

FINANCIAL STATEMENTS

March 2022 (Unaudited)

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Financial Highlights March 2022

Issue date: 4/25/22

Retail Revenues

- > March's temperature was 11% above the 5-year average and precipitation was 65% below the 5-year average of 0.43 inches. Heating degree days were 24% below the 5-year average.
- March's retail revenues were 8% below budget estimates.
- Retail revenues year to date are 3% above budget estimates.
- Net Power Expense (NPE)
 - NPE was \$5.4M for the month.
 - NPE YTD of \$17.7M is 9% below the budget. > Slice generation was 134 aMW's for March, 16 aMW's above
- budget estimates.
- Sales in the secondary market returned about \$2.4M.



- Net Position was above the budget by about \$3.5M and Net Margin was above budget estimates by about \$2.7M.
- Capital
- Net capital expenditures for the year are \$3.1M of the \$23.9M net budget. **O&M** Expense
- > March's O&M expenses were \$2.0M or 18% below budget, YTD expenses are 14% below budget.



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION MARCH 2021

	3/31/2	22		3/31/21	
			РСТ		РСТ
	ACTUAL	BUDGET	VAR	ACTUAL	VAR
OPERATING REVENUES Energy Sales - Retail	9.040.785	9,778,211	-8%	9,440,631	-4%
COVID Assistance	9,040,785 (83)	9,770,211	-8 % n/a	9,440,031	-4 % n/a
City Occupation Taxes	517,379	595,928	-13%	516,531	0%
Bad Debt Expense	(17,900)	(14,811)	21%	(34,400)	-48%
Energy Secondary Market Sales	2,407,882	2,251,380	7%	1,671,709	44%
Transmission of Power for Others	152,387	93,873	62%	67,815	125%
Broadband Revenue	246,192	245,132	0%	239,769	3%
Other Revenue	105,391	69,819	51%	135,988	-22%
TOTAL OPERATING REVENUES	12,452,033	13,019,533	-4%	12,038,043	3%
OPERATING EXPENSES					
Purchased Power	6,614,474	7,145,977	-7%	6,993,028	-5%
Purchased Transmission & Ancillary Services	1,296,859	1,240,650	5%	1,167,947	11%
Conservation Program	50,145	25,829	94%	33,267	51%
Total Power Supply	7,961,478	8,412,456	-5%	8,194,242	-3%
Transmission Operation & Maintenance	3,493	12,760	-73%	7,953	-56%
Distribution Operation & Maintenance	805,378	1,230,752	-35%	912,600	-12%
Broadband Expense	89,684	110,728	-19%	95,837	-6%
Customer Accounting, Collection & Information	437,428	411,609	6%	362,634	21%
Administrative & General	668,743	676,366	-1%	654,384	2%
Subtotal before Taxes & Depreciation	2,004,726	2,442,216	-18%	2,033,408	-1%
Taxes	1,133,529	1,256,071	-10%	1,149,454	-1%
Depreciation & Amortization	921,656	865,442	6%	905,259	2%
Total Other Operating Expenses	4,059,911	4,563,729	-11%	4,088,121	-1%
TOTAL OPERATING EXPENSES	12,021,389	12,976,185	-7%	12,282,363	-2%
OPERATING INCOME (LOSS)	430,644	43,348	>200%	(244,320)	>-200%
NONOPERATING REVENUES & EXPENSES					
Interest Income	11,723	8,330	41%	36,990	-68%
Other Income	33,588	30,858	9%	34,849	-4%
Other Expense	-	-	n/a	-	n/a
Interest Expense Debt Discount/Premium Amortization & Loss on Defeased Debt	(243,431)	(243,654)	0% 0%	(249,698)	-3%
	33,407	33,555		28,144	19%
TOTAL NONOPERATING REVENUES & EXPENSES	(164,713)	(170,910)	-4%	(149,715)	10%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	265,931	(127,562)	>-200	(394,035)	-167%
CAPITAL CONTRIBUTIONS	317,232	180,066	76%	92,549	>200%
CHANGE IN NET POSITION	583,163	52,505	>200%	(301,486)	>-200%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION YEAR TO DATE

	3/31/	22		3/31/21	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES		~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~			
Energy Sales - Retail COVID Assistance	30,825,767	29,882,331	3% n/a	29,661,586	4% n/a
Covid Assistance City Occupation Taxes	(79,636) 1,847,294	- 1,872,880	n/a -1%	- 1.700.863	n/a 9%
Bad Debt Expense	(59,100)	(47,173)	25%	(106,000)	-44%
Energy Secondary Market Sales	8,010,431	7,010,576	14%	6,324,178	27%
Transmission of Power for Others	420,545	276,230	52%	265,630	58%
Broadband Revenue	744,644	741,815	0%	726,642	2%
Other Revenue	768,731	668,190	15%	735,643	4%
TOTAL OPERATING REVENUES	42,478,677	40,404,849	5%	39,308,542	8%
OPERATING EXPENSES					
Purchased Power	21,807,357	22,807,548	-4%	21,842,622	0%
Purchased Transmission & Ancillary Services	4,115,802	3,886,798	6%	3,681,110	12%
Conservation Program	161,130	56,852	183%	74,257	117%
Total Power Supply	26,084,290	26,751,199	-2%	25,597,988	2%
Transmission Operation & Maintenance	20,889	33,133	-37%	35,285	-41%
Distribution Operation & Maintenance	2,438,850	3,253,030	-25%	2,681,288	-9%
Broadband Expense	282,275	299,593	-6%	288,873	-2%
Customer Accounting, Collection & Information	1,192,146	1,127,382	6%	1,051,124	13%
Administrative & General	2,212,139	2,396,951	-8%	2,167,025	2%
Subtotal before Taxes & Depreciation	6,146,300	7,110,089	-14%	6,223,595	-1%
Taxes	3,986,529	3,919,438	2%	3,699,313	8%
Depreciation & Amortization	2,765,099	2,627,236	5%	2,693,788	3%
Total Other Operating Expenses	12,897,928	13,656,762	-6%	12,616,695	2%
TOTAL OPERATING EXPENSES	38,982,219	40,407,961	-4%	38,214,684	2%
OPERATING INCOME (LOSS)	3,496,458	(3,112)	>-200	1,093,858	>200%
NONOPERATING REVENUES & EXPENSES					
Interest Income	22,373	24,990	-10%	111,144	-80%
Other Income	103,509	92,575	12%	100,655	3%
Other Expense	-	-	n/a	-	n/a
Interest Expense Debt Discount/Premium Amortization & Loss on Defeased Debt	(710,739)	(710,961)	0% 0%	(729,761)	-3% 19%
TOTAL NONOPERATING REVENUES & EXPENSES	<u> </u>	<u> </u>	-2%	<u> </u>	19% 12%
TOTAL NONOFENATING REVENUES & EXPENSES	(404,033)	(492,730)	-2 /0	(435,525)	12 /0
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	3,011,824	(495,842)	>-200	660,330	>200%
CAPITAL CONTRIBUTIONS	559,035	540,199	3%	411,826	36%
CHANGE IN NET POSITION	3,570,859	44,357	>200%	1,072,155	>200%
TOTAL NET POSITION, BEGINNING OF YEAR	155,913,820	152,526,286	2%	144,313,791	8%
TOTAL NET POSITION, END OF YEAR	159,484,679	152,570,643	5%	145,385,947	10%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION 2022 MONTHLY ACTIVITY

	January	February	March	April	Мау	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$12,554,689	\$9,230,293	\$9,040,785										\$30,825,767
COVID Assistance	(71,890)	(7,662)	(83)										(79,636)
City Occupation Taxes	709,148	620,767	517,379										1,847,294
Bad Debt Expense	(21,400)	(19,800)	(17,900)										(59,100)
Energy Secondary Market Sales	3,520,933	2,081,617	2,407,882										8,010,431
Transmission of Power for Others	136,182	131,976	152,387										420,545
Broadband Revenue	250,914	247,537	246,192										744,644
Other Electric Revenue	530,383	132,957	105,391										768,731
TOTALOPERATING REVENUES	17,608,958	12,417,686	12,452,033	-	-	-	-	-	-	-	-	-	42,478,677
OPERATING EXPENSES													
Purchased Power	8,176,518	7,016,365	6,614,474										21,807,357
Purchased Transmission & Ancillary Services	1,565,565	1,253,378	1,296,859										4,115,802
Conservation Program	57,655	53,330	50,145										161,130
Total Power Supply	9,799,739	8,323,073	7,961,478	-	-	-	-	-	-	-	-	-	26,084,290
Transmission Operation & Maintenance	15,576	1,820	3,493										20,889
Distribution Operation & Maintenance	852,669	780,804	805,378										2,438,850
Broadband Expense	79,549	113,043	89,684										282,275
Customer Accounting, Collection & Information	382,091	372,627	437,428										1,192,146
Administrative & General	939,286	604,110	668,743										2,212,139
Subtotal before Taxes & Depreciation	2,269,171	1,872,402	2,004,726	-	-	-	-	-	-	-	-	-	6,146,300
Taxes	1,554,237	1,298,764	1,133,529										3,986,529
Depreciation & Amortization	920,691	922,752	921,656										2,765,099
Total Other Operating Expenses	4,744,100	4,093,918	4,059,911	-	-	-	-	-	-	-	-	-	12,897,928
TOTAL OPERATING EXPENSES	14,543,838	12,416,991	12,021,389	-	-	-	-	-	-	-	-	-	38,982,219
OPERATING INCOME (LOSS)	3,065,120	695	430,644	-	-	-	-	-	-	-	-	-	3,496,458
NONOPERATING REVENUES & EXPENSES													
Interest Income	5,291	5,360	11,723										22,373
Other Income	35,349	34,571	33,588										103,509
Other Expense	-	-	-										-
Interest Expense	(233,654)	(233,654)	(243,431)										(710,739)
Debt Discount & Expense Amortization	33,407	33,407	33,407										100,222
TOTAL NONOPERATING REV/EXP	(159,606)	(160,315)	(164,713)	-	-	-	-	-	-	-	-	-	(484,635)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	2,905,513	(159,620)	265,931	-	-	-	-	-	-	-	-	-	3,011,824
CAPITAL CONTRIBUTIONS	150,424	91,379	317,232										559,035
CHANGE IN NET POSITION	\$3,055,937	(\$68,242)	\$583,163	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	3,570,859

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY COMPARATIVE STATEMENT OF NET POSITION ASSETS AND DEFERRED OUTFLOWS OF RESOURCES

-				
	3/31/2022	3/31/2021	Increase/(Decreas Amount	se) Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	36,644,801	36,990,805	(\$346,004)	
Restricted Construction Account	-	7,813,477	(7,813,477)	
Investments	-	-	-	
Designated Debt Service Reserve Fund	-	-	-	
Designated Power Market Voltly	12,000,000	8,000,000	4,000,000	
Designated Special Capital Rsv	9,365,673	4,498,789	4,866,884	
Designated Customer Deposits	1,900,000	1,900,000	-	
Accounts Receivable, net	8,195,514	9,501,891	(1,306,377)	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	-	-	-	
Wholesale Power Receivable	1,959,085	1,340,945	618,140	
Accrued Unbilled Revenue	3,714,000	4,011,000	(297,000)	
Inventory Materials & Supplies	7,859,477	7,045,061	814,416	
Prepaid Expenses & Option Premiums	481,699	409,699	72,000	
Total Current Assets	82,720,249	82,111,666	608,583	1
ONCURRENT ASSETS				
Restricted Bond Reserve Fund	108,200	108,200	-	
Other Receivables	213,823	186,062	27,761	
Preliminary Surveys	89,669	38,857	50,812	
BPA Prepay Receivable	3,300,000	3,900,000	(600,000)	
Deferred Purchased Power Costs	8,915,000	6,418,037	2,496,963	
Pension Asset	12,508,593	-	12,508,593	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	-		-	
	25,135,284	10,651,156	14,484,129	136
Jtility Plant				
Land and Intangible Plant	4,296,573	3,952,531	344,042	
Electric Plant in Service	369,498,351	354,685,549	14,812,802	
Construction Work in Progress	6,246,791	8,303,428	(2,056,637)	
Accumulated Depreciation	(223,662,900)	(216,812,827)	(6,850,073)	
Net Utility Plant Total Noncurrent Assets	156,378,814	150,128,680	6,250,134	4
	181,514,099	160,779,836	20,734,263	13
Total Assets	264,234,348	242,891,502	21,342,846	9
EFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	-	96,324	(96,324)	
Pension Deferred Outflow	1,435,427	1,541,887	(106,460)	
Accumulated Decrease in Fair Value of Hedging Derivatives	1,567,911	917,904	650,007	
Total Deferred Outflows of Resources	3,003,338	2,556,115	447,223	
		···· ··- ··-		

TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES

267,237,686 PAGE 6 245,447,617

21,790,069

9%

UNAUDITED STATEMENTS

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY COMPARATIVE STATEMENT OF NET POSITION LIABILITIES AND DEFERRED INFLOWS OF RESOURCES

			Increase/(Decrea	se)
	3/31/2022	3/30/2021	· · · · · · · · · · · · · · · · · · ·	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	_	_	\$0	
Accounts Payable	8,778,682	9,931,021	(1,152,340)	
Customer Deposits	1,862,716	1,687,342	175,374	
Accrued Taxes Payable	1,629,297	1,604,414	24,883	
Other Current & Accrued Liabilities	3,422,955	3,289,010	133,944	
Accrued Interest Payable	1,168,268	1,200,157	(31,889)	
Revenue Bonds, Current Portion	3,195,000	3,115,000	80,000	
				40/
Total Current Liabilities	20,056,917	20,826,944	(770,027)	-4%
NONCURRENT LIABILITIES				
2010 Bond Issue	15,700,000	17,345,000	(1,645,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	22,470,000	22,470,000	-	
2020 Bond Issue	18,830,000	20,380,000	(1,550,000)	
Unamortized Premium & Discount	5,652,980	6,109,530	(456,550)	
Pension Liability	1,193,891	4,944,524	(3,750,633)	
Deferred Revenue	1,866,217	1,128,211	738,006	
BPA Prepay Incentive Credit	1,048,195	1,209,451	(161,256)	
Other Liabilities	2,195,334	1,343,549	851,785	
Total Noncurrent Liabilities	68,956,617	74,930,265	(4,423,648)	-8%
Total Liabilities	89,013,534	95,757,209	(5,193,675)	-7%
DEFERRED INFLOWS OF RESOURCES				
Unemertized Cain on Defensed Debt	1 1 1 1		1 1 1 1	
Unamortized Gain on Defeased Debt Pension Deferred Inflow	1,441 13,101,100	1,742,892	1,441 11,358,208	
Accumulated Increase in Fair Value of Hedging Derivatives	5,636,932	2,561,569	3,075,363	
Total Deferred Inflows of Resources	18,739,473	4,304,461	14,435,012	n/a
NET POSITION				
Net Investment in Capital Assets	90,529,393	88,618,951	1,910,442	
Restricted for Debt Service	108,200	108,200	-	
Unrestricted	68,847,086	56,658,796	12,188,290	
Total Net Position	159,484,679	145,385,947	14,098,732	10%
TOTAL NET POSITION, LIABILITIES AND				
DEFERRED INFLOWS OF RESOURCES	267,237,686	245,447,617	21,790,069	9%
CURRENT RATIO:	4.12:1	3.94:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	62,663,332	\$61,284,722	\$1,378,610	2%
(Current Assets less Current Liabilities)	02,000,002	ΨV 1,207,122	ψ1,070,010	£ /0

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY ENERGY STATISTICAL DATA CURRENT MONTH

	3/3	31/2022		3/31/2021	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE	AC 500 740	¢0,007,005	400/		00/
Residential Covid Assistance	\$5,523,719 (\$83)	\$6,607,695	-16% n/a	\$5,619,556	-2% n/a
Small General Service	697,687	803,079	-13%	700,139	0%
Medium General Service	1,066,316	1,038,888	3%	1,013,345	5%
Large General Service	1,235,365	1,103,120	12%	1,143,931	8%
Large Industrial	280,544	296,248	-5%	300,171	-7%
Small Irrigation	24,952	19,924	25%	25,567	-2%
Large Irrigation	788,463	482,296	63%	991,340	-20%
Street Lights	18,204	18,322	-1%	22,034	-17%
Security Lights	19,857	22,380	-11%	20,682	-4%
Unmetered Accounts	17,677	18,261	-3%	17,868	-1%
Billed Revenues Before Taxes & Unbilled Revenue	\$9,672,701	\$10,410,211	-7% 0%	\$9,854,633 (414,000)	-2% 53%
Unbilled Revenue Energy Sales Retail Subtotal	(632,000) \$9,040,701	(632,000) \$9,778,211	- 8%	(414,000) \$9,440,633	-4%
City Occupation Taxes	517,380	595,928	-13%	516,532	-4 % 0%
Bad Debt Expense (0.32% of retail sales)	(17,900)	(14,811)	21%	(34,400)	-48%
TOTAL SALES - REVENUE	\$9,540,181	\$10,359,329	-8%	\$9,922,765	-40%
		,			
ENERGY SALES RETAIL - kWh	aMV	V	aMW	aMW	
Residential	64,190,961 86.	- , -,	104.5 -17%	65,673,818 88.3	-2%
Small General Service	9,434,791 12.		14.2 -10%	9,111,951 12.2	4%
Medium General Service Large General Service	14,465,577 19.	11-	19.3 1% 23.1 6%	13,988,033 18.8	3% 4%
	18,251,920 24. 5,216,720 7.			17,486,680 23.5	4% -7%
Large Industrial Small Irrigation	5,216,720 7. 204,236 0.		7.6 -8% 0.2 20%	5,585,080 7.5 213,370 0.3	-7% -4%
Large Irrigation	9,582,488 12.		6.6 96%	13,044,728 17.5	-27%
Street Lights	211,005 0.		0.3 -1%	256,651 0.3	-18%
Security Lights	65,719 0.		0.1 -15%	72,618 0.1	-10%
Unmetered Accounts	248,973 0.	3 257,197	0.3 -3%	251,861 0.3	-1%
TOTAL kWh BILLED	121,872,390 163.	8 131,074,827	176.2 -7%	125,684,790 168.9	-3%
NET POWER COST					
BPA Power Costs					
Slice	\$2,706,564	\$2,733,675	-1%	\$2,709,238	0%
Block	2,031,460	2,038,715	0%	2,387,248	-15%
Subtotal	4,738,024	4,772,389	-1%	5,096,486	-7%
Other Power Purchases	892,873	549,240	63%	654,525	36%
Frederickson	983,578	1,824,348	-46%	1,242,016	-21%
Transmission	1,019,698	1,004,512	2%	953,376	7%
Ancillary	277,162	236,138	17%	214,570	29%
Conservation Program	50,143	21,068	138%	33,269	51%
Gross Power Costs Less Secondary Market Sales-Energy	7,961,478	8,407,695 (2,251,380)	-5% 1%	8,194,242	-3% 45%
Less Secondary Market Sales-Energy	(2,270,850) (137,031)	(2,201,000)	n/a	(1,563,054) (108,655)	26%
Less Transmission of Power for Others	(152,387)	(93,873)	62%	(67,815)	125%
NET POWER COSTS	\$5,401,210	\$6,062,441	-11%	6,454,718	-16%
NET POWER - kWh	- 1 414		- 1 (1 4 /	- 1414/	
BPA Power Slice	aMV 99,810,000 134.		aMW 118.3 13%	aMW 77,593,000 104.3	29%
Block	56,163,000 75.		75.7 0%	59,519,000 80.0	29% -6%
Subtotal	155,973,000 209.		194.0 8%	137,112,000 184.3	-0 <i>%</i> 14%
Other Power Purchases	15,604,000 21.		10.7 96%	9,965,000 13.4	57%
Frederickson	6,000,000 8.		49.9 -84%	20,090,000 27.0	-70%
Gross Power kWh	177,577,000 238.	7 189,470,568	254.7 -6%	167,167,000 224.7	6%
Less Secondary Market Sales	(56,001,000) (75.		(83.1) -9%	(39,843,000) (53.6)	41%
Less Transmission Losses/Imbalance	(4,444,000) (6.		(4.1) 46%	(3,509,000) (4.7)	27%
NET POWER - kWh	117,132,000 157.	4 124,614,443	167.5 -6%	123,815,000 166.4	-5%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$44.83	\$44.37	1%	\$49.02	-9%
Net Power Cost	\$46.11	\$48.65	-5%	\$52.13	-12%
BPA Power Cost	\$30.38	\$33.06	-8%	\$37.17	-18%
Secondary Market Sales	\$40.55	\$36.42	11%	\$39.23	3%
ACTIVE SERVICE LOCATIONS:					
Residential	47,108			46,593	1%
Small General Service	5,184			5,192	0%
Medium General Service	827			819	1%
Large General Service	180			175	3%
Large Industrial	5			5	0%
Small Irrigation	528			536	-1%
Large Irrigation	437			437	0%
Street Lights	9			9	0%
Security Lights	1,832			1,825	0%
Unmetered Accounts TOTAL	382			383	0%
IUTAL	56,492			55,974	1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY ENERGY STATISTICAL DATA YEAR TO DATE

PERSON & LES RETAL - NEVENDE PCT			3/31/2022				3/31/2021			
Besterind COVID Asstance 21/07/37/4 20/07/32/4 1% 19/07/3000 8/07/3000 8/07 CovID Asstance Stand Correct Strike Large Control Strike Large Control Strike Stand Provide Large Control Stand Provide Large Control Strike Stand Provide Large Con		ACTUAL	B	UDGET			ACTUAL			
COVD Assisting (17,283) . min . min Consil Control Service 3,345,023 2,555,344 -45,45 -5,45 -5,457,421 115,55 Lage findiniti 80,349 80,349 80,349 -5,55 -3,317,421 115,55 Small fingition 41,033 7,42,039 -7,55 -3,317,421 115,55 Small fingition 41,033 7,42,039 -7,55 -3,317,421 115,57 Security Lipits 12,24,13 17,55 -1,55 -1,55 -1,55 Unmetterd Accounts 13,014 -4,42,73 -1,55 -1,55 -1,55 -1,55 Biller Revenues 13,024,73 11,87,234 13,72,843 35 51,252,72 -45,55 City Constant Taxes 13,92,745 12,842,331 35 52,352,465 36,455,450 City Constant Taxes 13,92,745 13,724,831 35,552,352 10,80,80 -1,55 10,774 46,553,400 115,175,175 -1,55,353,411 54,553,553,411 54,553,553,411 <td< th=""><th>ENERGY SALES RETAIL - REVENUE</th><th></th><th></th><th></th><th></th><th></th><th></th><th>-</th><th></th></td<>	ENERGY SALES RETAIL - REVENUE							-		
Same Casenal Service 2.40.236 2.50.534 -4% 2.50.576 Phi Medum Genome Service Large Extended Service 3.80.007 3.20.005 3.20.005 3.20.005 3.10.007 05 Large Extended Service 3.80.007 3.20.005 3.20.005 11% 3.20.007 05 Large Extended Service 1.07.337 7.40.507 3.9% 1.20.3037 1.7% Large Extended Service 3.01.4 5.4.329 5.4.069 0.7% 2.2567 2.0% Large Extended Service 3.01.4 5.4.331 3.5% 5.2.067 0.6% 0.056,0000 80% Lubic Revence 1.20.01 1.20.02,000 1.47,173 2.258,233 3.7% 5.256,0000 80% 1.53,266,000 80% 1.53,266,000 80% 1.53,266,000 80% 1.53,266,000 80% 1.53,266,000 80% 1.53,266,000 80% 1.53,266,000 80% 1.53,266,000 80% 1.53,266,000 80% 1.53,266,000 80% 1.53,266,000 80% 1.53,266,000 1.5				20,877,524			19,474,306			
Meterin General Service 1.30, 100 3.221, 044 0% 1.33, 237, 249 0% Large Cernal Service 3.45, 023 3.36, 866 12%, 14, 145, 145, 145, 145, 145, 145, 145,				-			-			
Lange channel Service 3.815,023 3.338,865 12% 8.81,003 3.437,021 11% Lange channel Samal (region 1.43,07 3.322,72 2.3% 8.81,003 -1% Samal (region 1.43,07 3.322,72 2.3% 8.81,003 -1% Samal (region 1.43,07 1.43,07 1.43,07 -1% 8.13,07 -1% Samal (region 0.43,07 1.43,07 1.43,07 -1% 8.13,07 -1% Samal (region 0.43,07 1.43,07 1.43,07 -1% 6.13,07 -1% Unbited Revenue 1.82,014 1.84,021 -1% 6.13,07 -0% Unbited Revenue 1.847,224 1.87,284 -1,85,07 -5% 1.100,000 -0%										
Large Industrial 650,089 600,820 -1% 681,090 -3% Small riggion 11,030 34,242 23% 41,553 1% Large Ingian 12,449 764,646 5% 42,553 1% Security Lipits 54,749 764,543 1% 61,757 4% Elliof Revenue 53,074 54,570 3% 52,287,173 6% Diverse Revenue 53,074 54,570 3% 53,074,777 6% Diverse Revenue 53,074 54,570 3% 53,074,777 6% Diverse Revenue 53,074,6134 24,882,311 3% 53,074,6134 54,873,983 4% Diverse Revenue (59,100) (47,173) 2% 53,054,6134 50,000 4% 44,671,031 50,000 4% 50,000 4% 50,000 50,000 4% 50,000 50,000 4% 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 </th <th></th> <th></th> <th></th> <th>- 1 1-</th> <th></th> <th></th> <th></th> <th></th> <th></th>				- 1 1-						
Large Impairin 1.021,357 740,557 38% 1.220,537 -1.7% Street Light 6.47,40 5.64,64 7.65 7.65										
Strict Light 54.748 54.748 54.966 0% 42.554 22% Sourty Light 50.727 1% 61.2727 4% 61.2727 4% Underse Accounts 53.2727 1% 61.2727 4% 4% Underse Accounts 53.274 1% 61.2727 4% 4% Up Counts 53.274 1% 22.88 1% 17.0838 9% Encore 1.84.224 1.87.289 1% 17.0838 9% Bid Det Spence (2.37.474.144 1.27.289 111.8 24.57.474 1.27.289 110.000 4% Glob Control 1.87.244 1.87.289 111.8 24.57.57 10.000 4% 44.57.57.57 10.000 4% 44.57.57.57 10.000 4% 44.57.57.57 10.000 4% 44.57.57.57 10.000 4% 44.57.57.57 10.000 4% 44.57.55.77 10.000 4% 44.57.55.77 10.000 4% 44.57.55.77 10.000 1.55.57.57 10.000										
Security Lipits 59,722 67,139 -11% 61,927 -4% Unineticed Accounts 53,724 51,842,330 35 52,227 66 Bink Nerronse Brior Taxes & Unbilled Revenue 13,777,170 31,442,330 35 52,227 66 Energy Sales Revis Subtoal 13,87,234 1,87,234 1,87,234 1,87,234 1,87,234 1,87,234 1,87,234 1,87,234,323 37 66,00 47,00 48,00 42,61 47,00 48,00 42,61 48,00 48,00 48,00 48,00 48,00 48,00 48,00 48,00 48,00 48,00										
Ummetrieri Accounts 53,014 54,572 -3% 52,828 0% Durblet Revenues 1,001,002 (1,901,002) (1,901,002) 0% 52,073,128 76% 52,073,128 76% 52,073,128 76% 52,073,128 76% 52,073,128 76%										
Billed Revenue 537,77,134 31,643,331 3% 507,77,587 6% Unbilled Revenus 537,77,134 22,867,231 3% 510,776,587 6% Energy Sales Retail Subtrall 530,776,154 22,867,231 3% 1,026,000) 6% Explore Sales Retail Subtrall 530,776,154 22,867,233 3% 531,256,459 4% Explore Sales Retail Subtrall 532,767,158 1,026,003 3% 531,256,459 4% Enterory Sales Retail Subtrall 522,267,758 11,026,003 3% 531,256,469 4% Enterory Sales Retail Subtrall 522,267,758 116,80,245,411 29 4% 40,751,90 207 5% Readernall General Service 32,474,588 150 33,464,409 15.5 -3% 40,305,00 27 5% 44,305,00 27 5% 34,365,00 30,222,587 16,30,30 29 5%,346,356 34,22,259 16,30,30 37,456,357 36,37,757,369 37,757,369 37,757,369 37,757,369 36,37,379 36,32,777,379				- ,			- ,-			
Energy Sales Retail Subtani 537,746,744 288,82,231 3% 523,661,697 4% Exd Did Expense (1) SN 4 anisation) 10,827,240 147,723,80 3% 523,661,697 445 Bid Did Expense (1) SN 4 anisation) 10,827,243,82 37,746,038 3% 523,654,667 445 PIRCOV SALES RETAL - WM attive attive 3% 523,654,667 45 Median General Service 323,247,458 11.0 351,874,614 2.00 45 Large Industrial 15,817,526,00 2.18 44,618,914 2.00 43 44,616,60 76 Large Industrial 15,817,526,07 7.5 14.0 7% 46,516,467 44 Samal Impation 353,273 0.2 244,303 0.1 2.26,47 7.6 46,516,467 44 Samal Impation 353,273 0.2 244,303 0.1 2.26,47 7.6 45,460 2.2 45,364 0.2 2.35,77 Samal Impation 353,273 0.2 244,305 0.1	Billed Revenues Before Taxes & Unbilled Revenue	\$32,707,134		31,843,331		3%	\$30,717,587		6%	
City Occupation Taxes 1.447.294 1.872.880 -1% 1.700.883 9% TOTAL SALES - REVINE 331.286.400 44% Bend bolt Eperation (Sar effature) 31.286.400 44% Prediction (Sar effature) 31.286.400 600.000 44% Prediction (Sar effature) 31.286.400 15.1 25% (100.000) 44% Prediction (Sar effature) 32.07.768 21.8 43.138.414 20.9 7% Max Media Cherral Service 32.07.768 21.8 43.138.414 20.9 44.67.1501 20.7 7% Media Cherral Service 43.03.270 23 18.242.827 7.5 -2% 35.08.08 24.6 9% Large General Service 43.03.271 36.3 65% 30.200.01 178.4 30.3 26% 30.200.01 178.4 30.3 30.8 31.24.609 30.200.01 31.24.609 30.200.01 30.300 75 -3% 21.000.01 178.4 30.300.000 76.7 30.300.000 76.7 30.300.0										
Bail Delit Expense (Jarun Laua Laua) (69, 100) (47, 73) 28% (100, 000) 44% ENERCY SALES RETAL - KWh adMW adM										
ENERGY SALES RETAIL - Why alw alw alw alw alw alw alw Readiontial 252,267,736 116.8 245,539,406 115.1 25.4 230,673,202 106.8 9% Medium General Service 47,057,708 21.8 45,139,414 20.9 44,4671,491 20.7 8% Large General Service 47,057,708 21.8 45,139,414 20.9 44,4671,491 20.7 8% Large General Service 47,057,708 21.8 45,139,414 20.9 44,4671,491 20.7 8% Large triggation 9,986,002 40.6 5,462,02 60% 13,471,870 63.271% 20.8 11.713% 21,8002 0.1 -13% 21,8002 0.3 768,471 13.3 38,127,174 0% 769,471,933 34,4158,797 0.3 768,471,933 36,127,714 0% 769,727,207 0.3 0% 769,727,207 0.3 0% 769,727,207 0.3 0% 769,717,43 38,312,771,41 0%						25%			-44%	
Reademial Small General Service 222,227,736 115.8 2246,230,20 106.8 9% Medium General Service 47,251,738 115.8 238,164,900 15.6 -3% 30,232,97 14.0 7% Medium General Service 47,251,738 21.8 45,139,414 20.9 4% 44,611,591 20.7 5% Large Industrial 15,371,520 7.3 12,052,207 7.5 2.6 80% 14.0 7% Large Industrial 15,371,520 7.3 12,052,207 7.5 16,510,010 7.6 -44% Large Industrial 15,017,20 7.3 12,052,207 16 307,452,02 10.8 7% Security Lights 189,452 0.1 228,574 0.1 17.1 3% 72,5767 0.3 9% Bibock 7,061,774 7,053,340,4199 96,177 10.8 7,739,259 .9% Bibock 7,061,774 195,720,213 -1% \$15,666,753 .4% Bibock 7,061,774 <th>TOTAL SALES - REVENUE</th> <th>\$32,534,328</th> <th></th> <th>31,708,038</th> <th></th> <th>3%</th> <th>\$31,256,450</th> <th></th> <th>4%</th>	TOTAL SALES - REVENUE	\$32,534,328		31,708,038		3%	\$31,256,450		4%	
Small General Service 32,2474,568 15.0 33,616,400 15.6 30,222,697 14.0 7% Medium General Service 58,033,640 26.9 53,243,401 24.6 9% 53,041,860 24.6 9% Large industrial 15,17,202 7.3 16,205,207 75 -2% 15,510,80,401 24.6 9% 53,041,860 24.6 9% Small inplation 353,276 0.2 274,303 0.1 25% 34,801,50 0.2 23% Street Light 98,847,13 0.3 6% 74,55% 22,974 0.1 -3% 24,900,0 0.1 -9% Street Light 98,845 0.1 22,8974 0.1 -3% 390,598,364 100,8 7% TOTAL KWh BILED 417,555,617 193,3 404,198,799 187,1 3% 391,26,27,4 100,8 7% Dire Power Purchase 51,262,714 2,601,024 -1% 82,122,714 100,8 7% 2,601,72 9% 31,26,261 <th>ENERGY SALES RETAIL - kWh</th> <th></th> <th>aMW</th> <th></th> <th>aMW</th> <th></th> <th></th> <th>aMW</th> <th></th>	ENERGY SALES RETAIL - kWh		aMW		aMW			aMW		
Medium General Service 47,051.708 21.8 45,139.414 20.9 44.6 71.951 20.7 5% Large General Service 55,03.84.0 22.9 53,243.400 24.6 9% 55,041,180 20.7 5% 53,041,180 22.6 4% 54.6 9% 53,041,180 0.2 2.4 4% 44.671,971 6.3 2.4 69% 1.3,271,873 6.3 2.27 5.3 3.4 5.3 2.2 2.4 6.3 1.8 71.8 6.3 2.2 2.4 6.3 1.8 71.8 6.3 2.27 5.3 2.2 2.4 5.3 2.2 2.4 7.3 6.3 2.2 2.4 7.3 6.3 2.4 7.3 6.3 2.4 7.3 2.4 7.3 7.3 2.0 2.3 7.5 7.2 7.5 7.5 7.2 7.5 7.5 7.5 7.5 7.5 7.5 7.5 7.5 7.5 7.5 7.5 7.5 7.5 7.5	Residential	252,267,736	116.8 2	48,539,405	115.1	2%	230,673,029	106.8	9%	
Large Industrial Service 58,033,640 26 9 53,243,401 24 6 9% 53,041,860 24 6 9% 53,041,860 24 6 9% 53,041,860 24 6 9% 53,041,860 24 6 9% 53,041,860 24 6 9% 53,041,860 24 6 9% 53,041,860 24 6 9% 53,041,860 24 6 9% 53,041,860 24 6 9% 53,041,860 24 6 9% 53,041,860 24 6 9% 53,041,860 24 6 9% 53,041,860 24 6 9% 53,041,860 24 6 9% 53,041,860 24 53,042 2% 53,042 26 80% 13,071,047 13,071,073 24 20% 33,01 27% 31% 52,072 13,03 65,980 0.3 0% 445,680 0.2 31% 59,047 10,13 5% 210,028 24 10,1 -13% 210,020 11, -4% 50,0289,264 10,1 -13% 210,020 11, -4% 50,0289,264 10,2 -13% 210,028 24 10,2 -13% 210,008 24 10,2 -13% 210,008 24 10,2 -13% 210,008 24 10,2 -13% 210,008 24 10,2 -13% 210,008 24 10,2 -13% 210,008 24 10,2 -13% 210,008 24 10,2 -13% 210,008 24 10,2 -13% 210,008 24 10,2 -13% 210,008 24 10										
Large Industrial 15.817.520 7.3 16.205.267 7.5 -2% 16.510.640 7.8 -4% Small Ingation 35.3276 0.2 274.303 0.1 22% 94.5305 0.2 2% Security Lights 634.713 0.3 635.546.928 2.6 80% 13.671.873 63 -2% Security Lights 198.448 0.1 1228.974 0.1 -1% 726.002 0.1 -3% Minmetiond Accounts 745.910 37.85.807 0.4 -3% 726.077 0.3 0% 77.729.259 160.8 7% Block 7.061.774 7.060.199 -1% 7.81.277.14 0% 7.83.1783 1.1768.289 8% 2.735.571 -9% 7.83.2757.1 -1% 7.83.2757.13 -1% 7.83.257.714 0% 7.739.259 -9% 7.23.259 -9% 7.23.259 7.739.257 -9% 7.739.257.71 -9% 7.739.257 -9% 7.739.257 7.739.257 7.739.257 7.739.257				- / /			1- 1			
Small Ingation 353.276 0.2 274.303 0.1 29% 346.305 0.2 2 2% Large Ingation 9.968.002 4.6 5.546.28 2.6 80% 13.677.37 5.3 -27% Street Lights 198.445 0.1 228.57 0.4 1.13% 21.002 0.1 1.9% Unmetered Accounts 745.919 0.3 768.597 0.4 -3% 745.677 0.3 0% BPA Numer Costs 58.126.701 0.3 768.597 0.4 -3% 745.771 0.3 0% BDA Numer Costs 58.127.714 9.06 7.73.2529 -9% 58.127.714 9% 7.73.2529 -9% -9% 57.69.047 -1% \$15.867.671 -0% 7.73.2529 -9% -9% -27.15.262 -7% -7% -2% 3.240.077 3% 7.75.71.256 -7% -7% -2% 3.240.077 -9% -2% -2.11.126 -7% -2.01.126 -7% -2.01.126 -										
Large migation 9,989,602 4.6 5,546,028 2.8 80% 13,271,873 5.3 2.75 Security Liphs 198,945 0.1 228,974 0.1 13% 219,002 0.1 3% TOTAL KWN BILED 447,668,617 193.3 444,198,769 187.1 3% 390,593,944 180.8 7% NET POWER COST Bick 70,617,71 7,039,169 -1% 58,127,714 0.5% Sike Si,124,550 58,201,024 -1% 58,127,714 0.5% Other New Purchases 333,851 5,780,007 4.4% 51,566,077 4.5% Other New Purchases 333,851 5,780,007 4.5% 52,857,987 2.5% Conservation Program 161,128 63,203,721 18% 742,577 1.1% Gross Power Costs \$25,669,75,494 -3% 525,597,987 2.5% 2.5% 2.247 1.6% 2.55,597,987 2.5% 2.5% 2.5% 2.5% 2.5% 2.5% 2.5% 2.5%										
Street Lights 634,713 0.3 353,680 0.5 445,680 0.2 31% Becurity Lights 198,945 0.1 228,597 0.4 -3% 745,767 0.3 0% TOTA LWN BILLED 417,666,171 193.3 404,198,759 197.1 3% 236,593,364 180.8 7% NET POWER COST BPA Power Costs Silce 58,124,950 58,201,024 -1% 785,597,3 4% Block 7,061,774 7,060,169 9% 7,739,259 9% 7,739,259 9% Subtolal 315,7168,724 1% 7% 238,851 7% 24% 2341,077 3% Arollary 99,163 338,851 5,760,047 -42% 2341,077 3% Camear Power Coats 226,047,759 116% 765,374 10% 7% 225,507,607 20% Camear Power Coats 226,047,759 116% 236,062,309 7% 225,507,607 20% 20% 20% 20% 20% <th></th> <th></th> <th></th> <th>,</th> <th></th> <th></th> <th></th> <th></th> <th></th>				,						
Security Lipits 198,945 0.1 228,974 0.1 -13% 219,002 0.1 -9% TOTAL KWN BILLED 417,565,617 193.3 404,198,759 10.4 -3% 745,277 0.3 0% NET POWER COST Bilock 7,061,774 7,069,189 0% -7,739,229 -9% Subtal 515,762,724 \$15,270,213 -1% \$15,866,973 -4% Other Power Purchases 3,221,763 1,752,263 -9% \$2,53,577 20% Other Power Purchases 3,221,763 1,752,263 10% 7,739,229 -9% Ancillary 933,182 8,307,271 15% 779,223,271 10% 779,283 235,577 20% 3,217,83 176,524 3,217,83 176,524 3,235,777 20% 3,217,85 74,257 117% 74,257 117% 74,257 117% 74,257 117% 74,257 117,85 74,257 117% 74,257 117,85 74,257 118,05 74,257 118,05										
TOTAL KWN BILLED 417,568,617 193.3 404,198,759 187.1 3% 390,598,364 180.8 7% NET POWER COST Bioc 58,124,950 58,201,024 -1% 58,127,714 0% Block 7061,774 7,069,199 0% 7,739,259 -9% Subtolal 515,168,724 \$15,270,213 -1% \$15,566,973 -4% Other Yover Purchases 3,281,783 1,768,289 86% 2,755,571 20% Transmission 3,122,621 3,041,7078 2% 2,911,826 7% Conservation Program 161,128 63,203 155% 74,257 117% Conservation Program 161,128 63,203 155% 74,257 117% Less Secondary Market Sales-Energy (67,55,341) (7,010,76) -4% (65,630) 20% Less Toramission of Power for Others (420,450) (271,630) 525,597,987 2% Less Toramission Power Asales-Cares (1,255,080) - rra (681,002) 620,502 <			0.1		0.1	-13%		0.1	-9%	
NET POWER COST June BPA Power Costs Siloe 58.124,950 58.201,024 -1% 58.127,714 0% Block 7061,774 7.069,189 0% 7.738,2269 -9% Subtolal 15.166,774 \$15,270,213 -1% \$15,866,973 -4% Other Power Purchases 3.38,851 5,769,047 -42% 3.240,077 3% Ancilary 933,182 839,721 16% 769,283 29% 297,714 0% Gross Power Costs 520,084,289 520,775,469 -3% 52,557,667 29% Less Secondary Market Sales-Energy (6,755,341) (7,010,579) -4% (5,643,066) 20% Less Secondary Market Sales-Cas (1,255,089) - n/a (681,092,084% 519,067,794 9% 519,006,179 -7% NET POWER COSTS 517,653,314 19,470,744 9% 519,006,179 -7% NET POWER - Wh adWW adWW adWW 519,000,127,5 519,000,127,5 519,000,127,5 519,000										
BPA Power Costs Silce	TOTAL kWh BILLED	417,568,617	193.3 4	04,198,759	187.1	3%	390,598,364	180.8	7%	
Sile 58,124,850 58,201,024 -1% 58,127,114 0% Block 2,061,774 7,069,189 0% 7,732,259 -9% Sublotal 3151,166,724 \$15,127,213 -1% \$15,866,973 -4% Other Power Purchases 3,281,783 1,768,289 86% 2,785,571 20% Frederickson 3,338,851 5,709,047 -42% 3,240,077 3% Ancilary 993,182 839,721 18% 769,283 29% Conservation Program 161,128 63,203 155% 74,257 117% Gross Power Costs \$26,064,289 \$26,757,549 -3% \$25,567,967 2% Less Secondary Market Sales-Caray (1,255,089) (7,1010,576) -4% (5643,086) 20% Less Secondary Market Sales-Caray (1,255,089) (7,010,576) -52% (226,530) 68% NET POWER - Wh 310,883,000 143,9 258,045,979 18,55 21% 220,534,000 12,55 13% B										
Block 7.091,774 7.091,890 0% 7.739,259 -9% Other Power Purchases 3.281,783 1.768,289 86% 2.735,571 20% Frederickson 3.338,851 5.769,047 -42% 3.240,77 3% Ancilary 931,182 8.39,721 18% 769,233 29% Conservation Program 161,128 63.203 155% 7.42,57 117% Gross Power Costs 52604,229 525,77,544 -3% 525,597,397 2% Less Secondary Market Sales-Energy (6,755,341) (7,01,576) -4% (584,308) 28% Less Transmission of Power for Others (420,545) (27,6230) 525,97,98 24% Less Transmission of Power for Others (420,545) (27,6230) 52% 24% NET POWER - WM Biock 310,883,000 143,9 256,045,759 1155 21% 275,388,000 12.7 13% Biock 310,883,000 17.8 \$19,400,000 15.7 13% Biock 310,800,		*• • • • • • • •		*****		40/	A0 107 711		00/	
Subtolat \$15,166,724 \$15,127,213 -1% \$15,866,973 -4% Other Power Purchases 3,281,763 1,766,289 86% 2,765,571 20% Frederickson 3,338,851 5,769,047 -42% 3,240,077 3% Transmission 3,122,621 3,047,078 2,911,326 7% Ancilary 993,182 839,721 18% 769,283 2,997 Conservation Program 161,128 63,203 155% 74,257 117% Gross Power Costs \$260,677,449 -3% \$255,597,897 2% Less Secondary Market Sales-Energy (6,755,314 (7,1010,576) -4% (6843,086) 20% Less Transmission of Power for Others (1,255,089) (7,1010,576) -52% (285,530) 58% NET POWER - KWh BPA Power 310,883,000 143,9 256,057,997 19,5 21% 227,5,388,000 127,5 13% BPA Power 310,883,000 231,7 44,857,096 206,4 12% 200,534,000										
Other Power Purchases 3.281.783 1.786.289 86% 2.735.571 20% Transmission 3.122.621 3.047.078 2% 3.241.077 3% Ancilary 993.182 830.721 18% 760.283 29% Conservation Program 161.128 633.071 18% 760.283 29% Gross Power Cost 522.0642.289 287.675.690 -4% (5.643.066) 20% Less Secondary Market Sales-Cas (1.255.089) -7% 205.657.987 2% 262.653.987 2% 262.653.987 2% 262.653.987 2% 262.653.987 2% 262.653.987 2% 262.653.987 2% 262.653.987 2% 262.653.99 5% 2% 262.653.987 2% 262.653.987 2% 262.653.987 2% 262.653.987 2% 262.653.987 2% 262.653.99 18.5 275.586.000 127.5 13% 5 128.6 28 266.400 2% 275.236.000 127.5 13% 5 138.6 21%<			\$							
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Gross Power Costs \$26,084,289 \$26,775,549 3% \$25,597,987 2% Less Secondary Market Sales-Energy (6,755,541) (7,010,576) 4% (5,643,086) 20% Less Secondary Market Sales-Cass (1,255,089) .766,230) 52% (265,630) 58% Less Transmission of Power for Others (420,545) (276,230) 52% (265,630) 58% NET POWER COSTS \$17,653,314 \$19,470,744 9% \$19,008,775 -7% MET POWER COSTS \$17,653,314 \$19,470,744 9% \$19,008,775 -7% NET POWER COSTS \$17,653,314 \$19,470,744 9% \$20,534,000 92.8 -5% Subtotal 500,554,000 28,78 189,831,337 87.9 0% 220,534,000 92.8 -5% Subtotal 500,554,000 22.8 577,623,225 267,4 -2% 53,87,000 92.8 -5% Gross Power Kvth 22,260,000 10.6 107,959,000 50.6 -79% 29,390,000 15.7				,						
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Less Secondary Market Sales-Gas (1,255,089) - n'a (681,022) 84% Less Transmission of Power for Others (420,545) (276,230) 52% (286,630) 58% NET POWER COSTS \$17,653,314 \$19,470,744 -9% \$19,000,179 -7% NET POWER - kWh BPA Power aMW aMW aMW aMW aMW aMW adWW Slice 310,883,000 143.9 256,045,759 118.5 21%, 475,922,000 220.3 5% Slice 310,883,000 87.8 189,831,337 87.9 0% 200,534,000 92.8 -5% Other Power Purchases 44,245,000 20.5 23,786,129 11.0 86% 33,870,000 15.7 13% Frederickson 22,606,000 10.6 107,980,000 50.0 -79% 29,990,000 13.6 -22% Less Transmission Losses/Inbalance (152,250,000) (70.8) (16,422,131) (77.0) -8% (139,43,000) 16.4 9% 388,423,000 179.8			\$							
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NET POWER - kWh 402,254,000 186.2 402,656,995 186.4 0% 388,423,000 179.8 4% COST PER MWh: (dollars) Gross Power Cost (average) \$45.96 \$46.32 -1% \$47.48 -3% Net Power Cost \$43.89 \$48.36 -9% \$48.94 -10% BPA Power Cost \$30.34 \$34.25 -11% \$33.34 -9% Secondary Market Sales \$44.30 \$42.13 5% \$40.32 10% AVERAGE ACTIVE SERVICE LOCATIONS: Residential 47,037 46,524 1% Small General Service 5,165 5,166 0% Medium General Service 178 175 2% Large Industrial 5 50% 50% 537 -2% Large Industrial 527 537 -2% 537 -2% Large Industrial 9 9 9 9 9 0% Street Lights 9 382 381 0% 381 0%		· · · /								
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BPA Power Cost Secondary Market Sales \$30.34 \$44.30 \$34.25 \$42.13 -11% 5% \$33.34 \$40.32 -9% 10% AVERAGE ACTIVE SERVICE LOCATIONS: ************************************										
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Residential 47,037 46,524 1% Small General Service 5,165 5,166 0% Medium General Service 824 814 1% Large General Service 178 175 2% Large Industrial 5 5 0% Small Irrigation 527 537 -2% Large Irrigation 436 437 0% Street Lights 9 9 0% Security Lights 1,825 0% 1,825 0% Unmetered Accounts 382 381 0% 0%	Secondary Market Sales	\$44.30		\$42.13		5%	\$40.32		10%	
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Unmetered Accounts <u>382</u> <u>381</u> 0%	Street Lights	9					9			
101AL <u>56,397</u> <u>55,873</u> 1%										
	IUIAL	56,397					55,8/3		1%	

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY KWH SALES MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523	63,960,477	711,830,579
2022	103,772,314	84,304,461	64,190,961										252,267,736
Small Genera	al Service												
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135	8,996,932	116,212,164
2022	12,125,142	10,914,625	9,434,791										32,474,558
Medium Ger	neral Service												
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744	14,664,054	183,223,351
2022	16,950,481	15,635,650	14,465,577	-,,	,, -	-,- ,	,,	,,	-,- ,	-, , -	-,,	, ,	47,051,708
Large Genera													
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960	20,255,100	241,980,780
2022	20,396,880	19,384,840	18,251,920										58,033,640
Large Indust	rial												
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160	5,633,000	65,083,800
2022	5,532,240	5,068,560	5,216,720										15,817,520
Small Irrigati	ion												
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	43,802	15,308,990
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	46,345	13,191,996
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260	68,848	16,767,849
2022	85,255	63,785	204,236	_,,	_,,	_, ,	-,,	_,	_,,	_,,		,	353,276
Large Irrigati													
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975	400,850	465,973,567
2022	192,344	214,770	9,582,488										9,989,602

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY KWH SALES MONTHLY ACTIVITY

I	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867	211,867	2,393,042
2022	211,859	211,849	211,005										634,713
Security Light	s												
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462	67,569	846,683
2022	66,970	66,256	65,719										198,945
Unmetered													
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973	248,973	3,003,245
2022	248,973	248,973	248,973										746,919
Total													
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,329,290	1,740,846,722
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,558,519	1,766,163,201
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	114,507,670	1,807,315,060
2022	159,582,458	136,113,769	121,872,390	-	-	-	-	-	-	-	-	-	417,568,617

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY CAPITAL ADDITIONS AND RETIREMENTS CURRENT MONTH

	BALANCE			BALANCE
	2/28/2022	ADDITIONS	RETIREMENTS	3/31/2022
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
/liscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
ENERATION PLANT:				
and & Land Rights	-	-	-	-
tructures & Improvements	1,141,911	-	-	1,141,911
uel Holders & Accessories	-	-	-	-
ther Electric Generation	623,519	-	-	623,519
ccessory Electric Equipment	-	-	-	-
liscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
RANSMISSION PLANT:				
and & Land Rights	156,400	-	-	156,400
learing Land & Right Of Ways	25,544	-	-	25,544
ansmission Station Equipment	853,765	-	-	853,765
owers & Fixtures	256,175	-	-	256,175
oles & Fixtures	5,147,505	47,277	(10,971)	5,183,811
verhead Conductor & Devices	4,183,721		-	4,183,721
TOTAL	10,623,110	47,277	(10,971)	10,659,416
ISTRIBUTION PLANT:				
and & Land Rights	2,551,615	4,337	-	2,555,952
tructures & Improvements	295,502	-	-	295,502
ation Equipment	53,498,742	-	-	53,498,742
oles, Towers & Fixtures	24,245,760	213,943	(23,397)	24,436,306
verhead Conductor & Devices	16,066,845	122,993	(16,995)	16,172,843
nderground Conduit	44,460,921	268,747	(2,847)	44,726,821
nderground Conductor & Devices	56,775,318	578,964	(263,937)	57,090,345
ne Transformers	36,201,392	78,320	(102,124)	36,177,588
ervices-Overhead	3,239,506	8,425	-	3,247,931
ervices-Underground	22,226,535	92,706	-	22,319,241
eters	11,492,525	14,190	(1,055)	11,505,660
ecurity Lighting	897,134	-	(584)	896,550
treet Lighting	793,207	-	(950)	792,257
CADA System	3,432,646	-	-	3,432,646
TOTAL	276,177,648	1,382,625	(411,889)	277,148,384
ENERAL PLANT:				
and & Land Rights	1,130,759	-	-	1,130,759
tructures & Improvements	19,744,820	-	-	19,744,820
formation Systems & Technology	10,675,095	-	-	10,675,095
ansportation Equipment	10,530,040	57,567	-	10,587,607
ores Equipment	54,108	-	-	54,108
ools, Shop & Garage Equipment	542,183	-	-	542,183
aboratory Equipment	721,992	-	-	721,992
ommunication Equipment	2,281,397	-	-	2,281,397
roadband Equipment	26,560,918	140,988	-	26,701,906
iscellaneous Equipment	1,141,835		-	1,141,835
ther Capitalized Costs	10,212,074	-	-	10,212,074
TOTAL	83,595,221	198,555	-	83,793,776
DTAL ELECTRIC PLANT ACCOUNTS	372,228,888	1,628,457	(422,860)	373,434,485
LANT HELD FOR FUTURE USE	360,438	-	-	360,438
ONSTRUCTION WORK IN PROGRESS	6,378,507	(131,716)	-	6,246,791

\$2,183,440 Budget

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY CAPITAL ADDITIONS AND RETIREMENTS YEAR TO DATE

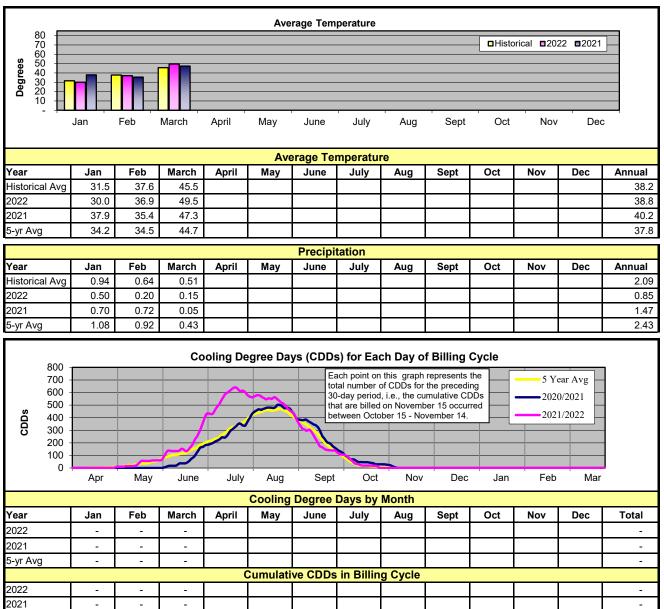
	BALANCE			BALANCE
	12/31/2021	ADDITIONS	RETIREMENTS	3/31/2022
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment TOTAL	 1,765,430	-	-	- 1,765,430
	1,703,430	-	-	1,703,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	-	-	853,765
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures Overhead Conductor & Devices	5,147,505	47,277	(10,971)	5,183,811
	<u>4,183,721</u> 10,623,110	47,277	(10,971)	4,183,721 10,659,416
		,	(,,	
DISTRIBUTION PLANT:				
Land & Land Rights	2,548,885	7,067	-	2,555,952
Structures & Improvements	295,502	-	-	295,502
Station Equipment	53,498,742	-	-	53,498,742
Poles, Towers & Fixtures	24,150,372	327,189	(41,255)	24,436,306
Overhead Conductor & Devices	15,955,663	253,936	(36,756)	16,172,843
Underground Conduit Underground Conductor & Devices	44,364,762 56,664,294	469,511 888,058	(107,452) (462,007)	44,726,821 57,090,345
Line Transformers	36,089,952	455,992	(368,356)	36,177,588
Services-Overhead	3,227,321	20,610	(000,000)	3,247,931
Services-Underground	22,937,881	227,986	(846,626)	22,319,241
Meters	11,450,225	56,490	(1,055)	11,505,660
Security Lighting	895,831	2,506	(1,787)	896,550
Street Lighting	793,207	-	(950)	792,257
SCADA System	3,432,646	-	-	3,432,646
TOTAL	276,305,283	2,709,345	(1,866,244)	277,148,384
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,744,820	-	-	19,744,820
Information Systems & Technology	10,625,510	49,585	-	10,675,095
Transportation Equipment	10,531,020	56,587	-	10,587,607
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	537,018	5,165	-	542,183
Laboratory Equipment	677,509	44,483	-	721,992
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	26,275,539	429,858	(3,491)	26,701,906
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs TOTAL	<u>10,212,074</u> 83,211,589	585,678		10,212,074 83,793,776
	371,972,891	3,342,300	(1,880,706)	373,434,485
PLANT HELD FOR FUTURE USE	360,438			360,438
CONSTRUCTION WORK IN PROGRESS		200.000	-	·
CONSTRUCTION WORK IN FRUGRESS	5,923,968	322,823	-	6,246,791
TOTAL CAPITAL	378,257,297	3,665,123	(\$1,880,706)	\$380,041,714
		¢6 550 220	Pudgot	

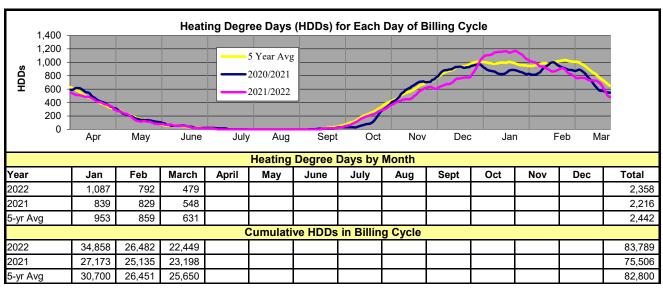
\$6,550,320 Budget

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY STATEMENT OF CASH FLOWS

	YTD 3/31/2022	Monthly 3/31/2022
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$44,782,994	\$14,313,319
Cash Paid to Suppliers and Counterparties	(31,352,486)	(15,820,498)
Cash Paid to Employees	(4,154,319)	(1,773,137)
Taxes Paid	(6,064,892)	(1,074,784)
Net Cash Provided by Operating Activities	3,211,297	(4,355,100)
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(9,778)	(9,778)
Net Cash Used by Noncapital Financing Activities	(9,778)	(9,778)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(3,638,826)	(1,488,965)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance Bond Principal Paid	-	
Bond Interest Paid	-	-
Contributions in Aid of Construction	559,035	317,232
Sale of Assets	38,896	10,498
Net Cash Used by Capital and Related Financing Activities	(3,040,895)	(1,161,235)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	22,373	11,723
Proceeds from Sale of Investments	-	-
Purchase of Investments	-	-
Joint Venture Net Revenue (Expense) Net Cash Provided by Investing Activities	22,373	- 11,723
NET INCREASE (DECREASE) IN CASH	182,997	(5,514,390)
CASH BALANCE, BEGINNING	\$59,835,677	\$65,533,064
	<u> </u>	
CASH BALANCE, ENDING	\$60,018,674	\$60,018,674
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$3,496,458	\$430,644
Adjustments to reconcile net operating income to net cash		
provided by operating activities:		
Depreciation & Amortization	2,765,099	921,656
Unbilled Revenues	1,961,000	632,000
Misellaneous Other Revenue & Receipts	9,491	2,249
GASB 68 Pension Expense Decrease (Increase) in Accounts Receivable	- 280,639	- 1,229,286
Decrease (Increase) in BPA Prepay Receivable	150,000	50,000
Decrease (Increase) in Inventories	(1,344,002)	(310,107)
Decrease (Increase) in Prepaid Expenses	(184,328)	47,904
Decrease (Increase) in Wholesale Power Receivable	764,165	(241,747)
Decrease (Increase) in Miscellaneous Assets	10,696	(607)
Decrease (Increase) in Prepaid Expenses and Other Charges	2,340,902	510,465
Decrease (Increase) in Deferred Derivative Outflows	1,570,829	201,301
Increase (Decrease) in Deferred Derivative Inflows	(2,196,302)	(462,265)
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	(2,928,765)	(7,487,784)
Incrases (Decreases) in Accrued Taxes Poveble	(2,078,363)	58,744
Increase (Decrease) in Accrued Taxes Payable	132 8/0	
Increase (Decrease) in Customer Deposits	132,849 (40,314)	111,947 (13 438)
Increase (Decrease) in Customer Deposits Increase (Decrease) in BPA Prepay Incentive Credit	(40,314)	(13,438)
Increase (Decrease) in Customer Deposits		

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY WEATHER STATISTICS March 31, 2022





5-yr Avg

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY BROADBAND SUMMARY

March Highlights

In March: Two new sites were turned up on 1Gig Transport services out in the Hanford area. There were three all new Access Internet end users. Seven customers all upgraded their Access Internet services to the 1Gig on new 2 year terms contracts. A customer disconnected three locations because they moved out of hospital locations.

	A C T U A L S															
	2022 Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date
OPERATING REVENUES									•							
Ethernet	1,700,602	\$139,514	\$134,869	\$134,590										\$408,973	1,291,629	
Non-Recurring Charges - Ethernet	-	650	1,150	1,000										2,800	(2,800)	
TDM	36,000	3,000	3,000	3,000										9,000	27,000	
Wireless	-	13	-	-										13	(13)	
Internet Transport Service	88,000	7,939	7,327	7,836										23,101	64,900	
Fixed Wireless	15,000	1,779	1,640	1,683										5,102	9,898	
Access Internet	488,000	42,125	42,267	42,389										126,780	361,220	
Non-Recurring Charges - Al	-	1,000	2,390	800										4,190	(4,190)	
Broadband Revenue - Other	754,540	54,895	54,895	54,895										164,685	589,855	
Subtotal	3,082,142	250,914	247,537	246,192	-	-	-	-	-	-	-	-	-	744,644		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Bad Debt Expense			-	-	-	-	-	-		-	-	-	-	-		
Total Operating Revenues	3,082,142	250,914	247,537	246,192	-	-	-	-	-	-	-	-	-	\$744,644	2,337,498	29,587,907
		70.007		05 400										* 070 740		
General Expenses ⁽³⁾	1,119,375	76,307	111,917	85,486										\$273,710		
Other Maintenance	60,000	3,242	1,125	4,198										\$8,565		
NOC Maintenance	-	-	-	-										-		
Wireless Maintenance	26,479	-	-	-										-		
Subtotal	1,205,854	79,549	113,043	89,684	-	-	-	-	-	-	-	-	-	\$282,275	923,579	15,199,204
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	902,400	87,556	88,325	88,258										\$264,138	638,262	14,468,979
Total Operating Expenses	2,108,254	167,105	201,367	177,941	-	-	-	-	-	-	-	-	-	\$546,413	1,561,841	29,668,183
OPERATING INCOME (LOSS)	973,888	83,810	46,170	68,251	-	-		-					-	\$198,230	775,658	(80,276
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(20,109)	(19,854)	(19,524)										(\$59,487)	273,045	(7,525,789)
CAPITAL CONTRIBUTIONS																
Contributions in Aid of Broadband	58,800	271	10,895	38,059										\$49,226	(9,574)	5,428,579
BTOP	-	-	-	-	-	-	-	-	-	-	-	-		-	-	2,282,671
INTERNAL NET INCOME (LOSS)	\$700,156	\$63,972	37,211	86,787	-	-	-	-	-	-	-	-	-	\$187,970	\$1,039,129	105,185
, , , , , , , , , , , , , , , , , , ,																·
NOANET COSTS																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-		\$3,159,092
Membership Support	-	-	-	-	-	-	-	-	-			-	-	\$0		144,104
Total NoaNet Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$0	\$3,303,196
CAPITAL EXPENDITURES	\$1,868,731	\$57,111	\$53,804	\$75,328										\$186,243	\$1,682,488	\$26,447,226
NET CASH (TO)/FROM BROADBAND ⁽²⁾	\$66,357	\$114,526	91,585	119,240	-	-	-	-	-	-	-	-	-	\$325,351	258,994	(\$7,650,470)
NET CASH (TO)/FROM BROADBAND	\$66,357	114,526	91,585	119,240	-	-	-	-	-	-	-	-	-	\$325,351	258,994	(\$4,347,274)
(Excluding NoaNet Costs)																

Notes Receivable	Beginning Balance	e												Ending Balance	
Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



Payroll Report Pay Period Ending March 27, 2022

Headcount								
				Over (Under)				
		2022	2022	Actual to				
	Directorate / Department	Budget	Actual	Budget				
	Executive Ad							
	General Manager	6.00	7.00	1.00				
	Human Resources	3.00	3.00	-				
	Communications & Governmental Affairs	2.00	1.00	(1.00)				
	Finance & Customer Services							
	Customer Service	16.00	16.00	-				
	Prosser Customer Service	3.00	3.00	-				
	Director of Finance	2.00	1.00	(1.00)				
	Treasury & Risk Management	3.00	3.00	-				
	Accounting	6.00	6.00	-				
	Contracts & Purchasing	3.00	3.00	-				
	Power Management							
	Power Management	4.00	4.00	-				
	Energy Programs	6.00	5.00	(1.00)				
	Engineering							
	Engineering	7.00	5.00	(2.00)				
	Customer Engineering	9.00	9.00	-				
	Operations							
	Operations	7.00	7.00	-				
	Supt. Of Transmission & Distribution	34.00	34.00	-				
	Supt. of Operations	2.00	2.00	-				
	Meter Shop	6.00	7.00	1.00				
	Transformer Shop	6.00	5.00	(1.00)				
	Automotive Shop	4.00	4.00	`- <i>′</i>				
	Support Services	6.00	6.00	-				
	Information Technology							
	IT Infrastructure	7.00	7.00	_				
	IT Applications	10.00	10.00	-				
	Total Positions	152.00	148.00	(4.00)				

Contingent Positions								
				2022	_			
		2022		Actual	% YTD to			
Position	Department	Budget	March	YTD	Budget			
NECA Lineman/Meterman	Operations	1,040	72	256	25%			
Summer Intern	Engineering	520	-	-	0%			
IT Intern	IT	520	-	-	-			
Temporary Engineer	Engineering	-	-	6	-			
HR Intern	Executive Administration	520	-	-	-			
CSR On-Call - Prosser	Prosser Branch	2,080	127	399	19%			
CSR On-Call - Kennewick	Customer Service	2,600	168	558	21%			
Total All Contingent Posit	tions	7,280	366	1,218	17%			
Contingent YTD Full Time	e Equivalents (FTE)	3.50		0.59				

2022 Labor Budget								
	As of 3/3	31/2022	25.0% through the year					
Labor Type	2022 Original Budget	YTD Actual	% Spent					
Regular	\$15,564,091	\$3,545,118	22.8%					
Overtime	876,918	219,428	25.0%					
Subtotal	16,441,009	3,764,546	22.9%					
Less: Mutual Aid		-						
Total	\$16,441,009	\$3,764,546	22.9%					

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

