



FINANCIAL STATEMENTS

AUGUST 2009

(Unaudited)

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Financial Highlights August 2009



Issue date: 9/21/09

Financial highlights for the month of August:

- District operations resulted in a decrease in net assets of \$0.4 million bringing year-to-date net income to \$11.4 million.
- The average temperature was 76.3° and cumulative cooling degree days for the billing cycle were up 33% from last year.
- Total retail kWh billed in August was up 7% from last August and 1% above budget. Year-to-date kWh billed are up 6% over last year.
- Net power supply costs were \$6.4 million for the month with sales for resale of \$2.4 million and an average resale price of \$83 per MWh.
- Non-power operating costs before taxes and depreciation were \$1.4 million in August and \$11.7 million year-to-date or 3% below budget.
- August's capital expenditures were \$1.1 million bringing year-to-date capital expenditures to \$9.5 million.

(in thousands of dollars)

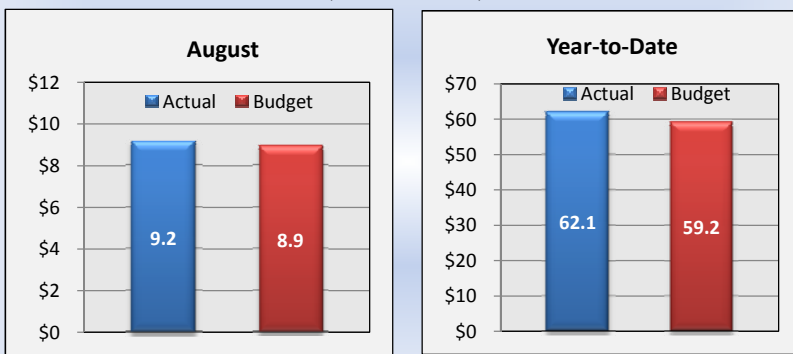
Change in Net Assets	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Actual	\$3,973	\$1,604	\$2,046	(\$75)	\$1,741	\$1,005	\$1,486	(\$354)					\$11,426	
Budget	\$3,447	\$876	\$3,595	(\$663)	\$784	\$1,225	\$1,896	\$1,181					\$12,341	\$9,685

Net Power Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Power Supply Costs	\$6,037	\$7,001	\$6,075	\$5,863	\$5,301	\$5,869	\$8,066	\$8,752					\$52,963	\$90,744
Less: Sales for Resale	(4,557)	(4,535)	(4,306)	(3,110)	(2,653)	(2,024)	(2,626)	(2,372)					(26,183)	(46,008)
Net Power Costs	\$1,480	\$2,466	\$1,769	\$2,752	\$2,648	\$3,846	\$5,440	\$6,379					\$26,780	\$44,736

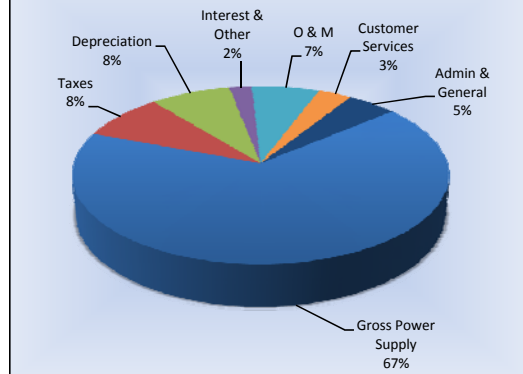
Net Capital Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Capital Expenditures	\$521	\$852	\$533	\$1,394	\$1,452	\$1,543	\$2,166	\$1,066					\$9,527	\$19,355
Less: Capital Contributions	(14)	(48)	(69)	(86)	(206)	(71)	(48)	(44)					(587)	(3,370)
Net Capital Costs	\$507	\$804	\$464	\$1,307	\$1,246	\$1,471	\$2,118	\$1,022					\$8,939	\$15,985

Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
aMW - Retail Sales Billed	202	185	162	173	209	258	267	250					214	188
aMW - Sales for Resale	93	109	87	123	80	70	50	38					81	55

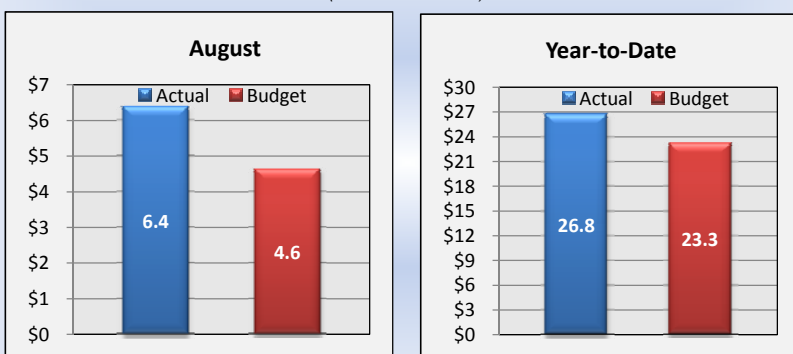
Total Retail Revenue (in millions of dollars)



Total Expenses



Net Power Supply Costs (in millions of dollars)



Key Ratios

Current Ratio	3.39 : 1
Debt Service Coverage (2006 actual)	2.97
Debt Service Coverage (2007 actual)	4.12
Debt Service Coverage (2008 actual)	3.18
Debt Service Coverage (2009 budget)	4.31
<i>(includes capital contributions)</i>	

Other Statistics

Unrestricted Undesignated Reserves	\$ 29.3 million
Rate Stabilization Account (designated)	\$ 5.1 million
Bond Principal & Interest (restricted)	\$ 3.0 million
Net Utility Plant	\$ 113.1 million
Long-Term Debt	\$ 54.0 million
Active Service Agreements	47,115
Employees	151

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
CURRENT MONTH

	8/31/2009			8/31/2008	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$9,158,341	\$8,933,376	3%	\$8,271,722	11%
Energy Sales for Resale	2,356,366	4,056,342	-42%	3,990,427	-41%
Transmission of Power for Others	15,672	-	n/a	14,445	8%
Broadband Revenue	81,065	80,002	1%	73,041	11%
Other Revenue	82,435	108,253	-24%	94,929	-13%
TOTAL OPERATING REVENUES	11,693,878	13,177,973	-11%	12,444,564	-6%
OPERATING EXPENSES					
Purchased Power	7,830,485	7,733,433	1%	8,422,253	-7%
Purchased Transmission & Ancillary Services	854,456	955,151	-11%	833,844	2%
Conservation Program	66,596	6,667	n/a	26,976	147%
Total Power Supply	8,751,537	8,695,251	1%	9,283,073	-6%
Transmission Operation & Maintenance	169	1,321	-87%	408	-59%
Distribution Operation & Maintenance	561,203	600,165	-6%	528,819	6%
Broadband Expense	51,658	62,176	-17%	58,919	-12%
Customer Accounting, Collection & Information	310,442	347,487	-11%	294,650	5%
Administrative & General	498,022	493,892	1%	368,228	35%
Subtotal before Taxes & Depreciation	1,421,493	1,505,041	-6%	1,251,023	14%
Taxes	949,056	910,835	4%	814,703	16%
Depreciation & Amortization	778,576	823,089	-5%	782,281	0%
Total Other Operating Expenses	3,149,126	3,238,965	-3%	2,848,007	11%
TOTAL OPERATING EXPENSES	11,900,663	11,934,216	0%	12,131,079	-2%
OPERATING INCOME (LOSS)	(206,784)	1,243,758	-117%	313,485	-166%
NONOPERATING REVENUES & EXPENSES					
Interest Income	16,503	45,000	-63%	92,631	-82%
Other Income	445	208	114%	25	n/a
Other Expense	-	-	n/a	(460)	n/a
Interest Expense	(188,006)	(204,232)	-8%	(203,856)	-8%
Debt Discount & Expense Amortization	(2,889)	(8,807)	-67%	(3,402)	-15%
Loss in Joint Ventures/Special Assessments	(17,600)	(17,592)	0%	(30,133)	-42%
TOTAL NONOPERATING REVENUES & EXPENSES	(191,547)	(185,422)	3%	(145,194)	32%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS & EXTRAORDINARY ITEMS	(398,331)	1,058,335	-138%	168,291	n/a
CAPITAL CONTRIBUTIONS	44,271	122,492	-64%	54,932	-19%
EXTRAORDINARY ITEMS	-	-	n/a	-	n/a
CHANGE IN NET ASSETS	(\$354,060)	\$1,180,827	-130%	\$223,222	n/a

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
YEAR TO DATE

	8/31/2009			8/31/2008	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$62,111,019	\$59,220,327	5%	\$61,062,221	2%
Energy Sales for Resale	26,064,171	29,851,222	-13%	39,224,007	-34%
Transmission of Power for Others	119,241	-	n/a	118,047	1%
Broadband Revenue	591,384	640,020	-8%	556,115	6%
Other Revenue	977,156	1,216,609	-20%	1,060,183	-8%
TOTAL OPERATING REVENUES	89,862,971	90,928,178	-1%	102,020,572	-12%
OPERATING EXPENSES					
Purchased Power	46,155,806	45,555,478	1%	64,088,390	-28%
Purchased Transmission & Ancillary Services	6,695,614	7,558,645	-11%	7,131,324	-6%
Conservation Program	111,756	53,333	110%	(128,053)	-187%
Total Power Supply	52,963,176	53,167,457	0%	71,091,661	-26%
Transmission Operation & Maintenance	16,033	10,567	52%	12,266	31%
Distribution Operation & Maintenance	4,849,080	4,801,240	1%	4,461,266	9%
Broadband Expense	367,109	497,435	-26%	433,733	-15%
Customer Accounting, Collection & Information	2,609,747	2,779,920	-6%	2,522,608	3%
Administrative & General	3,831,040	3,951,117	-3%	3,667,939	4%
Subtotal before Taxes & Depreciation	11,673,009	12,040,279	-3%	11,097,812	5%
Taxes	6,635,791	6,290,906	5%	6,558,088	1%
Depreciation & Amortization	6,229,779	6,584,721	-5%	6,238,064	0%
Total Other Operating Expenses	24,538,579	24,915,906	-2%	23,893,964	3%
TOTAL OPERATING EXPENSES	77,501,755	78,083,363	-1%	94,985,625	-18%
OPERATING INCOME (LOSS)	12,361,216	12,844,815	-4%	7,034,948	76%
NONOPERATING REVENUES & EXPENSES					
Interest Income	209,760	360,000	-42%	865,213	-76%
Other Income	6,023	1,668	n/a	37,227	-84%
Other Expense	(18,374)	-	n/a	(460)	n/a
Interest Expense	(1,555,743)	(1,633,847)	-5%	(1,648,451)	-6%
Debt Discount & Expense Amortization	(23,114)	(70,452)	-67%	(27,217)	-15%
Loss in Joint Ventures/Special Assessments	(140,800)	(140,732)	0%	(241,064)	-42%
TOTAL NONOPERATING REVENUES & EXPENSES	(1,522,248)	(1,483,363)	3%	(1,014,752)	50%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS & EXTRAORDINARY ITEMS	10,838,968	11,361,452	-5%	6,020,196	80%
CAPITAL CONTRIBUTIONS	587,313	979,945	-40%	1,359,368	-57%
EXTRAORDINARY ITEMS	-	-	n/a	-	n/a
CHANGE IN NET ASSETS	11,426,281	12,341,397	-7%	7,379,564	55%
NET ASSETS, BEGINNING OF YEAR	99,054,608	99,054,608	0%	94,608,188	5%
NET ASSETS, END OF YEAR	\$110,480,889	\$111,396,005	-1%	\$101,987,752	8%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$8,419,797	\$6,932,147	\$6,733,095	\$5,513,871	\$7,041,870	\$8,357,250	\$9,954,647	\$9,158,341					\$62,111,018
Energy Sales for Resale	4,542,575	4,520,927	4,291,807	3,095,834	2,638,235	2,007,858	2,610,571	2,356,366					26,064,173
Transmission of Power for Others	14,445	14,445	14,445	14,445	14,445	15,672	15,672	15,672					119,241
Broadband Revenue	73,525	67,467	69,559	70,300	76,863	75,689	76,915	81,065					591,383
Other Electric Revenue	394,578	58,845	125,223	82,001	69,161	80,764	84,151	82,435					977,158
TOTAL OPERATING REVENUES	13,444,920	11,593,831	11,234,129	8,776,451	9,840,574	10,537,233	12,741,956	11,693,879	-	-	-	-	89,862,973
OPERATING EXPENSES													
Purchased Power	5,312,437	6,165,859	5,261,342	5,019,858	4,473,621	4,911,359	7,180,845	7,830,485					46,155,806
Purchased Transmission & Ancillary Services	760,482	855,738	800,429	834,832	797,818	919,796	872,063	854,456					6,695,614
Conservation Program	(35,857)	(20,530)	12,994	7,926	29,178	38,032	13,417	66,596					111,756
Total Power Supply	6,037,062	7,001,067	6,074,765	5,862,616	5,300,617	5,869,187	8,066,325	8,751,537	-	-	-	-	52,963,176
Transmission Operation & Maintenance	1,780	8,369	3,294	304	424	1,692	-	169					16,032
Distribution Operation & Maintenance	656,738	462,580	593,661	615,384	565,803	813,043	580,668	561,203					4,849,080
Broadband Expense	28,237	42,040	44,848	47,975	30,533	80,122	41,695	51,658					367,108
Customer Accounting, Collection & Information	257,814	315,089	312,362	302,792	303,198	490,262	317,789	310,442					2,609,748
Administrative & General	535,395	372,579	487,386	470,647	413,552	594,172	459,289	498,022					3,831,042
Subtotal before Taxes & Depreciation	1,479,964	1,200,657	1,441,551	1,437,102	1,313,510	1,979,291	1,399,441	1,421,494	-	-	-	-	11,673,010
Taxes	990,697	868,842	768,998	681,378	712,077	784,456	880,285	949,056					6,635,789
Depreciation & Amortization	792,966	785,996	787,066	767,204	769,211	772,658	776,101	778,576					6,229,778
Total Other Operating Expenses	3,263,627	2,855,495	2,997,615	2,885,684	2,794,798	3,536,405	3,055,827	3,149,126	-	-	-	-	24,538,577
TOTAL OPERATING EXPENSES	9,300,689	9,856,562	9,072,380	8,748,300	8,095,415	9,405,592	11,122,152	11,900,663	-	-	-	-	77,501,753
OPERATING INCOME (LOSS)	4,144,231	1,737,269	2,161,749	28,151	1,745,159	1,131,641	1,619,804	(206,784)	-	-	-	-	12,361,220
NONOPERATING REVENUES & EXPENSES													
Interest Income	35,606	28,498	32,700	28,128	22,412	19,599	26,315	16,503					209,761
Other Income	3	7,695	5	46	19	(2,409)	220	445					6,024
Other Expense	(1,675)	-	-	-	(16,700)	-	-	-					(18,375)
Interest Expense	(199,151)	(196,697)	(196,492)	(197,239)	(195,644)	(194,285)	(188,232)	(188,006)					(1,555,746)
Debt Discount & Expense Amortization	(2,889)	(2,889)	(2,889)	(2,889)	(2,889)	(2,889)	(2,889)	(2,889)					(23,112)
Loss in Joint Ventures/Special Assessments	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)					(140,800)
TOTAL NONOPERATING REV/EXP	(185,706)	(180,993)	(184,276)	(189,554)	(210,402)	(197,584)	(182,186)	(191,547)	-	-	-	-	(1,522,248)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	3,958,525	1,556,276	1,977,473	(161,403)	1,534,757	934,057	1,437,618	(398,331)	-	-	-	-	10,838,972
CAPITAL CONTRIBUTIONS	14,166	47,866	68,947	86,393	206,119	71,230	48,322	44,271					587,314
CHANGE IN NET ASSETS	\$3,972,691	\$1,604,142	\$2,046,420	(\$75,010)	\$1,740,876	\$1,005,287	\$1,485,940	(\$354,060)	\$0	\$0	\$0	\$0	\$11,426,286

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
ASSETS**

	8/31/2009	8/31/2008	Increase/(Decrease)	
			Amount	Percent
CURRENT ASSETS				
Cash & Working Funds	\$3,478,268	\$1,589,220	\$1,889,047	
Temporary Investments	30,966,304	44,707,234	(13,740,930)	
Bond Fund Principal & Interest	2,975,560	2,917,527	58,033	
Notes Receivable, City of Richland	-	650,000	(650,000)	
Accounts Receivable, net	11,465,936	11,995,915	(529,979)	
Accrued Unbilled Revenue	2,406,000	2,229,000	177,000	
Inventory Materials & Supplies	2,876,087	2,834,112	41,975	
Prepayments	129,412	119,613	9,799	
Accrued Electric Revenue	1,839,872	3,258,217	(1,418,345)	
Total Current Assets	56,137,440	70,300,838	(14,163,398)	-20%
NONCURRENT ASSETS				
Other Receivables	50,000	-	50,000	
Ownership Interest in GHFB, LLP	25,390	66,514	(41,124)	
Unamortized Debt Expense	619,206	720,480	(101,274)	
Preliminary Surveys	35,820	239,350	(203,530)	
Deferred Regulatory Charges	473,633	1,252,879	(779,246)	
Deferred Purchased Power Costs	16,063,792	1,634,836	14,428,956	
Other Deferred Charges	(34,869)	(207,432)	172,562	
	17,232,971	3,706,628	13,526,343	n/a
Utility Plant				
Land and Intangible Plant	3,031,713	3,021,822	9,890	
Electric Plant in Service	222,531,149	211,464,991	11,066,158	
Construction Work in Progress	6,540,164	4,853,018	1,687,146	
Accumulated Depreciation	(118,972,407)	(110,005,332)	(8,967,075)	
Net Utility Plant	113,130,618	109,334,500	3,796,118	3%
Total Noncurrent Assets	130,363,589	113,041,127	17,322,462	15%
TOTAL ASSETS	\$186,501,029	\$183,341,965	\$3,159,063	2%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
LIABILITIES AND NET ASSETS**

	8/31/2009	8/31/2008	Increase/(Decrease)	
			Amount	Percent
CURRENT LIABILITIES				
Warrants Outstanding	\$248,173	\$209,458	\$38,715	
Accounts Payable	8,705,126	10,392,099	(1,686,973)	
Customer Deposits	1,000,561	1,222,443	(221,882)	
Accrued Taxes Payable	2,047,616	1,925,821	121,794	
Other Current & Accrued Liabilities	1,184,705	2,385,818	(1,201,113)	
Accrued Interest Payable	867,227	905,027	(37,800)	
Revenue Bonds, Current Portion	2,530,000	2,415,000	115,000	
Total Current Liabilities	16,583,407	19,455,665	(2,872,259)	-15%
NONCURRENT LIABILITIES				
2001 Bond Issue	26,265,000	27,800,000	(1,535,000)	
2002 Bond Issue	17,305,000	17,305,000	-	
2005 Bond Issue	7,295,000	8,290,000	(995,000)	
Unamortized Premium & Discount	892,010	1,031,925	(139,915)	
Unamortized Loss on Defeased Debt	(272,297)	(347,147)	74,850	
Deferred Revenue	291,608	473,521	(181,913)	
Deferred Regulatory Credits	5,507,524	5,946,581	(439,057)	
Other Liabilities	2,152,887	1,398,669	754,218	
Total Noncurrent Liabilities	59,436,732	61,898,548	(2,461,816)	-4%
Total Liabilities	76,020,139	81,354,214	(5,334,074)	-7%
NET ASSETS				
Invested in Capital Assets, Net of Related Debt	61,224,238	54,852,222	6,372,017	
Unrestricted	49,256,651	47,135,530	2,121,121	
Total Net Assets	110,480,889	101,987,752	8,493,138	8%
TOTAL NET ASSETS AND LIABILITIES	\$186,501,029	\$183,341,965	\$3,159,063	2%
CURRENT RATIO: (Current Assets / Current Liabilities)	3.39:1	3.61:1		
WORKING CAPITAL: (Current Assets less Current Liabilities)	\$39,554,033	\$50,845,173	(\$11,291,140)	-22%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	8/31/2009			8/31/2008		
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR	
ENERGY SALES RETAIL - REVENUE						
Residential	\$3,834,865	\$3,530,719	9%	\$3,189,393	20%	
Small General Service	651,616	660,697	-1%	586,015	11%	
Medium General Service	782,034	764,888	2%	676,113	16%	
Large General Service	919,136	968,678	-5%	789,760	16%	
Large Industrial	215,649	211,321	2%	168,455	28%	
Small Irrigation	120,262	143,092	-16%	107,628	12%	
Large Irrigation	2,295,354	2,335,591	-2%	2,128,649	8%	
Street Lights	33,233	32,850	1%	32,726	2%	
Security Lights	16,426	16,361	0%	16,220	1%	
Unmetered Accounts	11,564	11,545	0%	11,565	0%	
Billed Revenues Before Taxes	\$8,880,139	\$8,675,741	2%	\$7,706,524	15%	
City Occupation Taxes	400,203	372,058	8%	335,198	19%	
Bad Debt Expense (0.3% of retail sales)	(28,000)	(20,423)	37%	(24,000)	17%	
Unbilled Revenue	(94,000)	(94,000)	0%	254,000	-137%	
TOTAL SALES - REVENUE	\$9,158,341	\$8,933,376	3%	\$8,271,722	11%	
ENERGY SALES RETAIL - kWh						
Residential	60,447,960	55,471,699	9%	53,086,233	14%	
Small General Service	11,678,019	11,846,994	-1%	11,367,126	3%	
Medium General Service	16,841,574	16,505,559	2%	15,932,980	6%	
Large General Service	21,096,340	22,485,400	-6%	19,451,300	8%	
Large Industrial	4,967,740	4,880,370	2%	4,346,100	14%	
Small Irrigation	2,927,449	3,530,053	-17%	2,914,757	0%	
Large Irrigation	67,554,570	69,521,677	-3%	66,771,307	1%	
Street Lights	355,165	351,782	1%	351,007	1%	
Security Lights	87,066	85,693	2%	86,814	0%	
Unmetered Accounts	239,571	237,047	1%	237,134	1%	
TOTAL kWh BILLED	186,195,454	184,916,274	1%	174,544,758	7%	
NET POWER COST						
BPA Power Costs						
Slice	\$2,771,488	\$3,076,428	-10%	\$2,507,334	11%	
Block	2,243,812	1,923,167	17%	2,126,126	6%	
Subtotal	5,015,300	4,999,595	0%	4,633,460	8%	
Other Power Purchases	674,568	260,526	159%	1,043,045	-35%	
Frederickson	2,140,617	2,473,312	-13%	2,745,747	-22%	
Transmission	635,238	740,133	-14%	645,879	-2%	
Ancillary	219,218	215,018	2%	187,965	17%	
Conservation Program	66,596	6,667	899%	26,976	147%	
Gross Power Costs	8,751,537	8,695,251	1%	9,283,073	-6%	
Less Sales for Resale-Energy	(2,356,366)	(4,056,342)	-42%	(3,831,973)	-39%	
Less Sales for Resale-Gas	-	-	n/a	(158,455)	n/a	
Less Transmission of Power for Others	(15,672)	-	n/a	(14,445)	8%	
NET POWER COSTS	\$6,379,499	\$4,638,909	38%	\$5,278,200	21%	
NET POWER - kWh						
BPA Power Costs						
Slice	55,710,000	109,094,747	-49%	75,025,000	-26%	
Block	110,112,000	98,280,101	12%	107,880,000	2%	
Subtotal	165,822,000	207,374,848	-20%	182,905,000	-9%	
Other Power Purchases	16,657,341	3,997,726	317%	16,890,000	-1%	
Frederickson	34,281,000	36,084,000	-5%	33,502,000	2%	
Gross Power kWh	216,760,341	247,456,574	-12%	233,297,000	-7%	
Less Sales for Resale	(28,257,000)	(24,803,626)	14%	(54,443,000)	-48%	
Less Transmission Losses/Imbalance	(2,301,000)	(3,566,623)	-35%	(2,992,000)	-23%	
NET POWER - kWh	186,202,341	219,086,325	-15%	175,862,000	6%	
COST PER MWh: (dollars)						
Gross Power Cost (average)	\$40.37	\$35.14		\$39.79	1%	
Net Power Cost	\$34.26	\$21.17		\$30.01	14%	
BPA Power Cost	\$30.25	\$24.11		\$25.33	19%	
Sales for Resale	\$83.39	\$53.70		\$70.39	18%	
ACTIVE SERVICE AGREEMENTS:						
Residential	39,251			38,919	1%	
Small General Service	4,464			4,400	1%	
Medium General Service	698			680	3%	
Large General Service	134			131	2%	
Large Industrial	3			3	0%	
Small Irrigation	617			621	-1%	
Large Irrigation	133			124	7%	
Street Lights	9			9	0%	
Security Lights	1,452			1,451	0%	
Unmetered Accounts	354			355	0%	
TOTAL	47,115			46,693	1%	

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE**

	8/31/2009			8/31/2008	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$29,304,776	\$26,920,640	9%	\$28,802,696	2%
Small General Service	4,342,003	4,339,817	0%	4,347,337	0%
Medium General Service	5,402,756	5,315,331	2%	5,492,561	-2%
Large General Service	6,377,513	6,447,341	-1%	6,517,302	-2%
Large Industrial	994,783	1,205,475	-17%	1,191,797	-17%
Small Irrigation	595,067	595,292	0%	562,052	6%
Large Irrigation	12,943,504	12,363,474	5%	11,993,115	8%
Street Lights	265,759	265,054	0%	264,049	1%
Security Lights	128,833	130,882	-2%	130,103	-1%
Unmetered Accounts	92,497	92,193	0%	92,617	0%
Billed Revenues Before Taxes	\$60,447,491	\$57,675,498	5%	\$59,393,630	2%
City Occupation Taxes	2,855,528	2,704,549	6%	2,824,591	1%
Bad Debt Expense (0.3% of retail sales)	(188,000)	(155,720)	21%	(190,000)	-1%
Unbilled Revenue	(1,004,000)	(1,004,000)	0%	(966,000)	4%
TOTAL SALES - REVENUE	\$62,111,019	\$59,220,327	5%	\$61,062,221	2%
ENERGY SALES RETAIL - kWh					
Residential	495,621,607	449,951,483	10%	459,457,784	8%
Small General Service	82,354,618	81,438,535	1%	78,411,423	5%
Medium General Service	116,918,628	114,097,446	2%	112,844,732	4%
Large General Service	150,511,940	151,694,172	-1%	143,148,300	5%
Large Industrial	28,417,790	35,701,191	-20%	35,867,820	-21%
Small Irrigation	13,183,616	13,069,568	1%	12,618,885	4%
Large Irrigation	353,683,050	335,248,378	5%	332,136,708	6%
Street Lights	2,839,970	2,826,824	0%	2,806,112	1%
Security Lights	696,276	687,898	1%	688,779	1%
Unmetered Accounts	1,915,609	1,892,960	1%	1,894,391	1%
TOTAL kWh BILLED	1,246,143,104	1,186,608,455	5%	1,179,874,934	6%
NET POWER COST					
BPA Power Costs					
Slice	\$20,738,937	\$22,877,765	-9%	\$22,715,224	-9%
Block	11,820,562	9,820,283	20%	13,439,995	-12%
Subtotal	32,559,498	32,698,048	0%	36,155,219	-10%
Other Power Purchases	4,729,449	2,177,216	117%	13,111,632	-64%
Frederickson	8,866,858	10,680,215	-17%	14,821,540	-40%
Transmission	5,106,592	5,921,064	-14%	5,443,451	-6%
Ancillary	1,589,022	1,637,581	-3%	1,687,873	-6%
Conservation Program	111,756	53,333		(128,053)	
Gross Power Costs	52,963,176	53,167,457	0%	71,091,661	-26%
Less Sales for Resale-Energy	(26,059,803)	(29,851,222)	-13%	(38,103,842)	-32%
Less Sales for Resale-Gas	(4,368)	-	n/a	(1,120,165)	-100%
Less Transmission of Power for Others	(119,241)	-	n/a	(118,047)	1%
NET POWER COSTS	\$26,779,764	\$23,316,235	15%	\$31,749,607	-16%
NET POWER - kWh					
BPA Power Costs					
Slice	838,188,000	937,256,559	-11%	871,765,000	-4%
Block	705,576,000	626,142,136	13%	683,355,000	3%
Subtotal	1,543,764,000	1,563,398,695	-1%	1,555,120,000	-1%
Other Power Purchases	116,377,178	34,778,918	235%	153,667,000	-24%
Frederickson	90,485,000	104,760,000	-14%	133,363,000	-32%
Gross Power kWh	1,750,626,178	1,702,937,613	3%	1,842,150,000	-5%
Less Sales for Resale	(471,668,000)	(366,612,227)	29%	(606,368,000)	-22%
Less Transmission Losses/Imbalance	(18,747,000)	(27,445,141)	-32%	(25,384,000)	-26%
NET POWER - kWh	1,260,211,178	1,308,880,245	-4%	1,210,398,000	4%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$30.25	\$31.22		\$38.59	-22%
Net Power Cost	\$21.25	\$17.81		\$26.23	-19%
BPA Power Cost	\$21.09	\$20.91		\$23.25	-9%
Sales for Resale	\$55.25	\$44.17		\$62.84	-12%
AVERAGE ACTIVE SERVICE AGREEMENTS:					
Residential	39,142			38,773	1%
Small General Service	4,452			4,365	2%
Medium General Service	690			673	3%
Large General Service	133			131	1%
Large Industrial	3			3	0%
Small Irrigation	616			614	0%
Large Irrigation	130			120	8%
Street Lights	9			9	0%
Security Lights	1,450			1,455	0%
Unmetered Accounts	354			354	0%
TOTAL	46,979			46,496	1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2005	85,502,404	65,757,872	54,867,121	45,210,519	33,476,737	36,401,361	47,060,797	53,802,668	41,855,095	33,143,677	48,014,586	77,545,757	622,638,594
2006	77,065,711	62,799,696	63,613,232	44,924,203	34,866,230	38,366,099	49,735,292	52,750,137	44,919,739	34,641,585	50,817,564	77,713,170	632,212,658
2007	87,319,056	77,441,820	56,474,817	43,084,827	36,121,426	40,215,039	47,242,403	52,021,292	48,243,351	35,242,949	52,390,988	68,594,080	644,392,048
2008	81,834,824	84,141,448	55,935,103	53,772,772	39,619,749	40,175,032	50,892,623	53,086,233	43,970,846	38,072,079	46,337,801	78,579,068	666,417,578
2009	98,601,772	77,247,228	67,671,008	53,219,407	43,898,830	43,659,051	50,876,351	60,447,960					495,621,607
Small General Service													
2005	12,185,616	9,518,205	8,889,152	8,461,985	8,229,499	9,086,621	11,118,911	11,124,407	9,610,735	7,916,513	8,219,252	10,348,629	114,709,525
2006	10,568,130	9,321,984	9,271,670	7,868,940	7,824,298	8,857,198	10,468,926	10,922,820	10,165,839	8,039,168	8,612,604	10,783,271	112,704,848
2007	11,256,612	10,343,708	8,733,903	8,119,138	8,313,731	9,397,207	10,106,012	11,015,807	10,901,901	8,146,746	8,846,386	9,868,202	115,049,353
2008	10,544,341	10,991,837	8,654,561	8,716,841	8,285,116	9,271,114	10,580,487	11,367,126	9,626,841	8,684,988	7,925,816	10,966,554	115,615,622
2009	11,807,185	10,723,034	9,675,315	8,562,584	9,344,143	9,469,917	11,094,421	11,678,019					82,354,618
Medium General Service													
2005	15,786,408	12,751,305	12,735,808	12,705,928	12,289,204	13,797,709	15,391,965	15,271,190	14,211,227	12,621,897	12,678,751	13,801,160	164,042,552
2006	13,913,591	12,596,239	12,696,858	11,695,360	11,421,328	13,151,237	14,897,579	15,273,401	14,332,565	12,540,496	13,243,400	14,677,493	160,439,547
2007	14,913,657	13,577,225	12,228,448	12,096,295	11,997,041	13,564,289	14,436,738	15,584,811	15,976,529	13,061,604	13,718,800	14,030,066	165,185,503
2008	14,649,772	14,786,039	12,583,516	12,763,063	12,405,653	14,158,639	15,565,070	15,932,980	14,835,007	13,874,446	12,458,459	15,558,824	169,571,468
2009	16,112,056	13,913,514	13,573,677	12,662,406	13,726,067	14,181,773	15,907,561	16,841,574					116,918,628
Large General Service													
2005	20,761,670	18,772,730	20,076,680	19,804,880	18,832,500	19,409,810	20,839,500	23,463,050	22,068,240	21,367,890	19,526,860	17,631,660	242,555,470
2006	19,832,950	18,239,350	19,646,330	17,341,230	17,936,450	17,996,050	20,597,180	22,501,350	21,723,470	22,443,270	19,391,470	19,258,660	236,907,760
2007	19,480,750	18,469,340	17,423,960	16,320,080	15,174,720	16,287,400	17,696,340	22,345,980	22,862,320	20,521,740	19,368,500	17,365,400	223,316,530
2008	18,167,040	18,756,160	16,161,280	16,847,540	17,175,560	17,827,280	18,762,140	19,451,300	20,603,640	22,055,080	18,900,700	20,249,960	224,957,680
2009	19,585,580	17,240,600	17,376,880	16,991,180	20,858,840	18,416,660	18,945,860	21,096,340					150,511,940
Large Industrial													
2005	5,373,760	3,694,860	6,258,110	5,484,725	5,886,780	4,448,090	6,170,725	5,764,190	1,497,835	1,911,635	4,880,190	1,914,895	53,285,795
2006	2,128,100	5,456,800	1,515,205	5,818,020	1,457,800	4,605,710	1,514,515	5,065,895	1,470,265	3,455,900	1,227,080	3,740,625	37,455,915
2007	1,536,265	3,787,470	5,981,625	5,629,710	1,237,860	5,044,550	5,726,400	3,079,455	3,881,355	1,249,625	5,818,330	6,072,505	49,045,150
2008	5,084,745	1,333,010	5,715,080	5,770,360	3,687,305	4,613,435	5,317,785	4,346,100	1,309,740	4,917,565	1,444,455	4,220,715	47,760,295
2009	2,982,290	4,285,600	4,812,390	1,360,520	4,633,760	3,332,140	2,043,350	4,967,740					28,417,790
Small Irrigation													
2005	6,517	14,976	651,505	1,121,891	1,596,562	2,945,392	2,799,953	3,545,175	2,192,846	812,699	32,915	3,938	15,724,369
2006	2,729	1,971	315,648	633,768	2,039,638	2,197,808	2,857,543	3,346,252	1,928,953	964,486	13,051	3,171	14,305,018
2007	13,587	3,264	324,859	1,048,748	2,478,748	2,534,384	3,157,675	2,997,827	2,225,321	1,054,836	7,932	1,577	15,848,758
2008	1,895	3,199	318,941	1,331,496	2,063,697	2,518,611	3,466,289	2,914,757	2,308,886	1,082,788	29,373	2,838	16,042,770
2009	2,334	3,170	389,113	1,283,572	1,972,817	3,065,772	3,539,389	2,927,449					13,183,616
Large Irrigation													
2005	231,531	254,699	17,496,942	27,406,963	50,993,704	78,390,337	86,139,997	73,287,026	30,506,261	13,971,670	2,971,403	276,568	381,927,101
2006	297,170	394,668	7,900,410	20,103,497	55,631,376	73,692,156	85,591,196	63,139,831	28,522,718	14,907,418	3,213,942	348,665	353,743,047
2007	343,922	324,365	8,328,773	24,977,896	63,671,284	81,463,666	90,029,116	67,897,125	30,240,318	14,964,523	2,787,826	1,373,246	386,402,060
2008	274,289	480,150	9,558,415	31,319,266	58,696,314	75,080,959	89,956,008	66,771,307	34,451,232	21,588,462	3,993,962	(781,495)	391,388,869
2009	390,743	360,389	6,088,059	29,545,138	60,750,300	93,137,422	95,856,429	67,554,570					353,683,050
Street Lights													
2005	339,983	339,983	342,773	343,637	343,565	342,971	336,041	334,349	335,955	335,955	335,865	335,865	4,066,942
2006	335,757	335,757	340,041	340,041	340,041	340,041	340,041	340,041	342,057	342,633	343,101	344,109	4,083,660
2007	344,217	344,217	344,217	344,217	344,217	344,217	344,721	344,721	347,713	349,729	349,729	349,477	4,151,392
2008	350,611	350,611	350,611	350,611	350,791	350,791	351,079	351,007	351,835	353,131	353,131	353,815	4,218,024
2009	354,823	354,823	354,823	355,057	355,057	355,057	355,165	355,165					2,839,970

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Security Lights													
2005	90,396	89,820	89,820	89,892	90,000	90,000	89,100	89,028	88,128	87,912	86,346	85,878	1,066,320
2006	85,734	85,626	85,374	85,374	85,410	85,410	85,446	85,158	85,266	85,266	85,302	85,194	1,024,560
2007	85,158	85,194	85,194	85,122	85,122	85,302	85,302	85,338	84,510	87,156	87,084	87,084	1,027,566
2008	79,929	87,138	87,102	86,994	86,994	86,958	86,850	86,814	86,814	86,706	86,706	86,778	1,035,783
2009	86,958	86,958	87,066	87,066	87,102	87,030	87,030	87,066					696,276
Unmetered													
2005	205,091	206,387	206,387	206,387	206,999	206,999	206,999	206,999	208,562	210,290	210,290	210,290	2,491,680
2006	235,524	235,524	235,524	235,524	235,524	235,524	235,524	236,129	237,079	237,079	237,079	237,079	2,833,113
2007	237,079	237,079	237,079	237,079	237,079	236,924	237,356	237,356	237,356	237,356	237,356	237,356	2,846,455
2008	234,224	237,363	237,134	237,134	237,134	237,134	237,134	237,134	237,134	238,862	238,862	238,964	2,848,213
2009	238,964	238,964	239,656	239,656	239,656	239,571	239,571	239,571					1,915,609
Total													
2005	140,483,376	111,400,837	121,614,298	120,836,807	131,945,550	165,119,290	190,153,988	186,888,082	122,574,884	92,380,138	96,956,458	122,154,640	1,602,508,348
2006	124,465,396	109,467,615	115,620,292	109,045,957	131,838,095	159,527,233	186,323,242	173,661,014	123,727,951	97,657,301	97,184,593	127,191,437	1,555,710,126
2007	135,530,303	124,613,682	110,162,875	111,943,112	139,661,228	169,172,978	189,062,063	175,609,712	135,000,674	94,916,264	103,612,931	117,978,993	1,607,264,815
2008	131,221,670	131,166,955	109,601,743	131,196,077	142,608,313	164,319,953	195,215,465	174,544,758	127,781,975	110,954,107	91,769,265	129,476,021	1,639,856,302
2009	150,162,705	124,454,280	120,267,987	124,306,586	155,866,572	185,944,393	198,945,127	186,195,454					1,246,143,104

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 7/31/2009	ADDITIONS	RETIREMENTS	BALANCE 8/31/2009
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	57,780	-	-	57,780
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	261,940	-	-	261,940
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,403,851	-	-	1,403,851
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	10,521	-	-	10,521
Transmission Station Equipment	777,633	-	-	777,633
Towers & Fixtures	-	-	-	-
Poles & Fixtures	3,728,846	-	-	3,728,846
Overhead Conductor & Devices	2,955,448	-	-	2,955,448
TOTAL	7,628,847	-	-	7,628,847
DISTRIBUTION PLANT:				
Land & Land Rights	1,287,946	1,518	-	1,289,464
Structures & Improvements	232,936	-	-	232,936
Station Equipment	32,265,356	446,088	-	32,711,444
Poles, Towers & Fixtures	15,015,406	36,099	(5,604)	15,045,902
Overhead Conductor & Devices	10,254,742	4,323	-	10,259,065
Underground Conduit	26,517,571	22,211	-	26,539,782
Underground Conductor & Devices	33,766,745	44,975	(4,600)	33,807,120
Line Transformers	23,032,122	39,887	-	23,072,009
Services-Overhead	2,585,449	2,820	(981)	2,587,289
Services-Underground	15,260,151	35,636	-	15,295,787
Meters	6,299,205	31,185	-	6,330,390
Security Lighting	866,533	484	(284)	866,733
Street Lighting	1,061,586	-	-	1,061,586
SCADA System	1,660,635	10,613	-	1,671,248
TOTAL	170,106,383	675,840	(11,469)	170,770,755
GENERAL PLANT:				
Land & Land Rights	1,128,959	-	-	1,128,959
Structures & Improvements	17,571,796	-	-	17,571,796
Information Systems & Technology	6,778,182	7,365	-	6,785,547
Transportation Equipment	6,258,398	175,826	-	6,434,224
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	425,018	-	-	425,018
Laboratory Equipment	519,859	-	-	519,859
Communication Equipment	1,911,738	451	-	1,912,189
Broadband Equipment	8,333,947	10,906	-	8,344,853
Miscellaneous Equipment	66,628	31,217	-	97,846
Allowance for Funds Used During Construction	1,979,058	59,581	-	2,038,639
TOTAL	45,027,693	285,347	-	45,313,040
TOTAL ELECTRIC PLANT ACCOUNTS	224,224,554	961,187	(11,469)	225,174,273
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	6,435,168	104,996	-	6,540,164
TOTAL CAPITAL	\$231,048,311	\$1,066,183	(\$11,469)	\$232,103,025

\$1,647,888 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

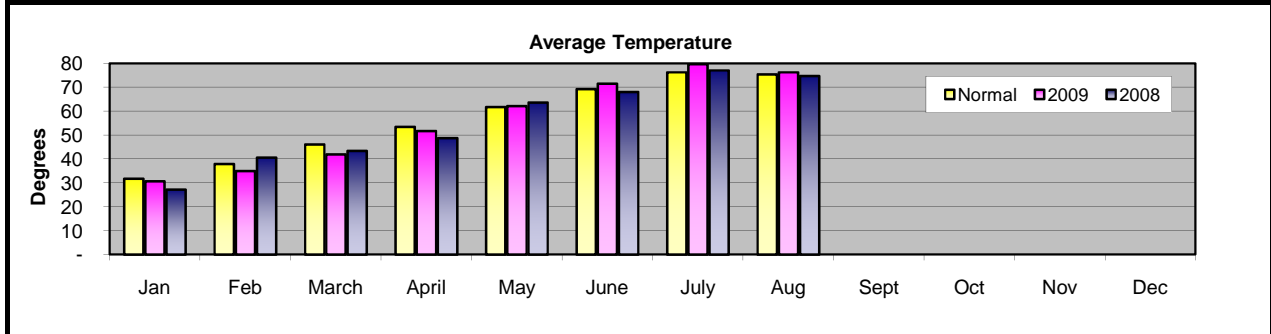
	BALANCE 12/31/2008	ADDITIONS	RETIREMENTS	BALANCE 8/31/2009
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	57,780	-	-	57,780
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	261,940	-	-	261,940
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,403,851	-	-	1,403,851
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	10,521	-	-	10,521
Transmission Station Equipment	777,633	-	-	777,633
Towers & Fixtures	-	-	-	-
Poles & Fixtures	3,718,107	11,523	(783)	3,728,846
Overhead Conductor & Devices	2,920,238	69,347	(34,137)	2,955,448
TOTAL	7,582,899	80,870	(34,921)	7,628,847
DISTRIBUTION PLANT:				
Land & Land Rights	1,284,428	5,036	-	1,289,464
Structures & Improvements	232,936	-	-	232,936
Station Equipment	32,123,821	587,623	-	32,711,444
Poles, Towers & Fixtures	14,915,303	176,466	(45,867)	15,045,902
Overhead Conductor & Devices	10,191,543	92,669	(25,146)	10,259,065
Underground Conduit	25,970,433	571,661	(2,312)	26,539,782
Underground Conductor & Devices	33,030,720	966,037	(189,636)	33,807,120
Line Transformers	22,848,973	314,223	(91,187)	23,072,009
Services-Overhead	2,562,032	32,710	(7,453)	2,587,289
Services-Underground	15,033,041	273,182	(10,436)	15,295,787
Meters	4,113,524	2,275,386	(58,521)	6,330,390
Security Lighting	863,151	7,553	(3,971)	866,733
Street Lighting	1,059,240	2,347	-	1,061,586
SCADA System	1,660,282	10,966	-	1,671,248
TOTAL	165,889,426	5,315,858	(434,530)	170,770,755
GENERAL PLANT:				
Land & Land Rights	1,128,959	-	-	1,128,959
Structures & Improvements	17,503,538	68,258	-	17,571,796
Information Systems & Technology	6,616,137	169,411	-	6,785,547
Transportation Equipment	6,068,239	365,986	-	6,434,224
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	472,387	6,561	(53,931)	425,018
Laboratory Equipment	519,859	-	-	519,859
Communication Equipment	1,901,762	10,427	-	1,912,189
Broadband Equipment	8,152,847	192,005	-	8,344,853
Miscellaneous Equipment	66,628	31,217	-	97,846
Allowance for Funds Used During Construction	1,639,081	399,558	-	2,038,639
TOTAL	44,123,546	1,243,424	(53,931)	45,313,040
TOTAL ELECTRIC PLANT ACCOUNTS	219,057,502	6,640,152	(523,381)	225,174,273
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	3,653,704	2,886,460	-	6,540,164
TOTAL CAPITAL	\$223,099,795	\$9,526,612	(\$523,381)	\$232,103,025

\$13,203,049 Budget

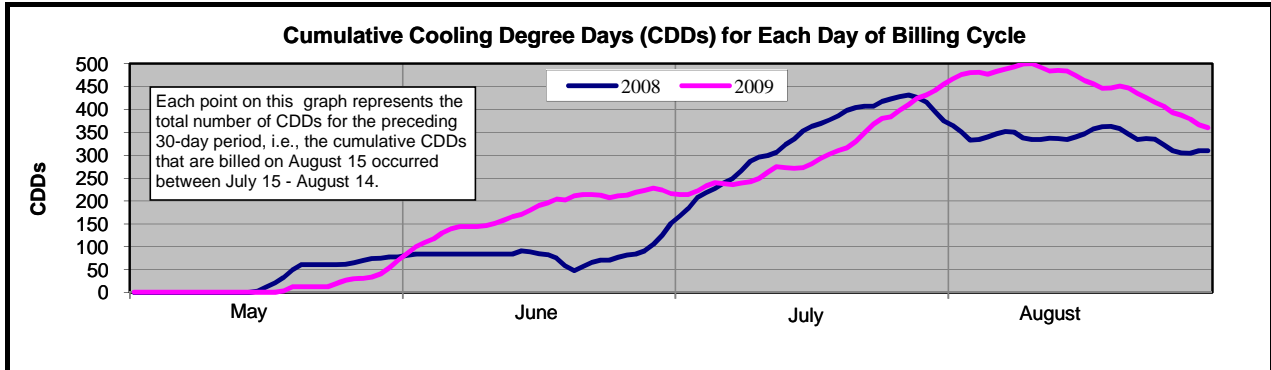
**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

	YTD 08/31/2009	Monthly 08/31/2009
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$85,712,407	\$11,268,116
Cash Paid to Suppliers and Counterparties	(69,528,222)	(9,453,097)
Cash Paid to Employees	7,854,476	883,316
Taxes Paid	(7,021,404)	(700,114)
Net Cash Provided by Operating Activities	17,017,257	1,998,221
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Income	6,023	445
Other Expense	(18,374)	0
Net Cash Provided by Noncapital Financing Activities	(12,351)	445
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(9,197,471)	(1,029,176)
Bond Principal Paid	(1,686,667)	(210,833)
Bond Interest Paid	(1,734,453)	(216,807)
Capital Contributions	587,313	44,271
Sale of Assets	695,501	2,129
Net Cash Used by Capital and Related Financing Activities	(11,335,777)	(1,410,416)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	209,760	16,503
Proceeds from Sale of Investments	22,859,166	1,500,000
Purchase of Investments	(26,443,200)	(3,266,066)
Joint Venture Net Revenue (Expense)	(140,800)	(17,600)
Net Cash Provided (Used) by Investing Activities	(3,515,074)	(1,767,163)
NET INCREASE (DECREASE) IN CASH	2,154,055	(1,178,913)
CASH BALANCE, BEGINNING	1,324,573	4,657,541
CASH BALANCE, ENDING	\$3,478,628	\$3,478,628
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$12,361,216	(\$206,784)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	6,229,779	778,576
Unbilled Revenues	1,004,000	94,000
Decrease (Increase) in Accounts Receivable	(3,146,564)	(331,762)
Decrease (Increase) in Inventories	151,318	49,612
Decrease (Increase) in Prepaid Expenses	(83,273)	19,776
Decrease (Increase) in Accrued Electric Revenue	222,487	113,475
Decrease (Increase) in Miscellaneous Assets	34,505	(331)
Decrease (Increase) in Deferred Purchased Power Expense	9,222,100	745,000
Decrease (Increase) in Deferred Regulatory Charges	599,460	241,140
Increase (Decrease) in Deferred Regulatory Credits	(11,724,320)	(696,800)
Increase (Decrease) in Warrants Outstanding	(91,555)	26,136
Increase (Decrease) in Accounts Payable	2,922,362	1,196,771
Increase (Decrease) in Accrued Taxes Payable	(385,613)	248,942
Increase (Decrease) in Customer Deposits	1,452	(2,336)
Increase (Decrease) in Other Current Liabilities	(151,127)	(63,233)
Increase (Decrease) in Deferred Credits	(148,970)	(213,961)
Net Cash Provided by (Used for) Operating Activities	\$17,017,257	\$1,998,221

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
August 31, 2009**

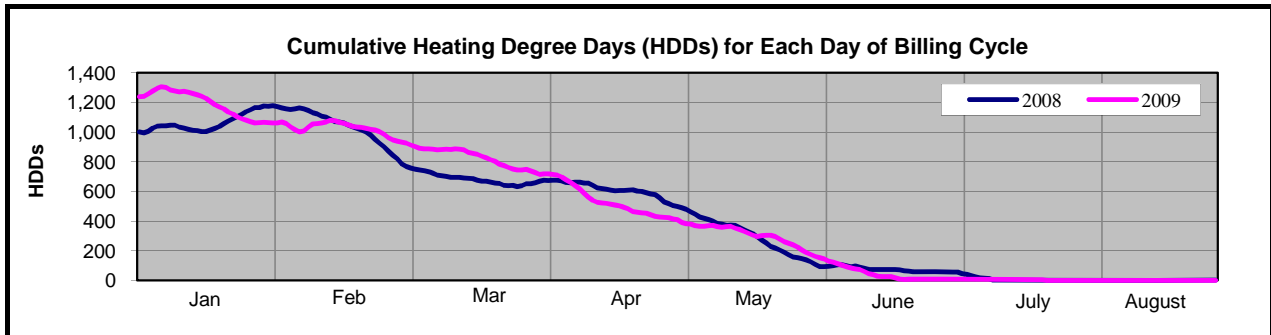


Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	31.8	37.9	46.1	53.5	61.8	69.3	76.3	75.4	65.9	53.0	40.1	31.7	53.6
2009	30.7	35.0	41.9	51.7	62.2	71.5	79.7	76.3					
2008	27.2	40.6	43.4	48.8	63.6	68.1	77.1	74.7	66.0	52.3	42.3	25.0	52.4



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2009	-	-	-	1	85	202	455	348					1,091
2008	-	-	-	-	81	148	375	304	80	3	-	-	991
2007	-	-	-	-	51	137	497	280	105	-	-	-	1,070

Cumulative CDDs in Billing Cycle													
2009	-	-	-	9	394	5,253	9,315	13,995					28,966
2008	-	-	-	-	926	2,447	10,155	10,499	5,445	1,245	4	-	30,721
2007	-	-	-	-	630	3,123	9,861	12,233	6,357	966	-	-	33,170



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2009	1,061	842	715	397	174	9	-	-					3,198
2008	1,172	708	670	481	123	56	-	5	52	396	680	1,238	5,581
2007	1,121	761	540	376	110	33	-	1	84	419	777	1,001	5,223

Cumulative HDDs in Billing Cycle													
2009	36,918	28,852	26,033	16,604	10,060	1,779	160	-					120,406
2008	33,034	30,216	21,091	18,699	10,176	2,400	426	14	607	6,144	15,883	29,585	168,275
2007	33,206	29,723	21,851	14,093	7,579	1,777	427	12	424	7,276	17,388	29,141	162,897

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

August Highlights

Goodwill Industries was connected to the fiber network. Six fiber quotes were requested and completed. The quarterly Retail Service Provider meeting was held. Informational flyers were sent to residents and businesses within our fixed wireless and fiber routes.

A C T U A L S																
	2009 Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Variance	Inception to Date
OPERATING REVENUES	\$960,028															
Ethernet	-	\$33,310	\$33,154	\$33,419	\$33,051	\$36,146	\$34,193	\$34,678	\$34,687					\$272,637		
TDM	-	7,385	7,385	7,385	7,385	12,668	12,885	12,885	12,885					80,863		
Wireless	-	287	281	281	281	277	284	282	298					2,270		
Co-Location	-	129	-	-	-	-	-	-	-					129		
Internet Transport Service	-	21,437	16,002	17,549	18,068	17,619	18,099	18,220	21,344					148,337		
Fixed Wireless	-	11,227	10,902	11,059	10,751	10,454	10,538	11,158	11,217					87,305		
Broadband Revenue - Other	-	-	74	147	1	9	-	3	193					426		
<i>Subtotal</i>		73,775	67,797	69,839	69,536	77,173	75,999	77,225	80,623	-	-	-	-	591,967		
NoaNet Maintenance Revenue	-				1,044	-	-	-	772					1,816		
Bad Debt Expense	-	(250)	(330)	(280)	(280)	(310)	(310)	(310)	(330)					(2,400)		
<i>Total Operating Revenues</i>	960,028	73,525	67,467	69,559	70,300	76,863	75,689	76,915	81,065	-	-	-	-	591,384	368,644	\$3,246,226
OPERATING EXPENSES																
Marketing & Business Development	75,000	2,853	3,687	5,491	5,405	6,888	11,573	4,760	9,777					50,434	24,566	
General Expenses	581,639	15,560	26,970	30,298	32,478	16,712	52,702	27,915	33,859					236,493	345,146	
Other Maintenance	45,000	2,374	4,664	2,221	2,316	3,342	4,408	1,545	1,419					22,288	22,712	
NOC Maintenance	44,500	1,571	4,739	4,652	5,848	2,045	8,242	5,232	4,576					36,905	7,595	
Wireless Maintenance	-	5,507	1,893	1,851	1,928	1,545	2,492	2,244	2,028					19,487	(19,487)	
<i>Subtotal</i>	746,139	27,864	41,953	44,513	47,975	30,533	79,417	41,695	51,658	-	-	-	-	365,608	380,531	3,690,269
NoaNet Maintenance Expense	-	374	87	336	-	-	705	-	-					1,501	(1,501)	
Depreciation	819,070	60,680	60,740	60,943	61,038	61,197	61,204	61,354	61,433					488,589	330,481	3,187,750
<i>Total Operating Expenses</i>	1,565,209	88,918	102,780	105,792	109,013	91,730	141,326	103,049	113,091	-	-	-	-	855,698	709,511	6,878,019
OPERATING INCOME (LOSS)	(605,181)	(15,393)	(35,314)	(36,232)	(38,713)	(14,866)	(65,637)	(26,134)	(32,026)	-	-	-	-	(264,314)	340,867	(3,631,792)
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(530,876)	(45,093)	(45,151)	(45,315)	(45,675)	(44,968)	(45,301)	(49,209)	(49,747)					(370,459)	160,417	(2,640,031)
Grant Revenue															215,000	
CAPITAL CONTRIBUTIONS	1,900,000	-	500	-	-	158,190	327	-	-					159,017	(1,740,983)	340,200
INTERNAL NET INCOME (LOSS)	\$763,943	(\$60,486)	(\$79,965)	(\$81,547)	(\$84,388)	\$98,356	(\$110,611)	(\$75,343)	(\$81,773)	\$0	\$0	\$0	\$0	(\$475,756)	(\$1,239,699)	(\$5,716,623)
NOANET COSTS																
Member Assessments	\$211,100	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600					\$140,800		\$2,879,187
Membership Support		-	24	319	582	-	48	279	319					1,572		66,399
<i>Total NoaNet Costs</i>	\$211,100	\$17,600	\$17,624	\$17,919	\$18,182	\$17,600	\$17,648	\$17,879	\$17,919	\$0	\$0	\$0	\$0	\$142,372	\$68,728	\$2,945,586
CAPITAL EXPENDITURES	\$3,166,537	\$99,417	\$21,943	\$46,094	\$90,693	\$17,235	\$58,138	\$955,224	\$140,680					\$1,429,424	\$1,737,113	\$9,761,862
NET CASH FUNDING OF BROADBAND⁽²⁾		\$71,730	\$13,641	\$39,302	\$86,551	(\$169,686)	\$79,891	\$937,883	\$129,192	\$0	\$0	\$0	\$0	\$1,188,504		\$12,596,290

(1) Internal interest budget is estimated based on cash flow projections

(2) Includes excess of operating costs over revenues, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



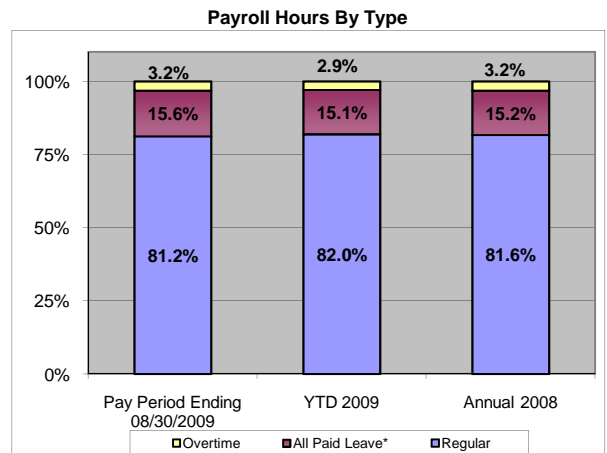
Payroll Report

Pay Period Ending August 30, 2009

Headcount				
Directorate	Department	2009 Budget	2009 Actual	Over (Under) Actual to Budget
Executive Administration		8.0	8.0	-
Finance & Business Services				
	Director of Finance	5.0	5.0	-
	Accounting	7.0	5.0	(2.0)
	Information Systems	7.0	9.0	2.0
	Key Accounts	4.0	3.0	(1.0)
	Customer Service	28.0	26.0	(2.0)
Engineering				
	Engineering	7.5	8.0	0.5
	Customer Engineering	11.0	9.0	(2.0)
	Broadband	4.0	4.0	-
Operations				
	Operations	7.0	6.0	(1.0)
	General Foreman	27.0	29.0	2.0
	Supervisor of Operations	2.0	2.0	-
	Meter Shop	5.0	4.0	(1.0)
	Transformer Shop	7.0	7.0	-
	Automotive Shop	4.0	4.0	-
	Warehouse	7.0	7.0	-
	Prosser Branch	6.0	6.0	-
Power Management				
	Director of Power Management	4.5	4.0	(0.5)
	Products & Services	4.0	5.0	1.0
Total Positions		155.0	151.0	(4.0)

Contingent Positions					
Position	Department	Hours			% YTD to Budget
		2009 Budget	8/30/2009	2009 Actual YTD	
HR Intern	Human Resources	1,560	80	440	28%
PC Support Specialist	Information Systems	-	-	715	-
Student Worker	Customer Engineering	-	-	237	-
Meter Readers On-Call	Customer Service	1,040	64	962	92%
NECA Lineman	Operations	2,080	287	3,976	191%
CSR On-Call - Prosser	Prosser Branch	1,560	16	1,121	72%
CSR On-Call - Kennewick	Customer Service	3,328	137	1,305	39%
Total All Contingent Positions		9,568	584	8,755	92%

2009 Labor Budget			
As of 8/31/2009			67% through the year
Labor Type	2009 Budget	YTD Actual	% Spent
Regular	\$11,073,559	\$7,278,606	66%
Overtime	524,721	349,533	67%
Subtotal	11,598,280	7,628,140	66%
Less: Mutual Aid	-	(2,103)	-
Total	\$11,598,280	\$7,626,037	66%



* All Paid Leave includes personal leave, holidays, short-term disability, jury duty pay, and military leave pay.