



FINANCIAL STATEMENTS

NOVEMBER 2005

(Unaudited)

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Financial Highlights November 2005



Issue date: 12/22/05

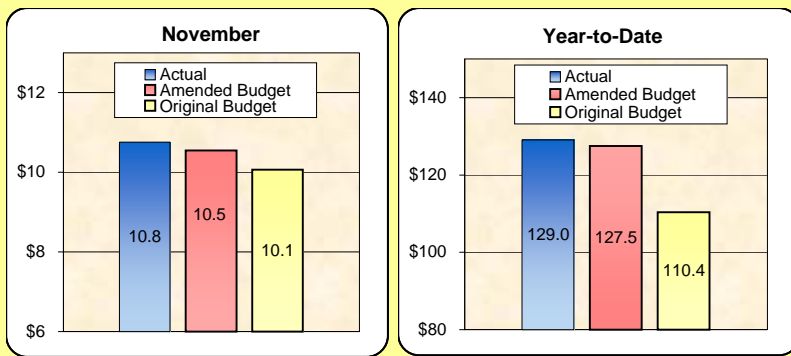
Financial highlights for the month of November include:

- District operations resulted in an increase in net assets of \$563,000 for the month, bringing the year-to-date net income to \$3.8 million.
- November's average temperature of 38.3° was 1.8° below normal and 1.4° cooler than last November. Despite these colder temperatures, cumulative heating degree days for the billing cycle were down 5% from last November due to the timing of the cold weather.
- Total retail kWh billed during the month were down 8% from last year with decreases in the residential, irrigation and all general service customer classes. When compared to the amended budget, total retail kWh billed during November were down 6% from estimates with the most significant budgetary variances in the residential customer classes.
- Net power supply costs were \$4.4 million for the month. Significant issues related to power cost include:
 - Slice generation was over 100% of normal for this time of year.
 - Energy sales for resale were \$2.3 million with an average price of \$58 per MWh exceeding the amended budget of \$50 per MWh.
 - Frederickson operated four days during the month when margins were favorable.
- Non-power operating expenses of \$32.9 million are 2% below budget through November.
- Capital expenditures were \$683,000 during November, below the amended budget by \$307,000.
- On a year-to-date basis, capital expenditures of \$8.1 million are running below the amended budget by \$967,000, while capital contributions are exceeding amended budget projections by \$345,000, for a net capital savings to-date of \$1.3 million.

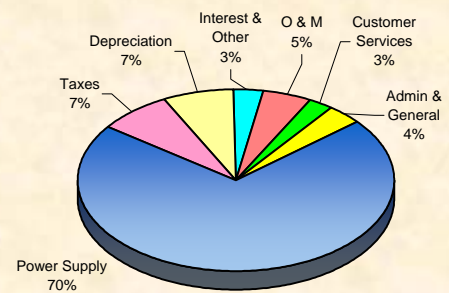
(in thousands of dollars)

Actual Results	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Amended Budget
Retail Revenues	\$9,826	\$8,095	\$7,843	\$7,447	\$7,593	\$8,420	\$10,336	\$10,294	\$7,598	\$6,618	\$7,677		\$91,748	\$100,603
Sales for Resale	\$3,458	\$4,268	\$3,059	\$2,490	\$3,403	\$2,350	\$1,808	\$1,987	\$3,396	\$6,114	\$2,939		\$35,272	\$35,640
Power Supply	\$8,610	\$8,146	\$7,624	\$7,177	\$7,508	\$8,330	\$8,458	\$10,083	\$8,736	\$9,585	\$7,367		\$91,622	\$97,337
Other Expenses	\$3,137	\$2,863	\$3,052	\$3,010	\$2,971	\$3,146	\$3,015	\$3,183	\$2,863	\$2,776	\$2,882		\$32,897	\$36,878
Operating Income (Loss)	\$1,931	\$1,484	\$376	\$4	\$740	(\$557)	\$805	(\$839)	(\$452)	\$518	\$512		\$4,522	\$3,776
Change in Net Assets														
Actual	\$1,931	\$1,327	\$231	\$36	\$879	(\$710)	\$605	(\$950)	(\$563)	\$468	\$563		\$3,817	
Budget (amended in August)	\$1,191	\$326	\$53	\$19	\$327	(\$384)	\$656	\$1,635	(\$351)	(\$699)	\$42		\$2,815	\$2,519
Load Statistics														
aMW - Retail Sales	189	166	163	168	177	229	256	251	170	124	135		185	181
aMW - Sales for Resale	88	107	63	60	85	66	44	39	50	54	55		64	72
aMW Purchased - BPA	231	229	199	200	247	255	279	243	184	179	196		222	220
aMW Purchased - Other	55	46	24	25	32	52	38	53	31	10	20		35	38
aMW Generated - CT	-	-	0.03	-	0.18	-	0.44	0.13	-	-	0.97		0.16	0.10
Cost per MWh - BPA	\$29.10	\$30.96	\$30.97	\$30.25	\$23.81	\$26.20	\$25.68	\$35.77	\$39.73	\$31.50	\$31.43		\$30.10	\$30.41
Cost per MWh - Total	\$40.51	\$43.98	\$45.88	\$44.23	\$36.13	\$37.59	\$35.87	\$45.84	\$56.47	\$68.39	\$47.15		\$44.42	\$43.06

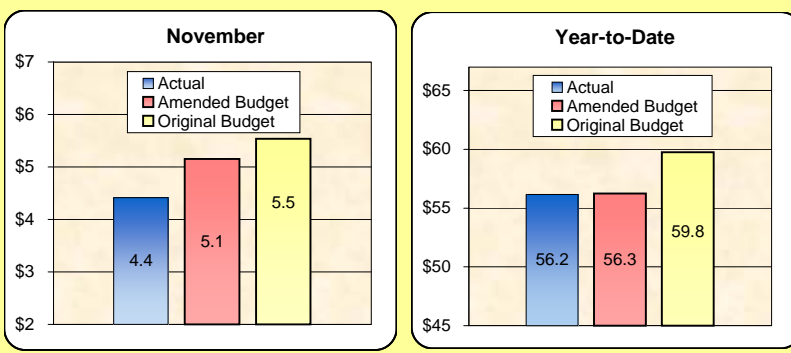
Total Operating Revenue
(in millions of dollars)



Total Expenses



Net Power Supply Costs
(in millions of dollars)



Key Ratios

Current Ratio	2.34 : 1
Debt Service Coverage (2003 actual)	4.45
Debt Service Coverage (2004 actual)	1.99
Debt Service Coverage (2005 amended budget)	2.52
(includes capital contributions)	

Other Statistics

Working Capital	\$ 28.4 million
Net Utility Plant	\$ 118.4 million
Bonds Payable	\$ 72.2 million
Rate Stabilization Account	\$ 5.9 million
Contingency & Replacement Account	\$ 5.3 million
Bond Sinking Accounts	\$ 0.6 million
Bond Reserve	\$ 0.8 million
Employees (FTE's)	163

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
CURRENT MONTH

	11/30/2005			11/30/2004	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$7,676,908	\$8,283,496	-7%	\$8,234,815	-7%
Energy Sales for Resale	2,938,717	2,138,304	37%	3,295,493	-11%
Transmission of Power for Others	13,979	-	n/a	13,251	5%
Broadband Revenue	26,811	31,250	-14%	19,628	37%
Other Revenue	104,100	93,853	11%	80,781	29%
TOTAL OPERATING REVENUES	10,760,515	10,546,904	2%	11,643,968	-8%
OPERATING EXPENSES					
Purchased Power	6,466,163	6,475,360	0%	6,993,769	-8%
Purchased Transmission and Ancillary Services	789,783	785,970	0%	682,418	16%
Generation	110,691	26,910	n/a	41,532	167%
Total Power Supply	7,366,638	7,288,240	1%	7,717,719	-5%
Transmission Operation & Maintenance	4,520	13,529	-67%	13,002	-65%
Distribution Operation & Maintenance	548,479	549,874	0%	472,994	16%
Broadband Expense	47,821	28,914	65%	22,111	116%
Customer Accounting, Collection and Information	340,279	304,863	12%	255,842	33%
Administrative & General	397,540	482,746	-18%	456,865	-13%
Subtotal before Taxes & Depreciation	1,338,639	1,379,926	-3%	1,220,814	10%
Taxes	715,193	883,086	-19%	776,306	-8%
Depreciation & Amortization	828,009	827,952	0%	771,257	7%
Total Other Operating Expenses	2,881,841	3,090,964	-7%	2,768,377	4%
TOTAL OPERATING EXPENSES	10,248,479	10,379,204	-1%	10,486,096	-2%
OPERATING INCOME (LOSS)	512,036	167,700	n/a	1,157,872	-56%
NONOPERATING REVENUES & EXPENSES					
Interest Income	129,015	75,000	72%	36,024	n/a
Other Income	2,433	-	n/a	213,117	-99%
Other Expense	(633)	-	n/a	(206,237)	-100%
Interest Expense	(283,517)	(231,234)	23%	(311,884)	-9%
Debt Discount & Expense Amortization	(21,371)	(8,148)	162%	(9,600)	123%
Loss in Joint Ventures	-	(36,083)	n/a	(40,519)	n/a
TOTAL NONOPERATING REVENUES & EXPENSES	(174,073)	(200,465)	-13%	(319,098)	-45%
INCOME (LOSS) BEFORE CONTRIBUTIONS	337,963	(32,765)	n/a	838,774	-60%
CAPITAL CONTRIBUTIONS	224,774	74,438	n/a	176,823	27%
CHANGE IN NET ASSETS	\$562,738	\$41,673	n/a	\$1,015,597	-45%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
YEAR TO DATE

	11/30/2005			11/30/2004	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$91,747,739	\$92,049,038	0%	\$93,332,755	-2%
Energy Sales for Resale	35,272,161	33,801,146	4%	27,664,756	27%
Transmission of Power for Others	175,203	-	n/a	185,185	-5%
Broadband Revenue	276,007	343,750	-20%	125,258	120%
Other Revenue	<u>1,570,162</u>	<u>1,280,747</u>	23%	<u>1,309,210</u>	20%
TOTAL OPERATING REVENUES	129,041,272	127,474,682	1%	122,617,162	5%
OPERATING EXPENSES					
Purchased Power	82,419,666	81,130,454	2%	76,817,335	7%
Purchased Transmission and Ancillary Services	7,860,147	7,735,436	2%	7,557,876	4%
Generation	<u>1,342,625</u>	<u>1,193,214</u>	13%	<u>806,833</u>	66%
Total Power Supply	91,622,438	90,059,103	2%	85,182,044	8%
Transmission Operation & Maintenance	16,365	162,818	-90%	146,298	-89%
Distribution Operation & Maintenance	5,833,285	6,043,908	-3%	5,717,725	2%
Broadband Expense	378,121	262,191	44%	316,817	19%
Customer Accounting, Collection and Information	3,356,668	3,373,885	-1%	3,024,712	11%
Administrative & General	<u>4,567,988</u>	<u>4,839,415</u>	-6%	<u>4,315,023</u>	6%
Subtotal before Taxes & Depreciation	14,152,427	14,682,217	-4%	13,520,575	5%
Taxes	9,636,471	9,715,755	-1%	9,718,716	-1%
Depreciation & Amortization	<u>9,108,099</u>	<u>9,107,472</u>	0%	<u>8,483,822</u>	7%
Total Other Operating Expenses	32,896,996	33,505,444	-2%	31,723,113	4%
TOTAL OPERATING EXPENSES	124,519,435	123,564,547	1%	116,905,156	7%
OPERATING INCOME (LOSS)	4,521,837	3,910,135	16%	5,712,006	-21%
NONOPERATING REVENUES & EXPENSES					
Interest Income	1,026,841	825,000	24%	315,379	n/a
Other Income	511,522	-	n/a	213,117	140%
Other Expense	(418,663)	-	n/a	(206,237)	103%
Interest Expense	(3,101,473)	(2,993,370)	4%	(3,673,210)	-16%
Debt Discount & Expense Amortization	(193,935)	(89,625)	116%	(105,600)	84%
Loss in Joint Ventures	<u>(433,898)</u>	<u>(396,917)</u>	9%	<u>(432,980)</u>	0%
TOTAL NONOPERATING REVENUES & EXPENSES	(2,609,606)	(2,654,912)	-2%	(3,889,531)	-33%
INCOME (LOSS) BEFORE CONTRIBUTIONS	1,912,231	1,255,223	52%	1,822,475	5%
CAPITAL CONTRIBUTIONS	1,904,746	1,559,941	22%	1,765,578	8%
CHANGE IN NET ASSETS	3,816,977	2,815,164	36%	3,588,053	6%
NET ASSETS, BEGINNING OF YEAR	79,428,578	79,428,578	0%	74,704,700	6%
NET ASSETS, END OF YEAR	<u>\$83,245,555</u>	<u>\$82,243,742</u>	1%	<u>\$78,292,753</u>	6%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$9,825,961	\$8,094,564	\$7,843,335	\$7,446,814	\$7,593,195	\$8,420,183	\$10,335,893	\$10,294,133	\$7,598,305	\$6,618,448	\$7,676,908		\$91,747,739
Energy Sales for Resale	3,458,208	4,267,694	3,059,424	2,490,386	3,402,565	2,349,585	1,808,026	1,986,970	3,396,434	6,114,151	2,938,717		35,272,160
Transmission of Power for Others	15,620	14,333	27,301	14,533	14,413	16,337	15,997	14,238	14,425	14,027	13,979		175,203
Broadband Revenue	19,059	28,182	21,500	18,520	25,556	26,638	26,798	26,675	28,082	28,187	26,811		276,008
Other Electric Revenue	358,748	88,983	100,396	220,141	183,735	105,694	90,316	104,076	109,485	104,489	104,100		1,570,163
TOTAL OPERATING REVENUES	13,677,596	12,493,756	11,051,956	10,190,394	11,219,464	10,918,437	12,277,030	12,426,092	11,146,731	12,879,302	10,760,515	-	129,041,273
OPERATING EXPENSES													
Purchased Power	7,896,067	7,343,077	6,188,223	6,435,084	6,768,881	7,592,729	7,644,861	9,337,087	8,012,782	8,734,711	6,466,163		82,419,665
Purchased Transmission & Ancillary Svcs.	601,359	696,855	689,985	707,893	688,696	706,980	732,825	719,930	702,658	823,183	789,783		7,860,147
Generation	112,216	106,322	745,331	34,248	50,144	30,072	79,899	25,546	20,684	27,471	110,691		1,342,624
Total Power Supply	8,609,642	8,146,254	7,623,539	7,177,225	7,507,721	8,329,781	8,457,585	10,082,563	8,736,124	9,585,365	7,366,637	-	91,622,436
Transmission Operation & Maint.	4,088	439	-	324	607	1,745	127	2,012	462	2,042	4,520		16,366
Distribution Operation & Maint.	521,936	428,431	513,776	544,131	611,274	623,885	483,017	542,822	512,290	474,792	548,479		5,804,833
Broadband Expense	7,551	20,222	34,604	11,835	19,342	35,526	62,803	63,617	14,414	60,386	47,821		378,121
Customer Accounting, Collection and Information	303,860	246,972	313,244	292,525	342,812	372,147	273,814	298,989	278,330	293,696	340,279		3,356,668
Administrative & General	324,964	365,370	436,403	532,258	408,773	462,444	410,295	432,068	390,767	435,556	397,540		4,596,438
Subtotal before Taxes & Depreciation	1,162,399	1,061,434	1,298,027	1,381,073	1,382,808	1,495,747	1,230,056	1,339,508	1,196,263	1,266,472	1,338,639	-	14,152,426
Taxes	1,146,235	973,947	926,302	800,552	760,721	821,782	956,442	1,015,294	838,685	681,315	715,193		9,636,468
Depreciation & Amortization	827,952	827,952	827,952	827,952	827,952	828,296	828,009	828,009	828,009	828,009	828,009		9,108,101
Total Other Operating Expenses	3,136,586	2,863,333	3,052,281	3,009,577	2,971,481	3,145,825	3,014,507	3,182,811	2,862,957	2,775,796	2,881,841	-	32,896,995
TOTAL OPERATING EXPENSES	11,746,228	11,009,587	10,675,820	10,186,802	10,479,202	11,475,606	11,472,092	13,265,374	11,599,081	12,361,161	10,248,478	-	124,519,431
OPERATING INCOME (LOSS)	1,931,368	1,484,169	376,136	3,592	740,262	(557,169)	804,938	(839,282)	(452,350)	518,141	512,037	-	4,521,842
NONOPERATING REVENUES & EXPENSES													
Interest Income	48,655	50,636	71,470	77,601	89,792	95,699	110,865	144,158	112,121	96,829	129,015		1,026,841
Other Income	259,591	-	-	-	1,000	-	-	158,498	-	90,000	2,433		511,522
Other Expense	-	(259,574)	(116)	3	-	-	-	(158,382)	36	3	(633)		(418,663)
Interest Expense	(318,112)	(317,178)	(315,829)	(103,770)	(301,219)	(293,754)	(292,171)	(291,842)	(292,303)	(291,780)	(283,517)		(3,101,475)
Debt Discount & Expense Amortization	(8,265)	(8,265)	(17,776)	(17,776)	(17,380)	(20,621)	(20,621)	(20,621)	(20,621)	(20,621)	(21,371)		(193,938)
Loss in Joint Ventures	(43,223)	(44,890)	(43,223)	(43,223)	(43,223)	(43,223)	(43,223)	(43,223)	(43,223)	(43,223)	-		(433,897)
TOTAL NONOPERATING REV/EXP	(61,354)	(579,271)	(305,474)	(87,165)	(271,030)	(261,899)	(245,150)	(211,412)	(243,990)	(168,792)	(174,073)	-	(2,609,610)
INCOME (LOSS) BEFORE CONTRIBUTIONS	1,870,014	904,898	70,662	(83,573)	469,232	(819,068)	559,788	(1,050,694)	(696,340)	349,349	337,964	-	1,912,232
CAPITAL CONTRIBUTIONS	60,643	422,317	160,593	119,676	410,091	108,639	45,110	101,045	133,257	118,600	224,774		1,904,745
CHANGE IN NET ASSETS	\$1,930,657	\$1,327,215	\$231,255	\$36,103	\$879,323	(\$710,429)	\$604,898	(\$949,649)	(\$563,083)	\$467,949	\$562,738	\$0	\$3,816,977

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
ASSETS**

	11/30/2005	11/30/2004	Increase/(Decrease)	
			Amount	Percent
CURRENT ASSETS				
Cash and Working Funds	\$2,307,547	\$2,449,321	(\$141,774)	
Temporary Investments	31,312,627	21,580,175	9,732,452	
Bond Fund Principal & Interest	617,269	954,377	(337,108)	
Construction Account	-	396,751	(396,751)	
Notes Receivable, City of Richland	650,000	-	650,000	
Accounts Receivable, net	5,844,082	7,071,208	(1,227,126)	
Accrued Unbilled Revenue	2,937,000	3,109,000	(172,000)	
Inventory Materials & Supplies	3,351,620	3,373,438	(21,818)	
Fuel Inventory	-	716,484	(716,484)	
Prepayments	127,378	178,553	(51,174)	
Accrued Interest Receivable	295,903	-	295,903	
Accrued Electric Revenue	2,138,475	2,944,274	(805,799)	
Total Current Assets	49,581,902	42,773,582	6,808,319	16%
NONCURRENT ASSETS				
Bond Reserve	812,537	812,537	-	
Notes Receivable, City of Richland	1,950,000	-	1,950,000	
Ownership Interest in PRM	292,568	435,815	(143,247)	
Unamortized Debt Expense	1,138,107	1,137,654	453	
Deferred Purchased Power Costs	702,342	672,266	30,076	
Deferred Conservation Costs	507,494	903,423	(395,929)	
Other Deferred Charges	(223,832)	(230,785)	6,953	
	5,179,216	3,730,910	1,448,306	39%
Utility Plant				
Land and Intangible Plant	2,604,025	2,587,942	16,083	
Electric Plant in Service	204,554,829	198,928,317	5,626,512	
Construction Work in Progress	2,399,969	2,336,739	63,230	
Accumulated Depreciation	(91,115,900)	(81,672,949)	(9,442,951)	
Net Utility Plant	118,442,924	122,180,049	(3,737,125)	-3%
Total Noncurrent Assets	123,622,140	125,910,959	(2,288,819)	-2%
TOTAL ASSETS	\$173,204,041	\$168,684,541	\$4,519,500	3%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
LIABILITIES AND NET ASSETS**

	11/30/2005	11/30/2004	Increase/(Decrease)	
			Amount	Percent
CURRENT LIABILITIES				
Warrants Outstanding	\$59,146	\$158,810	(\$99,665)	
Accounts Payable	11,100,818	8,473,585	2,627,232	
Customer Deposits	929,330	682,803	246,527	
Accrued Taxes Payable	2,495,746	2,561,707	(65,961)	
Other Current & Accrued Liabilities	2,456,570	2,173,293	283,277	
Accrued Interest Payable	294,352	322,501	(28,149)	
Revenue Bonds, Current Portion	3,875,000	1,805,000	2,070,000	
Total Current Liabilities	21,210,961	16,177,699	5,033,262	31%
NONCURRENT LIABILITIES				
1995 Bond Issue	545,000	6,605,000	(6,060,000)	
1997 Bond Issue	9,885,000	17,065,000	(7,180,000)	
2001 Bond Issue	30,685,000	32,050,000	(1,365,000)	
2002 Bond Issue	17,305,000	17,305,000	-	
2005 Bond Issue	9,325,000	-	9,325,000	
Unamortized Premium and Discoun	1,431,213	1,483,857	(52,644)	
Unamortized Loss on Defeased Det	(897,439)	(496,830)	(400,609)	
Deferred Revenue	257,713	-	257,713	
Other Liabilities	211,038	202,061	8,976	
Total Noncurrent Liabilities	68,747,525	74,214,089	(5,466,563)	-7%
Total Liabilities	89,958,487	90,391,788	(433,301)	0%
NET ASSETS				
Invested in Capital Assets, Net of Related Debt	47,424,604	48,204,186	(779,583)	
Unrestricted	35,820,951	30,088,567	5,732,384	
Total Net Assets	83,245,554	78,292,753	4,952,801	6%
TOTAL NET ASSETS AND LIABILITIES	\$173,204,041	\$168,684,541	\$4,519,500	3%
CURRENT RATIO:	2.34:1	2.64:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	\$28,370,940	\$26,595,883	\$1,775,057	7%
(Current Assets less Current Liabilities)				

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	11/30/2005			11/30/2004	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$3,538,150	\$4,034,849	-12%	\$3,806,908	-7%
Small General Service	542,820	550,795	-1%	611,015	-11%
Medium General Service	796,229	801,460	-1%	878,611	-9%
Large General Service	1,122,840	1,115,715	1%	1,307,097	-14%
Large Industrial	201,061	200,747	0%	198,745	1%
Small Irrigation	2,586	3,449	-25%	1,130	129%
Large Irrigation	203,904	255,937	-20%	226,441	-10%
Street Lights	38,587	38,809	-1%	37,659	2%
Security Lights	18,171	19,529	-7%	19,226	-5%
Unmetered Accounts	11,383	10,727	6%	11,369	0%
Billed Revenues Before Taxes	\$6,475,732	\$7,032,017	-8%	\$7,098,200	-9%
City Occupation Taxes	348,177	412,101	-16%	365,616	-5%
Bad Debt Expense (.5% of retail sales)	(35,000)	(48,622)	-28%	(38,000)	-8%
Unbilled Revenue	888,000	888,000	0%	809,000	10%
TOTAL SALES - REVENUE	\$7,676,908	\$8,283,496	-7%	\$8,234,815	-7%
ENERGY SALES RETAIL - kWh					
Residential	48,014,586	53,767,925	-11%	50,369,427	-5%
Small General Service	8,219,252	8,245,717	0%	9,091,346	-10%
Medium General Service	12,678,751	12,659,197	0%	13,868,845	-9%
Large General Service	19,526,860	18,903,478	3%	22,703,410	-14%
Large Industrial	4,880,190	5,760,000	-15%	4,826,035	1%
Small Irrigation	32,915	49,459	-33%	130,737	-75%
Large Irrigation	2,971,403	3,583,960	-17%	3,593,216	-17%
Street Lights	335,865	294,443	14%	331,029	1%
Security Lights	86,346	88,159	-2%	90,540	-5%
Unmetered Accounts	210,290	189,756	11%	200,899	5%
TOTAL kWh SOLD	96,956,458	103,542,094	-6%	105,205,484	-8%
NET POWER COST					
BPA Power Costs					
Slice	\$3,343,134	\$3,486,009	-4%	\$3,237,114	3%
Pre-subscription/Block	1,103,474	1,200,786	-8%	1,079,628	2%
Subtotal	4,446,608	4,686,795	-5%	4,316,742	3%
Other Power Purchases	652,486	174,574	274%	1,264,741	-48%
Frederickson	1,367,070	1,613,991	-15%	1,412,286	-3%
Transmission	636,306	675,039	-6%	539,950	18%
Ancillary	153,477	110,931	38%	142,468	8%
Generation	110,691	26,910	311%	41,532	167%
Cost of Gas Sold from Storage	-	-	n/a	-	n/a
Gross Power Costs	7,366,638	7,288,240	1%	7,717,719	-5%
Less Sales for Resale-Energy	(2,311,431)	(2,138,304)	8%	(3,247,942)	-29%
Less Sales for Resale-Gas	(627,286)	-	n/a	(47,550)	1219%
Less Transmission of Power for Others	(13,979)	-	n/a	(13,251)	5%
NET POWER COSTS	\$4,413,942	\$5,149,936	-14%	\$4,408,976	0%
NET POWER - kWh					
BPA Power Costs					
Slice	103,297,000	102,167,000	1%	101,483,000	2%
Pre-subscription/Block	38,160,000	38,160,000	0%	36,840,000	4%
Subtotal	141,457,000	140,327,000	1%	138,323,000	2%
Other Power Purchases	8,991,000	8,210,000	10%	27,243,000	-67%
Frederickson	5,100,000	-	n/a	16,450,000	-69%
Generation	698,000	-	n/a	-	n/a
Gross Power kWh	156,246,000	148,537,000	5%	182,016,000	-14%
Less Sales for Resale	(39,773,000)	(43,188,000)	-8%	(64,623,000)	-38%
Less Transmission Losses/Imbalance	(3,071,000)	(2,109,000)	46%	(3,420,000)	-10%
NET POWER - kWh	113,402,000	103,240,000	10%	113,973,000	-1%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$47.15	\$49.07		\$42.40	11%
Net Power Cost	\$38.92	\$49.88		\$38.68	1%
BPA Power Cost	\$31.43	\$33.40		\$31.21	1%
Sales for Resale	\$58.12	\$49.51		\$50.26	16%
ACTIVE SERVICE AGREEMENTS:					
Residential	37,104			36,710	1%
Small General Service	4,128			4,169	-1%
Medium General Service	628			631	0%
Large General Service	122			120	2%
Large Industrial	3			3	0%
Small Irrigation	621			628	-1%
Large Irrigation	96			96	0%
Street Lights	9			9	0%
Security Lights	1,433			1,450	-1%
Unmetered Accounts	352			354	-1%
TOTAL	44,496			44,170	1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	11/30/2005			11/30/2004	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$41,069,220	\$41,722,705	-2%	\$43,099,112	-5%
Small General Service	6,814,848	6,775,632	1%	6,968,331	-2%
Medium General Service	8,773,624	8,718,695	1%	9,060,347	-3%
Large General Service	12,345,969	12,381,931	0%	12,116,857	2%
Large Industrial	1,921,186	1,906,244	1%	2,260,980	-15%
Small Irrigation	868,894	863,419	1%	849,184	2%
Large Irrigation	16,249,710	16,052,163	1%	15,414,933	5%
Street Lights	436,514	435,979	0%	425,496	3%
Security Lights	205,073	209,521	-2%	212,519	-4%
Unmetered Accounts	122,455	121,861	0%	123,084	-1%
Billed Revenues Before Taxes	\$88,807,493	\$89,188,149	0%	\$90,530,842	-2%
City Occupation Taxes	4,198,651	4,117,038	2%	4,174,912	1%
Bad Debt Expense (.5% of retail sales)	(470,405)	(468,149)	0%	(482,000)	-2%
Unbilled Revenue	(788,000)	(788,000)	0%	(891,000)	-12%
TOTAL SALES - REVENUE	\$91,747,739	\$92,049,038	0%	\$93,332,755	-2%
ENERGY SALES RETAIL - kWh					
Residential	545,092,837	552,896,233	-1%	559,590,129	-3%
Small General Service	104,360,896	103,486,095	1%	106,131,878	-2%
Medium General Service	150,241,392	148,313,917	1%	154,939,644	-3%
Large General Service	224,923,810	224,438,154	0%	222,050,650	1%
Large Industrial	51,370,900	51,957,050	-1%	63,179,495	-19%
Small Irrigation	15,720,431	15,139,887	4%	15,037,194	5%
Large Irrigation	381,650,533	374,776,107	2%	359,860,618	6%
Street Lights	3,731,077	3,659,916	2%	3,625,791	3%
Security Lights	980,442	981,807	0%	1,000,548	-2%
Unmetered Accounts	2,281,390	2,197,104	4%	2,185,150	4%
TOTAL kWh SOLD	1,480,353,708	1,477,846,269	0%	1,487,601,097	0%
NET POWER COST					
BPA Power Costs					
Slice	\$39,045,301	\$38,869,048	0%	\$35,927,279	9%
Pre-subscription/Block	14,552,392	14,850,017	-2%	14,286,124	2%
Subtotal	53,597,693	53,719,064	0%	50,213,403	7%
Other Power Purchases	10,155,101	8,558,752	19%	11,558,526	-12%
Frederickson	18,666,872	18,852,638	-1%	15,045,406	24%
Transmission	6,128,192	6,483,180	-5%	5,950,830	3%
Ancillary	1,731,956	1,252,256	38%	1,607,045	8%
Generation	559,909	410,496	36%	806,833	-31%
Cost of Gas Sold from Storage	782,716	782,716	0%	-	n/a
Gross Power Costs	91,622,438	90,059,102	2%	85,182,044	8%
Less Sales for Resale-Energy	(26,876,630)	(29,668,225)	-9%	(26,020,435)	3%
Less Sales for Resale-Gas	(8,395,531)	(4,132,921)	103%	(1,644,321)	411%
Less Transmission of Power for Others	(175,203)	-	n/a	(185,185)	-5%
NET POWER COSTS	\$56,175,075	\$56,257,956	0%	\$57,332,103	-2%
NET POWER - kWh					
BPA Power Costs					
Slice	1,163,209,000	1,163,866,024	0%	1,176,836,000	-1%
Pre-subscription/Block	617,481,000	617,217,000	0%	613,730,000	1%
Subtotal	1,780,690,000	1,781,083,024	0%	1,790,566,000	-1%
Other Power Purchases	172,540,000	186,127,998	-7%	276,397,000	-38%
Frederickson	108,020,000	103,046,000	5%	139,640,000	-23%
Generation	1,282,000	484,000	165%	486,000	164%
Gross Power kWh	2,062,532,000	2,070,741,022	0%	2,207,089,000	-7%
Less Sales for Resale	(515,309,000)	(545,203,065)	-5%	(649,653,000)	-21%
Less Transmission Losses/Imbalance	(35,891,000)	(31,740,907)	13%	(40,091,000)	-10%
NET POWER - kWh	1,511,332,000	1,493,797,050	1%	1,517,345,000	0%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$44.42	\$43.49		\$38.59	15%
Net Power Cost	\$37.17	\$37.66		\$37.78	-2%
BPA Power Cost	\$30.10	\$30.16		\$28.04	7%
Sales for Resale	\$52.16	\$54.42		\$40.05	30%
ACTIVE SERVICE AGREEMENTS:					
Residential	36,938			36,237	2%
Small General Service	4,145			4,121	1%
Medium General Service	638			626	2%
Large General Service	122			117	4%
Large Industrial	3			3	0%
Small Irrigation	623			635	-2%
Large Irrigation	96			95	1%
Street Lights	9			9	0%
Security Lights	1,440			1,465	-2%
Unmetered Accounts	353			351	0%
TOTAL	44,367			43,659	2%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2000	78,839,057	72,956,528	59,921,573	49,694,649	35,290,182	38,232,149	43,934,958	47,750,670	39,271,462	38,123,455	52,333,878	80,603,660	636,952,221
2001	91,021,870	73,214,922	58,908,161	49,955,997	40,721,217	35,077,960	42,617,886	41,740,036	44,908,439	37,444,068	43,791,917	58,360,247	617,762,720
2002	78,260,679	67,472,016	63,215,739	48,528,582	36,829,364	35,479,277	45,813,717	52,078,799	39,840,922	32,688,453	58,646,687	63,341,560	622,195,795
2003	70,762,126	63,058,694	53,956,939	41,224,425	34,932,517	38,600,894	46,593,769	55,018,415	44,889,874	35,420,901	51,987,892	68,171,638	604,618,084
2004	95,569,316	71,372,409	54,426,955	40,932,070	33,583,837	33,298,806	48,155,700	55,286,524	43,706,397	32,888,688	50,369,427	61,796,367	621,386,496
2005	85,502,404	65,757,872	54,867,121	45,210,519	33,476,737	36,401,361	47,060,797	53,802,668	41,855,095	33,143,677	48,014,586		545,092,837
Small General Service													
2000	10,327,838	10,294,603	9,149,904	8,893,444	8,079,908	9,364,062	10,216,771	10,773,560	9,700,366	8,453,173	9,120,443	11,230,283	115,604,355
2001	12,401,356	10,454,475	8,925,514	8,483,066	8,029,066	9,608,839	9,990,818	9,607,801	10,235,535	8,633,168	8,029,214	8,705,420	113,104,272
2002	10,860,168	9,969,483	9,221,086	8,300,231	8,419,787	8,474,471	10,265,193	11,127,703	9,441,276	7,873,235	9,692,456	9,481,912	113,127,001
2003	10,203,571	9,506,724	8,380,341	7,917,852	8,064,068	9,017,065	10,335,231	11,732,570	10,278,135	9,045,764	8,996,193	9,775,935	113,253,449
2004	12,521,729	10,268,574	8,801,447	8,294,850	7,972,369	8,582,655	10,420,125	11,760,180	10,154,894	8,263,709	9,091,346	9,441,907	115,573,785
2005	12,185,616	9,518,205	8,889,152	8,461,985	8,229,499	9,086,621	11,118,911	11,124,407	9,610,735	7,916,513	8,219,252		104,360,896
Medium General Service													
2000	14,650,811	14,729,291	12,802,507	12,293,384	12,936,931	13,451,728	13,927,975	15,454,348	14,195,398	13,054,578	14,281,860	15,524,940	167,303,751
2001	16,862,881	14,196,557	13,146,436	12,215,766	10,912,449	14,791,026	14,134,507	14,486,312	15,073,913	14,024,866	13,467,585	12,987,345	166,299,643
2002	15,219,114	14,305,349	12,615,570	12,110,835	12,233,610	12,048,120	14,500,846	15,371,121	14,419,070	13,187,748	14,453,741	13,731,857	164,196,981
2003	14,670,276	13,786,639	12,186,646	12,499,460	12,552,754	13,284,301	14,906,673	16,861,962	15,746,309	14,596,668	13,923,680	14,989,550	170,004,918
2004	16,247,598	14,515,280	12,880,552	12,543,850	12,073,921	13,104,210	15,106,886	16,658,197	14,860,999	13,079,306	13,868,845	12,682,815	167,622,459
2005	15,786,408	12,751,305	12,735,808	12,705,928	12,289,204	13,797,709	15,391,965	15,271,190	14,211,227	12,621,897	12,678,751		150,241,392
Large General Service													
2000	18,859,720	19,588,130	19,316,490	17,934,120	19,451,120	18,174,590	19,755,720	23,534,380	22,533,210	23,403,620	26,281,090	18,690,060	247,522,250
2001	15,321,540	17,980,560	19,059,350	17,106,110	17,498,120	16,662,760	18,285,980	21,244,950	21,303,360	20,658,930	20,972,940	14,857,440	220,952,040
2002	17,389,940	18,535,990	18,318,680	16,533,280	17,646,630	16,228,230	17,573,210	20,984,580	18,988,270	21,282,120	18,809,630	17,334,520	219,625,080
2003	19,076,960	17,749,220	16,524,100	17,650,260	17,240,150	15,807,410	19,963,880	22,359,660	21,462,830	22,569,920	16,938,490	18,455,720	225,798,600
2004	19,172,300	18,662,420	18,015,560	20,827,940	16,873,710	17,332,910	20,465,960	23,034,440	22,583,920	22,378,080	22,703,410	18,140,950	240,191,600
2005	20,761,670	18,772,730	20,076,680	19,804,880	18,832,500	19,409,810	20,839,500	23,463,050	22,068,240	21,367,890	19,526,860		224,923,810
Large Industrial													
2000	19,761,000	17,426,400	19,932,100	18,612,400	19,007,800	19,004,200	19,886,500	20,021,300	19,636,500	18,435,800	19,529,000	9,659,800	220,912,800
2001	9,736,100	8,666,600	9,686,040	7,896,500	6,850,655	4,179,995	2,254,045	1,620,930	1,828,285	3,899,360	7,089,790	7,188,410	70,896,710
2002	7,362,595	6,518,175	6,986,630	6,689,140	7,580,455	6,135,370	6,370,470	6,958,120	3,271,250	6,994,135	8,827,215	6,857,015	80,550,570
2003	6,942,500	5,919,975	5,117,845	1,764,720	5,645,145	4,727,575	3,711,055	5,169,375	6,443,635	1,780,585	4,583,000	6,248,395	58,053,805
2004	6,057,145	6,247,565	5,538,360	3,837,395	5,914,950	5,914,880	6,379,465	5,964,275	6,506,375	5,993,050	4,826,035	6,299,090	69,478,585
2005	5,373,760	3,694,860	6,258,110	5,484,725	5,886,780	4,448,090	6,170,725	5,764,190	1,497,835	1,911,635	4,880,190		51,370,900
Small Irrigation													
2000	(3,600)	200	280	327,627	1,511,442	2,764,503	2,667,404	3,470,924	2,923,061	2,093,174	1,262,195	(100,263)	16,916,947
2001	106	-	(14,503)	276,126	2,239,145	3,129,673	2,914,477	3,225,453	2,736,127	1,380,276	63,749	797	15,951,426
2002	333,006	-	12,708	1,273,046	2,089,637	2,566,704	3,330,247	3,019,841	2,305,221	1,154,279	22,298	12,080	16,119,067
2003	3,847	4	357,399	1,197,357	1,851,265	2,689,866	3,352,305	2,885,925	2,258,355	1,185,073	82,103	9,813	15,873,312
2004	29	253	500,338	1,360,889	1,700,350	2,503,239	2,966,943	2,601,054	2,113,536	1,159,826	130,737	34,036	15,071,230
2005	6,517	14,976	651,505	1,121,891	1,596,562	2,945,392	2,799,953	3,545,175	2,192,846	812,699	32,915		15,720,431
Large Irrigation													
2000	183,487	157,441	3,244,028	26,268,185	55,034,177	71,147,005	93,918,051	79,295,787	26,909,253	11,058,807	1,575,624	44,574	368,836,419
2001	281,638	169,490	6,957,206	18,571,715	55,639,086	71,996,221	83,472,269	62,496,249	40,401,846	18,109,454	1,438,385	197,782	359,731,341
2002	114,190	227,752	5,135,865	30,386,862	51,862,096	69,064,935	87,188,165	69,075,099	33,598,654	15,815,839	3,731,555	230,484	366,431,496
2003	102,971	262,310	6,821,163	23,522,423	55,479,051	87,552,514	91,326,503	62,207,299	31,902,318	22,164,779	4,431,578	221,942	385,994,851
2004	166,433	194,653	8,752,704	30,241,420	52,964,489	70,703,250	89,907,044	56,549,188	27,904,666	18,883,555	3,593,216	431,335	360,291,953
2005	231,531	254,699	17,496,942	27,406,963	50,993,704	78,390,337	86,139,997	73,287,026	30,506,261	13,971,670	2,971,403		381,650,533
Street Lights													
2000	289,170	289,170	289,170	289,962	290,448	289,224	290,088	292,572	292,572	294,156	301,788	294,696	3,503,016
2001	296,766	298,206	298,458	298,566	293,508	294,568	295,274	294,568	295,627	288,917	282,559	310,462	3,547,479

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
2002	297,000	298,000	298,000	299,000	299,000	299,000	299,000	299,000	299,000	299,000	299,000	308,490	3,593,490
2003	315,366	316,194	316,086	316,356	315,816	316,752	317,094	316,950	317,976	320,928	319,074	318,318	3,806,910
2004	328,362	328,290	328,218	328,218	328,941	328,941	330,777	330,741	331,137	331,137	331,029	331,389	3,957,180
2005	339,983	339,983	342,773	343,637	343,565	342,971	336,041	334,349	335,955	335,955	335,865		3,731,077
Security Lights													
2000	75,256	91,784	89,759	90,646	91,062	90,385	90,548	90,522	90,348	86,877	91,704	89,234	1,068,125
2001	88,861	88,761	87,266	86,810	91,462	91,792	92,013	91,792	92,123	90,031	88,050	96,745	1,085,706
2002	89,000	89,000	89,000	87,000	87,000	87,000	87,000	87,000	87,000	87,000	87,000	91,548	1,054,548
2003	91,422	91,530	91,422	91,134	90,918	90,918	90,918	90,882	91,062	91,008	91,188	91,224	1,093,626
2004	91,152	91,152	91,188	91,188	90,864	90,900	90,900	90,900	90,936	90,828	90,540	90,432	1,090,980
2005	90,396	89,820	89,820	89,892	90,000	90,000	89,100	89,028	88,128	87,912	86,346		980,442
Unmetered													
2000	53,166	53,166	53,346	53,346	53,382	51,046	51,046	51,046	54,135	54,135	54,135	55,215	637,164
2001	55,389	55,389	55,389	55,461	53,684	53,684	53,684	53,684	53,684	53,684	53,684	53,684	651,100
2002	55,000	55,000	55,000	55,000	55,000	55,000	55,000	55,000	55,000	55,000	55,000	178,580	783,580
2003	182,879	182,879	182,878	182,878	184,606	184,750	184,750	188,824	190,120	195,662	195,663	197,736	2,253,625
2004	197,736	197,736	197,736	197,736	197,736	197,736	197,736	198,305	200,897	200,897	200,899	204,355	2,389,505
2005	205,091	206,387	206,387	206,387	206,999	206,999	206,999	206,999	208,562	210,290	210,290		2,281,390
Total													
2000	143,035,905	135,586,713	124,799,157	134,457,763	151,746,452	172,568,892	204,739,061	200,735,109	135,606,305	115,057,775	124,831,717	136,092,199	1,779,257,048
2001	146,066,507	125,124,960	117,109,317	114,946,117	142,328,392	155,886,518	174,110,953	154,861,775	136,928,939	104,582,754	95,277,873	102,758,332	1,569,982,437
2002	129,980,692	117,470,765	115,948,278	124,262,976	137,102,579	150,438,107	185,482,848	179,056,263	122,305,663	99,436,809	114,624,582	111,568,046	1,587,677,608
2003	122,351,918	110,874,169	103,934,819	106,366,865	136,356,290	172,272,045	190,782,178	176,831,862	133,580,614	107,371,288	101,548,861	118,480,271	1,580,751,180
2004	150,351,800	121,878,332	109,533,058	118,655,556	131,701,167	152,057,527	194,021,536	172,473,804	128,453,757	103,269,076	105,205,484	109,452,676	1,597,053,773
2005	140,483,376	111,400,837	121,614,298	120,836,807	131,945,550	165,119,290	190,153,988	186,888,082	122,574,884	92,380,138	96,956,458		1,480,353,708

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 10/31/2005	ADDITIONS	RETIREMENTS	BALANCE 11/30/2005
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	57,780	-	-	57,780
GENERATION PLANT:				
Land & Land Rights	10,271	-	-	10,271
Structures & Improvements	1,160,741	-	-	1,160,741
Fuel Holders & Accessories	543	-	-	543
Other Electric Generation	19,400,532	-	-	19,400,532
Accessory Electric Equipment	8,610	-	-	8,610
Miscellaneous Power Plant Equipment	103,069	-	-	103,069
TOTAL	20,683,764	-	-	20,683,764
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	10,521	-	-	10,521
Transmission Station Equipment	777,633	-	-	777,633
Towers & Fixtures	82,425	-	-	82,425
Poles & Fixtures	3,380,200	-	-	3,380,200
Overhead Conductor & Devices	2,885,643	-	-	2,885,643
TOTAL	7,292,822	-	-	7,292,822
DISTRIBUTION PLANT:				
Land & Land Rights	1,036,585	986	-	1,037,571
Structures & Improvements	228,831	-	-	228,831
Station Equipment	27,124,215	-	-	27,124,215
Poles, Towers & Fixtures	13,172,067	1,458	(4,294)	13,169,232
Overhead Conductor & Devices	9,207,680	6,294	(1,529)	9,212,445
Underground Conduit	21,980,013	90,887	-	22,070,900
Underground Conductor & Devices	27,553,930	97,179	(19,588)	27,631,522
Line Transformers	20,709,767	144,111	(393,752)	20,460,126
Services-Overhead	2,468,820	6,290	(1,307)	2,473,803
Services-Underground	12,821,405	111,379	(1,773)	12,931,011
Meters	4,211,507	12,857	(77,173)	4,147,191
Installations On Customer Premises	854,285	1,290	(801)	854,774
Street Lighting Equipment	1,056,596	19	-	1,056,614
SCADA System	1,195,995	-	-	1,195,995
TOTAL	143,621,696	472,749	(500,217)	143,594,228
GENERAL PLANT:				
Land & Land Rights	942,894	-	-	942,894
Structures & Improvements	14,053,372	-	-	14,053,372
Information Systems & Technology	5,645,574	-	(45,297)	5,600,277
Transportation Equipment	5,321,450	-	-	5,321,450
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	438,820	7,484	-	446,303
Laboratory Equipment	438,958	-	-	438,958
Communication Equipment	1,807,018	-	-	1,807,018
Broadband Equipment	5,582,282	36	(15,582)	5,566,737
Miscellaneous Equipment	33,216	-	-	33,216
Allowance for Funds Used During Construction	866,504	10,835	-	877,339
TOTAL	35,184,195	18,355	(60,879)	35,141,672
TOTAL ELECTRIC PLANT ACCOUNTS	206,840,257	491,104	(561,096)	206,770,265
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	2,214,579	185,391	-	2,399,969
TOTAL UTILITY PLANT BEFORE DEPRECIATION	209,443,425	676,495	(561,096)	209,558,824
CONSERVATION PROJECTS	545,450	6,677	(44,633)	507,494
TOTAL CAPITAL	\$209,988,875	\$683,171	(\$605,729)	\$210,066,317

\$990,354 Amended Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

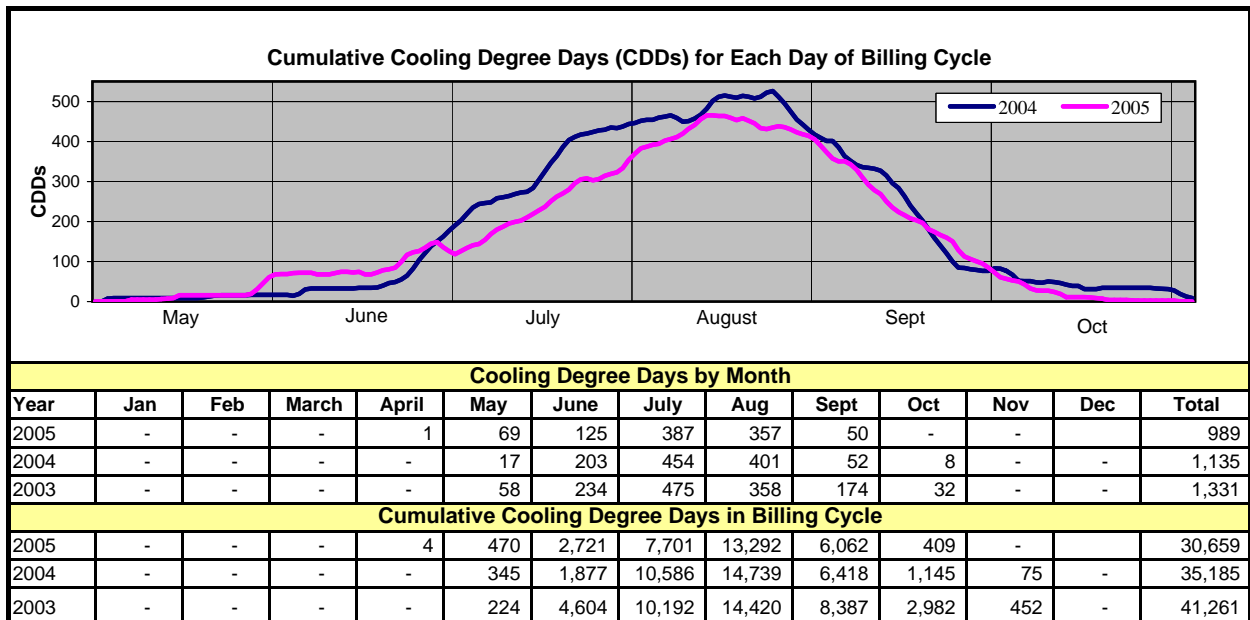
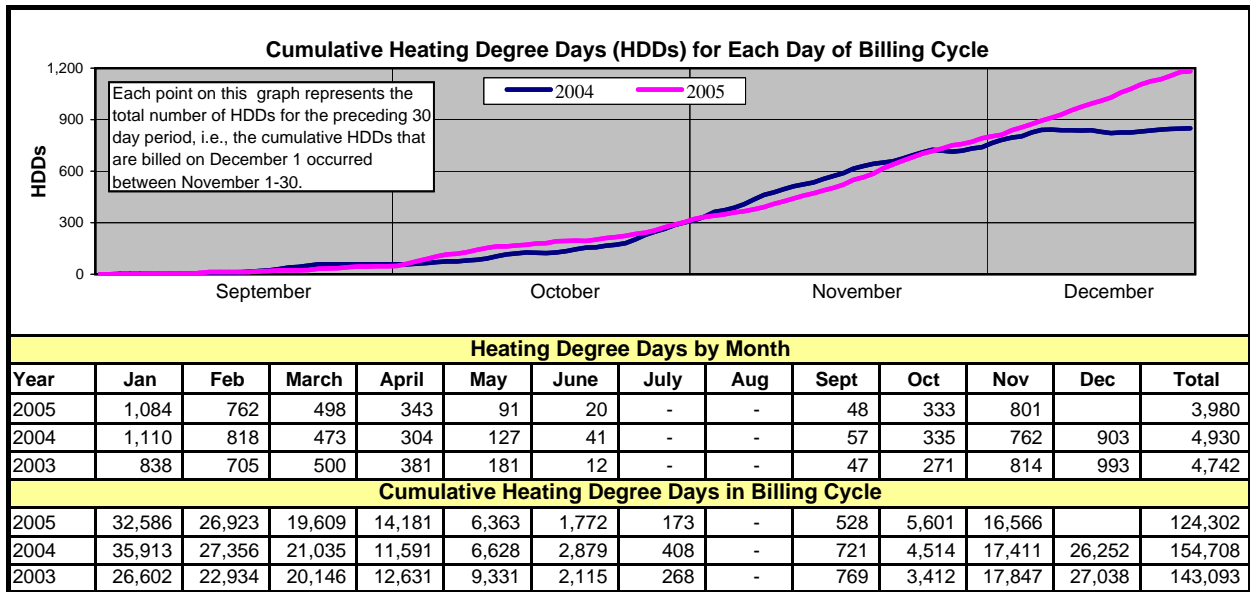
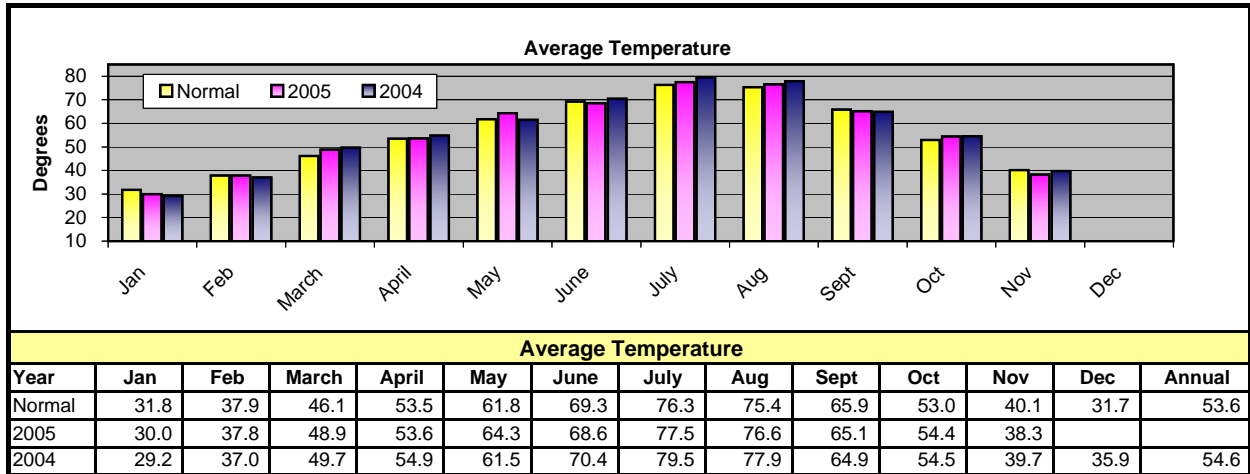
	BALANCE 12/31/2004	ADDITIONS	RETIREMENTS	BALANCE 11/30/2005
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	57,780	-	-	57,780
GENERATION PLANT:				
Land & Land Rights	10,271	-	-	10,271
Structures & Improvements	1,160,741	-	-	1,160,741
Fuel Holders & Accessories	543	-	-	543
Other Electric Generation	19,400,532	-	-	19,400,532
Accessory Electric Equipment	8,610	-	-	8,610
Miscellaneous Power Plant Equipment	103,069	-	-	103,069
TOTAL	20,683,764	-	-	20,683,764
TRANSMISSION PLANT:				
Land & Land Rights	153,959	2,440	-	156,400
Clearing Land & Right Of Ways	10,521	-	-	10,521
Transmission Station Equipment	559,220	218,413	-	777,633
Towers & Fixtures	82,425	-	-	82,425
Poles & Fixtures	3,376,222	9,635	(5,657)	3,380,200
Overhead Conductor & Devices	2,859,825	25,818	-	2,885,643
TOTAL	7,042,173	256,306	(5,657)	7,292,822
DISTRIBUTION PLANT:				
Land & Land Rights	1,027,773	9,797	-	1,037,571
Structures & Improvements	228,831	-	-	228,831
Station Equipment	27,155,671	41,544	(73,000)	27,124,215
Poles, Towers & Fixtures	12,887,577	482,983	(201,328)	13,169,232
Overhead Conductor & Devices	9,029,961	271,025	(88,542)	9,212,445
Underground Conduit	21,689,704	1,252,413	(871,217)	22,070,900
Underground Conductor & Devices	27,270,129	1,133,816	(772,424)	27,631,522
Line Transformers	20,269,009	614,217	(423,100)	20,460,126
Services-Overhead	2,480,842	38,152	(45,191)	2,473,803
Services-Underground	12,371,436	707,298	(147,723)	12,931,011
Meters	4,173,036	124,924	(150,769)	4,147,191
Installations On Customer Premises	849,134	26,160	(20,520)	854,774
Street Lighting Equipment	1,026,125	34,470	(3,981)	1,056,614
SCADA System	1,179,139	16,856	-	1,195,995
TOTAL	141,638,367	4,753,655	(2,797,794)	143,594,228
GENERAL PLANT:				
Land & Land Rights	942,894	-	-	942,894
Structures & Improvements	14,029,883	23,489	-	14,053,372
Information Systems & Technology	5,606,121	94,724	(100,567)	5,600,277
Transportation Equipment	4,896,699	432,738	(7,988)	5,321,450
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	438,820	7,484	-	446,303
Laboratory Equipment	378,645	60,312	-	438,958
Communication Equipment	1,579,694	340,331	(113,007)	1,807,018
Broadband Equipment	5,213,252	369,067	(15,582)	5,566,737
Miscellaneous Equipment	33,216	-	-	33,216
Allowance for Funds Used During Construction	789,319	88,020	-	877,339
TOTAL	33,962,651	1,416,165	(237,144)	35,141,672
TOTAL ELECTRIC PLANT ACCOUNTS	203,384,734	6,426,126	(3,040,595)	206,770,265
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	770,285	1,629,684	-	2,399,969
TOTAL UTILITY PLANT BEFORE DEPRECIATION	204,543,608	8,055,810	(3,040,595)	209,558,824
CONSERVATION PROJECTS	937,296	61,160	(490,963)	507,494
TOTAL CAPITAL	\$205,480,904	\$8,116,971	(\$3,531,558)	\$210,066,317

\$9,083,722 Amended Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

	YTD 11/30/2005	Monthly 11/30/2005
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$130,708,481	\$9,332,265
Cash Paid to Suppliers and Counterparties	(92,012,530)	(7,183,237)
Cash Paid to Employees	(9,103,850)	(789,472)
Taxes Paid	(9,903,357)	(538,166)
Net Cash Provided by Operating Activities	19,688,744	821,394
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Yakama Legend's Grant	1,000	-
Yakama Legend's Grant Expense	(633)	(633)
SWIFT Grant Revenue	90,000	-
WCEF Settlement	420,522	2,433
WCEF Expense	(418,030)	-
Net Cash Provided by Noncapital Financing Activities	92,859	1,800
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(7,778,430)	(653,774)
Proceeds from Sale of Revenue Bonds	9,733,806	-
Bond Issue Costs	(273,439)	-
Bond Principal Paid	(12,846,209)	(322,917)
Bond Interest Paid	(3,125,472)	(294,352)
Deferred Conservation Costs	(61,160)	(6,677)
Contributions in Aid of Construction	1,904,746	224,775
Sale of Assets	689,624	8,617
Net Cash Used by Capital and Related Financing Activities	(11,756,534)	(1,044,327)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	730,938	69,371
Proceeds from Sale of Investments	32,950,202	1,871,828
Purchase of Investments	(42,030,828)	(1,999,496)
Joint Venture Net Revenue (Expense)	(432,230)	-
Net Cash Provided (Used) by Investing Activities	(8,781,917)	(58,296)
NET INCREASE (DECREASE) IN CASH	(756,848)	(279,430)
CASH BALANCE, BEGINNING OF YEAR	3,064,395	2,586,977
CASH BALANCE, END OF YEAR	\$2,307,547	\$2,307,547
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$4,521,837	\$512,036
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	9,108,099	828,009
Unbilled Revenues	788,000	(888,000)
Decrease (Increase) in Accounts Receivable	879,209	(540,250)
Decrease (Increase) in Inventories	855,952	66,851
Decrease (Increase) in Prepaid Expenses	(28,196)	56,076
Decrease (Increase) in Accrued Electric Revenue	1,446,322	3,137,316
Decrease (Increase) in Miscellaneous Assets	223,832	(34,355)
Decrease (Increase) in Deferred Purchased Power Expense	65,937	(162,300)
Decrease (Increase) in Deferred Regulatory Charges	390,214	-
Increase (Decrease) in Deferred Regulatory Credits	(81,565)	-
Increase (Decrease) in Warrants Outstanding	(247,651)	(101,454)
Increase (Decrease) in Accounts Payable	2,681,535	(2,195,952)
Increase (Decrease) in Accrued Taxes Payable	(266,886)	177,028
Increase (Decrease) in Customer Deposits	222,981	15,493
Increase (Decrease) in Other Current Liabilities	(426,939)	(38,978)
Increase (Decrease) in Deferred Credits	(443,937)	(10,126)
Net Cash Provided by (Used for) Operating Activities	\$19,688,744	\$821,394

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
November 30, 2005**



**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

November Highlights																
Broadband projects completed during November included the Prosser fiber installation with connections for the Benton County Courthouse, Prosser Library and the Benton PUD Prosser office. The schools in Prosser continue to anticipate the receipt of their e-rate funding, so the six schools that are identified for connection to the Benton Prosser system can be linked. SWIFT funding of \$90,000 was received for connecting two Kennewick schools (Sunset and Westgate), and billing of an additional \$40,000 for the fiber link to Prosser is expected to occur during December. The total funding of \$130,000 from SWIFT represents HUD grant funding for the District's broadband network. Also during November, Pay Plus Benefits issued an order to convert their wireless connection to fiber on the Benton network.																
Operating Activity	2005 Amended Budget	A C T U A L S												Budget Variance	Inception to Date	
		Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD		
OPERATING REVENUES	\$375,000															
Ethernet	-	\$11,823	\$11,820	\$11,734	\$15,046	\$13,100	\$14,168	\$13,284	\$14,278	\$15,162	\$14,587	\$14,837		\$149,839		
TDM	-	750	7,500	2,500	6,950	3,688	3,688	3,688	3,688	3,688	3,688	3,688		43,516		
Wireless	-	95	389	246	348	576	456	459	(77)	499	385	452		3,828		
Co-Location	-	215	215	215	215	215	215	215	215	215	215	215		2,365		
Internet Transport Service	-	3,015	3,015	2,680	3,115	3,015	3,015	3,015	3,015	3,015	3,015	2,836		32,751		
Fixed Wireless	-	3,162	5,244	4,125	4,972	5,762	4,893	6,287	5,993	5,941	6,064	5,270		57,712		
Broadband Revenue - Other	-						34	540	253	252	9	203		1,291		
Bad Debt Expense	-	-	-	-	(12,126)	(800)	169	(690)	(690)	(690)	223	(690)		(15,294)		
<i>Total Operating Revenues</i>	375,000	19,060	28,183	21,500	18,520	25,556	26,638	26,798	26,675	28,082	28,186	26,811	-	276,009	98,991	496,868
OPERATING EXPENSES	310,032															1,278,262
Marketing & Business Development	-	-	10,374	7,285	8,763	8,796	9,800	43,698	12,956	(4,936)	9,385	11,704		117,825		
General Expenses	-	3,952	6,720	5,997	771	4,630	21,845	17,446	20,724	17,639	19,451	18,263		137,438		
Other Maintenance	-	2,200	1,688	19,696	1,214	4,498	2,984	1,659	15,225	233	19,381	11,704		80,483		
NOC Maintenance	-	128	-	-	438	-	-	-	12,496	1,478	7,122	2,708		24,370		
Wireless Maintenance	-	1,271	1,440	1,627	649	1,417	898	-	2,215	-	5,048	3,442		18,007		
<i>Subtotal before Depreciation</i>	310,032	7,551	20,222	34,605	11,835	19,341	35,527	62,803	63,617	14,414	60,386	47,821	-	378,123	(68,091)	
Depreciation	498,044	41,504	41,504	41,504	41,504	41,504	41,504	41,504	41,504	41,504	41,504	41,504		456,544	41,500	767,782
<i>Total Operating Expenses</i>	808,076	49,055	61,726	76,109	53,339	60,845	77,031	104,307	105,121	55,918	101,890	89,325	-	834,667	(26,591)	2,046,044
OPERATING INCOME (LOSS)	(433,076)	(29,995)	(33,543)	(54,609)	(34,819)	(35,289)	(50,393)	(77,509)	(78,447)	(27,836)	(73,704)	(62,514)	-	(558,657)	(125,581)	(1,549,176)
NONOPERATING REVENUES & EXPENSES																
SWIFT Grant Revenue	-	-	-	-	-	-	-	-	-	-	90,000	-		90,000	90,000	90,000
Internal Interest due to Power Business Unit ⁽¹⁾	(345,461)	(30,706)	(30,014)	(31,869)	(29,267)	(30,479)	(30,196)	(28,499)	(29,768)	(28,117)	(27,666)	(25,288)		(321,869)	23,592	(837,412)
CAPITAL CONTRIBUTIONS																
	-	-	11,179	4,488	-	-	2,987	-	-	-	-	-		18,654	18,654	86,035
INTERNAL NET INCOME (LOSS)	(\$778,537)	(\$60,701)	(\$52,378)	(\$81,990)	(\$64,086)	(\$65,768)	(\$77,602)	(\$106,008)	(\$108,215)	(\$55,953)	(\$11,370)	(\$87,802)	-	(\$771,872)	\$6,664	(\$2,210,553)
EXTERNAL COSTS																
NoaNet Member Assessments	\$433,000	\$43,223	\$43,223	\$43,223	\$43,223	\$43,223	\$43,223	\$43,223	\$43,223	\$43,223	\$43,223	\$43,223	-	\$432,230	\$770	\$1,512,696
CAPITAL EXPENDITURES	\$940,000	\$66,878	\$77,766	\$94,376	\$56,547	\$104,057	\$53,277	\$87,099	\$111,416	\$84,890	\$75,766	\$55,329		\$867,401	\$72,599	\$6,171,137
NET CASH FUNDING OF BROADBAND⁽²⁾		\$98,592	\$101,849	\$146,216	\$93,085	\$141,065	\$102,402	\$166,326	\$191,582	\$114,445	\$61,189	\$76,339		\$1,293,091		\$8,289,192

(1) Internal interest budget is estimated based on cash flow projections

(2) Includes excess of operating costs over revenues, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System