Fast Facts (as of December 31, 2014)

Number of Connections: 50,382
Low Income Energy Assistance Programs:
- Low income discounts (senior and disabled) - $361,000; funding was built into our rates.
- Low income conservation assistance - $39,800; funding was built into our rates.
Residential Electric Rate:
- $0.0684 per kWh plus $11.05 monthly customer charge (single phase) [as of 1/1/2012]
Average Annual Residential Customer Use: 16,687 kWh
Total Sales: 285.3 aMW (includes sales for resale of 82 aMW)
Retail Sales: 203.3 aMW (excludes sales for resale)
  - Residential – 39.1%
  - General – 29.9%
  - Large Industrial – 4.0%
  - Irrigation – 26.6%
  - Other – 0.4%
System Average Load:
- Total Wholesale Load – 208.7 aMW
- Total Retail Load – 203.3 aMW
2014 System Peak Load:
- Summer – 430 MW – July 2014
- Winter – 338 MW – February 2014
Record System Peak Loads:
- Summer – 430 MW – July 2014
- Winter – 392 MW – Feb 1996
Fuel Mix:
*WA State Dept. of Commerce allocates market purchases to the resource based fuel mix. 2014 calculations are based on 2013 data reported by Benton PUD to the State Department of Commerce.

<table>
<thead>
<tr>
<th>WA State Reporting</th>
<th>Actual</th>
</tr>
</thead>
<tbody>
<tr>
<td>Biomass</td>
<td>12%</td>
</tr>
<tr>
<td>Coal</td>
<td>5.86%</td>
</tr>
<tr>
<td>Hydro</td>
<td>75.21%</td>
</tr>
<tr>
<td>Landfill Gases</td>
<td>0.02%</td>
</tr>
<tr>
<td>Natural Gas</td>
<td>7.80%</td>
</tr>
<tr>
<td>Nuclear</td>
<td>8.43%</td>
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<tr>
<td>Petroleum</td>
<td>.05%</td>
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<tr>
<td>Waste</td>
<td>.10%</td>
</tr>
<tr>
<td>Wind</td>
<td>2.40%</td>
</tr>
<tr>
<td>Other</td>
<td>.02%</td>
</tr>
<tr>
<td>Market Purchases</td>
<td></td>
</tr>
</tbody>
</table>

2014 Financial Results:
- Operating Revenues – $145.3 million
- Retail Revenues - $117.6 million
- Power Supply Costs – $97.7 million
- Net Capital Costs – $9.1 million
- Investment in non-hydro renewable resources: $3.8 million (gross); $2.3 million (net of Sales for Resale); Investment in conservation: $2.6 million (gross); $0.1 million (net of BPA reimbursement); funding was built into our rates.

2014 Taxes:
- Total Taxes - $12.4 million
  - State Privilege Tax – $2.4 million
  - State Public Utility Tax – $4.6 million
  - City Tax – Occupation tax levied by the city in which the customer is located – $5.4 million

Service Territory: 939 square miles in Benton County
Miles of Lines:
- 89 miles of 115 kV transmission lines
- 1,648 miles of distribution lines (792 miles overhead, 856 miles underground)
Substations:
- 37 Total – 19 of which are on the Columbia River serving large farms
- Substation Capacity: Rural 293 MVA, Urban 687 MVA
Substation Transformers: 55
Line Transformers: 18,213
Line Transformer Capacity: 1,030 MVA
Broadband:
- Ethernet, Wireless & TDM end user customers: 665
- Retail Service Providers: 8
- Miles of Fiber: 359
- Number of wireless sites: 10
Employees (FTEs): 148 Total
- Administrative – 83
- Operations – 57
- Prosser – 8
- Average Employee Tenure – 13 years

Phone Numbers
- Administrative……………………………………..582-2175
- Prosser Office……………………………………..786-1841
- Kennewick & Prosser Outage Number…………1-888-582-2176
- Conservation/Solar……………………………..582-1234
- Call Before You Dig……………………………811 or 1-800-424-5555

Benton PUD Commissioners
- Lori Kay-Sanders, Elected 2005, Re-elected 2010
- Barry Bush, Elected 2012
- Jeff Hall, Appointed & Elected 2002, Re-elected 2008 and 2014

Web Page Address – Bentonpud.org