



## FINANCIAL STATEMENTS

JANUARY 2009

*(Unaudited)*

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## Financial Highlights January 2009



Issue date: 3/09/09

**Financial highlights for the month of January:**

- District operations resulted in an increase in net assets of \$4 million for the month.
- The temporary rate credit returned \$842,000 to customers in January as a result of the BPA Residential Exchange settlement. \$5.7 million has been returned to customers since the temporary rate credit began in June 2008.
- The average temperature of 30.7° was 1.1° below normal, but 3.5° warmer than last January.
- Total retail kWh billed during January was up 14% from last year with a 20% increase in the residential customer class.
- Net power supply costs were \$1.5 million for the month. Sales for resale were \$4.5 million with an average price of \$65 per MWh.
- January's non-power operating costs of \$1.5 million before taxes and depreciation were 2% below budget.
- Capital expenditures were \$521,000 for the month.

*(in thousands of dollars)*

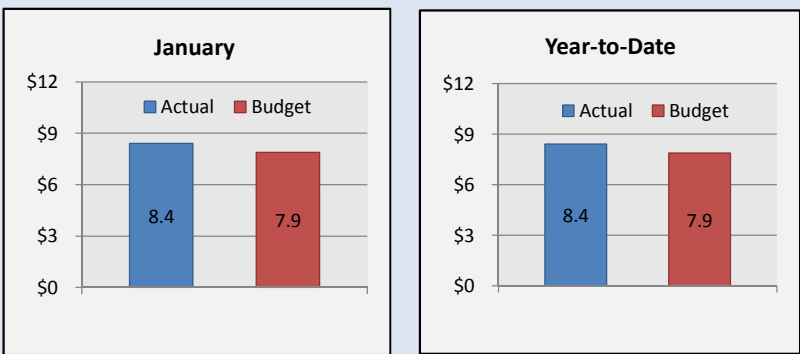
Change in Net Assets	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Actual	\$3,973												\$3,973	
Budget	\$3,447												\$3,447	\$9,685

Net Power Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Power Supply Costs	\$6,037												\$6,037	\$90,744
Less: Sales for Resale	(4,557)												(4,557)	(46,008)
Net Power Costs	\$1,480	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,480	\$44,736

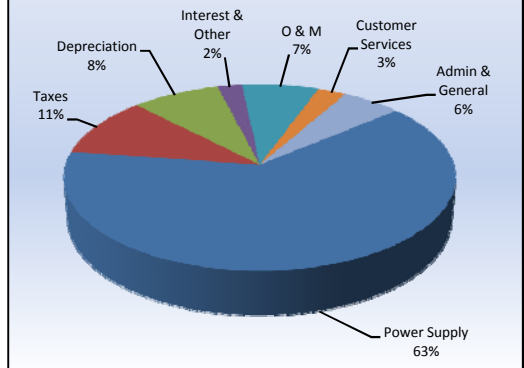
Net Capital Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Capital Expenditures	\$521												\$521	\$19,355
Less: Capital Contributions	(14)												(14)	(3,370)
Net Capital Costs	\$507	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$507	\$15,985

Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
aMW - Retail Sales Billed	202												202	188
aMW - Sales for Resale	93												93	55

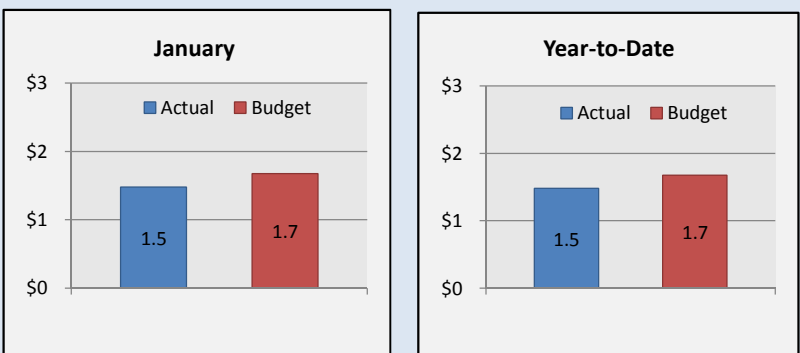
**Total Retail Revenue**  
*(in millions of dollars)*



**Total Expenses**



**Net Power Supply Costs**  
*(in millions of dollars)*



**Key Ratios**

Current Ratio	3.31 : 1
Debt Service Coverage (2006 actual)	2.97
Debt Service Coverage (2007 actual)	4.12
Debt Service Coverage (2008 actual)	3.18
Debt Service Coverage (2009 budget)	4.31
<i>(includes capital contributions)</i>	

**Other Statistics**

Unrestricted Undesignated Reserves	\$ 26.2 million
Rate Stabilization Account (designated)	\$ 5.1 million
Bond Principal & Interest (restricted)	\$ 1.3 million
Net Utility Plant	\$ 109.7 million
Long-Term Debt	\$ 54.1 million
Active Service Agreements	46,896
Employees	154

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS**  
**CURRENT MONTH**

	1/31/2009			1/31/2008	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	\$8,419,797	\$7,886,340	7%	\$8,217,009	2%
Energy Sales for Resale	4,542,575	6,142,247	-26%	5,486,540	-17%
Transmission of Power for Others	14,445	-	n/a	15,200	-5%
Broadband Revenue	73,525	80,006	-8%	67,736	9%
Other Revenue	394,578	458,838	-14%	362,034	9%
<b>TOTAL OPERATING REVENUES</b>	<b>13,444,919</b>	<b>14,567,431</b>	<b>-8%</b>	<b>14,148,519</b>	<b>-5%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	5,312,437	6,867,821	-23%	8,405,727	-37%
Purchased Transmission & Ancillary Services	760,482	942,957	-19%	860,265	-12%
Generation	-	-	n/a	691	n/a
Conservation Program	(35,857)	6,667	n/a	(47,739)	-25%
Total Power Supply	6,037,062	7,817,444	-23%	9,218,944	-35%
Transmission Operation & Maintenance	1,780	1,320	35%	1,202	48%
Distribution Operation & Maintenance	656,738	600,085	9%	525,786	25%
Broadband Expense	28,237	62,203	-55%	51,245	-45%
Customer Accounting, Collection & Information	257,814	347,511	-26%	310,380	-17%
Administrative & General	535,395	493,873	8%	486,640	10%
Subtotal before Taxes & Depreciation	1,479,964	1,504,992	-2%	1,375,253	8%
Taxes	990,697	912,069	9%	962,503	3%
Depreciation & Amortization	792,966	823,098	-4%	774,017	2%
Total Other Operating Expenses	3,263,628	3,240,159	1%	3,111,772	5%
<b>TOTAL OPERATING EXPENSES</b>	<b>9,300,690</b>	<b>11,057,603</b>	<b>-16%</b>	<b>12,330,716</b>	<b>-25%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>4,144,230</b>	<b>3,509,828</b>	<b>18%</b>	<b>1,817,803</b>	<b>128%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	35,606	45,000	-21%	143,924	-75%
Other Income	3	212	-99%	5,619	-100%
Other Expense	(1,675)	-	n/a	-	n/a
Interest Expense	(199,151)	(204,225)	-2%	(206,743)	-4%
Debt Discount & Expense Amortization	(2,889)	(8,805)	-67%	(3,402)	-15%
Loss in Joint Ventures/Special Assessments	(17,600)	(17,588)	0%	(30,133)	-42%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(185,706)</b>	<b>(185,406)</b>	<b>0%</b>	<b>(90,735)</b>	<b>105%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS &amp; EXTRAORDINARY ITEMS</b>	<b>3,958,524</b>	<b>3,324,422</b>	<b>19%</b>	<b>1,727,068</b>	<b>129%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>14,166</b>	<b>122,501</b>	<b>-88%</b>	<b>30,897</b>	<b>-54%</b>
<b>EXTRAORDINARY ITEMS</b>	<b>-</b>	<b>-</b>	<b>n/a</b>	<b>-</b>	<b>n/a</b>
<b>CHANGE IN NET ASSETS</b>	<b>\$3,972,689</b>	<b>\$3,446,923</b>	<b>15%</b>	<b>\$1,757,964</b>	<b>126%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE BALANCE SHEET  
ASSETS**

	1/31/2009	1/31/2008	Increase/(Decrease)	
			Amount	Percent
<b>CURRENT ASSETS</b>				
Cash & Working Funds	\$2,423,599	\$2,232,337	\$191,262	
Temporary Investments	28,872,156	35,146,791	(6,274,635)	
Bond Fund Principal & Interest	1,282,920	1,282,520	400	
Construction Account	-	198,013	(198,013)	
Notes Receivable, City of Richland	650,000	650,000	-	
Accounts Receivable, net	8,506,420	8,547,348	(40,928)	
Accrued Unbilled Revenue	3,480,000	3,200,000	280,000	
Inventory Materials & Supplies	3,049,060	2,597,161	451,899	
Prepayments	139,777	148,477	(8,700)	
Accrued Electric Revenue	4,116,780	4,868,905	(752,126)	
<b>Total Current Assets</b>	<b>52,520,711</b>	<b>58,871,553</b>	<b>(6,350,841)</b>	<b>-11%</b>
<b>NONCURRENT ASSETS</b>				
Other Receivables	50,000	650,000	(600,000)	
Ownership Interest in GHFB, LLP	25,390	66,514	(41,124)	
Unamortized Debt Expense	677,549	781,757	(104,208)	
Preliminary Surveys	35,456	192,825	(157,369)	
Deferred Regulatory Charges	1,023,173	1,536,915	(513,742)	
Deferred Purchased Power Costs	23,670,734	3,144,517	20,526,217	
Other Deferred Charges	107,877	(64,519)	172,396	
	<b>25,590,178</b>	<b>6,308,009</b>	<b>19,282,169</b>	<b>n/a</b>
<b>Utility Plant</b>				
Land and Intangible Plant	3,027,187	3,017,245	9,942	
Electric Plant in Service	216,618,004	207,383,562	9,234,442	
Construction Work in Progress	3,886,183	4,247,607	(361,423)	
Accumulated Depreciation	(113,799,513)	(105,067,260)	(8,732,253)	
<b>Net Utility Plant</b>	<b>109,731,861</b>	<b>109,581,154</b>	<b>150,707</b>	<b>0%</b>
<b>Total Noncurrent Assets</b>	<b>135,322,039</b>	<b>115,889,163</b>	<b>19,432,876</b>	<b>17%</b>
<b>TOTAL ASSETS</b>	<b>\$187,842,750</b>	<b>\$174,760,715</b>	<b>\$13,082,034</b>	<b>7%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE BALANCE SHEET  
LIABILITIES AND NET ASSETS**

	1/31/2009	1/31/2008	Increase/(Decrease)	
			Amount	Percent
<b>CURRENT LIABILITIES</b>				
Warrants Outstanding	\$375,999	\$414,942	(\$38,944)	
Accounts Payable	7,080,624	9,436,314	(2,355,690)	
Customer Deposits	1,008,610	1,090,839	(82,229)	
Accrued Taxes Payable	2,757,594	2,851,546	(93,951)	
Other Current & Accrued Liabilities	1,474,448	2,483,189	(1,008,741)	
Accrued Interest Payable	650,420	678,770	(28,350)	
Revenue Bonds, Current Portion	2,530,000	2,415,000	115,000	
<b>Total Current Liabilities</b>	<b>15,877,695</b>	<b>19,370,600</b>	<b>(3,492,905)</b>	<b>-18%</b>
<b>NONCURRENT LIABILITIES</b>				
2001 Bond Issue	26,265,000	27,800,000	(1,535,000)	
2002 Bond Issue	17,305,000	17,305,000	-	
2005 Bond Issue	7,295,000	8,290,000	(995,000)	
Unamortized Premium & Discount	972,581	1,116,680	(144,099)	
Unamortized Loss on Defeased Debt	(314,750)	(394,439)	79,690	
Deferred Revenue	133,857	672,066	(538,209)	
Deferred Regulatory Credits	14,872,934	2,550,725	12,322,209	
Other Liabilities	2,408,133	1,683,931	724,202	
<b>Total Noncurrent Liabilities</b>	<b>68,937,757</b>	<b>59,023,963</b>	<b>9,913,794</b>	<b>17%</b>
<b>Total Liabilities</b>	<b>84,815,452</b>	<b>78,394,563</b>	<b>6,420,889</b>	<b>8%</b>
<b>NET ASSETS</b>				
Invested in Capital Assets, Net of Related Debt	56,311,529	53,850,676	2,460,853	
Unrestricted	46,715,769	42,515,476	4,200,293	
<b>Total Net Assets</b>	<b>103,027,298</b>	<b>96,366,152</b>	<b>6,661,146</b>	<b>7%</b>
<b>TOTAL NET ASSETS AND LIABILITIES</b>	<b>\$187,842,750</b>	<b>\$174,760,715</b>	<b>\$13,082,035</b>	<b>7%</b>
<b>CURRENT RATIO:</b>	<b>3.31:1</b>	<b>3.04:1</b>		
<b>(Current Assets / Current Liabilities)</b>				
<b>WORKING CAPITAL:</b>	<b>\$36,643,016</b>	<b>\$39,500,952</b>	<b>(\$2,857,937)</b>	<b>-7%</b>
<b>(Current Assets less Current Liabilities)</b>				

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**CURRENT MONTH**

	1/31/2009			1/31/2008	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>ENERGY SALES RETAIL - REVENUE</b>					
Residential	\$5,478,140	\$4,879,419	12%	\$5,149,315	6%
Small General Service	591,044	633,844	-7%	606,951	-3%
Medium General Service	759,102	812,805	-7%	803,106	-5%
Large General Service	852,714	892,427	-4%	931,881	-8%
Large Industrial	133,030	98,551	35%	215,702	-38%
Small Irrigation	346	385	-10%	118	193%
Large Irrigation	19,654	13,109	50%	12,002	64%
Street Lights	33,184	33,331	0%	33,169	0%
Security Lights	15,872	16,688	-5%	16,213	-2%
Unmetered Accounts	11,438	11,498	-1%	11,652	-2%
<b>Billed Revenues Before Taxes</b>	<b>\$7,894,525</b>	<b>\$7,392,057</b>	<b>7%</b>	<b>\$7,780,109</b>	<b>1%</b>
City Occupation Taxes	481,272	452,506	6%	456,900	5%
Bad Debt Expense	(26,000)	(28,223)	-8%	(25,000)	4%
Unbilled Revenue	70,000	70,000	0%	5,000	1300%
<b>TOTAL SALES - REVENUE</b>	<b>\$8,419,797</b>	<b>\$7,886,340</b>	<b>7%</b>	<b>\$8,217,009</b>	<b>2%</b>
<b>ENERGY SALES RETAIL - kWh</b>					
Residential	98,601,772	87,409,257	13%	81,834,824	20%
Small General Service	11,807,185	12,679,275	-7%	10,544,341	12%
Medium General Service	16,112,056	16,941,676	-5%	14,649,772	10%
Large General Service	19,585,580	20,592,275	-5%	18,167,040	8%
Large Industrial	2,982,290	2,195,542	36%	5,084,745	-41%
Small Irrigation	2,334	7,434	-69%	1,895	23%
Large Irrigation	390,743	302,107	29%	274,289	42%
Street Lights	354,823	352,074	1%	350,611	1%
Security Lights	86,958	86,276	1%	79,929	9%
Unmetered Accounts	238,964	236,075	1%	234,224	2%
<b>TOTAL kWh SOLD</b>	<b>150,162,705</b>	<b>140,801,991</b>	<b>7%</b>	<b>131,221,670</b>	<b>14%</b>
<b>NET POWER COST</b>					
<b>BPA Power Costs</b>					
Slice	\$2,313,670	\$2,625,484	-12%	\$2,893,157	-20%
Block	1,726,423	1,473,494	17%	2,191,591	-21%
Subtotal	4,040,094	4,098,977	-1%	5,084,748	-21%
Other Power Purchases	641,579	277,358	131%	1,205,624	-47%
Frederickson	630,764	2,491,485	-75%	2,115,356	-70%
Transmission	636,182	740,133	-14%	675,070	-6%
Ancillary	124,300	202,824	-39%	185,195	-33%
Generation	-	-	n/a	691	n/a
Conservation Program	(35,857)	6,667	-638%	(47,739)	-25%
Gross Power Costs	6,037,062	7,817,444	-23%	9,218,944	-35%
Less Sales for Resale-Energy	(4,542,575)	(6,142,247)	-26%	(5,428,297)	-16%
Less Sales for Resale-Gas	-	-	n/a	(58,243)	n/a
Less Transmission of Power for Others	(14,445)	-	n/a	(15,200)	-5%
<b>NET POWER COSTS</b>	<b>\$1,480,042</b>	<b>\$1,675,197</b>	<b>-12%</b>	<b>\$3,717,204</b>	<b>-60%</b>
<b>NET POWER - kWh</b>					
<b>BPA Power Costs</b>					
Slice	118,823,000	122,056,927	-3%	107,411,000	11%
Block	83,328,000	73,529,376	13%	80,352,000	4%
Subtotal	202,151,000	195,586,303	3%	187,763,000	8%
Other Power Purchases	13,956,895	4,340,849	222%	16,792,000	-17%
Frederickson	-	36,084,000	n/a	19,427,000	n/a
Gross Power kWh	216,107,895	236,011,152	-8%	223,982,000	-4%
Less Sales for Resale	(69,344,000)	(51,650,039)	34%	(72,066,000)	-4%
Less Transmission Losses/Imbalance	(2,705,000)	(4,039,986)	-33%	(3,432,000)	-21%
<b>NET POWER - kWh</b>	<b>144,058,895</b>	<b>180,321,127</b>	<b>-20%</b>	<b>148,484,000</b>	<b>-3%</b>
<b>COST PER MWh: (dollars)</b>					
Gross Power Cost (average)	\$27.94	\$33.12		\$41.16	-32%
Net Power Cost	\$10.27	\$9.29		\$25.03	-59%
BPA Power Cost	\$19.99	\$20.96		\$27.08	-26%
Sales for Resale	\$65.51	\$55.28		\$75.32	-13%
<b>ACTIVE SERVICE AGREEMENTS:</b>					
Residential	39,090			38,614	1%
Small General Service	4,441			4,356	2%
Medium General Service	685			666	3%
Large General Service	132			130	2%
Large Industrial	3			3	0%
Small Irrigation	613			609	1%
Large Irrigation	123			116	6%
Street Lights	9			9	0%
Security Lights	1,446			1,452	0%
Unmetered Accounts	354			355	0%
<b>TOTAL</b>	<b>46,896</b>			<b>46,310</b>	<b>1%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**KWH SALES**  
**MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Residential</b>													
2005	85,502,404	65,757,872	54,867,121	45,210,519	33,476,737	36,401,361	47,060,797	53,802,668	41,855,095	33,143,677	48,014,586	77,545,757	622,638,594
2006	77,065,711	62,799,696	63,613,232	44,924,203	34,866,230	38,366,099	49,735,292	52,750,137	44,919,739	34,641,585	50,817,564	77,713,170	632,212,658
2007	87,319,056	77,441,820	56,474,817	43,084,827	36,121,426	40,215,039	47,242,403	52,021,292	48,243,351	35,242,949	52,390,988	68,594,080	644,392,048
2008	81,834,824	84,141,448	55,935,103	53,772,772	39,619,749	40,175,032	50,892,623	53,086,233	43,970,846	38,072,079	46,337,801	78,579,068	666,417,578
2009	98,601,772												98,601,772
<b>Small General Service</b>													
2005	12,185,616	9,518,205	8,889,152	8,461,985	8,229,499	9,086,621	11,118,911	11,124,407	9,610,735	7,916,513	8,219,252	10,348,629	114,709,525
2006	10,568,130	9,321,984	9,271,670	7,868,940	7,824,298	8,857,198	10,468,926	10,922,820	10,165,839	8,039,168	8,612,604	10,783,271	112,704,848
2007	11,256,612	10,343,708	8,733,903	8,119,138	8,313,731	9,397,207	10,106,012	11,015,807	10,901,901	8,146,746	8,846,386	9,868,202	115,049,353
2008	10,544,341	10,991,837	8,654,561	8,716,841	8,285,116	9,271,114	10,580,487	11,367,126	9,626,841	8,684,988	7,925,816	10,966,554	115,615,622
2009	11,807,185												11,807,185
<b>Medium General Service</b>													
2005	15,786,408	12,751,305	12,735,808	12,705,928	12,289,204	13,797,709	15,391,965	15,271,190	14,211,227	12,621,897	12,678,751	13,801,160	164,042,552
2006	13,913,591	12,596,239	12,696,858	11,695,360	11,421,328	13,151,237	14,897,579	15,273,401	14,332,565	12,540,496	13,243,400	14,677,493	160,439,547
2007	14,913,657	13,577,225	12,228,448	12,096,295	11,997,041	13,564,289	14,436,738	15,584,811	15,976,529	13,061,604	13,718,800	14,030,066	165,185,503
2008	14,649,772	14,786,039	12,583,516	12,763,063	12,405,653	14,158,639	15,565,070	15,932,980	14,835,007	13,874,446	12,458,459	15,558,824	169,571,468
2009	16,112,056												16,112,056
<b>Large General Service</b>													
2005	20,761,670	18,772,730	20,076,680	19,804,880	18,832,500	19,409,810	20,839,500	23,463,050	22,068,240	21,367,890	19,526,860	17,631,660	242,555,470
2006	19,832,950	18,239,350	19,646,330	17,341,230	17,936,450	17,996,050	20,597,180	22,501,350	21,723,470	22,443,270	19,391,470	19,258,660	236,907,760
2007	19,480,750	18,469,340	17,423,960	16,320,080	15,174,720	16,287,400	17,696,340	22,345,980	22,862,320	20,521,740	19,368,500	17,365,400	223,316,530
2008	18,167,040	18,756,160	16,161,280	16,847,540	17,175,560	17,827,280	18,762,140	19,451,300	20,603,640	22,055,080	18,900,700	20,249,960	224,957,680
2009	19,585,580												19,585,580
<b>Large Industrial</b>													
2005	5,373,760	3,694,860	6,258,110	5,484,725	5,886,780	4,448,090	6,170,725	5,764,190	1,497,835	1,911,635	4,880,190	1,914,895	53,285,795
2006	2,128,100	5,456,800	1,515,205	5,818,020	1,457,800	4,605,710	1,514,515	5,065,895	1,470,265	3,455,900	1,227,080	3,740,625	37,455,915
2007	1,536,265	3,787,470	5,981,625	5,629,710	1,237,860	5,044,550	5,726,400	3,079,455	3,881,355	1,249,625	5,818,330	6,072,505	49,045,150
2008	5,084,745	1,333,010	5,715,080	5,770,360	3,687,305	4,613,435	5,317,785	4,346,100	1,309,740	4,917,565	1,444,455	4,220,715	47,760,295
2009	2,982,290												2,982,290
<b>Small Irrigation</b>													
2005	6,517	14,976	651,505	1,121,891	1,596,562	2,945,392	2,799,953	3,545,175	2,192,846	812,699	32,915	3,938	15,724,369
2006	2,729	1,971	315,648	633,768	2,039,638	2,197,808	2,857,543	3,346,252	1,928,953	964,486	13,051	3,171	14,305,018
2007	13,587	3,264	324,859	1,048,748	2,478,748	2,534,384	3,157,675	2,997,827	2,225,321	1,054,836	7,932	1,577	15,848,758
2008	1,895	3,199	318,941	1,331,496	2,063,697	2,518,611	3,466,289	2,914,757	2,308,886	1,082,788	29,373	2,838	16,042,770
2009	2,334												2,334
<b>Large Irrigation</b>													
2005	231,531	254,699	17,496,942	27,406,963	50,993,704	78,390,337	86,139,997	73,287,026	30,506,261	13,971,670	2,971,403	276,568	381,927,101
2006	297,170	394,668	7,900,410	20,103,497	55,631,376	73,692,156	85,591,196	63,139,831	28,522,718	14,907,418	3,213,942	348,665	353,743,047
2007	343,922	324,365	8,328,773	24,977,896	63,671,284	81,463,666	90,029,116	67,897,125	30,240,318	14,964,523	2,787,826	1,373,246	386,402,060
2008	274,289	480,150	9,558,415	31,319,266	58,696,314	75,080,959	89,956,008	66,771,307	34,451,232	21,588,462	3,993,962	(781,495)	391,388,869
2009	390,743												390,743
<b>Street Lights</b>													
2005	339,983	339,983	342,773	343,637	343,565	342,971	336,041	334,349	335,955	335,955	335,865	335,865	4,066,942
2006	335,757	335,757	340,041	340,041	340,041	340,041	340,041	340,041	342,057	342,633	343,101	344,109	4,083,660
2007	344,217	344,217	344,217	344,217	344,217	344,217	344,721	344,721	347,713	349,729	349,729	349,477	4,151,392
2008	350,611	350,611	350,611	350,611	350,791	350,791	351,079	351,007	351,835	353,131	353,131	353,815	4,218,024
2009	354,823												354,823

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**KWH SALES**  
**MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Security Lights</b>													
2005	90,396	89,820	89,820	89,892	90,000	90,000	89,100	89,028	88,128	87,912	86,346	85,878	1,066,320
2006	85,734	85,626	85,374	85,374	85,410	85,410	85,446	85,158	85,266	85,266	85,302	85,194	1,024,560
2007	85,158	85,194	85,194	85,122	85,122	85,302	85,302	85,338	84,510	87,156	87,084	87,084	1,027,566
2008	79,929	87,138	87,102	86,994	86,994	86,958	86,850	86,814	86,814	86,706	86,706	86,778	1,035,783
2009	86,958												86,958
<b>Unmetered</b>													
2005	205,091	206,387	206,387	206,387	206,999	206,999	206,999	206,999	208,562	210,290	210,290	210,290	2,491,680
2006	235,524	235,524	235,524	235,524	235,524	235,524	235,524	236,129	237,079	237,079	237,079	237,079	2,833,113
2007	237,079	237,079	237,079	237,079	237,079	236,924	237,356	237,356	237,356	237,356	237,356	237,356	2,846,455
2008	234,224	237,363	237,134	237,134	237,134	237,134	237,134	237,134	237,134	238,862	238,862	238,964	2,848,213
2009	238,964												238,964
<b>Total</b>													
2005	140,483,376	111,400,837	121,614,298	120,836,807	131,945,550	165,119,290	190,153,988	186,888,082	122,574,884	92,380,138	96,956,458	122,154,640	1,602,508,348
2006	124,465,396	109,467,615	115,620,292	109,045,957	131,838,095	159,527,233	186,323,242	173,661,014	123,727,951	97,657,301	97,184,593	127,191,437	1,555,710,126
2007	135,530,303	124,613,682	110,162,875	111,943,112	139,661,228	169,172,978	189,062,063	175,609,712	135,000,674	94,916,264	103,612,931	117,978,993	1,607,264,815
2008	131,221,670	131,166,955	109,601,743	131,196,077	142,608,313	164,319,953	195,215,465	174,544,758	127,781,975	110,954,107	91,769,265	129,476,021	1,639,856,302
2009	150,162,705												150,162,705

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
CURRENT MONTH**

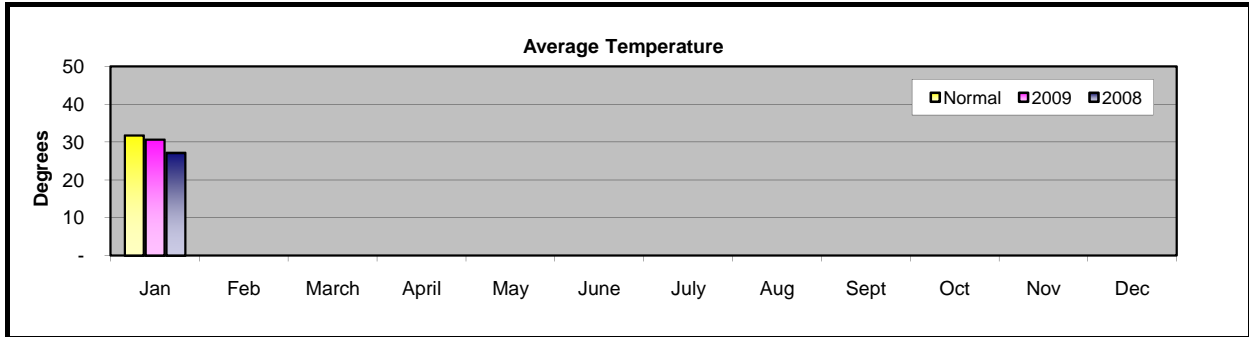
	BALANCE 12/31/2008	ADDITIONS	RETIREMENTS	BALANCE 1/31/2009
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>57,780</b>	<b>-</b>	<b>-</b>	<b>57,780</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	261,940	-	-	261,940
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,403,851</b>	<b>-</b>	<b>-</b>	<b>1,403,851</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	10,521	-	-	10,521
Transmission Station Equipment	777,633	-	-	777,633
Towers & Fixtures	-	-	-	-
Poles & Fixtures	3,718,107	-	-	3,718,107
Overhead Conductor & Devices	2,920,238	-	-	2,920,238
<b>TOTAL</b>	<b>7,582,899</b>	<b>-</b>	<b>-</b>	<b>7,582,899</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	1,284,428	509	-	1,284,938
Structures & Improvements	232,936	-	-	232,936
Station Equipment	32,123,821	-	-	32,123,821
Poles, Towers & Fixtures	14,915,303	4,999	(1,640)	14,918,662
Overhead Conductor & Devices	10,191,543	-	(610)	10,190,933
Underground Conduit	25,970,433	14,560	-	25,984,994
Underground Conductor & Devices	33,030,720	110,558	(82,619)	33,058,658
Line Transformers	22,848,973	5,902	-	22,854,875
Services-Overhead	2,562,032	2,741	(981)	2,563,792
Services-Underground	15,033,041	28,164	(3,914)	15,057,292
Meters	4,113,524	74,132	-	4,187,656
Security Lighting	863,151	-	-	863,151
Street Lighting	1,059,240	756	-	1,059,996
SCADA System	1,660,282	-	-	1,660,282
<b>TOTAL</b>	<b>165,889,426</b>	<b>242,323</b>	<b>(89,764)</b>	<b>166,041,985</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,128,959	-	-	1,128,959
Structures & Improvements	17,503,538	-	-	17,503,538
Information Systems & Technology	6,616,137	9,731	-	6,625,868
Transportation Equipment	6,068,239	6,225	-	6,074,464
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	472,387	-	-	472,387
Laboratory Equipment	519,859	-	-	519,859
Communication Equipment	1,901,762	-	-	1,901,762
Broadband Equipment	8,152,847	12,929	-	8,165,776
Miscellaneous Equipment	66,628	-	-	66,628
Allowance for Funds Used During Construction	1,639,081	17,656	-	1,656,737
<b>TOTAL</b>	<b>44,123,546</b>	<b>46,541</b>	<b>-</b>	<b>44,170,087</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>219,057,502</b>	<b>288,863</b>	<b>(89,764)</b>	<b>219,256,602</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>388,589</b>	<b>-</b>	<b>-</b>	<b>388,589</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>3,653,704</b>	<b>232,480</b>	<b>-</b>	<b>3,886,183</b>
<b>TOTAL CAPITAL</b>	<b>\$223,099,795</b>	<b>\$521,343</b>	<b>(\$89,764)</b>	<b>\$223,531,374</b>

<b>\$1,537,833 Budget</b>
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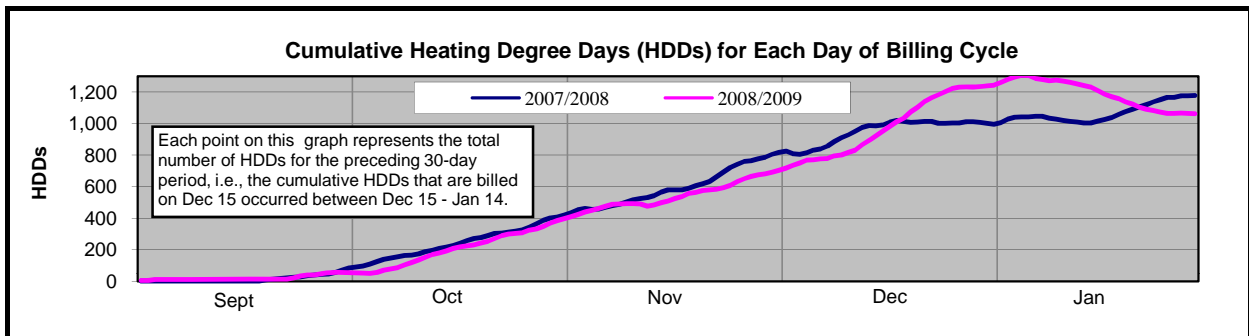
**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
STATEMENT OF CASH FLOWS**

	<b>YTD 01/31/2009</b>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>	
Cash Received from Customers and Counterparties	\$13,327,871
Cash Paid to Suppliers and Counterparties	(8,311,481)
Cash Paid to Employees	(886,195)
Taxes Paid	(666,332)
<b>Net Cash Provided by Operating Activities</b>	<b><u>3,463,863</u></b>
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</b>	
Other Income	3
Other Expense	(1,675)
<b>Net Cash Provided by Noncapital Financing Activities</b>	<b><u>(1,672)</u></b>
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>	
Acquisition of Capital Assets	(481,931)
Bond Principal Paid	(210,833)
Bond Interest Paid	(216,807)
Capital Contributions	14,166
Sale of Assets	4,119
<b>Net Cash Used by Capital and Related Financing Activities</b>	<b><u>(891,286)</u></b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>	
Interest Income	35,606
Proceeds from Sale of Investments	1,543,127
Purchase of Investments	(3,033,012)
Joint Venture Net Revenue (Expense)	(17,600)
<b>Net Cash Provided (Used) by Investing Activities</b>	<b><u>(1,471,880)</u></b>
<b>NET INCREASE (DECREASE) IN CASH</b>	<b>1,099,026</b>
<b>CASH BALANCE, BEGINNING OF YEAR</b>	<b><u>1,324,573</u></b>
<b>CASH BALANCE, END OF YEAR</b>	<b><u><u>\$2,423,599</u></u></b>
 <b>RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES</b>	
Net Operating Revenues	\$4,144,230
Adjustments to reconcile net operating income to net cash provided by operating activities:	
Depreciation & Amortization	792,966
Unbilled Revenues	(70,000)
Decrease (Increase) in Accounts Receivable	(187,048)
Decrease (Increase) in Inventories	(21,655)
Decrease (Increase) in Prepaid Expenses	(93,638)
Decrease (Increase) in Accrued Electric Revenue	(2,054,421)
Decrease (Increase) in Miscellaneous Assets	(107,877)
Decrease (Increase) in Deferred Purchased Power Expense	1,615,158
Decrease (Increase) in Deferred Regulatory Charges	49,920
Increase (Decrease) in Deferred Regulatory Credits	(2,358,910)
Increase (Decrease) in Warrants Outstanding	36,271
Increase (Decrease) in Accounts Payable	1,297,860
Increase (Decrease) in Accrued Taxes Payable	324,365
Increase (Decrease) in Customer Deposits	9,501
Increase (Decrease) in Other Current Liabilities	138,616
Increase (Decrease) in Deferred Credits	(51,475)
<b>Net Cash Provided by (Used for) Operating Activities</b>	<b><u><u>\$3,463,863</u></u></b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
WEATHER STATISTICS  
January 31, 2009**

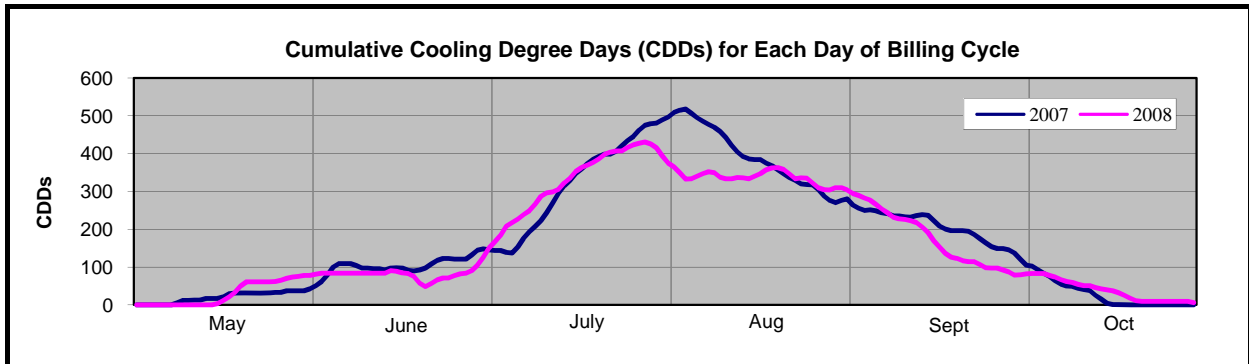


Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	31.8	37.9	46.1	53.5	61.8	69.3	76.3	75.4	65.9	53.0	40.1	31.7	53.6
2009	30.7												
2008	27.2	40.6	43.4	48.8	63.6	68.1	77.1	74.7	66.0	52.3	42.3	25.0	52.4



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2009	1,061												1,061
2008	1,172	708	670	481	123	56	-	5	52	396	680	1,238	5,581
2007	1,121	761	540	376	110	33	-	1	84	419	777	1,001	5,223

Cumulative HDDs in Billing Cycle													
2009	36,918												36,918
2008	33,034	30,216	21,091	18,699	10,176	2,400	426	14	607	6,144	15,883	29,585	168,275
2007	33,206	29,723	21,851	14,093	7,579	1,777	427	12	424	7,276	17,388	29,141	162,897



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2009	-												-
2008	-	-	-	-	81	148	375	304	80	3	-	-	991
2007	-	-	-	-	51	137	497	280	105	-	-	-	1,070

Cumulative CDDs in Billing Cycle													
2009	-												-
2008	-	-	-	-	926	2,447	10,155	10,499	5,445	1,245	4	-	30,721
2007	-	-	-	-	630	3,123	9,861	12,233	6,357	966	-	-	33,170

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
BROADBAND SUMMARY**

**January Highlights**

Network Task on Clearwater Ave. was connected to the fiber network. The State Educational Service District (ESD) upgraded their existing Kennewick and Prosser School District connections. There were nine quotes provided to retail service providers on possible end user connections.

**A C T U A L S**

	2009 Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Variance	Inception to Date
<b>OPERATING REVENUES</b>	<b>\$960,028</b>															
Ethernet	-	\$34,060												\$34,060		
TDM	-	6,635												6,635		
Wireless	-	287												287		
Co-Location	-	129												129		
Internet Transport Service	-	21,437												21,437		
Fixed Wireless	-	11,227												11,227		
Broadband Revenue - Other	-													0		
<i>Subtotal</i>		73,775	-	-	-	-	-	-	-	-	-	-	-	73,775		
NoaNet Maintenance Revenue	-	374												374		
Bad Debt Expense	-	(250)												(250)		
<i>Total Operating Revenues</i>	<b>960,028</b>	73,898	-	-	-	-	-	-	-	-	-	-	-	73,898	<b>886,130</b>	<b>\$2,728,741</b>
<b>OPERATING EXPENSES</b>																
Marketing & Business Development	75,000	2,853												2,853	72,147	
General Expenses	581,639	15,560												15,560	566,079	
Other Maintenance	45,000	2,374												2,374	42,626	
NOC Maintenance	44,500	1,571												1,571	42,929	
Wireless Maintenance	-	5,507												5,507	(5,507)	
<i>Subtotal</i>	<b>746,139</b>	27,864	-	-	-	-	-	-	-	-	-	-	-	27,864	718,275	3,352,899
NoaNet Maintenance Expense	-	374												374	(374)	
Depreciation	819,070	60,680												60,680	758,390	2,759,841
<i>Total Operating Expenses</i>	<b>1,565,209</b>	88,918	-	-	-	-	-	-	-	-	-	-	-	88,918	<b>1,476,291</b>	<b>6,112,740</b>
<b>OPERATING INCOME (LOSS)</b>	<b>(605,181)</b>	(15,020)	-	-	-	-	-	-	-	-	-	-	-	(15,020)	<b>590,161</b>	<b>(3,383,999)</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>																
Internal Interest due to Power Business Unit <sup>(1)</sup>	(530,876)	(45,110)												(45,110)	485,766	(2,314,682)
SWIFT Grant Revenue - Inception to Date																215,000
<b>CAPITAL CONTRIBUTIONS</b>	<b>1,900,000</b>	-												-	(1,900,000)	181,183
<b>INTERNAL NET INCOME (LOSS)</b>	<b>\$763,943</b>	(\$60,130)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$60,130)	<b>(\$824,073)</b>	<b>(\$5,302,498)</b>
<b>NOANET COSTS</b>																
Member Assessments	\$211,100	\$17,600												\$17,600		\$2,755,987
Membership Support														0		64,827
<i>Total NoaNet Costs</i>	<b>\$211,100</b>	\$17,600	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,600	<b>\$193,500</b>	<b>\$2,820,814</b>
<b>CAPITAL EXPENDITURES</b>	<b>\$3,166,537</b>	\$99,417												\$99,417	<b>\$3,067,120</b>	<b>\$8,431,855</b>
<b>NET CASH FUNDING OF BROADBAND<sup>(2)</sup></b>		\$71,356	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$71,356		<b>\$11,480,644</b>

(1) Internal interest budget is estimated based on cash flow projections

(2) Includes excess of operating costs over revenues, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



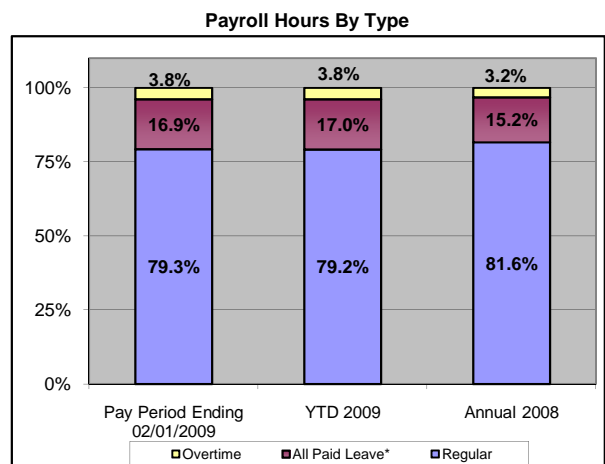
# Payroll Report

Pay Period Ending February 1, 2009

Headcount				
Directorate	Department	2009 Budget	2009 Actual	Over (Under) Actual to Budget
<b>Executive Administration</b>		8.0	8.0	-
<b>Finance &amp; Business Services</b>				
	Director of Finance	5.0	5.0	-
	Accounting	7.0	7.0	-
	Information Systems	7.0	7.0	-
	Key Accounts	4.0	4.0	-
	Customer Service	28.0	29.0	1.0
<b>Engineering</b>				
	Engineering	7.5	8.0	0.5
	Customer Engineering	11.0	10.0	(1.0)
	Broadband	4.0	4.0	-
<b>Operations</b>				
	Operations	7.0	6.0	(1.0)
	General Foreman	27.0	27.0	-
	Supervisor of Operations	2.0	2.0	-
	Meter Shop	5.0	5.0	-
	Transformer Shop	7.0	7.0	-
	Automotive Shop	4.0	4.0	-
	Warehouse	7.0	7.0	-
	Prosser Branch	6.0	6.0	-
<b>Power Management</b>				
	Director of Power Management	4.5	4.0	(0.5)
	Products & Services	4.0	4.0	-
<b>Total Positions</b>		<b>155.0</b>	<b>154.0</b>	<b>(1.0)</b>

Contingent Positions					
Position	Department	Hours			% YTD to Budget
		2009 Budget	Pay Period Ending 02/01/2009	2009 Actual YTD	
HR Intern	Human Resources	1,560	-	-	-
PC Support Specialist	Information Systems	-	73	233	-
Meter Readers On-Call	Customer Service	1,040	437	739	71%
NECA Lineman	Operations	2,080	159	649	31%
CSR On-Call - Prosser	Prosser Branch	1,560	72	187	12%
CSR On-Call - Kennewick	Customer Service	3,328	89	165	5%
<b>Total All Contingent Positions</b>		<b>9,568</b>	<b>829</b>	<b>1,973</b>	<b>21%</b>

2009 Labor Budget			
As of 01/31/2009			8% through the year
Labor Type	2009 Budget	YTD Actual	% Spent
Regular	\$11,110,434	\$912,713	8%
Overtime	524,721	53,495	10%
Subtotal	11,635,155	966,208	8%
Less: Mutual Aid	-	-	-
<b>Total</b>	<b>\$11,635,155</b>	<b>\$966,208</b>	<b>8%</b>



\* All Paid Leave includes personal leave, holidays, short-term disability, jury duty pay, and military leave pay.