



FINANCIAL STATEMENTS

JUNE 2008
(Unaudited)

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Financial Highlights June 2008



Issue date: 7/17/08

Financial highlights for the month of June:

- District operations resulted in an increase in net assets of \$1.6 million for the month bringing year-to-date net income to \$5.1 million.
- A temporary rate credit became effective in June returning \$349,000 to customers as a result of the Residential Exchange settlement with BPA.
- June's average temperature of 68.1° was 1.2° below normal and 0.4° cooler than last June. Cumulative cooling degree days for the billing cycle were down 23% from last year, while cumulative HDDs were up 35%. June precipitation was 95% of normal bringing YTD precipitation to 87% of normal.
- Total retail kWh billed during June was down 3% from last year due to an 8% reduction in the large irrigation customer class. Residential usage was identical to last year. Total retail kWh billed in June was 1% above budget estimates.
- Net power supply costs of \$3.1 million in June were 22% below budget estimates.
 - Energy sales for resale of \$2.6 million were 37% above budget projections
 - The average resale price of \$28 per MWh compared to the budget projection of \$35 per MWh for June.
- Year-to-date financial results:
 - Retail revenues are 2% above budget projections.
 - Net power costs are 1% below budget, and non-power operating costs before taxes and depreciation are below budget by 6%
 - Capital expenditures of \$4.4 million are below budget by \$2 million or 32%

(in thousands of dollars)

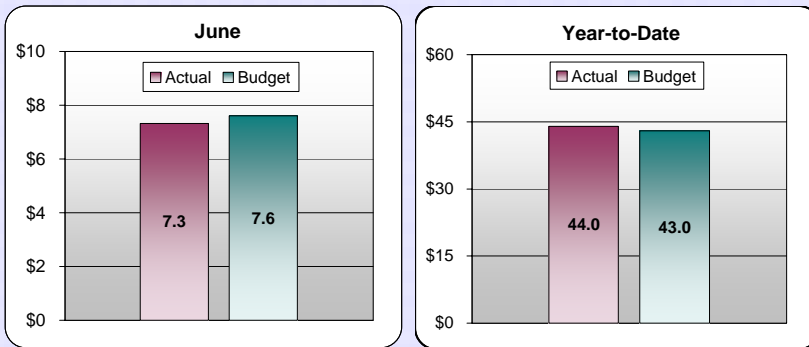
Change in Net Assets	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Actual	\$1,758	\$1,477	\$1,523	(\$1,609)	\$362	\$1,616							\$5,128	
Budget	\$1,210	\$161	\$683	(\$11)	(\$29)	\$735							\$2,749	\$4,676

Net Power Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Power Supply Costs	\$9,219	\$8,960	\$9,581	\$12,320	\$7,159	\$5,679							\$52,918	\$86,684
Less: Sales for Resale	(5,502)	(5,822)	(6,072)	(6,448)	(3,849)	(2,620)							(30,313)	(34,906)
Net Power Costs	\$3,717	\$3,138	\$3,508	\$5,872	\$3,311	\$3,059							\$22,604	\$51,778

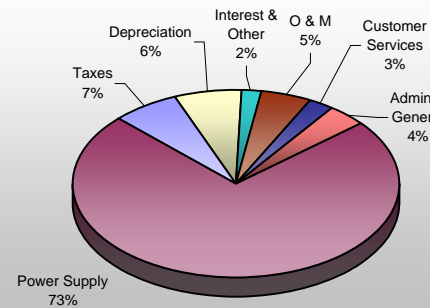
Net Capital Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Capital Expenditures	\$474	\$618	\$876	\$884	\$773	\$799							\$4,423	\$14,404
Less: Capital Contributions	(31)	(243)	(121)	(197)	(278)	(203)							(1,073)	(2,533)
Net Capital Costs	\$443	\$375	\$755	\$687	\$495	\$595							\$3,350	\$11,871

Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
aMW - Retail Sales	176	188	148	182	192	228							185	185
aMW - Sales for Resale	97	119	112	103	107	130							111	63

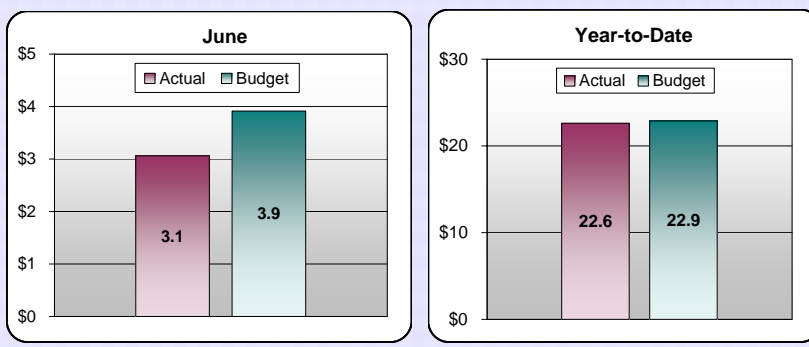
Total Retail Revenue
(in millions of dollars)



Total Expenses



Net Power Supply Costs
(in millions of dollars)



Key Ratios

Current Ratio	4.12 : 1
Debt Service Coverage (2005 actual)	3.17
Debt Service Coverage (2006 actual)	2.97
Debt Service Coverage (2007 actual)	4.12
Debt Service Coverage (2008 budget)	3.31

(includes capital contributions)

Other Statistics

Unrestricted Undesignated Reserves	\$ 39.4 million
Rate Stabilization Account (designated)	\$ 5.1 million
Bond Principal & Interest (restricted)	\$ 2.1 million
Net Utility Plant	\$ 109.4 million
Long-Term Debt	\$ 56.5 million
Active Service Agreements*	46,587
Employees (FTE's)	152

* Effective January 2008, meters with a "pending stop" status are included in this count resulting in a one-time increase of 252.

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
CURRENT MONTH

	6/30/2008			6/30/2007	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$7,325,230	\$7,609,092	-4%	\$8,128,058	-10%
Energy Sales for Resale	2,606,546	1,901,053	37%	1,951,025	34%
Transmission of Power for Others	13,856	-	n/a	16,267	-15%
Broadband Revenue	69,534	72,273	-4%	63,139	10%
Other Revenue	118,682	102,792	15%	(430,603)	-128%
TOTAL OPERATING REVENUES	10,133,849	9,685,210	5%	9,727,888	4%
OPERATING EXPENSES					
Purchased Power	4,699,792	4,940,917	-5%	6,209,761	-24%
Purchased Transmission & Ancillary Services	1,002,857	867,961	16%	828,676	21%
Generation	-	-	n/a	12,594	n/a
Conservation Program	(23,730)	6,773	n/a	(46,732)	-49%
Total Power Supply	5,678,919	5,815,650	-2%	7,004,298	-19%
Transmission Operation & Maintenance	4,347	2,779	56%	3,955	10%
Distribution Operation & Maintenance	493,101	569,277	-13%	535,430	-8%
Broadband Expense	49,393	66,766	-26%	52,138	-5%
Customer Accounting, Collection & Information	326,703	345,113	-5%	299,032	9%
Administrative & General	511,024	492,834	4%	407,208	25%
Subtotal before Taxes & Depreciation	1,384,568	1,476,769	-6%	1,297,764	7%
Taxes	720,587	814,148	-11%	772,688	-7%
Depreciation & Amortization	781,584	819,454	-5%	805,865	-3%
Total Other Operating Expenses	2,886,739	3,110,371	-7%	2,876,317	0%
TOTAL OPERATING EXPENSES	8,565,658	8,926,021	-4%	9,880,615	-13%
OPERATING INCOME (LOSS)	1,568,191	759,189	107%	(152,727)	n/a
NONOPERATING REVENUES & EXPENSES					
Interest Income	84,401	125,000	-32%	144,375	-42%
Other Income	-	-	n/a	-	n/a
Other Expense	-	-	n/a	-	n/a
Interest Expense	(205,925)	(204,758)	1%	(212,346)	-3%
Debt Discount & Expense Amortization	(3,402)	(4,163)	-18%	1,107	n/a
Loss in Joint Ventures/Special Assessments	(30,133)	(30,133)	0%	(36,250)	-17%
TOTAL NONOPERATING REVENUES & EXPENSES	(155,058)	(114,054)	36%	(103,114)	50%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS & EXTRAORDINARY ITEMS	1,413,133	645,136	119%	(255,842)	n/a
CAPITAL CONTRIBUTIONS	203,356	90,244	125%	695,532	-71%
EXTRAORDINARY ITEMS	-	-	n/a	99,858	n/a
CHANGE IN NET ASSETS	\$1,616,488	\$735,380	120%	\$539,549	200%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
YEAR TO DATE

	6/30/2008			6/30/2007	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$43,975,551	\$42,968,750	2%	\$44,774,783	-2%
Energy Sales for Resale	30,223,507	15,998,658	89%	23,614,215	28%
Transmission of Power for Others	89,856	-	n/a	97,807	-8%
Broadband Revenue	411,929	433,638	-5%	350,629	17%
Other Revenue	903,265	885,641	2%	1,050,089	-14%
TOTAL OPERATING REVENUES	75,604,109	60,286,686	25%	69,887,524	8%
OPERATING EXPENSES					
Purchased Power	47,728,298	33,719,187	42%	38,740,132	23%
Purchased Transmission & Ancillary Services	5,341,131	5,122,195	4%	4,978,966	7%
Generation	-	-	n/a	133,807	n/a
Conservation Program	(151,580)	40,638	n/a	(149,498)	1%
Total Power Supply	52,917,849	38,882,020	36%	43,703,406	21%
Transmission Operation & Maintenance	11,369	16,675	-32%	12,415	-8%
Distribution Operation & Maintenance	3,323,365	3,409,176	-3%	3,164,922	5%
Broadband Expense	322,307	400,397	-20%	352,395	-9%
Customer Accounting, Collection & Information	1,898,247	2,068,854	-8%	1,806,897	5%
Administrative & General	2,727,166	2,954,522	-8%	2,602,836	5%
Subtotal before Taxes & Depreciation	8,282,454	8,849,624	-6%	7,939,464	4%
Taxes	4,908,003	4,746,168	3%	4,889,362	0%
Depreciation & Amortization	4,673,131	4,916,724	-5%	5,235,187	-11%
Total Other Operating Expenses	17,863,588	18,512,516	-4%	18,064,013	-1%
TOTAL OPERATING EXPENSES	70,781,438	57,394,536	23%	61,767,419	15%
OPERATING INCOME (LOSS)	4,822,671	2,892,150	67%	8,120,104	-41%
NONOPERATING REVENUES & EXPENSES					
Interest Income	672,529	750,000	-10%	789,970	-15%
Other Income	-	-	n/a	-	n/a
Other Expense	-	-	n/a	-	n/a
Interest Expense	(1,239,799)	(1,228,549)	1%	(1,284,957)	-4%
Debt Discount & Expense Amortization	(20,412)	(24,978)	-18%	(17,592)	16%
Loss in Joint Ventures/Special Assessments	(180,798)	(180,800)	0%	(217,500)	-17%
TOTAL NONOPERATING REVENUES & EXPENSES	(768,480)	(684,327)	12%	(730,079)	5%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS & EXTRAORDINARY ITEMS	4,054,191	2,207,823	84%	7,390,025	-45%
CAPITAL CONTRIBUTIONS	1,073,408	541,464	98%	1,493,042	-28%
EXTRAORDINARY ITEMS	-	-	n/a	(9,755,303)	n/a
CHANGE IN NET ASSETS	5,127,599	2,749,287	87%	(872,236)	n/a
NET ASSETS, BEGINNING OF YEAR	94,608,188	94,608,188	0%	90,573,429	4%
NET ASSETS, END OF YEAR	\$99,735,787	\$97,357,475	2%	\$89,701,193	11%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$8,217,009	\$7,420,879	\$7,575,983	\$7,203,203	\$6,233,247	\$7,325,230							\$43,975,551
Energy Sales for Resale	5,486,540	5,807,158	6,056,917	6,432,714	3,833,633	2,606,546							30,223,508
Transmission of Power for Others	15,200	15,200	15,200	15,200	15,200	13,856							89,856
Broadband Revenue	67,736	67,556	69,798	67,934	69,372	69,534							411,930
Other Electric Revenue	367,653	109,172	134,731	94,777	78,249	118,682							903,264
TOTAL OPERATING REVENUES	14,154,138	13,419,965	13,852,629	13,813,828	10,229,701	10,133,848	-	-	-	-	-	-	75,604,109
OPERATING EXPENSES													
Purchased Power	8,405,727	8,149,564	8,702,360	11,419,062	6,351,793	4,699,792							47,728,298
Purchased Transmission & Ancillary Services	860,265	845,575	901,033	929,894	801,508	1,002,857							5,341,132
Generation	691	380	(1,071)	-	-	-							-
Conservation Program	(47,739)	(35,444)	(21,785)	(29,041)	6,159	(23,730)							(151,580)
Total Power Supply	9,218,944	8,960,075	9,580,537	12,319,915	7,159,460	5,678,919	-	-	-	-	-	-	52,917,850
Transmission Operation & Maintenance	1,202	1,887	1,103	1,632	1,198	4,347							11,369
Distribution Operation & Maintenance	525,786	528,281	456,704	659,465	660,028	493,101							3,323,365
Broadband Expense	51,245	53,187	66,573	51,848	50,061	49,393							322,307
Customer Accounting, Collection & Information	310,380	289,646	309,576	331,462	330,481	326,703							1,898,248
Administrative & General	486,640	511,081	303,014	489,157	426,250	511,024							2,727,166
Subtotal before Taxes & Depreciation	1,375,253	1,384,082	1,136,970	1,533,564	1,468,018	1,384,568	-	-	-	-	-	-	8,282,455
Taxes	962,503	946,908	816,784	759,907	701,315	720,587							4,908,004
Depreciation & Amortization	774,017	774,017	788,399	775,841	779,272	781,584							4,673,130
Total Other Operating Expenses	3,111,773	3,105,007	2,742,153	3,069,312	2,948,605	2,886,739	-	-	-	-	-	-	17,863,589
TOTAL OPERATING EXPENSES	12,330,717	12,065,082	12,322,690	15,389,227	10,108,065	8,565,658	-	-	-	-	-	-	70,781,439
OPERATING INCOME (LOSS)	1,823,421	1,354,883	1,529,939	(1,575,399)	121,636	1,568,190	-	-	-	-	-	-	4,822,670
NONOPERATING REVENUES & EXPENSES													
Interest Income	143,924	119,635	112,867	10,210	201,491	84,404							672,531
Other Income	-	-	-	-	-	-							-
Interest Expense	(206,743)	(206,964)	(206,933)	(206,949)	(206,287)	(205,925)							(1,239,801)
Debt Discount & Expense Amortization	(3,402)	(3,402)	(3,402)	(3,402)	(3,402)	(3,402)							(20,412)
Loss in Joint Ventures/Special Assessments	(30,133)	(30,133)	(30,133)	(30,133)	(30,133)	(30,133)							(180,798)
TOTAL NONOPERATING REV/EXP	(96,354)	(120,864)	(127,601)	(230,274)	(38,331)	(155,056)	-	-	-	-	-	-	(768,480)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	1,727,067	1,234,019	1,402,338	(1,805,673)	83,305	1,413,134	-	-	-	-	-	-	4,054,190
CAPITAL CONTRIBUTIONS	30,897	242,904	121,059	196,816	278,377	203,356							1,073,409
CHANGE IN NET ASSETS	\$1,757,964	\$1,476,923	\$1,523,397	(\$1,608,857)	\$361,682	\$1,616,490	\$0	\$0	\$0	\$0	\$0	\$0	\$5,127,599

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
ASSETS**

	6/30/2008	6/30/2007	Increase/(Decrease)	
			Amount	Percent
CURRENT ASSETS				
Cash & Working Funds	\$2,557,197	\$5,527,775	(\$2,970,578)	
Temporary Investments	41,996,619	22,034,855	19,961,764	
Bond Fund Principal & Interest	2,062,513	3,182,117	(1,119,604)	
Construction Account	-	5,150,000	(5,150,000)	
Notes Receivable, City of Richland	650,000	650,000	-	
Accounts Receivable, net	10,211,139	12,353,190	(2,142,051)	
Accrued Unbilled Revenue	1,638,000	1,700,000	(62,000)	
Inventory Materials & Supplies	2,868,877	2,836,587	32,290	
Prepayments	132,988	174,826	(41,838)	
Accrued Electric Revenue	2,392,649	1,340,802	1,051,847	
Total Current Assets	64,509,983	54,950,153	9,559,830	17%
NONCURRENT ASSETS				
Bond Reserve	-	812,537	(812,537)	
Other Receivables	650,000	650,000	-	
Ownership Interest in GHFB, LLP	66,514	189,500	(122,986)	
Unamortized Debt Expense	737,988	846,549	(108,561)	
Preliminary Surveys	232,744	68,899	163,845	
Deferred Regulatory Charges	1,507,560	(37,777)	1,545,337	
Deferred Purchased Power Costs	2,181,878	612,491	1,569,387	
Deferred Conservation Costs	-	277,032	(277,032)	
Other Deferred Charges	(164,281)	(91,667)	(72,614)	
	5,212,403	3,327,563	1,884,839	57%
Utility Plant				
Land and Intangible Plant	3,020,858	2,721,789	299,069	
Electric Plant in Service	210,505,003	197,199,985	13,305,018	
Construction Work in Progress	4,423,822	6,670,099	(2,246,277)	
Accumulated Depreciation	(108,545,861)	(100,348,997)	(8,196,864)	
Net Utility Plant	109,403,822	106,242,875	3,160,947	3%
Total Noncurrent Assets	114,616,225	109,570,439	5,045,786	5%
TOTAL ASSETS	\$179,126,207	\$164,520,591	\$14,605,616	9%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
LIABILITIES AND NET ASSETS**

	6/30/2008	6/30/2007	Increase/(Decrease)	
			Amount	Percent
CURRENT LIABILITIES				
Warrants Outstanding	\$517,980	\$265,079	\$252,901	
Accounts Payable	6,954,563	6,853,335	101,228	
Customer Deposits	1,258,690	1,323,195	(64,505)	
Accrued Taxes Payable	1,506,299	1,561,987	(55,688)	
Other Current & Accrued Liabilities	2,539,566	2,482,463	57,103	
Accrued Interest Payable	452,513	485,450	(32,937)	
Revenue Bonds, Current Portion	2,415,000	4,045,000	(1,630,000)	
Total Current Liabilities	15,644,611	17,016,510	(1,371,898)	-8%
NONCURRENT LIABILITIES				
2001 Bond Issue	27,800,000	29,270,000	(1,470,000)	
2002 Bond Issue	17,305,000	17,305,000	-	
2005 Bond Issue	8,290,000	9,235,000	(945,000)	
Unamortized Premium & Discount	1,056,141	1,203,493	(147,352)	
Unamortized Loss on Defeased Debt	(360,659)	(423,789)	63,130	
Deferred Revenue	298,551	450,399	(151,847)	
Deferred Regulatory Credits	7,702,706	612,491	7,090,215	
Other Liabilities	1,654,070	150,295	1,503,775	
Total Noncurrent Liabilities	63,745,809	57,802,888	5,942,921	10%
Total Liabilities	79,390,420	74,819,398	4,571,022	6%
NET ASSETS				
Invested in Capital Assets, Net of Related Debt	54,508,340	54,267,375	240,965	
Unrestricted	45,227,447	35,433,818	9,793,629	
Total Net Assets	99,735,787	89,701,193	10,034,594	11%
TOTAL NET ASSETS AND LIABILITIES	\$179,126,207	\$164,520,591	\$14,605,616	9%
CURRENT RATIO: (Current Assets / Current Liabilities)	4.12:1	3.23:1		
WORKING CAPITAL: (Current Assets less Current Liabilities)	\$48,865,371	\$37,933,643	\$10,931,729	29%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH**

	6/30/2008			6/30/2007		
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR	
ENERGY SALES RETAIL - REVENUE						
Residential	\$2,582,417	\$2,498,795	3%	\$2,743,576	-6%	
Small General Service	507,898	516,855	-2%	560,647	-9%	
Medium General Service	634,383	640,796	-1%	680,931	-7%	
Large General Service	747,395	835,033	-10%	784,140	-5%	
Large Industrial	103,453	142,960	-28%	131,205	-21%	
Small Irrigation	95,679	104,154	-8%	105,904	-10%	
Large Irrigation	2,375,614	2,503,334	-5%	2,804,668	-15%	
Street Lights	32,960	32,677	1%	33,695	-2%	
Security Lights	15,820	16,311	-3%	15,875	0%	
Unmetered Accounts	11,367	11,451	-1%	11,953	-5%	
Billed Revenues Before Taxes	\$7,106,987	\$7,302,365	-3%	\$7,872,594	-10%	
City Occupation Taxes	278,243	361,162	-23%	293,465	-5%	
Bad Debt Expense (reduced from .4% to .3% of retail sales in July 20)	(23,000)	(17,435)	32%	(33,000)	-30%	
Unbilled Revenue	(37,000)	(37,000)	0%	(5,000)	640%	
TOTAL SALES - REVENUE	\$7,325,230	\$7,609,092	-4%	\$8,128,058	-10%	
ENERGY SALES RETAIL - kWh						
Residential	40,175,032	37,521,965	7%	40,215,039	0%	
Small General Service	9,271,114	9,062,332	2%	9,397,207	-1%	
Medium General Service	14,158,639	13,449,090	5%	13,564,289	4%	
Large General Service	17,827,280	18,401,071	-3%	16,287,400	9%	
Large Industrial	4,613,435	5,760,000	-20%	5,044,550	-9%	
Small Irrigation	2,518,611	2,485,642	1%	2,534,384	-1%	
Large Irrigation	75,080,959	74,740,640	0%	81,463,666	-8%	
Street Lights	350,791	355,248	-1%	344,217	2%	
Security Lights	86,958	86,181	1%	85,302	2%	
Unmetered Accounts	237,134	235,138	1%	236,924	0%	
TOTAL kWh SOLD	164,319,953	162,097,307	1%	169,172,978	-3%	
NET POWER COST						
BPA Power Costs						
Slice	\$2,796,097	\$2,923,184	-4%	\$2,903,500	-4%	
Block	845,244	946,955	-11%	968,782	-13%	
Subtotal	3,641,341	3,870,139	-6%	3,872,282	-6%	
Other Power Purchases	507,134	457,324	11%	1,720,187	-71%	
Frederickson	551,317	613,454	-10%	617,292	-11%	
Transmission	710,175	670,032	6%	635,243	12%	
Ancillary	292,682	197,929	48%	193,433	51%	
Generation	-	-	n/a	12,594	n/a	
Conservation Program	(23,730)	6,773	-450%	(46,732)	-49%	
Gross Power Costs	5,678,919	5,815,650	-2%	7,004,298	-19%	
Less Sales for Resale-Energy	(2,606,546)	(1,901,053)	37%	(1,951,025)	34%	
Less Sales for Resale-Gas	-	-	n/a	-	n/a	
Less Transmission of Power for Others	(13,856)	-	n/a	(16,267)	-15%	
NET POWER COSTS	\$3,058,516	\$3,914,597	-22%	\$5,037,006	-39%	
NET POWER - kWh						
BPA Power Costs						
Slice	154,413,000	134,200,360	15%	98,911,000	56%	
Block	92,160,000	92,160,000	0%	92,160,000	0%	
Subtotal	246,573,000	226,360,360	9%	191,071,000	29%	
Other Power Purchases	23,301,000	7,160,548	225%	36,168,000	-36%	
Frederickson	-	-	n/a	-	n/a	
Generation	-	-	n/a	-	n/a	
Gross Power kWh	269,874,000	233,520,908	16%	227,239,000	19%	
Less Sales for Resale	(93,347,000)	(50,004,743)	87%	(49,696,000)	88%	
Less Transmission Losses/Imbalance	(4,534,000)	(3,605,790)	26%	(4,438,000)	2%	
NET POWER - kWh	171,993,000	179,910,375	-4%	173,105,000	-1%	
COST PER MWh: (dollars)						
Gross Power Cost (average)	\$21.04	\$24.90		\$30.82	-32%	
Net Power Cost	\$17.78	\$21.76		\$29.10	-39%	
BPA Power Cost	\$14.77	\$17.10		\$20.27	-27%	
Sales for Resale	\$27.92	\$35.46		\$39.26	-29%	
ACTIVE SERVICE AGREEMENTS:						
Residential	38,849			37,788	3%	
Small General Service	4,369			4,292	2%	
Medium General Service	675			652	4%	
Large General Service	131			128	2%	
Large Industrial	3			3	0%	
Small Irrigation	621			606	2%	
Large Irrigation	124			112	11%	
Street Lights	9			9	0%	
Security Lights	1,453			1,423	2%	
Unmetered Accounts	353			354	0%	
TOTAL	46,587			45,367	3%	

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	6/30/2008			6/30/2007		
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR	
ENERGY SALES RETAIL - REVENUE						
Residential	\$22,540,212	\$21,453,200	5%	\$22,533,691	0%	
Small General Service	3,207,013	3,177,452	1%	3,376,171	-5%	
Medium General Service	4,154,258	4,051,196	3%	4,277,889	-3%	
Large General Service	4,974,164	5,478,077	-9%	5,299,889	-6%	
Large Industrial	859,334	793,532	8%	788,449	9%	
Small Irrigation	328,931	326,617	1%	342,232	-4%	
Large Irrigation	7,075,324	6,926,869	2%	7,345,362	-4%	
Street Lights	197,987	196,478	1%	202,204	-2%	
Security Lights	97,021	97,939	-1%	96,594	0%	
Unmetered Accounts	69,257	68,642	1%	71,834	-4%	
Billed Revenues Before Taxes	\$43,503,501	\$42,570,003	2%	\$44,334,315	-2%	
City Occupation Taxes	2,169,050	2,105,437	3%	2,153,468	1%	
Bad Debt Expense (reduced from .4% to .3% of retail sales in July 20)	(140,000)	(149,690)	-6%	(189,000)	-26%	
Unbilled Revenue	(1,557,000)	(1,557,000)	0%	(1,524,000)	2%	
TOTAL SALES - REVENUE	\$43,975,551	\$42,968,750	2%	\$44,774,783	-2%	
ENERGY SALES RETAIL - kWh						
Residential	355,478,928	337,502,614	5%	340,656,985	4%	
Small General Service	56,463,810	55,836,168	1%	56,164,299	1%	
Medium General Service	81,346,682	79,163,019	3%	78,376,955	4%	
Large General Service	104,934,860	115,691,998	-9%	103,156,250	2%	
Large Industrial	26,203,935	24,816,000	6%	23,217,480	13%	
Small Irrigation	6,237,839	5,769,825	8%	6,403,590	-3%	
Large Irrigation	175,356,713	170,064,097	3%	179,109,906	-2%	
Street Lights	2,104,026	2,125,816	-1%	2,065,302	2%	
Security Lights	515,115	517,554	0%	511,092	1%	
Unmetered Accounts	1,420,123	1,409,452	1%	1,422,319	0%	
TOTAL kWh SOLD	810,062,031	792,896,543	2%	791,084,178	2%	
NET POWER COST						
BPA Power Costs						
Slice	\$17,581,040	\$17,633,586	0%	\$17,212,795	2%	
Block	9,684,335	9,797,714	-1%	9,544,615	1%	
Subtotal	27,265,375	27,431,299	-1%	26,757,410	2%	
Other Power Purchases	10,627,024	2,283,797	365%	6,352,512	67%	
Frederickson	9,835,899	4,004,091	146%	5,630,210	75%	
Transmission	4,103,747	4,020,192	2%	3,825,950	7%	
Ancillary	1,237,384	1,102,003	12%	1,153,016	7%	
Generation	-	-	n/a	133,807	n/a	
Conservation Program	(151,580)	40,638		(149,498)		
Gross Power Costs	52,917,849	38,882,020	36%	43,703,406	21%	
Less Sales for Resale-Energy	(30,165,265)	(15,998,658)	89%	(23,043,824)	31%	
Less Sales for Resale-Gas	(58,243)	-	n/a	(570,391)	-90%	
Less Transmission of Power for Others	(89,856)	-	n/a	(97,807)	-8%	
NET POWER COSTS	\$22,604,486	\$22,883,363	-1%	\$19,991,384	13%	
NET POWER - kWh						
BPA Power Costs						
Slice	674,625,000	704,330,301	-4%	686,763,000	-2%	
Block	460,899,000	460,992,000	0%	458,283,000	1%	
Subtotal	1,135,524,000	1,165,322,301	-3%	1,145,046,000	-1%	
Other Power Purchases	113,385,000	32,568,658	248%	118,561,000	-4%	
Frederickson	84,542,000	-	n/a	17,392,000	386%	
Generation	-	-	n/a	547,000	n/a	
Gross Power kWh	1,333,451,000	1,197,890,959	11%	1,281,546,000	4%	
Less Sales for Resale	(485,264,000)	(354,663,330)	37%	(459,522,000)	6%	
Less Transmission Losses/Imbalance	(19,902,000)	(22,506,658)	-12%	(26,194,000)	-24%	
NET POWER - kWh	828,285,000	820,720,971	1%	795,830,000	4%	
COST PER MWh: (dollars)						
Gross Power Cost (average)	\$39.68	\$32.46		\$34.10	16%	
Net Power Cost	\$27.29	\$27.88		\$25.12	9%	
BPA Power Cost	\$24.01	\$23.54		\$23.37	3%	
Sales for Resale	\$62.16	\$41.50		\$50.15	24%	
AVERAGE ACTIVE SERVICE AGREEMENTS:						
Residential	38,734			37,811	2%	
Small General Service	4,356			4,272	2%	
Medium General Service	671			645	4%	
Large General Service	131			127	3%	
Large Industrial	3			3	0%	
Small Irrigation	611			603	1%	
Large Irrigation	119			106	12%	
Street Lights	9			9	0%	
Security Lights	1,456			1,428	2%	
Unmetered Accounts	354			354	0%	
TOTAL	46,443			45,358	2%	

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2004	95,569,316	71,372,409	54,426,955	40,932,070	33,583,837	33,298,806	48,155,700	55,286,524	43,706,397	32,888,688	50,369,427	61,796,367	621,386,496
2005	85,502,404	65,757,872	54,867,121	45,210,519	33,476,737	36,401,361	47,060,797	53,802,668	41,855,095	33,143,677	48,014,586	77,545,757	622,638,594
2006	77,065,711	62,799,696	63,613,232	44,924,203	34,866,230	38,366,099	49,735,292	52,750,137	44,919,739	34,641,585	50,817,564	77,713,170	632,212,658
2007	87,319,056	77,441,820	56,474,817	43,084,827	36,121,426	40,215,039	47,242,403	52,021,292	48,243,351	35,242,949	52,390,988	68,594,080	644,392,048
2008	81,834,824	84,141,448	55,935,103	53,772,772	39,619,749	40,175,032							355,478,928
Small General Service													
2004	12,521,729	10,268,574	8,801,447	8,294,850	7,972,369	8,582,655	10,420,125	11,760,180	10,154,894	8,263,709	9,091,346	9,441,907	115,573,785
2005	12,185,616	9,518,205	8,889,152	8,461,985	8,229,499	9,086,621	11,118,911	11,124,407	9,610,735	7,916,513	8,219,252	10,348,629	114,709,525
2006	10,568,130	9,321,984	9,271,670	7,868,940	7,824,298	8,857,198	10,468,926	10,922,820	10,165,839	8,039,168	8,612,604	10,783,271	112,704,848
2007	11,256,612	10,343,708	8,733,903	8,119,138	8,313,731	9,397,207	10,106,012	11,015,807	10,901,901	8,146,746	8,846,386	9,868,202	115,049,353
2008	10,544,341	10,991,837	8,654,561	8,716,841	8,285,116	9,271,114							56,463,810
Medium General Service													
2004	16,247,598	14,515,280	12,880,552	12,543,850	12,073,921	13,104,210	15,106,886	16,658,197	14,860,999	13,079,306	13,868,845	12,682,815	167,622,459
2005	15,786,408	12,751,305	12,735,808	12,705,928	12,289,204	13,797,709	15,391,965	15,271,190	14,211,227	12,621,897	12,678,751	13,801,160	164,042,552
2006	13,913,591	12,596,239	12,696,858	11,695,360	11,421,328	13,151,237	14,897,579	15,273,401	14,332,565	12,540,496	13,243,400	14,677,493	160,439,547
2007	14,913,657	13,577,225	12,228,448	12,096,295	11,997,041	13,564,289	14,436,738	15,584,811	15,976,529	13,061,604	13,718,800	14,030,066	165,185,503
2008	14,649,772	14,786,039	12,583,516	12,763,063	12,405,653	14,158,639							81,346,682
Large General Service													
2004	19,172,300	18,662,420	18,015,560	20,827,940	16,873,710	17,332,910	20,465,960	23,034,440	22,583,920	22,378,080	22,703,410	18,140,950	240,191,600
2005	20,761,670	18,772,730	20,076,680	19,804,880	18,832,500	19,409,810	20,839,500	23,463,050	22,068,240	21,367,890	19,526,860	17,631,660	242,555,470
2006	19,832,950	18,239,350	19,646,330	17,341,230	17,936,450	17,996,050	20,597,180	22,501,350	21,723,470	22,443,270	19,391,470	19,258,660	236,907,760
2007	19,480,750	18,469,340	17,423,960	16,320,080	15,174,720	16,287,400	17,696,340	22,345,980	22,862,320	20,521,740	19,368,500	17,365,400	223,316,530
2008	18,167,040	18,756,160	16,161,280	16,847,540	17,175,560	17,827,280							104,934,860
Large Industrial													
2004	6,057,145	6,247,565	5,538,360	3,837,395	5,914,950	5,914,880	6,379,465	5,964,275	6,506,375	5,993,050	4,826,035	6,299,090	69,478,585
2005	5,373,760	3,694,860	6,258,110	5,484,725	5,886,780	4,448,090	6,170,725	5,764,190	1,497,835	1,911,635	4,880,190	1,914,895	53,285,795
2006	2,128,100	5,456,800	1,515,205	5,818,020	1,457,800	4,605,710	1,514,515	5,065,895	1,470,265	3,455,900	1,227,080	3,740,625	37,455,915
2007	1,536,265	3,787,470	5,981,625	5,629,710	1,237,860	5,044,550	5,726,400	3,079,455	3,881,355	1,249,625	5,818,330	6,072,505	49,045,150
2008	5,084,745	1,333,010	5,715,080	5,770,360	3,687,305	4,613,435							26,203,935
Small Irrigation													
2004	29	253	500,338	1,360,889	1,700,350	2,503,239	2,966,943	2,601,054	2,113,536	1,159,826	130,737	34,036	15,071,230
2005	6,517	14,976	651,505	1,121,891	1,596,562	2,945,392	2,799,953	3,545,175	2,192,846	812,699	32,915	3,938	15,724,369
2006	2,729	1,971	315,648	633,768	2,039,638	2,197,808	2,857,543	3,346,252	1,928,953	964,486	13,051	3,171	14,305,018
2007	13,587	3,264	324,859	1,048,748	2,478,748	2,534,384	3,157,675	2,997,827	2,225,321	1,054,836	7,932	1,577	15,848,758
2008	1,895	3,199	318,941	1,331,496	2,063,697	2,518,611							6,237,839
Large Irrigation													
2004	166,433	194,653	8,752,704	30,241,420	52,964,489	70,703,250	89,907,044	56,549,188	27,904,666	18,883,555	3,593,216	431,335	360,291,953
2005	231,531	254,699	17,496,942	27,406,963	50,993,704	78,390,337	86,139,997	73,287,026	30,506,261	13,971,670	2,971,403	276,568	381,927,101
2006	297,170	394,668	7,900,410	20,103,497	55,631,376	73,692,156	85,591,196	63,139,831	28,522,718	14,907,418	3,213,942	348,665	353,743,047
2007	343,922	324,365	8,328,773	24,977,896	63,671,284	81,463,666	90,029,116	67,897,125	30,240,318	14,964,523	2,787,826	1,373,246	386,402,060
2008	274,289	480,150	9,558,415	31,319,266	58,643,634	75,080,959							175,356,713
Street Lights													
2004	328,362	328,290	328,218	328,218	328,941	328,941	330,777	330,741	331,137	331,137	331,029	331,389	3,957,180
2005	339,983	339,983	342,773	343,637	343,565	342,971	336,041	334,349	335,955	335,955	335,865	335,865	4,066,942
2006	335,757	335,757	340,041	340,041	340,041	340,041	340,041	340,041	342,057	342,633	343,101	344,109	4,083,660
2007	344,217	344,217	344,217	344,217	344,217	344,217	344,721	344,721	347,713	349,729	349,729	349,477	4,151,392
2008	350,611	350,611	350,611	350,611	350,791	350,791							2,104,026

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Security Lights													
2004	91,152	91,152	91,188	91,188	90,864	90,900	90,900	90,900	90,936	90,828	90,540	90,432	1,090,980
2005	90,396	89,820	89,820	89,892	90,000	90,000	89,100	89,028	88,128	87,912	86,346	85,878	1,066,320
2006	85,734	85,626	85,374	85,374	85,410	85,410	85,446	85,158	85,266	85,266	85,302	85,194	1,024,560
2007	85,158	85,194	85,194	85,122	85,122	85,302	85,302	85,338	84,510	87,156	87,084	87,084	1,027,566
2008	79,929	87,138	87,102	86,994	86,994	86,958							515,115
Unmetered													
2004	197,736	197,736	197,736	197,736	197,736	197,736	197,736	198,305	200,897	200,897	200,899	204,355	2,389,505
2005	205,091	206,387	206,387	206,387	206,999	206,999	206,999	206,999	208,562	210,290	210,290	210,290	2,491,680
2006	235,524	235,524	235,524	235,524	235,524	235,524	235,524	236,129	237,079	237,079	237,079	237,079	2,833,113
2007	237,079	237,079	237,079	237,079	237,079	236,924	237,356	237,356	237,356	237,356	237,356	237,356	2,846,455
2008	234,224	237,363	237,134	237,134	237,134	237,134							1,420,123
Total													
2004	150,351,800	121,878,332	109,533,058	118,655,556	131,701,167	152,057,527	194,021,536	172,473,804	128,453,757	103,269,076	105,205,484	109,452,676	1,597,053,773
2005	140,483,376	111,400,837	121,614,298	120,836,807	131,945,550	165,119,290	190,153,988	186,888,082	122,574,884	92,380,138	96,956,458	122,154,640	1,602,508,348
2006	124,465,396	109,467,615	115,620,292	109,045,957	131,838,095	159,527,233	186,323,242	173,661,014	123,727,951	97,657,301	97,184,593	127,191,437	1,555,710,126
2007	135,530,303	124,613,682	110,162,875	111,943,112	139,661,228	169,172,978	189,062,063	175,609,712	135,000,674	94,916,264	103,612,931	117,978,993	1,607,264,815
2008	131,221,670	131,166,955	109,601,743	131,196,077	142,555,633	164,319,953							810,062,031

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 5/31/2008	ADDITIONS	RETIREMENTS	BALANCE 6/30/2008
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	57,780	-	-	57,780
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	261,940	-	-	261,940
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,403,851	-	-	1,403,851
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	10,521	-	-	10,521
Transmission Station Equipment	777,633	-	-	777,633
Towers & Fixtures	-	-	-	-
Poles & Fixtures	3,777,088	2,795	(2,214)	3,777,669
Overhead Conductor & Devices	2,917,921	9,680	(32,374)	2,895,227
TOTAL	7,639,563	12,475	(34,588)	7,617,450
DISTRIBUTION PLANT:				
Land & Land Rights	1,277,212	1,397	-	1,278,609
Structures & Improvements	232,936	-	-	232,936
Station Equipment	29,770,397	174,056	(13,514)	29,930,939
Poles, Towers & Fixtures	14,556,912	44,431	(5,523)	14,595,820
Overhead Conductor & Devices	9,954,527	14,395	(3,484)	9,965,438
Underground Conduit	25,601,631	67,683	(103,137)	25,566,177
Underground Conductor & Devices	32,511,315	126,712	(46,128)	32,591,898
Line Transformers	22,481,182	62,378	(33,523)	22,510,037
Services-Overhead	2,536,437	1,871	(773)	2,537,535
Services-Underground	14,664,741	50,931	-	14,715,671
Meters	4,108,806	3,657	-	4,112,463
Security Lighting	864,477	-	-	864,477
Street Lighting	1,059,240	-	-	1,059,240
SCADA System	1,501,263	-	-	1,501,263
TOTAL	161,121,074	547,510	(206,082)	161,462,502
GENERAL PLANT:				
Land & Land Rights	1,128,959	-	-	1,128,959
Structures & Improvements	17,161,955	-	-	17,161,955
Information Systems & Technology	6,511,616	-	-	6,511,616
Transportation Equipment	5,792,105	88,540	-	5,880,646
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	419,296	-	-	419,296
Laboratory Equipment	519,859	-	-	519,859
Communication Equipment	1,832,895	-	-	1,832,895
Broadband Equipment	7,479,146	39,272	(2,247)	7,516,172
Miscellaneous Equipment	66,628	-	-	66,628
Allowance for Funds Used During Construction	1,483,223	20,332	-	1,503,555
TOTAL	42,449,792	148,145	(2,247)	42,595,690
TOTAL ELECTRIC PLANT ACCOUNTS	212,672,059	708,129	(242,917)	213,137,272
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	4,333,312	90,510	-	4,423,822
TOTAL CAPITAL	\$217,393,960	\$798,640	(\$242,917)	\$217,949,683

\$1,086,674 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

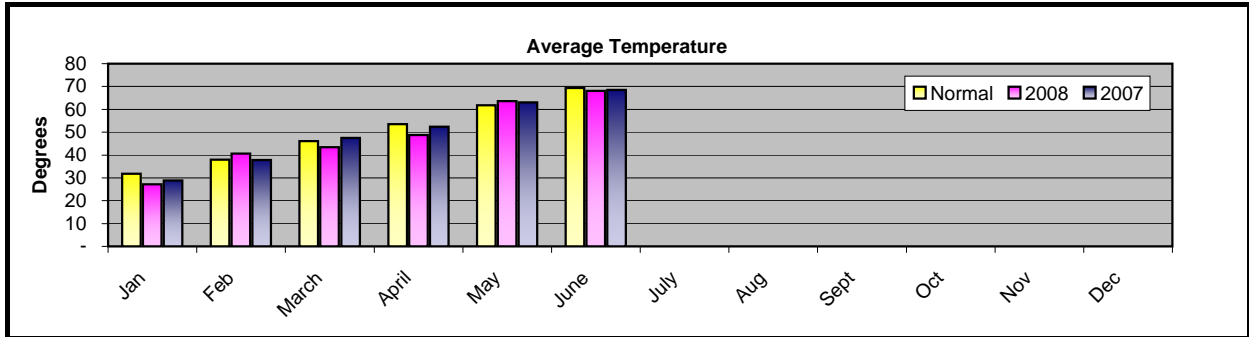
	BALANCE 12/31/2007	ADDITIONS	RETIREMENTS	BALANCE 6/30/2008
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	57,780	-	-	57,780
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	261,940	-	-	261,940
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,403,851	-	-	1,403,851
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	10,521	-	-	10,521
Transmission Station Equipment	777,633	-	-	777,633
Towers & Fixtures	82,425	(82,425)	-	-
Poles & Fixtures	3,688,914	93,772	(5,017)	3,777,669
Overhead Conductor & Devices	2,917,921	9,680	(32,374)	2,895,227
TOTAL	7,633,814	21,027	(37,391)	7,617,450
DISTRIBUTION PLANT:				
Land & Land Rights	1,274,070	4,539	-	1,278,609
Structures & Improvements	228,831	4,105	-	232,936
Station Equipment	29,682,229	262,223	(13,514)	29,930,939
Poles, Towers & Fixtures	14,282,734	391,127	(78,042)	14,595,820
Overhead Conductor & Devices	9,714,401	301,572	(50,535)	9,965,438
Underground Conduit	25,157,753	514,703	(106,279)	25,566,177
Underground Conductor & Devices	31,953,697	753,454	(115,252)	32,591,898
Line Transformers	22,146,489	465,150	(101,602)	22,510,037
Services-Overhead	2,526,593	16,351	(5,408)	2,537,535
Services-Underground	14,385,927	332,933	(3,189)	14,715,671
Meters	4,029,977	82,486	-	4,112,463
Security Lighting	866,922	2,913	(5,358)	864,477
Street Lighting	1,059,900	25	(685)	1,059,240
SCADA System	1,501,263	-	-	1,501,263
TOTAL	158,810,785	3,131,580	(479,863)	161,462,502
GENERAL PLANT:				
Land & Land Rights	1,128,959	-	-	1,128,959
Structures & Improvements	17,118,236	43,719	-	17,161,955
Information Systems & Technology	6,297,001	214,615	-	6,511,616
Transportation Equipment	5,707,360	337,609	(164,323)	5,880,646
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	420,720	6,346	(7,771)	419,296
Laboratory Equipment	519,859	-	-	519,859
Communication Equipment	1,825,703	7,192	-	1,832,895
Broadband Equipment	7,371,736	148,714	(4,278)	7,516,172
Miscellaneous Equipment	66,628	-	-	66,628
Allowance for Funds Used During Construction	1,385,814	117,741	-	1,503,555
TOTAL	41,896,125	875,936	(176,371)	42,595,690
TOTAL ELECTRIC PLANT ACCOUNTS	209,802,355	4,028,543	(693,626)	213,137,272
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	4,028,943	394,880	-	4,423,822
TOTAL CAPITAL	\$214,219,887	\$4,423,423	(\$693,626)	\$217,949,683

\$6,474,147 Budget

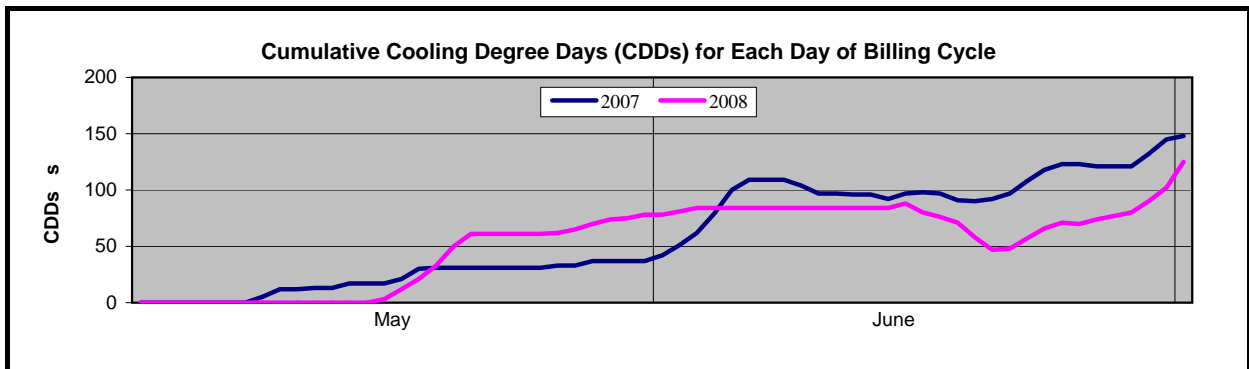
**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

	YTD 6/30/2008	Monthly 6/30/2008
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$75,648,200	\$9,696,146
Cash Paid to Suppliers and Counterparties	(48,291,881)	(5,859,081)
Cash Paid to Employees	(5,425,308)	(895,192)
Taxes Paid	(5,998,079)	(560,204)
Net Cash Provided by Operating Activities	15,932,933	2,381,670
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(4,068,093)	(757,207)
Bond Principal Paid	(1,207,500)	(201,250)
Bond Interest Paid	(1,357,540)	(226,257)
Capital Contributions	1,073,409	203,356
Sale of Assets	25,148	3,124
Net Cash Used by Capital and Related Financing Activities	(5,534,576)	(978,234)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	672,529	84,400
Proceeds from Sale of Investments	24,270,682	3,300,000
Purchase of Investments	(38,046,650)	(4,079,836)
Joint Venture Net Revenue (Expense)	(180,798)	(30,133)
Net Cash Provided (Used) by Investing Activities	(13,284,237)	(725,568)
NET INCREASE (DECREASE) IN CASH	(2,885,880)	677,867
CASH BALANCE, BEGINNING OF YEAR	5,443,077	1,879,330
CASH BALANCE, END OF YEAR	\$2,557,197	\$2,557,197
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$4,822,670	\$1,568,190
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	4,673,131	781,584
Unbilled Revenues	1,557,000	37,000
Decrease (Increase) in Accounts Receivable	(1,512,909)	(474,702)
Decrease (Increase) in Inventories	(224,019)	(61,371)
Decrease (Increase) in Prepaid Expenses	(71,677)	18,857
Decrease (Increase) in Accrued Electric Revenue	648,067	819,711
Decrease (Increase) in Miscellaneous Assets	113,647	80,345
Decrease (Increase) in Deferred Purchased Power Expense	1,242,625	162,940
Decrease (Increase) in Deferred Regulatory Charges	145,392	-
Increase (Decrease) in Deferred Regulatory Credits	4,911,635	(512,173)
Increase (Decrease) in Warrants Outstanding	279,625	128,258
Increase (Decrease) in Accounts Payable	494,644	(399,196)
Increase (Decrease) in Accrued Taxes Payable	(1,090,075)	160,383
Increase (Decrease) in Customer Deposits	176,293	(6,822)
Increase (Decrease) in Other Current Liabilities	99,712	783
Increase (Decrease) in Deferred Credits	(332,828)	77,883
Net Cash Provided by (Used for) Operating Activities	\$15,932,933	\$2,381,670

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
 June 30, 2008

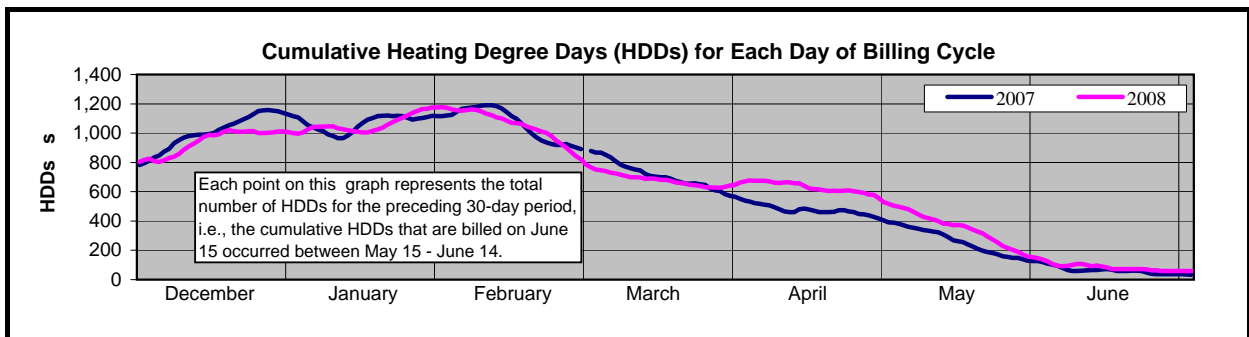


Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	31.8	37.9	46.1	53.5	61.8	69.3	76.3	75.4	65.9	53.0	40.1	31.7	53.6
2008	27.2	40.6	43.4	48.8	63.6	68.1							
2007	28.8	37.8	47.5	52.4	63.1	68.5	81.0	73.9	65.8	51.1	39.2	32.7	53.5



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2008	-	-	-	-	81	148							229
2007	-	-	-	-	51	137	497	280	105	-	-	-	1,070
2006	-	-	-	1	88	171	471	312	123	-	-	-	1,166

Cumulative CDDs in Billing Cycle													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2008	-	-	-	-	926	2,369							3,295
2007	-	-	-	-	630	3,081	9,715	11,736	6,092	846	-	-	32,100
2006	-	-	-	1	1,156	3,123	10,964	12,467	7,226	1,209	-	-	36,146



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2008	1,172	708	670	481	123	56							3,210
2007	1,121	761	540	376	110	33	-	1	84	419	777	1,001	5,223
2006	825	802	625	383	163	6	1	6	71	390	751	1,117	5,140

Cumulative HDDs in Billing Cycle													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2008	33,034	30,216	21,091	18,699	10,176	2,400							115,616
2007	33,206	29,723	21,851	14,093	7,579	1,777	427	12	424	7,276	17,388	29,141	162,897
2006	29,524	23,220	25,059	15,392	8,649	1,973	79	33	1,001	6,020	16,626	31,250	158,826

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

June Highlights

Received upgrade requests from Benton-Franklin Orthopedic Associates, Benton County Central Services (BCCS) Kennewick Annex, BCCS Prosser Court House, BCCS Emergency Information Services and BCCS Justice Center. New service requests received from Inmate Internet Services, Benton-Franklin Orthopedic Associates, Benton County Emergency Services, and Sonshine Auto Body. Through June, fifteen fixed wireless hook ups have been made since our promotion started on May 15th.

A C T U A L S																
Operating Activity	2008 Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Variance	Inception to Date
OPERATING REVENUES	\$867,270															
Ethernet	-	\$21,752	\$23,504	\$24,447	\$23,763	\$25,567	\$24,847							\$143,880		
TDM	-	7,854	7,854	7,854	8,490	7,854	9,652							49,557		
Wireless	-	297	299	295	281	294	294							1,759		
Co-Location	-	215	215	215	215	215	215							1,290		
Internet Transport Service	-	26,740	26,140	26,616	24,530	25,988	25,276							155,289		
Fixed Wireless	-	10,207	9,520	10,167	10,022	9,539	9,345							58,800		
Broadband Revenue - Other	-	460	304	493	207	196	187							1,847		
<i>Subtotal</i>		67,525	67,836	70,088	67,507	69,652	69,814	-	-	-	-	-	-	412,423		
NoaNet Maintenance Revenue	-	490	-	-	706	-	-							1,196		
Bad Debt Expense	-	(280)	(280)	(290)	(280)	(280)	(280)							(1,690)		
Total Operating Revenues	867,270	67,736	67,556	69,798	67,934	69,372	69,534	-	-	-	-	-	-	411,929	455,341	2,058,221
OPERATING EXPENSES																2,869,468
Marketing & Business Development	60,000	4,857	4,377	7,049	4,292	4,837	5,753							31,166	28,834	
General Expenses	633,882	38,277	40,689	40,471	35,044	33,260	32,787							220,528	413,354	
Other Maintenance	50,012	1,781	1,597	11,894	5,301	5,237	3,333							29,143	20,869	
NOC Maintenance	39,500	4,960	4,844	4,890	5,466	4,472	4,957							29,589	9,911	
Wireless Maintenance	-	1,370	1,588	1,684	1,745	2,254	2,266							10,906	(10,906)	
<i>Subtotal</i>	783,394	51,245	53,094	65,989	51,848	50,061	49,096	-	-	-	-	-	-	321,332	462,062	
NoaNet Maintenance Expense	10,981	-	93	585	-	-	298							976	10,005	
Depreciation	682,803	56,327	56,327	56,142	56,569	56,636	56,707							338,708	344,095	2,239,427
Total Operating Expenses	1,477,178	107,572	109,514	122,715	108,417	106,696	106,100	-	-	-	-	-	-	661,015	816,163	5,108,895
OPERATING INCOME (LOSS)	(609,908)	(39,836)	(41,959)	(52,917)	(40,484)	(37,324)	(36,566)	-	-	-	-	-	-	(249,086)	360,822	(3,050,674)
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(530,876)	(41,285)	(41,424)	(41,746)	(42,060)	(42,329)	(42,621)							(251,465)	279,411	(1,921,244)
Other Revenues & Expenses - Inception to Date														-		210,299
City of Kennewick HUD Grant														-		
CAPITAL CONTRIBUTIONS	1,450,000	-	-	-	3,921	-	-							3,921	(1,446,079)	150,495
INTERNAL NET INCOME (LOSS)	\$309,216	(\$81,121)	(\$83,383)	(\$94,663)	(\$78,623)	(\$79,653)	(\$79,187)	\$0	\$0	\$0	\$0	\$0	\$0	(\$496,629)	(\$805,845)	(\$4,611,124)
NOANET COSTS																
Member Assessments	\$361,600	\$30,133	\$30,133	\$30,133	\$30,133	\$30,133	\$30,133							\$180,798		\$2,497,336
Membership Support		108	651	640	330	375	24							2,128		61,845
Total NoaNet Costs	\$361,600	\$30,241	\$30,784	\$30,773	\$30,463	\$30,508	\$30,157	\$0	\$0	\$0	\$0	\$0	\$0	\$182,926	\$178,674	\$2,559,181
CAPITAL EXPENDITURES	\$2,657,921	\$25,432	\$16,706	\$50,009	\$64,805	\$53,347	\$60,457							\$270,757	\$2,387,164	\$7,761,353
NET CASH FUNDING OF BROADBAND⁽²⁾		\$39,182	\$33,123	\$77,558	\$75,262	\$64,543	\$70,473	\$0	\$0	\$0	\$0	\$0	\$0	\$360,139		\$10,770,987

(1) Internal interest budget is estimated based on cash flow projections

(2) Includes excess of operating costs over revenues, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



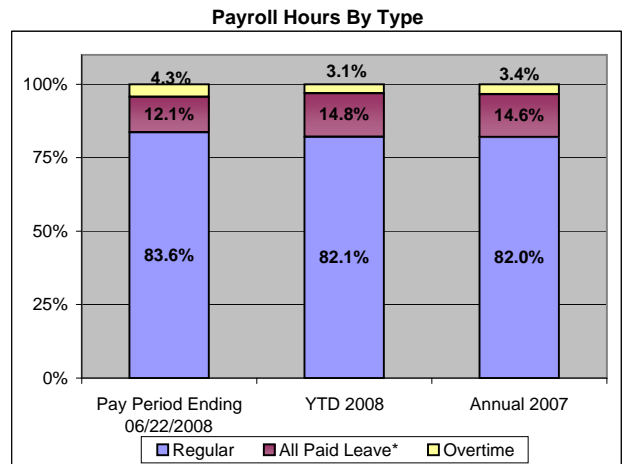
Payroll Report

Pay Period Ending June 22, 2008

Headcount				
Directorate	Department	2008 Budget	2008 Actual	Over (Under) Actual to Budget
Executive Administration		7.0	7.0	-
Finance & Business Services				
	Director of Finance	5.0	5.0	-
	Accounting	7.0	7.0	-
	Information Systems	8.0	7.0	(1.0)
	Key Accounts	4.0	4.0	-
	Customer Service	27.0	26.0	(1.0)
Engineering				
	Engineering	8.0	9.0	1.0
	Customer Engineering	10.0	10.0	-
Operations				
	Operations	7.0	7.0	-
	General Foreman	27.0	28.0	1.0
	Supervisor of Operations	2.0	2.0	-
	Meter Shop	5.0	5.0	-
	Transformer Shop	7.0	7.0	-
	Automotive Shop	4.0	4.0	-
	Warehouse	7.0	7.0	-
	Prosser Branch	6.0	5.0	(1.0)
	Broadband	4.0	4.0	-
Power Management				
	Director of Power Management	4.0	4.0	-
	Products & Services	4.0	4.0	-
Total Positions		153.0	152.0	(1.0)

Contingent Positions					
Position	Department	Hours			% YTD to Budget
		2008 Budget	Pay Period Ending 06/22/2008	2008 Actual YTD	
HR Intern	Human Resources	520	-	-	-
Meter Readers On-Call	Customer Service	1,040	410	1,346	129%
NECA Lineman	Operations	2,080	82	754	36%
CSR On-Call - Prosser	Prosser Branch	1,560	59	1,362	87%
CSR On-Call - Kennewick	Customer Service	1,040	127	570	55%
Total All Contingent Positions		6,240	678	4,032	65%

2008 Labor Budget			
	As of 06/30/2008		50% through the year
Labor Type	2008 Budget	YTD Actual	% Spent
Regular	\$10,538,355	\$5,136,157	49%
Overtime	515,971	238,624	46%
Subtotal	11,054,326	5,374,781	49%
Less: Mutual Aid	-	-	-
Total	\$11,054,326	\$5,374,781	49%



* All Paid Leave includes personal leave, holidays, short-term disability, jury duty pay, and military leave pay.