



FINANCIAL STATEMENTS

JUNE 2009

(Unaudited)

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Financial Highlights

June 2009



Financial highlights for the month of June:

- District operations resulted in an increase in net assets of \$1.0 million bringing year-to-date net income to \$10.3 million.
- The temporary rate credit returned \$199,000 to customers in June as a result of the BPA Residential Exchange settlement.
- \$8.3 million has been returned to customers since the temporary rate credit began in June 2008. The final rate credits were prorated on June billings for May usage.
- The average temperature was 71.5° and cumulative cooling degree days for the billing cycle were up 115% from last year.
- Total retail kWh billed in June was up 13% from last June and 10% above budget. Year-to-date kwh billed are up 6% over last year.
- Net power supply costs were \$3.8 million for the month with sales for resale of \$2.0 million and an average resale price of \$40 per MWh.
- Non-power operating costs before taxes and depreciation were \$2.0 million in June and \$8.9 million year-to-date or 2% below budget.
- June's capital expenditures were \$1.5 million bringing year-to-date capital expenditures to \$6.3 million.

(in thousands of dollars)

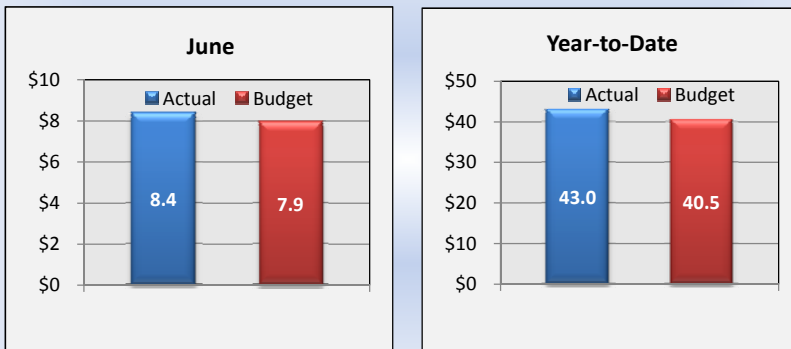
Change in Net Assets	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Actual	\$3,973	\$1,604	\$2,046	(\$75)	\$1,741	\$1,005							\$10,294	
Budget	\$3,447	\$876	\$3,595	(\$663)	\$784	\$1,225							\$9,264	\$9,685

Net Power Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Power Supply Costs	\$6,037	\$7,001	\$6,075	\$5,863	\$5,301	\$5,869							\$36,145	\$90,744
Less: Sales for Resale	(4,557)	(4,535)	(4,306)	(3,110)	(2,653)	(2,024)							(21,185)	(46,008)
Net Power Costs	\$1,480	\$2,466	\$1,769	\$2,752	\$2,648	\$3,846							\$14,960	\$44,736

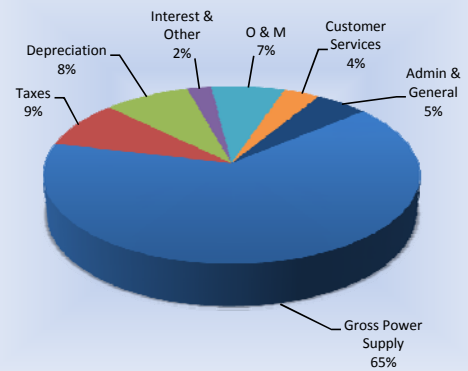
Net Capital Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Capital Expenditures	\$521	\$852	\$533	\$1,394	\$1,452	\$1,543							\$6,294	\$19,355
Less: Capital Contributions	(14)	(48)	(69)	(86)	(206)	(71)							(495)	(3,370)
Net Capital Costs	\$507	\$804	\$464	\$1,307	\$1,246	\$1,471							\$5,799	\$15,985

Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
aMW - Retail Sales Billed	202	185	162	173	209	258							198	188
aMW - Sales for Resale	93	109	87	123	80	70							94	55

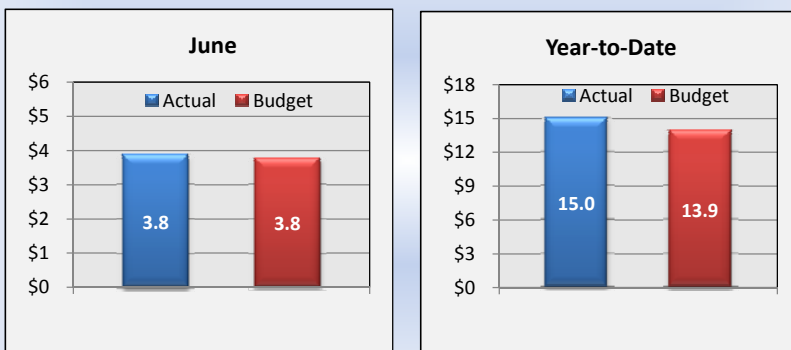
Total Retail Revenue
(in millions of dollars)



Total Expenses



Net Power Supply Costs
(in millions of dollars)



Key Ratios

Current Ratio	3.73 : 1
Debt Service Coverage (2006 actual)	2.97
Debt Service Coverage (2007 actual)	4.12
Debt Service Coverage (2008 actual)	3.18
Debt Service Coverage (2009 budget)	4.31
<i>(includes capital contributions)</i>	

Other Statistics

Unrestricted Undesignated Reserves	\$ 27.9 million
Rate Stabilization Account (designated)	\$ 5.1 million
Bond Principal & Interest (restricted)	\$ 2.1 million
Net Utility Plant	\$ 111.5 million
Long-Term Debt	\$ 54.0 million
Active Service Agreements	46,984
Employees	152

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
CURRENT MONTH

	6/30/2009			6/30/2008	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$8,357,250	\$7,948,725	5%	\$7,325,230	14%
Energy Sales for Resale	2,007,858	1,843,777	9%	2,606,546	-23%
Transmission of Power for Others	15,672	-	n/a	13,856	13%
Broadband Revenue	75,689	80,002	-5%	69,534	9%
Other Revenue	83,521	108,461	-23%	118,682	-30%
TOTAL OPERATING REVENUES	10,539,990	9,980,965	6%	10,133,849	4%
OPERATING EXPENSES					
Purchased Power	4,911,359	4,637,479	6%	4,699,792	5%
Purchased Transmission & Ancillary Services	919,796	953,917	-4%	1,002,857	-8%
Generation	-	-	n/a	-	n/a
Conservation Program	38,032	6,667	n/a	(23,730)	n/a
Total Power Supply	5,869,188	5,598,063	5%	5,678,919	3%
Transmission Operation & Maintenance	1,692	1,321	28%	4,347	-61%
Distribution Operation & Maintenance	813,043	600,165	35%	493,101	65%
Broadband Expense	80,122	62,176	29%	49,393	62%
Customer Accounting, Collection & Information	490,262	347,487	41%	326,703	50%
Administrative & General	594,172	493,892	20%	511,024	16%
Subtotal before Taxes & Depreciation	1,979,290	1,505,041	32%	1,384,568	43%
Taxes	784,456	767,102	2%	720,587	9%
Depreciation & Amortization	772,658	823,089	-6%	781,584	-1%
Total Other Operating Expenses	3,536,405	3,095,232	14%	2,886,739	23%
TOTAL OPERATING EXPENSES	9,405,593	8,693,295	8%	8,565,658	10%
OPERATING INCOME (LOSS)	1,134,397	1,287,670	-12%	1,568,191	-28%
NONOPERATING REVENUES & EXPENSES					
Interest Income	19,599	45,000	-56%	84,401	-77%
Other Income	(5,166)	-	n/a	-	n/a
Other Expense	-	-	n/a	-	n/a
Interest Expense	(194,285)	(204,232)	-5%	(205,925)	-6%
Debt Discount & Expense Amortization	(2,889)	(8,807)	-67%	(3,402)	-15%
Loss in Joint Ventures/Special Assessments	(17,600)	(17,592)	0%	(30,133)	-42%
TOTAL NONOPERATING REVENUES & EXPENSES	(200,341)	(185,630)	8%	(155,058)	29%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS & EXTRAORDINARY ITEMS	934,056	1,102,039	-15%	1,413,133	-34%
CAPITAL CONTRIBUTIONS	71,230	122,492	-42%	203,356	-65%
EXTRAORDINARY ITEMS	-	-	n/a	-	n/a
CHANGE IN NET ASSETS	\$1,005,286	\$1,224,531	-18%	\$1,616,488	-38%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
YEAR TO DATE

	6/30/2009			6/30/2008	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$42,998,030	\$40,483,148	6%	\$43,975,551	-2%
Energy Sales for Resale	21,097,235	23,836,668	-11%	30,223,507	-30%
Transmission of Power for Others	87,897	-	n/a	89,856	-2%
Broadband Revenue	433,403	480,016	-10%	411,929	5%
Other Revenue	815,096	1,001,355	-19%	903,265	-10%
TOTAL OPERATING REVENUES	65,431,661	65,801,187	-1%	75,604,109	-13%
OPERATING EXPENSES					
Purchased Power	31,144,477	32,014,537	-3%	47,728,298	-35%
Purchased Transmission & Ancillary Services	4,969,095	5,638,519	-12%	5,341,131	-7%
Generation	-	-	n/a	-	n/a
Conservation Program	31,743	40,000	-21%	(151,580)	-121%
Total Power Supply	36,145,315	37,693,056	-4%	52,917,849	-32%
Transmission Operation & Maintenance	15,864	7,925	100%	11,369	40%
Distribution Operation & Maintenance	3,707,209	3,600,910	3%	3,323,365	12%
Broadband Expense	273,755	373,083	-27%	322,307	-15%
Customer Accounting, Collection & Information	1,981,516	2,084,946	-5%	1,898,247	4%
Administrative & General	2,873,730	2,963,333	-3%	2,727,166	5%
Subtotal before Taxes & Depreciation	8,852,074	9,030,197	-2%	8,282,454	7%
Taxes	4,806,449	4,496,373	7%	4,908,003	-2%
Depreciation & Amortization	4,675,102	4,938,543	-5%	4,673,131	0%
Total Other Operating Expenses	18,333,625	18,465,113	-1%	17,863,588	3%
TOTAL OPERATING EXPENSES	54,478,940	56,158,169	-3%	70,781,438	-23%
OPERATING INCOME (LOSS)	10,952,721	9,643,017	14%	4,822,671	127%
NONOPERATING REVENUES & EXPENSES					
Interest Income	166,942	270,000	-38%	672,529	-75%
Other Income	834	-	n/a	-	n/a
Other Expense	(18,374)	-	n/a	-	n/a
Interest Expense	(1,179,506)	(1,225,384)	-4%	(1,239,799)	-5%
Debt Discount & Expense Amortization	(17,335)	(52,839)	-67%	(20,412)	-15%
Loss in Joint Ventures/Special Assessments	(105,600)	(105,548)	0%	(180,798)	-42%
TOTAL NONOPERATING REVENUES & EXPENSES	(1,153,039)	(1,113,770)	4%	(768,480)	50%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS & EXTRAORDINARY ITEMS	9,799,682	8,529,247	15%	4,054,191	142%
CAPITAL CONTRIBUTIONS	494,720	734,961	-33%	1,073,408	-54%
EXTRAORDINARY ITEMS	-	-	n/a	-	n/a
CHANGE IN NET ASSETS	10,294,402	9,264,208	11%	5,127,599	101%
NET ASSETS, BEGINNING OF YEAR	99,054,608	99,054,608	0%	94,608,188	5%
NET ASSETS, END OF YEAR	\$109,349,010	\$108,318,816	1%	\$99,735,787	10%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$8,419,797	\$6,932,147	\$6,733,095	\$5,513,871	\$7,041,870	\$8,357,250							\$42,998,030
Energy Sales for Resale	4,542,575	4,520,927	4,291,807	3,095,834	2,638,235	2,007,858							21,097,236
Transmission of Power for Others	14,445	14,445	14,445	14,445	14,445	15,672							87,897
Broadband Revenue	73,525	67,467	69,559	70,300	76,863	75,689							433,403
Other Electric Revenue	394,578	58,845	125,228	82,047	69,180	83,521							813,399
TOTAL OPERATING REVENUES	13,444,920	11,593,831	11,234,134	8,776,497	9,840,593	10,539,990	-	-	-	-	-	-	65,429,965
OPERATING EXPENSES													
Purchased Power	5,312,437	6,165,859	5,261,342	5,019,858	4,473,621	4,911,359							31,144,476
Purchased Transmission & Ancillary Services	760,482	855,738	800,429	834,832	797,818	919,796							4,969,095
Generation	-	-	-	-	-	-							
Conservation Program	(35,857)	(20,530)	12,994	7,926	29,178	38,032							31,743
Total Power Supply	6,037,062	7,001,067	6,074,765	5,862,616	5,300,617	5,869,187	-	-	-	-	-	-	36,145,314
Transmission Operation & Maintenance	1,780	8,369	3,294	304	424	1,692							15,863
Distribution Operation & Maintenance	656,738	462,580	593,661	615,384	565,803	813,043							3,707,209
Broadband Expense	28,237	42,040	44,848	47,975	30,533	80,122							273,755
Customer Accounting, Collection & Information	257,814	315,089	312,362	302,792	303,198	490,262							1,981,517
Administrative & General	535,395	372,579	487,386	470,647	413,552	594,172							2,873,731
Subtotal before Taxes & Depreciation	1,479,964	1,200,657	1,441,551	1,437,102	1,313,510	1,979,291	-	-	-	-	-	-	8,852,075
Taxes	990,697	868,842	768,998	681,378	712,077	784,456							4,806,448
Depreciation & Amortization	792,966	785,996	787,066	767,204	769,211	772,658							4,675,101
Total Other Operating Expenses	3,263,627	2,855,495	2,997,615	2,885,684	2,794,798	3,536,405	-	-	-	-	-	-	18,333,624
TOTAL OPERATING EXPENSES	9,300,689	9,856,562	9,072,380	8,748,300	8,095,415	9,405,592	-	-	-	-	-	-	54,478,938
OPERATING INCOME (LOSS)	4,144,231	1,737,269	2,161,754	28,197	1,745,178	1,134,398	-	-	-	-	-	-	10,951,027
NONOPERATING REVENUES & EXPENSES													
Interest Income	35,606	28,498	32,700	28,128	22,412	19,599							166,943
Other Income	3	7,695	-	-	-	(5,166)							2,532
Other Expense	(1,675)	-	-	-	(16,700)	-							(18,375)
Interest Expense	(199,151)	(196,697)	(196,492)	(197,239)	(195,644)	(194,285)							(1,179,508)
Debt Discount & Expense Amortization	(2,889)	(2,889)	(2,889)	(2,889)	(2,889)	(2,889)							(17,334)
Loss in Joint Ventures/Special Assessments	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)							(105,600)
TOTAL NONOPERATING REV/EXP	(185,706)	(180,993)	(184,281)	(189,600)	(210,421)	(200,341)	-	-	-	-	-	-	(1,151,342)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	3,958,525	1,556,276	1,977,473	(161,403)	1,534,757	934,057	-	-	-	-	-	-	9,799,685
CAPITAL CONTRIBUTIONS	14,166	47,866	68,947	86,393	206,119	71,230							494,721
CHANGE IN NET ASSETS	\$3,972,691	\$1,604,142	\$2,046,420	(\$75,010)	\$1,740,876	\$1,005,287	\$0	\$0	\$0	\$0	\$0	\$0	\$10,294,406

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
ASSETS**

	6/30/2009	6/30/2008	Increase/(Decrease)	
			Amount	Percent
CURRENT ASSETS				
Cash & Working Funds	\$3,352,111	\$2,557,197	\$794,914	
Temporary Investments	29,674,294	41,996,619	(12,322,324)	
Bond Fund Principal & Interest	2,120,280	2,062,513	57,767	
Notes Receivable, City of Richland	650,000	650,000	-	
Accounts Receivable, net	10,624,691	10,211,139	413,553	
Accrued Unbilled Revenue	1,750,000	1,638,000	112,000	
Inventory Materials & Supplies	3,177,965	2,868,877	309,088	
Prepayments	168,764	132,988	35,776	
Accrued Electric Revenue	1,590,998	2,392,649	(801,651)	
Total Current Assets	53,109,104	64,509,983	(11,400,879)	-18%
NONCURRENT ASSETS				
Other Receivables	50,000	650,000	(600,000)	
Ownership Interest in GHFB, LLP	25,390	66,514	(41,124)	
Unamortized Debt Expense	635,875	737,988	(102,113)	
Preliminary Surveys	35,820	232,744	(196,924)	
Deferred Regulatory Charges	977,093	1,507,560	(530,467)	
Deferred Purchased Power Costs	17,689,512	2,181,878	15,507,634	
Other Deferred Charges	(35,417)	(164,281)	128,864	
	19,378,273	5,212,403	14,165,870	n/a
Utility Plant				
Land and Intangible Plant	3,029,890	3,020,858	9,032	
Electric Plant in Service	220,793,274	210,505,003	10,288,271	
Construction Work in Progress	5,084,641	4,423,822	660,819	
Accumulated Depreciation	(117,434,873)	(108,545,861)	(8,889,011)	
Net Utility Plant	111,472,932	109,403,822	2,069,110	2%
Total Noncurrent Assets	130,851,205	114,616,225	16,234,981	14%
TOTAL ASSETS	\$183,960,309	\$179,126,207	\$4,834,102	3%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
LIABILITIES AND NET ASSETS**

	6/30/2009	6/30/2008	Increase/(Decrease)	
			Amount	Percent
CURRENT LIABILITIES				
Warrants Outstanding	\$143,332	\$517,980	(\$374,648)	
Accounts Payable	6,598,306	6,954,563	(356,258)	
Customer Deposits	1,014,072	1,258,690	(244,618)	
Accrued Taxes Payable	1,540,804	1,506,299	34,505	
Other Current & Accrued Liabilities	1,293,468	2,539,566	(1,246,098)	
Accrued Interest Payable	433,613	452,513	(18,900)	
Revenue Bonds, Current Portion	2,530,000	2,415,000	115,000	
Total Current Liabilities	13,553,595	15,644,611	(2,091,017)	-13%
NONCURRENT LIABILITIES				
2001 Bond Issue	26,265,000	27,800,000	(1,535,000)	
2002 Bond Issue	17,305,000	17,305,000	-	
2005 Bond Issue	7,295,000	8,290,000	(995,000)	
Unamortized Premium & Discount	915,030	1,056,141	(141,111)	
Unamortized Loss on Defeased Debt	(284,426)	(360,659)	76,233	
Deferred Revenue	166,473	298,551	(132,078)	
Deferred Regulatory Credits	7,036,844	7,702,706	(665,862)	
Other Liabilities	2,358,783	1,654,070	704,713	
Total Noncurrent Liabilities	61,057,704	63,745,809	(2,688,104)	-4%
Total Liabilities	74,611,299	79,390,420	(4,779,121)	-6%
NET ASSETS				
Invested in Capital Assets, Net of Related Debt	59,133,995	54,508,340	4,625,655	
Unrestricted	50,215,015	45,227,447	4,987,568	
Total Net Assets	109,349,010	99,735,787	9,613,223	10%
TOTAL NET ASSETS AND LIABILITIES	\$183,960,309	\$179,126,207	\$4,834,102	3%
CURRENT RATIO: (Current Assets / Current Liabilities)	3.92:1	4.12:1		
WORKING CAPITAL: (Current Assets less Current Liabilities)	\$39,555,509	\$48,865,371	(\$9,309,862)	-19%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH**

	6/30/2009			6/30/2008		
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR	
ENERGY SALES RETAIL - REVENUE						
Residential	\$2,743,080	\$2,656,231	3%	\$2,582,417	6%	
Small General Service	513,913	554,545	-7%	507,898	1%	
Medium General Service	635,766	670,774	-5%	634,383	0%	
Large General Service	795,028	794,194	0%	747,395	6%	
Large Industrial	94,417	150,020	-37%	103,453	-9%	
Small Irrigation	125,058	113,400	10%	95,679	31%	
Large Irrigation	3,057,235	2,604,602	17%	2,375,614	29%	
Street Lights	33,230	33,093	0%	32,960	1%	
Security Lights	16,178	16,285	-1%	15,820	2%	
Unmetered Accounts	11,591	11,527	1%	11,367	2%	
Billed Revenues Before Taxes	\$8,025,496	\$7,604,672	6%	\$7,106,987	13%	
City Occupation Taxes	291,754	294,418	-1%	278,243	5%	
Bad Debt Expense (0.3% of retail sales)	(25,000)	(15,365)	63%	(23,000)	9%	
Unbilled Revenue	65,000	65,000	0%	(37,000)	-276%	
TOTAL SALES - REVENUE	\$8,357,250	\$7,948,725	5%	\$7,325,230	14%	
ENERGY SALES RETAIL - kWh						
Residential	43,659,051	40,228,876	9%	40,175,032	9%	
Small General Service	9,469,917	9,750,385	-3%	9,271,114	2%	
Medium General Service	14,181,773	14,076,922	1%	14,158,639	0%	
Large General Service	18,416,660	17,554,833	5%	17,827,280	3%	
Large Industrial	3,332,140	5,782,052	-42%	4,613,435	-28%	
Small Irrigation	3,065,772	2,743,215	12%	2,518,611	22%	
Large Irrigation	93,137,422	78,343,106	19%	75,080,959	24%	
Street Lights	355,057	354,584	0%	350,791	1%	
Security Lights	87,030	86,085	1%	86,958	0%	
Unmetered Accounts	239,571	236,685	1%	237,134	1%	
TOTAL kWh BILLED	185,944,393	169,156,743	10%	164,319,953	13%	
NET POWER COST						
BPA Power Costs						
Slice	\$2,846,062	\$3,076,428	-7%	\$2,796,097	2%	
Block	887,105	640,602	38%	845,244	5%	
Subtotal	3,733,167	3,717,030	0%	3,641,341	3%	
Other Power Purchases	504,863	301,959	67%	507,134	0%	
Frederickson	673,329	618,490	9%	551,317	22%	
Transmission	636,277	740,133	-14%	710,175	-10%	
Ancillary	283,519	213,784	33%	292,682	-3%	
Generation	-	-	n/a	-	n/a	
Conservation Program	38,032	6,667	470%	(23,730)	-260%	
Gross Power Costs	5,869,188	5,598,063	5%	5,678,919	3%	
Less Sales for Resale-Energy	(2,007,858)	(1,843,777)	9%	(2,606,546)	-23%	
Less Sales for Resale-Gas	-	-	n/a	-	n/a	
Less Transmission of Power for Others	(15,672)	-	n/a	(13,856)	13%	
NET POWER COSTS	\$3,845,658	\$3,754,286	2%	\$3,058,516	26%	
NET POWER - kWh						
BPA Power Costs						
Slice	132,431,000	126,255,520	5%	154,413,000	-14%	
Block	97,200,000	85,085,544	14%	92,160,000	5%	
Subtotal	229,631,000	211,341,064	9%	246,573,000	-7%	
Other Power Purchases	17,584,489	5,705,323	208%	23,301,000	-25%	
Frederickson	1,657,000	-	n/a	-	n/a	
Generation	-	-	n/a	-	n/a	
Gross Power kWh	248,872,489	217,046,387	15%	269,874,000	-8%	
Less Sales for Resale	(50,646,000)	(35,162,667)	44%	(93,347,000)	-46%	
Less Transmission Losses/Imbalance	(2,665,000)	(3,013,031)	-12%	(4,534,000)	-41%	
NET POWER - kWh	195,561,489	178,870,689	9%	171,993,000	14%	
COST PER MWh: (dollars)						
Gross Power Cost (average)	\$23.58	\$25.79		\$21.04	12%	
Net Power Cost	\$19.66	\$20.99		\$17.78	11%	
BPA Power Cost	\$16.26	\$17.59		\$14.77	10%	
Sales for Resale	\$39.64	\$32.35		\$27.92	42%	
ACTIVE SERVICE AGREEMENTS:						
Residential	39,132			38,849	1%	
Small General Service	4,462			4,369	2%	
Medium General Service	689			675	2%	
Large General Service	133			131	2%	
Large Industrial	3			3	0%	
Small Irrigation	620			621	0%	
Large Irrigation	133			124	7%	
Street Lights	9			9	0%	
Security Lights	1,449			1,453	0%	
Unmetered Accounts	354			353	0%	
TOTAL	46,984			46,587	1%	

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	6/30/2009			6/30/2008		
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR	
ENERGY SALES RETAIL - REVENUE						
Residential	\$22,204,666	\$20,151,633	10%	\$22,540,212	-1%	
Small General Service	3,073,929	3,064,506	0%	3,207,013	-4%	
Medium General Service	3,898,500	3,838,038	2%	4,154,258	-6%	
Large General Service	4,600,973	4,610,802	0%	4,974,164	-8%	
Large Industrial	684,337	844,538	-19%	859,334	-20%	
Small Irrigation	332,822	324,763	2%	328,931	1%	
Large Irrigation	7,507,697	7,068,158	6%	7,075,324	6%	
Street Lights	199,291	199,056	0%	197,987	1%	
Security Lights	96,645	98,124	-2%	97,021	0%	
Unmetered Accounts	69,370	69,113	0%	69,257	0%	
Billed Revenues Before Taxes	\$42,668,231	\$40,268,731	6%	\$43,503,501	-2%	
City Occupation Taxes	2,121,799	1,990,982	7%	2,169,050	-2%	
Bad Debt Expense (0.3% of retail sales)	(132,000)	(116,565)	13%	(140,000)	-6%	
Unbilled Revenue	(1,660,000)	(1,660,000)	0%	(1,557,000)	7%	
TOTAL SALES - REVENUE	\$42,998,030	\$40,483,148	6%	\$43,975,551	-2%	
ENERGY SALES RETAIL - kWh						
Residential	384,297,296	344,105,022	12%	355,478,928	8%	
Small General Service	59,582,178	58,656,467	2%	56,463,810	6%	
Medium General Service	84,169,493	82,311,104	2%	81,346,682	3%	
Large General Service	110,469,740	109,830,625	1%	104,934,860	5%	
Large Industrial	21,406,700	26,482,353	-19%	26,203,935	-18%	
Small Irrigation	6,716,778	6,395,759	5%	6,237,839	8%	
Large Irrigation	190,272,051	174,888,749	9%	175,409,393	8%	
Street Lights	2,129,640	2,122,850	0%	2,104,026	1%	
Security Lights	522,180	516,405	1%	515,115	1%	
Unmetered Accounts	1,436,467	1,419,077	1%	1,420,123	1%	
TOTAL kWh BILLED	861,002,523	806,728,411	7%	810,114,711	6%	
NET POWER COST						
BPA Power Costs						
Slice	\$15,164,978	\$16,724,908	-9%	\$17,581,040	-14%	
Block	7,802,242	6,372,038	22%	9,684,335	-19%	
Subtotal	22,967,219	23,096,946	-1%	27,265,375	-16%	
Other Power Purchases	3,313,965	1,652,991	100%	10,627,024	-69%	
Frederickson	4,863,292	7,264,601	-33%	9,835,899	-51%	
Transmission	3,827,970	4,440,798	-14%	4,103,747	-7%	
Ancillary	1,141,125	1,197,721	-5%	1,237,384	-8%	
Generation	-	-	n/a	-	n/a	
Conservation Program	31,743	40,000		(151,580)		
Gross Power Costs	36,145,315	37,693,056	-4%	52,917,849	-32%	
Less Sales for Resale-Energy	(21,097,235)	(23,836,668)	-11%	(30,165,265)	-30%	
Less Sales for Resale-Gas	-	-	n/a	(58,243)	n/a	
Less Transmission of Power for Others	(87,897)	-	n/a	(89,856)	-2%	
NET POWER COSTS	\$14,960,183	\$13,856,388	8%	\$22,604,486	-34%	
NET POWER - kWh						
BPA Power Costs						
Slice	688,273,000	702,911,620	-2%	674,625,000	2%	
Block	477,912,000	421,343,959	13%	460,899,000	4%	
Subtotal	1,166,185,000	1,124,255,579	4%	1,135,524,000	3%	
Other Power Purchases	78,561,383	26,719,767	194%	113,385,000	-31%	
Frederickson	33,307,000	68,676,000	-52%	84,542,000	-61%	
Generation	-	-	n/a	-	n/a	
Gross Power kWh	1,278,053,383	1,219,651,346	5%	1,333,451,000	-4%	
Less Sales for Resale	(406,335,000)	(320,470,661)	27%	(485,264,000)	-16%	
Less Transmission Losses/Imbalance	(13,936,000)	(20,801,022)	-33%	(19,902,000)	-30%	
NET POWER - kWh	857,782,383	878,379,663	-2%	828,285,000	4%	
COST PER MWh: (dollars)						
Gross Power Cost (average)	\$28.28	\$30.90		\$39.68	-29%	
Net Power Cost	\$17.44	\$15.77		\$27.29	-36%	
BPA Power Cost	\$19.69	\$20.54		\$24.01	-18%	
Sales for Resale	\$51.92	\$43.76		\$62.16	-16%	
AVERAGE ACTIVE SERVICE AGREEMENTS:						
Residential	39,115			38,734	1%	
Small General Service	4,450			4,356	2%	
Medium General Service	688			671	3%	
Large General Service	133			131	1%	
Large Industrial	3			3	0%	
Small Irrigation	615			611	1%	
Large Irrigation	129			119	9%	
Street Lights	9			9	0%	
Security Lights	1,449			1,456	0%	
Unmetered Accounts	355			354	0%	
TOTAL	46,945			46,443	1%	

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2005	85,502,404	65,757,872	54,867,121	45,210,519	33,476,737	36,401,361	47,060,797	53,802,668	41,855,095	33,143,677	48,014,586	77,545,757	622,638,594
2006	77,065,711	62,799,696	63,613,232	44,924,203	34,866,230	38,366,099	49,735,292	52,750,137	44,919,739	34,641,585	50,817,564	77,713,170	632,212,658
2007	87,319,056	77,441,820	56,474,817	43,084,827	36,121,426	40,215,039	47,242,403	52,021,292	48,243,351	35,242,949	52,390,988	68,594,080	644,392,048
2008	81,834,824	84,141,448	55,935,103	53,772,772	39,619,749	40,175,032	50,892,623	53,086,233	43,970,846	38,072,079	46,337,801	78,579,068	666,417,578
2009	98,601,772	77,247,228	67,671,008	53,219,407	43,898,830	43,659,051							384,297,296
Small General Service													
2005	12,185,616	9,518,205	8,889,152	8,461,985	8,229,499	9,086,621	11,118,911	11,124,407	9,610,735	7,916,513	8,219,252	10,348,629	114,709,525
2006	10,568,130	9,321,984	9,271,670	7,868,940	7,824,298	8,857,198	10,468,926	10,922,820	10,165,839	8,039,168	8,612,604	10,783,271	112,704,848
2007	11,256,612	10,343,708	8,733,903	8,119,138	8,313,731	9,397,207	10,106,012	11,015,807	10,901,901	8,146,746	8,846,386	9,868,202	115,049,353
2008	10,544,341	10,991,837	8,654,561	8,716,841	8,285,116	9,271,114	10,580,487	11,367,126	9,626,841	8,684,988	7,925,816	10,966,554	115,615,622
2009	11,807,185	10,723,034	9,675,315	8,562,584	9,344,143	9,469,917							59,582,178
Medium General Service													
2005	15,786,408	12,751,305	12,735,808	12,705,928	12,289,204	13,797,709	15,391,965	15,271,190	14,211,227	12,621,897	12,678,751	13,801,160	164,042,552
2006	13,913,591	12,596,239	12,696,858	11,695,360	11,421,328	13,151,237	14,897,579	15,273,401	14,332,565	12,540,496	13,243,400	14,677,493	160,439,547
2007	14,913,657	13,577,225	12,228,448	12,096,295	11,997,041	13,564,289	14,436,738	15,584,811	15,976,529	13,061,604	13,718,800	14,030,066	165,185,503
2008	14,649,772	14,786,039	12,583,516	12,763,063	12,405,653	14,158,639	15,565,070	15,932,980	14,835,007	13,874,446	12,458,459	15,558,824	169,571,468
2009	16,112,056	13,913,514	13,573,677	12,662,406	13,726,067	14,181,773							84,169,493
Large General Service													
2005	20,761,670	18,772,730	20,076,680	19,804,880	18,832,500	19,409,810	20,839,500	23,463,050	22,068,240	21,367,890	19,526,860	17,631,660	242,555,470
2006	19,832,950	18,239,350	19,646,330	17,341,230	17,936,450	17,996,050	20,597,180	22,501,350	21,723,470	22,443,270	19,391,470	19,258,660	236,907,760
2007	19,480,750	18,469,340	17,423,960	16,320,080	15,174,720	16,287,400	17,696,340	22,345,980	22,862,320	20,521,740	19,368,500	17,365,400	223,316,530
2008	18,167,040	18,756,160	16,161,280	16,847,540	17,175,560	17,827,280	18,762,140	19,451,300	20,603,640	22,055,080	18,900,700	20,249,960	224,957,680
2009	19,585,580	17,240,600	17,376,880	16,991,180	20,858,840	18,416,660							110,469,740
Large Industrial													
2005	5,373,760	3,694,860	6,258,110	5,484,725	5,886,780	4,448,090	6,170,725	5,764,190	1,497,835	1,911,635	4,880,190	1,914,895	53,285,795
2006	2,128,100	5,456,800	1,515,205	5,818,020	1,457,800	4,605,710	1,514,515	5,065,895	1,470,265	3,455,900	1,227,080	3,740,625	37,455,915
2007	1,536,265	3,787,470	5,981,625	5,629,710	1,237,860	5,044,550	5,726,400	3,079,455	3,881,355	1,249,625	5,818,330	6,072,505	49,045,150
2008	5,084,745	1,333,010	5,715,080	5,770,360	3,687,305	4,613,435	5,317,785	4,346,100	1,309,740	4,917,565	1,444,455	4,220,715	47,760,295
2009	2,982,290	4,285,600	4,812,390	1,360,520	4,633,760	3,332,140							21,406,700
Small Irrigation													
2005	6,517	14,976	651,505	1,121,891	1,596,562	2,945,392	2,799,953	3,545,175	2,192,846	812,699	32,915	3,938	15,724,369
2006	2,729	1,971	315,648	633,768	2,039,638	2,197,808	2,857,543	3,346,252	1,928,953	964,486	13,051	3,171	14,305,018
2007	13,587	3,264	324,859	1,048,748	2,478,748	2,534,384	3,157,675	2,997,827	2,225,321	1,054,836	7,932	1,577	15,848,758
2008	1,895	3,199	318,941	1,331,496	2,063,697	2,518,611	3,466,289	2,914,757	2,308,886	1,082,788	29,373	2,838	16,042,770
2009	2,334	3,170	389,113	1,283,572	1,972,817	3,065,772							6,716,778
Large Irrigation													
2005	231,531	254,699	17,496,942	27,406,963	50,993,704	78,390,337	86,139,997	73,287,026	30,506,261	13,971,670	2,971,403	276,568	381,927,101
2006	297,170	394,668	7,900,410	20,103,497	55,631,376	73,692,156	85,591,196	63,139,831	28,522,718	14,907,418	3,213,942	348,665	353,743,047
2007	343,922	324,365	8,328,773	24,977,896	63,671,284	81,463,666	90,029,116	67,897,125	30,240,318	14,964,523	2,787,826	1,373,246	386,402,060
2008	274,289	480,150	9,558,415	31,319,266	58,696,314	75,080,959	89,956,008	66,771,307	34,451,232	21,588,462	3,993,962	(781,495)	391,388,869
2009	390,743	360,389	6,088,059	29,545,138	60,750,300	93,137,422							190,272,051
Street Lights													
2005	339,983	339,983	342,773	343,637	343,565	342,971	336,041	334,349	335,955	335,955	335,865	335,865	4,066,942
2006	335,757	335,757	340,041	340,041	340,041	340,041	340,041	340,041	342,057	342,633	343,101	344,109	4,083,660
2007	344,217	344,217	344,217	344,217	344,217	344,217	344,721	344,721	347,713	349,729	349,729	349,477	4,151,392
2008	350,611	350,611	350,611	350,611	350,791	350,791	351,079	351,007	351,835	353,131	353,131	353,815	4,218,024
2009	354,823	354,823	354,823	355,057	355,057	355,057							2,129,640

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Security Lights													
2005	90,396	89,820	89,820	89,892	90,000	90,000	89,100	89,028	88,128	87,912	86,346	85,878	1,066,320
2006	85,734	85,626	85,374	85,374	85,410	85,410	85,446	85,158	85,266	85,266	85,302	85,194	1,024,560
2007	85,158	85,194	85,194	85,122	85,122	85,302	85,302	85,338	84,510	87,156	87,084	87,084	1,027,566
2008	79,929	87,138	87,102	86,994	86,994	86,958	86,850	86,814	86,814	86,706	86,706	86,778	1,035,783
2009	86,958	86,958	87,066	87,066	87,102	87,030							522,180
Unmetered													
2005	205,091	206,387	206,387	206,387	206,999	206,999	206,999	206,999	208,562	210,290	210,290	210,290	2,491,680
2006	235,524	235,524	235,524	235,524	235,524	235,524	235,524	236,129	237,079	237,079	237,079	237,079	2,833,113
2007	237,079	237,079	237,079	237,079	237,079	236,924	237,356	237,356	237,356	237,356	237,356	237,356	2,846,455
2008	234,224	237,363	237,134	237,134	237,134	237,134	237,134	237,134	237,134	238,862	238,862	238,964	2,848,213
2009	238,964	238,964	239,656	239,656	239,656	239,571							1,436,467
Total													
2005	140,483,376	111,400,837	121,614,298	120,836,807	131,945,550	165,119,290	190,153,988	186,888,082	122,574,884	92,380,138	96,956,458	122,154,640	1,602,508,348
2006	124,465,396	109,467,615	115,620,292	109,045,957	131,838,095	159,527,233	186,323,242	173,661,014	123,727,951	97,657,301	97,184,593	127,191,437	1,555,710,126
2007	135,530,303	124,613,682	110,162,875	111,943,112	139,661,228	169,172,978	189,062,063	175,609,712	135,000,674	94,916,264	103,612,931	117,978,993	1,607,264,815
2008	131,221,670	131,166,955	109,601,743	131,196,077	142,608,313	164,319,953	195,215,465	174,544,758	127,781,975	110,954,107	91,769,265	129,476,021	1,639,856,302
2009	150,162,705	124,454,280	120,267,987	124,306,586	155,866,572	185,944,393							861,002,523

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 5/31/2009	ADDITIONS	RETIREMENTS	BALANCE 6/30/2009
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	57,780	-	-	57,780
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	261,940	-	-	261,940
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,403,851	-	-	1,403,851
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	10,521	-	-	10,521
Transmission Station Equipment	777,633	-	-	777,633
Towers & Fixtures	-	-	-	-
Poles & Fixtures	3,728,846	-	-	3,728,846
Overhead Conductor & Devices	2,955,448	-	-	2,955,448
TOTAL	7,628,847	-	-	7,628,847
DISTRIBUTION PLANT:				
Land & Land Rights	1,286,982	659	-	1,287,641
Structures & Improvements	232,936	-	-	232,936
Station Equipment	32,265,356	-	-	32,265,356
Poles, Towers & Fixtures	14,990,656	4,711	(3,277)	14,992,090
Overhead Conductor & Devices	10,234,345	4,284	(3,882)	10,234,747
Underground Conduit	26,379,338	31,435	-	26,410,774
Underground Conductor & Devices	33,631,069	25,548	(29,004)	33,627,614
Line Transformers	22,820,822	57,042	(9,426)	22,868,438
Services-Overhead	2,579,577	2,752	(1,177)	2,581,152
Services-Underground	15,170,246	33,302	(652)	15,202,896
Meters	5,571,629	606,379	-	6,178,008
Security Lighting	866,978	675	(284)	867,369
Street Lighting	1,059,996	-	-	1,059,996
SCADA System	1,660,635	-	-	1,660,635
TOTAL	168,750,566	766,788	(47,703)	169,469,651
GENERAL PLANT:				
Land & Land Rights	1,128,959	-	-	1,128,959
Structures & Improvements	17,511,194	22,807	-	17,534,001
Information Systems & Technology	6,719,387	20,365	-	6,739,752
Transportation Equipment	6,073,450	184,949	-	6,258,398
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	425,018	-	-	425,018
Laboratory Equipment	519,859	-	-	519,859
Communication Equipment	1,911,738	-	-	1,911,738
Broadband Equipment	8,278,933	34,262	-	8,313,195
Miscellaneous Equipment	66,628	-	-	66,628
Allowance for Funds Used During Construction	1,737,893	184,895	-	1,922,788
TOTAL	44,427,168	447,278	-	44,874,446
TOTAL ELECTRIC PLANT ACCOUNTS	222,268,212	1,214,065	(47,703)	223,434,575
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	4,756,117	328,524	-	5,084,641
TOTAL CAPITAL	\$227,412,918	\$1,542,590	(\$47,703)	\$228,907,805

\$1,977,888 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

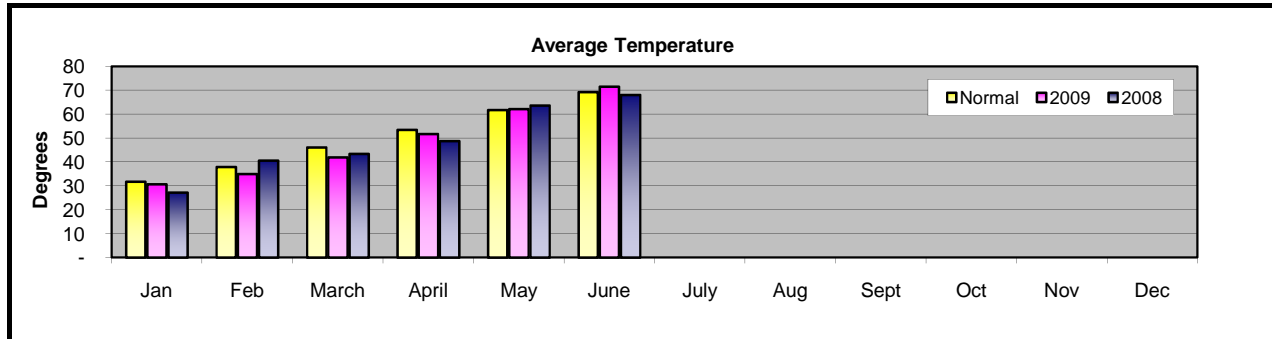
	12/31/2008	ADDITIONS	RETIREMENTS	BALANCE 6/30/2009
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	57,780	-	-	57,780
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	261,940	-	-	261,940
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,403,851	-	-	1,403,851
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	10,521	-	-	10,521
Transmission Station Equipment	777,633	-	-	777,633
Towers & Fixtures	-	-	-	-
Poles & Fixtures	3,718,107	11,523	(783)	3,728,846
Overhead Conductor & Devices	2,920,238	69,347	(34,137)	2,955,448
TOTAL	7,582,899	80,870	(34,921)	7,628,847
DISTRIBUTION PLANT:				
Land & Land Rights	1,284,428	3,213	-	1,287,641
Structures & Improvements	232,936	-	-	232,936
Station Equipment	32,123,821	141,534	-	32,265,356
Poles, Towers & Fixtures	14,915,303	112,081	(35,294)	14,992,090
Overhead Conductor & Devices	10,191,543	68,350	(25,146)	10,234,747
Underground Conduit	25,970,433	442,652	(2,312)	26,410,774
Underground Conductor & Devices	33,030,720	766,472	(169,577)	33,627,614
Line Transformers	22,848,973	110,653	(91,187)	22,868,438
Services-Overhead	2,562,032	24,415	(5,296)	2,581,152
Services-Underground	15,033,041	177,682	(7,827)	15,202,896
Meters	4,113,524	2,123,004	(58,521)	6,178,008
Security Lighting	863,151	6,201	(1,983)	867,369
Street Lighting	1,059,240	756	-	1,059,996
SCADA System	1,660,282	353	-	1,660,635
TOTAL	165,889,426	3,977,368	(397,143)	169,469,651
GENERAL PLANT:				
Land & Land Rights	1,128,959	-	-	1,128,959
Structures & Improvements	17,503,538	30,463	-	17,534,001
Information Systems & Technology	6,616,137	123,615	-	6,739,752
Transportation Equipment	6,068,239	190,160	-	6,258,398
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	472,387	6,561	(53,931)	425,018
Laboratory Equipment	519,859	-	-	519,859
Communication Equipment	1,901,762	9,976	-	1,911,738
Broadband Equipment	8,152,847	160,348	-	8,313,195
Miscellaneous Equipment	66,628	-	-	66,628
Allowance for Funds Used During Construction	1,639,081	283,707	-	1,922,788
TOTAL	44,123,546	804,830	(53,931)	44,874,446
TOTAL ELECTRIC PLANT ACCOUNTS	219,057,502	4,863,068	(485,995)	223,434,575
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	3,653,704	1,430,938	-	5,084,641
TOTAL CAPITAL	\$223,099,795	\$6,294,006	(\$485,995)	\$228,907,805

\$9,867,273 Budget

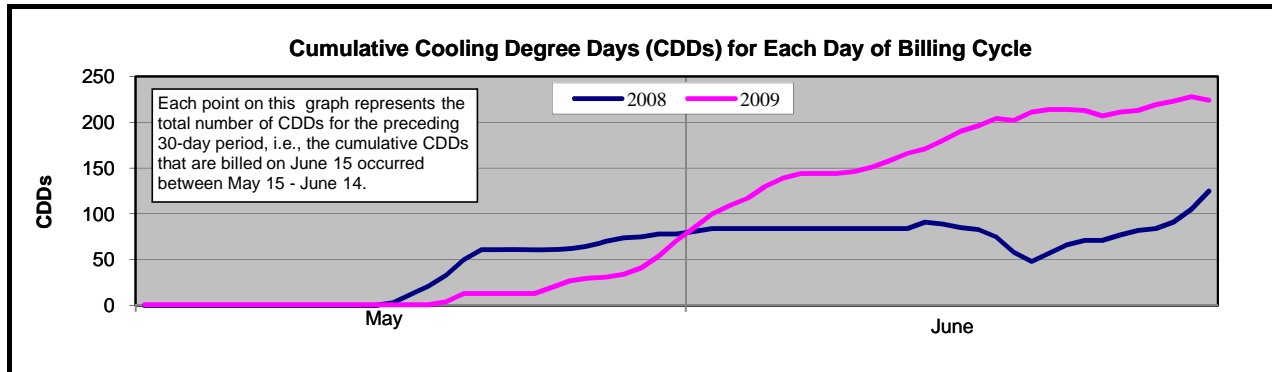
**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

	YTD 06/30/2009	Monthly 06/30/2009
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$61,466,342	\$9,133,042
Cash Paid to Suppliers and Counterparties	(49,487,129)	(7,759,816)
Cash Paid to Employees	6,063,885	1,060,519
Taxes Paid	(5,698,874)	(556,198)
Net Cash Provided by Operating Activities	12,344,224	1,877,547
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Income	834	(5,166)
Other Expense	(18,374)	0
Net Cash Provided by Noncapital Financing Activities	(17,540)	(5,166)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(6,038,025)	(1,483,834)
Bond Principal Paid	(1,265,000)	(210,833)
Bond Interest Paid	(1,300,840)	(216,805)
Capital Contributions	494,720	71,230
Sale of Assets	40,681	1,108
Net Cash Used by Capital and Related Financing Activities	(8,068,464)	(1,839,135)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	166,942	19,598
Proceeds from Sale of Investments	20,859,166	3,018,995
Purchase of Investments	(23,151,190)	(1,269,085)
Joint Venture Net Revenue (Expense)	(105,600)	(17,600)
Net Cash Provided (Used) by Investing Activities	(2,230,682)	1,751,908
NET INCREASE (DECREASE) IN CASH	2,027,538	1,785,153
CASH BALANCE, BEGINNING	1,324,573	1,566,958
CASH BALANCE, ENDING	\$3,352,111	\$3,352,111
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$10,952,721	\$1,134,397
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	4,675,102	772,658
Unbilled Revenues	1,660,000	(65,000)
Decrease (Increase) in Accounts Receivable	(2,305,319)	(1,471,945)
Decrease (Increase) in Inventories	(150,560)	(86,809)
Decrease (Increase) in Prepaid Expenses	(122,625)	71
Decrease (Increase) in Accrued Electric Revenue	471,361	752,308
Decrease (Increase) in Miscellaneous Assets	35,053	692,048
Decrease (Increase) in Deferred Purchased Power Expense	7,596,380	904,936
Decrease (Increase) in Deferred Regulatory Charges	96,000	-
Increase (Decrease) in Deferred Regulatory Credits	(10,195,000)	(856,736)
Increase (Decrease) in Warrants Outstanding	(196,396)	(79,483)
Increase (Decrease) in Accounts Payable	815,542	268,329
Increase (Decrease) in Accrued Taxes Payable	(892,425)	228,258
Increase (Decrease) in Customer Deposits	14,963	(2,920)
Increase (Decrease) in Other Current Liabilities	(42,364)	(318,029)
Increase (Decrease) in Deferred Credits	(68,209)	5,464
Net Cash Provided by (Used for) Operating Activities	\$12,344,224	\$1,877,547

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
June 30, 2009**

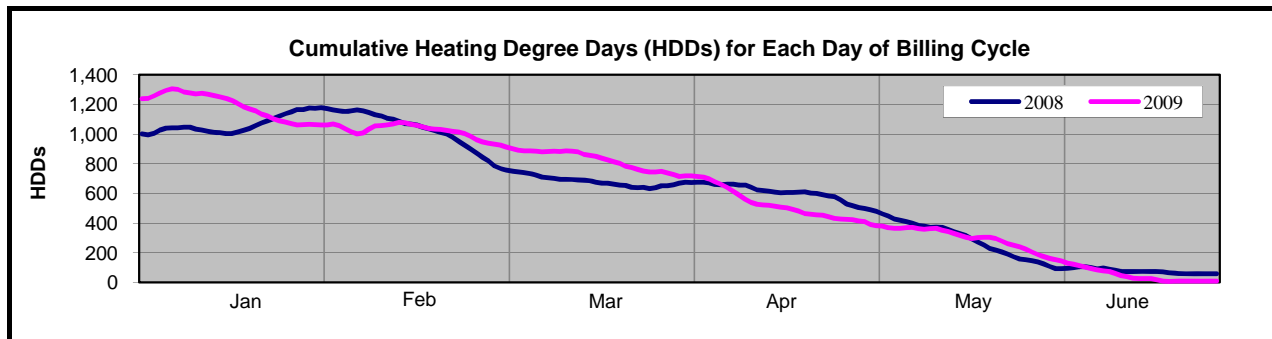


Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	31.8	37.9	46.1	53.5	61.8	69.3	76.3	75.4	65.9	53.0	40.1	31.7	53.6
2009	30.7	35.0	41.9	51.7	62.2	71.5							
2008	27.2	40.6	43.4	48.8	63.6	68.1	77.1	74.7	66.0	52.3	42.3	25.0	52.4



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2009	-	-	-	1	85	202							288
2008	-	-	-	-	81	148	375	304	80	3	-	-	991
2007	-	-	-	-	51	137	497	280	105	-	-	-	1,070

Cumulative CDDs in Billing Cycle													
2009	-	-	-	9	394	5,253							5,656
2008	-	-	-	-	926	2,447	10,155	10,499	5,445	1,245	4	-	30,721
2007	-	-	-	-	630	3,123	9,861	12,233	6,357	966	-	-	33,170



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2009	1,061	842	715	397	174	9							3,198
2008	1,172	708	670	481	123	56	-	5	52	396	680	1,238	5,581
2007	1,121	761	540	376	110	33	-	1	84	419	777	1,001	5,223

Cumulative HDDs in Billing Cycle													
2009	36,918	28,852	26,033	16,604	10,060	1,779							120,246
2008	33,034	30,216	21,091	18,699	10,176	2,400	426	14	607	6,144	15,883	29,585	168,275
2007	33,206	29,723	21,851	14,093	7,579	1,777	427	12	424	7,276	17,388	29,141	162,897

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

June Highlights

Everstar Reality off Gage Blvd was connected to the fiber network. The contract to expand the District's fiber backbone from Kennewick to Prosser was approved and construction is in progress.

An assessment was completed on a variety of multi-tenant building in the Kennewick area. Six buildings were selected to build in fiber. The expansion of fiber into multi-tenant buildings is based on the number of tenants, their bandwidth needs, end-user interest and the construction costs. The build out of fiber services to the selected multi-tenant buildings will begin in late August.

A C T U A L S																
	2009 Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Variance	Inception to Date
OPERATING REVENUES	\$960,028															
Ethernet	-	\$34,060	\$33,904	\$34,169	\$30,801	\$36,146	\$34,193							\$203,273		
TDM	-	6,635	6,635	6,635	9,635	12,668	12,885							55,093		
Wireless	-	287	281	281	281	277	284							1,690		
Co-Location	-	129	-	-	-	-	-							129		
Internet Transport Service	-	21,437	16,002	17,549	18,068	17,619	18,099							108,773		
Fixed Wireless	-	11,227	10,902	11,059	10,751	10,454	10,538							64,930		
Broadband Revenue - Other	-	-	74	147	1	9	-							230		
<i>Subtotal</i>		73,775	67,797	69,839	69,536	77,173	75,999	-	-	-	-	-	-	434,119		
NoaNet Maintenance Revenue	-				1,044	-	-							1,044		
Bad Debt Expense	-	(250)	(330)	(280)	(280)	(310)	(310)							(1,760)		
<i>Total Operating Revenues</i>	960,028	73,525	67,467	69,559	70,300	76,863	75,689	-	-	-	-	-	-	433,403	526,625	\$3,088,246
OPERATING EXPENSES																
Marketing & Business Development	75,000	2,853	3,687	5,491	5,405	6,888	11,573							35,897	39,103	
General Expenses	581,639	15,560	26,970	30,298	32,478	16,712	52,702							174,720	406,919	
Other Maintenance	45,000	2,374	4,664	2,221	2,316	3,342	4,408							19,324	25,676	
NOC Maintenance	44,500	1,571	4,739	4,652	5,848	2,045	8,242							27,097	17,403	
Wireless Maintenance	-	5,507	1,893	1,851	1,928	1,545	2,492							15,215	(15,215)	
<i>Subtotal</i>	746,139	27,864	41,953	44,513	47,975	30,533	79,417	-	-	-	-	-	-	272,254	473,885	3,596,915
NoaNet Maintenance Expense	-	374	87	336	-	-	705							1,501	(1,501)	
Depreciation	819,070	60,680	60,740	60,943	61,038	61,197	61,204							365,802	453,268	3,064,963
<i>Total Operating Expenses</i>	1,565,209	88,918	102,780	105,792	109,013	91,730	141,326	-	-	-	-	-	-	639,558	925,651	6,661,879
OPERATING INCOME (LOSS)	(605,181)	(15,393)	(35,314)	(36,232)	(38,713)	(14,866)	(65,637)	-	-	-	-	-	-	(206,155)	399,026	(3,573,633)
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(530,876)	(45,093)	(45,151)	(45,315)	(45,675)	(44,968)	(45,301)							(271,503)	259,373	(2,541,075)
Grant Revenue														215,000		215,000
CAPITAL CONTRIBUTIONS	1,900,000	-	500	-	-	158,190	327							159,017	(1,740,983)	340,200
INTERNAL NET INCOME (LOSS)	\$763,943	(\$60,486)	(\$79,965)	(\$81,547)	(\$84,388)	\$98,356	(\$110,611)	\$0	\$0	\$0	\$0	\$0	\$0	(\$318,641)	(\$1,082,584)	(\$5,559,508)
NOANET COSTS																
Member Assessments	\$211,100	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600							\$105,600		\$2,843,987
Membership Support		-	24	319	582	-	48							973		65,800
<i>Total NoaNet Costs</i>	\$211,100	\$17,600	\$17,624	\$17,919	\$18,182	\$17,600	\$17,648	\$0	\$0	\$0	\$0	\$0	\$0	\$106,573	\$104,527	\$2,909,787
CAPITAL EXPENDITURES	\$3,166,537	\$99,417	\$21,943	\$46,094	\$90,693	\$17,235	\$58,138							\$333,520	\$2,833,017	\$8,665,958
NET CASH FUNDING OF BROADBAND⁽²⁾		\$71,730	\$13,641	\$39,302	\$86,551	(\$169,686)	\$79,891	\$0	\$0	\$0	\$0	\$0	\$0	\$121,429		\$11,529,215

(1) Internal interest budget is estimated based on cash flow projections

(2) Includes excess of operating costs over revenues, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



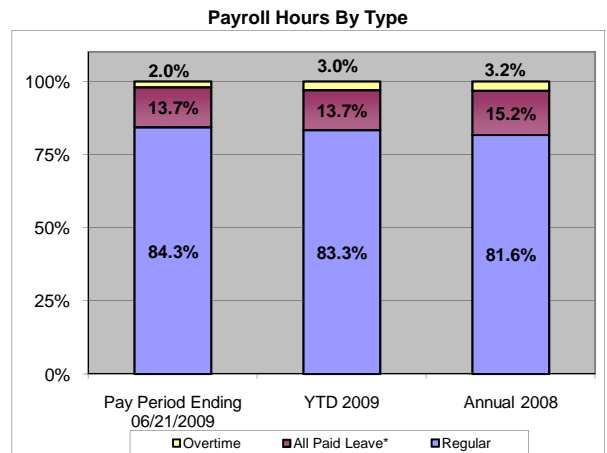
Payroll Report

Pay Period Ending June 21, 2009

Headcount				
Directorate	Department	2009 Budget	2009 Actual	Over (Under) Actual to Budget
Executive Administration		8.0	8.0	-
Finance & Business Services				
	Director of Finance	5.0	5.0	-
	Accounting	7.0	6.0	(1.0)
	Information Systems	7.0	9.0	2.0
	Key Accounts	4.0	2.0	(2.0)
	Customer Service	28.0	29.0	1.0
Engineering				
	Engineering	7.5	9.0	1.5
	Customer Engineering	11.0	9.0	(2.0)
	Broadband	4.0	4.0	-
Operations				
	Operations	7.0	6.0	(1.0)
	General Foreman	27.0	26.0	(1.0)
	Supervisor of Operations	2.0	2.0	-
	Meter Shop	5.0	4.0	(1.0)
	Transformer Shop	7.0	7.0	-
	Automotive Shop	4.0	4.0	-
	Warehouse	7.0	7.0	-
	Prosser Branch	6.0	6.0	-
Power Management				
	Director of Power Management	4.5	4.0	(0.5)
	Products & Services	4.0	5.0	1.0
Total Positions		155.0	152.0	(3.0)

Contingent Positions					
Position	Department	Hours			% YTD to Budget
		2009 Budget	6/21/2009	2009 Actual YTD	
HR Intern	Human Resources	1,560	40	-	-
PC Support Specialist	Information Systems	-	-	715	-
Student Worker	Customer Engineering	-	-	237	-
Meter Readers On-Call	Customer Service	1,040	279	3,174	305%
NECA Lineman	Operations	2,080	687	6,367	306%
CSR On-Call - Prosser	Prosser Branch	1,560	65	831	53%
CSR On-Call - Kennewick	Customer Service	3,328	67	773	23%
Total All Contingent Positions		9,568	1,137	12,096	126%

2009 Labor Budget			
	As of 6/30/2009		50% through the year
Labor Type	2009 Budget	YTD Actual	% Spent
Regular	\$11,110,434	\$5,449,485	49%
Overtime	524,721	253,464	48%
Subtotal	11,635,155	5,702,950	49%
Less: Mutual Aid	-	(2,103)	-
Total	\$11,635,155	\$5,700,847	49%



* All Paid Leave includes personal leave, holidays, short-term disability, jury duty pay, and military leave pay.