



FINANCIAL STATEMENTS

FEBRUARY 2004

(Unaudited)

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Financial Highlights February 2004



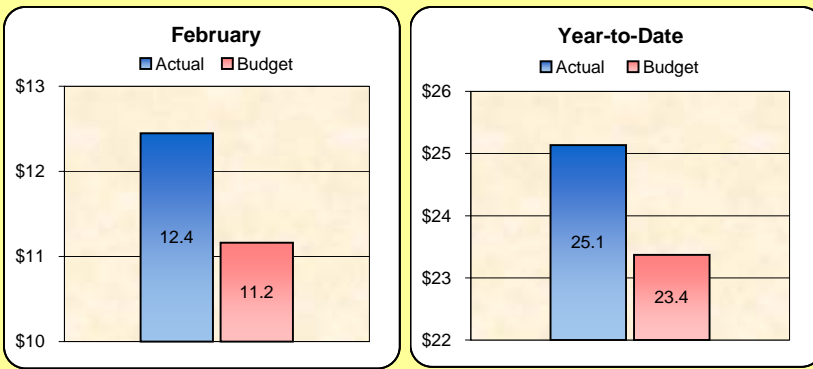
Issue date: 3/22/04

Financial highlights for the month of February include:

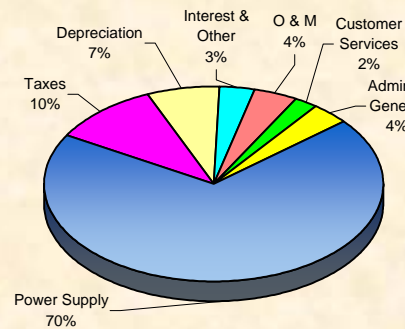
- District operations resulted in net income of \$1.8 million for the month and \$3.3 million year to date.
- Retail sales include \$874,000 of facility charges to the large irrigation customer class that were billed in February and budgeted in March. Excluding the facility charge, total retail sales were up 1% from the budget while usage was up 2%.
- Cumulative heating degree days (HDDs) for the month were 19% higher than last year with residential usage up 13%. The trend is continuing into March with cumulative HDDs through March 19 up 10% from the same period last year.
- Net power supply costs exceeded the budget by \$841,000 due to three primary factors:
 - Slice system generation was 76% of normal causing other power purchases to be higher than anticipated. The lower than normal slice generation provided the District with 16% less kWh than budgeted.
 - The Frederickson plant operated for 14 days during the month, so variable costs exceeded the budget of only fixed costs.
 - The average Mid-C electricity price for the month was \$40.90/MWh, and District sales for resale exceeded \$44/MWh.
- Other operating expenses before taxes and depreciation were 2% below budget estimates.
- Capital expenditures for the month were \$492,000 compared to the budget of \$983,000.

| Actual Results | (in thousands of dollars) | | | | | | | | | | | | Annual Budget | |
|--------------------------|---------------------------|---------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|---------------|-----------|
| | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | | Total |
| Retail Revenues | \$10,280 | \$9,607 | | | | | | | | | | | \$19,887 | \$104,803 |
| Sales for Resale | \$2,058 | \$2,679 | | | | | | | | | | | \$4,737 | \$16,912 |
| Power Supply | \$7,832 | \$7,596 | | | | | | | | | | | \$15,428 | \$80,257 |
| Other Expenses | \$3,095 | \$2,946 | | | | | | | | | | | \$6,040 | \$35,550 |
| Operating Income (Loss) | \$1,762 | \$1,904 | | | | | | | | | | | \$3,666 | \$7,484 |
| Net Income (Loss) | | | | | | | | | | | | | | |
| Actual | \$1,504 | \$1,757 | | | | | | | | | | | \$3,261 | |
| Budget | \$2,140 | \$1,830 | | | | | | | | | | | \$3,970 | \$4,662 |
| Load Statistics | | | | | | | | | | | | | | |
| aMW - Retail Sales | 202 | 175 | | | | | | | | | | | 189 | 184 |
| aMW - Sales for Resale | 51 | 87 | | | | | | | | | | | 68 | 50 |
| aMW Purchased - BPA | 210 | 215 | | | | | | | | | | | 212 | 238 |
| aMW Purchased - Other | 53 | 46 | | | | | | | | | | | 47 | 9 |
| aMW Generated - CT | - | - | | | | | | | | | | | - | - |
| Cost per MWh - BPA | \$30.75 | \$31.04 | | | | | | | | | | | \$30.89 | \$28.51 |
| Cost per MWh - Total | \$40.85 | \$41.89 | | | | | | | | | | | \$41.36 | \$37.02 |

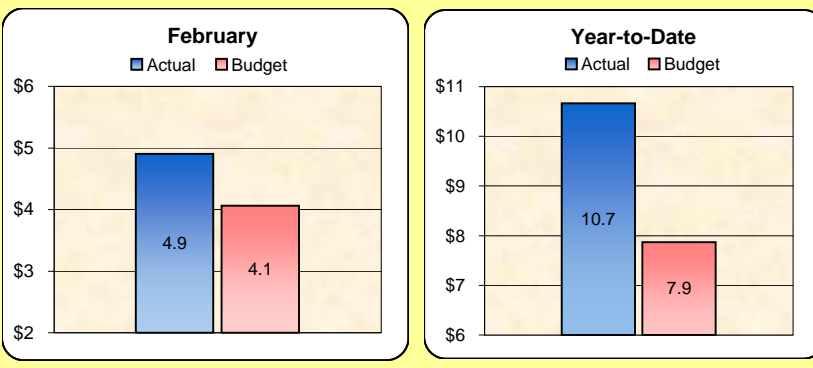
Total Operating Revenue
(in millions of dollars)



Total Expenses



Net Power Supply Costs
(in millions of dollars)



Key Ratios

| | |
|---|----------|
| Current Ratio | 2.91 : 1 |
| Debt Service Coverage (2001 actual) | 1.69 |
| Debt Service Coverage (2002 actual) | 2.57 |
| Debt Service Coverage (2003 actual) | 4.45 |
| Debt Service Coverage (2004 budget) (includes capital contributions) | 2.37 |

Other Statistics

| | |
|-----------------------------------|------------------|
| Working Capital | \$ 28.7 million |
| Net Utility Plant | \$ 123.0 million |
| Long-Term Debt | \$ 80.1 million |
| Rate Stabilization Account | \$ 2.9 million |
| Contingency & Replacement Account | \$ 5.3 million |
| Construction Account | \$ 1.2 million |
| Bond Reserve & Sinking Accounts | \$ 3.7 million |
| Employees (FTE's) | 157.7 |

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
COMPARATIVE INCOME STATEMENT
CURRENT MONTH**

| | 02/29/2004 | | | 03/01/2003 | |
|---|--------------------|---------------------|-------------|--------------------|-------------|
| | ACTUAL | OPERATING BUDGET | PCT VAR | ACTUAL | PCT VAR |
| OPERATING REVENUES | | | | | |
| Energy Sales - Retail | \$9,606,630 | \$8,616,698 | 11% | \$7,958,010 | 21% |
| Energy Sales for Resale | 2,679,171 | 2,190,479 | 22% | 3,694,932 | -27% |
| Transmission of Power for Others | 13,684 | - | n/a | 18,960 | -28% |
| Broadband Revenue | 5,081 | 31,250 | -84% | 584 | n/a |
| Products and Services | 7,219 | 6,605 | 9% | 8,315 | -13% |
| Other Electric Revenue | 134,035 | 317,426 | -58% | 365,887 | -63% |
| TOTAL OPERATING REVENUES | 12,445,819 | 11,162,458 | 11% | 12,046,688 | 3% |
| OPERATING EXPENSES | | | | | |
| Purchased Power | 6,696,208 | 5,464,838 | 23% | 8,181,512 | -18% |
| Purchased Transmission and Ancillary Services | 782,522 | 710,087 | 10% | 777,081 | 1% |
| Generation | 117,293 | 77,853 | 51% | 184,229 | -36% |
| Total Power Supply | 7,596,023 | 6,252,778 | 21% | 9,142,822 | -17% |
| Transmission Operation & Maintenance | 10,650 | 6,085 | 75% | 14,881 | -28% |
| Distribution Operation & Maintenance | 424,358 | 501,745 | -15% | 511,027 | -17% |
| Broadband Expense | 27,503 | 41,228 | -33% | 23,292 | 18% |
| Products and Services | 34,969 | 20,698 | 69% | 37,622 | -7% |
| Customer Accounting & Collections | 179,527 | 204,397 | -12% | 236,407 | -24% |
| Public Purposes | 34,270 | 48,752 | -30% | 30,863 | 11% |
| Administrative & General | 416,181 | 322,518 | 29% | 286,753 | 45% |
| Subtotal before Taxes & Depreciation | 1,127,459 | 1,145,423 | -2% | 1,140,845 | -1% |
| Taxes | 1,050,961 | 917,178 | 15% | 873,995 | 20% |
| Depreciation & Amortization | 767,386 | 781,639 | -2% | 709,002 | 8% |
| Total Other Operating Expenses | 2,945,805 | 2,844,240 | 4% | 2,723,842 | 8% |
| TOTAL OPERATING EXPENSES | 10,541,828 | 9,097,018 | 16% | 11,866,664 | -11% |
| OPERATING INCOME (LOSS) | 1,903,991 | 2,065,440 | -8% | 180,024 | n/a |
| NONOPERATING REVENUES & EXPENSES | | | | | |
| Interest Income | 20,314 | 20,833 | -2% | 23,141 | -12% |
| Interest Expense | (336,409) | (321,799) | 5% | (334,341) | 1% |
| Debt Discount & Expense Amortization | (9,600) | (9,535) | 1% | (21,423) | -55% |
| Loss in Joint Ventures | (53,505) | (35,958) | 49% | - | n/a |
| TOTAL NONOPERATING REVENUES & EXPENSES | (379,201) | (346,459) | 9% | (332,623) | 14% |
| NET INCOME (LOSS) BEFORE CONTRIBUTIONS | 1,524,791 | 1,718,981 | -11% | (152,599) | n/a |
| CAPITAL CONTRIBUTIONS | 232,528 | 111,277 | 109% | 44,987 | n/a |
| NET INCOME (LOSS) | \$1,757,319 | \$1,830,258 | -4% | (\$107,612) | n/a |

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
COMPARATIVE INCOME STATEMENT
YEAR TO DATE**

| | 02/29/2004 | | | 03/01/2003 | |
|---|--------------------|---------------------|-------------|--------------------|-------------|
| | ACTUAL | OPERATING BUDGET | PCT VAR | ACTUAL | PCT VAR |
| OPERATING REVENUES | | | | | |
| Energy Sales - Retail | \$19,887,072 | \$17,493,598 | 14% | \$15,223,278 | 31% |
| Energy Sales for Resale | 4,736,910 | 5,369,251 | -12% | 6,204,455 | -24% |
| Transmission of Power for Others | 27,431 | - | n/a | 31,303 | -12% |
| Broadband Revenue | 12,869 | 62,500 | -79% | 2,415 | n/a |
| Products and Services | 14,113 | 13,242 | 7% | 16,011 | -12% |
| Other Electric Revenue | 455,876 | 428,796 | 6% | 425,004 | 7% |
| TOTAL OPERATING REVENUES | 25,134,271 | 23,367,387 | 8% | 21,902,466 | 15% |
| OPERATING EXPENSES | | | | | |
| Purchased Power | 13,884,237 | 11,648,602 | 19% | 15,305,561 | -9% |
| Purchased Transmission and Ancillary Services | 1,366,682 | 1,433,891 | -5% | 1,462,912 | -7% |
| Generation | 176,631 | 156,272 | 13% | 251,858 | -30% |
| Total Power Supply | 15,427,551 | 13,238,765 | 17% | 17,020,331 | -9% |
| Transmission Operation & Maintenance | 21,029 | 12,034 | 75% | 27,499 | -24% |
| Distribution Operation & Maintenance | 816,884 | 922,361 | -11% | 894,488 | -9% |
| Broadband Expense | 32,403 | 82,299 | -61% | 27,517 | 18% |
| Products and Services | 70,735 | 37,897 | 87% | 86,261 | -18% |
| Customer Accounting & Collections | 396,760 | 365,613 | 9% | 394,572 | 1% |
| Public Purposes | 62,942 | 89,263 | -29% | 62,248 | 1% |
| Administrative & General | 791,889 | 690,262 | 15% | 682,726 | 16% |
| Subtotal before Taxes & Depreciation | 2,192,641 | 2,199,729 | 0% | 2,175,311 | 1% |
| Taxes | 2,305,253 | 1,925,358 | 20% | 1,760,154 | 31% |
| Depreciation & Amortization | 1,542,513 | 1,563,291 | -1% | 1,418,004 | 9% |
| Total Other Operating Expenses | 6,040,407 | 5,688,378 | 6% | 5,353,469 | 13% |
| TOTAL OPERATING EXPENSES | 21,467,958 | 18,927,143 | 13% | 22,373,799 | -4% |
| OPERATING INCOME (LOSS) | 3,666,313 | 4,440,244 | -17% | (471,334) | n/a |
| NONOPERATING REVENUES & EXPENSES | | | | | |
| Interest Income | 38,466 | 41,670 | -8% | 53,810 | -29% |
| Interest Expense | (673,667) | (643,593) | 5% | (668,683) | 1% |
| Debt Discount & Expense Amortization | (19,200) | (19,068) | 1% | (42,846) | -55% |
| Loss in Joint Ventures | (54,415) | (71,920) | -24% | (19,025) | 186% |
| TOTAL NONOPERATING REVENUES & EXPENSES | (708,816) | (692,911) | 2% | (676,744) | 5% |
| NET INCOME (LOSS) BEFORE CONTRIBUTIONS | 2,957,497 | 3,747,333 | -21% | (1,148,077) | n/a |
| CAPITAL CONTRIBUTIONS | 303,893 | 222,558 | 37% | 412,336 | -26% |
| NET INCOME (LOSS) | \$3,261,391 | \$3,969,891 | -18% | (\$735,741) | n/a |

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
2004 INCOME STATEMENT
MONTHLY ACTIVITY

| | January | February | March | April | May | June | July | August | September | October | November | December | Total |
|---|--------------|-------------|-------|-------|-----|------|------|--------|-----------|---------|----------|----------|--------------|
| OPERATING REVENUES | | | | | | | | | | | | | |
| Energy Sales - Retail | \$10,280,442 | \$9,606,630 | | | | | | | | | | | \$19,887,072 |
| Energy Sales for Resale | 2,057,739 | 2,679,171 | | | | | | | | | | | 4,736,910 |
| Transmission of Power for Others | 13,747 | 13,684 | | | | | | | | | | | 27,431 |
| Broadband Revenue | 7,788 | 5,081 | | | | | | | | | | | 12,869 |
| Products and Services | 6,894 | 7,219 | | | | | | | | | | | 14,113 |
| Other Electric Revenue | 321,841 | 134,035 | | | | | | | | | | | 455,876 |
| TOTAL OPERATING REVENUES | 12,688,451 | 12,445,820 | - | - | - | - | - | - | - | - | - | - | 25,134,271 |
| OPERATING EXPENSES | | | | | | | | | | | | | |
| Purchased Power | 7,188,029 | 6,696,208 | | | | | | | | | | | 13,884,237 |
| Purchased Transmission & Ancillary Svcs. | 584,160 | 782,522 | | | | | | | | | | | 1,366,682 |
| Generation | 59,339 | 117,293 | | | | | | | | | | | 176,632 |
| Total Power Supply | 7,831,528 | 7,596,023 | - | - | - | - | - | - | - | - | - | - | 15,427,551 |
| Transmission Operation & Maint. | 10,378 | 10,650 | | | | | | | | | | | 21,028 |
| Distribution Operation & Maint. | 392,526 | 424,358 | | | | | | | | | | | 816,884 |
| Broadband Expense | 4,899 | 27,503 | | | | | | | | | | | 32,402 |
| Products, Services and Marketing | 35,766 | 34,969 | | | | | | | | | | | 70,735 |
| Customer Accounting & Collections | 217,233 | 179,527 | | | | | | | | | | | 396,760 |
| Public Purposes | 28,672 | 34,270 | | | | | | | | | | | 62,942 |
| Administrative & General | 375,708 | 416,181 | | | | | | | | | | | 791,889 |
| Subtotal before Taxes & Depreciation | 1,065,182 | 1,127,458 | - | - | - | - | - | - | - | - | - | - | 2,192,640 |
| Taxes | 1,254,292 | 1,050,961 | | | | | | | | | | | 2,305,253 |
| Depreciation & Amortization | 775,127 | 767,386 | | | | | | | | | | | 1,542,513 |
| Total Other Operating Expenses | 3,094,601 | 2,945,805 | - | - | - | - | - | - | - | - | - | - | 6,040,406 |
| TOTAL OPERATING EXPENSES | 10,926,129 | 10,541,828 | - | - | - | - | - | - | - | - | - | - | 21,467,957 |
| OPERATING INCOME (LOSS) | 1,762,322 | 1,903,992 | - | - | - | - | - | - | - | - | - | - | 3,666,314 |
| NONOPERATING REVENUES & EXPENSES | | | | | | | | | | | | | |
| Interest Income | 18,153 | 20,314 | | | | | | | | | | | 38,467 |
| Interest Expense | (337,258) | (336,409) | | | | | | | | | | | (673,667) |
| Debt Discount & Expense Amortization | (9,600) | (9,600) | | | | | | | | | | | (19,200) |
| Loss in Joint Ventures | (910) | (53,505) | | | | | | | | | | | (54,415) |
| TOTAL NONOPERATING REV/EXP | (329,615) | (379,200) | - | - | - | - | - | - | - | - | - | - | (708,815) |
| NET INCOME (LOSS) BEFORE CONTRIBUTIONS | 1,432,707 | 1,524,792 | - | - | - | - | - | - | - | - | - | - | 2,957,499 |
| CAPITAL CONTRIBUTIONS | 71,365 | 232,528 | | | | | | | | | | | 303,893 |
| NET INCOME (LOSS) | \$1,504,072 | \$1,757,320 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,261,392 |

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
ASSETS**

| | <u>02/29/2004</u> | <u>02/29/2003</u> | <u>Increase/(Decrease)</u> | |
|--------------------------------|----------------------|----------------------|----------------------------|-------------|
| | | | Amount | Percent |
| UTILITY PLANT | | | | |
| Electric Plant Accounts | \$196,930,919 | \$186,939,232 | \$9,991,687 | |
| Plant Held for Future Use | 388,589 | 388,589 | - | |
| Construction Work in Progress | 1,467,847 | 2,167,356 | (699,509) | |
| Accumulated Depreciation | (75,765,065) | (67,946,307) | (7,818,758) | |
| NET UTILITY PLANT | 123,022,289 | 121,548,870 | 1,473,420 | 1% |
| RESTRICTED ASSETS | | | | |
| Bond Fund Principal & Interest | 2,929,883 | 1,474,024 | 1,455,858 | |
| Bond Reserve | 812,537 | 812,537 | - | |
| Construction Account | 1,190,254 | 10,405,342 | (9,215,088) | |
| TOTAL RESTRICTED ASSETS | 4,932,674 | 12,691,903 | (7,759,229) | -61% |
| LONG-TERM ASSETS | | | | |
| Ownership Interest in PRM | 435,815 | 595,348 | (159,533) | |
| CURRENT ASSETS | | | | |
| Cash and Working Funds | 2,893,280 | 2,125,661 | 767,620 | |
| Temporary Investments | 20,314,576 | 10,254,424 | 10,060,152 | |
| Accounts Receivable, net | 11,185,487 | 7,357,973 | 3,827,514 | |
| Accrued Unbilled Revenue | 3,139,000 | 3,109,000 | 30,000 | |
| Notes Receivable | - | 211,816 | (211,816) | |
| Inventory Materials & Supplies | 3,717,119 | 3,682,697 | 34,421 | |
| Prepayments | 235,560 | 245,893 | (10,333) | |
| Accrued Interest Receivable | - | 65,104 | (65,104) | |
| Accrued Electric Revenue | 2,316,226 | 2,629,941 | (313,715) | |
| TOTAL CURRENT ASSETS | 43,801,248 | 29,682,509 | 14,118,739 | 48% |
| DEFERRED CHARGES | | | | |
| Unamortized Debt Expense | 1,242,755 | 1,390,557 | (147,802) | |
| Preliminary Surveys | - | - | - | |
| Deferred Regulatory Charges | (26,771) | 2,698,646 | (2,725,417) | |
| Deferred Purchased Power Costs | 617,044 | 30,895 | 586,148 | |
| Deferred Conservation Costs | 1,117,654 | 1,309,823 | (192,169) | |
| Other Deferred Charges | (43,301) | (245) | (43,056) | |
| TOTAL DEFERRED CHARGES | 2,907,380 | 5,429,676 | (2,522,297) | -46% |
| TOTAL ASSETS | \$175,099,406 | \$169,948,306 | \$5,151,099 | 3% |

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
EQUITY AND LIABILITIES**

| | <u>02/29/2004</u> | <u>02/29/2003</u> | <u>Increase/(Decrease)</u> | |
|--|----------------------|----------------------|----------------------------|-------------|
| | | | Amount | Percent |
| NET ASSETS | | | | |
| Invested in Capital Assets, Net of Related Debt | \$44,101,815 | \$51,915,051 | (\$7,813,236) | |
| Restricted for: | | | | |
| Capital Projects | 1,190,254 | 10,405,342 | (9,215,088) | |
| Debt Service | 3,742,420 | 2,286,561 | 1,455,858 | |
| Unrestricted | 28,931,602 | 7,499,705 | 21,431,897 | |
| TOTAL NET ASSETS | 77,966,091 | 72,106,659 | 5,859,432 | 8% |
| LONG-TERM DEBT | | | | |
| 1995 Bond Issue | 7,570,000 | 7,570,000 | - | |
| 1996 Bond Issue | 3,475,000 | 3,475,000 | - | |
| 1997 Bond Issue | 17,395,000 | 17,395,000 | - | |
| 2001 Bond Issue | 33,360,000 | 33,360,000 | - | |
| 2002 Bond Issue | 17,305,000 | 17,305,000 | - | |
| Unamortized Premium and Discount | 1,594,335 | 1,768,337 | (174,002) | |
| Unamortized Loss on Defeased Debt | (588,607) | (834,176) | 245,569 | |
| TOTAL LONG-TERM DEBT | 80,110,728 | 80,039,160 | 71,567 | 0% |
| LIABILITIES PAYABLE FROM RESTRICTED ASSETS | | | | |
| Accrued Interest Payable | 1,372,632 | 1,359,408 | 13,225 | 1% |
| CURRENT LIABILITIES | | | | |
| Warrants Outstanding | 328,143 | 391,165 | (63,022) | |
| Accounts Payable | 8,490,473 | 8,280,208 | 210,264 | |
| Customer Deposits | 664,479 | 489,964 | 174,515 | |
| Accrued Taxes Payable | 3,342,079 | 4,208,109 | (866,030) | |
| Other Current & Accrued Liabilities | 2,250,561 | 1,611,822 | 638,739 | |
| TOTAL CURRENT LIABILITIES | 15,075,735 | 14,981,269 | 94,466 | 1% |
| DEFERRED CREDITS & OTHER LIABILITIES | | | | |
| Deferred Revenue | - | 211,816 | (211,816) | |
| Deferred Regulatory Credits | 299,665 | - | 299,665 | |
| Other Liabilities | 274,555 | 1,249,995 | (975,441) | |
| Equity Position in Joint Venture | - | - | - | |
| TOTAL DEFERRED CREDITS & OTHER LIABILITIES | 574,220 | 1,461,811 | (887,591) | -61% |
| TOTAL NET ASSETS AND LIABILITIES | \$175,099,406 | \$169,948,306 | \$5,151,099 | 3% |
| CURRENT RATIO: (Current Assets / Current Liabilities) | 2.91:1 | 1.98:1 | | |
| WORKING CAPITAL: (Current Assets less Current Liabilities) | \$28,725,513 | \$14,701,240 | \$14,024,273 | 95% |

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH**

| | <u>2/29/2004</u> | | | <u>2/29/2003</u> | |
|--|--------------------|---------------------|------------|--------------------|-------------|
| | ACTUAL | OPERATING BUDGET | PCT VAR | ACTUAL | PCT VAR |
| ENERGY SALES RETAIL - REVENUE | | | | | |
| Residential | \$5,494,872 | \$5,402,756 | 2% | \$4,646,311 | 18% |
| Small General Service | 666,386 | 665,638 | 0% | 588,374 | 13% |
| Medium General Service | 881,049 | 903,689 | -3% | 793,773 | 11% |
| Large General Service | 1,066,351 | 1,075,637 | -1% | 970,680 | 10% |
| Large Industrial | 231,905 | 211,175 | 10% | 230,965 | 0% |
| Small Irrigation | 592 | 755 | -22% | (349) | -270% |
| Large Irrigation | 888,988 | 20,415 | n/a | 1,063 | n/a |
| Street Lights | 38,670 | 33,989 | 14% | 35,557 | 9% |
| Security Lights | 19,341 | 20,047 | -4% | 17,779 | 9% |
| Unmetered Accounts | 11,166 | - | | 10,720 | 4% |
| Billed Revenues Before Taxes | \$9,299,318 | \$8,334,102 | 12% | \$7,294,873 | 27% |
| City Occupation Taxes | 481,312 | 463,841 | 4% | 414,355 | 16% |
| Bad Debt Expense (.5% of retail sales) | (49,000) | (56,244) | -13% | (40,219) | 22% |
| Unbilled Revenue | (125,000) | (125,000) | 0% | 289,000 | -143% |
| TOTAL SALES - REVENUE | \$9,606,630 | \$8,616,699 | 11% | \$7,958,010 | 21% |
| ENERGY SALES RETAIL - kWh | | | | | |
| Residential | 71,372,409 | 68,908,131 | 4% | 63,058,694 | 13% |
| Small General Service | 10,268,574 | 10,199,305 | 1% | 9,506,724 | 8% |
| Medium General Service | 14,515,280 | 14,636,554 | -1% | 13,786,639 | 5% |
| Large General Service | 18,662,420 | 18,572,208 | 0% | 17,749,220 | 5% |
| Large Industrial | 6,013,565 | 6,283,355 | -4% | 5,919,975 | 2% |
| Small Irrigation | 253 | 11,891 | -98% | 4 | n/a |
| Large Irrigation | 194,653 | 234,251 | -17% | 262,310 | -26% |
| Street Lights | 328,290 | 314,870 | 4% | 316,194 | 4% |
| Security Lights | 91,152 | 88,328 | 3% | 91,530 | 0% |
| Unmetered Accounts | 197,736 | - | | 182,879 | 8% |
| TOTAL kWh SOLD | 121,644,332 | 119,248,893 | 2% | 110,874,169 | 10% |
| NET POWER COST | | | | | |
| BPA Power Costs | | | | | |
| Slice | \$3,396,090 | \$3,411,458 | 0% | \$3,772,995 | -10% |
| Pre-subscription/Block | 1,238,756 | 1,252,569 | -1% | 1,256,459 | -1% |
| Subtotal | 4,634,846 | 4,664,027 | -1% | 5,029,454 | -8% |
| Other Power Purchases | 700,922 | 150,627 | 365% | 1,452,749 | -52% |
| Frederickson | 1,360,440 | 650,183 | 109% | 1,699,308 | -20% |
| Transmission | 539,824 | 539,708 | 0% | 582,021 | -7% |
| Ancillary | 242,698 | 170,380 | 42% | 195,060 | 24% |
| Generation | 117,293 | 77,853 | 51% | 184,229 | -36% |
| Cost of Gas Sold from Storage | - | - | | - | |
| Gross Power Costs | 7,596,023 | 6,252,778 | 21% | 9,142,822 | -17% |
| Less Sales for Resale-Energy | (2,679,171) | (2,190,479) | 22% | (3,683,132) | -27% |
| Less Sales for Resale-Gas | - | - | | (11,800) | -100% |
| Less Transmission of Power for Others | (13,684) | - | n/a | (18,960) | -28% |
| NET POWER COSTS | \$4,903,168 | \$4,062,299 | 21% | \$5,428,930 | -10% |
| NET POWER - kWh | | | | | |
| BPA Power Costs | | | | | |
| Slice | 98,936,000 | 117,559,000 | -16% | 91,555,000 | 8% |
| Pre-subscription/Block | 50,376,000 | 50,112,000 | 1% | 50,400,000 | 0% |
| Subtotal | 149,312,000 | 167,671,000 | -11% | 141,955,000 | 5% |
| Other Power Purchases | 15,501,000 | 3,442,000 | 350% | 34,364,000 | -55% |
| Frederickson | 16,500,000 | - | n/a | 26,750,000 | -38% |
| Generation | - | - | | 73,000 | |
| Gross Power kWh | 181,313,000 | 171,113,000 | 6% | 203,142,000 | -11% |
| Less Sales for Resale | (60,766,000) | (49,596,000) | 23% | (91,572,000) | -34% |
| Less Transmission Losses/Imbalance | (2,656,000) | - | | (4,635,000) | |
| NET POWER - kWh | 117,891,000 | 121,517,000 | -3% | 106,935,000 | 10% |
| COST PER MWh: (dollars) | | | | | |
| Gross Power Cost (average) | \$41.89 | \$36.54 | 15% | \$45.01 | -7% |
| Net Power Cost | \$41.59 | \$33.43 | 24% | \$50.77 | -18% |
| BPA Power Cost | \$31.04 | \$27.82 | 12% | \$35.43 | -12% |
| Sales for Resale | \$44.09 | \$44.17 | 0% | \$40.22 | 10% |
| ACTIVE SERVICE AGREEMENTS: | | | | | |
| Residential | 35,999 | | | 35,250 | 2% |
| Small General Service | 4,090 | | | 4,001 | 2% |
| Medium General Service | 622 | | | 608 | 2% |
| Large General Service | 115 | | | 109 | 6% |
| Large Industrial | 3 | | | 3 | 0% |
| Small Irrigation | 636 | | | 638 | 0% |
| Large Irrigation | 96 | | | 96 | 0% |
| Street Lights | 9 | | | 9 | 0% |
| Security Lights | 1,467 | | | 1,418 | 3% |
| Unmetered Accounts | 351 | | | 341 | 3% |
| TOTAL | 43,388 | | | 42,473 | 2% |

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE**

| | 2/29/2004 | | | 2/29/2003 | |
|---|---------------------|---------------------|------------|---------------------|------------|
| | ACTUAL | OPERATING BUDGET | PCT VAR | ACTUAL | PCT VAR |
| ENERGY SALES RETAIL - REVENUE | | | | | |
| Residential | \$12,811,323 | \$11,606,719 | 10% | \$9,503,329 | 35% |
| Small General Service | 1,474,811 | 1,383,741 | 7% | 1,184,867 | 24% |
| Medium General Service | 1,891,641 | 1,850,383 | 2% | 1,618,140 | 17% |
| Large General Service | 2,179,948 | 2,072,061 | 5% | 1,975,141 | 10% |
| Large Industrial | 442,308 | 449,890 | -2% | 490,440 | -10% |
| Small Irrigation | 554 | 1,352 | -59% | (394) | -240% |
| Large Irrigation | 829,344 | 28,734 | n/a | 12,826 | n/a |
| Street Lights | 78,300 | 67,978 | 15% | 70,857 | 11% |
| Security Lights | 39,374 | 40,095 | -2% | 35,694 | 10% |
| Unmetered Accounts | 22,333 | - | | 21,431 | 4% |
| Billed Revenues Before Taxes | \$19,769,937 | \$17,500,951 | 13% | \$14,912,332 | 33% |
| City Occupation Taxes | 1,083,135 | 974,470 | 11% | 840,674 | 29% |
| Bad Debt Expense (.5% of retail sales) | (105,000) | (120,829) | -13% | (76,728) | 37% |
| Unbilled Revenue | (861,000) | (861,000) | 0% | (453,000) | 90% |
| TOTAL SALES - REVENUE | \$19,887,072 | \$17,493,592 | 14% | \$15,223,278 | 31% |
| ENERGY SALES RETAIL - kWh | | | | | |
| Residential | 166,941,725 | 148,834,557 | 12% | 133,820,820 | 25% |
| Small General Service | 22,790,303 | 21,309,827 | 7% | 19,710,295 | 16% |
| Medium General Service | 30,762,878 | 30,208,030 | 2% | 28,456,915 | 8% |
| Large General Service | 37,834,720 | 35,996,127 | 5% | 36,826,180 | 3% |
| Large Industrial | 12,070,710 | 13,380,709 | -10% | 12,862,475 | -6% |
| Small Irrigation | 282 | 21,291 | -99% | 3,851 | -93% |
| Large Irrigation | 361,086 | 351,535 | 3% | 365,281 | -1% |
| Street Lights | 656,652 | 628,683 | 4% | 631,560 | 4% |
| Security Lights | 182,304 | 176,360 | 3% | 182,952 | 0% |
| Unmetered Accounts | 395,472 | - | | 365,758 | 8% |
| TOTAL kWh SOLD | 271,996,132 | 250,907,119 | 8% | 233,226,087 | 17% |
| NET POWER COST | | | | | |
| BPA Power Costs | | | | | |
| Slice | \$6,778,559 | \$6,822,915 | -1% | \$7,342,368 | -8% |
| Pre-subscription/Block | 2,649,913 | 2,676,842 | -1% | 2,721,440 | -3% |
| Subtotal | 9,428,472 | 9,499,757 | -1% | 10,063,808 | -6% |
| Other Power Purchases | | | | | |
| Frederickson | 2,182,738 | 326,794 | 568% | 2,651,363 | -18% |
| Transmission | 2,273,027 | 1,822,051 | 25% | 2,590,389 | -12% |
| Ancillary | 1,079,705 | 1,079,416 | 0% | 1,163,983 | -7% |
| Generation | 286,977 | 354,475 | -19% | 298,929 | -4% |
| Cost of Gas Sold from Storage | - | - | | - | -30% |
| Gross Power Costs | 15,427,551 | 13,238,765 | 17% | 17,020,331 | -9% |
| Less Sales for Resale-Energy | (4,667,202) | (5,369,251) | -13% | (6,159,255) | -24% |
| Less Sales for Resale-Gas | (69,708) | - | | (45,200) | 54% |
| Less Transmission of Power for Others | (27,431) | - | n/a | (31,303) | -12% |
| NET POWER COSTS | \$10,663,210 | 7,869,514 | 36% | \$10,784,573 | -1% |
| NET POWER - kWh | | | | | |
| BPA Power Costs | | | | | |
| Slice | 201,983,000 | 256,677,000 | -21% | 190,608,000 | 6% |
| Pre-subscription/Block | 103,200,000 | 102,936,000 | 0% | 105,456,000 | -2% |
| Subtotal | 305,183,000 | 359,613,000 | -15% | 296,064,000 | 3% |
| Other Power Purchases | | | | | |
| Frederickson | 48,157,000 | 7,865,000 | 512% | 66,331,000 | -27% |
| Generation | 19,700,000 | 10,400,000 | 89% | 34,350,000 | -43% |
| Gross Power kWh | 373,040,000 | 377,878,000 | -1% | 396,818,000 | -6% |
| Less Sales for Resale | (98,428,000) | (115,668,000) | -15% | (157,805,000) | -38% |
| Less Transmission Losses/Imbalance | (5,807,000) | - | | (8,214,000) | |
| NET POWER - kWh | 268,805,000 | 262,210,000 | 3% | 230,799,000 | 16% |
| COST PER MWh: (dollars) | | | | | |
| Gross Power Cost (average) | \$41.36 | \$35.03 | 18% | \$42.89 | -4% |
| Net Power Cost | \$39.67 | \$30.01 | 32% | \$46.73 | -15% |
| BPA Power Cost | \$30.89 | \$26.42 | 17% | \$33.99 | -9% |
| Sales for Resale | \$47.42 | \$46.42 | 2% | \$39.03 | 21% |
| AVERAGE ACTIVE SERVICE AGREEMENTS: | | | | | |
| Residential | 36,015 | | | 35,256 | 2% |
| Small General Service | 4,089 | | | 4,001 | 2% |
| Medium General Service | 622 | | | 610 | 2% |
| Large General Service | 115 | | | 109 | 6% |
| Large Industrial | 3 | | | 3 | 0% |
| Small Irrigation | 638 | | | 640 | 0% |
| Large Irrigation | 96 | | | 96 | 0% |
| Street Lights | 9 | | | 9 | 0% |
| Security Lights | 1,470 | | | 1,414 | 4% |
| Unmetered Accounts | 351 | | | 342 | 3% |
| TOTAL | 43,406 | | | 42,478 | 2% |

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

| | January | February | March | April | May | June | July | August | September | October | November | December | Total |
|-------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|-------------|
| Residential | | | | | | | | | | | | | |
| 2000 | 78,839,057 | 72,956,528 | 59,921,573 | 49,694,649 | 35,290,182 | 38,232,149 | 43,934,958 | 47,750,670 | 39,271,462 | 38,123,455 | 52,333,878 | 80,603,660 | 636,952,221 |
| 2001 | 91,021,870 | 73,214,922 | 58,908,161 | 49,955,997 | 40,721,217 | 35,077,960 | 42,617,886 | 41,740,036 | 44,908,439 | 37,444,068 | 43,791,917 | 58,360,247 | 617,762,720 |
| 2002 | 78,260,679 | 67,472,016 | 63,215,739 | 48,528,582 | 36,829,364 | 35,479,277 | 45,813,717 | 52,078,799 | 39,840,922 | 32,688,453 | 58,646,687 | 63,341,560 | 622,195,795 |
| 2003 | 70,762,126 | 63,058,694 | 53,956,939 | 41,224,425 | 34,932,517 | 38,600,894 | 46,593,769 | 55,018,415 | 44,889,874 | 35,420,901 | 51,987,892 | 68,171,638 | 604,618,084 |
| 2004 | 95,569,316 | 71,372,409 | - | - | - | - | - | - | - | - | - | - | 166,941,725 |
| Small General Service | | | | | | | | | | | | | |
| 2000 | 10,327,838 | 10,294,603 | 9,149,904 | 8,893,444 | 8,079,908 | 9,364,062 | 10,216,771 | 10,773,560 | 9,700,366 | 8,453,173 | 9,120,443 | 11,230,283 | 115,604,355 |
| 2001 | 12,401,356 | 10,454,475 | 8,925,514 | 8,483,066 | 8,029,066 | 9,608,839 | 9,990,818 | 9,607,801 | 10,235,535 | 8,633,168 | 8,029,214 | 8,705,420 | 113,104,272 |
| 2002 | 10,860,168 | 9,969,483 | 9,221,086 | 8,300,231 | 8,419,787 | 8,474,471 | 10,265,193 | 11,127,703 | 9,441,276 | 7,873,235 | 9,692,456 | 9,481,912 | 113,127,001 |
| 2003 | 10,203,571 | 9,506,724 | 8,380,341 | 7,917,852 | 8,064,068 | 9,017,065 | 10,335,231 | 11,732,570 | 10,278,135 | 9,045,764 | 8,996,193 | 9,775,935 | 113,253,449 |
| 2004 | 12,521,729 | 10,268,574 | - | - | - | - | - | - | - | - | - | - | 22,790,303 |
| Medium General Service | | | | | | | | | | | | | |
| 2000 | 14,650,811 | 14,729,291 | 12,802,507 | 12,293,384 | 12,936,931 | 13,451,728 | 13,927,975 | 15,454,348 | 14,195,398 | 13,054,578 | 14,281,860 | 15,524,940 | 167,303,751 |
| 2001 | 16,862,881 | 14,196,557 | 13,146,436 | 12,215,766 | 10,912,449 | 14,791,026 | 14,134,507 | 14,486,312 | 15,073,913 | 14,024,866 | 13,467,585 | 12,987,345 | 166,299,643 |
| 2002 | 15,219,114 | 14,305,349 | 12,615,570 | 12,110,835 | 12,233,610 | 12,048,120 | 14,500,846 | 15,371,121 | 14,419,070 | 13,187,748 | 14,453,741 | 13,731,857 | 164,196,981 |
| 2003 | 14,670,276 | 13,786,639 | 12,186,646 | 12,499,460 | 12,552,754 | 13,284,301 | 14,906,673 | 16,861,962 | 15,746,309 | 14,596,668 | 13,923,680 | 14,989,550 | 170,004,918 |
| 2004 | 16,247,598 | 14,515,280 | - | - | - | - | - | - | - | - | - | - | 30,762,878 |
| Large General Service | | | | | | | | | | | | | |
| 2000 | 18,859,720 | 19,588,130 | 19,316,490 | 17,934,120 | 19,451,120 | 18,174,590 | 19,755,720 | 23,534,380 | 22,533,210 | 23,403,620 | 26,281,090 | 18,690,060 | 247,522,250 |
| 2001 | 15,321,540 | 17,980,560 | 19,059,350 | 17,106,110 | 17,498,120 | 16,662,760 | 18,285,980 | 21,244,950 | 21,303,360 | 20,658,930 | 20,972,940 | 14,857,440 | 220,952,040 |
| 2002 | 17,389,940 | 18,535,990 | 18,318,680 | 16,533,280 | 17,646,630 | 16,228,230 | 17,573,210 | 20,984,580 | 18,988,270 | 21,282,120 | 18,809,630 | 17,334,520 | 219,625,080 |
| 2003 | 19,076,960 | 17,749,220 | 16,524,100 | 17,650,260 | 17,240,150 | 15,807,410 | 19,963,880 | 22,359,660 | 21,462,830 | 22,569,920 | 16,938,490 | 18,455,720 | 225,798,600 |
| 2004 | 19,172,300 | 18,662,420 | - | - | - | - | - | - | - | - | - | - | 37,834,720 |
| Large Industrial | | | | | | | | | | | | | |
| 2000 | 19,761,000 | 17,426,400 | 19,932,100 | 18,612,400 | 19,007,800 | 19,004,200 | 19,886,500 | 20,021,300 | 19,636,500 | 18,435,800 | 19,529,000 | 9,659,800 | 220,912,800 |
| 2001 | 9,736,100 | 8,666,600 | 9,686,040 | 7,896,500 | 6,850,655 | 4,179,995 | 2,254,045 | 1,620,930 | 1,828,285 | 3,899,360 | 7,089,790 | 7,188,410 | 70,896,710 |
| 2002 | 7,362,595 | 6,518,175 | 6,986,630 | 6,689,140 | 7,580,455 | 6,135,370 | 6,370,470 | 6,958,120 | 3,271,250 | 6,994,135 | 8,827,215 | 6,857,015 | 80,550,570 |
| 2003 | 6,942,500 | 5,919,975 | 5,117,845 | 1,764,720 | 5,645,145 | 4,727,575 | 3,711,055 | 5,169,375 | 6,443,635 | 1,780,585 | 4,583,000 | 6,248,395 | 58,053,805 |
| 2004 | 6,057,145 | 6,013,565 | - | - | - | - | - | - | - | - | - | - | 12,070,710 |
| Small Irrigation | | | | | | | | | | | | | |
| 2000 | (3,600) | 200 | 280 | 327,627 | 1,511,442 | 2,764,503 | 2,667,404 | 3,470,924 | 2,923,061 | 2,093,174 | 1,262,195 | (100,263) | 16,916,947 |
| 2001 | 106 | - | (14,503) | 276,126 | 2,239,145 | 3,129,673 | 2,914,477 | 3,225,453 | 2,736,127 | 1,380,276 | 63,749 | 797 | 15,951,426 |
| 2002 | 333,006 | - | 12,708 | 1,273,046 | 2,089,637 | 2,566,704 | 3,330,247 | 3,019,841 | 2,305,221 | 1,154,279 | 22,298 | 12,080 | 16,119,067 |
| 2003 | 3,847 | 4 | 357,399 | 1,197,357 | 1,851,265 | 2,689,866 | 3,352,305 | 2,885,925 | 2,258,355 | 1,185,073 | 82,103 | 9,813 | 15,873,312 |
| 2004 | 29 | 253 | - | - | - | - | - | - | - | - | - | - | 282 |
| Large Irrigation | | | | | | | | | | | | | |
| 2000 | 183,487 | 157,441 | 3,244,028 | 26,268,185 | 55,034,177 | 71,147,005 | 93,918,051 | 79,295,787 | 26,909,253 | 11,058,807 | 1,575,624 | 44,574 | 368,836,419 |
| 2001 | 281,638 | 169,490 | 6,957,206 | 18,571,715 | 55,639,086 | 71,996,221 | 83,472,269 | 62,496,249 | 40,401,846 | 18,109,454 | 1,438,385 | 197,782 | 359,731,341 |
| 2002 | 114,190 | 227,752 | 5,135,865 | 30,386,862 | 51,862,096 | 69,064,935 | 87,188,165 | 69,075,099 | 33,598,654 | 15,815,839 | 3,731,555 | 230,484 | 366,431,496 |
| 2003 | 102,971 | 262,310 | 6,821,163 | 23,522,423 | 55,479,051 | 87,552,514 | 91,326,503 | 62,207,299 | 31,902,318 | 22,164,779 | 4,431,578 | 221,942 | 385,994,851 |
| 2004 | 166,433 | 194,653 | - | - | - | - | - | - | - | - | - | - | 361,086 |
| Street Lights | | | | | | | | | | | | | |
| 2000 | 289,170 | 289,170 | 289,170 | 289,962 | 290,448 | 289,224 | 290,088 | 292,572 | 292,572 | 294,156 | 301,788 | 294,696 | 3,503,016 |
| 2001 | 296,766 | 298,206 | 298,458 | 298,566 | 293,508 | 294,568 | 295,274 | 294,568 | 295,627 | 288,917 | 282,559 | 310,462 | 3,547,479 |
| 2002 | 297,000 | 298,000 | 298,000 | 298,000 | 299,000 | 299,000 | 299,000 | 299,000 | 299,000 | 299,000 | 299,000 | 308,490 | 3,593,490 |
| 2003 | 315,366 | 316,194 | 316,086 | 316,356 | 315,816 | 316,752 | 317,094 | 316,950 | 317,976 | 320,928 | 319,074 | 318,318 | 3,806,910 |
| 2004 | 328,362 | 328,290 | - | - | - | - | - | - | - | - | - | - | 656,652 |

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY**

| | January | February | March | April | May | June | July | August | September | October | November | December | Total |
|------------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------------|
| Security Lights | | | | | | | | | | | | | |
| 2000 | 75,256 | 91,784 | 89,759 | 90,646 | 91,062 | 90,385 | 90,548 | 90,522 | 90,348 | 86,877 | 91,704 | 89,234 | 1,068,125 |
| 2001 | 88,861 | 88,761 | 87,266 | 86,810 | 91,462 | 91,792 | 92,013 | 91,792 | 92,123 | 90,031 | 88,050 | 96,745 | 1,085,706 |
| 2002 | 89,000 | 89,000 | 89,000 | 87,000 | 87,000 | 87,000 | 87,000 | 87,000 | 87,000 | 87,000 | 87,000 | 91,548 | 1,054,548 |
| 2003 | 91,422 | 91,530 | 91,422 | 91,134 | 90,918 | 90,918 | 90,918 | 90,882 | 91,062 | 91,008 | 91,188 | 91,224 | 1,093,626 |
| 2004 | 91,152 | 91,152 | - | - | - | - | - | - | - | - | - | - | 182,304 |
| Unmetered | | | | | | | | | | | | | |
| 2000 | 53,166 | 53,166 | 53,346 | 53,346 | 53,382 | 51,046 | 51,046 | 51,046 | 54,135 | 54,135 | 54,135 | 55,215 | 637,164 |
| 2001 | 55,389 | 55,389 | 55,389 | 55,461 | 53,684 | 53,684 | 53,684 | 53,684 | 53,684 | 53,684 | 53,684 | 53,684 | 651,100 |
| 2002 | 55,000 | 55,000 | 55,000 | 55,000 | 55,000 | 55,000 | 55,000 | 55,000 | 55,000 | 55,000 | 55,000 | 178,580 | 783,580 |
| 2003 | 182,879 | 182,879 | 182,878 | 182,878 | 184,606 | 184,750 | 184,750 | 188,824 | 190,120 | 195,662 | 195,663 | 197,736 | 2,253,625 |
| 2004 | 197,736 | 197,736 | - | - | - | - | - | - | - | - | - | - | 395,472 |
| Total | | | | | | | | | | | | | |
| 2000 | 143,035,905 | 135,586,713 | 124,799,157 | 134,457,763 | 151,746,452 | 172,568,892 | 204,739,061 | 200,735,109 | 135,606,305 | 115,057,775 | 124,831,717 | 136,092,199 | 1,779,257,048 |
| 2001 | 146,066,507 | 125,124,960 | 117,109,317 | 114,946,117 | 142,328,392 | 155,886,518 | 174,110,953 | 154,861,775 | 136,928,939 | 104,582,754 | 95,277,873 | 102,758,332 | 1,569,982,437 |
| 2002 | 129,980,692 | 117,470,765 | 115,948,278 | 124,262,976 | 137,102,579 | 150,438,107 | 185,482,848 | 179,056,263 | 122,305,663 | 99,436,809 | 114,624,582 | 111,568,046 | 1,587,677,608 |
| 2003 | 122,351,918 | 110,874,169 | 103,934,819 | 106,366,865 | 136,356,290 | 172,272,045 | 190,782,178 | 176,831,862 | 133,580,614 | 107,371,288 | 101,548,861 | 118,480,271 | 1,580,751,180 |
| 2004 | 150,351,800 | 121,644,332 | - | - | - | - | - | - | - | - | - | - | 271,996,132 |

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

| | BALANCE 1/31/04 | ADDITIONS | RETIREMENTS | BALANCE 02/29/04 |
|--|----------------------|------------------|-----------------|----------------------|
| INTANGIBLE PLANT: | | | | |
| Organizations | \$28,379 | \$0 | \$0 | \$28,379 |
| Franchises & Consents | 322 | - | - | 322 |
| Miscellaneous & Intangible Equipment | 29,078 | - | - | 29,078 |
| TOTAL | 57,780 | - | - | 57,780 |
| GENERATION PLANT: | | | | |
| Land & Land Rights | 18,379 | (10,094) | - | 8,286 |
| Structures & Improvements | 1,083,268 | - | - | 1,083,268 |
| Fuel Holders & Accessories | 543 | - | - | 543 |
| Other Electric Generation | 19,400,532 | - | - | 19,400,532 |
| Accessory Electric Equipment | 8,610 | - | - | 8,610 |
| Miscellaneous Power Plant Equipment | 103,069 | - | - | 103,069 |
| TOTAL | 20,614,401 | (10,094) | - | 20,604,307 |
| TRANSMISSION PLANT: | | | | |
| Land & Land Rights | 153,959 | - | - | 153,959 |
| Clearing Land & Right of Ways | 10,521 | - | - | 10,521 |
| Transmission Station Equipment | 559,220 | - | - | 559,220 |
| Towers & Fixtures | 82,425 | - | - | 82,425 |
| Poles & Fixtures | 3,365,859 | - | - | 3,365,859 |
| Overhead Conductor & Devices | 2,851,098 | 14,519 | 10,298 | 2,855,319 |
| TOTAL | 7,023,083 | 14,519 | 10,298 | 7,027,304 |
| DISTRIBUTION PLANT: | | | | |
| Land & Land Rights | 1,016,502 | 63 | - | 1,016,565 |
| Structures & Improvements | 228,831 | - | - | 228,831 |
| Station Equipment | 26,191,768 | 3,388 | - | 26,195,155 |
| Poles, Towers & Fixtures | 12,417,090 | 27,706 | 6,770 | 12,438,026 |
| Overhead Conductor & Devices | 8,826,557 | 26,750 | 3,942 | 8,849,365 |
| Underground Conduit | 20,404,293 | 54,254 | - | 20,458,547 |
| Underground Conductor & Devices | 26,080,312 | 45,211 | 222 | 26,125,302 |
| Line Transformers | 19,924,789 | 60,202 | - | 19,984,992 |
| Services-Overhead | 2,465,220 | 2,061 | 1,844 | 2,465,438 |
| Services-Underground | 11,712,277 | 47,096 | 2,303 | 11,757,070 |
| Meters | 4,061,598 | 1,801 | - | 4,063,400 |
| Installations on Customer Premises | 840,613 | 1,529 | 1,317 | 840,825 |
| Street Lighting Equipment | 1,024,005 | 1,215 | 236 | 1,024,984 |
| SCADA System | 1,119,914 | - | - | 1,119,914 |
| TOTAL | 136,313,769 | 271,277 | 16,633 | 136,568,413 |
| GENERAL PLANT: | | | | |
| Land & Land Rights | 942,894 | - | - | 942,894 |
| Structures & Improvements | 14,020,873 | 19,331 | - | 14,040,205 |
| Information Systems & Technology | 5,159,095 | (970) | - | 5,158,125 |
| Transportation Equipment | 5,064,017 | - | - | 5,064,017 |
| Stores Equipment | 54,108 | - | - | 54,108 |
| Tools, Shop & Garage Equipment | 438,820 | - | - | 438,820 |
| Laboratory Equipment | 386,832 | - | - | 386,832 |
| Communication Equipment | 1,625,734 | (123) | - | 1,625,611 |
| Broadband Equipment | 4,186,874 | 15,996 | - | 4,202,869 |
| Miscellaneous Equipment | 41,984 | - | - | 41,984 |
| Allowance for Funds Used During Construction | 710,902 | 6,749 | - | 717,651 |
| TOTAL | 32,632,133 | 40,982 | - | 32,673,116 |
| TOTAL ELECTRIC PLANT ACCOUNTS | 196,641,166 | 316,685 | 26,931 | 196,930,919 |
| PLANT HELD FOR FUTURE USE | 388,589 | - | - | 388,589 |
| CONSTRUCTION WORK IN PROGRESS | 1,292,595 | 175,252 | - | 1,467,847 |
| TOTAL UTILITY PLANT BEFORE DEPRECIATION | 198,322,349 | 491,936 | 26,931 | 198,787,355 |
| CONSERVATION PROJECTS | 1,153,707 | - | 36,053 | 1,117,654 |
| TOTAL CAPITAL | \$199,476,056 | \$491,936 | \$62,984 | \$199,905,008 |

\$983,254 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

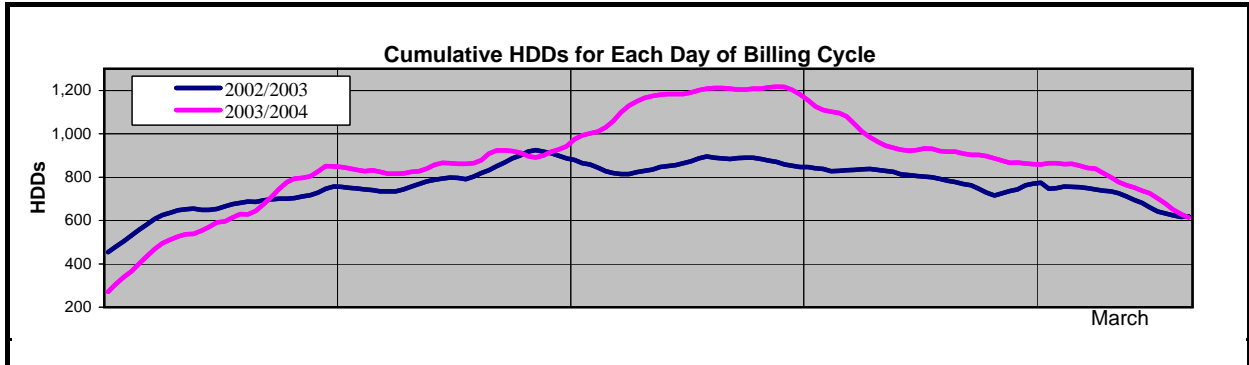
| | BALANCE 12/31/03 | ADDITIONS | RETIREMENTS | BALANCE 02/29/04 |
|--|----------------------|------------------|------------------|----------------------|
| INTANGIBLE PLANT: | | | | |
| Organizations | \$28,379 | \$0 | \$0 | \$28,379 |
| Franchises & Consents | 322 | - | - | 322 |
| Miscellaneous & Intangible Equipment | 29,078 | - | - | 29,078 |
| TOTAL | 57,780 | - | - | 57,780 |
| GENERATION PLANT: | | | | |
| Land & Land Rights | 17,611 | (9,326) | - | 8,286 |
| Structures & Improvements | 1,083,268 | - | - | 1,083,268 |
| Fuel Holders & Accessories | 543 | - | - | 543 |
| Other Electric Generation | 19,400,532 | - | - | 19,400,532 |
| Accessory Electric Equipment | 8,610 | - | - | 8,610 |
| Miscellaneous Power Plant Equipment | 103,069 | - | - | 103,069 |
| TOTAL | 20,613,632 | (9,326) | - | 20,604,307 |
| TRANSMISSION PLANT: | | | | |
| Land & Land Rights | 153,959 | - | - | 153,959 |
| Clearing Land & Right of Ways | 10,521 | - | - | 10,521 |
| Transmission Station Equipment | 559,220 | - | - | 559,220 |
| Towers & Fixtures | 82,425 | - | - | 82,425 |
| Poles & Fixtures | 3,368,079 | 592 | 2,812 | 3,365,859 |
| Overhead Conductor & Devices | 2,851,098 | 14,519 | 10,298 | 2,855,319 |
| TOTAL | 7,025,303 | 15,111 | 13,110 | 7,027,304 |
| DISTRIBUTION PLANT: | | | | |
| Land & Land Rights | 1,016,057 | 508 | - | 1,016,565 |
| Structures & Improvements | 228,831 | - | - | 228,831 |
| Station Equipment | 26,191,768 | 3,388 | - | 26,195,155 |
| Poles, Towers & Fixtures | 12,412,589 | 36,052 | 10,615 | 12,438,026 |
| Overhead Conductor & Devices | 8,798,822 | 62,661 | 12,118 | 8,849,365 |
| Underground Conduit | 20,362,269 | 96,475 | 197 | 20,458,547 |
| Underground Conductor & Devices | 26,079,138 | 50,983 | 4,820 | 26,125,302 |
| Line Transformers | 19,920,526 | 64,466 | - | 19,984,992 |
| Services-Overhead | 2,462,379 | 5,445 | 2,387 | 2,465,438 |
| Services-Underground | 11,679,952 | 79,986 | 2,868 | 11,757,070 |
| Meters | 4,056,594 | 6,806 | - | 4,063,400 |
| Installations on Customer Premises | 841,309 | 1,638 | 2,122 | 840,825 |
| Street Lighting Equipment | 1,024,234 | 1,215 | 466 | 1,024,984 |
| SCADA System | 1,119,914 | - | - | 1,119,914 |
| TOTAL | 136,194,382 | 409,622 | 35,591 | 136,568,413 |
| GENERAL PLANT: | | | | |
| Land & Land Rights | 942,894 | - | - | 942,894 |
| Structures & Improvements | 14,020,873 | 19,331 | - | 14,040,205 |
| Information Systems & Technology | 5,158,125 | - | - | 5,158,125 |
| Transportation Equipment | 5,064,017 | - | - | 5,064,017 |
| Stores Equipment | 54,108 | - | - | 54,108 |
| Tools, Shop & Garage Equipment | 438,820 | - | - | 438,820 |
| Laboratory Equipment | 386,832 | - | - | 386,832 |
| Communication Equipment | 1,625,734 | (123) | - | 1,625,611 |
| Broadband Equipment | 2,992,730 | 1,210,139 | - | 4,202,869 |
| Miscellaneous Equipment | 41,984 | - | - | 41,984 |
| Allowance for Funds Used During Construction | 705,002 | 12,649 | - | 717,651 |
| TOTAL | 31,431,119 | 1,241,996 | - | 32,673,116 |
| TOTAL ELECTRIC PLANT ACCOUNTS | 195,322,217 | 1,657,404 | 48,701 | 196,930,919 |
| PLANT HELD FOR FUTURE USE | 388,589 | - | - | 388,589 |
| CONSTRUCTION WORK IN PROGRESS | 2,297,375 | (829,529) | - | 1,467,847 |
| TOTAL UTILITY PLANT BEFORE DEPRECIATION | 198,008,181 | 827,875 | 48,701 | 198,787,355 |
| CONSERVATION PROJECTS | 1,189,760 | - | 72,106 | 1,117,654 |
| TOTAL CAPITAL | \$199,197,941 | \$827,875 | \$120,807 | \$199,905,009 |

\$1,959,556 Budget

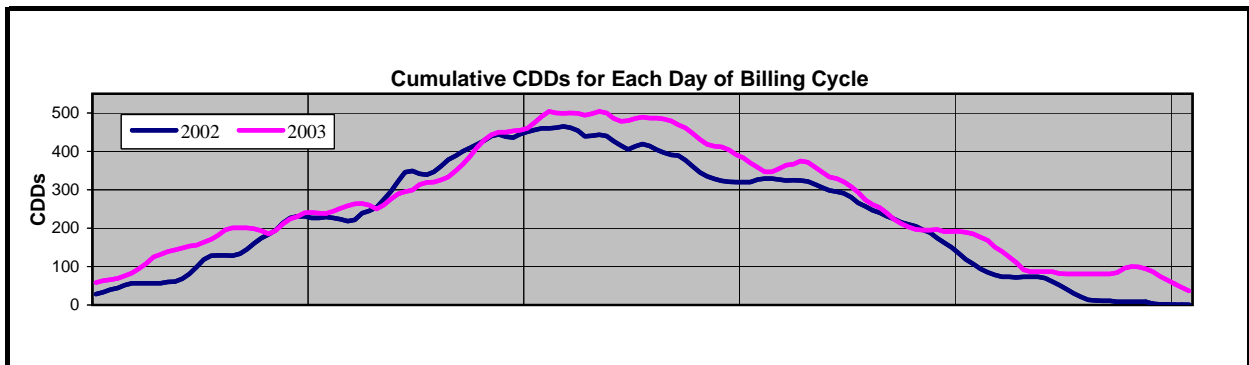
**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

| | YTD 2/29/2004 | February 2/29/2004 |
|--|--------------------|-----------------------|
| CASH FLOWS FROM OPERATING ACTIVITIES | | |
| Cash Received from Customers and Counterparties | \$25,286,050 | \$13,714,145 |
| Cash Paid to Suppliers, Employees, and Counterparties | (16,760,470) | (7,210,607) |
| Taxes Paid | (1,766,175) | (1,041,604) |
| Net Cash Provided by Operating Activities | 6,759,405 | 5,461,934 |
| CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES | | |
| Acquisition of Capital Assets | (783,174) | (472,111) |
| Bond Principal Paid | (712,500) | (356,250) |
| Bond Interest Paid | (554,066) | (277,033) |
| Deferred Conservation Costs | - | (1) |
| Contributions in Aid of Construction | 303,893 | 232,528 |
| Sale of Assets | 2,371 | 2,261 |
| Net Cash Used by Capital and Related Financing Activities | (1,743,476) | (870,606) |
| CASH FLOWS FROM INVESTING ACTIVITIES | | |
| Interest Income | 38,466 | 20,312 |
| Proceeds from Sale of Investments | 4,034,237 | 1,267,709 |
| Purchase of Investments | (9,287,624) | (4,269,914) |
| Joint Venture Net Revenue (Expense) | (54,415) | (53,505) |
| Net Cash Provided (Used) by Investing Activities | (5,269,336) | (3,035,398) |
| NET INCREASE (DECREASE) IN CASH | (253,408) | 1,555,929 |
| CASH BALANCE, BEGINNING OF YEAR | 3,146,688 | 1,337,351 |
| CASH BALANCE, END OF YEAR | \$2,893,280 | \$2,893,280 |
| RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES | | |
| Net Operating Revenues | \$3,666,313 | \$1,903,991 |
| Adjustments to reconcile net operating income to net cash provided by operating activities: | | |
| Depreciation & Amortization | 1,542,513 | 767,386 |
| Unbilled Revenues | 861,000 | 125,000 |
| Decrease (Increase) in Accounts Receivable | (631,914) | (161,848) |
| Decrease (Increase) in Inventories | 100,545 | (8,123) |
| Decrease (Increase) in Prepaid Expenses | (124,954) | (42,526) |
| Decrease (Increase) in Accrued Electric Revenue | 28,386 | (1,204,986) |
| Decrease (Increase) in Miscellaneous Assets | 43,338 | 11,840 |
| Decrease (Increase) in Deferred Purchased Power Expense | 140,221 | 67,365 |
| Decrease (Increase) in Deferred Regulatory Charges | 102,516 | 50,562 |
| Increase (Decrease) in Warrants Outstanding | 81,800 | 83,906 |
| Increase (Decrease) in Accounts Payable | 354,366 | 3,829,862 |
| Increase (Decrease) in Accrued Taxes Payable | 549,257 | 19,536 |
| Increase (Decrease) in Customer Deposits | 4,907 | (276) |
| Increase (Decrease) in Other Current Liabilities | 40,751 | 20,002 |
| Increase (Decrease) in Deferred Credits | 360 | 243 |
| Net Cash Provided by (Used for) Operating Activities | 6,759,405 | 5,461,934 |

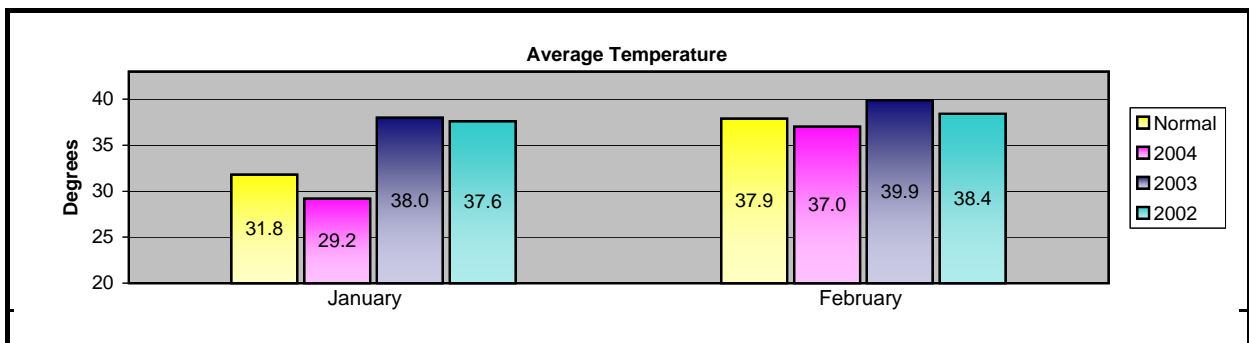
PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
 WEATHER STATISTICS
 FEBRUARY 29, 2004



| HDDs | | | | | | | | | | | | | |
|------|-------|-----|-------|-------|-----|------|------|-----|------|-----|-----|-------|-------|
| | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Total |
| 2004 | 1,110 | 818 | | | | | | | | | | | 1,928 |
| 2003 | 838 | 705 | 500 | 381 | 181 | 12 | - | - | 47 | 271 | 814 | 993 | 4,742 |
| 2002 | 854 | 745 | 698 | 359 | 181 | 28 | 1 | 1 | 54 | 454 | 714 | 865 | 4,954 |
| 2001 | 981 | 820 | 562 | 411 | 138 | 56 | - | - | 30 | 363 | 669 | 936 | 4,966 |
| 2000 | 995 | 760 | 630 | 288 | 143 | 35 | 8 | 1 | 115 | 400 | 931 | 1,093 | 5,399 |



| CDDs | | | | | | | | | | | | | |
|------|-----|-----|-------|-------|-----|------|------|-----|------|-----|-----|-----|-------|
| | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Total |
| 2004 | - | - | | | | | | | | | | | - |
| 2003 | - | - | - | - | 58 | 234 | 475 | 358 | 174 | 32 | - | - | 1,331 |
| 2002 | - | - | - | 1 | 28 | 224 | 456 | 327 | 94 | 1 | - | - | 1,131 |
| 2001 | - | - | - | 7 | 98 | 100 | 343 | 390 | 150 | 4 | - | - | 1,092 |
| 2000 | - | - | - | 1 | 25 | 185 | 335 | 282 | 74 | 1 | - | - | 903 |



| Average Temperature | | | | | | | | | | | | | |
|---------------------|------|------|-------|-------|------|------|------|------|------|------|------|------|--------|
| | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Annual |
| Normal | 31.8 | 37.9 | 46.1 | 53.5 | 61.8 | 69.3 | 76.3 | 75.4 | 65.9 | 53.0 | 40.1 | 31.7 | 53.6 |
| 2004 | 29.2 | 37.0 | | | | | | | | | | | |
| 2003 | 38.0 | 39.9 | 49.0 | 52.2 | 61.1 | 72.5 | 80.2 | 76.5 | 69.2 | 57.4 | 37.8 | 32.9 | 55.6 |
| 2002 | 37.6 | 38.4 | 42.4 | 53.2 | 60.1 | 71.6 | 79.6 | 75.5 | 66.3 | 50.4 | 41.0 | 37.2 | 54.4 |
| 2001 | 33.4 | 35.7 | 46.8 | 51.4 | 63.7 | 66.5 | 76.0 | 77.7 | 69.0 | 53.5 | 42.8 | 34.9 | 54.3 |
| 2000 | 32.9 | 38.7 | 44.7 | 55.4 | 61.2 | 69.9 | 75.5 | 74.0 | 63.6 | 52.1 | 34.0 | 29.7 | 52.6 |

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY
FEBRUARY 29, 2004

February Highlights

During February, the broadband program had a surge in interest in our fiber network, and we were able to make some of the connections that were delayed in January due to weather. We also were able to respond to new fiber connect requests including another school. There was also a new interest by RSP groups in point-to-point wireless connections to businesses. This opens additional opportunities to extend our back bone system. The telecom bill in Olympia was heard by the Senate committee and passed out of Rules to the floor. The broadband crew worked with the RSP groups to set the stage for Wifi operations using both Chameleon and the radius system. Full operation of both systems is expected in early March.

| <i>Operating Activity</i> | 2004 | ACTUALS | | | | | | Budget | |
|--|--------------------|-------------------|-------------------|--------------|--------------|------------|-------------|-------------------|--------------------|
| | Budget | Jan | Feb | March | April | May | June | YTD | Variance |
| OPERATING REVENUES | \$375,000 | | | | | | | | |
| Fiber | - | \$0 | \$0 | | | | | \$0 | \$0 |
| Ethernet | - | 5,357 | 5,257 | | | | | 10,614 | 10,614 |
| TDM | - | 1,247 | - | | | | | 1,247 | 1,247 |
| Wireless | - | 1,184 | (611) | | | | | 573 | 573 |
| Internet Transport Service | - | - | 435 | | | | | 435 | 435 |
| <i>Total Operating Revenues</i> | 375,000 | 7,788 | 5,081 | - | - | - | - | 12,869 | 12,869 |
| OPERATING EXPENSES | 497,159 | | | | | | | | |
| Marketing & Business Development | - | 2,005 | 7,567 | | | | | 9,572 | (9,572) |
| General Expenses | - | 1,598 | 2,262 | | | | | 3,860 | (3,860) |
| Other Maintenance | - | 1,297 | 17,674 | | | | | 18,971 | (18,971) |
| NOC Maintenance | - | - | - | | | | | - | - |
| Depreciation | 147,000 | 16,596 | 16,596 | | | | | 33,192 | 113,808 |
| <i>Total Operating Expenses</i> | 644,159 | 21,495 | 44,099 | - | - | - | - | 65,594 | 81,406 |
| OPERATING INCOME (LOSS) | (269,159) | (13,707) | (39,019) | - | - | - | - | (52,725) | 216,434 |
| NONOPERATING EXPENSES | | | | | | | | | |
| Internal Interest due to Power Business Unit* | (236,930) | (21,764) | (23,215) | | | | | (44,979) | 191,951 |
| CAPITAL CONTRIBUTIONS | | 235 | - | | | | | 235 | 235 |
| INTERNAL NET INCOME (LOSS) | (\$506,089) | (\$35,235) | (\$62,234) | \$0 | \$0 | \$0 | \$0 | (\$97,469) | \$408,620 |
| EXTERNAL COSTS | | | | | | | | | |
| NoaNet Member Assessments | \$431,500 | - | 54,415 | - | - | - | - | 54,415 | \$377,085 |
| * Interest budget is per Broadband Business Plan | | | | | | | | | |
| <i>Capital Activity</i> | 2004 | ACTUALS | | | | | | Budget | |
| | Budget | Jan | Feb | March | April | May | June | YTD | Variance |
| CAPITAL EXPENDITURES | \$2,077,855 | \$43,754 | \$54,468 | | | | | \$98,222 | \$1,979,633 |