



FINANCIAL STATEMENTS

January 2016
(Unaudited)

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Financial Highlights January 2016



Issue date: 2/29/16

Financial highlights for the month of January:

- District operations resulted in a decrease in net assets of \$517,000 for the month.
- The average temperature of 34.7° was 1.3° above normal. Cumulative heating degree days were 10% above last year.
- Total retail kWh billed during January was up 7% from last year and 1% below budget.
- Net power supply costs were \$6.8 million for the month with sales for resale of \$1.6 million and an average price of \$25 per MWh.
- January's non-power operating costs of \$1.5 million before taxes and depreciation were 4% below budget.
- Capital expenditures were \$993,000 for the month.

(in thousands of dollars)

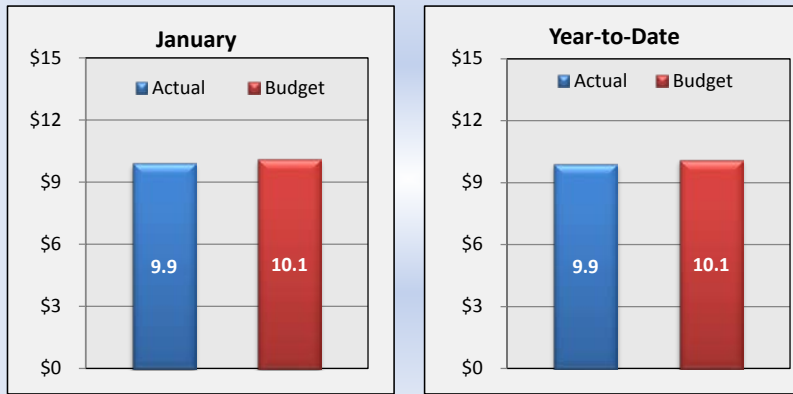
Change in Net Position	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total YTD	Annual Budget
Actual	(\$517)												(\$517)	
Budget	(\$464)												(\$464)	(\$15)

Net Power Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Annual Budget
Power Supply Costs	\$8,359												\$8,359	\$101,896
Less: Sales for Resale	(1,552)												(1,552)	(20,208)
Net Power Costs	\$6,806												\$6,806	\$81,688

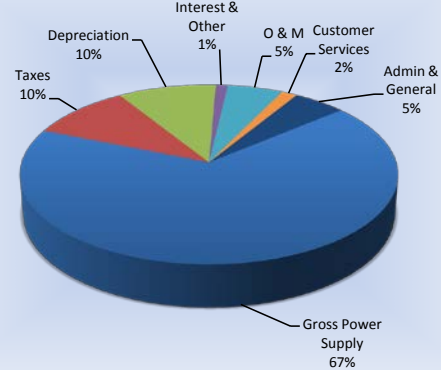
Net Capital Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Annual Budget
Capital Expenditures	\$993												\$993	\$15,566
Less: Capital Contributions	(155)												(155)	(1,285)
Net Capital Costs	\$837												\$837	\$14,281

Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Annual Budget
aMW - Retail Sales Billed	192												192	202
aMW - Sales for Resale	79												79	48

Total Retail Revenue
(in millions of dollars)



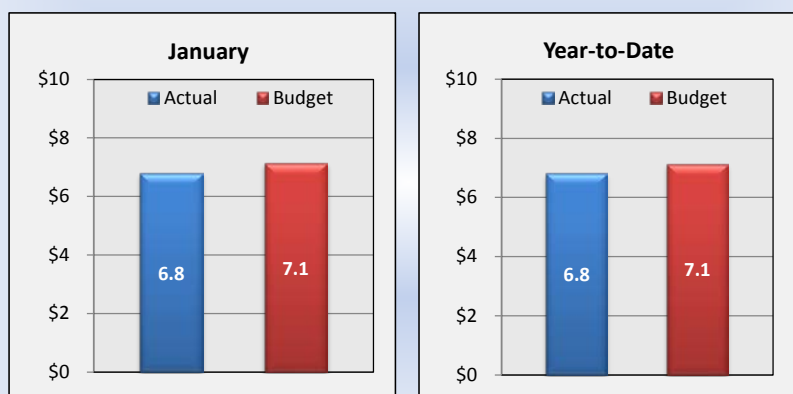
Total Expenses



Key Ratios

Current Ratio	3.46 : 1
Debt Service Coverage (2013 actual)	3.14
Debt Service Coverage (2014 Actual)	3.38
Debt Service Coverage (2015 Actual)	2.93
Debt Service Coverage (2016 projection)	2.91
<i>(includes capital contributions)</i>	

Net Power Supply Costs
(in millions of dollars)



Other Statistics

Unrestricted Undesignated Reserves	\$ 30.7	million
Bond Insurance Replacement (designated)	\$ 3.1	million
Power Market Volatility (designated)	\$ 3.3	million
Special Capital (designated)	\$ 5.3	million
Customer Deposits (designated)	\$ 1.4	million
Bond Principal & Interest (restricted)	\$ 1.3	million
Bond Reserve Account (restricted)	\$ 1.1	million
Net Utility Plant	\$ 120.4	million
Long-Term Debt	\$ 52.8	million
Active Service Agreements	51,196	
Non-Contingent Employees	155.25	
Contingent YTD FTE's	0.17	

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION
CURRENT MONTH

	1/31/2016			1/31/2015	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$9,911,477	\$10,110,593	-2%	\$9,887,550	0%
Energy Sales for Resale	1,484,296	2,298,317	-35%	2,191,293	-32%
Transmission of Power for Others	68,103	105,938	-36%	51,594	32%
Broadband Revenue	162,760	190,738	-15%	180,041	-10%
Other Revenue	41,560	310,910	-87%	105,003	-60%
TOTAL OPERATING REVENUES	11,668,196	13,016,496	-10%	12,415,481	-6%
OPERATING EXPENSES					
Purchased Power	7,209,954	8,423,486	-14%	6,329,033	14%
Purchased Transmission & Ancillary Services	1,126,226	1,108,273	2%	1,124,037	0%
Conservation Program	22,430	11,893	89%	14,240	58%
Total Power Supply	8,358,610	9,543,652	-12%	7,467,311	12%
Transmission Operation & Maintenance	4,760	4,000	19%	22,637	-79%
Distribution Operation & Maintenance	639,737	722,300	-11%	754,134	-15%
Broadband Expense	25,524	27,366	-7%	11,921	114%
Customer Accounting, Collection & Information	190,012	231,163	-18%	217,908	-13%
Administrative & General	637,441	568,922	12%	610,838	4%
Subtotal before Taxes & Depreciation	1,497,475	1,553,750	-4%	1,617,438	-7%
Taxes	1,235,004	1,250,494	-1%	1,133,649	9%
Depreciation & Amortization	1,191,201	1,172,330	2%	1,175,667	1%
Total Other Operating Expenses	3,923,680	3,976,574	-1%	3,926,755	0%
TOTAL OPERATING EXPENSES	12,282,290	13,520,226	-9%	11,394,065	8%
OPERATING INCOME (LOSS)	(614,094)	(503,731)	22%	1,021,415	-160%
NONOPERATING REVENUES & EXPENSES					
Interest Income	26,798	154,551	-83%	25,044	7%
Other Income	9	31,339	-100%	2,319	-100%
Interest Expense	(179,979)	(209,289)	-14%	(234,835)	-23%
Debt Discount/Premium Amortization & Loss on Defeased Debt	35,230	35,230	0%	36,018	-2%
MtM Gain/(Loss) on Investments	59,560	-	n/a	108,178	-45%
TOTAL NONOPERATING REVENUES & EXPENSES	(58,382)	11,831	>200%	(63,276)	-8%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(672,476)	(491,900)	37%	958,139	-170%
CAPITAL CONTRIBUTIONS	155,353	28,398	>200%	55,326	181%
CHANGE IN NET POSITION	(\$517,123)	(\$463,502)	12%	\$1,013,465	-151%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	1/31/2016			1/31/2015	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$9,911,477	\$10,110,593	-2%	\$9,887,550	0%
Energy Sales for Resale	1,484,296	2,298,317	-35%	2,191,293	-32%
Transmission of Power for Others	68,103	105,938	-36%	51,594	32%
Broadband Revenue	162,760	190,738	-15%	180,041	-10%
Other Revenue	41,560	310,910	-87%	105,003	-60%
TOTAL OPERATING REVENUES	11,668,196	13,016,496	-10%	12,415,481	-6%
OPERATING EXPENSES					
Purchased Power	7,209,954	8,423,486	-14%	6,329,033	14%
Purchased Transmission & Ancillary Services	1,126,226	1,108,273	2%	1,124,037	0%
Conservation Program	22,430	11,893	89%	14,240	58%
Total Power Supply	8,358,610	9,543,652	-12%	7,467,311	12%
Transmission Operation & Maintenance	4,760	4,000	19%	22,637	-79%
Distribution Operation & Maintenance	639,737	722,300	-11%	754,134	-15%
Broadband Expense	25,524	27,366	-7%	11,921	114%
Customer Accounting, Collection & Information	190,012	231,163	-18%	217,908	-13%
Administrative & General	637,441	568,922	12%	610,838	4%
Subtotal before Taxes & Depreciation	1,497,475	1,553,750	-4%	1,617,438	-7%
Taxes	1,235,004	1,250,494	-1%	1,133,649	9%
Depreciation & Amortization	1,191,201	1,172,330	2%	1,175,667	1%
Total Other Operating Expenses	3,923,680	3,976,574	-1%	3,926,755	0%
TOTAL OPERATING EXPENSES	12,282,290	13,520,226	-9%	11,394,065	8%
OPERATING INCOME (LOSS)	(614,094)	(503,731)	22%	1,021,415	-160%
NONOPERATING REVENUES & EXPENSES					
Interest Income	26,798	154,551	-83%	25,044	7%
Other Income	9	31,339	-100%	2,319	-100%
Interest Expense	(179,979)	(209,289)	-14%	(234,835)	-23%
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TOTAL NONOPERATING REVENUES & EXPENSES	(58,382)	11,831	>-200%	(63,276)	-8%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(672,476)	(491,900)	37%	958,139	-170%
CAPITAL CONTRIBUTIONS	155,353	28,398	>200%	55,326	181%
CHANGE IN NET POSITION	(517,123)	(463,502)	12%	1,013,465	-151%
TOTAL NET POSITION, BEGINNING OF YEAR	116,306,568	126,880,031	-8%	118,738,421	-2%
TOTAL NET POSITION, END OF YEAR	115,789,445	126,416,529	-8%	119,751,886	-3%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2016 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$9,911,477												\$9,911,477
Energy Sales for Resale	1,484,296												1,484,296
Transmission of Power for Others	68,103												68,103
Broadband Revenue	162,760												162,760
Other Electric Revenue	41,560												41,560
TOTAL OPERATING REVENUES	11,668,196	-	-	-	-	-	-	-	-	-	-	-	11,668,196
OPERATING EXPENSES													
Purchased Power	7,209,954												7,209,954
Purchased Transmission & Ancillary Services	1,126,226												1,126,226
Conservation Program	22,430												22,430
Total Power Supply	8,358,610	-	-	-	-	-	-	-	-	-	-	-	8,358,610
Transmission Operation & Maintenance	4,760												4,760
Distribution Operation & Maintenance	639,737												639,737
Broadband Expense	25,524												25,524
Customer Accounting, Collection & Information	190,012												190,012
Administrative & General	637,442												637,442
Subtotal before Taxes & Depreciation	1,497,475	-	-	-	-	-	-	-	-	-	-	-	1,497,475
Taxes	1,235,004												1,235,004
Depreciation & Amortization	1,191,201												1,191,201
Total Other Operating Expenses	3,923,680	-	-	-	-	-	-	-	-	-	-	-	3,923,680
TOTAL OPERATING EXPENSES	12,282,290	-	-	-	-	-	-	-	-	-	-	-	12,282,290
OPERATING INCOME (LOSS)	(614,094)	-	-	-	-	-	-	-	-	-	-	-	(614,094)
NONOPERATING REVENUES & EXPENSES													
Interest Income	26,798												26,798
Other Income	9												9
Other Expense	-												-
Interest Expense	(179,979)												(179,979)
Debt Discount & Expense Amortization	35,230												35,230
MTM Gain/(Loss) on Investments	59,560												59,560
Loss in Joint Ventures/Special Assessments	-												-
TOTAL NONOPERATING REV/EXP	(58,382)	-	-	-	-	-	-	-	-	-	-	-	(58,382)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(672,476)	-	-	-	-	-	-	-	-	-	-	-	(672,476)
CAPITAL CONTRIBUTIONS	155,353												155,353
CHANGE IN NET POSITION	(\$517,123)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$517,123)

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

ASSETS	1/31/2016	1/31/2015	Increase/(Decrease)	
			Amount	Percent
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	\$30,529,822	\$35,697,330	(\$5,167,508)	
Restricted Construction Account	-	-	-	
Investments	1,491,303	11,415,580	(9,924,278)	
Designated Debt Service Reserve Fund	3,056,020	4,000,000	(943,980)	
Designated Power Market Volly	3,300,000	-	3,300,000	
Designated Special Capital Rsv	5,300,000	-	5,300,000	
Designated Customer Deposits	1,400,000	-	1,400,000	
Accounts Receivable, net	8,558,471	8,156,725	401,746	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	51,841	92,673	(40,832)	
Wholesale Power Receivable	1,406,456	1,687,921	(281,465)	
Accrued Unbilled Revenue	3,600,000	3,900,000	(300,000)	
Inventory Materials & Supplies	5,097,907	4,873,047	224,860	
Prepaid Expenses & Option Premiums	321,787	639,667	(317,880)	
Total Current Assets	64,713,606	71,062,943	(6,349,337)	-9%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	1,083,997	140,017	943,980	
Other Receivables	95,707	93,358	2,349	
Unamortized Debt Expense	-	-	-	
Preliminary Surveys	65,000	65,000	-	
BPA Prepay Receivable	7,000,000	7,600,000	(600,000)	
Deferred Purchased Power Costs	9,785,481	9,362,430	423,051	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	0	48,993	(48,993)	
	18,030,185	17,309,799	1,320,387	4%
Utility Plant				
Land and Intangible Plant	3,417,557	3,385,212	32,344	
Electric Plant in Service	295,229,933	287,307,775	7,922,158	
Construction Work in Progress	3,637,547	1,628,525	2,009,022	
Accumulated Depreciation	(181,902,437)	(170,431,722)	(11,470,715)	
Net Utility Plant	120,382,600	121,889,791	(1,507,191)	-1%
Total Noncurrent Assets	138,412,785	139,199,590	(786,804)	-1%
Total Assets	203,126,391	210,262,533	(7,136,141)	-3%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	81,097	132,746	(51,649)	
Accumulated Pension Deferred Outflows	1,335,867	592,140	743,727	
Accumulated Decrease in Fair Value of Hedging Derivatives	2,389,517	1,198,882	1,190,635	
Total Deferred Outflows of Resources	3,806,480	1,923,768	1,882,713	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	\$206,932,872	212,186,300	(\$5,253,429)	-2%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	1/31/2016	1/31/2015	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	\$375,645	\$172,215	\$203,431	
Accounts Payable	8,407,811	7,395,299	1,012,512	
Customer Deposits	1,418,318	1,434,886	(16,568)	
Accrued Taxes Payable	3,632,467	3,556,604	75,863	
Other Current & Accrued Liabilities	1,396,311	1,532,098	(135,787)	
Accrued Interest Payable	572,179	696,873	(124,694)	
Revenue Bonds, Current Portion	2,920,000	3,035,000	(115,000)	
Total Current Liabilities	18,722,732	17,822,975	899,757	5%
NONCURRENT LIABILITIES				
2005 Bond Issue	-	760,000	(760,000)	
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	29,470,000	32,460,000	(2,990,000)	
Unamortized Premium & Discount	3,062,515	3,533,196	(470,680)	
Pension Liability	11,212,267	9,214,032	1,998,235	
Deferred Revenue	525,424	378,190	147,234	
BPA Prepay Incentive Credit	2,042,607	2,203,863	(161,256)	
Other Liabilities	4,288,399	2,999,630	1,288,769	
Total Noncurrent Liabilities	67,946,213	68,893,911	(947,698)	-1%
Total Liabilities	86,668,945	86,716,886	(47,941)	0%
DEFERRED INFLOWS OF RESOURCES				
253.15 Accumulated Pension Deferred Inflows	841,547	3,812,484	(2,970,937)	
253.25 Accumulated Increase in Fair Value of Hedging Derivatives	2,940,614	1,939,162	1,001,451	
Total Deferred Inflows of Resources	3,782,161	5,751,646	(1,969,486)	-34%
NET POSITION				
Net Investment in Capital Assets	67,666,182	64,889,341	2,776,840	
Restricted for Debt Service	1,083,997	140,017	943,980	
Unrestricted	47,731,588	54,688,410	(6,956,822)	
Total Net Position	116,481,766	119,717,769	(3,236,002)	-3%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	\$206,932,872	\$212,186,300	(\$5,253,429)	-2%
CURRENT RATIO:	3.46:1	3.99:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	\$45,990,874	\$53,239,968	(\$7,249,094)	-14%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH**

	1/31/2016			1/31/2015	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$6,780,159	\$6,813,272	0%	\$6,011,799	13%
Small General Service	804,880	817,014	-1%	756,188	6%
Medium General Service	1,093,561	1,140,407	-4%	1,069,280	2%
Large General Service	1,120,872	1,181,591	-5%	1,096,208	2%
Large Industrial	274,520	298,881	-8%	269,480	2%
Small Irrigation	1	5	-72%	-	n/a
Large Irrigation	6,105	16,595	-63%	8,673	-30%
Street Lights	17,931	16,959	6%	17,156	5%
Security Lights	21,675	22,083	-2%	20,386	6%
Unmetered Accounts	15,594	15,571	0%	14,090	11%
Billed Revenues Before Taxes	\$10,135,299	\$10,322,378	-2%	\$9,263,260	9%
City Occupation Taxes	596,179	617,392	-3%	542,290	10%
Bad Debt Expense (reduced from 0.2% to 0.18% of retail sales in January 2015)	(20,000)	(29,177)	-31%	(18,000)	11%
Unbilled Revenue	(800,000)	(800,000)	0%	100,000	-900%
TOTAL SALES - REVENUE	\$9,911,477	\$10,110,593	-2%	\$9,887,550	0%
ENERGY SALES RETAIL - kWh					
Residential	89,934,474	90,185,658	0%	81,753,251	10%
Small General Service	11,865,345	12,036,114	-1%	11,273,647	5%
Medium General Service	16,032,684	16,280,666	-2%	15,719,991	2%
Large General Service	18,188,600	18,189,444	0%	17,888,911	2%
Large Industrial	5,743,306	6,267,361	-8%	5,597,495	3%
Small Irrigation	20	65	-69%	-	n/a
Large Irrigation	221,312	335,796	-34%	214,532	3%
Street Lights	225,024	250,354	-10%	225,624	0%
Security Lights	113,273	108,663	4%	114,451	-1%
Unmetered Accounts	257,045	246,369	4%	249,106	3%
TOTAL kWh BILLED	142,581,083	143,900,490	-1%	133,037,008	7%
NET POWER COST					
BPA Power Costs					
Slice	\$2,825,681	\$2,825,683	0%	\$2,687,251	5%
Block	2,600,796	2,600,810	0%	2,125,791	22%
Subtotal	5,426,477	5,426,493	0%	4,813,042	13%
Other Power Purchases	437,797	1,369,400	-68%	899,661	-51%
Frederickson	1,345,680	1,627,594	-17%	616,330	118%
Transmission	762,401	758,503	1%	740,673	3%
Ancillary	363,825	349,770	4%	383,364	-5%
Conservation Program	22,430	11,893	89%	14,240	58%
Gross Power Costs	8,358,610	9,543,652	-12%	7,467,311	12%
Less Sales for Resale-Energy	(1,472,516)	(2,298,317)	-36%	(2,191,293)	-33%
Less Sales for Resale-Gas	(11,780)	-	n/a	-	n/a
Less Transmission of Power for Others	(68,103)	(105,938)	-36%	(51,594)	32%
NET POWER COSTS	\$6,806,210	\$7,139,397	-5%	\$5,224,424	30%
NET POWER - kWh					
BPA Power Costs					
Slice	87,820,000	77,582,978	13%	110,999,000	-21%
Block	79,820,000	79,819,861	0%	81,746,000	-2%
Subtotal	167,640,000	157,402,839	7%	192,745,000	-13%
Other Power Purchases	7,387,000	5,230,135	41%	27,741,000	-73%
Frederickson	26,378,000	37,200,000	-29%	-	n/a
Gross Power kWh	201,405,000	199,832,974	1%	220,486,000	-9%
Less Sales for Resale	(59,116,000)	(29,507,407)	100%	(79,309,000)	-25%
Less Transmission Losses/Imbalance	(312,000)	(2,506,643)	-88%	(2,798,000)	-89%
NET POWER - kWh	141,977,000	167,818,924	-15%	138,379,000	3%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$41.50	\$47.76	-13%	\$33.87	23%
Net Power Cost	\$47.94	\$42.54	13%	\$37.75	27%
BPA Power Cost	\$32.37	\$34.48	-6%	\$24.97	30%
Sales for Resale	\$24.91	\$25.41	-2%	\$27.63	-10%
ACTIVE SERVICE AGREEMENTS:					
Residential	42,757			42,087	2%
Small General Service	4,880			4,780	2%
Medium General Service	762			755	1%
Large General Service	153			149	3%
Large Industrial	5			3	67%
Small Irrigation	557			559	0%
Large Irrigation	232			226	3%
Street Lights	9			9	0%
Security Lights	1,477			1,489	-1%
Unmetered Accounts	364			361	1%
TOTAL	51,196			50,418	2%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2012	88,212,383	80,652,978	57,019,446	49,435,721	40,022,618	41,521,205	46,830,893	57,987,360	50,232,442	36,528,055	52,822,005	66,753,204	668,018,310
2013	85,933,904	77,488,047	56,513,417	48,071,841	41,520,865	42,301,535	51,932,912	59,463,795	53,272,213	41,006,176	52,879,427	87,502,483	697,886,615
2014	90,995,045	86,856,866	61,276,449	46,126,349	38,751,097	43,347,010	51,878,664	62,101,272	49,381,509	38,520,801	51,127,327	76,441,442	696,803,831
2015	81,753,251	70,842,807	51,195,817	43,964,172	38,845,198	48,995,659	62,750,008	58,699,674	48,136,350	37,850,154	46,905,821	75,565,855	665,504,766
2016	89,934,474												89,934,474
Small General Service													
2012	11,620,253	11,081,244	8,731,569	8,613,151	9,186,607	9,378,977	10,247,220	11,671,124	11,202,911	8,464,869	9,293,606	9,929,524	119,421,055
2013	11,394,724	10,700,711	8,862,866	8,958,701	9,285,161	9,833,210	10,896,923	12,097,199	11,379,590	8,965,721	9,306,967	11,245,947	122,927,720
2014	12,002,884	11,773,687	9,247,968	8,838,271	8,960,528	10,069,805	10,898,332	12,390,218	11,106,946	9,214,420	9,056,203	10,725,578	124,284,840
2015	11,273,647	10,444,066	8,399,963	8,630,563	9,005,788	10,616,996	12,060,700	11,955,370	10,809,845	9,065,197	8,719,747	10,515,898	121,497,780
2016	11,865,345												11,865,345
Medium General Service													
2012	15,995,754	14,843,947	12,863,785	13,464,357	13,553,914	14,103,136	14,973,817	16,437,847	16,513,370	14,079,820	14,709,116	14,459,816	175,998,679
2013	15,375,716	14,629,522	12,714,807	13,158,263	13,461,961	14,198,240	15,233,651	16,943,765	16,157,388	14,583,038	14,990,108	15,803,535	177,249,994
2014	16,255,765	16,174,267	13,320,761	13,438,288	13,403,247	14,808,800	15,526,971	17,145,841	15,985,439	15,533,136	14,950,232	15,501,055	182,043,802
2015	15,719,991	15,058,182	13,124,396	13,611,242	14,078,883	15,970,931	16,957,563	16,576,440	15,990,572	15,576,154	14,732,964	15,213,004	182,610,322
2016	16,032,684												16,032,684
Large General Service													
2012	17,752,480	17,246,280	15,614,938	17,276,652	17,948,285	17,269,044	17,262,035	20,169,040	19,875,000	19,266,300	20,172,401	17,524,790	217,377,245
2013	18,363,206	16,370,904	16,064,720	17,280,008	17,300,043	17,480,703	18,704,243	20,956,543	20,230,220	19,362,880	19,518,760	17,683,240	219,315,470
2014	18,043,140	18,004,500	16,529,440	16,641,080	17,175,060	18,408,820	19,689,940	21,264,420	21,006,340	21,502,220	19,841,340	18,573,000	226,679,300
2015	17,888,911	17,212,717	16,213,065	17,278,183	17,939,803	19,595,384	20,935,183	20,741,663	21,305,140	20,558,020	18,687,460	17,819,400	226,174,929
2016	18,188,600												18,188,600
Large Industrial													
2012	6,484,220	5,701,260	6,243,370	6,036,840	5,596,185	5,463,635	5,815,140	6,333,690	4,362,805	6,313,930	6,307,555	5,916,535	70,575,165
2013	6,303,530	5,690,550	5,970,720	6,363,470	6,331,645	6,273,940	6,074,935	6,052,520	3,037,994	6,374,590	4,922,960	6,405,925	69,802,779
2014	6,203,055	5,695,020	6,141,110	5,917,690	6,227,320	6,005,800	6,111,425	6,258,875	5,080,145	6,181,005	6,125,825	5,922,215	71,869,485
2015	5,597,495	5,394,485	5,337,365	5,784,330	5,632,340	5,678,570	4,981,620	6,171,695	5,623,820	5,598,540	5,408,760	5,732,865	66,941,885
2016	5,743,306												5,743,306
Small Irrigation													
2012	98	8	300,470	947,657	2,146,900	2,179,098	3,052,837	3,270,042	2,207,181	1,058,286	2,284	7	15,164,868
2013	101	-	480,748	1,347,003	2,288,143	2,390,103	3,152,789	2,941,397	1,826,383	742,890	41,696	30	15,211,283
2014	-	-	566,022	1,370,794	2,487,573	2,926,545	3,475,842	2,988,591	2,248,398	1,145,157	(52)	-	17,208,870
2015	-	9	648,290	1,481,286	2,159,616	2,668,782	3,213,086	3,002,663	2,075,784	1,172,302	2,846	-	16,424,664
2016	20												20
Large Irrigation													
2012	527,285	661,067	6,815,749	22,601,004	63,674,660	58,919,819	83,415,022	75,956,400	37,124,484	18,674,352	1,931,662	271,944	370,573,448
2013	259,061	415,476	10,346,643	24,726,514	62,939,428	75,510,554	97,242,342	66,591,892	27,504,705	18,933,975	5,069,220	(2,131,722)	387,408,088
2014	247,328	266,769	11,959,400	40,053,677	68,929,139	94,789,557	102,773,871	67,085,339	38,117,908	27,773,132	3,179,515	258,931	455,434,566
2015	214,532	210,554	14,636,633	39,362,242	61,259,905	103,842,869	98,850,190	67,471,445	37,832,472	24,467,386	3,414,781	214,109	451,777,118
2016	221,312												221,312
Street Lights													
2012	432,872	432,872	398,337	356,249	346,935	339,628	339,628	327,569	309,982	300,873	285,170	266,257	4,136,372
2013	229,267	229,267	229,161	229,161	229,161	229,161	229,161	229,209	229,209	229,245	229,395	229,425	2,750,822
2014	229,425	229,425	229,515	229,515	225,070	224,939	225,064	225,640	225,514	225,514	225,298	225,586	2,720,505
2015	225,624	225,624	225,624	225,672	225,672	225,672	224,880	224,880	224,928	225,024	225,024	225,024	2,703,648
2016	225,024												225,024

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Security Lights													
2012	90,387	90,459	90,387	90,423	90,135	90,099	90,135	90,135	90,135	90,873	90,765	89,811	1,083,744
2013	104,964	104,964	105,351	105,258	105,222	105,163	105,163	104,948	104,561	104,346	103,807	103,678	1,257,425
2014	103,678	103,678	103,420	103,377	103,334	103,248	103,476	114,623	114,494	114,494	114,444	114,430	1,296,696
2015	114,451	114,408	114,073	113,696	113,531	113,488	113,488	113,445	113,402	113,359	113,359	113,309	1,364,009
2016	113,273												113,273
Unmetered													
2012	241,464	241,464	244,466	244,466	244,466	244,472	244,472	244,472	244,472	244,472	244,472	244,472	2,927,630
2013	243,914	245,210	246,506	246,506	247,676	247,676	247,676	247,676	247,676	247,676	247,676	247,686	2,963,554
2014	247,686	247,516	247,516	247,516	248,246	248,246	248,246	249,106	249,106	249,106	249,106	249,106	2,980,502
2015	249,106	249,106	249,106	248,919	248,919	248,919	248,919	254,930	254,845	255,749	257,045	257,045	3,022,608
2016	257,045												257,045
Total													
2012	141,357,196	130,951,579	108,322,517	119,066,520	152,810,705	149,509,113	182,271,199	192,487,679	142,162,782	105,021,830	105,859,036	115,456,360	1,645,276,516
2013	138,208,387	125,874,651	111,534,939	120,486,725	153,709,305	168,570,285	203,819,795	185,628,944	133,989,939	110,550,537	107,310,016	137,090,227	1,696,773,750
2014	144,328,006	139,351,728	119,621,601	132,966,557	156,510,614	190,932,770	210,931,831	189,823,925	143,515,799	120,458,985	104,869,238	128,011,343	1,781,322,397
2015	133,037,008	119,751,958	110,144,332	130,700,305	149,509,655	207,957,270	220,335,637	185,212,205	142,367,158	114,881,885	98,467,807	125,656,509	1,738,021,729
2016	142,581,083	-	-	-	-	-	-	-	-	-	-	-	142,581,083

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 12/31/2015	ADDITIONS	RETIREMENTS	BALANCE 1/31/2016
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	67,480	-	-	67,480
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	612,954	(351,014)	-	261,940
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,754,865	(351,014)	-	1,403,851
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	-	-	-	-
Poles & Fixtures	3,976,615	-	-	3,976,615
Overhead Conductor & Devices	3,021,163	-	-	3,021,163
TOTAL	8,011,769	-	-	8,011,769
DISTRIBUTION PLANT:				
Land & Land Rights	1,647,358	1,427	-	1,648,785
Structures & Improvements	295,502	-	-	295,502
Station Equipment	38,501,024	83,856	-	38,584,880
Poles, Towers & Fixtures	19,146,903	15,657	(10,334)	19,152,226
Overhead Conductor & Devices	12,171,352	3,024	(1,627)	12,172,749
Underground Conduit	32,354,579	22,937	(6,897)	32,370,619
Underground Conductor & Devices	42,358,742	74,362	(113,523)	42,319,581
Line Transformers	28,649,834	18,443	-	28,668,278
Services-Overhead	2,947,438	4,745	-	2,952,183
Services-Underground	18,693,802	34,181	-	18,727,983
Meters	10,521,345	3,671	-	10,525,016
Security Lighting	873,950	347	(305)	873,992
Street Lighting	760,005	-	-	760,005
SCADA System	2,065,754	4,063	-	2,069,817
TOTAL	210,987,589	266,712	(132,686)	211,121,616
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,252,191	-	-	18,252,191
Information Systems & Technology	16,060,948	31,173	-	16,092,121
Transportation Equipment	7,324,428	-	-	7,324,428
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	454,973	-	-	454,973
Laboratory Equipment	535,877	-	-	535,877
Communication Equipment	2,402,011	388	-	2,402,398
Broadband Equipment	18,604,205	62,398	-	18,666,603
Miscellaneous Equipment	1,168,910	-	-	1,168,910
Other Capitalized Costs	11,571,297	91,159	-	11,662,456
TOTAL	77,559,707	185,117	-	77,744,823
TOTAL ELECTRIC PLANT ACCOUNTS	298,381,410	100,815	(132,686)	298,349,539
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	2,745,647	891,900	-	3,637,547
TOTAL CAPITAL	\$301,515,645	\$992,715	(\$132,686)	\$302,375,675

\$1,445,445 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

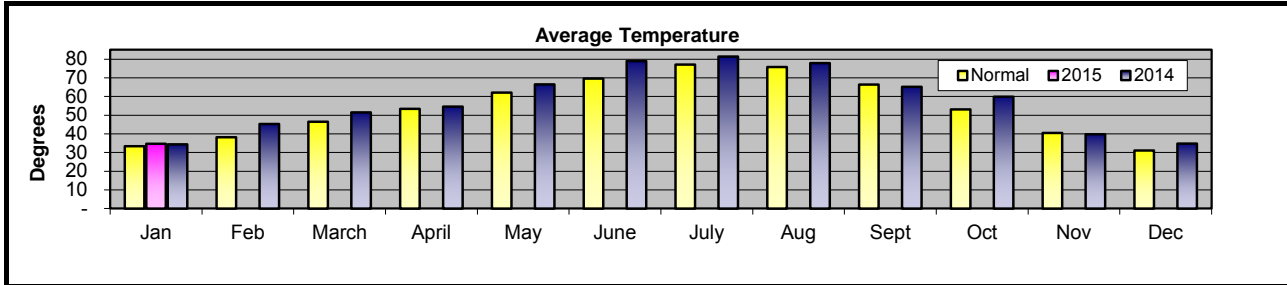
	BALANCE 12/31/2014	ADDITIONS	RETIREMENTS	BALANCE 1/31/2016
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	67,480	-	-	67,480
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	612,954	(351,014)	-	261,940
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,754,865	(351,014)	-	1,403,851
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	-	-	-	-
Poles & Fixtures	3,976,615	-	-	3,976,615
Overhead Conductor & Devices	3,021,163	-	-	3,021,163
TOTAL	8,011,769	-	-	8,011,769
DISTRIBUTION PLANT:				
Land & Land Rights	1,647,358	1,427	-	1,648,785
Structures & Improvements	295,502	-	-	295,502
Station Equipment	38,501,024	83,856	-	38,584,880
Poles, Towers & Fixtures	19,146,903	15,657	(10,334)	19,152,226
Overhead Conductor & Devices	12,171,352	3,024	(1,627)	12,172,749
Underground Conduit	32,354,579	22,937	(6,897)	32,370,619
Underground Conductor & Devices	42,358,742	74,362	(113,523)	42,319,581
Line Transformers	28,649,834	18,443	-	28,668,278
Services-Overhead	2,947,438	4,745	-	2,952,183
Services-Underground	18,693,802	34,181	-	18,727,983
Meters	10,521,345	3,671	-	10,525,016
Security Lighting	873,950	347	(305)	873,992
Street Lighting	760,005	-	-	760,005
SCADA System	2,065,754	4,063	-	2,069,817
TOTAL	210,987,589	266,712	(132,686)	211,121,616
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,252,191	-	-	18,252,191
Information Systems & Technology	16,060,948	31,173	-	16,092,121
Transportation Equipment	7,324,428	-	-	7,324,428
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	454,973	-	-	454,973
Laboratory Equipment	535,877	-	-	535,877
Communication Equipment	2,402,011	388	-	2,402,398
Broadband Equipment	18,604,205	62,398	-	18,666,603
Miscellaneous Equipment	1,168,910	-	-	1,168,910
Other Capitalized Costs	11,571,297	91,159	-	11,662,456
TOTAL	77,559,707	185,117	-	77,744,823
TOTAL ELECTRIC PLANT ACCOUNTS	298,381,410	100,815	(132,686)	298,349,539
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	2,745,647	891,900	-	3,637,547
TOTAL CAPITAL	\$301,515,645	\$992,715	(\$132,686)	\$302,375,675

\$1,445,445 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

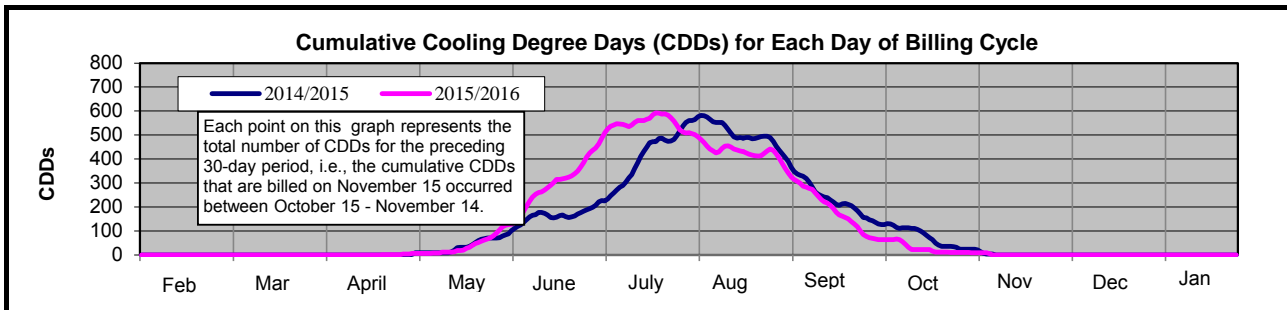
	YTD 1/31/2016
CASH FLOWS FROM OPERATING ACTIVITIES	
Cash Received from Customers and Counterparties	\$11,573,160
Cash Paid to Suppliers and Counterparties	(9,241,193)
Cash Paid to Employees	(1,030,814)
Taxes Paid	(906,068)
Net Cash Provided by Operating Activities	395,085
 CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES	
Other Interest Expense	-
Net Cash Used by Noncapital Financing Activities	-
 CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES	
Acquisition of Capital Assets	(1,032,453)
Proceeds from Sale of Revenue Bonds	-
Cash Defeasance Principal and Interest	-
Bond Principal Paid	-
Bond Interest Paid	-
Capital Contributions	155,353
Sale of Assets	6,139
Net Cash Used by Capital and Related Financing Activities	(870,961)
 CASH FLOWS FROM INVESTING ACTIVITIES	
Interest Income	8,666
Proceeds from Sale of Investments	-
Purchase of Investments	-
Joint Venture Net Revenue (Expense)	-
Net Cash Provided by Investing Activities	8,666
NET INCREASE (DECREASE) IN CASH	(467,210)
CASH BALANCE, BEGINNING	\$28,597,032
CASH BALANCE, ENDING	\$28,129,822
 RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES	
Net Operating Revenues	(\$614,094)
Adjustments to reconcile net operating income to net cash provided by operating activities:	
Depreciation & Amortization	1,191,201
Unbilled Revenues	800,000
Miscellaneous Other Revenue & Receipts	9
GASB 68 Pension Expense	-
Decrease (Increase) in Accounts Receivable	(895,036)
Decrease (Increase) in BPA Prepay Receivable	50,000
Decrease (Increase) in Inventories	68,801
Decrease (Increase) in Prepaid Expenses	74,280
Decrease (Increase) in Wholesale Power Receivable	(284,781)
Decrease (Increase) in Miscellaneous Assets	(1)
Decrease (Increase) in Prepaid Expenses and Other Charges	170,968
Decrease (Increase) in Deferred Derivative Outflows	100,595
Increase (Decrease) in Deferred Derivative Inflows	(122,768)
Increase (Decrease) in Warrants Outstanding	125,397
Increase (Decrease) in Accounts Payable	(450,057)
Increase (Decrease) in Accrued Taxes Payable	328,936
Increase (Decrease) in Customer Deposits	(1,000)
Increase (Decrease) in BPA Prepay Incentive Credit	(13,438)
Increase (Decrease) in Other Current Liabilities	21,589
Increase (Decrease) in Other Credits	(155,516)
Net Cash Provided by Operating Activities	\$395,085

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
January 31, 2016**



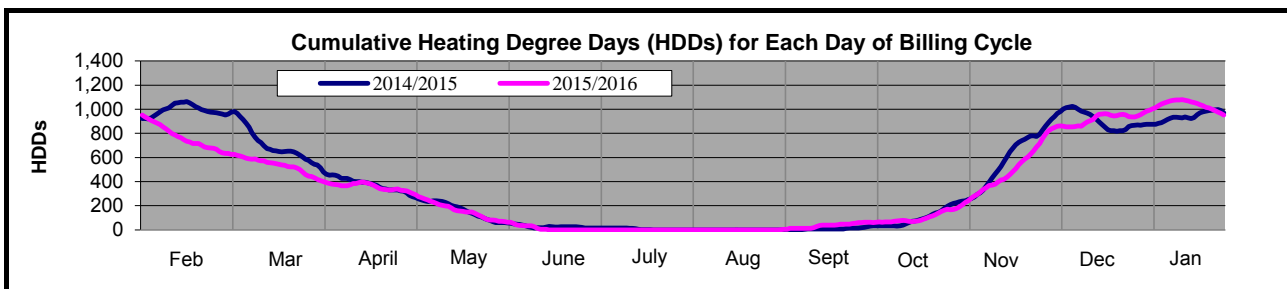
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	33.4	38.2	46.5	53.4	62.1	69.6	77.1	75.8	66.4	53.1	40.5	31.1	53.9
2016	34.7												34.7
2015	34.4	45.3	51.5	54.6	66.5	79.0	81.4	77.9	65.2	59.9	39.8	34.8	57.5
12-yr Avg	32.3	38.1	46.5	52.8	62.4	69.8	79.0	76.5	66.9	53.9	39.5	31.2	54.1

Average Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	0.94	0.70	0.57	0.55	0.51	0.51	0.23	0.18	0.31	0.49	0.95	1.20	7.14
2016	1.47												1.47
2015	0.67	0.42	0.65	0.09	1.49	0.13	0.05	-	0.06	0.28	0.60	2.04	6.48
5-yr Avg	0.56	0.47	0.71	0.33	0.95	0.73	0.07	0.22	0.14	0.65	0.45	0.91	6.20



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2016	-	-	-	-	-	-	-	-	-	-	-	-	-
2015	-	-	-	3	117	423	508	404	69	10	-	-	1,534
13-yr Avg	-	-	-	2	61	176	438	358	112	7	-	-	1,154

Cumulative CDDs in Billing Cycle													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2016	-	-	-	-	-	-	-	-	-	-	-	-	-
2015	-	-	-	13	910	7,895	16,797	13,850	6,885	1,115	89	-	47,554
13-yr Avg	-	-	-	13	699	3,264	9,836	13,155	7,180	1,576	62	-	35,783



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2016	938												938
2015	951	551	419	313	71	-	-	-	61	170	755	937	4,228
13-yr Avg	1,000	755	566	369	145	27	0	2	49	342	770	1,045	5,069

Cumulative HDDs in Billing Cycle													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2016	31,646												31,646
2015	28,758	21,748	17,114	11,048	5,847	660	-	-	810	2,771	12,264	27,739	128,759
13-yr Avg	32,063	26,086	21,907	14,380	8,215	2,333	313	5	535	5,149	16,444	29,470	156,901

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

January Highlights

A 100Mbps service to Clore Center in Prosser was added. Wilbur-Ellis, Pay Plus Benefits, and Benton County are all new connections on the fiber network as well. T-Mobile upgraded two of their sites to 100Mbps and AT&T upgraded two of their sites to 200Mbps. Ben Franklin Orthopedics also upgraded their Young Street location.

A C T U A L S																	
	2016	Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Variance	Inception to Date
OPERATING REVENUES																	
Ethernet		1,523,071	\$99,559												\$99,559	1,423,512	
TDM		69,372	5,781												\$5,781	63,591	
Wireless		312	26												\$26	286	
Co-Location		-	-												\$0	-	
Internet Transport Service		123,540	6,841												\$6,841	116,699	
Fixed Wireless		82,779	6,958												\$6,958	75,821	
Broadband Revenue - Other		281,642	43,595												\$43,595	238,047	
<i>Subtotal</i>		2,080,716	162,760	-	-	-	-	-	-	-	-	-	-	-	\$162,760		
NoaNet Maintenance Revenue		-	-												-		
Bad Debt Expense		-	-												-		
<i>Total Operating Revenues</i>		2,080,716	162,760	-	-	-	-	-	-	-	-	-	-	-	\$162,760	1,917,956	14,355,306
OPERATING EXPENSES																	
Marketing & Business Development		-	-												-	-	
General Expenses		309,785	13,401												\$13,401	296,384	
Other Maintenance		141,758	1,360												\$1,360	140,398	
NOC Maintenance		391,428	10,763												10,763.47	380,665	
Wireless Maintenance		-	-												\$0	-	
<i>Subtotal</i>		842,971	25,524	-	-	-	-	-	-	-	-	-	-	-	\$25,524	817,447	8,890,028
NoaNet Maintenance Expense		-	-												\$0	-	
Depreciation		886,520	97,106												\$97,106	789,414	8,907,658
<i>Total Operating Expenses</i>		1,729,491	122,630	-	-	-	-	-	-	-	-	-	-	-	\$122,630	1,606,861	17,797,686
OPERATING INCOME (LOSS)		351,225	40,129	-	-	-	-	-	-	-	-	-	-	-	\$40,129	311,096	(3,442,380)
NONOPERATING REVENUES & EXPENSES																	
Internal Interest due to Power Business Unit ⁽¹⁾		(362,982)	(30,136)												(\$30,136)	332,846	(5,604,743)
CAPITAL CONTRIBUTIONS																	
Contributions in Aid of Broadband		10,000	10,000												\$10,000	-	4,706,429
BTOP		-	-												-	-	2,282,671
INTERNAL NET INCOME (LOSS)		(\$1,757)	\$19,993	-	-	-	-	-	-	-	-	-	-	-	\$19,993	\$643,942	(\$2,058,023)
NOANET COSTS																	
Member Assessments		-	-												-	-	\$3,159,092
Membership Support		-	86												\$86	113,458	
<i>Total NoaNet Costs</i>		-	\$86	-	-	-	-	-	-	-	-	-	-	-	\$86	(\$86)	\$372,550
CAPITAL EXPENDITURES		\$924,936	\$5,392												\$5,392	\$919,544	\$19,847,213
NET CASH (TO)/FROM BROADBAND⁽²⁾		\$322,809	\$141,758	-	-	-	-	-	-	-	-	-	-	-	\$141,758		(\$10,665,385)

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.6% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



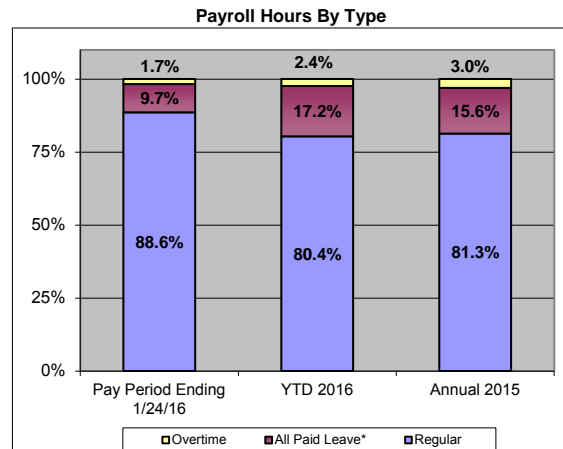
Payroll Report

Pay Period Ending January 24, 2016

Headcount				
Directorate	Department	2016 Budget	2016 Actual	Over (Under) Actual to Amended Budget
Executive Administration				
	General Manager	4.00	4.00	-
	Human Resources	4.25	4.25	-
	Communications & Governmental Affairs	2.00	2.00	-
Customer Programs & Services				
	Customer Service	18.00	18.00	-
	Key Accounts	2.00	2.00	-
Finance & Business Services				
	Director of Finance	5.00	5.00	-
	Treasury & Risk Management	3.00	3.00	-
	Accounting	6.00	6.00	-
	Contracts & Purchasing	3.00	3.00	-
Engineering				
	Engineering	7.00	8.00	1.00
	Customer Engineering	9.00	9.00	-
	Power Management	3.00	3.00	-
	Energy Programs	5.00	5.00	-
Operations				
	Operations	7.00	8.00	1.00
	Supt. Of Transmission & Distribution	28.00	28.00	-
	Supt. of Operations	3.00	3.00	-
	Meter Shop	5.00	5.00	-
	Transformer Shop	5.50	5.00	(0.50)
	Automotive Shop	4.00	4.00	-
	Warehouse	7.00	7.00	-
	Prosser Branch	6.00	6.00	-
	IS Infrastructure	6.00	6.00	-
	IS Applications	11.00	11.00	-
Total Positions		153.75	155.25	1.50

Contingent Positions					
Position	Department	Hours			% YTD to Budget
		2016 Budget	1/24/2016	2016 Actual YTD	
NECA Lineman/Meterman	Operations	1,000	-	-	0%
Summer Intern	Engineering	522	-	-	0%
CSR On-Call - Prosser	Prosser Branch	2,080	55	103	5%
CSR On-Call/LA - Kennewick	Customer Service	3,644	80	248	7%
Total All Contingent Positions		7,246	135	350	5%
Contingent YTD Full Time Equivalents (FTE)		3.48		0.17	

2016 Labor Budget			
As of 1/31/2016			8.3% through the year
Labor Type	2015 Budget	YTD Actual	% Spent
Regular	\$12,778,114	\$1,005,134	8%
Overtime	616,340	26,531	4%
Subtotal	13,394,454	1,031,665	8%
Less: Mutual Aid		-	
Total	\$13,394,454	\$1,031,665	8%



* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.