Benton PUD Fast Facts – 2013 (as of 04/2014)

Our customers

49,816 customers
Residential rates $0.0684 per kWh plus $11.05 monthly customer charge (single phase)
Low income discounts (senior & disabled) $317,758 (funding built into rates)
Low income energy assistance $21,233 (funding built into rates)
Average residential customer uses 16,792kWh
Based on 1,696,774 annual MWh sales excluding sales for resale:

Power for our customers

System Average Load
Wholesale 203aMW and Retail 194aMW
Summer system peak load 415MW July 2013
Winter system peak load 324MW December 2013

Record System Peak Loads
Summer 415MW July 2013
Winter 392MW Feb 1996

Fuel Mix *

<table>
<thead>
<tr>
<th>Fuel Type</th>
<th>Percentage</th>
</tr>
</thead>
<tbody>
<tr>
<td>Biomass</td>
<td>0.13%</td>
</tr>
<tr>
<td>Coal</td>
<td>4.72%</td>
</tr>
<tr>
<td>Hydro</td>
<td>79.91%</td>
</tr>
<tr>
<td>Landfill Gases</td>
<td>0.02%</td>
</tr>
<tr>
<td>Natural Gas</td>
<td>3.87%</td>
</tr>
<tr>
<td>Nuclear</td>
<td>8.34%</td>
</tr>
<tr>
<td>Petroleum</td>
<td>0.05%</td>
</tr>
<tr>
<td>Waste</td>
<td>0.09%</td>
</tr>
<tr>
<td>Wind</td>
<td>2.85%</td>
</tr>
<tr>
<td>Other</td>
<td>0.09%</td>
</tr>
</tbody>
</table>

83% renewable
91% carbon emission free

Infrastructure to serve customers

Serve 939 square miles in Benton County
91 miles of 115 kV transmission lines
1,626 miles of distribution lines
795 miles overhead, 831 miles underground
37 substations-20 on Columbia River serving large farms
Substation Capacity - Rural 298MVA Urban 530MVA
54 Substation Transformers
17,999 Line Transformers
Line Transformer Capacity 990MVA
48,989 meters

Financial Results

Operating Revenues $137.3 million
Power Supply Costs $90.9 million
Net Capital Costs $11.7 million

Taxes paid
State Privilege Tax (2.14%) $2.3 million
State Public Utility Tax (3.8734%) $4.4 million
City Tax – Occupation tax levied by the city in which the customer is located $5.3 million
State Sales/Use Tax – varied, paid on various purchases

Investment in
Non-hydro Renewables $3.0 million (gross);
$1.6 million (net of Sales for Resale)
Conservation $2.2 million (gross);
$1.3 million (net of BPA dollars)

Broadband Connection

719 Ethernet, Wireless & TDM end user customers
5 Retail Service Providers
230 miles of fiber and 10 wireless sites

The Team

151 Employees
Administrative 69
Operations 76
Prosser 6

Average Employee Tenure 13.75 years
Commissioners (and last year elected or re-elected)
Jeff Hall ('08), Lori Sanders ('10), Barry Bush ('12)

*WA State Department of Commerce (DOC) allocates market purchases to the resource based fuel mix. 2013 calculations are based on 2012 data reported by Benton PUD to the DOC.
SERVICE AREA
939
sq. miles in Benton County

FUEL MIX
- Hydro 80%
- Renewables 3%
- Nuclear 8%
- Other 9%

CUSTOMER BREAKOUT
- Residential 41%
- General 31%
- Light Industrial 4%
- Irrigation 24%
- Other < 1%

BROADBAND
- 457 Wireless Customers
- 262 Fiber Customers
- 230 Miles of Fiber
- 10 Wireless Sites

BENTON PUD