



FINANCIAL STATEMENTS

JANUARY 2006

(Unaudited)

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Financial Highlights January 2006



Issue date: 2/23/06

Financial highlights for the month of January include:

- District operations resulted in net income of \$2.5 million for the month primarily as a result of high Slice volume and strong market prices.
- January was much warmer than normal. The average temperature of 38.4° was 6.6° warmer than normal and 8.4° warmer than last year. Cumulative heating degree days for the billing period were down 9% from last January, and precipitation was at 136% of normal.
- Total retail kWh billed during the month were down 11% from last year due primarily to reductions in the residential and industrial customer classes. Total retail kWh billed were down 4% from budget with the most significant budgetary variance in the residential customer class.
- Net power supply costs of \$2.6 million for the month were \$2 million or 44% below budget estimates.
 - Significant issues related to power cost include:
 - Slice system generation was over 109% of normal and the District's kWh from Slice exceeded budget by 16%.
 - Energy and gas sales for resale of \$6.6 million for the month exceeded the budget by 82%.
 - Energy sales for resale averaged \$62 per MWh.
- Capital expenditures were \$405,000 during January compared to a budget of \$806,000, and capital contributions were \$65,000.

(in thousands of dollars)

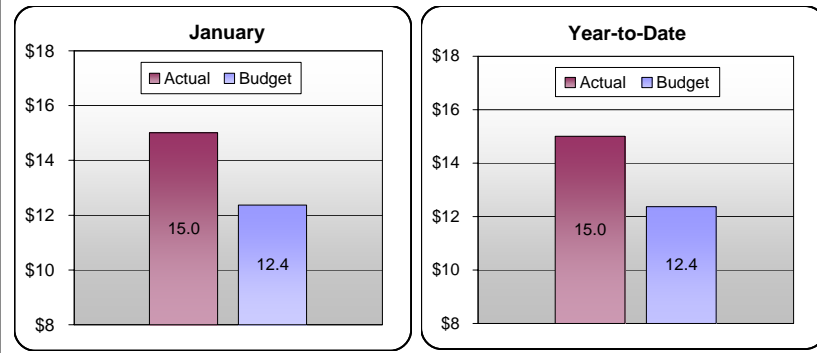
Change in Net Assets	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Actual	\$2,548												\$2,548	
Budget	\$675												\$675	\$2,502

Net Power Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Power Supply Costs	\$9,171												\$9,171	\$92,374
Less: Sales for Resale	(6,609)												(6,609)	(34,211)
Net Power Costs	\$2,562												\$2,562	\$58,162

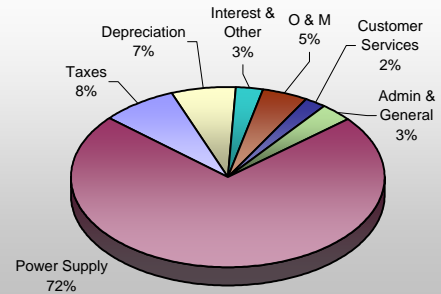
Net Capital Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Capital Expenditures	\$405												\$405	\$16,507
Less: Capital Contributions	(65)												(65)	(1,339)
Net Capital Costs	\$340												\$340	\$15,168

Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
aMW - Retail Sales	168												168	180
aMW - Sales for Resale	115												115	69

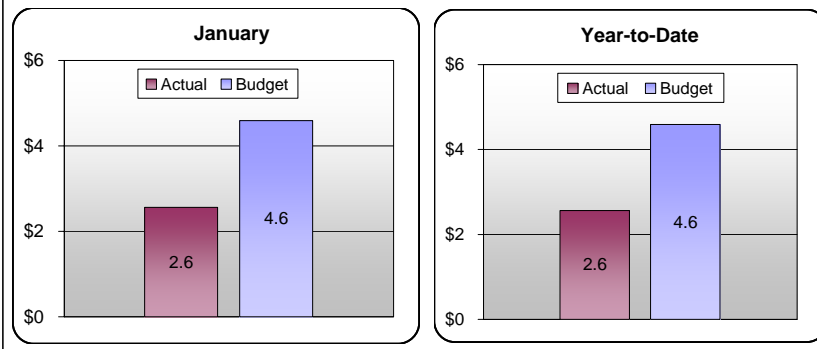
Total Operating Revenue
(in millions of dollars)



Total Expenses



Net Power Supply Costs
(in millions of dollars)



Key Ratios

Current Ratio	2.48 : 1
Debt Service Coverage (2004 actual)	1.99
Debt Service Coverage (2005 actual)	3.17
Debt Service Coverage (2006 budget)	2.22
<small>(includes capital contributions)</small>	

Other Statistics

Working Capital	\$ 30.7 million
Net Utility Plant	\$ 118.1 million
Long-Term Debt	\$ 72.2 million
Rate Stabilization Account	\$ 7.4 million
Contingency & Replacement Account	\$ 5.3 million
Bond Reserve & Sinking Accounts	\$ 2.7 million
Active Service Agreements	44,615
Employees (FTE's)	164

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
CURRENT MONTH

	1/31/2006			1/31/2005	
	ACTUAL	OPERATING BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$7,927,060	\$8,358,238	-5%	\$9,825,961	-19%
Energy Sales for Resale	6,593,620	3,619,533	82%	3,458,208	91%
Transmission of Power for Others	14,910	-	n/a	15,620	-5%
Broadband Revenue	27,391	28,319	-3%	21,239	29%
Other Revenue	444,173	366,707	21%	356,568	25%
TOTAL OPERATING REVENUES	15,007,154	12,372,797	21%	13,677,596	10%
OPERATING EXPENSES					
Purchased Power	8,460,171	7,392,236	14%	7,896,067	7%
Purchased Transmission and Ancillary Services	679,325	789,595	-14%	601,359	13%
Generation	31,292	31,432	0%	112,216	-72%
Total Power Supply	9,170,788	8,213,263	12%	8,609,643	7%
Transmission Operation & Maintenance	1,749	13,653	-87%	4,088	-57%
Distribution Operation & Maintenance	528,050	522,737	1%	484,824	9%
Broadband Expense	55,279	27,799	99%	8,410	n/a
Customer Accounting, Collection and Information	286,710	335,701	-15%	303,860	-6%
Administrative & General	431,690	472,671	-9%	361,217	20%
Subtotal before Taxes & Depreciation	1,303,479	1,372,561	-5%	1,162,398	12%
Taxes	998,987	1,065,108	-6%	1,146,235	-13%
Depreciation & Amortization	858,461	877,781	-2%	827,952	4%
Total Other Operating Expenses	3,160,927	3,315,450	-5%	3,136,584	1%
TOTAL OPERATING EXPENSES	12,331,715	11,528,713	7%	11,746,227	5%
OPERATING INCOME (LOSS)	2,675,439	844,083	n/a	1,931,369	39%
NONOPERATING REVENUES & EXPENSES					
Interest Income	144,805	83,333	74%	48,655	198%
Other Income	-	-	n/a	259,591	n/a
Other Expense	-	-	n/a	-	n/a
Interest Expense	(287,532)	(271,723)	6%	(318,112)	-10%
Debt Discount & Expense Amortization	(13,991)	(14,235)	-2%	(8,265)	69%
Loss in Joint Ventures/Special Assessments	(36,250)	(77,917)	-53%	(43,223)	-16%
TOTAL NONOPERATING REVENUES & EXPENSES	(192,968)	(280,542)	-31%	(61,354)	n/a
INCOME (LOSS) BEFORE CONTRIBUTIONS	2,482,471	563,542	n/a	1,870,015	33%
CAPITAL CONTRIBUTIONS	65,120	111,569	-42%	60,643	7%
CHANGE IN NET ASSETS	\$2,547,590	\$675,111	n/a	\$1,930,658	32%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
ASSETS**

	1/31/2006	1/31/22005	Increase/(Decrease)	
			Amount	Percent
CURRENT ASSETS				
Cash and Working Funds	\$1,871,101	\$2,949,020	(\$1,077,919)	
Temporary Investments	26,309,128	24,213,292	2,095,836	
Bond Fund Principal & Interest	1,851,806	2,069,627	(217,821)	
Construction Account	-	396,751	(396,751)	
Notes Receivable, City of Richland	650,000	-	650,000	
Accounts Receivable, net	7,348,166	8,300,531	(952,365)	
Accrued Unbilled Revenue	2,960,000	3,478,000	(518,000)	
Inventory Materials & Supplies	3,506,557	3,424,121	82,436	
Fuel Inventory	38,440	727,826	(689,386)	
Prepayments	239,160	230,777	8,383	
Accrued Interest Receivable	394,571	38,686	355,885	
Accrued Electric Revenue	6,197,112	3,025,082	3,172,029	
Total Current Assets	51,366,041	48,853,714	2,512,327	5%
NONCURRENT ASSETS				
Bond Reserve	812,537	812,537	-	
Notes Receivable, City of Richland	1,950,000	-	1,950,000	
Ownership Interest in PRM	277,328	294,235	(16,907)	
Unamortized Debt Expense	1,112,937	1,115,522	(2,585)	
Preliminary Surveys	3,700	-	3,700	
Deferred Regulatory Charges	6,350,422	345,562	6,004,860	
Deferred Purchased Power Costs	5,080,544	708,279	4,372,265	
Deferred Conservation Costs	431,743	893,446	(461,702)	
Other Deferred Charges	(4,027)	49,184	(53,212)	
	16,015,184	4,218,766	11,796,418	n/a
Utility Plant				
Land and Intangible Plant	2,615,526	2,592,275	23,251	
Electric Plant in Service	206,330,948	201,391,469	4,939,478	
Construction Work in Progress	1,500,053	963,334	536,719	
Accumulated Depreciation	(92,376,223)	(83,126,575)	(9,249,649)	
Net Utility Plant	118,070,303	121,820,504	(3,750,200)	-3%
Total Noncurrent Assets	134,085,487	126,039,269	8,046,218	6%
TOTAL ASSETS	\$185,451,528	\$174,892,983	\$10,558,545	6%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
LIABILITIES AND NET ASSETS**

	1/31/2006	1/31/22005	Increase/(Decrease)	
			Amount	Percent
CURRENT LIABILITIES				
Warrants Outstanding	\$79,960	\$261,689	(\$181,729)	
Accounts Payable	9,453,197	9,427,456	25,741	
Customer Deposits	951,304	732,999	218,305	
Accrued Taxes Payable	3,086,842	3,263,414	(176,572)	
Other Current & Accrued Liabilities	2,378,599	2,369,967	8,632	
Accrued Interest Payable	883,056	967,502	(84,446)	
Revenue Bonds, Current Portion	3,875,000	3,615,000	260,000	
Total Current Liabilities	20,707,958	20,638,027	69,931	0%
NONCURRENT LIABILITIES				
1995 Bond Issue	545,000	6,605,000	(6,060,000)	
1997 Bond Issue	9,885,000	15,255,000	(5,370,000)	
2001 Bond Issue	30,685,000	32,050,000	(1,365,000)	
2002 Bond Issue	17,305,000	17,305,000	-	
2005 Bond Issue	9,325,000	-	9,325,000	
Unamortized Premium and Discount	1,407,563	1,460,023	(52,460)	
Unamortized Loss on Defeased Debt	(869,578)	(478,598)	(390,980)	
Deferred Revenue	293,960	20,203	273,757	
Deferred Regulatory Credits	4,489,898	81,565	4,408,333	
Other Liabilities	6,567,649	597,527	5,970,121	
Total Noncurrent Liabilities	79,634,491	72,895,720	6,738,771	9%
Total Liabilities	100,342,449	93,533,747	6,808,702	7%
NET ASSETS				
Invested in Capital Assets, Net of Related Debt	47,693,606	48,320,493	(626,887)	
Unrestricted	37,415,473	33,038,743	4,376,730	
Total Net Assets	85,109,079	81,359,236	3,749,844	5%
TOTAL NET ASSETS AND LIABILITIES	\$185,451,528	\$174,892,983	\$10,558,545	6%
CURRENT RATIO:	2.48:1	2.37:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	\$30,658,083	\$28,215,687	\$2,442,397	9%
(Current Assets less Current Liabilities)				

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	1/31/2006			1/31/2005	
	ACTUAL	OPERATING BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$5,353,931	\$5,754,159	-7%	\$6,202,738	-14%
Small General Service	674,964	697,567	-3%	770,281	-12%
Medium General Service	845,289	879,032	-4%	1,000,897	-16%
Large General Service	1,112,163	1,113,290	0%	1,297,700	-14%
Large Industrial	77,777	56,192	38%	209,667	-63%
Small Irrigation	522	-	n/a	605	-14%
Large Irrigation	15,949	9,330	71%	15,057	6%
Street Lights	38,557	38,310	1%	42,661	-10%
Security Lights	18,156	18,669	-3%	19,204	-5%
Unmetered Accounts	11,515	11,267	2%	11,364	1%
Billed Revenues Before Taxes	\$8,148,823	\$8,577,816	-5%	\$9,570,176	-15%
City Occupation Taxes	490,237	495,912	-1%	554,785	-12%
Bad Debt Expense (.5% of retail sales)	(44,000)	(47,490)	-7%	(52,000)	-15%
Unbilled Revenue	(668,000)	(668,000)	0%	(247,000)	170%
TOTAL SALES - REVENUE	\$7,927,060	\$8,358,238	-5%	\$9,825,961	-19%
ENERGY SALES RETAIL - kWh					
Residential	77,065,711	83,036,828	-7%	85,502,404	-10%
Small General Service	10,568,130	10,938,161	-3%	12,185,616	-13%
Medium General Service	13,913,591	14,463,374	-4%	15,786,408	-12%
Large General Service	19,832,950	19,956,801	-1%	20,761,670	-4%
Large Industrial	2,128,100	1,488,000	43%	5,373,760	-60%
Small Irrigation	2,729	-	n/a	6,517	-58%
Large Irrigation	905,449	131,173	590%	231,531	291%
Street Lights	335,757	333,072	1%	339,983	-1%
Security Lights	85,734	88,183	-3%	90,396	-5%
Unmetered Accounts	235,524	195,877	20%	205,991	15%
TOTAL kWh SOLD	125,073,675	130,631,468	-4%	140,483,376	-11%
NET POWER COST					
BPA Power Costs					
Slice	\$3,602,207	\$3,606,865	0%	\$3,551,756	1%
Pre-subscription/Block	1,338,964	1,313,029	2%	1,441,753	-7%
Subtotal	4,941,171	4,919,893	0%	4,993,509	-1%
Other Power Purchases	1,248,348	264,269	372%	1,056,973	18%
Frederickson	2,270,651	2,208,074	3%	1,845,586	23%
Transmission	640,130	668,255	-4%	539,816	19%
Ancillary	39,195	121,340	-68%	61,543	-36%
Generation	31,292	31,432	0%	57,327	-45%
Cost of Gas Sold from Storage	-	-	n/a	54,890	n/a
Gross Power Costs	9,170,788	8,213,263	12%	8,609,643	7%
Less Sales for Resale-Energy	(5,250,072)	(3,619,533)	45%	(3,230,582)	63%
Less Sales for Resale-Gas	(1,343,547)	-	n/a	(227,626)	490%
Less Transmission of Power for Others	(14,910)	-	n/a	(15,620)	-5%
NET POWER COSTS	\$2,562,258	\$4,593,731	-44%	\$5,135,815	-50%
NET POWER - kWh					
BPA Power Costs					
Slice	137,572,000	118,124,136	16%	117,549,000	17%
Pre-subscription/Block	50,280,000	49,848,000	1%	54,072,000	-7%
Subtotal	187,852,000	167,972,136	12%	171,621,000	9%
Other Power Purchases	17,918,000	744,000	2308%	20,509,000	-13%
Frederickson	-	20,000,000	n/a	20,400,000	n/a
Generation	-	3,679,233	n/a	-	n/a
Gross Power kWh	205,770,000	192,395,369	7%	212,530,000	-3%
Less Sales for Resale	(85,327,000)	(52,687,894)	62%	(65,559,000)	30%
Less Transmission Losses/Imbalance	(4,190,000)	(3,657,558)	15%	(3,635,000)	15%
NET POWER - kWh	116,253,000	136,049,917	-15%	143,336,000	-19%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$44.57	\$42.69		\$40.51	10%
Net Power Cost	\$22.04	\$33.77		\$35.83	-38%
BPA Power Cost	\$26.30	\$29.29		\$29.10	-10%
Sales for Resale	\$61.53	\$68.70		\$49.28	25%
ACTIVE SERVICE AGREEMENTS:					
Residential	37,216			36,859	1%
Small General Service	4,133			4,165	-1%
Medium General Service	630			639	-1%
Large General Service	124			122	2%
Large Industrial	3			3	0%
Small Irrigation	618			624	-1%
Large Irrigation	96			96	0%
Street Lights	9			9	0%
Security Lights	1,434			1,444	-1%
Unmetered Accounts	352			353	0%
TOTAL	44,615			44,314	1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2000	78,839,057	72,956,528	59,921,573	49,694,649	35,290,182	38,232,149	43,934,958	47,750,670	39,271,462	38,123,455	52,333,878	80,603,660	636,952,221
2001	91,021,870	73,214,922	58,908,161	49,955,997	40,721,217	35,077,960	42,617,886	41,740,036	44,908,439	37,444,068	43,791,917	58,360,247	617,762,720
2002	78,260,679	67,472,016	63,215,739	48,528,582	36,829,364	35,479,277	45,813,717	52,078,799	39,840,922	32,688,453	58,646,687	63,341,560	622,195,795
2003	70,762,126	63,058,694	53,956,939	41,224,425	34,932,517	38,600,894	46,593,769	55,018,415	44,889,874	35,420,901	51,987,892	68,171,638	604,618,084
2004	95,569,316	71,372,409	54,426,955	40,932,070	33,583,837	33,298,806	48,155,700	55,286,524	43,706,397	32,888,688	50,369,427	61,796,367	621,386,496
2005	85,502,404	65,757,872	54,867,121	45,210,519	33,476,737	36,401,361	47,060,797	53,802,668	41,855,095	33,143,677	48,014,586	77,545,757	622,638,594
2006	77,065,711												77,065,711
Small General Service													
2000	10,327,838	10,294,603	9,149,904	8,893,444	8,079,908	9,364,062	10,216,771	10,773,560	9,700,366	8,453,173	9,120,443	11,230,283	115,604,355
2001	12,401,356	10,454,475	8,925,514	8,483,066	8,029,066	9,608,839	9,990,818	9,607,801	10,235,535	8,633,168	8,029,214	8,705,420	113,104,272
2002	10,860,168	9,969,483	9,221,086	8,300,231	8,419,787	8,474,471	10,265,193	11,127,703	9,441,276	7,873,235	9,692,456	9,481,912	113,127,001
2003	10,203,571	9,506,724	8,380,341	7,917,852	8,064,068	9,017,065	10,335,231	11,732,570	10,278,135	9,045,764	8,996,193	9,775,935	113,253,449
2004	12,521,729	10,268,574	8,801,447	8,294,850	7,972,369	8,582,655	10,420,125	11,760,180	10,154,894	8,263,709	9,091,346	9,441,907	115,573,785
2005	12,185,616	9,518,205	8,889,152	8,461,985	8,229,499	9,086,621	11,118,911	11,124,407	9,610,735	7,916,513	8,219,252	10,348,629	114,709,525
2006	10,568,130												10,568,130
Medium General Service													
2000	14,650,811	14,729,291	12,802,507	12,293,384	12,936,931	13,451,728	13,927,975	15,454,348	14,195,398	13,054,578	14,281,860	15,524,940	167,303,751
2001	16,862,881	14,196,557	13,146,436	12,215,766	10,912,449	14,791,026	14,134,507	14,486,312	15,073,913	14,024,866	13,467,585	12,987,345	166,299,643
2002	15,219,114	14,305,349	12,615,570	12,110,835	12,233,610	12,048,120	14,500,846	15,371,121	14,419,070	13,187,748	14,453,741	13,731,857	164,196,981
2003	14,670,276	13,786,639	12,186,646	12,499,460	12,552,754	13,284,301	14,906,673	16,861,962	15,746,309	14,596,668	13,923,680	14,989,550	170,004,918
2004	16,247,598	14,515,280	12,880,552	12,543,850	12,073,921	13,104,210	15,106,886	16,658,197	14,860,999	13,079,306	13,868,845	12,682,815	167,622,459
2005	15,786,408	12,751,305	12,735,808	12,705,928	12,289,204	13,797,709	15,391,965	15,271,190	14,211,227	12,621,897	12,678,751	13,801,160	164,042,552
2006	13,913,591												13,913,591
Large General Service													
2000	18,859,720	19,588,130	19,316,490	17,934,120	19,451,120	18,174,590	19,755,720	23,534,380	22,533,210	23,403,620	26,281,090	18,690,060	247,522,250
2001	15,321,540	17,980,560	19,059,350	17,106,110	17,498,120	16,662,760	18,285,980	21,244,950	21,303,360	20,658,930	20,972,940	14,857,440	220,952,040
2002	17,389,940	18,535,990	18,318,680	16,533,280	17,646,630	16,228,230	17,573,210	20,984,580	18,988,270	21,282,120	18,809,630	17,334,520	219,625,080
2003	19,076,960	17,749,220	16,524,100	17,650,260	17,240,150	15,807,410	19,963,880	22,359,660	21,462,830	22,569,920	16,938,490	18,455,720	225,798,600
2004	19,172,300	18,662,420	18,015,560	20,827,940	16,873,710	17,332,910	20,465,960	23,034,440	22,583,920	22,378,080	22,703,410	18,140,950	240,191,600
2005	20,761,670	18,772,730	20,076,680	19,804,880	18,832,500	19,409,810	20,839,500	23,463,050	22,068,240	21,367,890	19,526,860	17,631,660	242,555,470
2006	19,832,950												19,832,950
Large Industrial													
2000	19,761,000	17,426,400	19,932,100	18,612,400	19,007,800	19,004,200	19,886,500	20,021,300	19,636,500	18,435,800	19,529,000	9,659,800	220,912,800
2001	9,736,100	8,666,600	9,686,040	7,896,500	6,850,655	4,179,995	2,254,045	1,620,930	1,828,285	3,899,360	7,089,790	7,188,410	70,896,710
2002	7,362,595	6,518,175	6,986,630	6,689,140	7,580,455	6,135,370	6,370,470	6,958,120	3,271,250	6,994,135	8,827,215	6,857,015	80,550,570
2003	6,942,500	5,919,975	5,117,845	1,764,720	5,645,145	4,727,575	3,711,055	5,169,375	6,443,635	1,780,585	4,583,000	6,248,395	58,053,805
2004	6,057,145	6,247,565	5,538,360	3,837,395	5,914,950	5,914,880	6,379,465	5,964,275	6,506,375	5,993,050	6,299,090	6,299,090	69,478,585
2005	5,373,760	3,694,860	6,258,110	5,484,725	5,886,780	4,448,090	6,170,725	5,764,190	1,497,835	1,911,635	4,880,190	1,914,895	53,285,795
2006	2,128,100												2,128,100
Small Irrigation													
2000	(3,600)	200	280	327,627	1,511,442	2,764,503	2,667,404	3,470,924	2,923,061	2,093,174	1,262,195	(100,263)	16,916,947
2001	106	-	(14,503)	276,126	2,239,145	3,129,673	2,914,477	3,225,453	2,736,127	1,380,276	63,749	797	15,951,426
2002	333,006	-	12,708	1,273,046	2,089,637	2,566,704	3,330,247	3,019,841	2,305,221	1,154,279	22,298	12,080	16,119,067
2003	3,847	4	357,399	1,197,357	1,851,265	2,689,866	3,352,305	2,885,925	2,258,355	1,185,073	82,103	9,813	15,873,312
2004	29	253	500,338	1,360,889	1,700,350	2,503,239	2,966,943	2,601,054	2,113,536	1,159,826	130,737	34,036	15,071,230
2005	6,517	14,976	651,505	1,121,891	1,596,562	2,945,392	2,799,953	3,545,175	2,192,846	812,699	32,915	3,938	15,724,369
2006	2,729												2,729
Large Irrigation													
2000	183,487	157,441	3,244,028	26,268,185	55,034,177	71,147,005	93,918,051	79,295,787	26,909,253	11,058,807	1,575,624	44,574	368,836,419
2001	281,638	169,490	6,957,206	18,571,715	55,639,086	71,996,221	83,472,269	62,496,249	40,401,846	18,109,454	1,438,385	197,782	359,731,341
2002	114,190	227,752	5,135,865	30,386,862	51,862,096	69,064,935	87,188,165	69,075,099	33,598,654	15,815,839	3,731,555	230,484	366,431,496
2003	102,971	262,310	6,821,163	23,522,423	55,479,051	87,552,514	91,326,503	62,207,299	31,902,318	22,164,779	4,431,578	221,942	385,994,851

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
2004	166,433	194,653	8,752,704	30,241,420	52,964,489	70,703,250	89,907,044	56,549,188	27,904,666	18,883,555	3,593,216	431,335	360,291,953
2005	231,531	254,699	17,496,942	27,406,963	50,993,704	78,390,337	86,139,997	73,287,026	30,506,261	13,971,670	2,971,403	276,568	381,927,101
2006	905,449												905,449
Street Lights													
2000	289,170	289,170	289,170	289,962	290,448	289,224	290,088	292,572	292,572	294,156	301,788	294,696	3,503,016
2001	296,766	298,206	298,458	298,566	293,508	294,568	295,274	294,568	295,627	288,917	282,559	310,462	3,547,479
2002	297,000	298,000	298,000	299,000	299,000	299,000	299,000	299,000	299,000	299,000	299,000	308,490	3,593,490
2003	315,366	316,194	316,086	316,356	315,816	316,752	317,094	316,950	317,976	320,928	319,074	318,318	3,806,910
2004	328,362	328,290	328,218	328,218	328,941	328,941	330,777	330,741	331,137	331,137	331,029	331,389	3,957,180
2005	339,983	339,983	342,773	343,637	343,565	342,971	336,041	334,349	335,955	335,955	335,865	335,865	4,066,942
2006	335,757												335,757
Security Lights													
2000	75,256	91,784	89,759	90,646	91,062	90,385	90,548	90,522	90,348	86,877	91,704	89,234	1,068,125
2001	88,861	88,761	87,266	86,810	91,462	91,792	92,013	91,792	92,123	90,031	88,050	96,745	1,085,706
2002	89,000	89,000	89,000	87,000	87,000	87,000	87,000	87,000	87,000	87,000	87,000	91,548	1,054,548
2003	91,422	91,530	91,422	91,134	90,918	90,918	90,918	90,882	91,062	91,008	91,188	91,224	1,093,626
2004	91,152	91,152	91,188	91,188	90,864	90,900	90,900	90,900	90,936	90,828	90,540	90,432	1,090,980
2005	90,396	89,820	89,820	89,892	90,000	90,000	89,100	89,028	88,128	87,912	86,346	85,878	1,066,320
2006	85,734												85,734
Unmetered													
2000	53,166	53,166	53,346	53,346	53,382	51,046	51,046	51,046	54,135	54,135	54,135	55,215	637,164
2001	55,389	55,389	55,389	55,461	53,684	53,684	53,684	53,684	53,684	53,684	53,684	53,684	651,100
2002	55,000	55,000	55,000	55,000	55,000	55,000	55,000	55,000	55,000	55,000	55,000	178,580	783,580
2003	182,879	182,879	182,878	182,878	184,606	184,750	184,750	188,824	190,120	195,662	195,663	197,736	2,253,625
2004	197,736	197,736	197,736	197,736	197,736	197,736	197,736	198,305	200,897	200,897	200,899	204,355	2,389,505
2005	205,091	206,387	206,387	206,387	206,999	206,999	206,999	206,999	208,562	210,290	210,290	210,290	2,491,680
2006	235,524												235,524
Total													
2000	143,035,905	135,586,713	124,799,157	134,457,763	151,746,452	172,568,892	204,739,061	200,735,109	135,606,305	115,057,775	124,831,717	136,092,199	1,779,257,048
2001	146,066,507	125,124,960	117,109,317	114,946,117	142,328,392	155,886,518	174,110,953	154,861,775	136,928,939	104,582,754	95,277,873	102,758,332	1,569,982,437
2002	129,980,692	117,470,765	115,948,278	124,262,976	137,102,579	150,438,107	185,482,848	179,056,263	122,305,663	99,436,809	114,624,582	111,568,046	1,587,677,608
2003	122,351,918	110,874,169	103,934,819	106,366,865	136,356,290	172,272,045	190,782,178	176,831,862	133,580,614	107,371,288	101,548,861	118,480,271	1,580,751,180
2004	150,351,800	121,878,332	109,533,058	118,655,556	131,701,167	152,057,527	194,021,536	172,473,804	128,453,757	103,269,076	105,205,484	109,452,676	1,597,053,773
2005	140,483,376	111,400,837	121,614,298	120,836,807	131,945,550	165,119,290	190,153,988	186,888,082	122,574,884	92,380,138	96,956,458	122,154,640	1,602,508,348
2006	125,073,675	-	-	-	-	-	-	-	-	-	-	-	125,073,675

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 12/31/2005	ADDITIONS	RETIREMENTS	BALANCE 1/31/2006
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	57,780	-	-	57,780
GENERATION PLANT:				
Land & Land Rights	10,271	-	-	10,271
Structures & Improvements	1,160,741	-	-	1,160,741
Fuel Holders & Accessories	543	-	-	543
Other Electric Generation	19,400,532	-	-	19,400,532
Accessory Electric Equipment	8,610	-	-	8,610
Miscellaneous Power Plant Equipment	103,069	-	-	103,069
TOTAL	20,683,764	-	-	20,683,764
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	10,521	-	-	10,521
Transmission Station Equipment	777,633	-	-	777,633
Towers & Fixtures	82,425	-	-	82,425
Poles & Fixtures	3,380,200	-	-	3,380,200
Overhead Conductor & Devices	2,885,643	-	-	2,885,643
TOTAL	7,292,822	-	-	7,292,822
DISTRIBUTION PLANT:				
Land & Land Rights	1,048,745	328	-	1,049,072
Structures & Improvements	228,831	-	-	228,831
Station Equipment	27,776,302	(11,193)	-	27,765,109
Poles, Towers & Fixtures	13,255,300	32,222	(2,091)	13,285,431
Overhead Conductor & Devices	9,220,626	1,622	(672)	9,221,576
Underground Conduit	22,157,832	113,538	-	22,271,370
Underground Conductor & Devices	27,741,335	41,994	(16,861)	27,766,468
Line Transformers	20,469,725	3,766	3,298	20,476,789
Services-Overhead	2,476,498	504	(1,681)	2,475,322
Services-Underground	12,991,491	62,862	(2,364)	13,051,990
Meters	3,838,890	4,018	-	3,842,908
Installations On Customer Premises	857,520	566	(1,067)	857,020
Street Lighting Equipment	1,061,649	2,103	-	1,063,753
SCADA System	1,274,354	11,193	-	1,285,546
TOTAL	144,399,097	263,522	(21,436)	144,641,183
GENERAL PLANT:				
Land & Land Rights	942,894	-	-	942,894
Structures & Improvements	14,053,372	3,700	-	14,057,072
Information Systems & Technology	5,786,960	-	-	5,786,960
Transportation Equipment	5,321,450	-	-	5,321,450
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	440,433	-	-	440,433
Laboratory Equipment	438,958	-	-	438,958
Communication Equipment	1,807,018	-	-	1,807,018
Broadband Equipment	6,061,979	47,504	-	6,109,483
Miscellaneous Equipment	33,216	-	-	33,216
Allowance for Funds Used During Construction	883,924	6,820	-	890,744
TOTAL	35,824,312	58,024	-	35,882,336
TOTAL ELECTRIC PLANT ACCOUNTS	208,257,775	321,546	(21,436)	208,557,885
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	1,417,699	82,354	-	1,500,053
TOTAL UTILITY PLANT BEFORE DEPRECIATION	210,064,062	403,900	(21,436)	210,446,527
CONSERVATION PROJECTS	566,460	1,450	(53,787)	514,123
TOTAL CAPITAL	\$210,630,522	\$405,350	(\$75,222)	\$210,960,650

\$805,976 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

YTD
1/31/2006

CASH FLOWS FROM OPERATING ACTIVITIES

Cash Received from Customers and Counterparties	\$15,076,461
Cash Paid to Suppliers and Counterparties	(18,106,868)
Cash Paid to Employees	(822,265)
Taxes Paid	(764,573)
Net Cash Provided (Used) by Operating Activities	(4,617,245)

CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES

Acquisition of Capital Assets	(369,834)
Bond Principal Paid	(322,917)
Bond Interest Paid	(294,352)
Deferred Conservation Costs	(1,450)
Contributions in Aid of Construction	65,120
Sale of Assets	4,929
Net Cash Provided (Used) by Capital and Related Financing Activities	(918,504)

CASH FLOWS FROM INVESTING ACTIVITIES

Interest Income	62,966
Proceeds from Sale of Investments	7,609,330
Purchase of Investments	(2,594,221)
Joint Venture Net Revenue (Expense)	(36,250)
Net Cash Provided (Used) by Investing Activities	5,041,825

NET INCREASE (DECREASE) IN CASH **(493,924)**

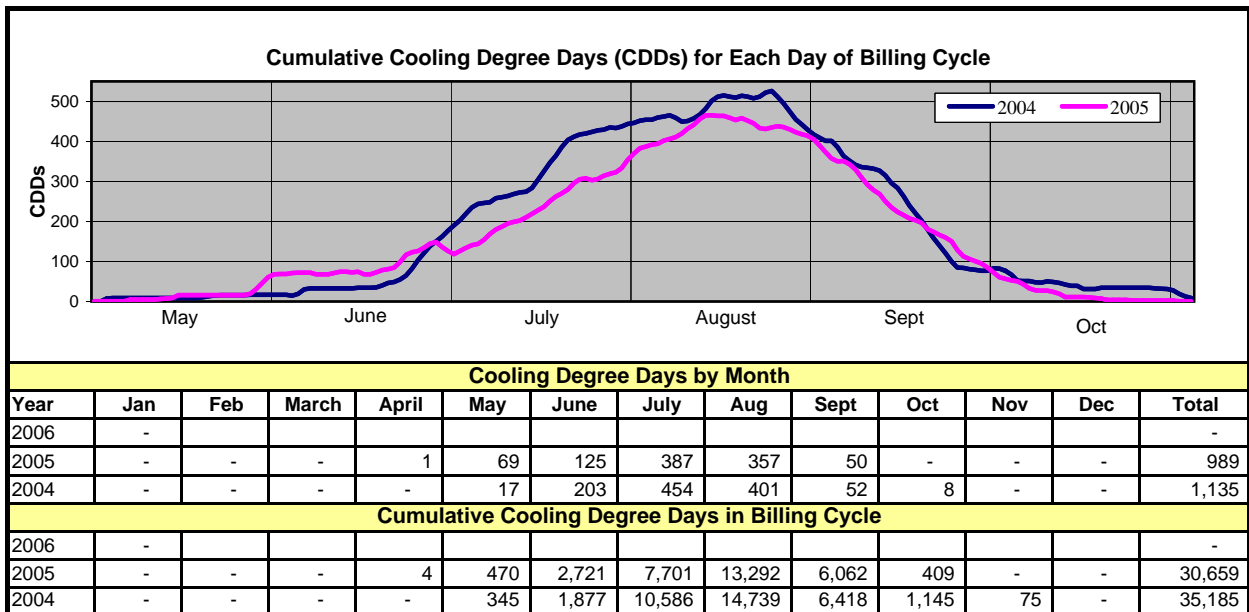
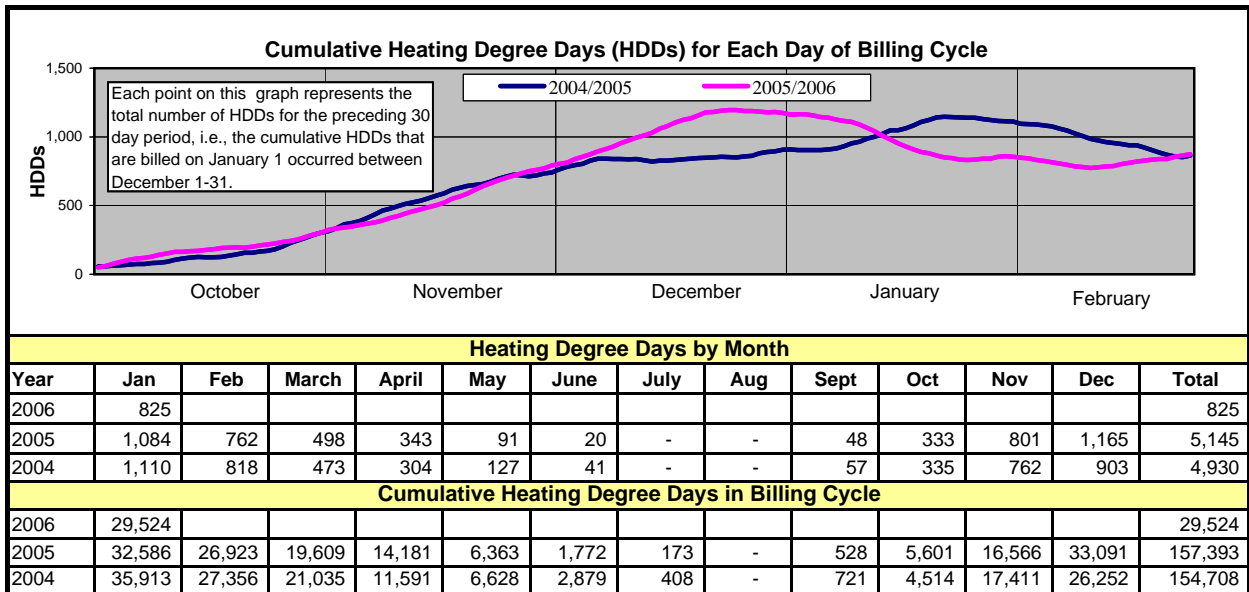
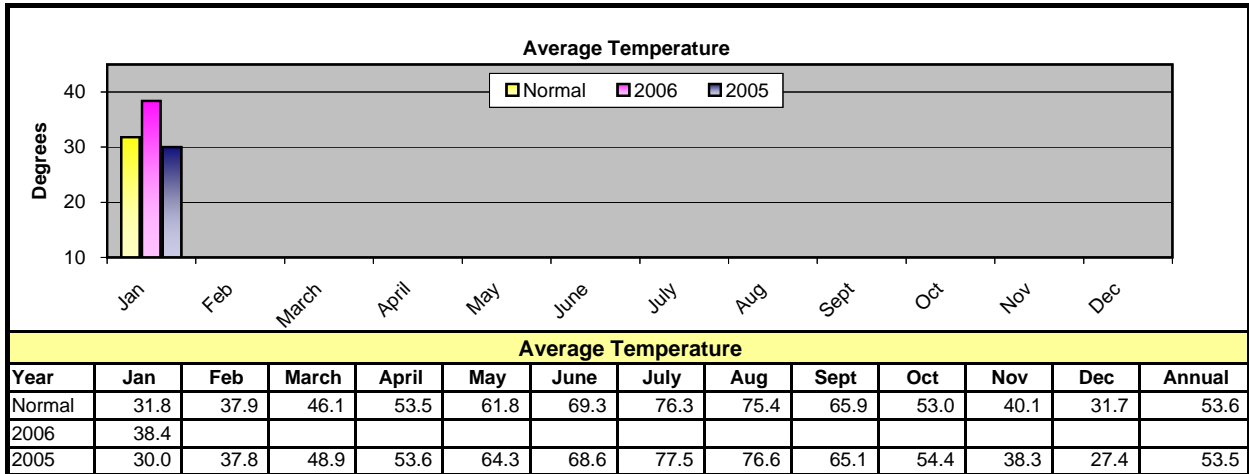
CASH BALANCE, BEGINNING OF YEAR **2,365,025**

CASH BALANCE, END OF YEAR **\$1,871,101**

RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES

Net Operating Revenues	\$2,675,439
Adjustments to reconcile net operating income to net cash provided by operating activities:	
Depreciation & Amortization	858,461
Unbilled Revenues	668,000
Decrease (Increase) in Accounts Receivable	(598,693)
Decrease (Increase) in Inventories	(51,765)
Decrease (Increase) in Prepaid Expenses	(151,207)
Decrease (Increase) in Accrued Electric Revenue	(3,140,662)
Decrease (Increase) in Miscellaneous Assets	327
Decrease (Increase) in Deferred Purchased Power Expense	111,696
Increase (Decrease) in Warrants Outstanding	(377,294)
Increase (Decrease) in Accounts Payable	(4,890,836)
Increase (Decrease) in Accrued Taxes Payable	234,414
Increase (Decrease) in Customer Deposits	15,645
Increase (Decrease) in Other Current Liabilities	39,229
Increase (Decrease) in Deferred Credits	(9,999)
Net Cash Provided (Used) by Operating Activities	(\$4,617,245)

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
January 31, 2006**



**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

January Highlights																
January was a good month in revenue generation for broadband. Circuits were completed to Hall Chevrolet in Prosser and Pay Plus Benefits in Kennewick. In addition, service orders were signed for service to four cellular sites, a major bandwidth user needing an OC-48 circuit, Kennewick General Hospital connecting to the Tri-Cities Cancer Center, and Prosser Memorial Hospital connecting three other facilities in Prosser and a la in Kennewick. All of these connections will create a monthly revenue generation of over \$11,000, most of which will be reflected in billing numbers in February and March as the circuits are completed. The RFP process for BPL was closed on January 26th with responses being evaluated by the BPL Team.																
A C T U A L S																
Operating Activity	2006 Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Variance	Inception to Date
OPERATING REVENUES	\$451,196															
Ethernet	-	\$14,531														
TDM	-	3,688														
Wireless	-	481														
Co-Location	-	215														
Internet Transport Service	-	2,680														
Fixed Wireless	-	4,867														
Broadband Revenue - Other	-	-														
NoaNet Maintenance Revenue	-	1,599														
Bad Debt Expense	-	(670)														
<i>Total Operating Revenues</i>	451,196	27,391	-	-	-	-	-	-	-	-	-	-	-	-	451,196	563,724
OPERATING EXPENSES	333,591															1,426,502
Marketing & Business Development	-	4,093														
Noanet Maintenance Expense	-	281														
General Expenses	-	29,307														
Other Maintenance	-	21,063														
NOC Maintenance	-	344														
Wireless Maintenance	-	193														
<i>Subtotal before Depreciation</i>	333,591	55,281	-	-	-	-	-	-	-	-	-	-	-	-	333,591	
Depreciation	624,905	48,224													624,905	857,510
<i>Total Operating Expenses</i>	958,496	103,505	-	-	-	-	-	-	-	-	-	-	-	-	958,496	2,284,012
OPERATING INCOME (LOSS)	(507,300)	(76,114)	-	-	-	-	-	-	-	-	-	-	-	-	507,300	(1,720,288)
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(431,830)	(37,823)													431,830	(901,461)
Other Revenues & Expenses - Inception to Date																125,299
CAPITAL CONTRIBUTIONS	-	5,500													-	95,535
INTERNAL NET INCOME (LOSS)	(\$939,130)	(\$108,437)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$939,130	(\$2,400,915)
NOANET COSTS																
Member Assessments	\$435,000	\$36,250													(\$435,000)	\$1,548,946
Membership Support		2,500														19,844
<i>Total NoaNet Costs</i>		\$38,750	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$38,750	\$1,568,790	
CAPITAL EXPENDITURES	\$1,830,381	\$51,655													\$1,830,381	\$6,310,375
NET CASH FUNDING OF BROADBAND⁽²⁾		\$112,795	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$112,795	\$8,521,109	

(1) Internal interest budget is estimated based on cash flow projections

(2) Includes excess of operating costs over revenues, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System