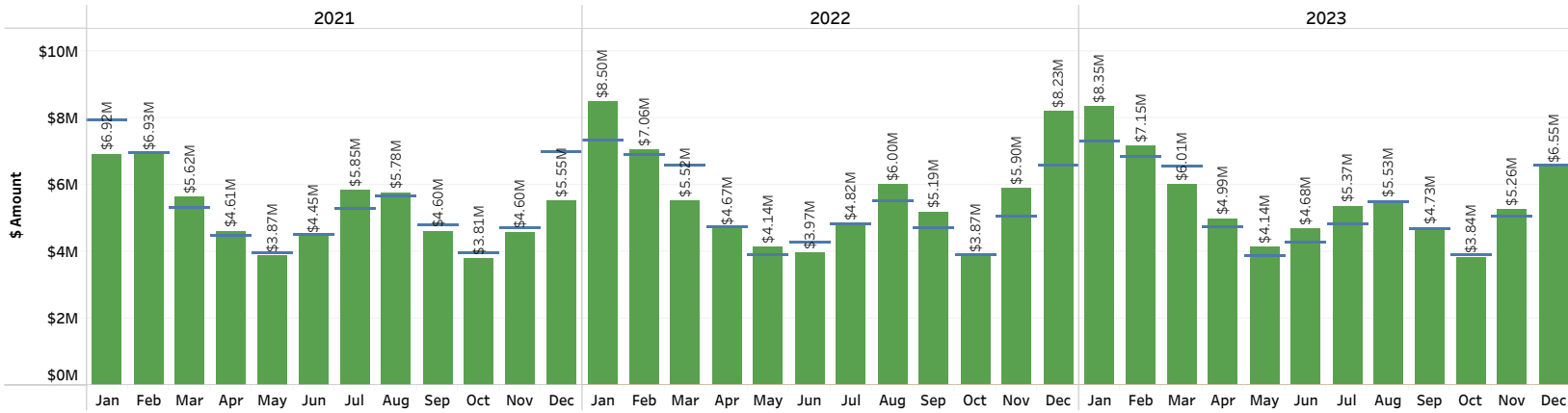
Cumulative Retail Revenue Budget vs Actuals (Original Budget Only): Residential Sales

Rate Class
Residential Sales

Filter Date Year
Multiple values

Filter Date Month
All

- Legend
- Budget
 - Budget (No COVID Adj)
 - Actual
 - Cumulative Variance (No COVID..
 - Cumulative Variance (Original)
 - Month Over / (Under)



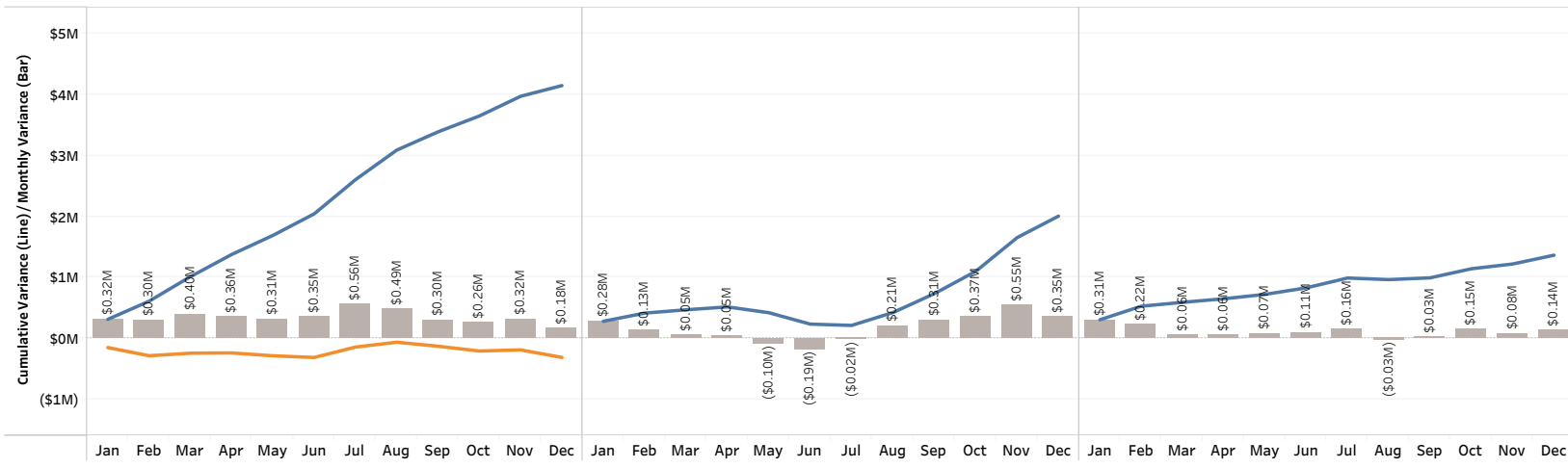
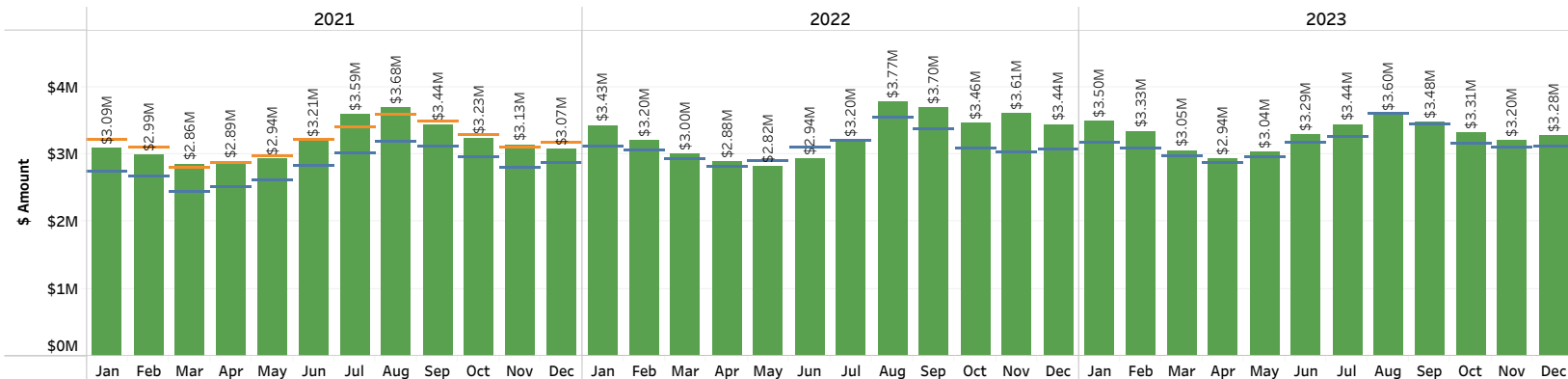
Cumulative Retail Revenue Budget vs Actuals (Original Budget Only): **Large General Service Sales, Medium General Service Sales, Small General Service Sales**

Rate Class
Multiple values

Filter Date Year
Multiple values

Filter Date Month
All

Legend
 Budget
 Budget (No COVID Adj)
 Actual
 Cumulative Variance (No COVID..
 Cumulative Variance (Original)
 Month Over / (Under)



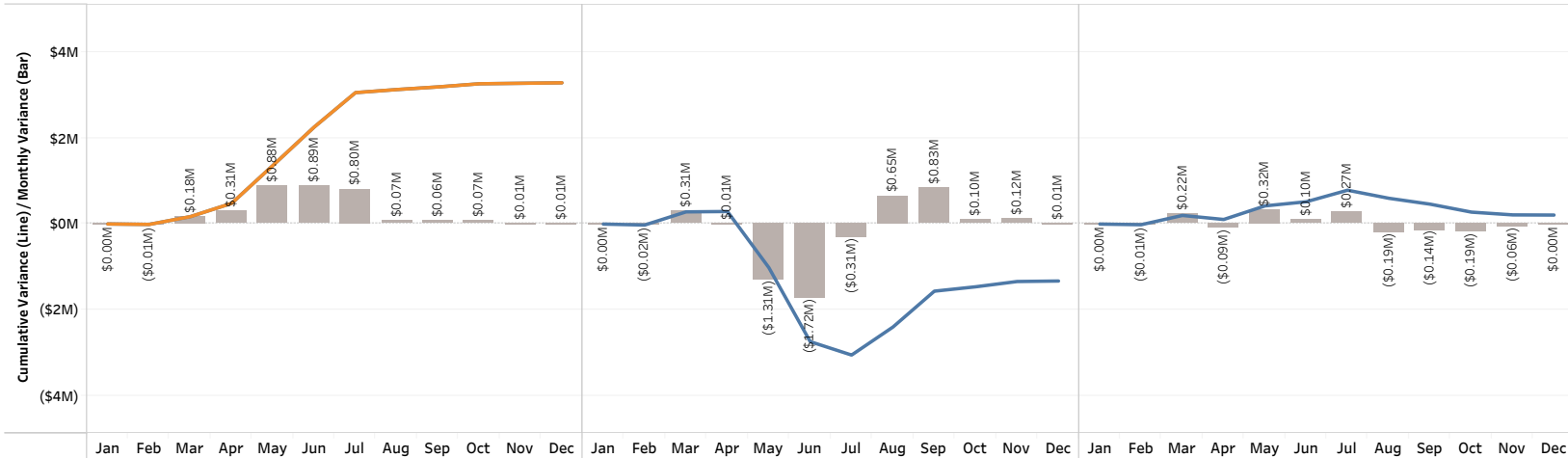
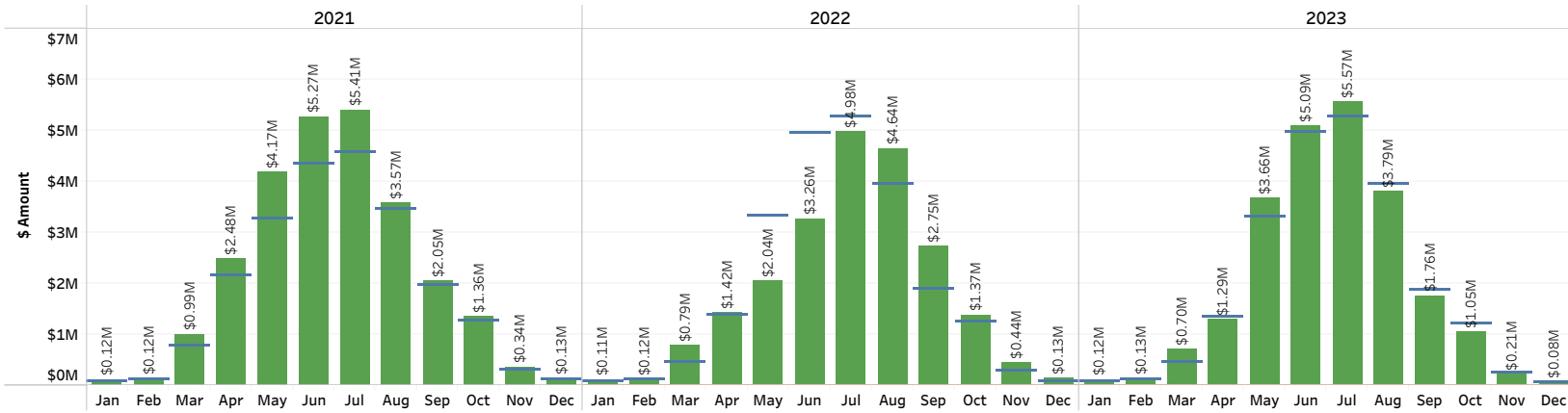
Cumulative Retail Revenue Budget vs Actuals (Original Budget Only): Large Irrigation Sales

Rate Class
Large Irrigation Sales

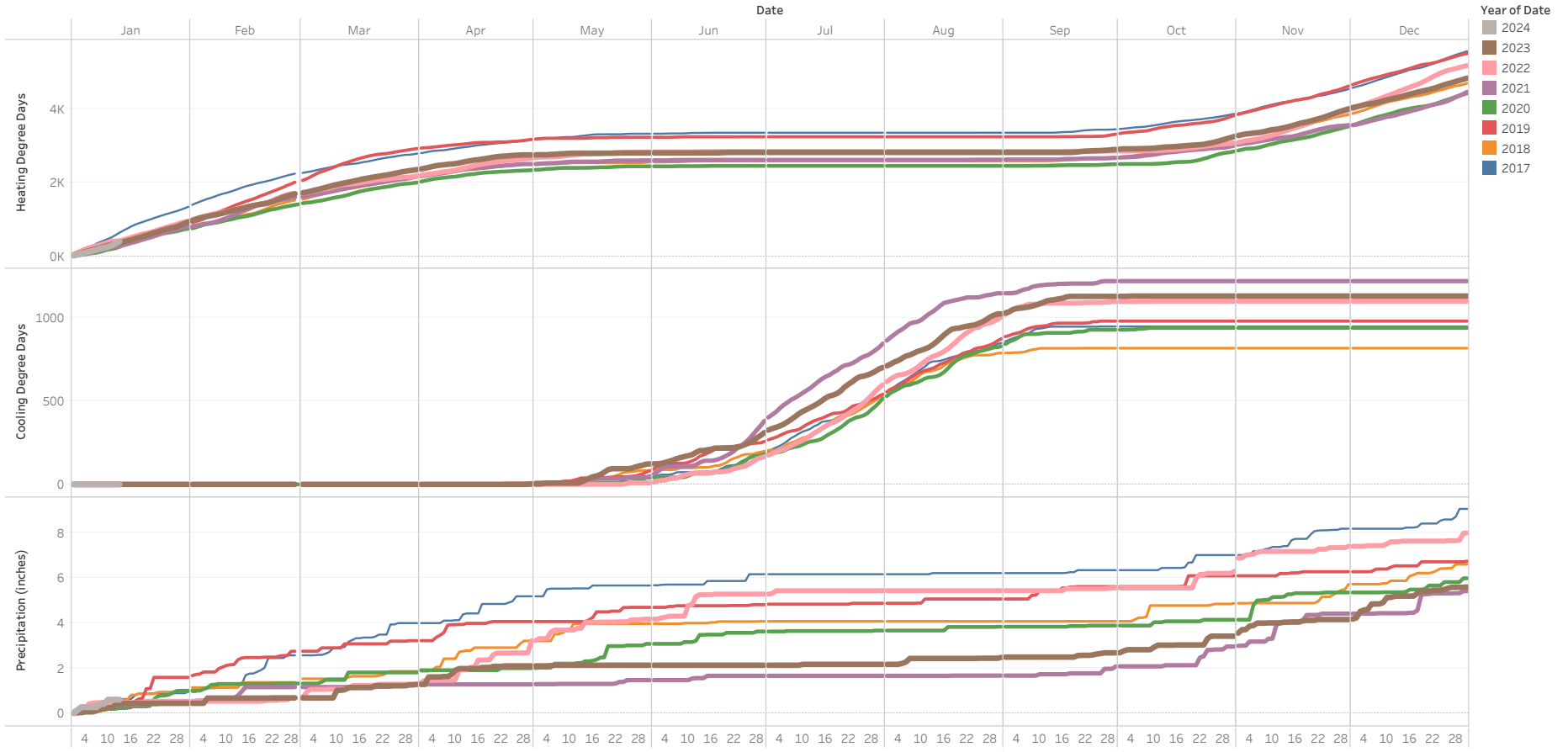
Filter Date Year
Multiple values

Filter Date Month
All

- Legend
- Budget
 - Budget (No COVID Adj)
 - Actual
 - Cumulative Variance (No COVID ..
 - Cumulative Variance (Original)
 - Month Over / (Under)



Cumulative Daily Weather by Year



Daily weather at Tri-Cities Airport (USW00024163), sourced from NOAA website, <https://www.ncdc.noaa.gov/cdo-web/search?datasetid=GHCND>

Cumulative Net Power Cost Budget vs Actuals (Original and Amended Budget): All

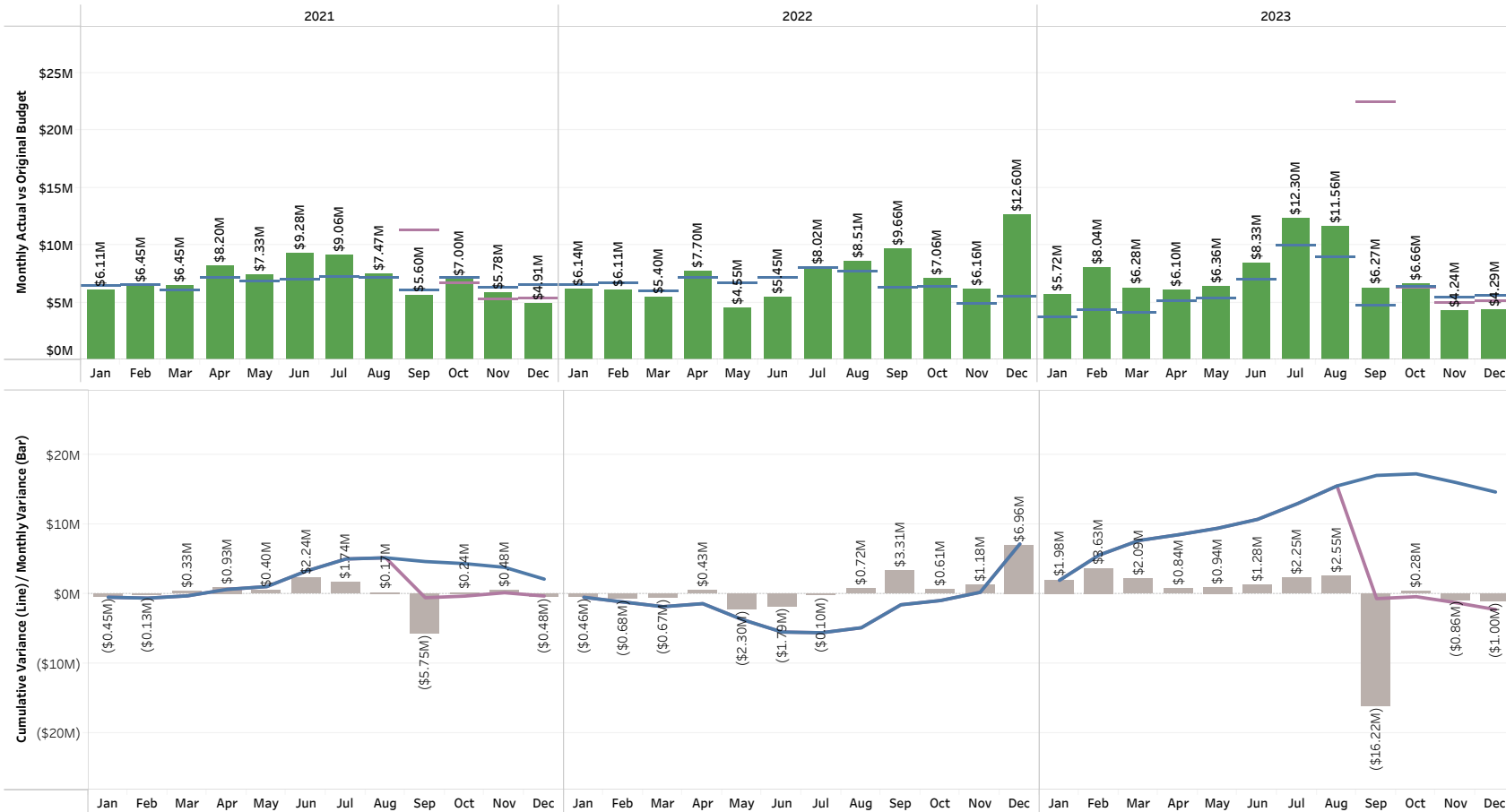
Filter Date Year
Multiple values

Filter Date Month
All

Account Sub Category
All

- Legend**
- Original Budget
 - Amended Budget
 - Actual Amount
 - Cumulative Variance Ori..
 - Cumulative Variance Am..
 - Month Over / (Under)

Note: Cumulative budget amendment changes are reflected in the month of September.



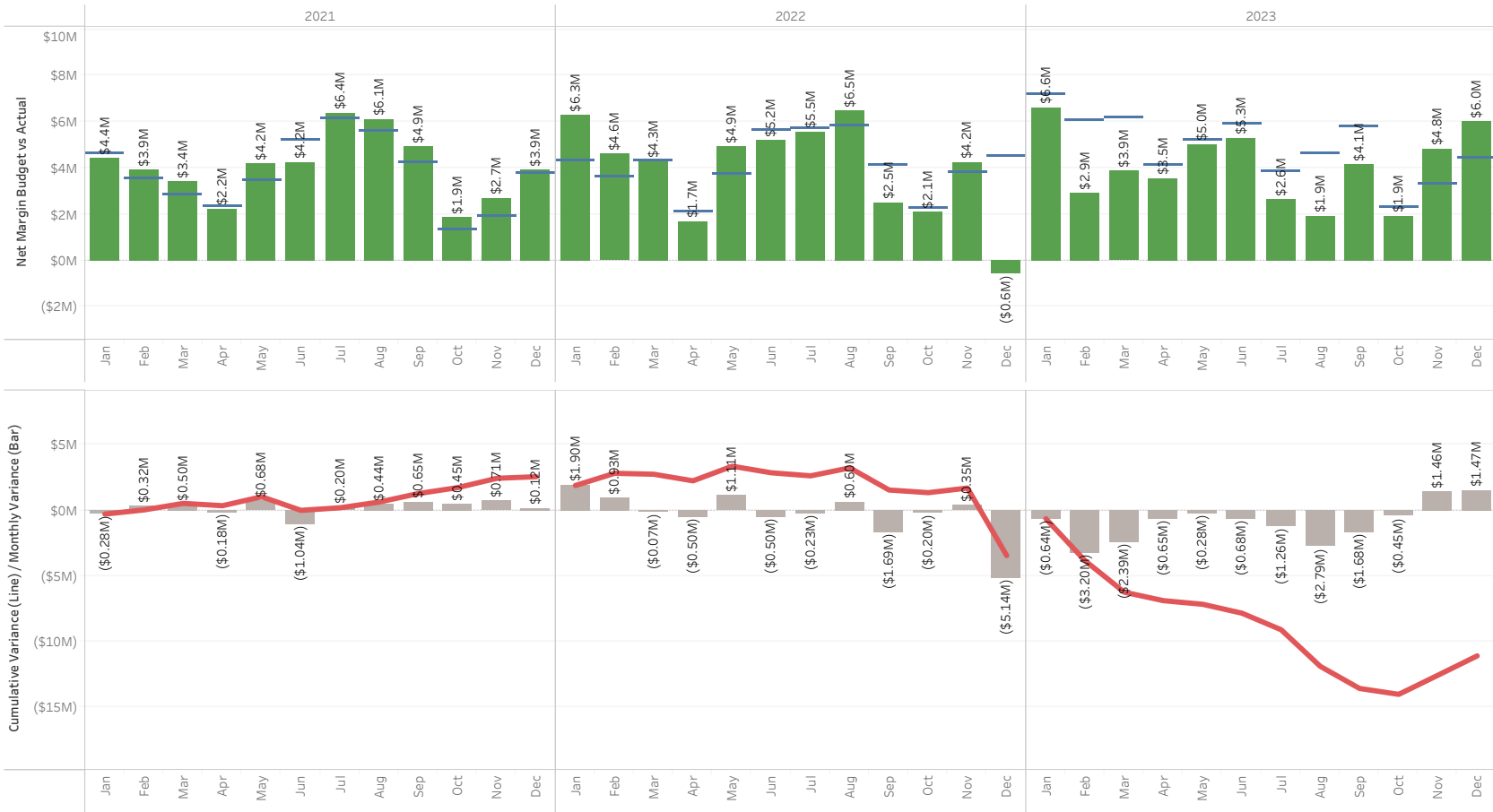
Cumulative Net Margin Original Budget vs Actuals

Filter Date Year
Multiple values

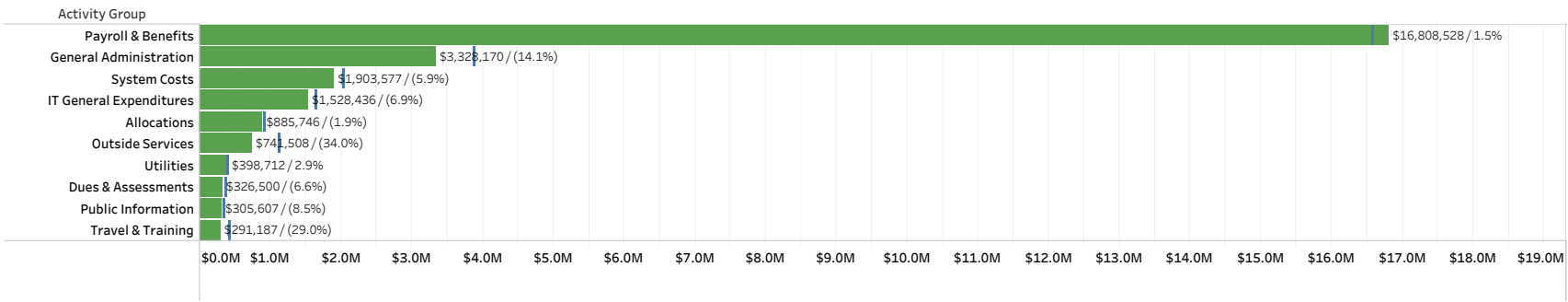
Filter Date Month Abbrev
All

Legend
■ Actual
■ Budget
■ Favorable / (Unfavorable)
■ Cumulative Variance

Pension Entry
Financials w/o Pension Entry



2023 Top 10 YTD O&M Actuals & Amended Budget by Activity Group Through December



Enter Year
2023

Select Month
December

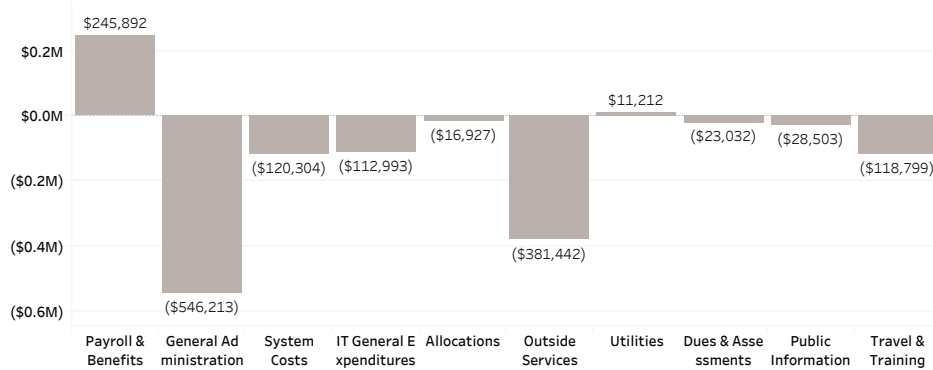
Top N - Activity Category
10

Dept #
All

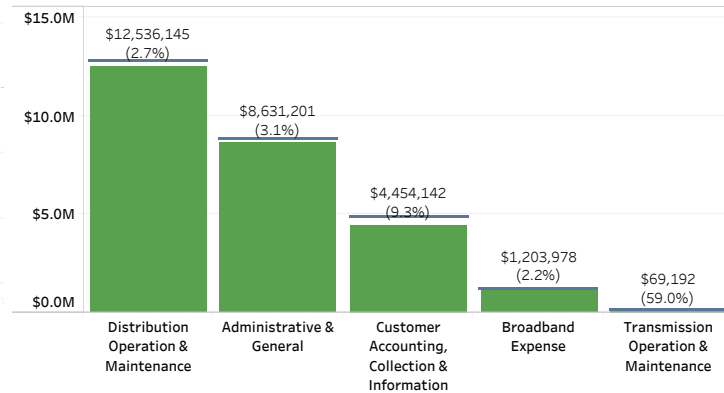
Budget Version
 Actuals
 Amended Budget
 Original Budget

Pension Entry
Financials w/o Pension En..

2023 Top 10, YTD O&M Budget Variance by Activity Group Through December



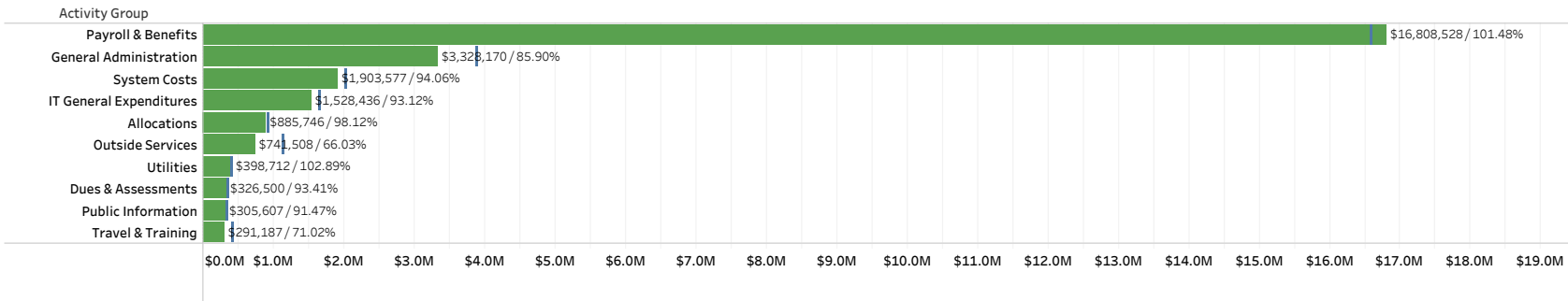
2023 YTD O&M Actuals & Amended Budget by Financial Statement Group Through December



Legend
■ YTD Budget
■ YTD Actuals
■ YTD Over/(Under)

2023 Top 10 YTD O&M Actuals & Amended Budget by Activity Group Through December

% of Year: 100.00%



Enter Year
2023

Select Month
December

Top N - Activity Category
10

Dept #
All

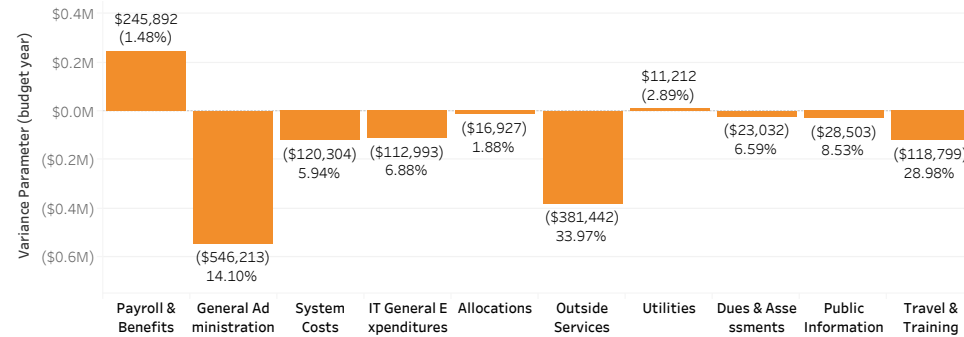
Budget Version
 Actuals
 Amended Budget
 Original Budget

Pension Entry
Financials w/o Pension Ent..

Legend
■ Budget
■ YTD Actuals
■ Remaining Budget

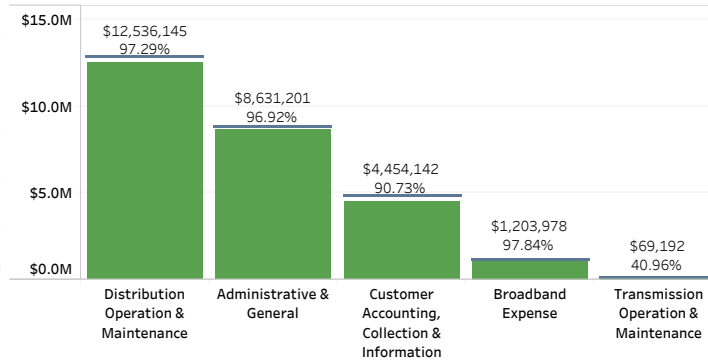
2023 Top 10, Remaining Budget Amount by Activity Group through December

% of Year Remaining: 0.00%



2023 YTD O&M Actuals & Amended Budget by Financial Statement Group Through December

% of Year: 100.00%



Capital Drill Down with 2023 Actuals & Amended Budget

% of Year: 100.0%

Category	Group	Actual Amount	Budget Amount	% of Budget
Transmission	Transmission Projects	\$3,792,455	\$3,382,037	112.14%
Distribution	Capacity & Reliability	\$3,800,993	\$5,089,833	74.68%
	Customer Growth	\$5,739,086	\$7,185,144	79.87%
	General Plant	\$709,053	\$600,000	118.18%
	Other	\$927,242	\$1,535,797	60.38%
	Repair & Replace	\$4,017,718	\$4,337,609	92.63%
Broadband	Broadband	\$1,432,016	\$1,671,697	85.66%
General Plant	General Plant	\$754,998	\$948,656	79.59%
Information Technology	Information Technology	\$438,050	\$749,799	58.42%
Other	Other	\$110,023		
Security	Security	\$246,812	\$199,999	123.41%
Grand Total		\$21,968,445	\$25,700,572	85.48%

Select Year

2023

Select Month(s)

- Jan
- Feb
- Mar
- Apr
- May
- Jun
- Jul
- Aug
- Sep
- Oct
- Nov
- Dec
- Budget

Budget Version

- Actuals
- Amended Budget
- Original Budget

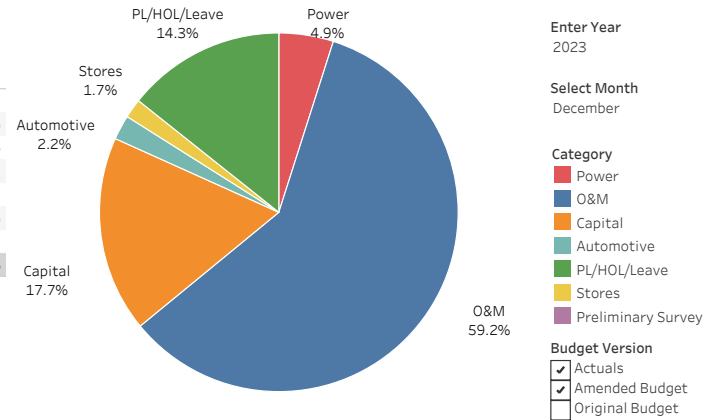
Pension Entry

Financials w/o Pension Entry

YTD December 2023 Labor by Category: (Activity 11)
Actuals & Amended Budget

Category	Current Year Actuals	Current Year Budget	Over / (Under)	Current Year % Variance	Prior Year Actual	Prior Year Variance	Prior Year % Variance
Power	\$738,211	\$783,743	(\$45,532)	(5.8%)	\$775,011	(\$36,800)	(4.7%)
O&M	\$9,305,157	\$9,452,310	(\$147,153)	(1.6%)	\$8,688,651	\$616,506	7.1%
Capital	\$2,828,404	\$2,823,946	\$4,458	0.2%	\$2,647,149	\$181,255	6.8%
Automotive	\$335,198	\$354,629	(\$19,431)	(5.5%)	\$335,616	(\$418)	(0.1%)
PL/HOL/Leave	\$2,282,765	\$2,283,589	(\$824)	0.0%	\$2,399,126	(\$116,361)	(4.9%)
Stores	\$299,861	\$278,128	\$21,733	7.8%	\$291,435	\$8,426	2.9%
Preliminary Survey	\$433		\$433		\$702	(\$268)	(38.2%)
Grand Total	\$15,790,030	\$15,976,345	(\$186,315)	(1.2%)	\$15,137,690	\$652,340	4.3%

YTD December 2023 Budget: (Activity 11)



Activity 11
Enter Year 2023

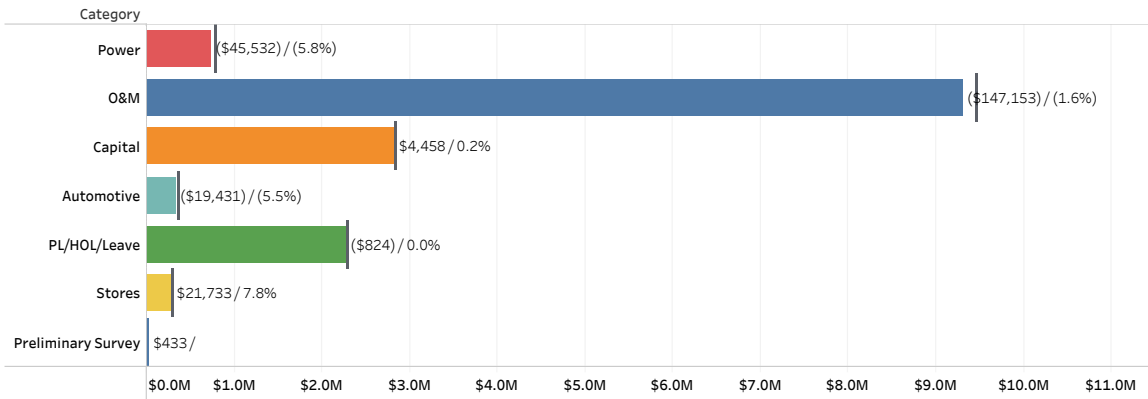
Select Month December

Category
 Power
 O&M
 Capital
 Automotive
 PL/HOL/Leave
 Stores
 Preliminary Survey

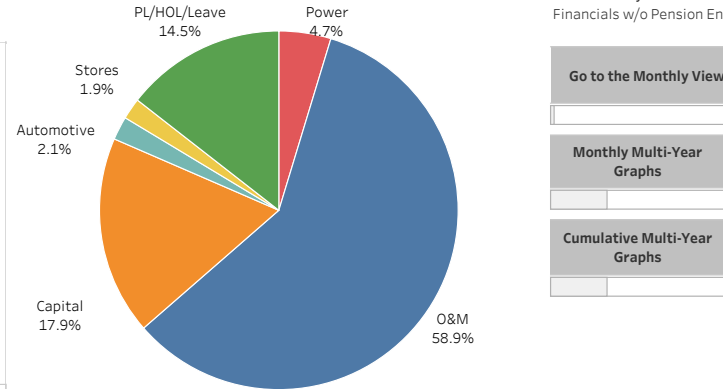
Budget Version
 Actuals
 Amended Budget
 Original Budget

YTD December 2023 Labor by Category: (Activity 11)

(Amount displayed is actuals minus budget / % variance from budget)



YTD December 2023 Actuals: (Activity 11)



Pension Entry
Financials w/o Pension Entry

Go to the Monthly View

Monthly Multi-Year Graphs

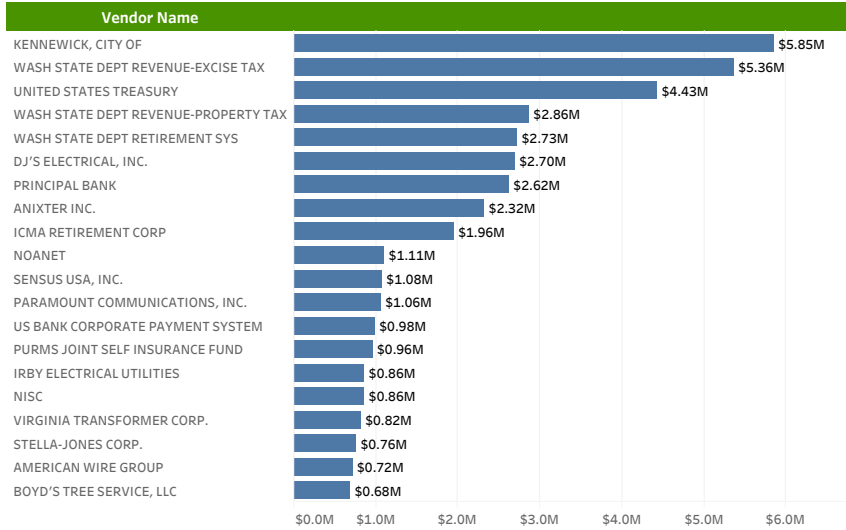
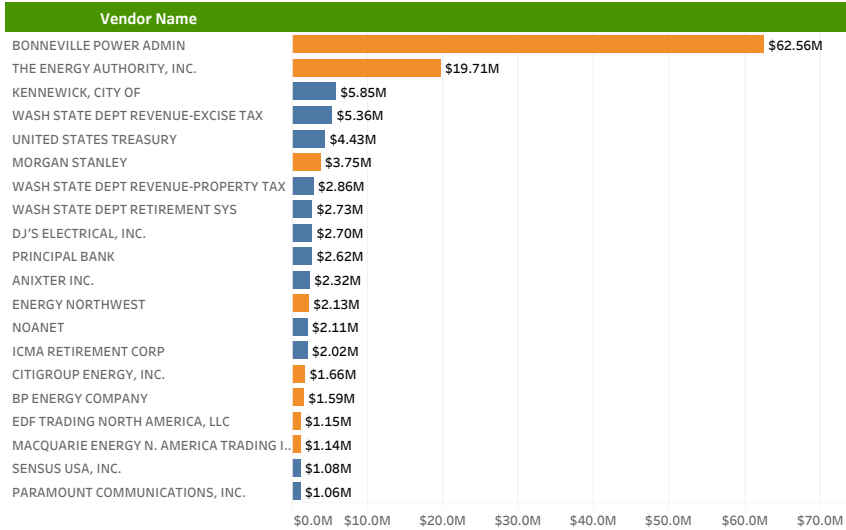
Cumulative Multi-Year Graphs

District Top 20 Vendors - 2023 YTD (Including Power Transactions)

District Top 20 Vendors - 2023 YTD (Excluding Power Transactions)

Year
2023

Top N Vendor
20



Revenue Class Hourly Demand

By Year for Revenue Class: All in Month: January

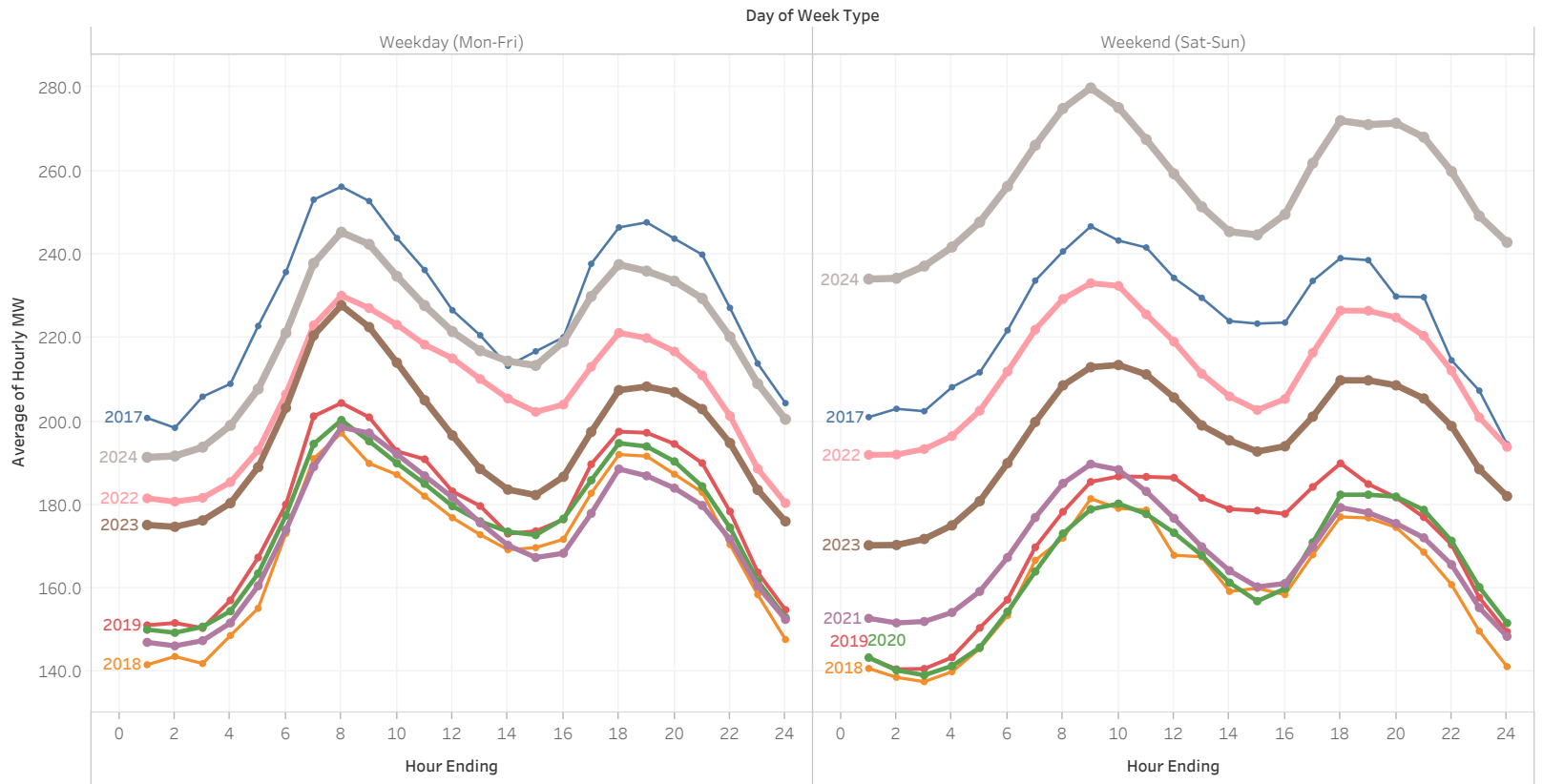
Select filters: Year All Month January

Billed Revenue Class

- In
- Out

Revenue Class All

AMI data updated through:
Tue, January 16, 2024



Revenue Class Hourly Demand

By Year for Revenue Class: **Residential** in Month: **January**

Select filters: Year All Month January

Billed Revenue Class

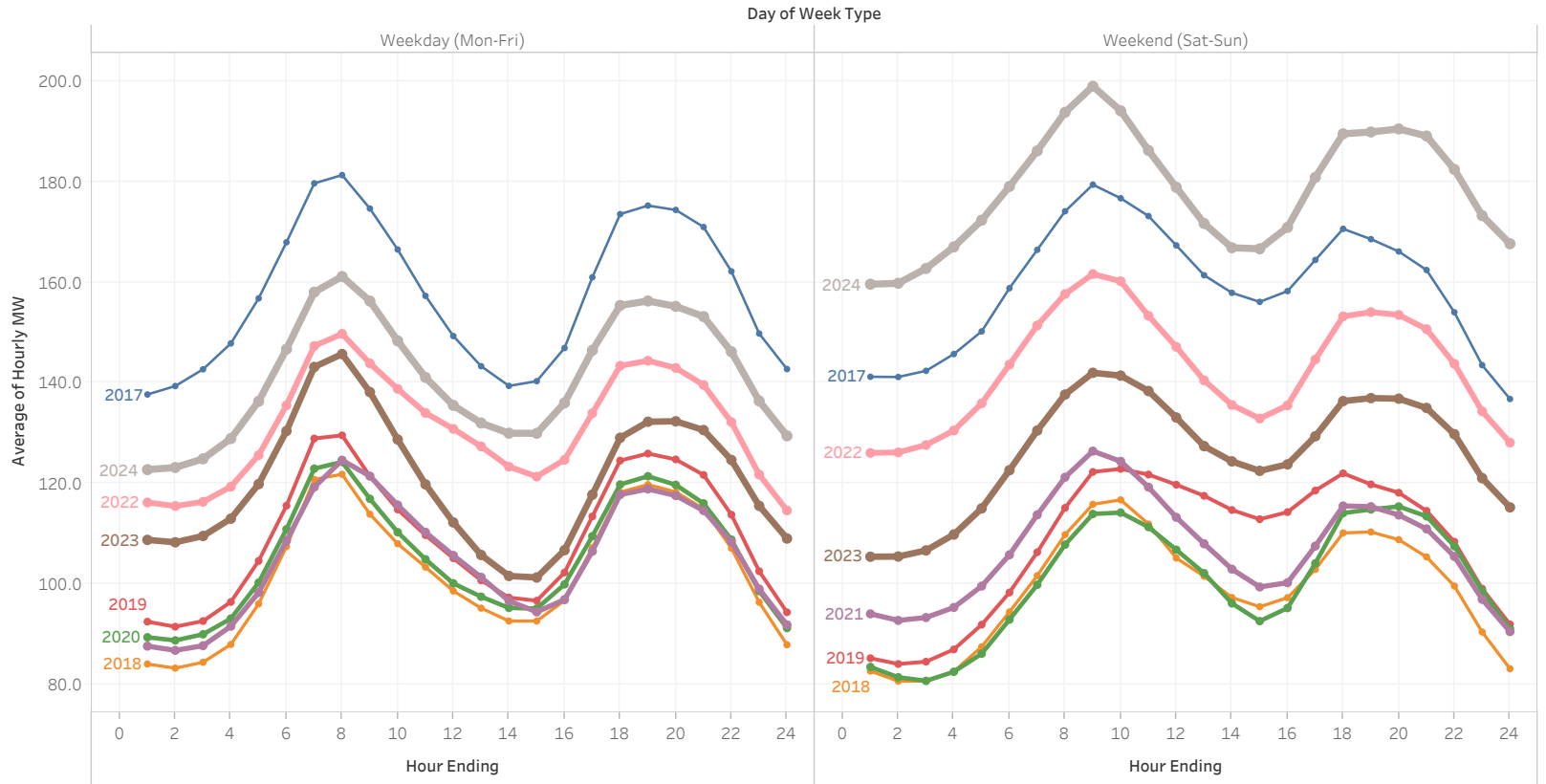
- In
- Out

Revenue Class

- Residential
- Small General
- Medium General
- Large General
- Large Industrial
- Large Irrigation
- Small Irrigation

AMI data updated through:

Tue, January 16, 2024



Revenue Class Hourly Demand

By Year for Revenue Class: **Small General, Medium General, Large General** in Month: **January**

Select filters: Year: All Month: January

Billed Revenue Class

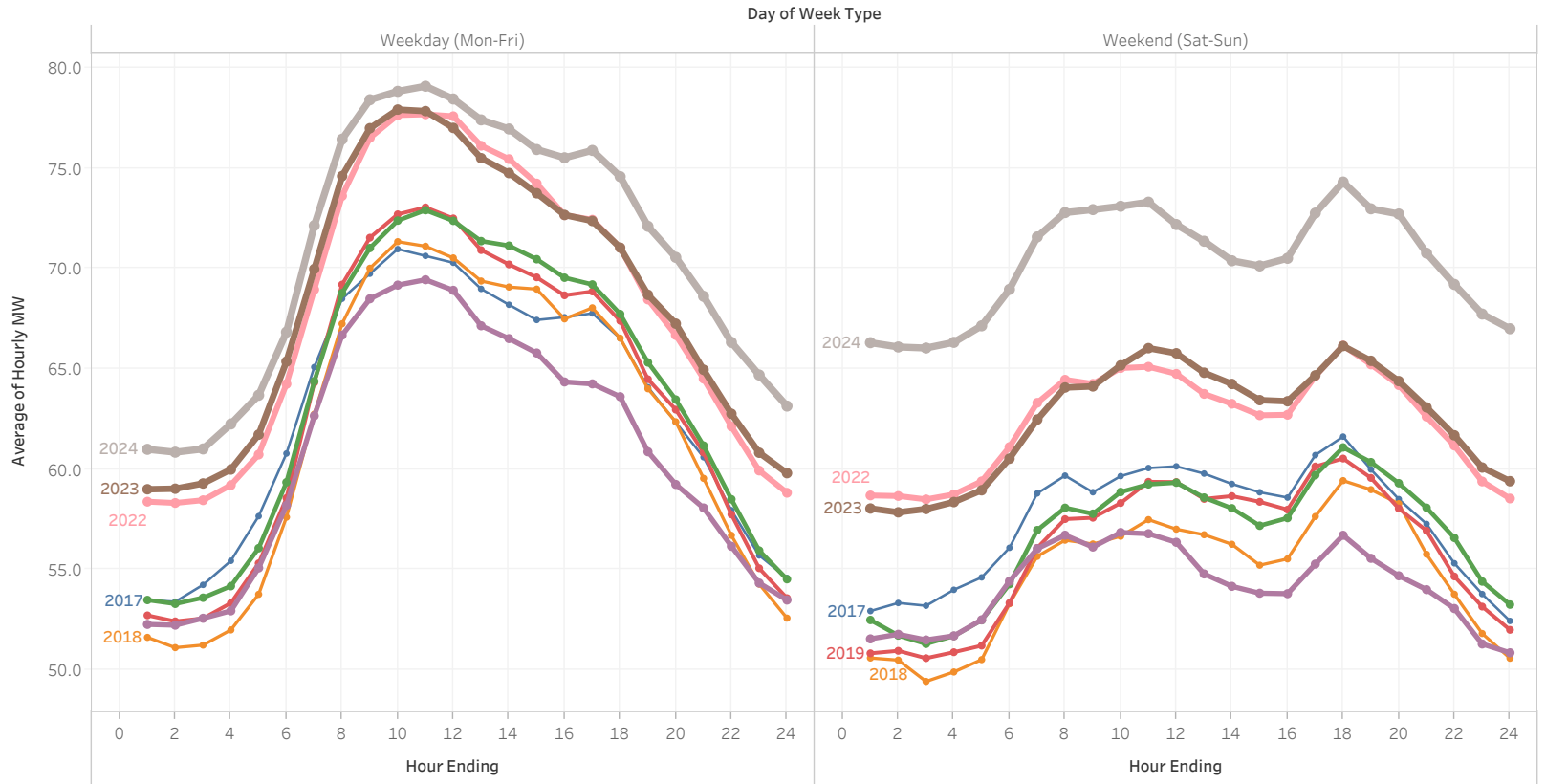
- In
- Out

Revenue Class

- Residential
- Small General
- Medium General
- Large General
- Large Industrial
- Large Irrigation
- Small Irrigation

AMI data updated through:

Tue, January 16, 2024



Revenue Class Cumulative Energy

By Year for Revenue Class: All in Month: All

Select filters: Year All Month All Month-Day All

Billed Revenue Class

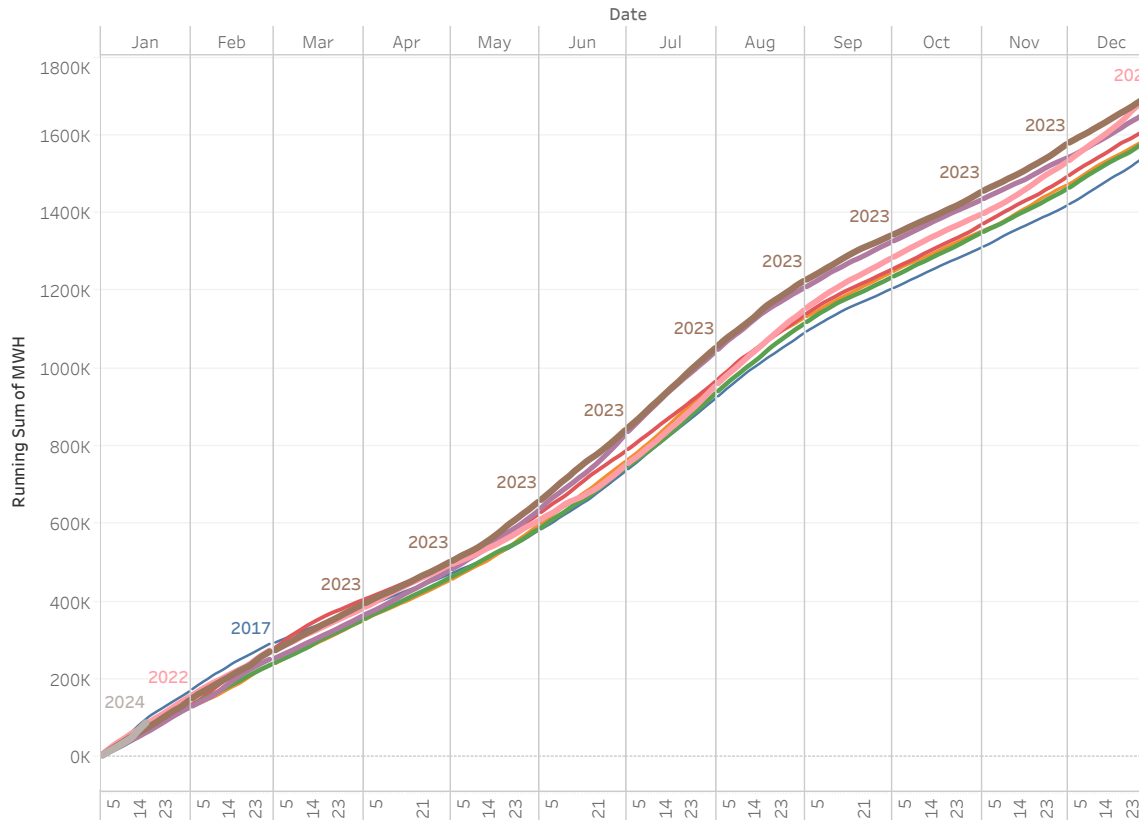
- In
- Out

Revenue Class

- Residential
- Small General
- Medium General
- Large General
- Large Industrial
- Large Irrigation
- Small Irrigation

AMI data updated through:

Tue, January 16, 2024



Year Over Year Summary:
(hover to highlight year)

Year of Date	MWH	MWH Difference	% Difference
2017	1,561,723		
2018	1,603,218	41,496	2.66%
2019	1,628,403	25,185	1.57%
2020	1,598,925	-29,478	-1.81%
2021	1,681,093	82,168	5.14%
2022	1,704,522	23,429	1.39%
2023	1,711,835	7,313	0.43%
2024	87,955	-1,623,881	-94.86%

Note:
Totals do not include
non-AMI meter readings.

Revenue Class Cumulative Energy

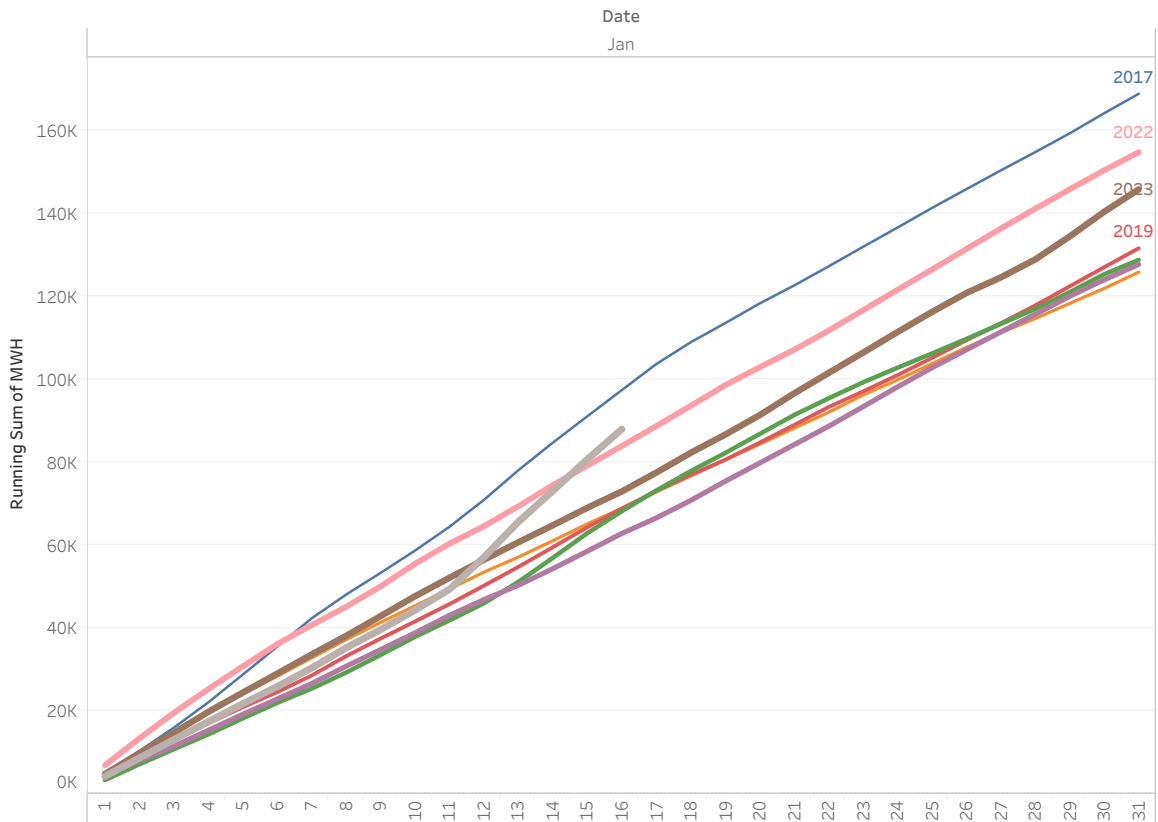
By Year for Revenue Class: All in Month: January

Select filters: Year All Month January Month-Day All

Billed Revenue Class
 In
 Out

- Revenue Class
- Residential
 - Small General
 - Medium General
 - Large General
 - Large Industrial
 - Large Irrigation
 - Small Irrigation

AMI data updated through:
 Tue, January 16, 2024



Year Over Year Summary:
 (hover to highlight year)

Year of Date	MWH	MWH Difference	% Difference
2017	168,832		
2018	125,823	-43,009	-25.47%
2019	131,588	5,765	4.58%
2020	128,769	-2,819	-2.14%
2021	127,680	-1,089	-0.85%
2022	154,735	27,054	21.19%
2023	145,780	-8,955	-5.79%
2024	87,955	-57,826	-39.67%

Note:
 Totals do not include non-AMI meter readings.

Revenue Class Cumulative Energy

By Year for Revenue Class: **Residential** in Month: **January**

Select filters: Year All Month January Month-Day All

Billed Revenue Class

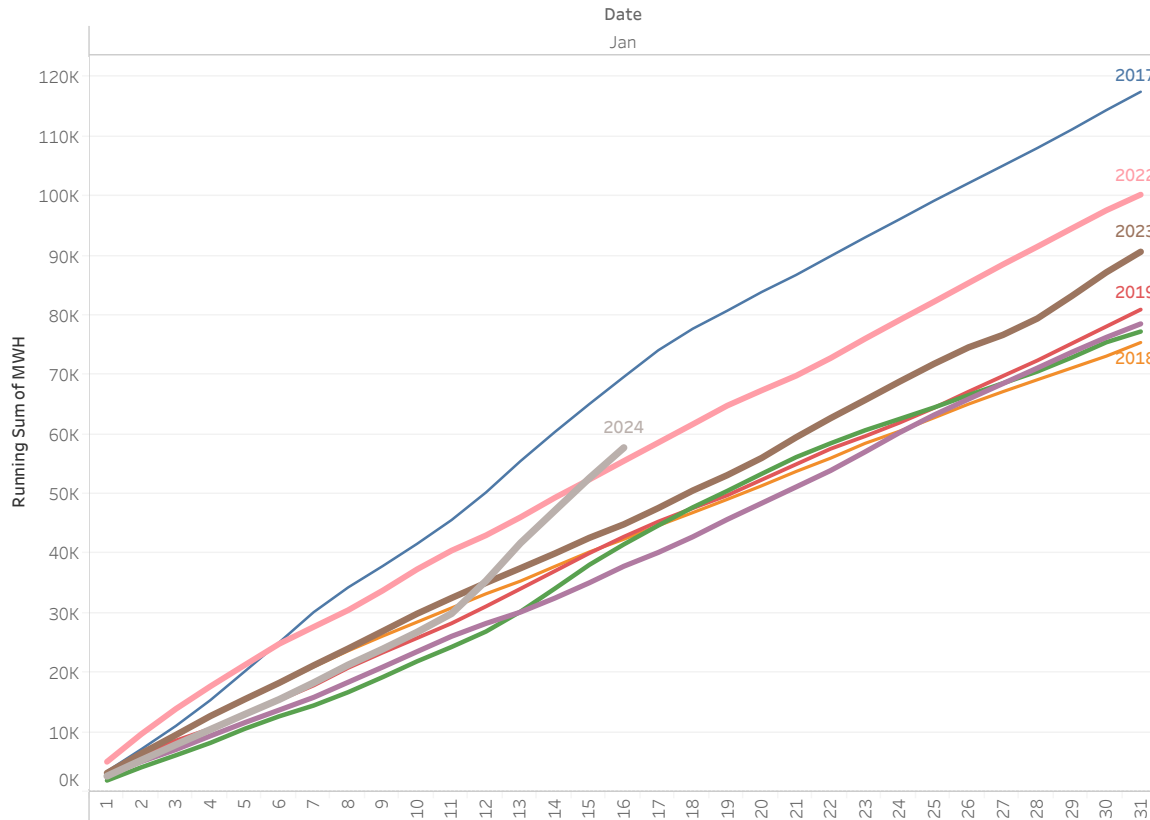
- In
- Out

Revenue Class

- Residential
- Small General
- Medium General
- Large General
- Large Industrial
- Large Irrigation
- Small Irrigation

AMI data updated through:

Tue, January 16, 2024



Year Over Year Summary:
(hover to highlight year)

Year of Date	MWH	MWH Difference	% Difference
2017	117,538		
2018	75,446	-42,091	-35.81%
2019	80,977	5,531	7.33%
2020	77,287	-3,690	-4.56%
2021	78,577	1,290	1.67%
2022	100,267	21,690	27.60%
2023	90,677	-9,590	-9.56%
2024	57,787	-32,890	-36.27%

Note:
Totals do not include non-AMI meter readings.

Revenue Class Cumulative Energy

By Year for Revenue Class: **Small General, Medium General, Large General** in Month: **January**

Select filters: Year: All, Month: January, Month-Day: All

Billed Revenue Class

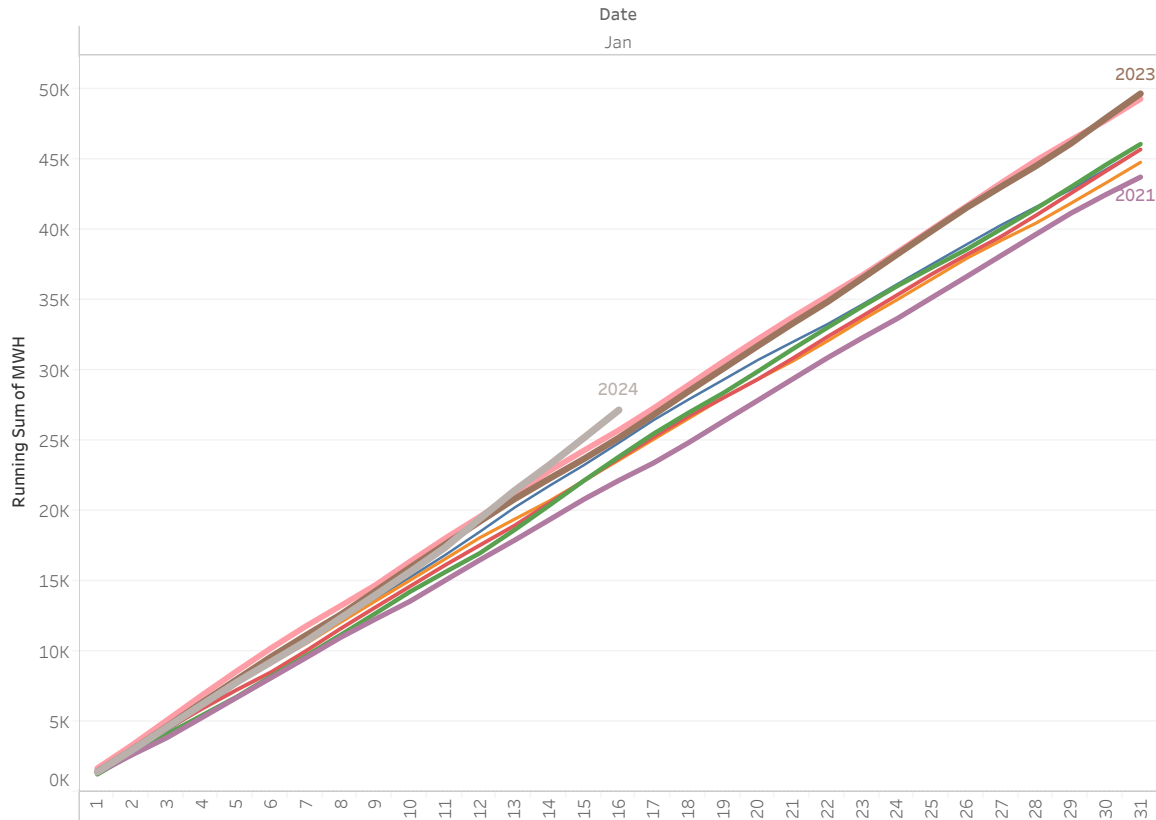
- In
- Out

Revenue Class

- Residential
- Small General
- Medium General
- Large General
- Large Industrial
- Large Irrigation
- Small Irrigation

AMI data updated through:

Tue, January 16, 2024



Year Over Year Summary:
(hover to highlight year)

Year of Date	MWH	MWH Difference	% Difference
2017	45,662		
2018	44,766	-896	-1.96%
2019	45,683	917	2.05%
2020	46,063	380	0.83%
2021	43,718	-2,346	-5.09%
2022	49,274	5,557	12.71%
2023	49,650	376	0.76%
2024	27,154	-22,496	-45.31%

Note:
Totals do not include non-AMI meter readings.

Past Due AR in Dollars for Selected Revenue Classes:

Show Arrangements: No

Consumer Class Selection: Regular

Revenue Class Selection: All

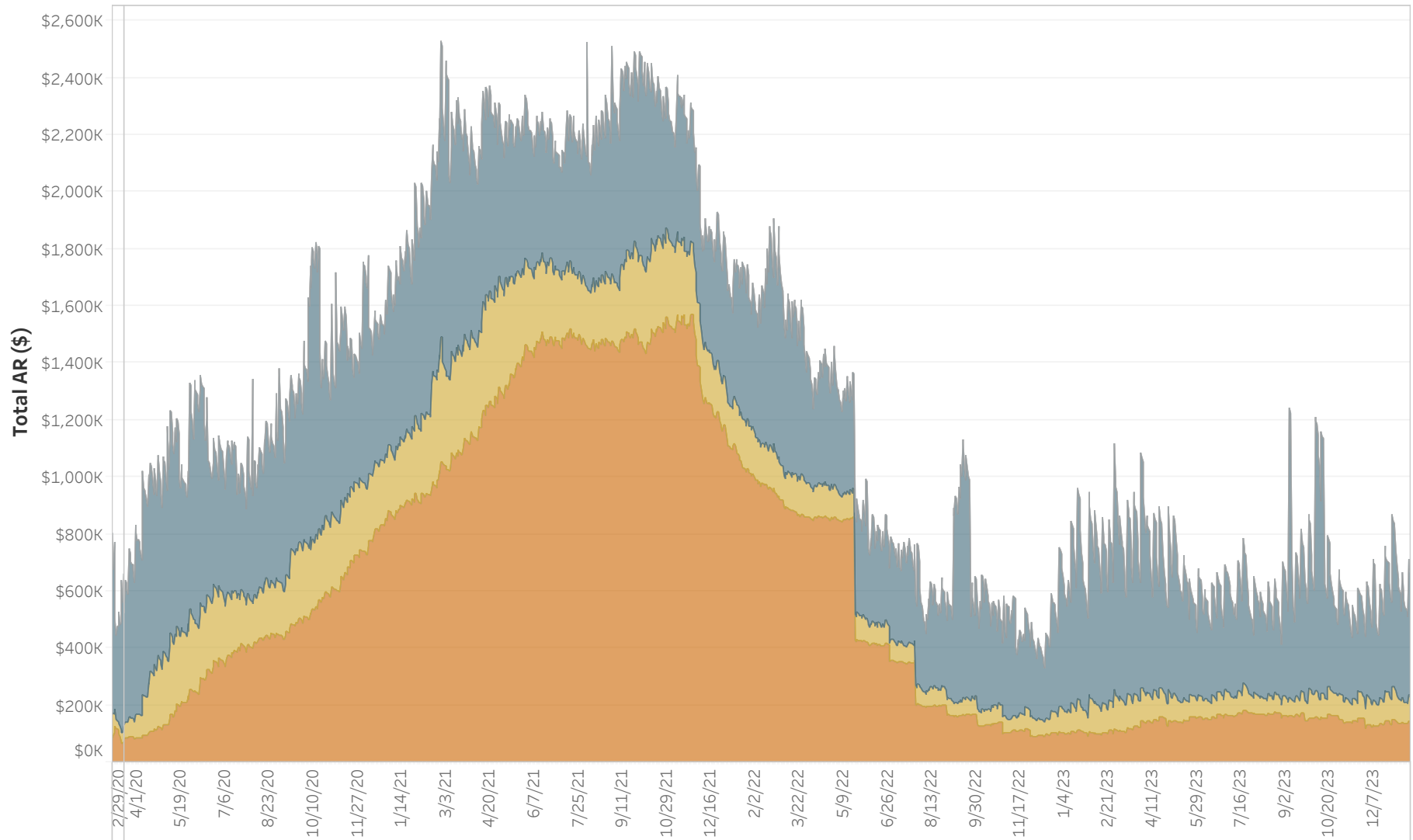
Service Status: All

	Accounts	Dollars
30 Days	3,135	\$438,715
60 Days	778	\$87,748
90+ Days	978	\$138,575
Past Due	4,891	\$665,038
Total AR	52,800	\$6,850,445

All

Balance Aging: [30 Days](#) | [60 Days](#) | [90+ Days](#) | Long-Term Arranged Amounts

Arrangements



AR data as of 1/17/24. Data source is CIS via the AR Balance History SQL report. Only AR data for billing dates is included.

Past Due AR in Dollars for Selected Revenue Classes:

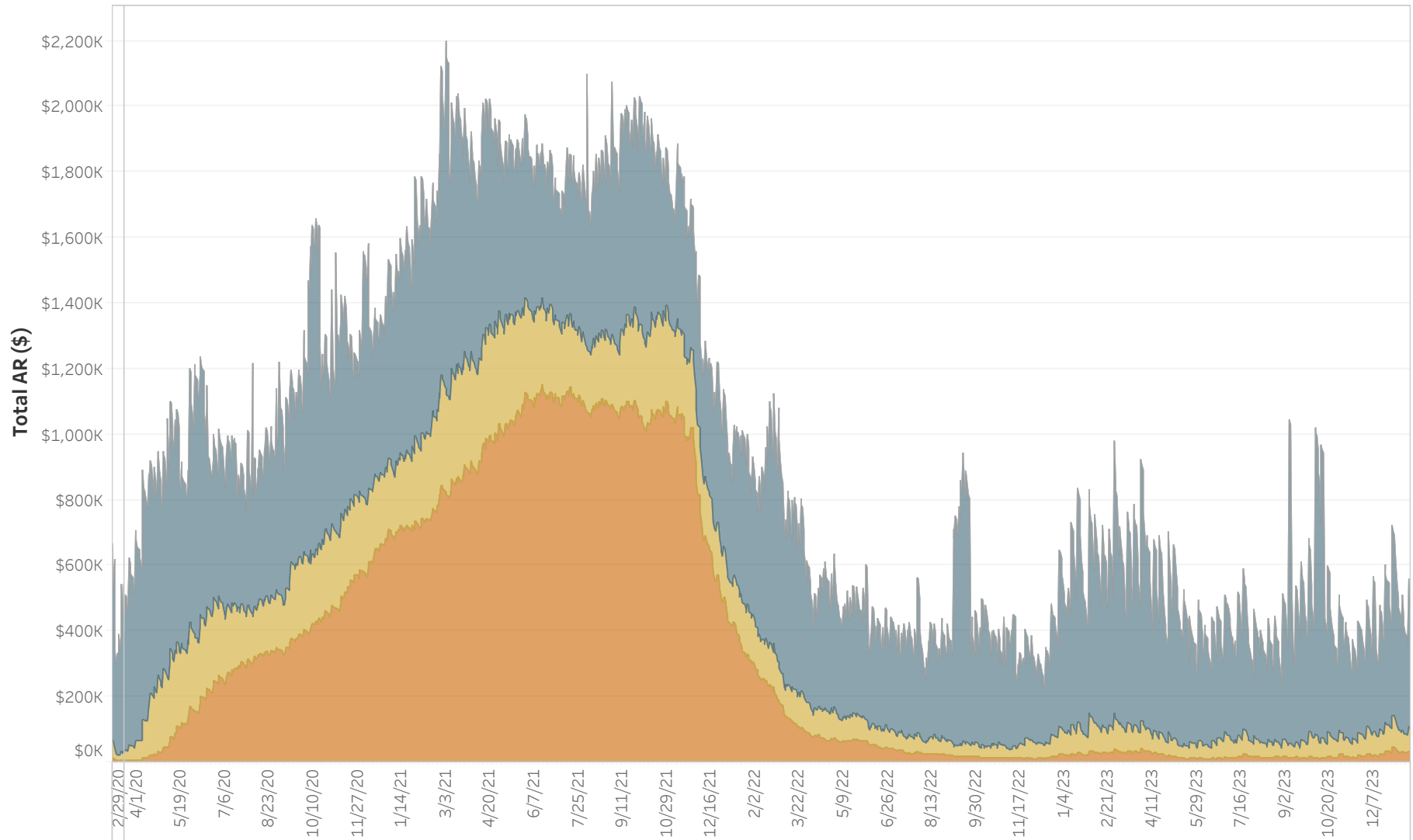
All

Balance Aging: [30 Days](#) | [60 Days](#) | [90+ Days](#) | Long-Term Arranged Amounts

Show Arrangements: No
 Consumer Class Selection: Regular
 Revenue Class Selection: All
 Service Status: Active

	Accounts	Dollars
30 Days	2,990	\$413,311
60 Days	639	\$68,019
90+ Days	353	\$29,721
Past Due	3,982	\$511,051
Total AR	51,093	\$6,669,564

Arrangements



AR data as of 1/17/24. Data source is CIS via the AR Balance History SQL report. Only AR data for billing dates is included.

Past Due AR in Dollars for Selected Revenue Classes:

Residential

Balance Aging: [30 Days](#) | [60 Days](#) | [90+ Days](#) | Long-Term Arranged Amounts

Show Arrangements: No

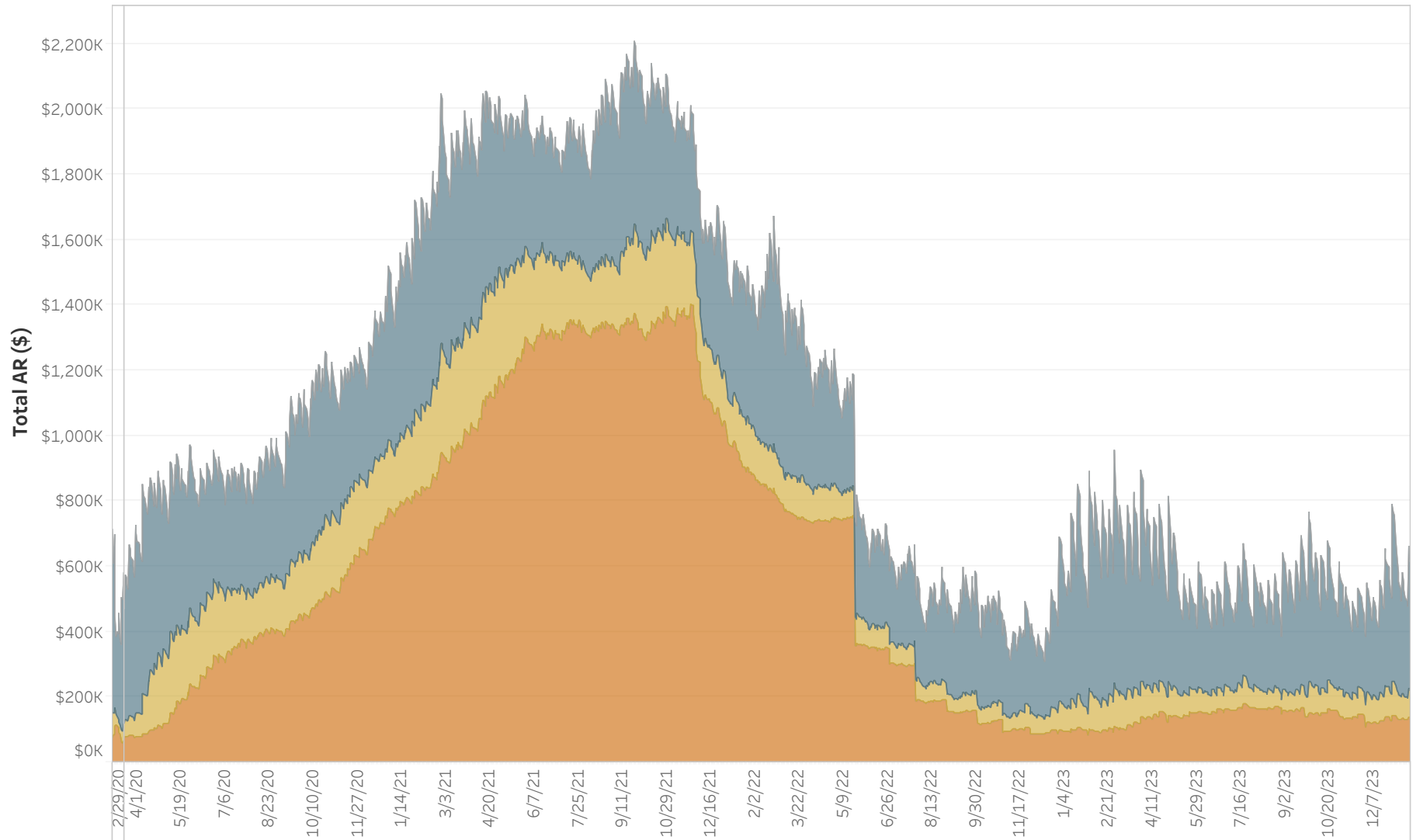
Consumer Class Selection: Regular

Revenue Class Selection: Residential

Service Status: All

	Accounts	Dollars
30 Days	2,780	\$397,787
60 Days	726	\$81,407
90+ Days	937	\$134,542
Past Due	4,443	\$613,736
Total AR	43,849	\$4,111,538

Arrangements



AR data as of 1/17/24. Data source is CIS via the AR Balance History SQL report. Only AR data for billing dates is included.

Past Due AR in Dollars for Selected Revenue Classes:

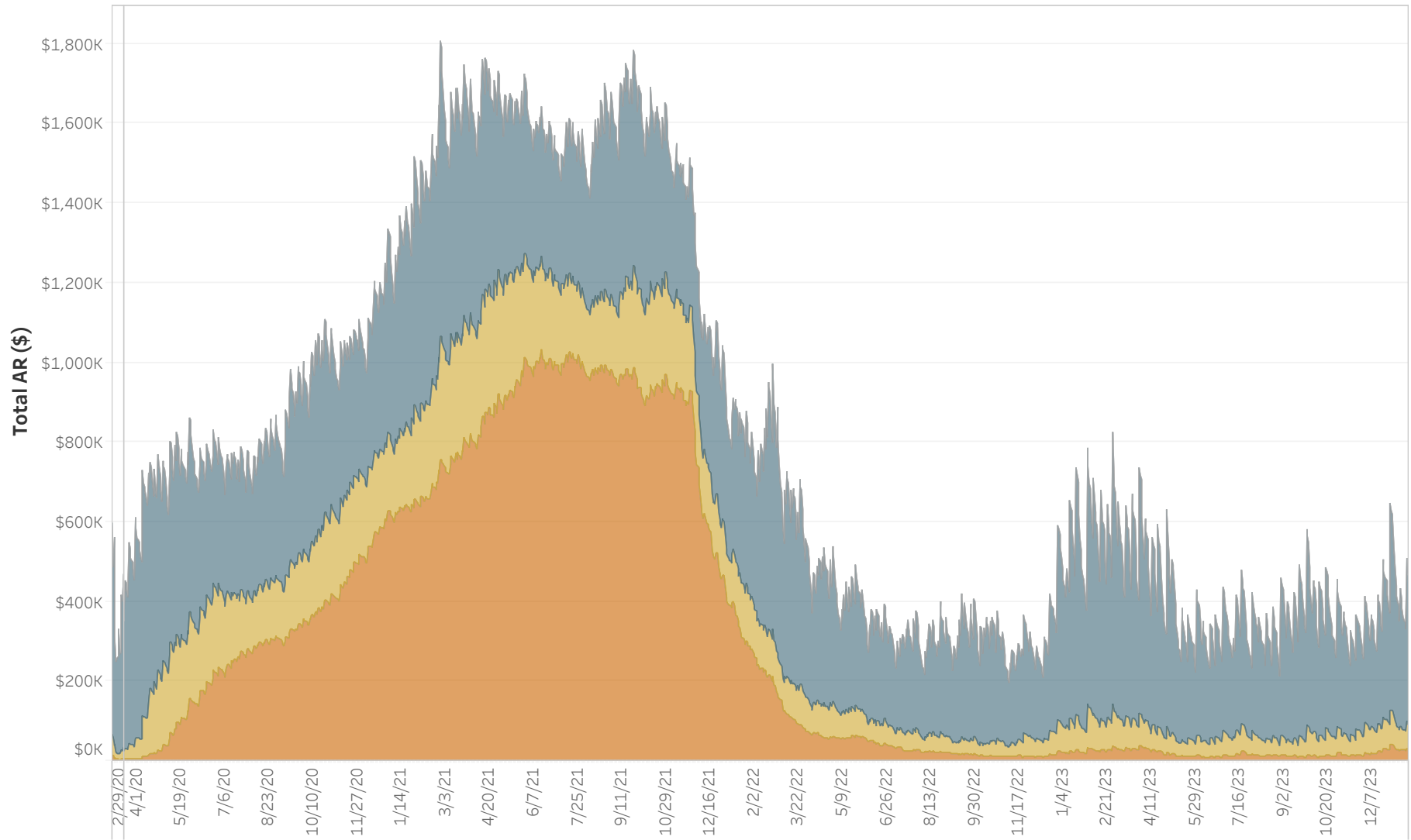
Residential

Balance Aging: [30 Days](#) | [60 Days](#) | [90+ Days](#) | Long-Term Arranged Amounts

Show Arrangements: No
 Consumer Class Selection: Regular
 Revenue Class Selection: Residential
 Service Status: Active

	Accounts	Dollars
30 Days	2,640	\$373,315
60 Days	591	\$62,105
90+ Days	321	\$27,829
Past Due	3,552	\$463,248
Total AR	42,219	\$3,937,775

Arrangements



AR data as of 1/17/24. Data source is CIS via the AR Balance History SQL report. Only AR data for billing dates is included.

Past Due AR in Dollars for Selected Revenue Classes:

Residential

Balance Aging: [30 Days](#) | [60 Days](#) | [90+ Days](#) | Long-Term Arranged Amounts

Show Arrangements: No

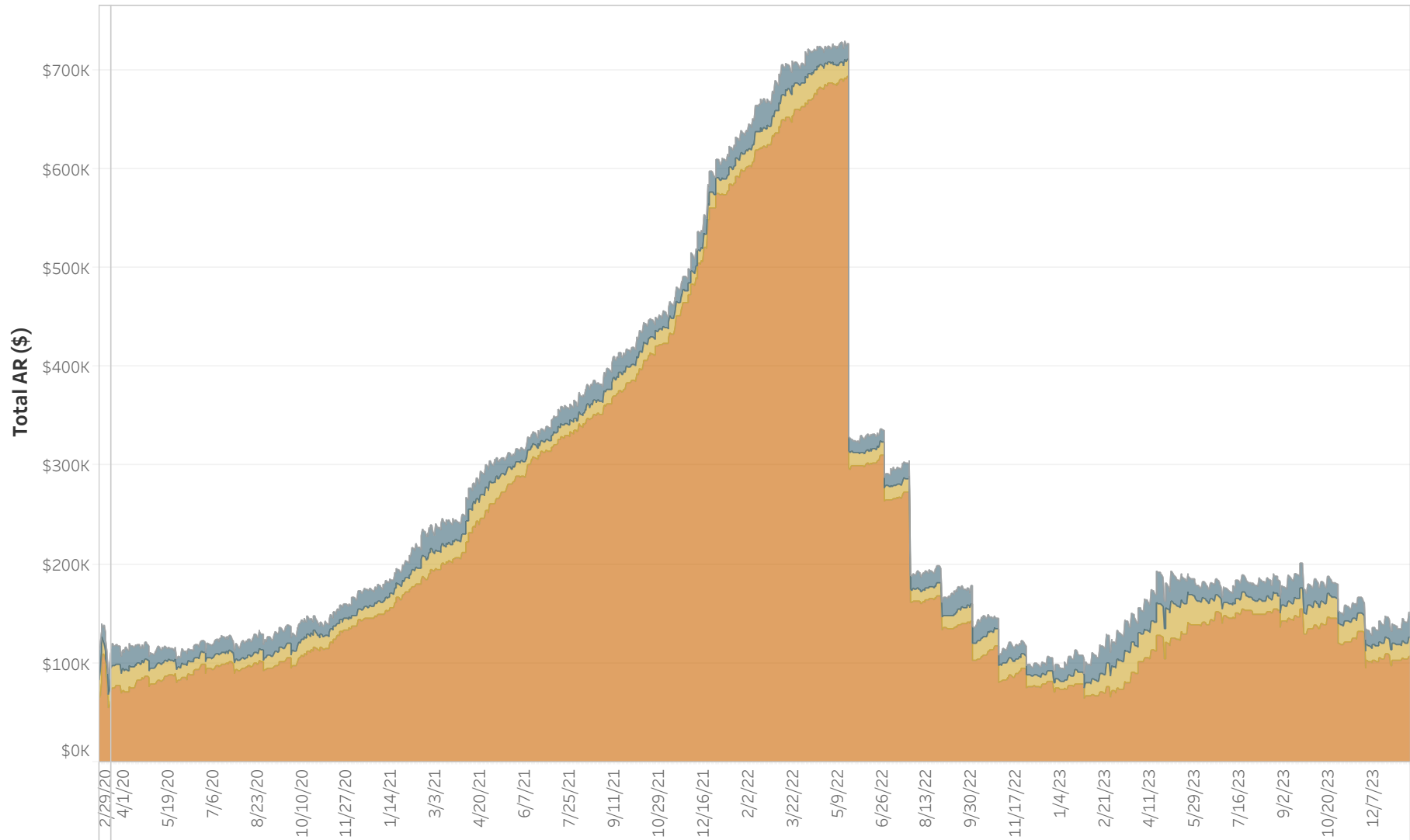
Consumer Class Selection: Regular

Revenue Class Selection: Residential

Service Status: Inactive

	Accounts	Dollars
30 Days	130	\$23,391
60 Days	134	\$18,799
90+ Days	608	\$106,097
Past Due	872	\$148,287
Total AR	1,422	\$165,553

Arrangements



AR data as of 1/17/24. Data source is CIS via the AR Balance History SQL report. Only AR data for billing dates is included.

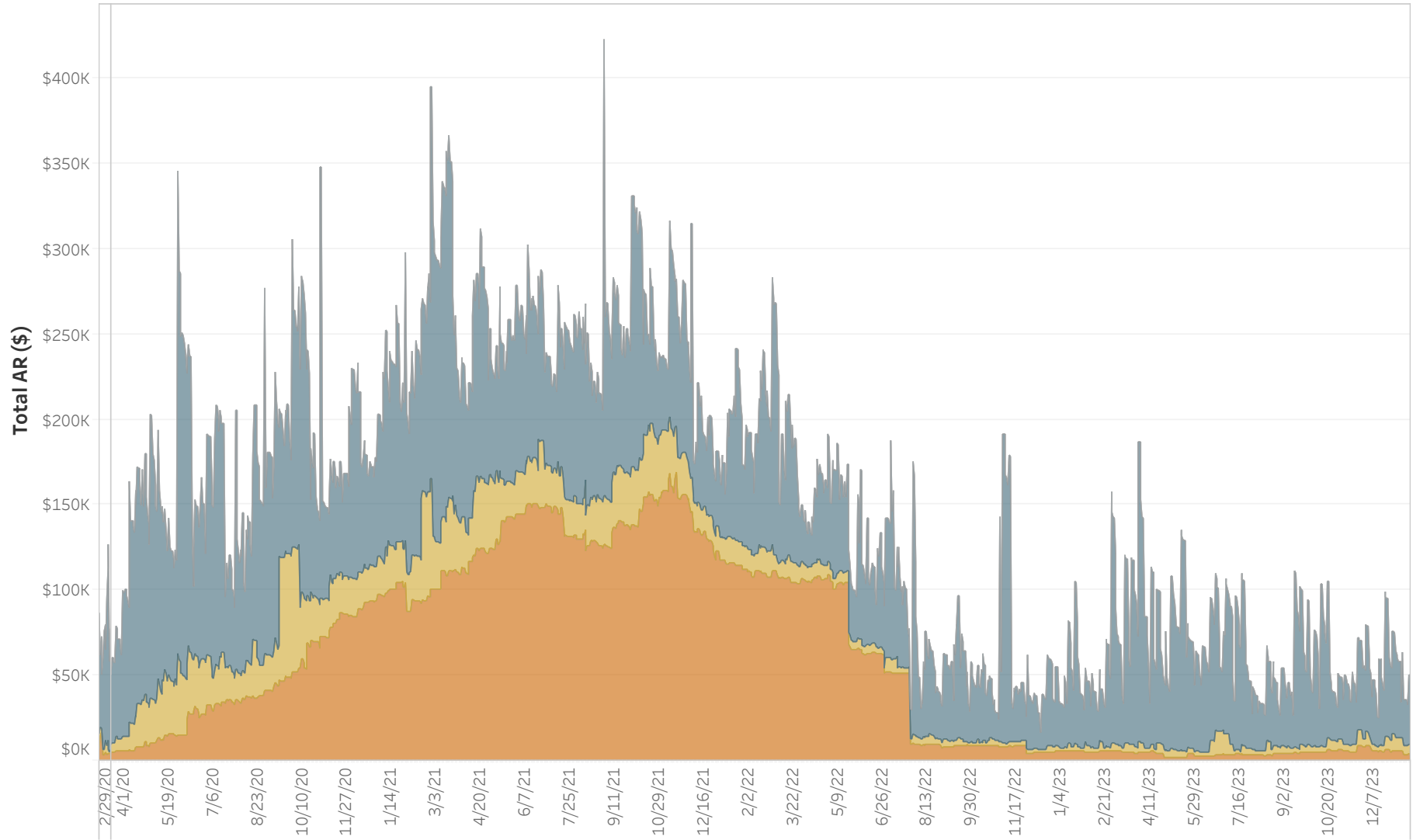
Past Due AR in Dollars for Selected Revenue Classes:

Large General Service, Medium General Service, Small General Service
 Balance Aging: [30 Days](#) | [60 Days](#) | [90+ Days](#) | Long-Term Arranged Amounts

Show Arrangements: No
 Consumer Class Selection: Regular
 Revenue Class Selection: Multiple values
 Service Status: All

	Accounts	Dollars
30 Days	251	\$39,601
60 Days	36	\$6,021
90+ Days	31	\$3,426
Past Due	318	\$49,047
Total AR	6,127	\$2,309,314

Arrangements



AR data as of 1/17/24. Data source is CIS via the AR Balance History SQL report. Only AR data for billing dates is included.

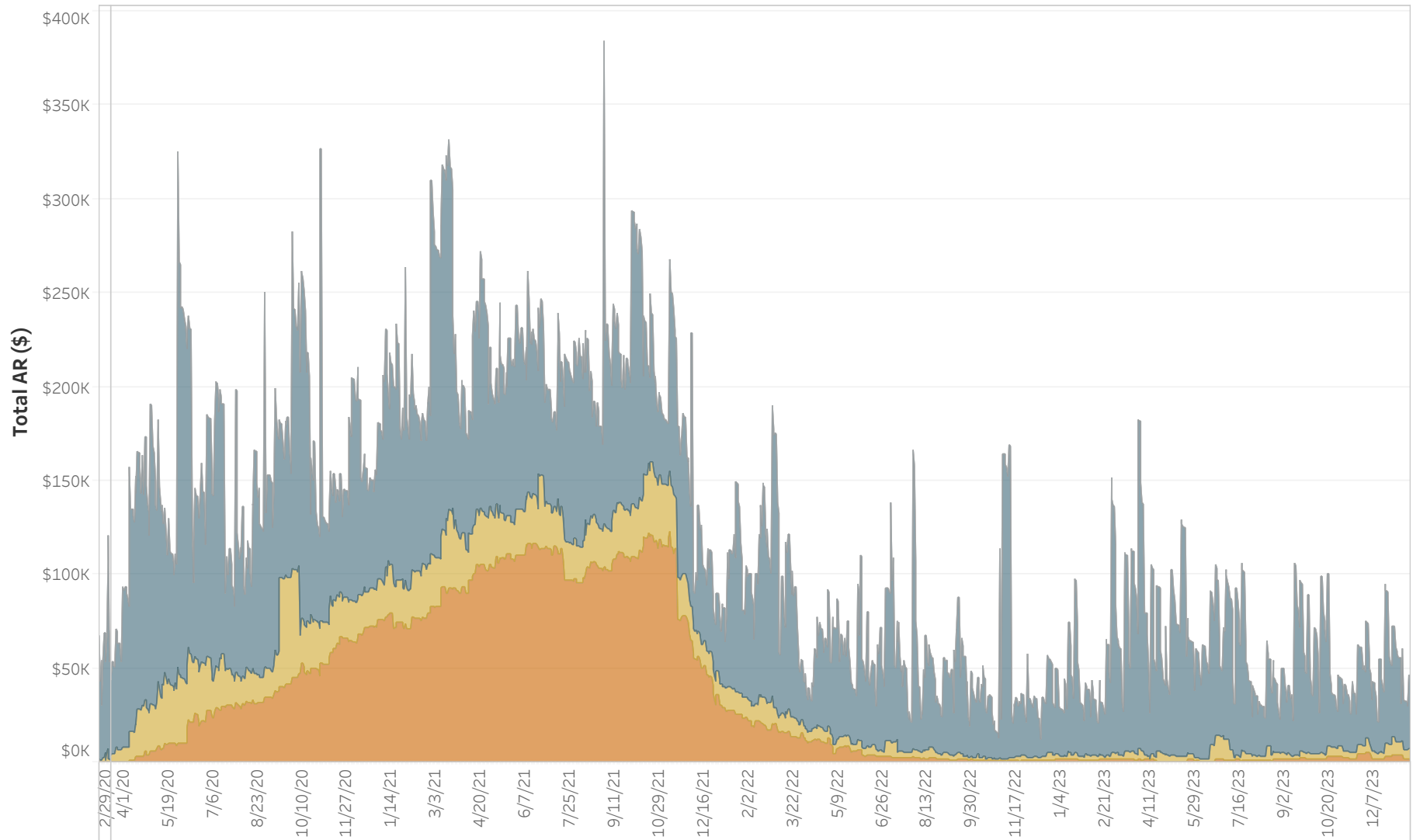
Past Due AR in Dollars for Selected Revenue Classes:

Large General Service, Medium General Service, Small General Service
 Balance Aging: [30 Days](#) | [60 Days](#) | [90+ Days](#) | Long-Term Arranged Amounts

Show Arrangements: No
 Consumer Class Selection: Regular
 Revenue Class Selection: Multiple values
 Service Status: Active

	Accounts	Dollars
30 Days	246	\$38,714
60 Days	33	\$5,604
90+ Days	22	\$1,286
Past Due	301	\$45,604
Total AR	6,058	\$2,302,253

Arrangements



AR data as of 1/17/24. Data source is CIS via the AR Balance History SQL report. Only AR data for billing dates is included.

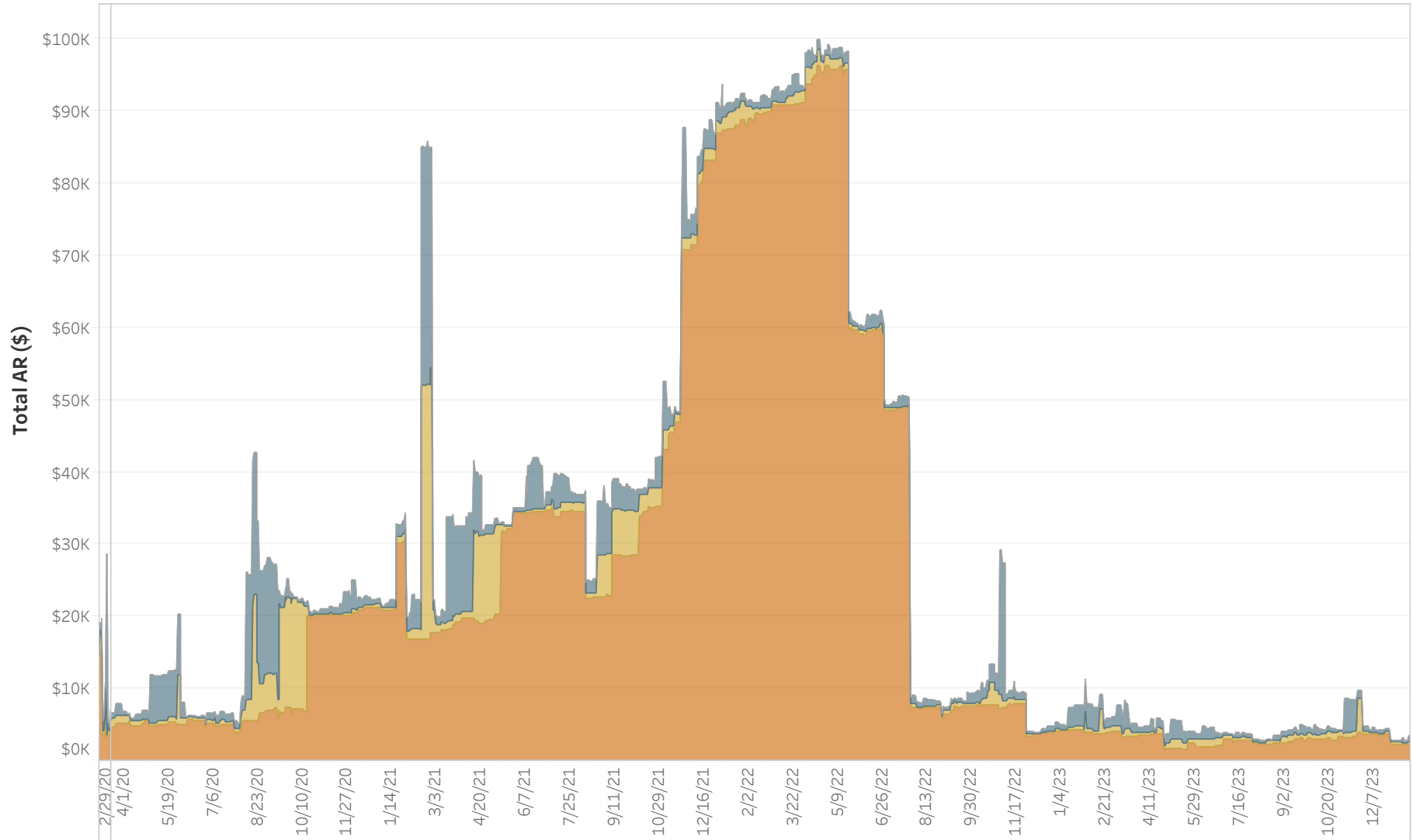
Past Due AR in Dollars for Selected Revenue Classes:

Large General Service, Medium General Service, Small General Service
 Balance Aging: [30 Days](#) | [60 Days](#) | [90+ Days](#) | Long-Term Arranged Amounts

Show Arrangements: No
 Consumer Class Selection: Regular
 Revenue Class Selection: Multiple values
 Service Status: Inactive

	Accounts	Dollars
30 Days	4	\$702
60 Days	2	\$392
90+ Days	9	\$2,140
Past Due	15	\$3,234
Total AR	47	\$4,396

Arrangements

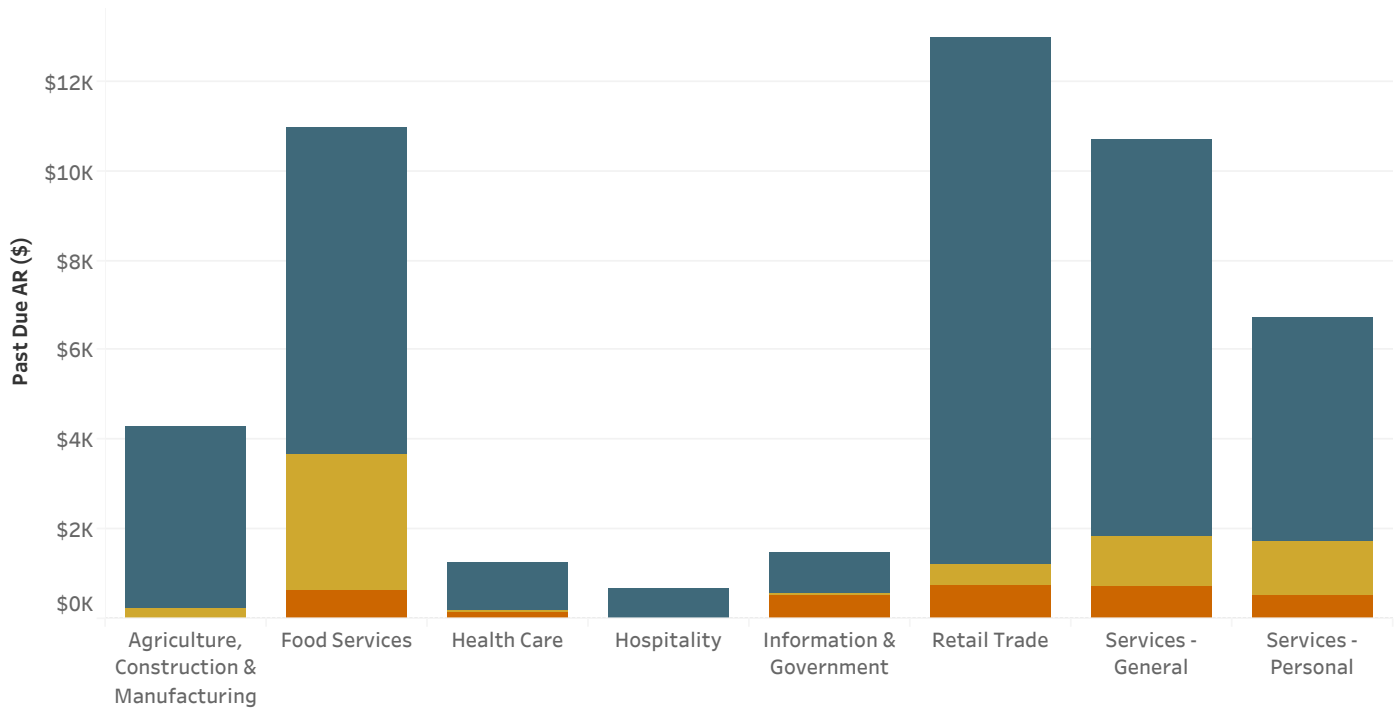


AR data as of 1/17/24. Data source is CIS via the AR Balance History SQL report. Only AR data for billing dates is included.

Past Due AR in Dollars for Business Categories: Small, Medium, and Large General Service

Service Status:
All

Past Due Balance Aging: 30 Days | 60 Days | 90+ Days



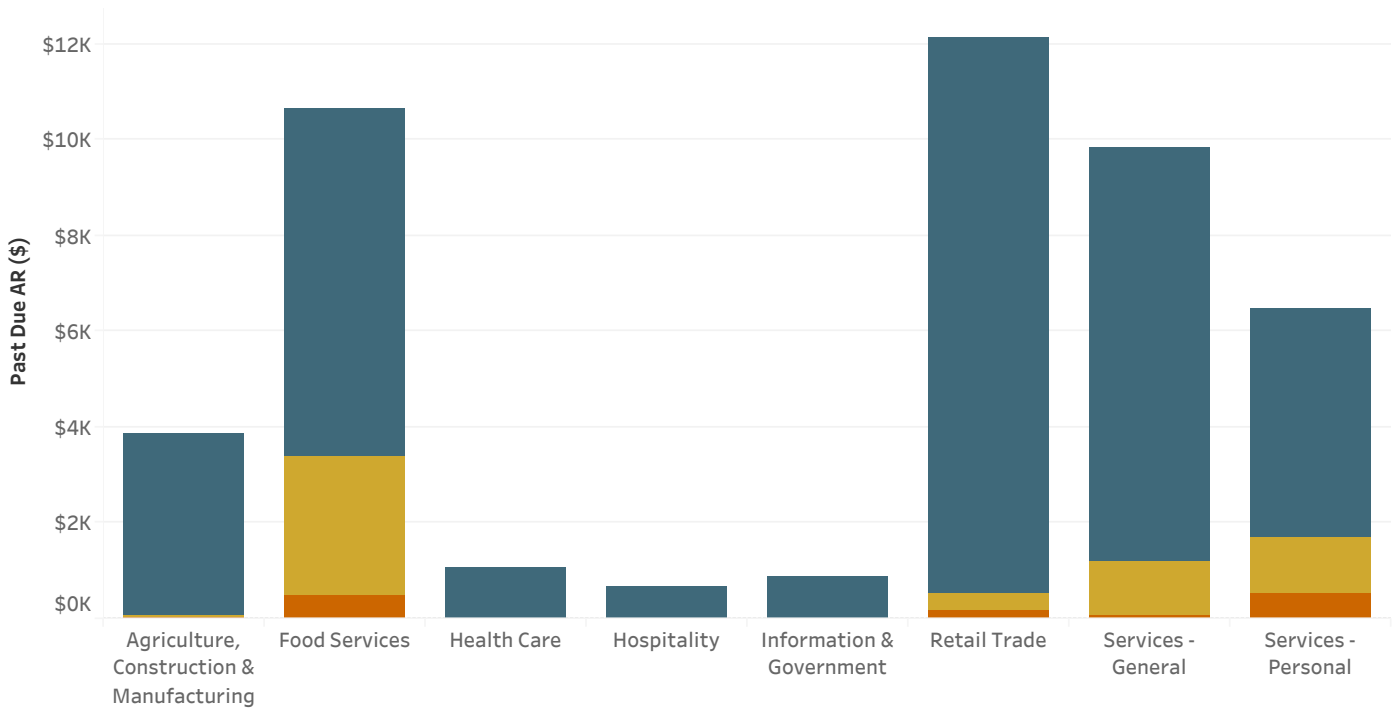
Category	# of Accounts	# of Accounts (% of Total)	Total AR	Total AR (% of Total)	Past Due AR	30 Day AR	60 Day AR	90+ Day AR
Agriculture, Construction & Manufacturing	37	12%	\$14,887	9%	\$4,276	\$4,063	\$195	\$18
Food Services	28	9%	\$21,730	13%	\$10,955	\$7,278	\$3,024	\$653
Health Care	7	2%	\$7,540	5%	\$1,255	\$1,052	\$0	\$203
Hospitality	3	1%	\$4,783	3%	\$689	\$689	\$0	\$0
Information & Government	26	8%	\$14,724	9%	\$1,470	\$897	\$0	\$573
Retail Trade	45	14%	\$33,157	20%	\$12,969	\$11,770	\$454	\$745
Services - General	101	32%	\$35,177	22%	\$10,712	\$8,862	\$1,148	\$703
Services - Personal	71	22%	\$30,228	19%	\$6,722	\$4,991	\$1,200	\$531
Total	318	100%	\$162,226	100%	\$49,047	\$39,601	\$6,021	\$3,426

1. AR Data as of 1/17/24.
2. References to Total represent the total in the report and may differ slightly from the sum of the categories due to rounding.
3. Examples of Information & Government businesses include government agencies and telecommunications.
4. Examples of Services - General businesses include automotive shops, consultants, cleaners, and real estate.
5. Examples of Services - Personal include gyms and salons.

Past Due AR in Dollars for Business Categories: Small, Medium, and Large General Service

Service Status:
Active

Past Due Balance Aging: **30 Days** | **60 Days** | **90+ Days**



Category	# of Accounts	# of Accounts (% of Total)	Total AR	Total AR (% of Total)	Past Due AR	30 Day AR	60 Day AR	90+ Day AR
Agriculture, Construction & Manufacturing	35	12%	\$14,471	9%	\$3,860	\$3,788	\$53	\$18
Food Services	27	9%	\$21,441	14%	\$10,665	\$7,278	\$2,905	\$483
Health Care	5	2%	\$7,337	5%	\$1,052	\$1,052	\$0	\$0
Hospitality	3	1%	\$4,783	3%	\$689	\$689	\$0	\$0
Information & Government	25	8%	\$14,151	9%	\$897	\$897	\$0	\$0
Retail Trade	42	14%	\$32,289	20%	\$12,134	\$11,606	\$358	\$170
Services - General	96	32%	\$34,288	22%	\$9,823	\$8,626	\$1,113	\$84
Services - Personal	68	23%	\$29,576	19%	\$6,484	\$4,778	\$1,175	\$531
Total	301	100%	\$158,335	100%	\$45,604	\$38,714	\$5,604	\$1,286

1. AR Data as of 1/17/24.
2. References to Total represent the total in the report and may differ slightly from the sum of the categories due to rounding.
3. Examples of Information & Government businesses include government agencies and telecommunications.
4. Examples of Services - General businesses include automotive shops, consultants, cleaners, and real estate.
5. Examples of Services - Personal include gyms and salons.