



FINANCIAL STATEMENTS

JANUARY 2004

(Unaudited)

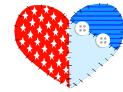
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Financial Highlights

January 2004



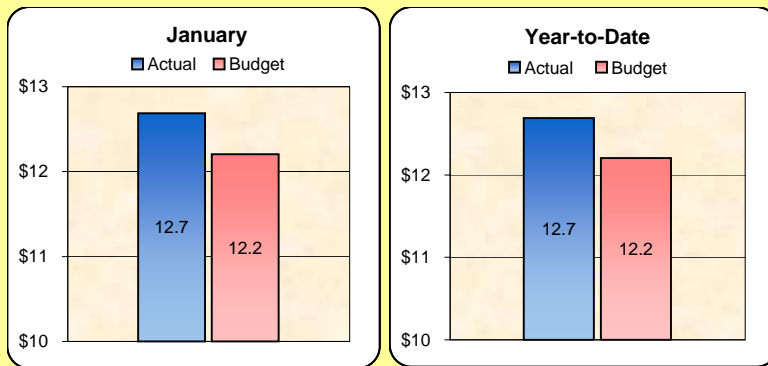
Issue date: 2/23/04

Financial highlights for the month of January include:

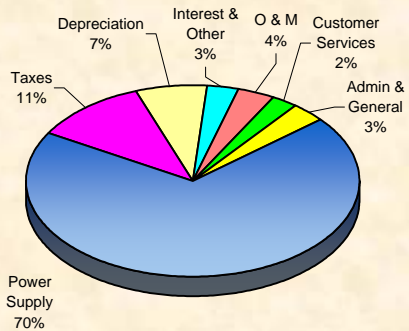
- District operations resulted in net income of \$1.5 million for the month.
- Retail sales were strong ending the month 16% ahead of budget estimates with billed retail loads of 202 aMW.
- The average temperature of 29.2° was colder than normal with the first subzero reading in over five years recorded January 5 at -14°.
- Cumulative heating degree days (HDDs) for the month were 35% higher than last year directly correlating to the increase in residential usage. This trend is continuing into February with cumulative HDDs through February 19 up 20% from the same period last year
- Net power supply costs exceeded the budget by \$1.9 million due to three primary factors:
 - Slice system generation was 84% of normal causing other power purchases to be higher than anticipated.
 - Strong gas prices throughout the month kept Frederickson out of the money and the plant ran only three days.
 - Sales for resale were down 35% from budget although prices were strong averaging \$53 for the month.
- Other operating expenses before taxes and depreciation were within 1% of budget estimates.
- Capital expenditures for the month were \$336,000, well below the month's budget of \$986,000.

<i>(in thousands of dollars)</i>													Annual	
Actual Results	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Retail Revenues	\$10,280												\$10,280	\$104,803
Sales for Resale	\$2,058												\$2,058	\$16,912
Power Supply	\$7,832												\$7,832	\$80,257
Other Expenses	\$3,095												\$3,095	\$35,550
Operating Income (Loss)	\$1,762												\$1,762	\$7,484
Net Income (Loss)														
Actual	\$1,504												\$1,504	
Budget	\$2,140												\$2,140	\$4,662
Load Statistics														
aMW - Retail Sales	202												202	184
aMW - Sales for Resale	51												51	50
aMW Purchased - BPA	210												210	238
aMW Purchased - Other	53												53	9
aMW Generated - CT	-												-	-
Cost per MWh - BPA	\$30.75												\$30.75	\$28.51
Cost per MWh - Total	\$40.85												\$40.85	\$37.02

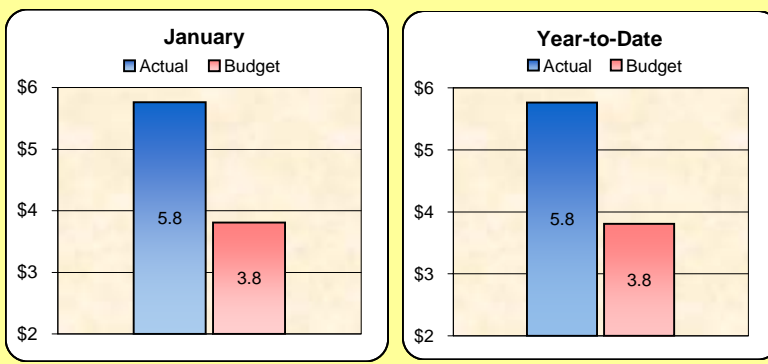
Total Operating Revenue
(in millions of dollars)



Total Expenses



Net Power Supply Costs
(in millions of dollars)



Key Ratios

Current Ratio	3.42 : 1
Debt Service Coverage (2001 actual)	1.69
Debt Service Coverage (2002 actual)	2.57
Debt Service Coverage (2003 actual)	4.42
Debt Service Coverage (2004 budget)	2.37
<small>(includes capital contributions)</small>	

Other Statistics

Working Capital	\$ 26.8 million
Net Utility Plant	\$ 123.1 million
Long-Term Debt	\$ 80.1 million
Rate Stabilization Account	\$ 2.9 million
Contingency & Replacement Account	\$ 5.3 million
Construction Account	\$ 1.2 million
Bond Reserve & Sinking Accounts	\$ 3.1 million
Employees (FTE's)	158.5

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
COMPARATIVE INCOME STATEMENT
CURRENT MONTH

	01/31/2004			01/31/2003	
	ACTUAL	OPERATING BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$10,280,442	\$8,876,900	16%	\$7,265,269	42%
Energy Sales for Resale	2,057,739	3,178,772	-35%	2,509,523	-18%
Transmission of Power for Others	13,747	-	n/a	12,343	11%
Broadband Revenue	7,788	31,250	-75%	1,831	n/a
Products and Services	6,894	6,637	4%	7,696	-10%
Other Electric Revenue	321,841	111,370	189%	59,117	n/a
TOTAL OPERATING REVENUES	12,688,452	12,204,929	4%	9,855,778	29%
OPERATING EXPENSES					
Purchased Power	7,188,029	6,183,764	16%	7,124,049	1%
Purchased Transmission and Ancillary Services	584,160	723,804	-19%	685,831	-15%
Generation	59,339	78,419	-24%	67,629	-12%
Total Power Supply	7,831,528	6,985,987	12%	7,877,509	-1%
Transmission Operation & Maintenance	10,378	5,949	74%	12,618	-18%
Distribution Operation & Maintenance	392,526	420,616	-7%	383,461	2%
Broadband Expense	4,899	41,071	-88%	4,226	16%
Products and Services	35,766	17,199	108%	48,639	-26%
Customer Accounting & Collections	217,233	161,216	35%	158,164	37%
Public Purposes	28,672	40,511	-29%	31,386	-9%
Administrative & General	375,708	367,744	2%	395,972	-5%
Subtotal before Taxes & Depreciation	1,065,183	1,054,306	1%	1,034,466	3%
Taxes	1,254,292	1,008,180	24%	886,159	42%
Depreciation & Amortization	775,127	781,652	-1%	709,002	9%
Total Other Operating Expenses	3,094,602	2,844,138	9%	2,629,627	18%
TOTAL OPERATING EXPENSES	10,926,130	9,830,125	11%	10,507,136	4%
OPERATING INCOME (LOSS)	1,762,322	2,374,804	-26%	(651,358)	n/a
NONOPERATING REVENUES & EXPENSE:					
Interest Income	18,153	20,837	-13%	30,669	-41%
Interest Expense	(337,258)	(321,794)	5%	(334,341)	1%
Debt Discount & Expense Amortization	(9,600)	(9,533)	1%	(21,423)	-55%
Loss in Joint Ventures	(910)	(35,962)	-97%	(19,025)	-95%
TOTAL NONOPERATING REVENUES & EXPENSE:	(329,615)	(346,452)	-5%	(344,121)	-4%
NET INCOME (LOSS) BEFORE CONTRIBUTION:	1,432,707	2,028,352	-29%	(995,478)	n/a
CAPITAL CONTRIBUTIONS	71,365	111,281	-36%	367,349	-81%
NET INCOME (LOSS)	\$1,504,072	\$2,139,633	-30%	(\$628,129)	n/a

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
ASSETS**

	<u>01/31/2004</u>	<u>01/31/2003</u>	<u>Increase/(Decrease)</u>	
			Amount	Percent
UTILITY PLANT				
Electric Plant Accounts	\$196,439,670	\$186,480,930	\$9,958,740	
Plant Held for Future Use	388,589	388,589	-	
Construction Work in Progress	1,292,595	2,039,687	(747,092)	
Accumulated Depreciation	<u>(75,037,167)</u>	<u>(67,308,757)</u>	<u>(7,728,410)</u>	
NET UTILITY PLANT	123,083,687	121,600,449	1,483,238	1%
RESTRICTED ASSETS				
Bond Fund Principal & Interest	2,296,600	1,196,992	1,099,608	
Bond Reserve	812,537	812,537	-	
Construction Account	<u>1,190,254</u>	<u>10,405,342</u>	<u>(9,215,088)</u>	
TOTAL RESTRICTED ASSETS	4,299,391	12,414,870	(8,115,479)	-65%
LONG-TERM ASSETS				
Ownership Interest in PRM	435,815	595,348	(159,533)	
CURRENT ASSETS				
Cash and Working Funds	1,337,351	3,284,923	(1,947,571)	
Temporary Investments	17,262,371	10,279,211	6,983,160	
Accounts Receivable, net	10,946,331	6,624,098	4,322,233	
Accrued Unbilled Revenue	3,264,000	2,820,000	444,000	
Notes Receivable	-	211,816	(211,816)	
Inventory Materials & Supplies	3,708,996	3,705,351	3,646	
Prepayments	193,034	256,562	(63,528)	
Accrued Interest Receivable	-	148,466	(148,466)	
Accrued Electric Revenue	<u>1,111,240</u>	<u>1,872,672</u>	<u>(761,433)</u>	
TOTAL CURRENT ASSETS	37,823,324	29,203,098	8,620,225	30%
DEFERRED CHARGES				
Unamortized Debt Expense	1,253,332	1,403,336	(150,003)	
Preliminary Surveys	-	-	-	
Deferred Regulatory Charges	23,791	2,915,203	(2,891,412)	
Deferred Purchased Power Costs	308,999	78,319	230,679	
Deferred Conservation Costs	1,153,707	1,330,613	(176,906)	
Other Deferred Charges	<u>(31,461)</u>	<u>1,091</u>	<u>(32,552)</u>	
TOTAL DEFERRED CHARGES	2,708,368	5,728,562	(3,020,194)	-53%
TOTAL ASSETS	<u>\$168,350,584</u>	<u>\$169,542,327</u>	<u>(\$1,191,743)</u>	-1%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
EQUITY AND LIABILITIES**

	<u>01/31/2004</u>	<u>01/31/2003</u>	<u>Increase/(Decrease)</u>	
			Amount	Percent
NET ASSETS				
Invested in Capital Assets, Net of Related Debt	\$44,150,413	\$51,975,275	(\$7,824,862)	
Restricted for:				
Capital Projects	1,190,254	10,405,342	(9,215,088)	
Debt Service	3,109,137	2,009,529	1,099,608	
Unrestricted	<u>27,641,432</u>	<u>7,824,126</u>	<u>19,817,306</u>	
TOTAL NET ASSETS	76,091,236	72,214,270	3,876,965	5%
LONG-TERM DEBT				
1995 Bond Issue	7,570,000	7,570,000	-	
1996 Bond Issue	3,475,000	3,475,000	-	
1997 Bond Issue	17,395,000	17,395,000	-	
2001 Bond Issue	33,360,000	33,360,000	-	
2002 Bond Issue	17,305,000	17,305,000	-	
Unamortized Premium and Discoun	1,603,644	1,783,579	(179,935)	
Unamortized Loss on Defeased Det	<u>(585,116)</u>	<u>(858,063)</u>	<u>272,947</u>	
TOTAL LONG-TERM DEBT	80,123,528	80,030,516	93,012	0%
LIABILITIES PAYABLE FROM RESTRICTED ASSETS				
Accrued Interest Payable	1,029,474	1,025,066	4,408	0%
CURRENT LIABILITIES				
Warrants Outstanding	244,237	767,239	(523,002)	
Accounts Payable	4,582,447	7,941,341	(3,358,894)	
Customer Deposits	664,755	479,994	184,760	
Accrued Taxes Payable	3,332,722	4,043,317	(710,594)	
Other Current & Accrued Liabilities	<u>2,230,559</u>	<u>1,579,010</u>	<u>651,548</u>	
TOTAL CURRENT LIABILITIES	11,054,719	14,810,902	(3,756,182)	-25%
DEFERRED CREDITS & OTHER LIABILITIES				
Deferred Revenue	-	211,816	(211,816)	
Deferred Regulatory Credits	-	1,200,636	(1,200,636)	
Other Liabilities	51,627	49,123	2,504	
Equity Position in Joint Venture	<u>-</u>	<u>-</u>	<u>-</u>	
TOTAL DEFERRED CREDITS & OTHER LIABILIT	51,627	1,461,574	(1,409,947)	-96%
TOTAL NET ASSETS AND LIABILITIES	<u>\$168,350,584</u>	<u>\$169,542,328</u>	<u>(\$1,191,744)</u>	-1%
CURRENT RATIO:	3.42:1	1.97:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	\$26,768,604	\$14,392,197	\$12,376,407	86%
(Current Assets less Current Liabilities)				

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	1/31/2004			1/31/2003	
	ACTUAL	OPERATING BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$7,316,452	\$6,203,963	18%	\$4,857,017	51%
Small General Service	808,425	718,103	13%	596,493	36%
Medium General Service	1,010,592	946,693	7%	824,367	23%
Large General Service	1,113,597	996,424	12%	1,004,461	11%
Large Industrial	210,403	238,714	-12%	259,475	-19%
Small Irrigation	(38)	597	-106%	(46)	-18%
Large Irrigation	(59,644)	8,319	-817%	11,763	-607%
Street Lights	39,630	33,989	17%	35,300	12%
Security Lights	20,033	20,047	0%	17,915	12%
Unmetered Accounts	11,167	-		10,711	4%
Billed Revenues Before Taxes	\$10,470,619	\$9,166,850	14%	\$7,617,459	37%
City Occupation Taxes	601,823	510,629	18%	426,319	41%
Bad Debt Expense (.5% of retail sales)	(56,000)	(64,585)	-13%	(36,509)	53%
Unbilled Revenue	(736,000)	(736,000)	0%	(742,000)	-1%
TOTAL SALES - REVENUE	\$10,280,442	\$8,876,894	16%	\$7,265,268	42%
ENERGY SALES RETAIL - kWh					
Residential	95,569,316	79,926,426	20%	70,762,126	35%
Small General Service	12,521,729	11,110,522	13%	10,203,571	23%
Medium General Service	16,247,598	15,571,475	4%	14,670,276	11%
Large General Service	19,172,300	17,423,919	10%	19,076,960	0%
Large Industrial	6,057,145	7,097,354	-15%	6,942,500	-13%
Small Irrigation	29	9,400	-100%	3,847	-99%
Large Irrigation	166,433	117,284	42%	102,971	62%
Street Lights	328,362	313,813	5%	315,366	4%
Security Lights	91,152	88,032	4%	91,422	0%
Unmetered Accounts	197,736	-		182,879	8%
TOTAL kWh SOLD	150,351,800	131,658,226	14%	122,351,918	23%
NET POWER COST					
BPA Power Costs					
Slice	\$3,382,469	\$3,411,458	-1%	\$3,569,373	-5%
Pre-subscription/Block	1,411,157	1,424,272	-1%	1,464,981	-4%
Subtotal	4,793,626	4,835,730	-1%	5,034,354	-5%
Other Power Purchases	1,481,816	176,167	741%	1,198,613	24%
Frederickson	912,587	1,171,870	-22%	891,081	2%
Transmission	539,881	539,708	0%	581,962	-7%
Ancillary	44,279	184,089	-76%	103,869	-57%
Generation	59,339	78,412	-24%	67,629	-12%
Cost of Gas Sold from Storage	-	-		-	
Gross Power Costs	7,831,528	6,985,976	12%	7,877,509	-1%
Less Sales for Resale-Energy	(1,988,031)	(3,178,773)	-37%	(2,476,123)	-20%
Less Sales for Resale-Gas	(69,708)	-		(33,400)	109%
Less Transmission of Power for Others	(13,747)	-		(12,343)	11%
NET POWER COSTS	\$5,760,042	\$3,807,204	51%	\$5,355,643	8%
NET POWER - kWh					
BPA Power Costs					
Slice	103,047,000	139,118,000	-26%	99,053,000	4%
Pre-subscription/Block	52,824,000	52,824,000	0%	55,056,000	-4%
Subtotal	155,871,000	191,942,000	-19%	154,109,000	1%
Other Power Purchases	32,656,000	4,423,000	638%	31,967,000	2%
Frederickson	3,200,000	10,400,000	-69%	7,600,000	-58%
Generation	-	-		-	
Gross Power kWh	191,727,000	206,765,000	-7%	193,676,000	-1%
Less Sales for Resale	(37,662,000)	(66,072,000)	-43%	(66,101,000)	-43%
Less Transmission Losses/Imbalance	(3,151,000)	-		(3,579,000)	
NET POWER - kWh	150,914,000	140,693,000	7%	123,996,000	22%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$40.85	\$33.79	21%	\$40.67	0%
Net Power Cost	\$38.17	\$27.06	41%	\$43.19	-12%
BPA Power Cost	\$30.75	\$25.19	22%	\$32.67	-6%
Sales for Resale	\$52.79	\$48.11	10%	\$37.46	41%
ACTIVE SERVICE AGREEMENTS:					
Residential	36,030			35,261	2%
Small General Service	4,087			4,000	2%
Medium General Service	621			611	2%
Large General Service	115			109	6%
Large Industrial	3			3	0%
Small Irrigation	640			642	0%
Large Irrigation	96			96	0%
Street Lights	9			9	0%
Security Lights	1,472			1,409	4%
Unmetered Accounts	351			342	3%
TOTAL	43,424			42,482	2%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2000	78,839,057	72,956,528	59,921,573	49,694,649	35,290,182	38,232,149	43,934,958	47,750,670	39,271,462	38,123,455	52,333,878	80,603,660	636,952,221
2001	91,021,870	73,214,922	58,908,161	49,955,997	40,721,217	35,077,960	42,617,886	41,740,036	44,908,439	37,444,068	43,791,917	58,360,247	617,762,720
2002	78,260,679	67,472,016	63,215,739	48,528,582	36,829,364	35,479,277	45,813,717	52,078,799	39,840,922	32,688,453	58,646,687	63,341,560	622,195,795
2003	70,762,126	63,058,694	53,956,939	41,224,425	34,932,517	38,600,894	46,593,769	55,018,415	44,889,874	35,420,901	51,987,892	68,171,638	604,618,084
2004	95,569,316	-	-	-	-	-	-	-	-	-	-	-	95,569,316
Small General Service													
2000	10,327,838	10,294,603	9,149,904	8,893,444	8,079,908	9,364,062	10,216,771	10,773,560	9,700,366	8,453,173	9,120,443	11,230,283	115,604,355
2001	12,401,356	10,454,475	8,925,514	8,483,066	8,029,066	9,608,839	9,990,818	9,607,801	10,235,535	8,633,168	8,029,214	8,705,420	113,104,272
2002	10,860,168	9,969,483	9,221,086	8,300,231	8,419,787	8,474,471	10,265,193	11,127,703	9,441,276	7,873,235	9,692,456	9,481,912	113,127,001
2003	10,203,571	9,506,724	8,380,341	7,917,852	8,064,068	9,017,065	10,335,231	11,732,570	10,278,135	9,045,764	8,996,193	9,775,935	113,253,449
2004	12,521,729	-	-	-	-	-	-	-	-	-	-	-	12,521,729
Medium General Service													
2000	14,650,811	14,729,291	12,802,507	12,293,384	12,936,931	13,451,728	13,927,975	15,454,348	14,195,398	13,054,578	14,281,860	15,524,940	167,303,751
2001	16,862,881	14,196,557	13,146,436	12,215,766	10,912,449	14,791,026	14,134,507	14,486,312	15,073,913	14,024,866	13,467,585	12,987,345	166,299,643
2002	15,219,114	14,305,349	12,615,570	12,110,835	12,233,610	12,048,120	14,500,846	15,371,121	14,419,070	13,187,748	14,453,741	13,731,857	164,196,981
2003	14,670,276	13,786,639	12,186,646	12,499,460	12,552,754	13,284,301	14,906,673	16,861,962	15,746,309	14,596,668	13,923,680	14,989,550	170,004,918
2004	16,247,598	-	-	-	-	-	-	-	-	-	-	-	16,247,598
Large General Service													
2000	18,859,720	19,588,130	19,316,490	17,934,120	19,451,120	18,174,590	19,755,720	23,534,380	22,533,210	23,403,620	26,281,090	18,690,060	247,522,250
2001	15,321,540	17,980,560	19,059,350	17,106,110	17,498,120	16,662,760	18,285,980	21,244,950	21,303,360	20,658,930	20,972,940	14,857,440	220,952,040
2002	17,389,940	18,535,990	18,318,680	16,533,280	17,646,630	16,228,230	17,573,210	20,984,580	18,988,270	21,282,120	18,809,630	17,334,520	219,625,080
2003	19,076,960	17,749,220	16,524,100	17,650,260	17,240,150	15,807,410	19,963,880	22,359,660	21,462,830	22,569,920	16,938,490	18,455,720	225,798,600
2004	19,172,300	-	-	-	-	-	-	-	-	-	-	-	19,172,300
Large Industrial													
2000	19,761,000	17,426,400	19,932,100	18,612,400	19,007,800	19,004,200	19,886,500	20,021,300	19,636,500	18,435,800	19,529,000	9,659,800	220,912,800
2001	9,736,100	8,666,600	9,686,040	7,896,500	6,850,655	4,179,995	2,254,045	1,620,930	1,828,285	3,899,360	7,089,790	7,188,410	70,896,710
2002	7,362,595	6,518,175	6,986,630	6,689,140	7,580,455	6,135,370	6,370,470	6,958,120	3,271,250	6,994,135	8,827,215	6,857,015	80,550,570
2003	6,942,500	5,919,975	5,117,845	1,764,720	5,645,145	4,727,575	3,711,055	5,169,375	6,443,635	1,780,585	4,583,000	6,248,395	58,053,805
2004	6,057,145	-	-	-	-	-	-	-	-	-	-	-	6,057,145
Small Irrigation													
2000	(3,600)	200	280	327,627	1,511,442	2,764,503	2,667,404	3,470,924	2,923,061	2,093,174	1,262,195	(100,263)	16,916,947
2001	106	-	(14,503)	276,126	2,239,145	3,129,673	2,914,477	3,225,453	2,736,127	1,380,276	63,749	797	15,951,426
2002	333,006	-	12,708	1,273,046	2,089,637	2,566,704	3,330,247	3,019,841	2,305,221	1,154,279	22,298	12,080	16,119,067
2003	3,847	4	357,399	1,197,357	1,851,265	2,689,866	3,352,305	2,885,925	2,258,355	1,185,073	82,103	9,813	15,873,312
2004	29	-	-	-	-	-	-	-	-	-	-	-	29
Large Irrigation													
2000	183,487	157,441	3,244,028	26,268,185	55,034,177	71,147,005	93,918,051	79,295,787	26,909,253	11,058,807	1,575,624	44,574	368,836,419
2001	281,638	169,490	6,957,206	18,571,715	55,639,086	71,996,221	83,472,269	62,496,249	40,401,846	18,109,454	1,438,385	197,782	359,731,341
2002	114,190	227,752	5,135,865	30,386,862	51,862,096	69,064,935	87,188,165	69,075,099	33,598,654	15,815,839	3,731,555	230,484	366,431,496
2003	102,971	262,310	6,821,163	23,522,423	55,479,051	87,552,514	91,326,503	62,207,299	31,902,318	22,164,779	4,431,578	221,942	385,994,851
2004	166,433	-	-	-	-	-	-	-	-	-	-	-	166,433
Street Lights													
2000	289,170	289,170	289,170	289,962	290,448	289,224	290,088	292,572	292,572	294,156	301,788	294,696	3,503,016
2001	296,766	298,206	298,458	298,566	293,508	294,568	295,274	294,568	295,627	288,917	282,559	310,462	3,547,479
2002	297,000	298,000	298,000	299,000	299,000	299,000	299,000	299,000	299,000	299,000	299,000	308,490	3,593,490
2003	315,366	316,194	316,086	316,356	315,816	316,752	317,094	316,950	317,976	320,928	319,074	318,318	3,806,910
2004	328,362	-	-	-	-	-	-	-	-	-	-	-	328,362

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Security Lights													
2000	75,256	91,784	89,759	90,646	91,062	90,385	90,548	90,522	90,348	86,877	91,704	89,234	1,068,125
2001	88,861	88,761	87,266	86,810	91,462	91,792	92,013	91,792	92,123	90,031	88,050	96,745	1,085,706
2002	89,000	89,000	89,000	87,000	87,000	87,000	87,000	87,000	87,000	87,000	87,000	91,548	1,054,548
2003	91,422	91,530	91,422	91,134	90,918	90,918	90,918	90,882	91,062	91,008	91,188	91,224	1,093,626
2004	91,152	-	-	-	-	-	-	-	-	-	-	-	91,152
Unmetered													
2000	53,166	53,166	53,346	53,346	53,382	51,046	51,046	51,046	54,135	54,135	54,135	55,215	637,164
2001	55,389	55,389	55,389	55,461	53,684	53,684	53,684	53,684	53,684	53,684	53,684	53,684	651,100
2002	55,000	55,000	55,000	55,000	55,000	55,000	55,000	55,000	55,000	55,000	55,000	178,580	783,580
2003	182,879	182,879	182,878	182,878	184,606	184,750	184,750	188,824	190,120	195,662	195,663	197,736	2,253,625
2004	197,736	-	-	-	-	-	-	-	-	-	-	-	197,736
Total													
2000	143,035,905	135,586,713	124,799,157	134,457,763	151,746,452	172,568,892	204,739,061	200,735,109	135,606,305	115,057,775	124,831,717	136,092,199	1,779,257,048
2001	146,066,507	125,124,960	117,109,317	114,946,117	142,328,392	155,886,518	174,110,953	154,861,775	136,928,939	104,582,754	95,277,873	102,758,332	1,569,982,437
2002	129,980,692	117,470,765	115,948,278	124,262,976	137,102,579	150,438,107	185,482,848	179,056,263	122,305,663	99,436,809	114,624,582	111,568,046	1,587,677,608
2003	122,351,918	110,874,169	103,934,819	106,366,865	136,356,290	172,272,045	190,782,178	176,831,862	133,580,614	107,371,288	101,548,861	118,480,271	1,580,751,180
2004	150,351,800	-	-	-	-	-	-	-	-	-	-	-	150,351,800

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 12/31/03	ADDITIONS	RETIREMENTS	BALANCE 01/31/04
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Equipment	29,078	-	-	29,078
TOTAL	57,780	-	-	57,780
GENERATION PLANT:				
Land & Land Rights	17,611	768	-	18,379
Structures & Improvements	1,083,268	-	-	1,083,268
Fuel Holders & Accessories	543	-	-	543
Other Electric Generation	19,253,592	-	-	19,253,592
Accessory Electric Equipment	8,610	-	-	8,610
Miscellaneous Power Plant Equipment	103,069	-	-	103,069
TOTAL	20,466,692	768	-	20,467,461
TRANSMISSION PLANT:				
Land & Land Rights	153,959	-	-	153,959
Clearing Land & Right of Ways	10,521	-	-	10,521
Transmission Station Equipment	559,220	-	-	559,220
Towers & Fixtures	82,425	-	-	82,425
Poles & Fixtures	3,368,079	-	2,220	3,365,859
Overhead Conductor & Devices	2,851,098	-	-	2,851,098
TOTAL	7,025,303	-	2,220	7,023,083
DISTRIBUTION PLANT:				
Land & Land Rights	1,016,057	445	-	1,016,502
Structures & Improvements	228,831	-	-	228,831
Station Equipment	26,191,768	-	-	26,191,768
Poles, Towers & Fixtures	12,412,589	8,938	4,437	12,417,090
Overhead Conductor & Devices	8,798,822	35,911	8,175	8,826,557
Underground Conduit	20,362,269	42,220	197	20,404,293
Underground Conductor & Devices	26,079,138	5,772	4,598	26,080,312
Line Transformers	19,920,526	4,263	-	19,924,789
Services-Overhead	2,462,379	3,384	543	2,465,220
Services-Underground	11,679,952	32,890	565	11,712,277
Meters	4,056,594	5,005	-	4,061,598
Installations on Customer Premises	841,309	109	805	840,613
Street Lighting Equipment	1,024,234	-	230	1,024,005
SCADA System	1,119,914	-	-	1,119,914
TOTAL	136,194,382	138,937	19,550	136,313,769
GENERAL PLANT:				
Land & Land Rights	942,894	-	-	942,894
Structures & Improvements	14,020,873	-	-	14,020,873
Information Systems & Technology	5,103,569	970	-	5,104,540
Transportation Equipment	5,064,017	-	-	5,064,017
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	438,820	-	-	438,820
Laboratory Equipment	386,832	-	-	386,832
Communication Equipment	1,625,734	-	-	1,625,734
Broadband Equipment	2,992,730	1,194,144	-	4,186,874
Miscellaneous Equipment	41,984	-	-	41,984
Allowance for Funds Used During Construction	705,002	5,900	-	710,902
TOTAL	31,376,564	1,201,014	-	32,577,578
TOTAL ELECTRIC PLANT ACCOUNTS	195,120,721	1,340,719	21,770	196,439,670
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	2,297,375	(1,004,780)	-	1,292,595
TOTAL UTILITY PLANT BEFORE DEPRECIATION	197,806,685	335,939	21,770	198,120,854
CONSERVATION PROJECTS	1,189,760	-	36,053	1,153,707
TOTAL CAPITAL	\$198,996,445	\$335,939	\$57,824	\$199,274,561

\$986,000 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

YTD
1/31/2004

CASH FLOWS FROM OPERATING ACTIVITIES

Cash Received from Customers and Counterparties	\$11,571,905
Cash Paid to Suppliers, Employees, and Counterparties	(9,549,861)
Taxes Paid	(724,571)
Net Cash Provided by Operating Activities	1,297,473

CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES

Acquisition of Capital Assets	(311,063)
Bond Issue Costs	-
Bond Principal Paid	(356,250)
Bond Interest Paid	(277,033)
Deferred Conservation Costs	-
Contributions in Aid of Construction	71,365
Sale of Assets	110
Net Cash Used by Capital and Related Financing Activities	(872,871)

CASH FLOWS FROM INVESTING ACTIVITIES

Interest Income	18,153
Proceeds from Sale of Investments	2,766,527
Purchase of Investments	(5,017,709)
Joint Venture Net Revenue (Expense)	(910)
Net Cash Provided (Used) by Investing Activities	(2,233,939)

NET INCREASE (DECREASE) IN CASH **(1,809,337)**

CASH BALANCE, BEGINNING OF YEAR **3,146,688**

CASH BALANCE, END OF YEAR **\$1,337,351**

**RECONCILIATION OF NET OPERATING INCOME TO NET
CASH PROVIDED BY OPERATING ACTIVITIES**

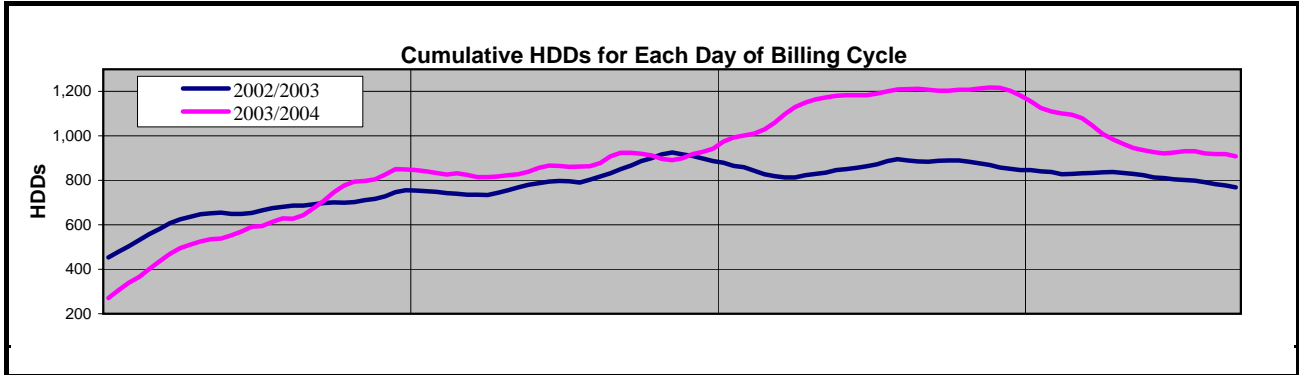
Net Operating Revenues	\$1,762,322
Adjustments to reconcile net operating income to net cash provided by operating activities:	
Depreciation & Amortization	775,127
Unbilled Revenues	736,000
Decrease (Increase) in Accounts Receivable	(470,065)
Decrease (Increase) in Notes Receivable	-
Decrease (Increase) in Inventories	108,668
Decrease (Increase) in Prepaid Expenses	(82,428)
Decrease (Increase) in Accrued Electric Revenue	1,233,372
Decrease (Increase) in Miscellaneous Assets	31,498
Decrease (Increase) in Deferred Purchased Power Expense	72,856
Decrease (Increase) in Deferred Regulatory Charges	51,954
Increase (Decrease) in Deferred Regulatory Credits	-
Increase (Decrease) in Warrants Outstanding	(2,106)
Increase (Decrease) in Accounts Payable	(3,475,495)
Increase (Decrease) in Accrued Taxes Payable	529,721
Increase (Decrease) in Customer Deposits	5,183
Increase (Decrease) in Other Current Liabilities	20,749
Increase (Decrease) in Deferred Credits	117

Net Cash Provided by (Used for) Operating Activities **\$1,297,473**

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

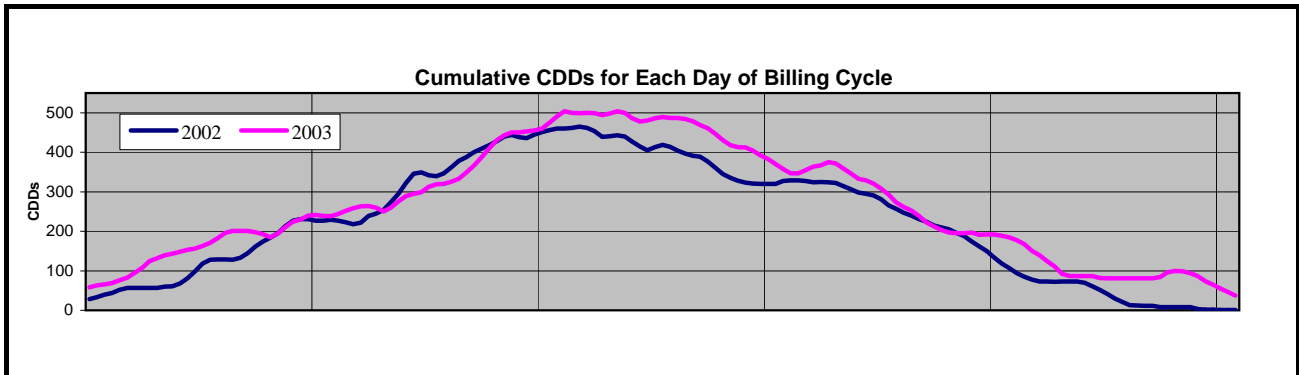
WEATHER STATISTICS

JANUARY 31, 2004



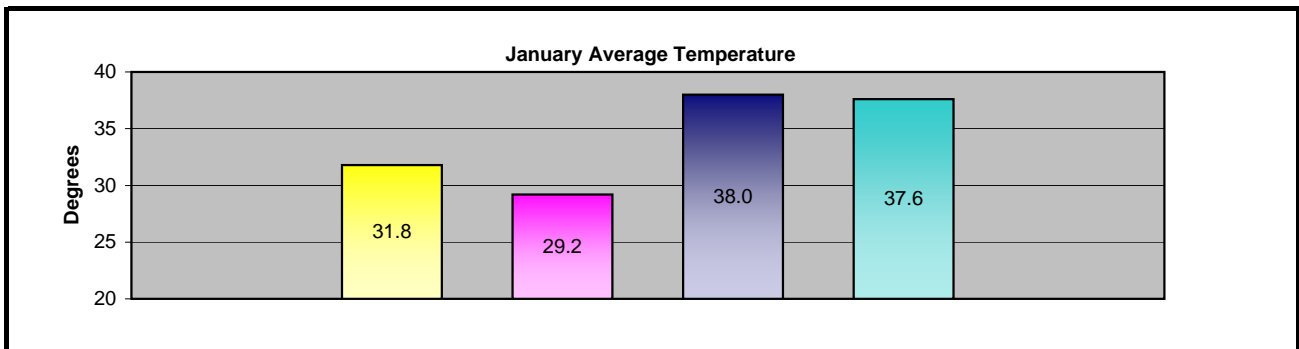
HDDs

	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2004	1,110												1,110
2003	838	705	500	381	181	12	-	-	47	271	814	993	4,742
2002	854	745	698	359	181	28	1	1	54	454	714	865	4,954
2001	981	820	562	411	138	56	-	-	30	363	669	936	4,966
2000	995	760	630	288	143	35	8	1	115	400	931	1,093	5,399



CDDs

	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2004	-												-
2003	-	-	-	-	58	234	475	358	174	32	-	-	1,331
2002	-	-	-	1	28	224	456	327	94	1	-	-	1,131
2001	-	-	-	7	98	100	343	390	150	4	-	-	1,092
2000	-	-	-	1	25	185	335	282	74	1	-	-	903



Average Temperature

	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	31.8	38.0	46.1	53.5	61.8	69.3	76.3	75.4	65.9	53.0	40.1	31.7	53.6
2004	29.2												
2003	38.0	39.9	49.0	52.2	61.1	72.5	80.2	76.5	69.2	57.4	37.8	32.9	55.6
2002	37.6	38.4	42.4	53.2	60.1	71.6	79.6	75.5	66.3	50.4	41.0	37.2	54.4
2001	33.4	35.7	46.8	51.4	63.7	66.5	76.0	77.7	69.0	53.5	42.8	34.9	54.3
2000	32.9	38.7	44.7	55.4	61.2	69.9	75.5	74.0	63.6	52.1	34.0	29.7	52.6

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

BROADBAND SUMMARY

JANUARY 31, 2004

January Highlights

January began with weather related issues for fiber deployment, but as the month progressed, the weather eased and distribution of fiber began to service order locations. Meetings with Maverick Wireless, the Convention Center Board and some building owners produced positive results and will have fiber links in early 2004. A broadband bill in the State Senate created concern and was followed by Karen Miller and Gary McCollum. The changeover on the wireless system to a dual system which will offer retail service providers an option of both a secure and not-so-secure connection was begun. This is at the request of many of the RSPs.

Operating Activity	2004	ACTUALS						YTD	Budget Variance
	Budget	Jan	Feb	March	April	May	June		
OPERATING REVENUES	\$375,000								
Revenue - Fiber	-	\$0						\$0	\$0
Revenue - Ethernet	-	5,357						5,357	5,357
Revenue - TDM	-	1,247						1,247	1,247
Revenue - Wireless	-	1,184						1,184	1,184
<i>Total Operating Revenues</i>	375,000	7,788	-	-	-	-	-	7,788	7,788
OPERATING EXPENSES	497,159								
Marketing & Business Development	-	2,005						2,005	(2,005)
General Expenses	-	1,598						1,598	(1,598)
Other Maintenance	-	1,297						1,297	(1,297)
NOC Maintenance	-	-						-	-
Depreciation	147,000	16,596						16,596	130,404
<i>Total Operating Expenses</i>	644,159	21,495	-	-	-	-	-	21,495	125,505
OPERATING INCOME (LOSS)	(269,159)	(13,707)	-	-	-	-	-	(13,707)	255,452
NONOPERATING EXPENSES									
Internal Interest due to Power Business Unit*	(236,930)	(25,982)	-	-	-	-	-	(25,982)	210,948
CAPITAL CONTRIBUTIONS		235	-	-	-	-	-	235	235
INTERNAL NET INCOME (LOSS)	(\$506,089)	(\$39,454)	\$0	\$0	\$0	\$0	\$0	(\$39,454)	\$466,635
EXTERNAL COSTS									
NoaNet Member Assessments	\$431,500	-	-	-	-	-	-	-	\$431,500
* Interest budget is per Broadband Business Plan									
Capital Activity	2004	ACTUALS						YTD	Budget Variance
	Budget	Jan	Feb	March	April	May	June		
CAPITAL EXPENDITURES	\$2,077,855	\$43,754						\$43,754	\$2,034,101