



FINANCIAL STATEMENTS

APRIL 2009
(Unaudited)

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Financial Highlights April 2009



Issue date: 5/29/09

Financial highlights for the month of April:

- District operations resulted in a decrease in net assets of \$75,000 bringing year-to-date net income to \$7.5 million.
- The temporary rate credit returned \$535,000 to customers in April as a result of the BPA Residential Exchange settlement. \$7.6 million has been returned to customers since the temporary rate credit began in June 2008. The rate credit ends on May 31.
- The average temperature of 51.7° was 1.8° below normal, but 2.9° warmer than last April, and cumulative heating degree days for the billing cycle were down 11% from last year.
- Total retail kWh billed during April was down 5% from last year.
- Net power supply costs were \$2.8 million for the month. Sales for resale were \$3.1 million with an average price of \$35 per MWh.
- April's non-power operating costs of \$1.4 million before taxes and depreciation were 5% below budget.
- Capital expenditures were \$1.4 million for the month.

(in thousands of dollars)

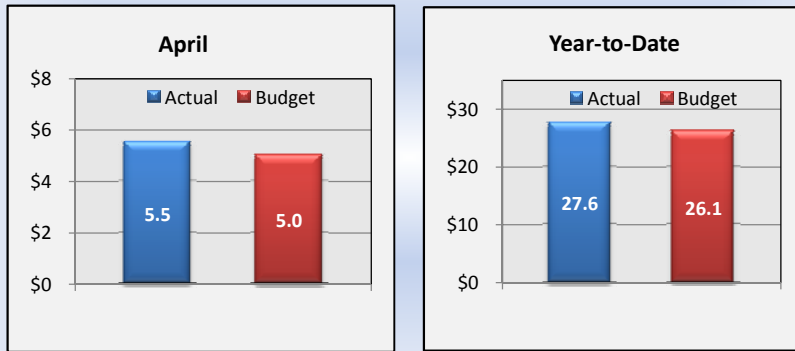
Change in Net Assets	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Actual	\$3,973	\$1,604	\$2,046	(\$75)									\$7,548	
Budget	\$3,447	\$876	\$3,595	(\$663)									\$7,255	\$9,685

Net Power Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Power Supply Costs	\$6,037	\$7,001	\$6,075	\$5,863									\$24,976	\$90,744
Less: Sales for Resale	(4,557)	(4,535)	(4,306)	(3,110)									(16,509)	(46,008)
Net Power Costs	\$1,480	\$2,466	\$1,769	\$2,752									\$8,467	\$44,736

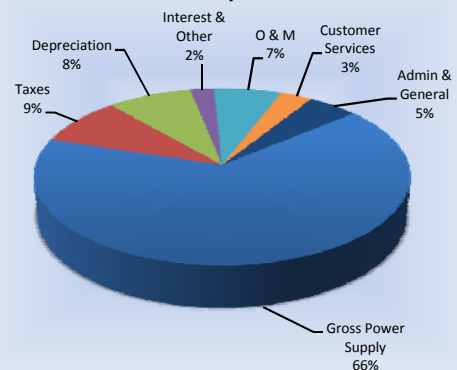
Net Capital Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Capital Expenditures	\$521	\$852	\$533	\$1,394									\$3,300	\$19,355
Less: Capital Contributions	(14)	(48)	(69)	(86)									(217)	(3,370)
Net Capital Costs	\$507	\$804	\$464	\$1,307									\$3,082	\$15,985

Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
aMW - Retail Sales Billed	202	185	162	173									180	188
aMW - Sales for Resale	93	109	87	123									103	55

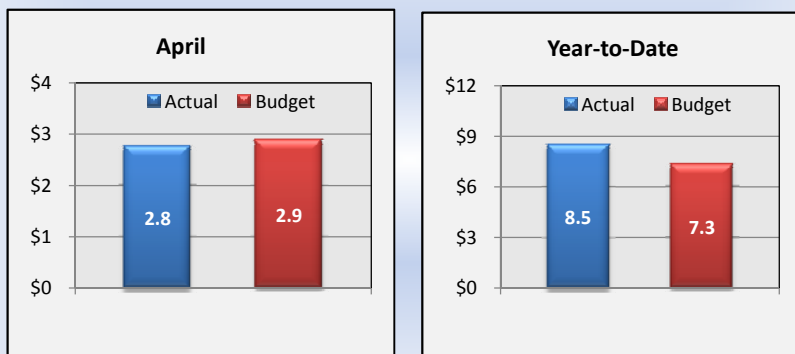
Total Retail Revenue
(in millions of dollars)



Total Expenses



Net Power Supply Costs
(in millions of dollars)



Key Ratios

Current Ratio	3.34 : 1
Debt Service Coverage (2006 actual)	2.97
Debt Service Coverage (2007 actual)	4.12
Debt Service Coverage (2008 actual)	3.18
Debt Service Coverage (2009 budget)	4.31
<i>(includes capital contributions)</i>	

Other Statistics

Unrestricted Undesignated Reserves	\$ 30.1 million
Rate Stabilization Account (designated)	\$ 5.1 million
Bond Principal & Interest (restricted)	\$ 2.6 million
Net Utility Plant	\$ 110.1 million
Long-Term Debt	\$ 54.0 million
Active Service Agreements	46,960
Employees	153

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
CURRENT MONTH

	4/30/2009			4/30/2008	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$5,513,871	\$5,022,930	10%	\$7,203,203	-23%
Energy Sales for Resale	3,095,834	2,953,729	5%	6,432,714	-52%
Transmission of Power for Others	14,445	-	n/a	15,200	-5%
Broadband Revenue	70,300	80,002	-12%	67,934	3%
Other Revenue	82,047	108,461	-24%	94,777	-13%
TOTAL OPERATING REVENUES	8,776,496	8,165,122	7%	13,813,827	-36%
OPERATING EXPENSES					
Purchased Power	5,019,858	4,877,661	3%	11,419,062	-56%
Purchased Transmission & Ancillary Services	834,832	935,015	-11%	929,894	-10%
Conservation Program	7,926	6,667	19%	(29,041)	-127%
Total Power Supply	5,862,617	5,819,343	1%	12,319,915	-52%
Transmission Operation & Maintenance	304	1,321	-77%	1,632	-81%
Distribution Operation & Maintenance	615,384	600,165	3%	659,465	-7%
Broadband Expense	47,975	62,176	-23%	51,848	-7%
Customer Accounting, Collection & Information	302,792	347,487	-13%	331,462	-9%
Administrative & General	470,647	493,892	-5%	489,157	-4%
Subtotal before Taxes & Depreciation	1,437,103	1,505,041	-5%	1,533,563	-6%
Taxes	681,378	617,188	10%	759,907	-10%
Depreciation & Amortization	767,204	823,089	-7%	775,841	-1%
Total Other Operating Expenses	2,885,685	2,945,318	-2%	3,069,312	-6%
TOTAL OPERATING EXPENSES	8,748,301	8,764,661	0%	15,389,226	-43%
OPERATING INCOME (LOSS)	28,195	(599,538)	-105%	(1,575,399)	-102%
NONOPERATING REVENUES & EXPENSES					
Interest Income	28,128	45,000	-37%	10,210	175%
Other Income	-	-	n/a	-	n/a
Other Expense	-	-	n/a	-	n/a
Interest Expense	(197,239)	(204,232)	-3%	(206,949)	-5%
Debt Discount & Expense Amortization	(2,889)	(8,807)	-67%	(3,402)	-15%
Loss in Joint Ventures/Special Assessments	(17,600)	(17,592)	0%	(30,133)	-42%
TOTAL NONOPERATING REVENUES & EXPENSES	(189,600)	(185,630)	2%	(230,273)	-18%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS & EXTRAORDINARY ITEMS	(161,405)	(785,169)	-79%	(1,805,673)	-91%
CAPITAL CONTRIBUTIONS	86,393	122,492	-29%	196,816	-56%
EXTRAORDINARY ITEMS	-	-	n/a	-	n/a
CHANGE IN NET ASSETS	(\$75,012)	(\$662,677)	-89%	(\$1,608,857)	-95%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
YEAR TO DATE

	4/30/2009			4/30/2008	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$27,598,911	\$26,097,921	6%	\$30,417,074	-9%
Energy Sales for Resale	16,451,143	19,643,329	-16%	23,783,328	-31%
Transmission of Power for Others	57,780	-	n/a	60,800	-5%
Broadband Revenue	280,851	320,012	-12%	273,022	3%
Other Revenue	662,395	784,433	-16%	706,334	-6%
TOTAL OPERATING REVENUES	45,051,079	46,845,694	-4%	55,240,558	-18%
OPERATING EXPENSES					
Purchased Power	21,759,497	23,164,527	-6%	36,676,713	-41%
Purchased Transmission & Ancillary Services	3,251,481	3,741,755	-13%	3,536,767	-8%
Conservation Program	(35,467)	26,667	n/a	(134,009)	-74%
Total Power Supply	24,975,510	26,932,949	-7%	40,079,471	-38%
Transmission Operation & Maintenance	13,748	5,283	160%	5,824	136%
Distribution Operation & Maintenance	2,328,363	2,400,580	-3%	2,170,237	7%
Broadband Expense	163,101	248,731	-34%	222,853	-27%
Customer Accounting, Collection & Information	1,188,056	1,389,972	-15%	1,241,063	-4%
Administrative & General	1,866,007	1,975,549	-6%	1,789,892	4%
Subtotal before Taxes & Depreciation	5,559,275	6,020,115	-8%	5,429,869	2%
Taxes	3,309,916	3,092,316	7%	3,486,101	-5%
Depreciation & Amortization	3,133,233	3,292,365	-5%	3,112,275	1%
Total Other Operating Expenses	12,002,424	12,404,796	-3%	12,028,245	0%
TOTAL OPERATING EXPENSES	36,977,933	39,337,745	-6%	52,107,716	-29%
OPERATING INCOME (LOSS)	8,073,145	7,507,949	8%	3,132,842	158%
NONOPERATING REVENUES & EXPENSES					
Interest Income	124,932	180,000	-31%	386,637	-68%
Other Income	6,000	-	n/a	-	n/a
Other Expense	(1,675)	-	n/a	-	n/a
Interest Expense	(789,578)	(816,920)	-3%	(827,588)	-5%
Debt Discount & Expense Amortization	(11,557)	(35,225)	-67%	(13,608)	-15%
Loss in Joint Ventures/Special Assessments	(70,400)	(70,364)	0%	(120,532)	-42%
TOTAL NONOPERATING REVENUES & EXPENSES	(742,277)	(742,509)	0%	(575,091)	29%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS & EXTRAORDINARY ITEMS	7,330,868	6,765,440	8%	2,557,751	187%
CAPITAL CONTRIBUTIONS	217,372	489,977	-56%	591,675	-63%
EXTRAORDINARY ITEMS	-	-	n/a	-	n/a
CHANGE IN NET ASSETS	7,548,240	7,255,417	4%	3,149,427	140%
NET ASSETS, BEGINNING OF YEAR	99,054,608	99,054,608	0%	94,608,188	5%
NET ASSETS, END OF YEAR	\$106,602,848	\$106,310,025	0%	\$97,757,615	9%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$8,419,797	\$6,932,147	\$6,733,095	\$5,513,871									\$27,598,910
Energy Sales for Resale	4,542,575	4,520,927	4,291,807	3,095,834									16,451,143
Transmission of Power for Others	14,445	14,445	14,445	14,445									57,780
Broadband Revenue	73,525	67,467	69,559	70,300									280,851
Other Electric Revenue	394,578	58,845	125,228	82,047									660,698
TOTAL OPERATING REVENUES	13,444,920	11,593,831	11,234,134	8,776,497	-	-	-	-	-	-	-	-	45,049,382
OPERATING EXPENSES													
Purchased Power	5,312,437	6,165,859	5,261,342	5,019,858									21,759,496
Purchased Transmission & Ancillary Services	760,482	855,738	800,429	834,832									3,251,481
Generation	-	-	-	-									
Conservation Program	(35,857)	(20,530)	12,994	7,926									(35,467)
Total Power Supply	6,037,062	7,001,067	6,074,765	5,862,616	-	-	-	-	-	-	-	-	24,975,510
Transmission Operation & Maintenance	1,780	8,369	3,294	304									13,747
Distribution Operation & Maintenance	656,738	462,580	593,661	615,384									2,328,363
Broadband Expense	28,237	42,040	44,848	47,975									163,100
Customer Accounting, Collection & Information	257,814	315,089	312,362	302,792									1,188,057
Administrative & General	535,395	372,579	487,386	470,647									1,866,007
Subtotal before Taxes & Depreciation	1,479,964	1,200,657	1,441,551	1,437,102	-	-	-	-	-	-	-	-	5,559,274
Taxes	990,697	868,842	768,998	681,378									3,309,915
Depreciation & Amortization	792,966	785,996	787,066	767,204									3,133,232
Total Other Operating Expenses	3,263,627	2,855,495	2,997,615	2,885,684	-	-	-	-	-	-	-	-	12,002,421
TOTAL OPERATING EXPENSES	9,300,689	9,856,562	9,072,380	8,748,300	-	-	-	-	-	-	-	-	36,977,931
OPERATING INCOME (LOSS)	4,144,231	1,737,269	2,161,754	28,197	-	-	-	-	-	-	-	-	8,071,451
NONOPERATING REVENUES & EXPENSES													
Interest Income	35,606	28,498	32,700	28,128									124,932
Other Income	3	7,695	-	-									7,698
Other Expense	(1,675)	-	-	-									(1,675)
Interest Expense	(199,151)	(196,697)	(196,492)	(197,239)									(789,579)
Debt Discount & Expense Amortization	(2,889)	(2,889)	(2,889)	(2,889)									(11,556)
Loss in Joint Ventures/Special Assessments	(17,600)	(17,600)	(17,600)	(17,600)									(70,400)
TOTAL NONOPERATING REV/EXP	(185,706)	(180,993)	(184,281)	(189,600)	-	-	-	-	-	-	-	-	(740,580)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	3,958,525	1,556,276	1,977,473	(161,403)	-	-	-	-	-	-	-	-	7,330,871
CAPITAL CONTRIBUTIONS	14,166	47,866	68,947	86,393									217,372
CHANGE IN NET ASSETS	\$3,972,691	\$1,604,142	\$2,046,420	(\$75,010)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,548,243

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
ASSETS**

	4/30/2009	4/30/2008	Increase/(Decrease)	
			Amount	Percent
CURRENT ASSETS				
Cash & Working Funds	\$2,117,008	\$1,631,502	\$485,506	
Temporary Investments	33,155,209	45,674,111	(12,518,901)	
Bond Fund Principal & Interest	2,565,840	1,207,500	1,358,340	
Notes Receivable, City of Richland	650,000	650,000	-	
Accounts Receivable, net	7,777,351	9,188,549	(1,411,198)	
Accrued Unbilled Revenue	1,690,000	2,420,000	(730,000)	
Inventory Materials & Supplies	3,104,306	2,906,374	197,932	
Prepayments	188,877	170,701	18,176	
Accrued Electric Revenue	2,872,546	5,127,673	(2,255,127)	
Total Current Assets	54,121,137	68,976,409	(14,855,272)	-22%
NONCURRENT ASSETS				
Other Receivables	50,000	650,000	(600,000)	
Ownership Interest in GHFB, LLP	25,390	66,514	(41,124)	
Unamortized Debt Expense	652,545	755,496	(102,951)	
Preliminary Surveys	35,456	214,901	(179,446)	
Deferred Regulatory Charges	977,093	1,507,560	(530,467)	
Deferred Purchased Power Costs	19,630,491	2,702,810	16,927,681	
Other Deferred Charges	514,979	(163,802)	678,781	
	21,885,953	5,733,479	16,152,474	n/a
Utility Plant				
Land and Intangible Plant	3,028,620	3,018,972	9,648	
Electric Plant in Service	218,562,863	209,458,808	9,104,056	
Construction Work in Progress	4,388,522	4,183,997	204,525	
Accumulated Depreciation	(115,891,867)	(107,180,233)	(8,711,634)	
Net Utility Plant	110,088,138	109,481,543	606,595	1%
Total Noncurrent Assets	131,974,091	115,215,022	16,759,069	15%
TOTAL ASSETS	\$186,095,228	\$184,191,431	\$1,903,797	1%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
LIABILITIES AND NET ASSETS**

	4/30/2009	4/30/2008	Increase/(Decrease)	
			Amount	Percent
CURRENT LIABILITIES				
Warrants Outstanding	\$254,713	\$229,294	\$25,419	
Accounts Payable	6,564,750	12,019,259	(5,454,509)	
Customer Deposits	1,024,049	1,374,831	(350,783)	
Accrued Taxes Payable	2,910,569	3,136,705	(226,137)	
Other Current & Accrued Liabilities	1,621,560	2,517,543	(895,983)	
Accrued Interest Payable	1,300,840	-	1,300,840	
Revenue Bonds, Current Portion	2,530,000	2,415,000	115,000	
Total Current Liabilities	16,206,480	21,692,633	(5,486,153)	-25%
NONCURRENT LIABILITIES				
2001 Bond Issue	26,265,000	27,800,000	(1,535,000)	
2002 Bond Issue	17,305,000	17,305,000	-	
2005 Bond Issue	7,295,000	8,290,000	(995,000)	
Unamortized Premium & Discount	938,051	1,080,357	(142,306)	
Unamortized Loss on Defeased Debt	(296,556)	(374,171)	77,616	
Deferred Revenue	187,434	413,058	(225,623)	
Deferred Regulatory Credits	9,231,880	8,572,871	659,009	
Other Liabilities	2,360,091	1,654,070	706,021	
Total Noncurrent Liabilities	63,285,901	64,741,184	(1,455,283)	-2%
Total Liabilities	79,492,380	86,433,817	(6,941,437)	-8%
NET ASSETS				
Invested in Capital Assets, Net of Related Debt	57,316,643	54,172,858	3,143,785	
Unrestricted	49,286,205	43,584,757	5,701,448	
Total Net Assets	106,602,848	97,757,614	8,845,234	9%
TOTAL NET ASSETS AND LIABILITIES	\$186,095,228	\$184,191,431	\$1,903,797	1%
CURRENT RATIO:	3.34:1	3.18:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	\$37,914,658	\$47,283,776	(\$9,369,119)	-20%
(Current Assets less Current Liabilities)				

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	4/30/2009			4/30/2008	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$3,115,329	\$2,765,707	13%	\$3,437,897	-9%
Small General Service	445,396	417,748	7%	500,040	-11%
Medium General Service	520,624	486,553	7%	646,936	-20%
Large General Service	679,854	646,946	5%	777,476	-13%
Large Industrial	43,249	186,051	-77%	178,985	-76%
Small Irrigation	50,728	42,548	19%	60,818	-17%
Large Irrigation	1,078,561	930,524	16%	1,138,076	-5%
Street Lights	33,273	32,962	1%	32,968	1%
Security Lights	16,134	16,263	-1%	16,171	0%
Unmetered Accounts	11,595	11,520	1%	11,556	0%
Billed Revenues Before Taxes	\$5,994,743	\$5,536,821	8%	\$6,800,923	-12%
City Occupation Taxes	308,128	272,107	13%	334,279	-8%
Bad Debt Expense (0.3% of retail sales)	(19,000)	(15,998)	19%	(22,000)	-14%
Unbilled Revenue	(770,000)	(770,000)	0%	90,000	-956%
TOTAL SALES - REVENUE	\$5,513,871	\$5,022,930	10%	\$7,203,203	-23%
ENERGY SALES RETAIL - kWh					
Residential	53,219,407	46,610,283	14%	53,772,772	-1%
Small General Service	8,562,584	7,936,363	8%	8,716,841	-2%
Medium General Service	12,662,406	11,561,972	10%	12,763,063	-1%
Large General Service	16,991,180	17,209,536	-1%	16,847,540	1%
Large Industrial	1,360,520	6,859,025	-80%	5,770,360	-76%
Small Irrigation	1,283,572	1,002,401	28%	1,331,496	-4%
Large Irrigation	29,545,138	25,141,976	18%	31,319,266	-6%
Street Lights	355,057	354,814	0%	350,611	1%
Security Lights	87,066	85,978	1%	86,994	0%
Unmetered Accounts	239,656	236,526	1%	237,134	1%
TOTAL kWh BILLED	124,306,586	116,998,874	6%	131,196,077	-5%
NET POWER COST					
BPA Power Costs					
Slice	\$2,553,589	\$2,784,141	-8%	\$3,007,808	-15%
Block	1,406,152	1,209,675	16%	1,746,992	-20%
Subtotal	3,959,741	3,993,816	-1%	4,754,800	-17%
Other Power Purchases	432,599	265,356	63%	4,130,760	-90%
Frederickson	627,518	618,490	1%	2,533,502	-75%
Transmission	635,003	740,133	-14%	660,072	-4%
Ancillary	199,829	194,882	3%	269,822	-26%
Conservation Program	7,926	6,667	19%	(29,041)	-127%
Gross Power Costs	5,862,617	5,819,343	1%	12,319,915	-52%
Less Sales for Resale-Energy	(3,095,834)	(2,953,729)	5%	(6,432,714)	-52%
Less Sales for Resale-Gas	-	-	n/a	-	n/a
Less Transmission of Power for Others	(14,445)	-	n/a	(15,200)	-5%
NET POWER COSTS	\$2,752,338	\$2,865,614	-4%	\$5,872,001	-53%
NET POWER - kWh					
BPA Power Costs					
Slice	124,917,000	112,169,650	11%	88,769,000	41%
Block	74,160,000	67,091,814	11%	72,000,000	3%
Subtotal	199,077,000	179,261,464	11%	160,769,000	24%
Other Power Purchases	10,162,081	4,107,123	147%	18,406,000	-45%
Frederickson	-	-	n/a	25,147,000	n/a
Gross Power kWh	209,239,081	183,368,587	14%	204,322,000	2%
Less Sales for Resale	(88,852,000)	(64,405,535)	38%	(74,254,000)	20%
Less Transmission Losses/Imbalance	(1,603,000)	(3,345,496)	-52%	(2,827,000)	-43%
NET POWER - kWh	118,784,081	115,617,556	3%	127,241,000	-7%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$28.02	\$31.74		\$60.30	-54%
Net Power Cost	\$23.17	\$24.79		\$46.15	-50%
BPA Power Cost	\$19.89	\$22.28		\$29.58	-33%
Sales for Resale	\$34.84	\$37.44		\$86.63	-60%
ACTIVE SERVICE AGREEMENTS:					
Residential	39,120			38,761	1%
Small General Service	4,449			4,341	2%
Medium General Service	690			673	3%
Large General Service	133			132	1%
Large Industrial	3			3	0%
Small Irrigation	619			612	1%
Large Irrigation	131			119	10%
Street Lights	9			9	0%
Security Lights	1,451			1,457	0%
Unmetered Accounts	355			354	0%
TOTAL	46,960			46,461	1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	4/30/2009			4/30/2008		
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR	
ENERGY SALES RETAIL - REVENUE						
Residential	\$16,827,344	\$15,250,305	10%	\$17,339,187	-3%	
Small General Service	2,075,241	2,042,895	2%	2,220,774	-7%	
Medium General Service	2,688,632	2,590,022	4%	2,925,092	-8%	
Large General Service	3,044,202	3,133,424	-3%	3,452,456	-12%	
Large Industrial	493,114	650,459	-24%	655,768	-25%	
Small Irrigation	134,977	133,584	1%	143,475	-6%	
Large Irrigation	2,350,083	2,415,195	-3%	2,698,722	-13%	
Street Lights	132,832	132,763	0%	132,075	1%	
Security Lights	64,416	65,584	-2%	64,963	-1%	
Unmetered Accounts	46,184	46,056	0%	46,325	0%	
Billed Revenues Before Taxes	\$27,857,025	\$26,460,287	5%	\$29,678,835	-6%	
City Occupation Taxes	1,546,885	1,445,847	7%	1,609,238	-4%	
Bad Debt Expense (0.3% of retail sales)	(85,000)	(88,213)	-4%	(96,000)	-11%	
Unbilled Revenue	(1,720,000)	(1,720,000)	0%	(775,000)	122%	
TOTAL SALES - REVENUE	\$27,598,911	\$26,097,921	6%	\$30,417,074	-9%	
ENERGY SALES RETAIL - kWh						
Residential	296,739,415	267,293,278	11%	275,684,147	8%	
Small General Service	40,768,118	39,895,747	2%	38,907,580	5%	
Medium General Service	56,261,653	54,731,571	3%	54,782,390	3%	
Large General Service	71,194,240	74,508,500	-4%	69,932,020	2%	
Large Industrial	13,440,800	19,085,169	-30%	17,903,195	-25%	
Small Irrigation	1,678,189	1,471,450	14%	1,655,531	1%	
Large Irrigation	36,384,329	37,479,783	-3%	41,632,120	-13%	
Street Lights	1,419,526	1,413,477	0%	1,402,444	1%	
Security Lights	348,048	344,294	1%	341,163	2%	
Unmetered Accounts	957,240	945,653	1%	945,855	1%	
TOTAL kWh BILLED	519,191,558	497,168,922	4%	503,186,445	3%	
NET POWER COST						
BPA Power Costs						
Slice	\$9,725,714	\$10,836,967	-10%	\$11,760,377	-17%	
Block	6,167,184	5,225,644	18%	7,838,665	-21%	
Subtotal	15,892,898	16,062,612	-1%	19,599,042	-19%	
Other Power Purchases	2,295,765	1,077,862	113%	8,576,145	-73%	
Frederickson	3,570,833	6,024,054	-41%	8,501,526	-58%	
Transmission	2,555,931	2,960,532	-14%	2,711,603	-6%	
Ancillary	695,550	781,223	-11%	825,164	-16%	
Conservation Program	(35,467)	26,667		(134,009)		
Gross Power Costs	24,975,510	26,932,949	-7%	40,079,471	-38%	
Less Sales for Resale-Energy	(16,451,143)	(19,643,329)	-16%	(23,725,085)	-31%	
Less Sales for Resale-Gas	-	-	n/a	(58,243)	n/a	
Less Transmission of Power for Others	(57,780)	-	n/a	(60,800)	-5%	
NET POWER COSTS	\$8,466,587	\$7,289,621	16%	\$16,235,342	-48%	
NET POWER - kWh						
BPA Power Costs						
Slice	427,333,000	448,955,200	-5%	384,354,000	11%	
Block	304,080,000	269,958,916	13%	297,315,000	2%	
Subtotal	731,413,000	718,914,116	2%	681,669,000	7%	
Other Power Purchases	48,070,554	16,757,677	187%	64,585,000	-26%	
Frederickson	31,650,000	68,676,000	-54%	82,928,000	-62%	
Gross Power kWh	811,133,554	804,347,793	1%	829,182,000	-2%	
Less Sales for Resale	(296,310,000)	(234,958,514)	26%	(312,525,000)	-5%	
Less Transmission Losses/Imbalance	(8,993,000)	(14,486,842)	-38%	(11,864,000)	-24%	
NET POWER - kWh	505,830,554	554,902,437	-9%	504,793,000	0%	
COST PER MWh: (dollars)						
Gross Power Cost (average)	\$30.79	\$33.48		\$48.34	-36%	
Net Power Cost	\$16.74	\$13.14		\$32.16	-48%	
BPA Power Cost	\$21.73	\$22.34		\$28.75	-24%	
Sales for Resale	\$55.52	\$48.88		\$75.91	-27%	
AVERAGE ACTIVE SERVICE AGREEMENTS:						
Residential	39,105			38,688	1%	
Small General Service	4,443			4,350	2%	
Medium General Service	688			669	3%	
Large General Service	132			131	1%	
Large Industrial	3			3	0%	
Small Irrigation	612			607	1%	
Large Irrigation	127			117	8%	
Street Lights	9			9	0%	
Security Lights	1,449			1,457	-1%	
Unmetered Accounts	355			355	0%	
TOTAL	46,922			46,386	1%	

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2005	85,502,404	65,757,872	54,867,121	45,210,519	33,476,737	36,401,361	47,060,797	53,802,668	41,855,095	33,143,677	48,014,586	77,545,757	622,638,594
2006	77,065,711	62,799,696	63,613,232	44,924,203	34,866,230	38,366,099	49,735,292	52,750,137	44,919,739	34,641,585	50,817,564	77,713,170	632,212,658
2007	87,319,056	77,441,820	56,474,817	43,084,827	36,121,426	40,215,039	47,242,403	52,021,292	48,243,351	35,242,949	52,390,988	68,594,080	644,392,048
2008	81,834,824	84,141,448	55,935,103	53,772,772	39,619,749	40,175,032	50,892,623	53,086,233	43,970,846	38,072,079	46,337,801	78,579,068	666,417,578
2009	98,601,772	77,247,228	67,671,008	53,219,407									296,739,415
Small General Service													
2005	12,185,616	9,518,205	8,889,152	8,461,985	8,229,499	9,086,621	11,118,911	11,124,407	9,610,735	7,916,513	8,219,252	10,348,629	114,709,525
2006	10,568,130	9,321,984	9,271,670	7,868,940	7,824,298	8,857,198	10,468,926	10,922,820	10,165,839	8,039,168	8,612,604	10,783,271	112,704,848
2007	11,256,612	10,343,708	8,733,903	8,119,138	8,313,731	9,397,207	10,106,012	11,015,807	10,901,901	8,146,746	8,846,386	9,868,202	115,049,353
2008	10,544,341	10,991,837	8,654,561	8,716,841	8,285,116	9,271,114	10,580,487	11,367,126	9,626,841	8,684,988	7,925,816	10,966,554	115,615,622
2009	11,807,185	10,723,034	9,675,315	8,562,584									40,768,118
Medium General Service													
2005	15,786,408	12,751,305	12,735,808	12,705,928	12,289,204	13,797,709	15,391,965	15,271,190	14,211,227	12,621,897	12,678,751	13,801,160	164,042,552
2006	13,913,591	12,596,239	12,696,858	11,695,360	11,421,328	13,151,237	14,897,579	15,273,401	14,332,565	12,540,496	13,243,400	14,677,493	160,439,547
2007	14,913,657	13,577,225	12,228,448	12,096,295	11,997,041	13,564,289	14,436,738	15,584,811	15,976,529	13,061,604	13,718,800	14,030,066	165,185,503
2008	14,649,772	14,786,039	12,583,516	12,763,063	12,405,653	14,158,639	15,565,070	15,932,980	14,835,007	13,874,446	12,458,459	15,558,824	169,571,468
2009	16,112,056	13,913,514	13,573,677	12,662,406									56,261,653
Large General Service													
2005	20,761,670	18,772,730	20,076,680	19,804,880	18,832,500	19,409,810	20,839,500	23,463,050	22,068,240	21,367,890	19,526,860	17,631,660	242,555,470
2006	19,832,950	18,239,350	19,646,330	17,341,230	17,936,450	17,996,050	20,597,180	22,501,350	21,723,470	22,443,270	19,391,470	19,258,660	236,907,760
2007	19,480,750	18,469,340	17,423,960	16,320,080	15,174,720	16,287,400	17,696,340	22,345,980	22,862,320	20,521,740	19,368,500	17,365,400	223,316,530
2008	18,167,040	18,756,160	16,161,280	16,847,540	17,175,560	17,827,280	18,762,140	19,451,300	20,603,640	22,055,080	18,900,700	20,249,960	224,957,680
2009	19,585,580	17,240,600	17,376,880	16,991,180									71,194,240
Large Industrial													
2005	5,373,760	3,694,860	6,258,110	5,484,725	5,886,780	4,448,090	6,170,725	5,764,190	1,497,835	1,911,635	4,880,190	1,914,895	53,285,795
2006	2,128,100	5,456,800	1,515,205	5,818,020	1,457,800	4,605,710	1,514,515	5,065,895	1,470,265	3,455,900	1,227,080	3,740,625	37,455,915
2007	1,536,265	3,787,470	5,981,625	5,629,710	1,237,860	5,044,550	5,726,400	3,079,455	3,881,355	1,249,625	5,818,330	6,072,505	49,045,150
2008	5,084,745	1,333,010	5,715,080	5,770,360	3,687,305	4,613,435	5,317,785	4,346,100	1,309,740	4,917,565	1,444,455	4,220,715	47,760,295
2009	2,982,290	4,285,600	4,812,390	1,360,520									13,440,800
Small Irrigation													
2005	6,517	14,976	651,505	1,121,891	1,596,562	2,945,392	2,799,953	3,545,175	2,192,846	812,699	32,915	3,938	15,724,369
2006	2,729	1,971	315,648	633,768	2,039,638	2,197,808	2,857,543	3,346,252	1,928,953	964,486	13,051	3,171	14,305,018
2007	13,587	3,264	324,859	1,048,748	2,478,748	2,534,384	3,157,675	2,997,827	2,225,321	1,054,836	7,932	1,577	15,848,758
2008	1,895	3,199	318,941	1,331,496	2,063,697	2,518,611	3,466,289	2,914,757	2,308,886	1,082,788	29,373	2,838	16,042,770
2009	2,334	3,170	389,113	1,283,572									1,678,189
Large Irrigation													
2005	231,531	254,699	17,496,942	27,406,963	50,993,704	78,390,337	86,139,997	73,287,026	30,506,261	13,971,670	2,971,403	276,568	381,927,101
2006	297,170	394,668	7,900,410	20,103,497	55,631,376	73,692,156	85,591,196	63,139,831	28,522,718	14,907,418	3,213,942	348,665	353,743,047
2007	343,922	324,365	8,328,773	24,977,896	63,671,284	81,463,666	90,029,116	67,897,125	30,240,318	14,964,523	2,787,826	1,373,246	386,402,060
2008	274,289	480,150	9,558,415	31,319,266	58,696,314	75,080,959	89,956,008	66,771,307	34,451,232	21,588,462	3,993,962	(781,495)	391,388,869
2009	390,743	360,389	6,088,059	29,545,138									36,384,329
Street Lights													
2005	339,983	339,983	342,773	343,637	343,565	342,971	336,041	334,349	335,955	335,955	335,865	335,865	4,066,942
2006	335,757	335,757	340,041	340,041	340,041	340,041	340,041	340,041	342,057	342,633	343,101	344,109	4,083,660
2007	344,217	344,217	344,217	344,217	344,217	344,217	344,721	344,721	347,713	349,729	349,729	349,477	4,151,392
2008	350,611	350,611	350,611	350,611	350,791	350,791	351,079	351,007	351,835	353,131	353,131	353,815	4,218,024
2009	354,823	354,823	354,823	355,057									1,419,526

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Security Lights													
2005	90,396	89,820	89,820	89,892	90,000	90,000	89,100	89,028	88,128	87,912	86,346	85,878	1,066,320
2006	85,734	85,626	85,374	85,374	85,410	85,410	85,446	85,158	85,266	85,266	85,302	85,194	1,024,560
2007	85,158	85,194	85,194	85,122	85,122	85,302	85,302	85,338	84,510	87,156	87,084	87,084	1,027,566
2008	79,929	87,138	87,102	86,994	86,994	86,958	86,850	86,814	86,814	86,706	86,706	86,778	1,035,783
2009	86,958	86,958	87,066	87,066									348,048
Unmetered													
2005	205,091	206,387	206,387	206,387	206,999	206,999	206,999	206,999	208,562	210,290	210,290	210,290	2,491,680
2006	235,524	235,524	235,524	235,524	235,524	235,524	235,524	236,129	237,079	237,079	237,079	237,079	2,833,113
2007	237,079	237,079	237,079	237,079	237,079	236,924	237,356	237,356	237,356	237,356	237,356	237,356	2,846,455
2008	234,224	237,363	237,134	237,134	237,134	237,134	237,134	237,134	237,134	238,862	238,862	238,964	2,848,213
2009	238,964	238,964	239,656	239,656									957,240
Total													
2005	140,483,376	111,400,837	121,614,298	120,836,807	131,945,550	165,119,290	190,153,988	186,888,082	122,574,884	92,380,138	96,956,458	122,154,640	1,602,508,348
2006	124,465,396	109,467,615	115,620,292	109,045,957	131,838,095	159,527,233	186,323,242	173,661,014	123,727,951	97,657,301	97,184,593	127,191,437	1,555,710,126
2007	135,530,303	124,613,682	110,162,875	111,943,112	139,661,228	169,172,978	189,062,063	175,609,712	135,000,674	94,916,264	103,612,931	117,978,993	1,607,264,815
2008	131,221,670	131,166,955	109,601,743	131,196,077	142,608,313	164,319,953	195,215,465	174,544,758	127,781,975	110,954,107	91,769,265	129,476,021	1,639,856,302
2009	150,162,705	124,454,280	120,267,987	124,306,586									519,191,558

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 3/31/2009	ADDITIONS	RETIREMENTS	BALANCE 4/30/2009
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	57,780	-	-	57,780
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	261,940	-	-	261,940
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,403,851	-	-	1,403,851
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	10,521	-	-	10,521
Transmission Station Equipment	777,633	-	-	777,633
Towers & Fixtures	-	-	-	-
Poles & Fixtures	3,728,846	-	-	3,728,846
Overhead Conductor & Devices	2,955,448	-	-	2,955,448
TOTAL	7,628,847	-	-	7,628,847
DISTRIBUTION PLANT:				
Land & Land Rights	1,285,808	563	-	1,286,371
Structures & Improvements	232,936	-	-	232,936
Station Equipment	32,123,821	99,520	-	32,223,342
Poles, Towers & Fixtures	14,933,354	49,853	(10,856)	14,972,350
Overhead Conductor & Devices	10,202,990	31,272	(1,873)	10,232,390
Underground Conduit	26,075,715	175,471	(215)	26,250,971
Underground Conductor & Devices	33,206,283	262,492	(18,226)	33,450,550
Line Transformers	22,869,590	25,555	(81,761)	22,813,384
Services-Overhead	2,572,707	4,590	(588)	2,576,709
Services-Underground	15,114,402	32,338	(1,305)	15,145,435
Meters	4,207,921	736,601	(349)	4,944,173
Security Lighting	868,183	473	(1,130)	867,526
Street Lighting	1,059,996	-	-	1,059,996
SCADA System	1,660,282	353	-	1,660,635
TOTAL	166,413,988	1,419,081	(116,303)	167,716,766
GENERAL PLANT:				
Land & Land Rights	1,128,959	-	-	1,128,959
Structures & Improvements	17,511,194	-	-	17,511,194
Information Systems & Technology	6,673,562	45,826	-	6,719,387
Transportation Equipment	6,073,450	-	-	6,073,450
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	425,018	-	-	425,018
Laboratory Equipment	519,859	-	-	519,859
Communication Equipment	1,901,762	1,377	-	1,903,139
Broadband Equipment	8,237,649	39,527	-	8,277,177
Miscellaneous Equipment	66,628	-	-	66,628
Allowance for Funds Used During Construction	1,697,162	19,568	-	1,716,730
TOTAL	44,289,352	106,298	-	44,395,650
TOTAL ELECTRIC PLANT ACCOUNTS	219,793,818	1,525,379	(116,303)	221,202,895
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	4,520,343	(131,821)	-	4,388,522
TOTAL CAPITAL	\$224,702,750	\$1,393,558	(\$116,303)	\$225,980,006

\$1,557,888 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

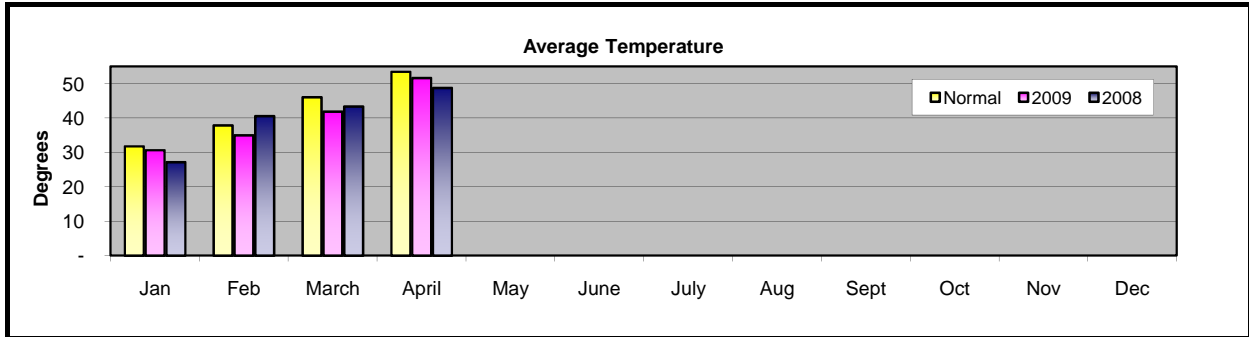
	BALANCE 12/31/2007	ADDITIONS	RETIREMENTS	BALANCE 4/30/2009
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	57,780	-	-	57,780
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	261,940	-	-	261,940
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,403,851	-	-	1,403,851
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	10,521	-	-	10,521
Transmission Station Equipment	777,633	-	-	777,633
Towers & Fixtures	-	-	-	-
Poles & Fixtures	3,718,107	11,523	(783)	3,728,846
Overhead Conductor & Devices	2,920,238	69,347	(34,137)	2,955,448
TOTAL	7,582,899	80,870	(34,921)	7,628,847
DISTRIBUTION PLANT:				
Land & Land Rights	1,284,428	1,943	-	1,286,371
Structures & Improvements	232,936	-	-	232,936
Station Equipment	32,123,821	99,520	-	32,223,342
Poles, Towers & Fixtures	14,915,303	84,309	(27,261)	14,972,350
Overhead Conductor & Devices	10,191,543	59,231	(18,385)	10,232,390
Underground Conduit	25,970,433	282,849	(2,312)	26,250,971
Underground Conductor & Devices	33,030,720	550,245	(130,415)	33,450,550
Line Transformers	22,848,973	46,172	(81,761)	22,813,384
Services-Overhead	2,562,032	18,403	(3,726)	2,576,709
Services-Underground	15,033,041	119,569	(7,175)	15,145,435
Meters	4,113,524	889,169	(58,521)	4,944,173
Security Lighting	863,151	5,505	(1,130)	867,526
Street Lighting	1,059,240	756	-	1,059,996
SCADA System	1,660,282	353	-	1,660,635
TOTAL	165,889,426	2,158,026	(330,685)	167,716,766
GENERAL PLANT:				
Land & Land Rights	1,128,959	-	-	1,128,959
Structures & Improvements	17,503,538	7,657	-	17,511,194
Information Systems & Technology	6,616,137	103,250	-	6,719,387
Transportation Equipment	6,068,239	5,211	-	6,073,450
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	472,387	6,561	(53,931)	425,018
Laboratory Equipment	519,859	-	-	519,859
Communication Equipment	1,901,762	1,377	-	1,903,139
Broadband Equipment	8,152,847	124,329	-	8,277,177
Miscellaneous Equipment	66,628	-	-	66,628
Allowance for Funds Used During Construction	1,639,081	77,649	-	1,716,730
TOTAL	44,123,546	326,034	(53,931)	44,395,650
TOTAL ELECTRIC PLANT ACCOUNTS	219,057,502	2,564,930	(419,537)	221,202,895
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	3,653,704	734,818	-	4,388,522
TOTAL CAPITAL	\$223,099,795	\$3,299,748	(\$419,537)	\$225,980,006

\$6,171,497 Budget

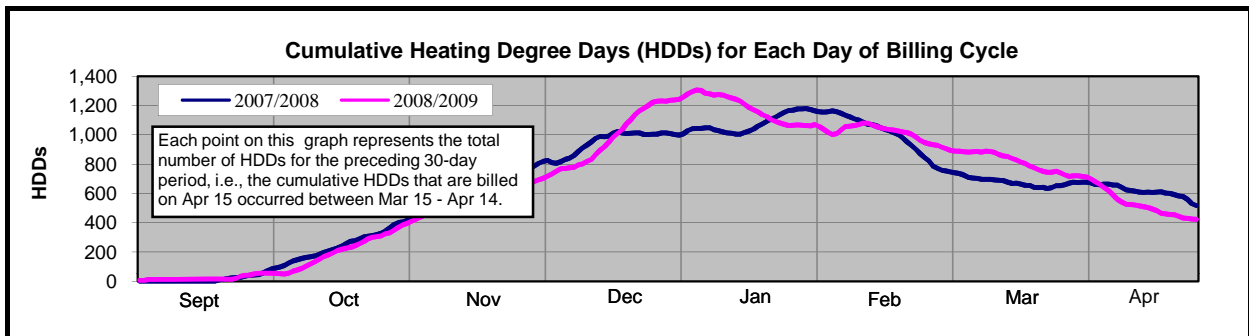
**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

	YTD 04/30/2009	Monthly 04/30/2009
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$43,873,100	\$8,115,066
Cash Paid to Suppliers and Counterparties	(25,859,193)	(6,300,264)
Cash Paid to Employees	(4,067,262)	(1,376,000)
Taxes Paid	(2,832,576)	1,145,157
Net Cash Provided by Operating Activities	11,114,069	1,583,960
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Income	6,000	-
Other Expense	(1,675)	-
Net Cash Provided by Noncapital Financing Activities	4,325	-
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(3,124,490)	(1,361,810)
Bond Principal Paid	(843,333)	(210,833)
Bond Interest Paid	(867,228)	(216,807)
Capital Contributions	217,372	86,394
Sale of Assets	10,127	3,201
Net Cash Used by Capital and Related Financing Activities	(4,607,552)	(1,699,855)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	124,932	28,128
Proceeds from Sale of Investments	14,340,172	2,838,488
Purchase of Investments	(20,113,111)	(3,025,129)
Joint Venture Net Revenue (Expense)	(70,400)	(17,600)
Net Cash Provided (Used) by Investing Activities	(5,718,407)	(176,113)
NET INCREASE (DECREASE) IN CASH	792,435	(292,009)
CASH BALANCE, BEGINNING	1,324,573	2,409,017
CASH BALANCE, ENDING	\$2,117,008	\$2,117,008
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$8,073,145	\$28,195
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	3,133,232	767,203
Unbilled Revenues	1,720,000	770,000
Decrease (Increase) in Accounts Receivable	542,021	108,570
Decrease (Increase) in Inventories	(76,901)	(112,989)
Decrease (Increase) in Prepaid Expenses	(142,738)	(70,990)
Decrease (Increase) in Accrued Electric Revenue	(810,187)	1,051,909
Decrease (Increase) in Miscellaneous Assets	(514,979)	(168,316)
Decrease (Increase) in Deferred Purchased Power Expense	5,655,401	628,185
Decrease (Increase) in Deferred Regulatory Charges	96,000	-
Increase (Decrease) in Deferred Regulatory Credits	(7,999,964)	(1,028,929)
Increase (Decrease) in Warrants Outstanding	(85,015)	91,395
Increase (Decrease) in Accounts Payable	781,986	(560,858)
Increase (Decrease) in Accrued Taxes Payable	477,340	36,057
Increase (Decrease) in Customer Deposits	24,940	24,491
Increase (Decrease) in Other Current Liabilities	285,728	63,416
Increase (Decrease) in Deferred Credits	(45,940)	(43,379)
Net Cash Provided by (Used for) Operating Activities	\$11,114,069	\$1,583,960

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
 April 30, 2009

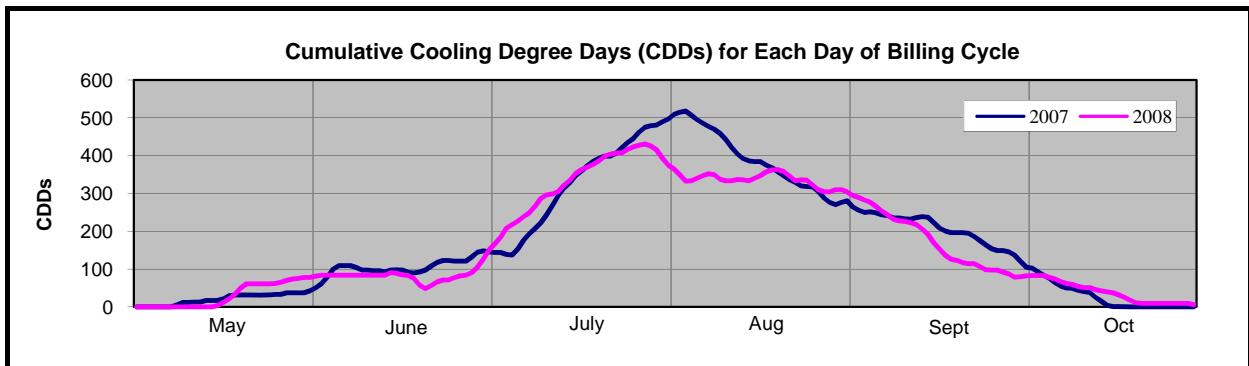


Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	31.8	37.9	46.1	53.5	61.8	69.3	76.3	75.4	65.9	53.0	40.1	31.7	53.6
2009	30.7	35.0	41.9	51.7									
2008	27.2	40.6	43.4	48.8	63.6	68.1	77.1	74.7	66.0	52.3	42.3	25.0	52.4



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2009	1,061	842	715	397									3,015
2008	1,172	708	670	481	123	56	-	5	52	396	680	1,238	5,581
2007	1,121	761	540	376	110	33	-	1	84	419	777	1,001	5,223

Cumulative HDDs in Billing Cycle													
2009	36,918	28,852	26,033	16,604									108,407
2008	33,034	30,216	21,091	18,699	10,176	2,400	426	14	607	6,144	15,883	29,585	168,275
2007	33,206	29,723	21,851	14,093	7,579	1,777	427	12	424	7,276	17,388	29,141	162,897



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2009	-	-	-	1									1
2008	-	-	-	-	81	148	375	304	80	3	-	-	991
2007	-	-	-	-	51	137	497	280	105	-	-	-	1,070

Cumulative CDDs in Billing Cycle													
2009	-	-	-	9									9
2008	-	-	-	-	926	2,447	10,155	10,499	5,445	1,245	4	-	30,721
2007	-	-	-	-	630	3,123	9,861	12,233	6,357	966	-	-	33,170

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

April Highlights

Kennewick General Hospital upgraded the connection on their Deschutes clinic. Four fiber quotes were provided to various Retail Sales Providers. PNNL verbally committed to funding the fiber build to Prosser and contract preparations are underway.

A C T U A L S																
	2009 Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Variance	Inception to Date
OPERATING REVENUES	\$960,028															
Ethernet	-	\$34,060	\$33,904	\$34,169	\$30,801									\$132,934		
TDM	-	6,635	6,635	6,635	9,635									29,540		
Wireless	-	287	281	281	281									1,129		
Co-Location	-	129	-	-	-									129		
Internet Transport Service	-	21,437	16,002	17,549	18,068									73,056		
Fixed Wireless	-	11,227	10,902	11,059	10,751									43,938		
Broadband Revenue - Other	-	-	74	147	1									222		
<i>Subtotal</i>		73,775	67,797	69,839	69,536	-	-	-	-	-	-	-	-	280,947		
NoaNet Maintenance Revenue	-				1,044									1,044		
Bad Debt Expense	-	(250)	(330)	(280)	(280)									(1,140)		
<i>Total Operating Revenues</i>	960,028	73,525	67,467	69,559	70,300	-	-	-	-	-	-	-	-	280,851	679,177	\$2,935,693
OPERATING EXPENSES																
Marketing & Business Development	75,000	2,853	3,687	5,491	5,405									17,436	57,564	
General Expenses	581,639	15,560	26,970	30,298	32,478									105,307	476,332	
Other Maintenance	45,000	2,374	4,664	2,221	2,316									11,575	33,425	
NOC Maintenance	44,500	1,571	4,739	4,652	5,848									16,810	27,690	
Wireless Maintenance	-	5,507	1,893	1,851	1,928									11,178	(11,178)	
<i>Subtotal</i>	746,139	27,864	41,953	44,513	47,975	-	-	-	-	-	-	-	-	162,304	583,834	3,487,762
NoaNet Maintenance Expense	-	374	87	336	-									797	(797)	
Depreciation	819,070	60,680	60,740	60,943	61,038									243,401	575,669	2,942,562
<i>Total Operating Expenses</i>	1,565,209	88,918	102,780	105,792	109,013	-	-	-	-	-	-	-	-	406,502	1,158,707	6,430,324
OPERATING INCOME (LOSS)	(605,181)	(15,393)	(35,314)	(36,232)	(38,713)	-	-	-	-	-	-	-	-	(125,652)	479,529	(3,494,631)
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(530,876)	(45,093)	(45,151)	(45,315)	(45,675)									(181,234)	349,642	(2,450,806)
Grant Revenue																215,000
CAPITAL CONTRIBUTIONS	1,900,000	-	500	-	-									500	(1,899,500)	181,683
INTERNAL NET INCOME (LOSS)	\$763,943	(\$60,486)	(\$79,965)	(\$81,547)	(\$84,388)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$306,386)	(\$1,070,329)	(\$5,548,754)
NOANET COSTS																
Member Assessments	\$211,100	\$17,600	\$17,600	\$17,600	\$17,600									\$70,400		\$2,808,787
Membership Support			24	319	582									926		65,753
<i>Total NoaNet Costs</i>	\$211,100	\$17,600	\$17,624	\$17,919	\$18,182	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$71,326	\$139,774	\$2,874,540
CAPITAL EXPENDITURES	\$3,166,537	\$99,417	\$21,943	\$46,094	\$90,693									\$258,147	\$2,908,390	\$8,590,585
NET CASH FUNDING OF BROADBAND⁽²⁾		\$71,730	\$13,641	\$39,302	\$86,551	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$211,223		\$11,620,511

(1) Internal interest budget is estimated based on cash flow projections

(2) Includes excess of operating costs over revenues, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



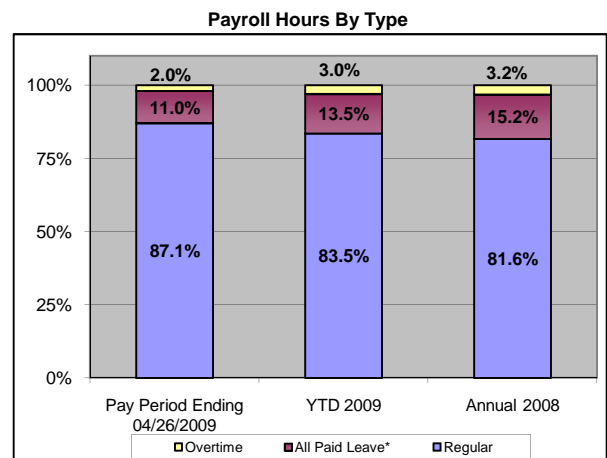
Payroll Report

Pay Period Ending April 26, 2009

Headcount				
Directorate	Department	2009 Budget	2009 Actual	Over (Under) Actual to Budget
Executive Administration		8.0	8.0	-
Finance & Business Services				
	Director of Finance	5.0	5.0	-
	Accounting	7.0	7.0	-
	Information Systems	7.0	7.0	-
	Key Accounts	4.0	4.0	-
	Customer Service	28.0	29.0	1.0
Engineering				
	Engineering	7.5	9.0	1.5
	Customer Engineering	11.0	9.0	(2.0)
	Broadband	4.0	4.0	-
Operations				
	Operations	7.0	6.0	(1.0)
	General Foreman	27.0	27.0	-
	Supervisor of Operations	2.0	2.0	-
	Meter Shop	5.0	4.0	(1.0)
	Transformer Shop	7.0	7.0	-
	Automotive Shop	4.0	4.0	-
	Warehouse	7.0	7.0	-
	Prosser Branch	6.0	5.0	(1.0)
Power Management				
	Director of Power Management	4.5	5.0	0.5
	Products & Services	4.0	4.0	-
Total Positions		155.0	153.0	(2.0)

Contingent Positions					
Position	Department	Hours			
		2009 Budget	4/26/2009	2009 Actual YTD	% YTD to Budget
HR Intern	Human Resources	1,560	-	-	-
PC Support Specialist	Information Systems	-	80	715	-
Student Worker	Customer Engineering	-	48	117	-
Meter Readers On-Call	Customer Service	1,040	231	2,154	207%
NECA Lineman	Operations	2,080	375	3,884	187%
CSR On-Call - Prosser	Prosser Branch	1,560	53	599	38%
CSR On-Call - Kennewick	Customer Service	3,328	67	461	14%
Total All Contingent Positions		9,568	854	7,929	83%

2009 Labor Budget			
As of 04/30/2009			33% through the year
Labor Type	2009 Budget	YTD Actual	% Spent
Regular	\$11,110,434	\$3,626,712	33%
Overtime	524,721	157,066	30%
Subtotal	11,635,155	3,783,778	33%
Less: Mutual Aid	-	(2,103)	-
Total	\$11,635,155	\$3,781,675	33%



* All Paid Leave includes personal leave, holidays, short-term disability, jury duty pay, and military leave pay.