



## FINANCIAL STATEMENTS

February 2021  
*(Unaudited)*

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## Financial Highlights February 2021



Issue date: 3/22/21

### Retail Revenues

- February's temperature was 0.7 degrees below the 5-year average and precipitation was also 13% below the 5-year average of 0.83 inches. Heating degree days were 1% above the 5-year average.
- February's retail revenues were 2% above budget estimates.
- Retail revenues year to date are 3% below budget estimates.

### Net Power Expense (NPE)

- NPE was \$6.4M for the month.
- Slice generation was 139 aMW's for February, 16 aMW's above budget.
- Sales in the secondary market returned about \$2.4M.
- Net Power Expense YTD of \$12.6M is 4% below budget.

### Net Margin/Net Position

- Net Position and Net Margin are in line with budget estimates by about \$748k and \$879k respectively. Warmer average temperatures in January resulted in lower than expected retail revenues.

### Capital

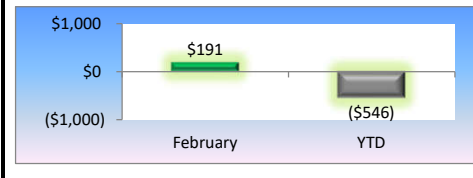
- Net capital expenditures for the year are \$2.2M of the \$18.8M net budget.

### O&M Expense

- February's O&M expenses were \$1.8M or 9% below budget, YTD expenses are 2% above budget.

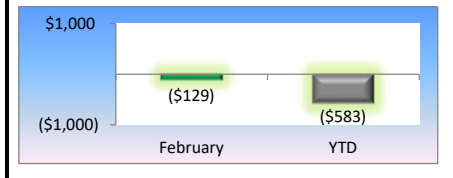
### Retail Revenues

Performance Over/(Under) Budget (thousands)

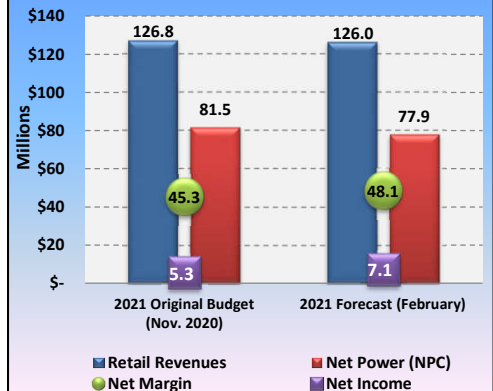


### Net Power Expense

Performance Over/(Under) Budget (thousands)

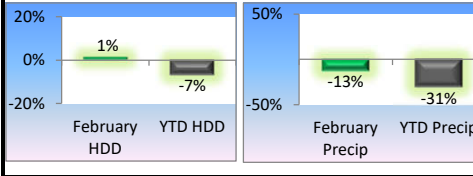


### Net Income/Net Margin 2021 Budget and Forecast



### Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

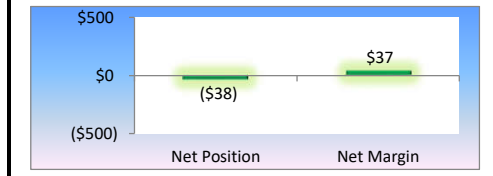


### Factors affecting Net Power Expense

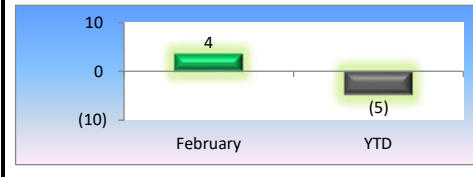
Water Flow Projection % of Normal Runoff



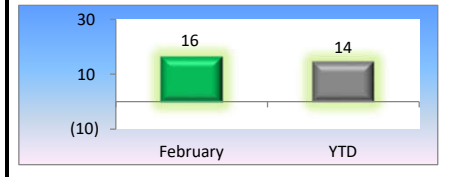
### Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



### Billed Load Over/(Under) Budget (in aMW)



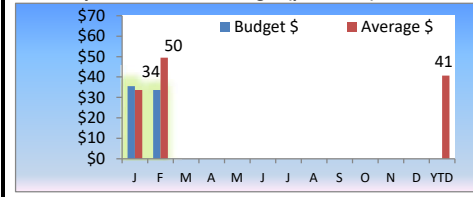
### Slice Generation Over/(Under) Budget (in aMW)



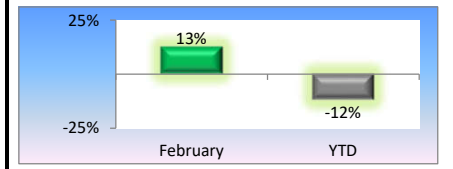
### Other Statistics

Days Cash On Hand - Current	139
Days Cash On Hand - Forecast	137
Debt Service Coverage - Forecast	3.81
Fixed Charge Coverage - Forecast	1.48
Active Service Locations	55857
YTD Net Increase (February - 68)	132
New Services Net - YTD (184 New, 39 Retired)	145
February (95 New, 17 Retired)	78

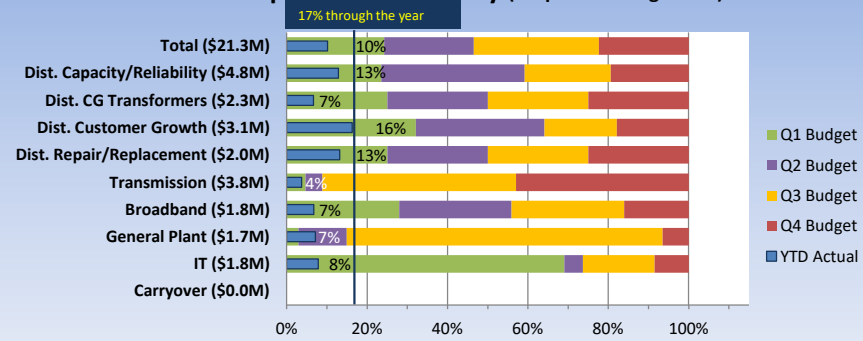
### Secondary Market Price v. Budget (per MWh)



### Secondary Market Sales Over/(Under) Budget (\$)

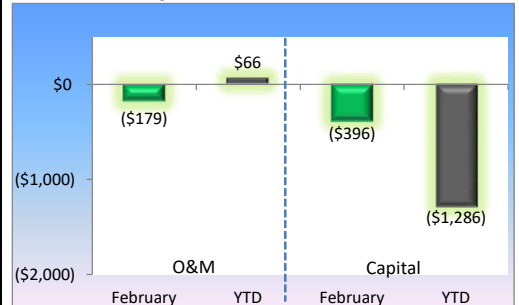


### 2021 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD  
2.15M  
0.62M  
0.15M  
0.51M  
0.26M  
0.14M  
0.12M  
0.12M  
0.14M  
0M

### O&M Expense before NESC Compliance and Capital Expenditures Over/(Under) Budget (in thousands)



**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**FEBRUARY 2021**

	2/28/21			2/29/20	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	9,870,666	9,679,394	2%	8,989,978	10%
City Occupation Taxes	587,170	515,127	14%	572,889	2%
Bad Debt Expense	(37,000)	(20,480)	81%	(18,500)	100%
Energy Secondary Market Sales	2,634,184	2,339,311	13%	2,167,725	22%
Transmission of Power for Others	90,539	75,000	21%	107,661	-16%
Broadband Revenue	241,004	238,810	1%	222,400	8%
Other Revenue	42,266	70,379	-40%	96,010	-56%
<b>TOTAL OPERATING REVENUES</b>	<b>13,428,829</b>	<b>12,897,542</b>	<b>4%</b>	<b>12,138,163</b>	<b>11%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	7,944,827	7,800,387	2%	7,376,746	8%
Purchased Transmission & Ancillary Services	1,277,985	1,169,374	9%	1,286,146	-1%
Conservation Program	(49,912)	21,252	>-200	72,798	-169%
Total Power Supply	9,172,899	8,991,013	2%	8,735,690	5%
Transmission Operation & Maintenance	24,229	8,011	>200%	3,351	>200%
Distribution Operation & Maintenance	848,003	923,338	-8%	934,499	-9%
Broadband Expense	85,195	77,285	10%	90,441	-6%
Customer Accounting, Collection & Information	337,094	353,765	-5%	432,950	-22%
Administrative & General	497,963	608,630	-18%	446,795	11%
Subtotal before Taxes & Depreciation	1,792,484	1,971,028	-9%	1,908,035	-6%
Taxes	1,250,993	1,185,442	6%	1,206,974	4%
Depreciation & Amortization	901,422	901,410	0%	845,180	7%
Total Other Operating Expenses	3,944,899	4,057,880	-3%	3,960,189	0%
<b>TOTAL OPERATING EXPENSES</b>	<b>13,117,798</b>	<b>13,048,893</b>	<b>1%</b>	<b>12,695,879</b>	<b>3%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>311,031</b>	<b>(151,352)</b>	<b>&gt;-200</b>	<b>(557,716)</b>	<b>-156%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	34,960	26,740	31%	58,362	-40%
Other Income	34,467	31,327	10%	35,266	-2%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(240,031)	(240,031)	0%	(215,332)	11%
Debt Discount/Premium Amortization & Loss on Defeased Debt	28,144	34,854	-19%	30,318	-7%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(142,461)</b>	<b>(147,110)</b>	<b>-3%</b>	<b>(91,386)</b>	<b>56%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>168,571</b>	<b>(298,462)</b>	<b>-156%</b>	<b>(649,102)</b>	<b>-126%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>121,622</b>	<b>199,394</b>	<b>-39%</b>	<b>179,840</b>	<b>-32%</b>
<b>CHANGE IN NET POSITION</b>	<b>290,192</b>	<b>(99,068)</b>	<b>&gt;-200</b>	<b>(469,262)</b>	<b>-162%</b>

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**YEAR TO DATE**

	2/28/21			2/29/20	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	20,220,954	20,766,768	-3%	19,306,770	5%
City Occupation Taxes	1,184,332	1,030,254	15%	1,172,254	1%
Bad Debt Expense	(71,600)	(42,753)	67%	(37,900)	89%
Energy Secondary Market Sales	4,652,469	5,276,828	-12%	4,375,865	6%
Transmission of Power for Others	197,815	150,000	32%	255,009	-22%
Broadband Revenue	486,873	471,025	3%	454,176	7%
Other Revenue	599,655	483,862	24%	547,155	10%
<b>TOTAL OPERATING REVENUES</b>	<b>27,270,499</b>	<b>28,135,984</b>	<b>-3%</b>	<b>26,073,328</b>	<b>5%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	14,849,595	16,077,742	-8%	15,116,918	-2%
Purchased Transmission & Ancillary Services	2,513,162	2,440,483	3%	2,484,150	1%
Conservation Program	40,989	45,326	-10%	124,853	-67%
Total Power Supply	17,403,746	18,563,551	-6%	17,725,920	-2%
Transmission Operation & Maintenance	27,332	16,717	64%	6,842	>200%
Distribution Operation & Maintenance	1,768,688	1,916,718	-8%	1,759,593	1%
Broadband Expense	193,035	137,391	41%	194,222	-1%
Customer Accounting, Collection & Information	688,490	678,591	1%	816,469	-16%
Administrative & General	1,512,641	1,374,681	10%	1,581,533	-4%
Subtotal before Taxes & Depreciation	4,190,186	4,124,098	2%	4,358,660	-4%
Taxes	2,549,859	2,370,885	8%	2,487,391	3%
Depreciation & Amortization	1,788,529	1,771,435	1%	1,693,402	6%
Total Other Operating Expenses	8,528,574	8,266,417	3%	8,539,452	0%
<b>TOTAL OPERATING EXPENSES</b>	<b>25,932,321</b>	<b>26,829,968</b>	<b>-3%</b>	<b>26,265,372</b>	<b>-1%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>1,338,178</b>	<b>1,306,016</b>	<b>2%</b>	<b>(192,044)</b>	<b>&gt;-200%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	74,154	54,285	37%	118,463	-37%
Other Income	65,806	62,653	5%	66,605	-1%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(480,063)	(480,063)	0%	(430,664)	11%
Debt Discount/Premium Amortization & Loss on Defeased Debt	56,289	69,709	-19%	60,637	-7%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(283,814)</b>	<b>(293,415)</b>	<b>-3%</b>	<b>(184,960)</b>	<b>53%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>1,054,364</b>	<b>1,012,601</b>	<b>4%</b>	<b>(377,004)</b>	<b>&gt;-200%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>319,277</b>	<b>398,788</b>	<b>-20%</b>	<b>251,012</b>	<b>27%</b>
<b>CHANGE IN NET POSITION</b>	<b>1,373,641</b>	<b>1,411,388</b>	<b>-3%</b>	<b>(125,992)</b>	<b>&gt;-200%</b>
<b>TOTAL NET POSITION, BEGINNING OF YEAR</b>	<b>144,313,791</b>	<b>144,313,791</b>	<b>0%</b>	<b>135,608,170</b>	<b>6%</b>
<b>TOTAL NET POSITION, END OF YEAR</b>	<b>145,687,432</b>	<b>145,725,180</b>	<b>0%</b>	<b>135,482,178</b>	<b>8%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**2021 MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>OPERATING REVENUES</b>													
Energy Sales - Retail	\$10,350,289	\$9,870,666											\$20,220,954
City Occupation Taxes	597,162	587,170											1,184,332
Bad Debt Expense	(34,600)	(37,000)											(71,600)
Energy Secondary Market Sales	2,018,285	2,634,184											4,652,469
Transmission of Power for Others	107,277	90,539											197,815
Broadband Revenue	245,868	241,004											486,873
Other Electric Revenue	557,389	42,266											599,655
<b>TOTAL OPERATING REVENUES</b>	<b>13,841,670</b>	<b>13,428,829</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>27,270,499</b>
<b>OPERATING EXPENSES</b>													
Purchased Power	6,904,768	7,944,827											14,849,595
Purchased Transmission & Ancillary Services	1,235,178	1,277,985											2,513,162
Conservation Program	90,902	(49,912)											40,989
<b>Total Power Supply</b>	<b>8,230,847</b>	<b>9,172,899</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>17,403,746</b>
Transmission Operation & Maintenance	3,103	24,229											27,332
Distribution Operation & Maintenance	920,685	848,003											1,768,688
Broadband Expense	107,840	85,195											193,035
Customer Accounting, Collection & Information	351,396	337,094											688,490
Administrative & General	1,014,678	497,963											1,512,641
<b>Subtotal before Taxes &amp; Depreciation</b>	<b>2,397,702</b>	<b>1,792,484</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,190,186</b>
Taxes	1,298,866	1,250,993											2,549,859
Depreciation & Amortization	887,108	901,422											1,788,529
<b>Total Other Operating Expenses</b>	<b>4,583,676</b>	<b>3,944,899</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>8,528,574</b>
<b>TOTAL OPERATING EXPENSES</b>	<b>12,814,523</b>	<b>13,117,798</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>25,932,321</b>
<b>OPERATING INCOME (LOSS)</b>	<b>1,027,147</b>	<b>311,031</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,338,178</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>													
Interest Income	39,194	34,960											74,154
Other Income	31,339	34,467											65,806
Other Expense	-	-											-
Interest Expense	(240,031)	(240,031)											(480,063)
Debt Discount & Expense Amortization	28,144	28,144											56,289
<b>TOTAL NONOPERATING REV/EXP</b>	<b>(141,354)</b>	<b>(142,461)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(283,814)</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>885,794</b>	<b>168,571</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,054,364</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>197,655</b>	<b>121,622</b>											<b>319,277</b>
<b>CHANGE IN NET POSITION</b>	<b>\$1,083,449</b>	<b>\$290,192</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>1,373,641</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

ASSETS	2/28/2021		2/29/2020		Increase/(Decrease)	
					Amount	Percent
<b>CURRENT ASSETS</b>						
Cash & Cash Equivalents						
Unrestricted Cash & Cash Equivalents	34,121,034	31,504,888			\$2,616,146	
Restricted Construction Account	8,919,943	-			8,919,943	
Investments	-	2,000,460			(2,000,460)	
Designated Debt Service Reserve Fund	-	2,612,152			(2,612,152)	
Designated Power Market Volly	8,000,000	1,229,169			6,770,831	
Designated Special Capital Rsv	4,498,789	-			4,498,789	
Designated Customer Deposits	1,900,000	1,900,000			-	
Accounts Receivable, net	11,176,261	9,843,124			1,333,137	
BPA Prepay Receivable	600,000	600,000			-	
Accrued Interest Receivable	-	11,611			(11,611)	
Wholesale Power Receivable	2,061,412	1,685,313			376,099	
Accrued Unbilled Revenue	4,425,000	3,872,000			553,000	
Inventory Materials & Supplies	7,120,659	6,081,469			1,039,190	
Prepaid Expenses & Option Premiums	443,897	460,518			(16,622)	
<b>Total Current Assets</b>	<b>83,266,994</b>	<b>61,800,704</b>			<b>21,466,290</b>	<b>35%</b>
<b>NONCURRENT ASSETS</b>						
Restricted Bond Reserve Fund	108,200	1,107,865			(999,665)	
Other Receivables	191,961	258,285			(66,324)	
Preliminary Surveys	65,391	81,260			(15,868)	
BPA Prepay Receivable	3,950,000	4,550,000			(600,000)	
Deferred Purchased Power Costs	7,164,856	7,150,885			13,971	
	<b>11,480,408</b>	<b>13,148,294</b>			<b>(1,067,886)</b>	<b>-13%</b>
<b>Utility Plant</b>						
Land and Intangible Plant	3,951,491	3,960,402			(8,911)	
Electric Plant in Service	353,649,238	339,216,271			14,432,967	
Construction Work in Progress	7,737,781	6,947,202			790,580	
Accumulated Depreciation	(215,978,821)	(206,916,384)			(9,062,437)	
<b>Net Utility Plant</b>	<b>149,359,690</b>	<b>143,207,490</b>			<b>6,152,199</b>	<b>4%</b>
<b>Total Noncurrent Assets</b>	<b>160,840,098</b>	<b>156,355,785</b>			<b>4,484,313</b>	<b>3%</b>
<b>Total Assets</b>	<b>244,107,092</b>	<b>218,156,489</b>			<b>25,950,602</b>	<b>12%</b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>						
Unamortized Loss on Defeased Debt	107,076	-			107,076	
Pension Deferred Outflow	1,541,887	1,300,658			241,229	
Accumulated Decrease in Fair Value of Hedging Derivatives	1,137,294	2,153,312			(1,016,018)	
<b>Total Deferred Outflows of Resources</b>	<b>2,786,257</b>	<b>3,453,970</b>			<b>(667,713)</b>	
<b>TOTAL ASSETS &amp; DEFERRED OUTFLOWS OF RESOURCES</b>	<b>246,893,349</b>	<b>221,610,459</b>			<b>25,282,890</b>	<b>11%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	2/28/2021	2/29/2020	Increase/(Decrease)	
			Amount	Percent
<b>LIABILITIES</b>				
<b>CURRENT LIABILITIES</b>				
Warrants Outstanding	-	-	\$0	
Accounts Payable	10,660,740	10,350,352	310,387	
Customer Deposits	1,674,106	2,116,985	(442,879)	
Accrued Taxes Payable	1,476,459	1,432,952	43,507	
Other Current & Accrued Liabilities	3,266,589	3,120,615	145,974	
Accrued Interest Payable	960,125	861,329	98,796	
Revenue Bonds, Current Portion	3,115,000	3,940,000	(825,000)	
<b>Total Current Liabilities</b>	<b>21,153,019</b>	<b>21,822,233</b>	<b>(669,214)</b>	<b>-3%</b>
<b>NONCURRENT LIABILITIES</b>				
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	-	5,830,000	(5,830,000)	
2016 Bond Issue	22,470,000	22,470,000	-	
2020 Bond Issue	20,380,000	-	20,380,000	
Unamortized Premium & Discount	6,148,427	3,390,876	2,757,551	
Pension Liability	4,944,524	5,017,752	(73,228)	
Deferred Revenue	976,038	407,596	568,442	
BPA Prepay Incentive Credit	1,222,889	1,384,145	(161,256)	
Other Liabilities	1,562,939	2,546,395	(983,456)	
<b>Total Noncurrent Liabilities</b>	<b>75,049,817</b>	<b>58,391,764</b>	<b>2,108,053</b>	<b>29%</b>
<b>Total Liabilities</b>	<b>96,202,836</b>	<b>80,213,997</b>	<b>1,438,839</b>	<b>20%</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>				
Unamortized Gain on Defeased Debt	-	41,659	(41,659)	
Pension Deferred Inflow	1,742,892	3,204,807	(1,461,915)	
Accumulated Increase in Fair Value of Hedging Derivatives	3,260,188	2,667,817	592,371	
<b>Total Deferred Inflows of Resources</b>	<b>5,003,080</b>	<b>5,914,283</b>	<b>(911,203)</b>	<b>-15%</b>
<b>NET POSITION</b>				
Net Investment in Capital Assets	88,928,282	90,189,955	(1,261,673)	
Restricted for Debt Service	108,200	1,107,865	(999,665)	
Unrestricted	56,650,950	44,184,358	12,466,592	
<b>Total Net Position</b>	<b>145,687,432</b>	<b>135,482,178</b>	<b>10,205,254</b>	<b>8%</b>
<b>TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES</b>	<b>246,893,349</b>	<b>221,610,459</b>	<b>25,282,890</b>	<b>11%</b>
<b>CURRENT RATIO:</b> (Current Assets / Current Liabilities)	<b>3.94:1</b>	<b>2.83:1</b>		
<b>WORKING CAPITAL:</b> (Current Assets less Current Liabilities)	<b>62,113,975</b>	<b>\$39,978,471</b>	<b>\$22,135,504</b>	<b>55%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**CURRENT MONTH**

	2/28/2021			2/29/2020				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	\$6,934,824	\$7,004,237	-1%	6,308,889	10%			
Small General Service	797,754	737,161	8%	807,275	-1%			
Medium General Service	1,072,735	960,691	12%	1,087,822	-1%			
Large General Service	1,115,754	991,000	13%	1,233,127	-10%			
Large Industrial	277,096	287,191	-4%	281,399	-2%			
Small Irrigation	7,867	2,787	182%	9,364	-16%			
Large Irrigation	123,396	133,739	-8%	190,323	-35%			
Street Lights	2,479	18,277	-86%	18,348	-86%			
Security Lights	20,232	24,814	-18%	21,536	-6%			
Unmetered Accounts	16,527	17,498	-6%	17,895	-8%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$10,368,664</b>	<b>\$10,177,394</b>	<b>2%</b>	<b>\$9,975,978</b>	<b>4%</b>			
Unbilled Revenue	(498,000)	(498,000)	0%	(986,000)	-49%			
<b>Energy Sales Retail Subtotal</b>	<b>\$9,870,664</b>	<b>\$9,679,394</b>	<b>2%</b>	<b>\$8,989,978</b>	<b>10%</b>			
City Occupation Taxes	587,170	515,127	14%	572,888	2%			
Bad Debt Expense (0.16% of retail sales)	(37,000)	(20,480)	81%	(18,500)	100%			
<b>TOTAL SALES - REVENUE</b>	<b>\$10,420,834</b>	<b>\$10,174,042</b>	<b>2%</b>	<b>\$9,544,366</b>	<b>9%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW		aMW		aMW		
Residential	82,713,313	123.1	84,247,816	125.4	-2%	74,289,190	110.5	11%
Small General Service	10,525,346	15.7	9,700,647	14.4	9%	10,630,134	15.8	-1%
Medium General Service	15,107,309	22.5	13,474,953	20.1	12%	15,265,195	22.7	-1%
Large General Service	17,205,580	25.6	15,440,782	23.0	11%	19,196,040	28.6	-10%
Large Industrial	5,077,960	7.6	5,306,344	7.9	-4%	5,189,240	7.7	-2%
Small Irrigation	64,675	0.1	56	0.0	>200%	63,966	0.1	1%
Large Irrigation	414,168	0.6	318,266	0.5	30%	768,662	1.1	-46%
Street Lights	16,848	0.0	216,012	0.3	-92%	212,322	0.3	-92%
Security Lights	71,765	0.1	81,830	0.1	-12%	77,778	0.1	-8%
Unmetered Accounts	233,232	0.3	246,456	0.4	-5%	252,398	0.4	-8%
<b>TOTAL kWh BILLED</b>	<b>131,430,196</b>	<b>195.6</b>	<b>129,033,163</b>	<b>192.0</b>	<b>2%</b>	<b>125,944,925</b>	<b>187.4</b>	<b>4%</b>
<b>NET POWER COST</b>								
<b>BPA Power Costs</b>								
Slice	\$2,709,238	\$2,709,238	0%	\$2,761,774	-2%			
Block	2,564,277	2,564,226	0%	2,501,798	2%			
Subtotal	5,273,515	5,273,464	0%	5,263,572	0%			
Other Power Purchases	1,472,550	730,260	102%	906,669	62%			
Frederickson	1,198,761	1,796,663	-33%	1,206,505	-1%			
Transmission	1,000,698	955,067	5%	938,442	7%			
Ancillary	277,287	214,307	29%	347,704	-20%			
Conservation Program	(49,913)	21,252	>-200%	72,797	-169%			
Gross Power Costs	9,172,898	8,991,013	2%	8,735,689	5%			
Less Secondary Market Sales-Energy	(2,226,202)	(2,244,111)	-1%	(2,039,690)	9%			
Less Secondary Market Sales-Gas	(407,982)	(95,200)	>200%	(128,035)	>200%			
Less Transmission of Power for Others	(90,538)	(75,000)	21%	(107,661)	-16%			
<b>NET POWER COSTS</b>	<b>\$6,448,176</b>	<b>\$6,576,702</b>	<b>-2%</b>	<b>6,460,303</b>	<b>0%</b>			
<b>NET POWER - kWh</b>								
<b>BPA Power</b>								
Slice	93,744,000	139.5	82,703,373	123.1	13%	101,903,000	151.6	-8%
Block	60,435,000	89.9	60,434,922	89.9	0%	60,131,000	89.5	1%
Subtotal	154,179,000	229.4	143,138,295	213.0	8%	162,034,000	241.1	-5%
Other Power Purchases	14,902,000	22.2	18,544,063	27.6	-20%	14,749,000	21.9	1%
Frederickson	9,300,000	13.8	33,600,000	50.0	-72%	11,197,000	16.7	-17%
Gross Power kWh	178,381,000	265.4	195,282,358	290.6	-9%	187,980,000	279.7	-5%
Less Secondary Market Sales	(44,939,000)	(66.9)	(66,592,157)	(99.1)	-33%	(68,489,000)	(101.9)	-34%
Less Transmission Losses/Imbalance	(3,528,000)	(5.3)	(2,711,511)	(4.0)	30%	(2,971,000)	(4.4)	19%
<b>NET POWER - kWh</b>	<b>129,914,000</b>	<b>193.3</b>	<b>125,978,690</b>	<b>187.5</b>	<b>3%</b>	<b>116,520,000</b>	<b>173.4</b>	<b>11%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$51.42	\$46.04	12%	\$46.47	11%			
Net Power Cost	\$49.63	\$52.20	-5%	\$55.44	-10%			
BPA Power Cost	\$34.20	\$36.84	-7%	\$32.48	5%			
Secondary Market Sales	\$49.54	\$33.70	47%	\$29.78	66%			
<b>ACTIVE SERVICE LOCATIONS:</b>								
Residential	46,515			45,771	2%			
Small General Service	5,159			5,095	1%			
Medium General Service	814			799	2%			
Large General Service	175			168	4%			
Large Industrial	5			5	0%			
Small Irrigation	537			530	1%			
Large Irrigation	437			436	0%			
Street Lights	9			9	0%			
Security Lights	1,825			1,831	0%			
Unmetered Accounts	381			377	1%			
<b>TOTAL</b>	<b>55,857</b>			<b>55,021</b>	<b>2%</b>			



PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
ENERGY STATISTICAL DATA  
YEAR TO DATE

	2/28/2021			2/29/2020				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	13,854,750	14,981,753	-8%	13,075,126	6%			
Small General Service	1,604,986	1,525,622	5%	1,644,298	-2%			
Medium General Service	2,176,534	1,950,437	12%	2,235,918	-3%			
Large General Service	2,293,490	1,986,467	15%	2,467,184	-7%			
Large Industrial	580,919	586,682	-1%	587,578	-1%			
Small Irrigation	15,984	5,870	172%	16,863	-5%			
Large Irrigation	239,197	250,755	-5%	310,782	-23%			
Street Lights	20,820	36,554	-43%	36,698	-43%			
Security Lights	41,245	49,627	-17%	43,013	-4%			
Unmetered Accounts	35,029	35,001	0%	36,310	-4%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$20,862,954</b>	<b>21,408,768</b>	<b>-3%</b>	<b>\$20,453,770</b>	<b>2%</b>			
Unbilled Revenue	(642,000)	(642,000)	0%	(1,147,000)	-44%			
<b>Energy Sales Retail Subtotal</b>	<b>\$20,220,954</b>	<b>20,766,768</b>	<b>-3%</b>	<b>\$19,306,770</b>	<b>5%</b>			
City Occupation Taxes	1,184,331	1,030,254	15%	1,172,253	1%			
Bad Debt Expense (0.16% of retail sales)	(71,600)	(42,753)	67%	(37,900)	89%			
<b>TOTAL SALES - REVENUE</b>	<b>\$21,333,685</b>	<b>21,754,269</b>	<b>-2%</b>	<b>\$20,441,123</b>	<b>4%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW		aMW		aMW		
Residential	164,999,211	116.5	180,486,108	127.5	-9%	154,723,885	109.3	7%
Small General Service	21,120,646	14.9	20,022,561	14.1	5%	21,713,936	15.3	-3%
Medium General Service	30,683,558	21.7	27,387,773	19.3	12%	31,045,435	21.9	-1%
Large General Service	35,555,200	25.1	31,079,478	21.9	14%	38,284,480	27.0	-7%
Large Industrial	10,925,560	7.7	10,984,090	7.8	-1%	11,040,520	7.8	-1%
Small Irrigation	132,935	0.1	62	0.0	>200%	124,084	0.1	7%
Large Irrigation	627,145	0.4	591,090	0.4	6%	1,040,707	0.7	-40%
Street Lights	229,029	0.2	432,069	0.3	-47%	424,661	0.3	-46%
Security Lights	146,384	0.1	163,691	0.1	-11%	155,574	0.1	-6%
Unmetered Accounts	493,906	0.3	492,967	0.3	0%	511,883	0.4	-4%
<b>TOTAL kWh BILLED</b>	<b>264,913,574</b>	<b>187.1</b>	<b>271,639,889</b>	<b>191.8</b>	<b>-2%</b>	<b>259,065,165</b>	<b>183.0</b>	<b>2%</b>
<b>NET POWER COST</b>								
BPA Power Costs								
Slice	\$5,418,476	\$5,418,476	0%	\$5,529,006	-2%			
Block	5,352,011	5,352,022	0%	5,290,877	1%			
Subtotal	\$10,770,487	\$10,770,498	0%	\$10,819,883	0%			
Other Power Purchases	2,081,046	1,546,637	35%	1,639,368	27%			
Frederickson	1,998,061	3,760,607	-47%	2,657,667	-25%			
Transmission	1,958,450	1,938,800	1%	1,913,230	2%			
Ancillary	554,713	501,683	11%	570,920	-3%			
Conservation Program	40,988	45,326	-10%	124,852	-67%			
Gross Power Costs	\$17,403,745	\$18,563,551	-6%	\$17,725,920	-2%			
Less Secondary Market Sales-Energy	(4,080,032)	(5,076,228)	-20%	(3,913,278)	4%			
Less Secondary Market Sales-Gas	(572,437)	(200,600)	185%	(462,587)	24%			
Less Transmission of Power for Others	(197,815)	(150,000)	32%	(255,009)	-22%			
<b>NET POWER COSTS</b>	<b>\$12,553,461</b>	<b>\$13,136,723</b>	<b>-4%</b>	<b>\$13,095,046</b>	<b>-4%</b>			
<b>NET POWER - kWh</b>								
BPA Power								
Slice	197,795,000	139.7	177,286,535	125.2	12%	191,226,000	135.0	3%
Block	141,015,000	99.6	141,014,819	99.6	0%	140,306,000	99.1	1%
Subtotal	338,810,000	239.3	318,301,353	224.8	6%	331,532,000	234.1	2%
Other Power Purchases	23,905,000	16.9	39,858,512	28.1	-40%	31,072,000	21.9	-23%
Frederickson	9,300,000	6.6	70,800,000	50.0	-87%	30,396,000	21.5	-69%
Gross Power kWh	372,015,000	262.7	428,959,865	302.9	-13%	393,000,000	277.5	-5%
Less Secondary Market Sales	(100,100,000)	(70.7)	(146,157,456)	(103.2)	-32%	(134,346,000)	(94.9)	-25%
Less Transmission Losses/Imbalance	(7,307,000)	(5.2)	(5,881,178)	(4.2)	24%	(6,542,000)	(4.6)	12%
<b>NET POWER - kWh</b>	<b>264,608,000</b>	<b>186.9</b>	<b>276,921,231</b>	<b>195.6</b>	<b>-4%</b>	<b>252,112,000</b>	<b>178.0</b>	<b>5%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$46.78	\$43.28	8%	\$45.10	4%			
Net Power Cost	\$47.44	\$47.44	0%	\$51.94	-9%			
BPA Power Cost	\$31.79	\$33.84	-6%	\$32.64	-3%			
Secondary Market Sales	\$40.76	\$34.73	17%	\$29.13	40%			
<b>AVERAGE ACTIVE SERVICE LOCATIONS:</b>								
Residential	46,489			45,747	2%			
Small General Service	5,154			5,099	1%			
Medium General Service	812			801	1%			
Large General Service	175			167	5%			
Large Industrial	5			5	0%			
Small Irrigation	538			528	2%			
Large Irrigation	437			433	1%			
Street Lights	9			9	0%			
Security Lights	1,825			1,832	0%			
Unmetered Accounts	381			377	1%			
<b>TOTAL</b>	<b>55,823</b>			<b>54,997</b>	<b>2%</b>			



PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Street Lights</b>													
2017	211,349	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,238	211,125	211,046	2,534,782
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848											229,029
<b>Security Lights</b>													
2017	100,963	100,920	91,650	91,545	91,424	91,134	90,782	90,860	90,850	90,827	90,504	90,659	1,112,118
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765											146,384
<b>Unmetered</b>													
2017	253,915	253,915	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,926	252,929	3,044,405
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232											493,906
<b>Total</b>													
2017	169,666,306	148,622,712	125,871,431	115,839,710	142,450,672	191,745,517	215,480,429	194,580,364	139,239,635	110,223,374	107,050,475	124,283,747	1,785,054,372
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,329,290	1,740,846,722
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,558,519	1,766,163,201
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	-	-	-	-	-	-	-	-	-	-	264,913,574

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
CURRENT MONTH**

	BALANCE 1/31/2021	ADDITIONS	RETIREMENTS	BALANCE 2/28/2021
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,912,370</b>	<b>-</b>	<b>-</b>	<b>1,912,370</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,179,902	-	-	5,179,902
Overhead Conductor & Devices	4,092,058	-	-	4,092,058
<b>TOTAL</b>	<b>10,542,126</b>	<b>-</b>	<b>-</b>	<b>10,542,126</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,182,595	28,276	-	2,210,871
Structures & Improvements	295,502	-	-	295,502
Station Equipment	49,938,293	-	-	49,938,293
Poles, Towers & Fixtures	23,188,901	88,339	(13,761)	23,263,479
Overhead Conductor & Devices	15,336,132	5,355	(756)	15,340,731
Underground Conduit	41,711,676	77,428	(75)	41,789,029
Underground Conductor & Devices	54,198,158	101,168	(1,252)	54,298,074
Line Transformers	34,401,009	44,670	(1,041)	34,444,638
Services-Overhead	3,145,597	5,606	-	3,151,203
Services-Underground	22,102,616	64,091	-	22,166,707
Meters	10,958,433	43,746	-	11,002,179
Security Lighting	874,429	-	-	874,429
Street Lighting	790,462	-	-	790,462
SCADA System	2,870,847	92,862	-	2,963,709
<b>TOTAL</b>	<b>261,994,650</b>	<b>551,541</b>	<b>(16,885)</b>	<b>262,529,306</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,406,801	71,743	-	19,478,544
Information Systems & Technology	10,622,313	-	(16,852)	10,605,461
Transportation Equipment	9,248,964	77,673	-	9,326,637
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	537,018	-	-	537,018
Laboratory Equipment	628,545	-	-	628,545
Communication Equipment	2,578,636	15,499	-	2,594,135
Broadband Equipment	25,241,940	162,847	(8,165)	25,396,622
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,295,347	-	-	11,295,347
<b>TOTAL</b>	<b>81,886,266</b>	<b>327,762</b>	<b>(25,017)</b>	<b>82,189,011</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>356,402,891</b>	<b>879,303</b>	<b>(41,902)</b>	<b>357,240,292</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>388,589</b>	<b>-</b>	<b>(28,151)</b>	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>7,293,377</b>	<b>444,404</b>	<b>-</b>	<b>7,737,781</b>
<b>TOTAL CAPITAL</b>	<b>364,084,857</b>	<b>1,323,707</b>	<b>(70,053)</b>	<b>\$365,338,511</b>

**\$1,719,654 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
YEAR TO DATE**

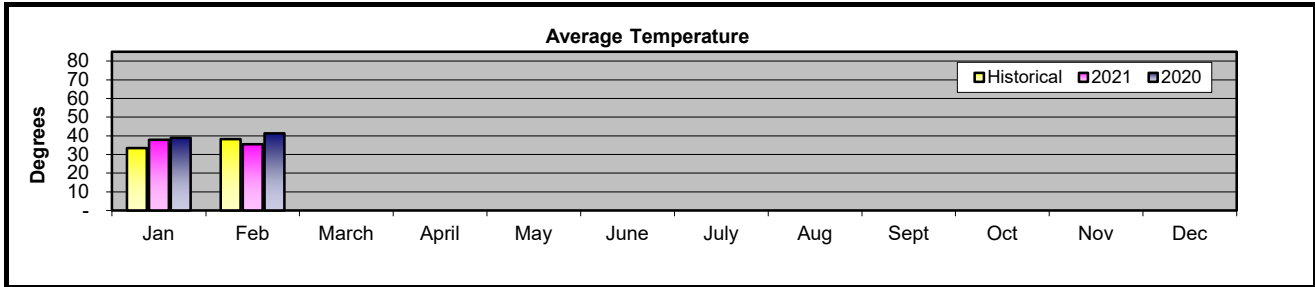
	BALANCE 12/31/2020	ADDITIONS	RETIREMENTS	BALANCE 2/28/2021
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,912,370</b>	<b>-</b>	<b>-</b>	<b>1,912,370</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,179,902	-	-	5,179,902
Overhead Conductor & Devices	4,092,058	-	-	4,092,058
<b>TOTAL</b>	<b>10,542,126</b>	<b>-</b>	<b>-</b>	<b>10,542,126</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,179,901	30,970	-	2,210,871
Structures & Improvements	295,502	-	-	295,502
Station Equipment	49,162,571	775,722	-	49,938,293
Poles, Towers & Fixtures	23,105,283	180,029	(21,833)	23,263,479
Overhead Conductor & Devices	15,330,852	10,706	(827)	15,340,731
Underground Conduit	41,583,827	206,963	(1,761)	41,789,029
Underground Conductor & Devices	54,054,378	257,068	(13,372)	54,298,074
Line Transformers	34,301,680	143,999	(1,041)	34,444,638
Services-Overhead	3,154,389	16,151	(19,337)	3,151,203
Services-Underground	22,236,464	143,089	(212,846)	22,166,707
Meters	10,948,087	54,092	-	11,002,179
Security Lighting	875,632	-	(1,203)	874,429
Street Lighting	790,462	-	-	790,462
SCADA System	2,845,970	117,739	-	2,963,709
<b>TOTAL</b>	<b>260,864,998</b>	<b>1,936,528</b>	<b>(272,220)</b>	<b>262,529,306</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,406,801	71,743	-	19,478,544
Information Systems & Technology	10,484,152	138,161	(16,852)	10,605,461
Transportation Equipment	9,175,726	150,911	-	9,326,637
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	521,852	15,166	-	537,018
Laboratory Equipment	628,545	-	-	628,545
Communication Equipment	2,578,636	15,499	-	2,594,135
Broadband Equipment	25,150,469	254,318	(8,165)	25,396,622
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,295,347	-	-	11,295,347
<b>TOTAL</b>	<b>81,568,230</b>	<b>645,798</b>	<b>(25,017)</b>	<b>82,189,011</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>354,955,203</b>	<b>2,582,326</b>	<b>(297,237)</b>	<b>357,240,292</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>388,589</b>	<b>-</b>	<b>(28,151)</b>	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>8,167,249</b>	<b>(429,468)</b>	<b>-</b>	<b>7,737,781</b>
<b>TOTAL CAPITAL</b>	<b>363,511,041</b>	<b>2,152,858</b>	<b>(\$325,388)</b>	<b>\$365,338,511</b>

**\$3,439,308 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
STATEMENT OF CASH FLOWS**

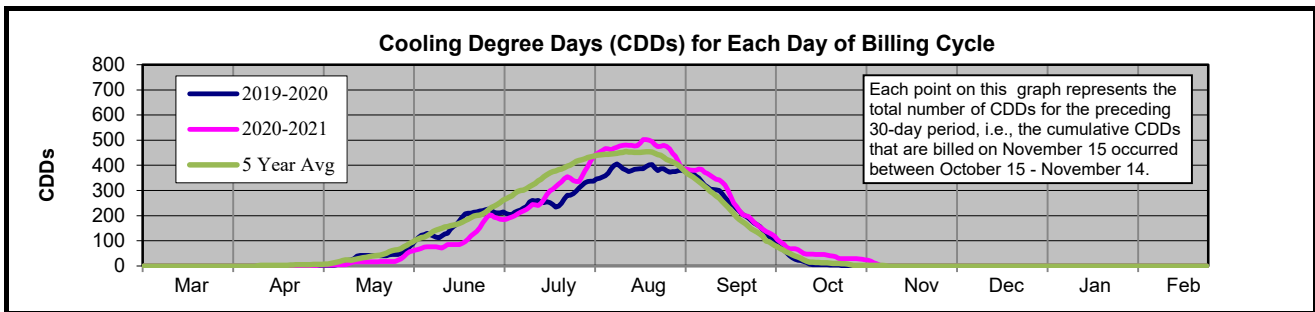
	YTD 2/28/21	Monthly 2/28/21
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received from Customers and Counterparties	\$26,236,461	\$11,917,865
Cash Paid to Suppliers and Counterparties	(21,083,190)	(9,554,305)
Cash Paid to Employees	(2,382,799)	(1,212,262)
Taxes Paid	(4,790,494)	(3,804,567)
<b>Net Cash Provided by Operating Activities</b>	<b>(2,020,022)</b>	<b>(2,653,269)</b>
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</b>		
Other Interest Expense	-	-
<b>Net Cash Used by Noncapital Financing Activities</b>	<b>-</b>	<b>-</b>
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>		
Acquisition of Capital Assets	(2,122,631)	(1,280,273)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	177,622	177,622
Contributions in Aid of Construction	319,277	121,622
Sale of Assets	23,799	-
<b>Net Cash Used by Capital and Related Financing Activities</b>	<b>(1,601,933)</b>	<b>(981,029)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Income	74,154	34,960
Proceeds from Sale of Investments	-	-
Purchase of Investments	-	-
Joint Venture Net Revenue (Expense)	-	-
<b>Net Cash Provided by Investing Activities</b>	<b>74,154</b>	<b>34,960</b>
<b>NET INCREASE (DECREASE) IN CASH</b>	<b>(3,547,801)</b>	<b>(3,599,338)</b>
<b>CASH BALANCE, BEGINNING</b>	<b>\$61,095,767</b>	<b>\$61,147,304</b>
<b>CASH BALANCE, ENDING</b>	<b>\$57,547,966</b>	<b>\$57,547,966</b>
<b>RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES</b>		
Net Operating Revenues	\$1,338,178	\$311,031
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	1,788,529	901,421
Unbilled Revenues	642,000	498,000
Misellaneous Other Revenue & Receipts	3,127	3,127
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(1,916,339)	(2,008,964)
Decrease (Increase) in BPA Prepay Receivable	100,000	50,000
Decrease (Increase) in Inventories	(403,046)	(198,922)
Decrease (Increase) in Prepaid Expenses	(132,697)	31,198
Decrease (Increase) in Wholesale Power Receivable	(726,772)	(333,536)
Decrease (Increase) in Miscellaneous Assets	(7,633)	(1,683)
Decrease (Increase) in Prepaid Expenses and Other Charges	875,966	437,332
Decrease (Increase) in Deferred Derivative Outflows	159,102	91,312
Increase (Decrease) in Deferred Derivative Inflows	(779,566)	(389,132)
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	(69,953)	439,878
Increase (Decrease) in Accrued Taxes Payable	(2,240,635)	(2,553,574)
Increase (Decrease) in Customer Deposits	(172,407)	(78,924)
Increase (Decrease) in BPA Prepay Incentive Credit	(26,876)	(13,438)
Increase (Decrease) in Other Current Liabilities	10,252	36,108
Increase (Decrease) in Other Credits	(461,252)	125,497
<b>Net Cash Provided by Operating Activities</b>	<b>(\$2,020,022)</b>	<b>(\$2,653,269)</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
WEATHER STATISTICS  
February 28, 2021**



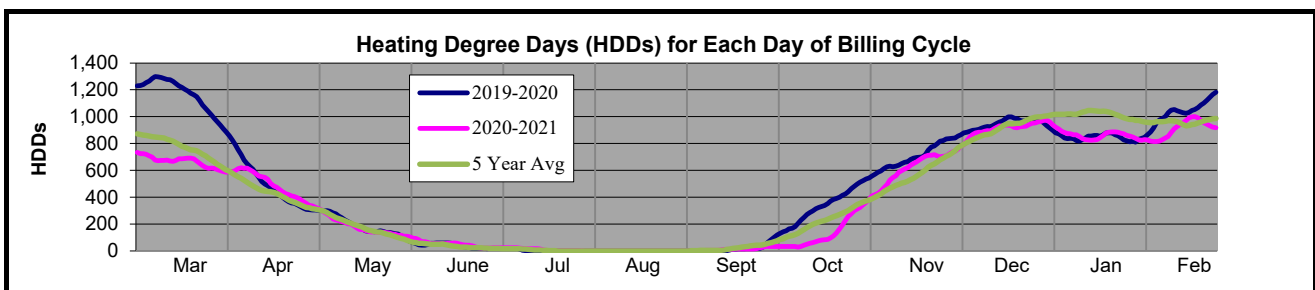
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	33.4	38.2											35.8
2021	37.9	35.4											36.7
2020	38.8	41.3											40.1
5-yr Avg	33.6	36.1											34.8

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.70											1.64
2021	0.70	0.72											1.42
2020	0.99	0.09											1.08
5-yr Avg	1.23	0.83											2.06



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2021	-	-											-
2020	-	-											-
5-yr Avg	-	-											-

Cumulative CDDs in Billing Cycle													
2021	-	-											-
2020	-	-											-
5-yr Avg	-	-											-



Heating Degree Days by Month													
Year	Jan	Feb											Total
2021	839	829											1,668
2020	811	686											1,497
5-yr Avg	972	819											1,792

Cumulative HDDs in Billing Cycle													
2021	27,173	25,135											52,308
2020	26,586	23,140											49,726
5-yr Avg	31,594	25,898											57,492

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
BROADBAND SUMMARY**

<b>February Highlights</b>																
In February: There were five new Access Internet connections. One customer connected to a new 500Mbps transport connection. One customer disconnected because they went out of business/closed.																
<b>A C T U A L S</b>																
	2021 Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date
<b>OPERATING REVENUES</b>																
Ethernet	1,790,107	\$143,123	\$133,582											\$276,705	1,513,402	
Non-Recurring Charges - Ethernet	-	-	2,673											2,673	(2,673)	
TDM	36,000	3,000	3,000											6,000	30,000	
Wireless	300	13	13											26	274	
Internet Transport Service	54,000	6,999	7,189											14,188	39,812	
Fixed Wireless	42,000	2,116	2,110											4,226	37,774	
Access Internet	349,000	35,073	35,894											70,966	278,034	
Non-Recurring Charges - AI	-	650	1,650											2,300	(2,300)	
Broadband Revenue - Other	650,000	54,895	54,895											109,790	540,210	
<i>Subtotal</i>	<b>2,921,407</b>	245,868	241,004											486,873		
NoaNet Maintenance Revenue	-	-	-											-		
Bad Debt Expense	-	-	-											-		
<i>Total Operating Revenues</i>	<b>2,921,407</b>	245,868	241,004											\$486,873	2,434,534	25,928,992
<b>OPERATING EXPENSES</b>																
General Expenses <sup>(1)</sup>	1,008,174	104,903	77,688											\$182,591		
Other Maintenance	90,000	2,937	7,507											\$10,444		
NOC Maintenance	500	-	-											-		
Wireless Maintenance	67,621	-	-											-		
<i>Subtotal</i>	<b>1,166,295</b>	107,840	85,195											\$193,035	973,260	13,804,846
NoaNet Maintenance Expense	-	-	-											\$0	-	
Depreciation	1,031,186	87,366	87,990											\$175,355	855,831	13,131,103
<i>Total Operating Expenses</i>	<b>2,197,481</b>	195,205	173,185											\$368,390	1,829,091	26,935,949
<b>OPERATING INCOME (LOSS)</b>	<b>723,926</b>	50,663	67,819											\$118,482	605,444	(1,006,957)
<b>NONOPERATING REVENUES &amp; EXPENSES</b>																
Internal Interest due to Power Business Unit <sup>(1)</sup>	(332,532)	(25,857)	(5,406)											(\$31,263)	301,269	(7,223,991)
<b>CAPITAL CONTRIBUTIONS</b>																
Contributions in Aid of Broadband	58,800	1,705	921											\$2,626	(56,174)	5,122,937
BTOP	-	-	-											-	-	2,282,671
<b>INTERNAL NET INCOME (LOSS)</b>	<b>\$450,194</b>	\$26,511	63,334											\$89,846	\$850,539	(825,339)
<b>NOANET COSTS</b>																
Member Assessments	-	-	-											-		\$3,159,092
Membership Support	-	328	-											\$328	-	143,376
<i>Total NoaNet Costs</i>	-	328	-											\$328	(\$328)	\$3,302,468
<b>CAPITAL EXPENDITURES</b>	<b>\$1,827,034</b>	\$37,145	96,778											\$133,923	\$1,693,111	\$25,152,582
<b>NET CASH (TO)/FROM BROADBAND<sup>(2)</sup></b>	<b>(\$13,122)</b>	\$102,260	59,952											\$162,212	175,334	(\$8,925,296)
<b>NET CASH (TO)/FROM BROADBAND</b>	<b>(\$13,122)</b>	102,589	59,952											\$162,541	175,663	(\$5,622,828)
(Excluding NoaNet Costs)																

Notes Receivable	Beginning Balance												Ending Balance			
Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	0	-	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).  
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System





# Payroll Report

Pay Period Ending February 28, 2021

Headcount			
Directorate / Department	2021 Budget	2021 Actual	Over (Under) Actual to Budget
<b>Executive Ad</b>			
General Manager	5.00	5.00	-
Human Resources	3.00	3.00	-
Communications & Governmental Affairs	2.00	2.00	-
<b>Finance &amp; Customer Services</b>			
Customer Service	16.00	16.00	-
Prosser Customer Service	4.00	4.00	-
Director of Finance	2.00	2.00	-
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Contracts & Purchasing	3.00	3.00	-
<b>Power Management</b>			
Power Management	4.00	4.00	-
Energy Programs	7.00	6.00	(1.00)
<b>Engineering</b>			
Engineering	7.00	7.00	-
Customer Engineering	10.00	10.00	-
<b>Operations</b>			
Operations	6.00	6.00	-
Supt. Of Transmission & Distribution	33.00	31.00	(2.00)
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
<b>Information Technology</b>			
IT Infrastructure	7.00	7.00	-
IT Applications	11.00	11.00	-
<b>Total Positions</b>	<b>153.00</b>	<b>150.00</b>	<b>(3.00)</b>

Contingent Positions					
		Hours			
Position	Department	2021 Budget	2021 February	2021 Actual YTD	% YTD to Budget
		NECA Lineman/Meterman	Operations	1,040	163
Summer Intern	Engineering	520	-	-	0%
Student Worker	Warehouse	-	-	-	-
Intern	IT	-	-	-	-
Temporary Records Clerk	Executive Administration	-	-	-	-
CSR On-Call - Prosser	Prosser Branch	2,080	147	292	14%
CSR On-Call - Kennewick	Customer Service	2,600	-	121	5%
<b>Total All Contingent Positions</b>		<b>6,240</b>	<b>310</b>	<b>805</b>	<b>13%</b>
<b>Contingent YTD Full Time Equivalents (FTE)</b>		<b>3.00</b>		<b>0.39</b>	

2021 Labor Budget			
		As of 2/28/2021	
		16.7% through the year	
Labor Type	2021 Original Budget	YTD Actual	% Spent
Regular	\$14,899,809	\$2,205,403	14.8%
Overtime	771,322	221,769	28.8%
Subtotal	15,671,131	2,427,172	15.5%
Less: Mutual Aid		(86,621)	
<b>Total</b>	<b>\$15,671,131</b>	<b>\$2,340,551</b>	<b>14.9%</b>

\* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

