



FINANCIAL STATEMENTS

OCTOBER 2009

(Unaudited)

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Financial Highlights October 2009



Issue date: 11/23/09

Financial highlights for the month of October:

- District operations resulted in a decrease in net assets of \$0.3 million bringing year-to-date net income to \$11.6 million.
- The average temperature was 50.2°, cumulative cooling degree days were up 60% from last year and cumulative heating degree days were up 24% from last year.
- Total retail kWh billed in October was down 3% from last year while YTD kWh billed are up 5% over last year and 1% above amended budget.
- Net power supply costs were \$4.4 million for the month with sales for resale of \$3.7 million and an average resale price of \$60 per MWh.
 - Includes Slice true-up credit that will be amortized at \$330,000 each month from October to December.
- Non-power operating costs before taxes and depreciation were \$1.3 million in October and \$14.4 million year-to-date or 4% below the amended budget.
- October's capital expenditures were \$1.2 million bringing year-to-date capital expenditures to \$12.4 million.

(in thousands of dollars)

Change in Net Assets	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep ⁽¹⁾	Oct	Nov	Dec	Total	Amended Budget
Actual	\$3,973	\$1,604	\$2,046	(\$75)	\$1,741	\$1,005	\$1,486	(\$354)	\$551	(\$331)			\$11,647	
Budget	\$3,447	\$876	\$3,595	(\$663)	\$784	\$1,225	\$1,896	\$1,181	(\$1,567)	(\$411)			\$10,364	\$10,301

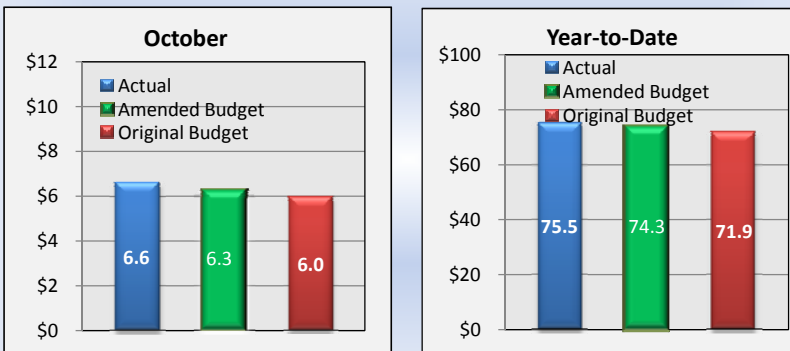
(1) The cumulative YTD impact of budget amendments approved at the September 8 Commission meeting are reflected in the September report.

Net Power Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Amended Budget
Power Supply Costs	\$6,037	\$7,001	\$6,075	\$5,863	\$5,301	\$5,869	\$8,066	\$8,752	\$8,263	\$8,114			\$69,340	\$85,774
Less: Sales for Resale	(4,557)	(4,535)	(4,306)	(3,110)	(2,653)	(2,024)	(2,626)	(2,372)	(2,999)	(3,688)			(32,870)	(39,563)
Net Power Costs	\$1,480	\$2,466	\$1,769	\$2,752	\$2,648	\$3,846	\$5,440	\$6,379	\$5,264	\$4,426			\$36,470	\$46,211

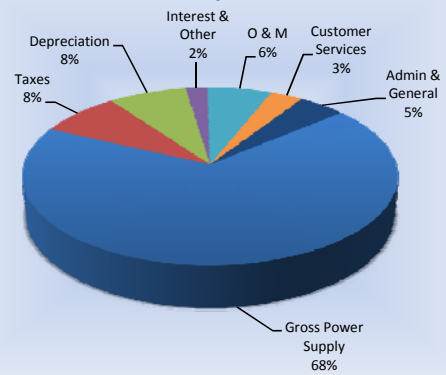
Net Capital Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Amended Budget
Capital Expenditures	\$521	\$852	\$533	\$1,394	\$1,452	\$1,543	\$2,166	\$1,066	\$1,660	\$1,243			\$12,430	\$16,487
Less: Capital Contributions	(14)	(48)	(69)	(86)	(206)	(71)	(48)	(44)	(1,942)	(351)			(2,880)	(3,370)
Net Capital Costs	\$507	\$804	\$464	\$1,307	\$1,246	\$1,471	\$2,118	\$1,022	(\$282)	\$892			\$9,550	\$13,117

Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Amended Budget
aMW - Retail Sales Billed	202	185	162	173	209	258	267	250	188	144			204	193
aMW - Sales for Resale	93	109	87	123	80	70	50	38	66	82			79	55

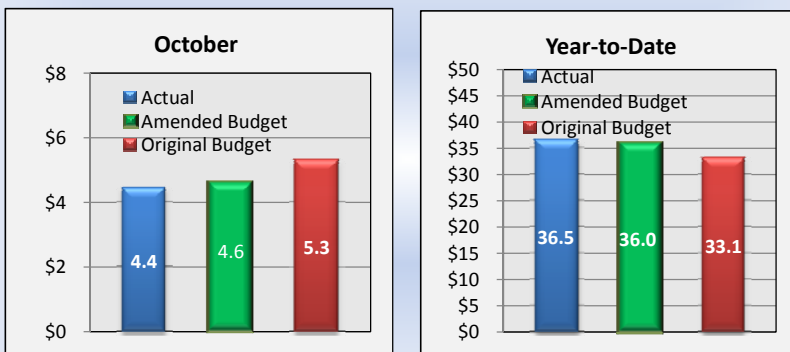
Total Retail Revenue
(in millions of dollars)



Total Expenses



Net Power Supply Costs
(in millions of dollars)



Key Ratios

Current Ratio	3.34 : 1
Debt Service Coverage (2006 actual)	2.97
Debt Service Coverage (2007 actual)	4.12
Debt Service Coverage (2008 actual)	3.18
Debt Service Coverage (2009 budget)	4.31
<i>(includes capital contributions)</i>	

Other Statistics

Unrestricted Undesignated Reserves	\$ 28.3 million
Rate Stabilization Account (designated)	\$ 5.1 million
Bond Principal & Interest (restricted)	\$ - million
Net Utility Plant	\$ 114.4 million
Long-Term Debt	\$ 51.5 million
Active Service Agreements	47,245
Employees	152

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
CURRENT MONTH

	10/31/2009			10/31/2008	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$6,607,226	\$6,284,180	5%	\$7,002,692	-6%
Energy Sales for Resale	3,672,259	3,476,860	6%	3,658,332	0%
Transmission of Power for Others	15,672	-	n/a	14,445	8%
Broadband Revenue	82,652	80,002	3%	55,174	50%
Other Revenue	69,424	100,461	-31%	86,425	-20%
TOTAL OPERATING REVENUES	10,447,234	9,941,503	5%	10,817,069	-3%
OPERATING EXPENSES					
Purchased Power	7,254,973	7,072,140	3%	7,792,924	-7%
Purchased Transmission & Ancillary Services	808,329	881,906	-8%	799,462	1%
Conservation Program	50,937	125,000	-59%	5,585	n/a
Total Power Supply	8,114,239	8,079,045	0%	8,597,971	-6%
Transmission Operation & Maintenance	4,277	1,321	n/a	2,766	55%
Distribution Operation & Maintenance	479,413	583,372	-18%	518,904	-8%
Broadband Expense	49,194	62,176	-21%	56,467	-13%
Customer Accounting, Collection & Information	325,680	348,362	-7%	363,423	-10%
Administrative & General	462,333	500,242	-8%	505,489	-9%
Subtotal before Taxes & Depreciation	1,320,897	1,495,473	-12%	1,447,049	-9%
Taxes	722,491	675,868	7%	616,641	17%
Depreciation & Amortization	783,132	789,038	-1%	784,456	0%
Total Other Operating Expenses	2,826,521	2,960,379	-5%	2,848,147	-1%
TOTAL OPERATING EXPENSES	10,940,760	11,039,424	-1%	11,446,118	-4%
OPERATING INCOME (LOSS)	(493,526)	(1,097,921)	-55%	(629,049)	-22%
NONOPERATING REVENUES & EXPENSES					
Interest Income	11,535	45,000	-74%	76,338	-85%
Other Income	1,354	208	n/a	4	n/a
Other Expense	-	-	n/a	-	n/a
Interest Expense	(180,304)	(203,899)	-12%	(201,402)	-10%
Debt Discount & Expense Amortization	(2,889)	(8,807)	-67%	(3,402)	-15%
Loss in Joint Ventures/Special Assessments	(17,600)	(17,592)	0%	(30,133)	-42%
TOTAL NONOPERATING REVENUES & EXPENSES	(187,904)	(185,089)	2%	(158,594)	18%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS & EXTRAORDINARY ITEMS	(681,430)	(1,283,010)	-47%	(787,643)	-13%
CAPITAL CONTRIBUTIONS	350,887	872,492	-60%	195,276	80%
EXTRAORDINARY ITEMS	-	-	n/a	-	n/a
CHANGE IN NET ASSETS	(\$330,543)	(\$410,518)	-19%	(\$592,368)	-44%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
YEAR TO DATE

	10/31/2009			10/31/2008	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$75,538,175	\$74,376,568	2%	\$73,974,484	2%
Energy Sales for Resale	32,719,526	33,721,702	-3%	47,524,672	-31%
Transmission of Power for Others	150,585	-	n/a	146,937	2%
Broadband Revenue	755,898	800,024	-6%	710,065	6%
Other Revenue	1,155,002	1,355,199	-15%	1,237,209	-7%
TOTAL OPERATING REVENUES	110,319,186	110,253,494	0%	123,593,366	-11%
OPERATING EXPENSES					
Purchased Power	60,821,093	61,078,755	0%	80,445,425	-24%
Purchased Transmission & Ancillary Services	8,311,410	8,479,726	-2%	8,725,706	-5%
Conservation Program	207,463	185,000	12%	(41,012)	n/a
Total Power Supply	69,339,965	69,743,481	-1%	89,130,119	-22%
Transmission Operation & Maintenance	20,310	13,209	54%	15,440	32%
Distribution Operation & Maintenance	5,940,401	5,833,656	2%	5,559,474	7%
Broadband Expense	471,520	621,787	-24%	542,057	-13%
Customer Accounting, Collection & Information	3,257,779	3,483,644	-6%	3,193,863	2%
Administrative & General	4,702,986	5,002,396	-6%	4,530,024	4%
Subtotal before Taxes & Depreciation	14,392,996	14,954,692	-4%	13,840,860	4%
Taxes	8,124,879	7,925,382	3%	7,884,977	3%
Depreciation & Amortization	7,794,564	7,890,395	-1%	7,805,741	0%
Total Other Operating Expenses	30,312,439	30,770,469	-1%	29,531,578	3%
TOTAL OPERATING EXPENSES	99,652,404	100,513,950	-1%	118,661,697	-16%
OPERATING INCOME (LOSS)	10,666,782	9,739,544	10%	4,931,669	116%
NONOPERATING REVENUES & EXPENSES					
Interest Income	234,683	450,000	-48%	1,044,963	-78%
Other Income	7,382	2,084	n/a	42,679	-83%
Other Expense	(18,374)	-	n/a	(460)	n/a
Interest Expense	(1,918,963)	(2,038,976)	-6%	(2,052,465)	-7%
Debt Discount & Expense Amortization	(28,892)	(88,066)	-67%	(34,021)	-15%
Loss in Joint Ventures/Special Assessments	(176,000)	(175,916)	0%	(301,330)	-42%
TOTAL NONOPERATING REVENUES & EXPENSES	(1,900,165)	(1,850,874)	3%	(1,300,633)	46%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS & EXTRAORDINARY ITEMS	8,766,618	7,888,670	11%	3,631,036	141%
CAPITAL CONTRIBUTIONS	2,880,181	2,474,929	16%	1,590,514	81%
EXTRAORDINARY ITEMS	-	-	n/a	-	n/a
CHANGE IN NET ASSETS	11,646,798	10,363,599	12%	5,221,551	123%
NET ASSETS, BEGINNING OF YEAR	99,054,608	99,054,608	0%	94,608,188	5%
NET ASSETS, END OF YEAR	\$110,701,406	\$109,418,207	1%	\$99,829,739	11%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$8,419,797	\$6,932,147	\$6,733,095	\$5,513,871	\$7,041,870	\$8,357,250	\$9,954,647	\$9,158,341	\$6,819,930	\$6,607,226			\$75,538,174
Energy Sales for Resale	4,542,575	4,520,927	4,291,807	3,095,834	2,638,235	2,007,858	2,610,571	2,356,366	2,983,095	3,672,259			32,719,527
Transmission of Power for Others	14,445	14,445	14,445	14,445	14,445	15,672	15,672	15,672	15,672	15,672			150,585
Broadband Revenue	73,525	67,467	69,559	70,300	76,863	75,689	76,915	81,065	81,862	82,652			755,897
Other Electric Revenue	394,578	58,845	125,223	82,001	69,161	80,764	84,151	82,435	108,421	69,424			1,155,003
TOTAL OPERATING REVENUES	13,444,920	11,593,831	11,234,129	8,776,451	9,840,574	10,537,233	12,741,956	11,693,879	10,008,980	10,447,233	-	-	110,319,186
OPERATING EXPENSES													
Purchased Power	5,312,437	6,165,859	5,261,342	5,019,858	4,473,621	4,911,359	7,180,845	7,830,485	7,410,313	7,254,973			60,821,092
Purchased Transmission & Ancillary Services	760,482	855,738	800,429	834,832	797,818	919,796	872,063	854,456	807,467	808,329			8,311,410
Conservation Program	(35,857)	(20,530)	12,994	7,926	29,178	38,032	13,417	66,596	44,770	50,937			207,463
Total Power Supply	6,037,062	7,001,067	6,074,765	5,862,616	5,300,617	5,869,187	8,066,325	8,751,537	8,262,550	8,114,239	-	-	69,339,965
Transmission Operation & Maintenance	1,780	8,369	3,294	304	424	1,692	-	169	-	4,277			20,309
Distribution Operation & Maintenance	656,738	462,580	593,661	615,384	565,803	813,043	580,668	561,203	611,908	479,413			5,940,401
Broadband Expense	28,237	42,040	44,848	47,975	30,533	80,122	41,695	51,658	55,217	49,194			471,519
Customer Accounting, Collection & Information	257,814	315,089	312,362	302,792	303,198	490,262	317,789	310,442	322,352	325,680			3,257,780
Administrative & General	535,395	372,579	487,386	470,647	413,552	594,172	459,289	498,022	409,612	462,333			4,702,987
Subtotal before Taxes & Depreciation	1,479,964	1,200,657	1,441,551	1,437,102	1,313,510	1,979,291	1,399,441	1,421,494	1,399,089	1,320,897	-	-	14,392,996
Taxes	990,697	868,842	768,998	681,378	712,077	784,456	880,285	949,056	766,597	722,491			8,124,877
Depreciation & Amortization	792,966	785,996	787,066	767,204	769,211	772,658	776,101	778,576	781,653	783,132			7,794,563
Total Other Operating Expenses	3,263,627	2,855,495	2,997,615	2,885,684	2,794,798	3,536,405	3,055,827	3,149,126	2,947,339	2,826,520	-	-	30,312,436
TOTAL OPERATING EXPENSES	9,300,689	9,856,562	9,072,380	8,748,300	8,095,415	9,405,592	11,122,152	11,900,663	11,209,889	10,940,759	-	-	99,652,401
OPERATING INCOME (LOSS)	4,144,231	1,737,269	2,161,749	28,151	1,745,159	1,131,641	1,619,804	(206,784)	(1,200,909)	(493,526)	-	-	10,666,785
NONOPERATING REVENUES & EXPENSES													
Interest Income	35,606	28,498	32,700	28,128	22,412	19,599	26,315	16,503	13,388	11,535			234,684
Other Income	3	7,695	5	46	19	(2,409)	220	445	5	1,354			7,383
Other Expense	(1,675)	-	-	-	(16,700)	-	-	-	-	-			(18,375)
Interest Expense	(199,151)	(196,697)	(196,492)	(197,239)	(195,644)	(194,285)	(188,232)	(188,006)	(182,916)	(180,304)			(1,918,966)
Debt Discount & Expense Amortization	(2,889)	(2,889)	(2,889)	(2,889)	(2,889)	(2,889)	(2,889)	(2,889)	(2,889)	(2,889)			(28,890)
Loss in Joint Ventures/Special Assessments	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)			(176,000)
TOTAL NONOPERATING REV/EXP	(185,706)	(180,993)	(184,276)	(189,554)	(210,402)	(197,584)	(182,186)	(191,547)	(190,012)	(187,904)	-	-	(1,900,164)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	3,958,525	1,556,276	1,977,473	(161,403)	1,534,757	934,057	1,437,618	(398,331)	(1,390,921)	(681,430)	-	-	8,766,621
CAPITAL CONTRIBUTIONS	14,166	47,866	68,947	86,393	206,119	71,230	48,322	44,271	1,941,980	350,887			2,880,181
CHANGE IN NET ASSETS	\$3,972,691	\$1,604,142	\$2,046,420	(\$75,010)	\$1,740,876	\$1,005,287	\$1,485,940	(\$354,060)	\$551,059	(\$330,543)	\$0	\$0	\$11,646,802

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
ASSETS**

	10/31/2009	10/31/2008	Increase/(Decrease)	
			Amount	Percent
CURRENT ASSETS				
Cash & Working Funds	\$2,433,715	\$2,215,580	\$218,134	
Temporary Investments	31,040,869	32,188,257	(1,147,388)	
Notes Receivable, City of Richland	-	650,000	(650,000)	
Accounts Receivable, net	9,085,421	9,659,052	(573,630)	
Accrued Unbilled Revenue	1,770,000	2,230,000	(460,000)	
Inventory Materials & Supplies	3,133,317	2,853,534	279,783	
Prepayments	90,047	82,876	7,171	
Accrued Electric Revenue	3,328,447	3,183,075	145,372	
Total Current Assets	50,881,817	53,062,374	(2,180,557)	-4%
NONCURRENT ASSETS				
Other Receivables	100,000	54,150	45,850	
Ownership Interest in GHFB, LLP	25,390	66,514	(41,124)	
Unamortized Debt Expense	602,536	702,972	(100,436)	
Preliminary Surveys	35,820	260,779	(224,959)	
Deferred Regulatory Charges	111,024	1,181,354	(1,070,330)	
Deferred Purchased Power Costs	14,427,334	11,949,826	2,477,507	
Other Deferred Charges	(39,295)	(205,368)	166,073	
	15,262,809	14,010,092	1,252,717	9%
Utility Plant				
Land and Intangible Plant	3,033,794	3,022,894	10,901	
Electric Plant in Service	223,606,836	212,354,302	11,252,534	
Construction Work in Progress	8,267,130	5,365,297	2,901,833	
Accumulated Depreciation	(120,478,080)	(111,671,997)	(8,806,084)	
Net Utility Plant	114,429,681	109,070,496	5,359,184	5%
Total Noncurrent Assets	129,692,490	123,080,589	6,611,901	5%
TOTAL ASSETS	\$180,574,306	\$176,142,962	\$4,431,344	3%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
LIABILITIES AND NET ASSETS**

	10/31/2009	10/31/2008	Increase/(Decrease)	
			Amount	Percent
CURRENT LIABILITIES				
Warrants Outstanding	\$132,984	\$130,812	\$2,172	
Accounts Payable	8,077,953	8,309,339	(231,386)	
Customer Deposits	984,642	1,208,332	(223,690)	
Accrued Taxes Payable	2,168,943	2,014,831	154,111	
Other Current & Accrued Liabilities	1,228,604	2,322,695	(1,094,091)	
Revenue Bonds, Current Portion	2,630,000	2,530,000	100,000	
Total Current Liabilities	15,223,125	16,516,010	(1,292,884)	-8%
NONCURRENT LIABILITIES				
2001 Bond Issue	24,660,000	26,265,000	(1,605,000)	
2002 Bond Issue	17,305,000	17,305,000	-	
2005 Bond Issue	6,270,000	7,295,000	(1,025,000)	
Unamortized Premium & Discount	868,990	1,007,709	(138,720)	
Unamortized Loss on Defeased Debt	(260,167)	(333,635)	73,468	
Deferred Revenue	253,287	382,041	(128,754)	
Deferred Regulatory Credits	3,967,466	6,547,427	(2,579,961)	
Other Liabilities	1,585,199	1,328,672	256,527	
Total Noncurrent Liabilities	54,649,775	59,797,214	(5,147,440)	-9%
Total Liabilities	69,872,900	76,313,224	(6,440,324)	-8%
NET ASSETS				
Invested in Capital Assets, Net of Related Debt	62,955,858	55,001,422	7,954,437	
Unrestricted	47,745,548	44,828,317	2,917,231	
Total Net Assets	110,701,406	99,829,738	10,871,668	11%
TOTAL NET ASSETS AND LIABILITIES	\$180,574,306	\$176,142,962	\$4,431,344	3%
CURRENT RATIO:	3.34:1	3.21:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	\$35,658,691	\$36,546,364	(\$887,673)	-2%
(Current Assets less Current Liabilities)				

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	10/31/2009			10/31/2008	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$2,743,068	\$2,432,150	13%	\$2,383,661	15%
Small General Service	503,565	511,297	-2%	464,403	8%
Medium General Service	740,153	791,637	-7%	706,369	5%
Large General Service	1,093,114	1,111,057	-2%	1,010,850	8%
Large Industrial	122,692	132,636	-7%	170,294	-28%
Small Irrigation	80,753	77,439	4%	71,678	13%
Large Irrigation	778,980	705,229	10%	913,640	-15%
Street Lights	30,662	33,002	-7%	33,088	-7%
Security Lights	16,859	15,924	6%	16,083	5%
Unmetered Accounts	12,172	11,637	5%	11,565	5%
Billed Revenues Before Taxes	\$6,122,018	\$5,822,007	5%	\$5,781,631	6%
City Occupation Taxes	340,208	311,176	9%	275,061	24%
Bad Debt Expense (0.3% of retail sales)	(20,000)	(14,003)	43%	(19,000)	5%
Unbilled Revenue	165,000	165,000	0%	965,000	-83%
TOTAL SALES - REVENUE	\$6,607,226	\$6,284,180	5%	\$7,002,692	-6%
ENERGY SALES RETAIL - kWh					
Residential	41,646,110	36,334,900	15%	38,072,079	9%
Small General Service	8,662,900	9,005,619	-4%	8,684,988	0%
Medium General Service	13,309,937	14,405,208	-8%	13,874,446	-4%
Large General Service	21,879,100	21,857,394	0%	22,055,080	-1%
Large Industrial	2,670,900	3,371,667	-21%	4,917,565	-46%
Small Irrigation	1,191,893	1,103,084	8%	1,082,788	10%
Large Irrigation	17,391,769	15,888,668	9%	21,588,462	-19%
Street Lights	355,489	355,094	0%	353,131	1%
Security Lights	87,246	87,306	0%	86,706	1%
Unmetered Accounts	239,571	238,671	0%	238,862	0%
TOTAL kWh BILLED	107,434,915	102,647,612	5%	110,954,107	-3%
NET POWER COST					
BPA Power Costs					
Slice	\$2,777,572	\$3,342,172	-17%	\$2,916,391	-5%
Block	1,869,457	1,638,179	14%	1,515,279	23%
Subtotal	4,647,029	4,980,351	-7%	4,431,671	5%
Other Power Purchases	474,625	199,865	137%	1,280,547	-63%
Frederickson	2,133,319	1,891,923	13%	2,080,706	3%
Transmission	635,000	684,923	-7%	634,980	0%
Ancillary	173,329	196,983	-12%	164,482	5%
Conservation Program	50,937	125,000	-59%	5,585	812%
Gross Power Costs	8,114,239	8,079,045	0%	8,597,971	-6%
Less Sales for Resale-Energy	(3,633,645)	(3,476,860)	5%	(3,658,332)	-1%
Less Sales for Resale-Gas	(38,614)	-	n/a	-	n/a
Less Transmission of Power for Others	(15,672)	-	n/a	(14,445)	8%
NET POWER COSTS	\$4,426,308	\$4,602,185	-4%	\$4,925,195	-10%
NET POWER - kWh					
BPA Power Costs					
Slice	70,250,000	80,318,474	-13%	75,366,000	-7%
Block	63,240,000	56,222,273	12%	63,240,000	0%
Subtotal	133,490,000	136,540,747	-2%	138,606,000	-4%
Other Power Purchases	10,430,571	7,021,643	49%	12,733,000	-18%
Frederickson	34,006,000	36,084,000	-6%	25,672,000	32%
Gross Power kWh	177,926,571	179,646,390	-1%	177,011,000	1%
Less Sales for Resale	(60,638,000)	(30,716,880)	97%	(56,023,000)	8%
Less Transmission Losses/Imbalance	(2,361,000)	(2,646,191)	-11%	(1,664,000)	42%
NET POWER - kWh	114,927,571	146,283,319	-21%	119,324,000	-4%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$45.60	\$44.97		\$48.57	-6%
Net Power Cost	\$38.51	\$31.46		\$41.28	-7%
BPA Power Cost	\$34.81	\$36.48		\$31.97	9%
Sales for Resale	\$59.92	\$48.26		\$65.30	-8%
ACTIVE SERVICE AGREEMENTS:					
Residential	39,362			38,997	1%
Small General Service	4,472			4,419	1%
Medium General Service	704			681	3%
Large General Service	136			131	4%
Large Industrial	3			3	0%
Small Irrigation	615			621	-1%
Large Irrigation	133			124	7%
Street Lights	9			9	0%
Security Lights	1,457			1,443	1%
Unmetered Accounts	354			354	0%
TOTAL	47,245			46,782	1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	10/31/2009			10/31/2008	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$35,033,153	\$34,212,345	2%	\$33,888,027	3%
Small General Service	5,411,106	5,385,278	0%	5,324,199	2%
Medium General Service	6,915,414	7,034,630	-2%	6,904,324	0%
Large General Service	8,572,835	8,605,574	0%	8,463,300	1%
Large Industrial	1,207,848	1,216,145	-1%	1,427,152	-15%
Small Irrigation	837,259	825,917	1%	772,809	8%
Large Irrigation	15,319,099	14,878,636	3%	14,380,897	7%
Street Lights	332,325	331,719	0%	330,187	1%
Security Lights	160,748	161,360	0%	162,086	-1%
Unmetered Accounts	115,624	115,735	0%	115,747	0%
Billed Revenues Before Taxes	\$73,905,413	\$72,767,338	2%	\$71,768,728	3%
City Occupation Taxes	3,503,762	3,436,644	2%	3,404,756	3%
Bad Debt Expense (0.3% of retail sales)	(231,000)	(187,414)	23%	(234,000)	-1%
Unbilled Revenue	(1,640,000)	(1,640,000)	0%	(965,000)	70%
TOTAL SALES - REVENUE	\$75,538,175	\$74,376,568	2%	\$73,974,484	2%
ENERGY SALES RETAIL - kWh					
Residential	583,111,209	569,436,999	2%	541,500,709	8%
Small General Service	101,130,558	100,826,821	0%	96,723,252	5%
Medium General Service	145,052,558	145,617,201	0%	141,554,185	2%
Large General Service	194,607,100	194,304,188	0%	185,807,020	5%
Large Industrial	32,968,460	35,889,208	-8%	42,095,125	-22%
Small Irrigation	16,878,863	16,756,032	1%	16,010,559	5%
Large Irrigation	408,094,665	398,104,907	3%	388,176,402	5%
Street Lights	3,550,624	3,541,947	0%	3,511,078	1%
Security Lights	870,696	869,418	0%	862,299	1%
Unmetered Accounts	2,394,751	2,387,381	0%	2,370,387	1%
TOTAL kWh BILLED	1,488,659,484	1,467,734,103	1%	1,418,611,016	5%
NET POWER COST					
BPA Power Costs					
Slice	\$26,567,543	\$27,728,179	-4%	\$28,424,158	-7%
Block	15,791,206	14,795,311	7%	17,028,806	-7%
Subtotal	42,358,748	42,523,490	0%	45,452,964	-7%
Other Power Purchases	5,403,404	5,311,509	2%	15,291,255	-65%
Frederickson	13,058,940	13,243,756	-1%	19,701,206	-34%
Transmission	6,376,622	6,554,304	-3%	6,708,709	-5%
Ancillary	1,934,788	1,925,422	0%	2,016,997	-4%
Conservation Program	207,463	185,000		(41,012)	
Gross Power Costs	69,339,965	69,743,481	-1%	89,130,119	-22%
Less Sales for Resale-Energy	(32,656,090)	(33,721,702)	-3%	(46,263,720)	-29%
Less Sales for Resale-Gas	(63,435)	-	n/a	(1,260,952)	-95%
Less Transmission of Power for Others	(150,585)	-	n/a	(146,937)	2%
NET POWER COSTS	\$36,469,855	\$36,021,778	1%	\$41,458,509	-12%
NET POWER - kWh					
BPA Power Costs					
Slice	966,851,000	1,095,670,158	-12%	1,011,595,000	-4%
Block	849,456,000	754,175,566	13%	825,795,000	3%
Subtotal	1,816,307,000	1,849,845,724	-2%	1,837,390,000	-1%
Other Power Purchases	138,736,832	45,656,177	204%	180,686,000	-23%
Frederickson	156,662,000	175,764,000	-11%	190,563,000	-18%
Gross Power kWh	2,111,705,832	2,071,265,901	2%	2,208,639,000	-4%
Less Sales for Resale	(579,787,000)	(424,619,024)	37%	(724,847,000)	-20%
Less Transmission Losses/Imbalance	(23,345,000)	(32,931,176)	-29%	(29,448,000)	-21%
NET POWER - kWh	1,508,573,832	1,613,715,701	-7%	1,454,344,000	4%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$32.84	\$33.67		\$40.36	-19%
Net Power Cost	\$24.18	\$22.32		\$28.51	-15%
BPA Power Cost	\$23.32	\$22.99		\$24.74	-6%
Sales for Resale	\$56.32	\$45.34		\$63.83	-12%
AVERAGE ACTIVE SERVICE AGREEMENTS:					
Residential	39,181			38,812	1%
Small General Service	4,456			4,376	2%
Medium General Service	693			674	3%
Large General Service	133			131	2%
Large Industrial	3			3	0%
Small Irrigation	616			615	0%
Large Irrigation	131			121	8%
Street Lights	9			9	0%
Security Lights	1,451			1,453	0%
Unmetered Accounts	354			354	0%
TOTAL	47,027			46,548	1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2005	85,502,404	65,757,872	54,867,121	45,210,519	33,476,737	36,401,361	47,060,797	53,802,668	41,855,095	33,143,677	48,014,586	77,545,757	622,638,594
2006	77,065,711	62,799,696	63,613,232	44,924,203	34,866,230	38,366,099	49,735,292	52,750,137	44,919,739	34,641,585	50,817,564	77,713,170	632,212,658
2007	87,319,056	77,441,820	56,474,817	43,084,827	36,121,426	40,215,039	47,242,403	52,021,292	48,243,351	35,242,949	52,390,988	68,594,080	644,392,048
2008	81,834,824	84,141,448	55,935,103	53,772,772	39,619,749	40,175,032	50,892,623	53,086,233	43,970,846	38,072,079	46,337,801	78,579,068	666,417,578
2009	98,601,772	77,247,228	67,671,008	53,219,407	43,898,830	43,659,051	50,876,351	60,447,960	45,843,492	41,646,110			583,111,209
Small General Service													
2005	12,185,616	9,518,205	8,889,152	8,461,985	8,229,499	9,086,621	11,118,911	11,124,407	9,610,735	7,916,513	8,219,252	10,348,629	114,709,525
2006	10,568,130	9,321,984	9,271,670	7,868,940	7,824,298	8,857,198	10,468,926	10,922,820	10,165,839	8,039,168	8,612,604	10,783,271	112,704,848
2007	11,256,612	10,343,708	8,733,903	8,119,138	8,313,731	9,397,207	10,106,012	11,015,807	10,901,901	8,146,746	8,846,386	9,868,202	115,049,353
2008	10,544,341	10,991,837	8,654,561	8,716,841	8,285,116	9,271,114	10,580,487	11,367,126	9,626,841	8,684,988	7,925,816	10,966,554	115,615,622
2009	11,807,185	10,723,034	9,675,315	8,562,584	9,344,143	9,469,917	11,094,421	11,678,019	10,113,040	8,662,900			101,130,558
Medium General Service													
2005	15,786,408	12,751,305	12,735,808	12,705,928	12,289,204	13,797,709	15,391,965	15,271,190	14,211,227	12,621,897	12,678,751	13,801,160	164,042,552
2006	13,913,591	12,596,239	12,696,858	11,695,360	11,421,328	13,151,237	14,897,579	15,273,401	14,332,565	12,540,496	13,243,400	14,677,493	160,439,547
2007	14,913,657	13,577,225	12,228,448	12,096,295	11,997,041	13,564,289	14,436,738	15,584,811	15,976,529	13,061,604	13,718,800	14,030,066	165,185,503
2008	14,649,772	14,786,039	12,583,516	12,763,063	12,405,653	14,158,639	15,565,070	15,932,980	14,835,007	13,874,446	12,458,459	15,558,824	169,571,468
2009	16,112,056	13,913,514	13,573,677	12,662,406	13,726,067	14,181,773	15,907,561	16,841,574	14,823,993	13,309,937			145,052,558
Large General Service													
2005	20,761,670	18,772,730	20,076,680	19,804,880	18,832,500	19,409,810	20,839,500	23,463,050	22,068,240	21,367,890	19,526,860	17,631,660	242,555,470
2006	19,832,950	18,239,350	19,646,330	17,341,230	17,936,450	17,996,050	20,597,180	22,501,350	21,723,470	22,443,270	19,391,470	19,258,660	236,907,760
2007	19,480,750	18,469,340	17,423,960	16,320,080	15,174,720	16,287,400	17,696,340	22,345,980	22,862,320	20,521,740	19,368,500	17,365,400	223,316,530
2008	18,167,040	18,756,160	16,161,280	16,847,540	17,175,560	17,827,280	18,762,140	19,451,300	20,603,640	22,055,080	18,900,700	20,249,960	224,957,680
2009	19,585,580	17,240,600	17,376,880	16,991,180	20,858,840	18,416,660	18,945,860	21,096,340	22,216,060	21,879,100			194,607,100
Large Industrial													
2005	5,373,760	3,694,860	6,258,110	5,484,725	5,886,780	4,448,090	6,170,725	5,764,190	1,497,835	1,911,635	4,880,190	1,914,895	53,285,795
2006	2,128,100	5,456,800	1,515,205	5,818,020	1,457,800	4,605,710	1,514,515	5,065,895	1,470,265	3,455,900	1,227,080	3,740,625	37,455,915
2007	1,536,265	3,787,470	5,981,625	5,629,710	1,237,860	5,044,550	5,726,400	3,079,455	3,881,355	1,249,625	5,818,330	6,072,505	49,045,150
2008	5,084,745	1,333,010	5,715,080	5,770,360	3,687,305	4,613,435	5,317,785	4,346,100	1,309,740	4,917,565	1,444,455	4,220,715	47,760,295
2009	2,982,290	4,285,600	4,812,390	1,360,520	4,633,760	3,332,140	2,043,350	4,967,740	1,879,770	2,670,900			32,968,460
Small Irrigation													
2005	6,517	14,976	651,505	1,121,891	1,596,562	2,945,392	2,799,953	3,545,175	2,192,846	812,699	32,915	3,938	15,724,369
2006	2,729	1,971	315,648	633,768	2,039,638	2,197,808	2,857,543	3,346,252	1,928,953	964,486	13,051	3,171	14,305,018
2007	13,587	3,264	324,859	1,048,748	2,478,748	2,534,384	3,157,675	2,997,827	2,225,321	1,054,836	7,932	1,577	15,848,758
2008	1,895	3,199	318,941	1,331,496	2,063,697	2,518,611	3,466,289	2,914,757	2,308,886	1,082,788	29,373	2,838	16,042,770
2009	2,334	3,170	389,113	1,283,572	1,972,817	3,065,772	3,539,389	2,927,449	2,503,354	1,191,893			16,878,863
Large Irrigation													
2005	231,531	254,699	17,496,942	27,406,963	50,993,704	78,390,337	86,139,997	73,287,026	30,506,261	13,971,670	2,971,403	276,568	381,927,101
2006	297,170	394,668	7,900,410	20,103,497	55,631,376	73,692,156	85,591,196	63,139,831	28,522,718	14,907,418	3,213,942	348,665	353,743,047
2007	343,922	324,365	8,328,773	24,977,896	63,671,284	81,463,666	90,029,116	67,897,125	30,240,318	14,964,523	2,787,826	1,373,246	386,402,060
2008	274,289	480,150	9,558,415	31,319,266	58,696,314	75,080,959	89,956,008	66,771,307	34,451,232	21,588,462	3,993,962	(781,495)	391,388,869
2009	390,743	360,389	6,088,059	29,545,138	60,750,300	93,137,422	95,856,429	67,554,570	37,019,846	17,391,769			408,094,665
Street Lights													
2005	339,983	339,983	342,773	343,637	343,565	342,971	336,041	334,349	335,955	335,955	335,865	335,865	4,066,942
2006	335,757	335,757	340,041	340,041	340,041	340,041	340,041	340,041	342,057	342,633	343,101	344,109	4,083,660
2007	344,217	344,217	344,217	344,217	344,217	344,217	344,721	344,721	347,713	349,729	349,729	349,477	4,151,392
2008	350,611	350,611	350,611	350,611	350,791	350,791	351,079	351,007	351,835	353,131	353,131	353,815	4,218,024
2009	354,823	354,823	354,823	355,057	355,057	355,057	355,165	355,165	355,165	355,489			3,550,624

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Security Lights													
2005	90,396	89,820	89,820	89,892	90,000	90,000	89,100	89,028	88,128	87,912	86,346	85,878	1,066,320
2006	85,734	85,626	85,374	85,374	85,410	85,410	85,446	85,158	85,266	85,266	85,302	85,194	1,024,560
2007	85,158	85,194	85,194	85,122	85,122	85,302	85,302	85,338	84,510	87,156	87,084	87,084	1,027,566
2008	79,929	87,138	87,102	86,994	86,994	86,958	86,850	86,814	86,814	86,706	86,706	86,778	1,035,783
2009	86,958	86,958	87,066	87,066	87,102	87,030	87,030	87,066	87,174	87,246			870,696
Unmetered													
2005	205,091	206,387	206,387	206,387	206,999	206,999	206,999	206,999	208,562	210,290	210,290	210,290	2,491,680
2006	235,524	235,524	235,524	235,524	235,524	235,524	235,524	236,129	237,079	237,079	237,079	237,079	2,833,113
2007	237,079	237,079	237,079	237,079	237,079	236,924	237,356	237,356	237,356	237,356	237,356	237,356	2,846,455
2008	234,224	237,363	237,134	237,134	237,134	237,134	237,134	237,134	237,134	238,862	238,862	238,964	2,848,213
2009	238,964	238,964	239,656	239,656	239,656	239,571	239,571	239,571	239,571	239,571			2,394,751
Total													
2005	140,483,376	111,400,837	121,614,298	120,836,807	131,945,550	165,119,290	190,153,988	186,888,082	122,574,884	92,380,138	96,956,458	122,154,640	1,602,508,348
2006	124,465,396	109,467,615	115,620,292	109,045,957	131,838,095	159,527,233	186,323,242	173,661,014	123,727,951	97,657,301	97,184,593	127,191,437	1,555,710,126
2007	135,530,303	124,613,682	110,162,875	111,943,112	139,661,228	169,172,978	189,062,063	175,609,712	135,000,674	94,916,264	103,612,931	117,978,993	1,607,264,815
2008	131,221,670	131,166,955	109,601,743	131,196,077	142,608,313	164,319,953	195,215,465	174,544,758	127,781,975	110,954,107	91,769,265	129,476,021	1,639,856,302
2009	150,162,705	124,454,280	120,267,987	124,306,586	155,866,572	185,944,393	198,945,127	186,195,454	135,081,465	107,434,915			1,488,659,484

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 9/30/2009	ADDITIONS	RETIREMENTS	BALANCE 10/31/2009
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	57,780	-	-	57,780
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	261,940	-	-	261,940
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,403,851	-	-	1,403,851
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	10,521	-	-	10,521
Transmission Station Equipment	777,633	-	-	777,633
Towers & Fixtures	-	-	-	-
Poles & Fixtures	3,731,092	-	-	3,731,092
Overhead Conductor & Devices	2,955,448	-	-	2,955,448
TOTAL	7,631,093	-	-	7,631,093
DISTRIBUTION PLANT:				
Land & Land Rights	1,290,383	1,163	-	1,291,546
Structures & Improvements	232,936	-	-	232,936
Station Equipment	32,712,183	(739)	-	32,711,444
Poles, Towers & Fixtures	15,101,095	108,543	(15,267)	15,194,371
Overhead Conductor & Devices	10,273,115	25,868	(7,967)	10,291,017
Underground Conduit	26,599,378	81,183	(860)	26,679,701
Underground Conductor & Devices	33,859,986	133,454	(4,351)	33,989,088
Line Transformers	23,094,708	181,034	-	23,275,742
Services-Overhead	2,591,018	9,343	(588)	2,599,773
Services-Underground	15,355,626	51,120	(2,609)	15,404,137
Meters	6,477,647	990	-	6,478,637
Security Lighting	868,367	2,170	(1,695)	868,842
Street Lighting	1,061,586	-	-	1,061,586
SCADA System	1,671,248	(664)	-	1,670,585
TOTAL	171,189,277	593,465	(33,338)	171,749,405
GENERAL PLANT:				
Land & Land Rights	1,128,959	-	-	1,128,959
Structures & Improvements	17,571,796	-	-	17,571,796
Information Systems & Technology	6,801,359	(6,571)	-	6,794,789
Transportation Equipment	6,434,224	-	-	6,434,224
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	425,018	-	-	425,018
Laboratory Equipment	519,859	-	-	519,859
Communication Equipment	1,912,189	-	-	1,912,189
Broadband Equipment	8,345,489	4,999	-	8,350,488
Miscellaneous Equipment	97,846	-	-	97,846
Allowance for Funds Used During Construction	2,072,530	48,107	-	2,120,637
TOTAL	45,363,378	46,535	-	45,409,913
TOTAL ELECTRIC PLANT ACCOUNTS	225,645,380	640,000	(33,338)	226,252,042
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	7,663,871	603,259	-	8,267,130
TOTAL CAPITAL	\$233,697,839	\$1,243,259	(\$33,338)	\$234,907,761

\$1,273,896 Amended Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

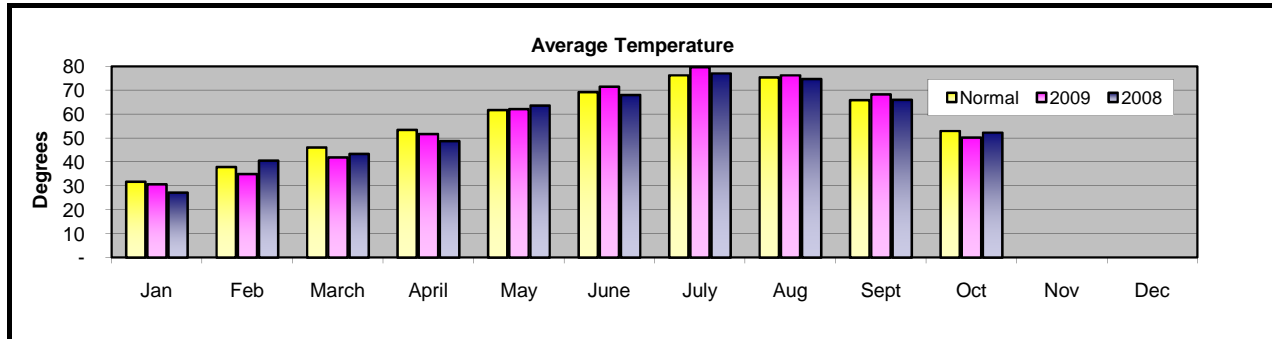
	BALANCE 12/31/2008	ADDITIONS	RETIREMENTS	BALANCE 10/31/2009
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	57,780	-	-	57,780
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	261,940	-	-	261,940
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,403,851	-	-	1,403,851
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	10,521	-	-	10,521
Transmission Station Equipment	777,633	-	-	777,633
Towers & Fixtures	-	-	-	-
Poles & Fixtures	3,718,107	13,768	(783)	3,731,092
Overhead Conductor & Devices	2,920,238	69,347	(34,137)	2,955,448
TOTAL	7,582,899	83,115	(34,921)	7,631,093
DISTRIBUTION PLANT:				
Land & Land Rights	1,284,428	7,117	-	1,291,545
Structures & Improvements	232,936	-	-	232,936
Station Equipment	32,123,821	587,623	-	32,711,444
Poles, Towers & Fixtures	14,915,303	362,032	(82,964)	15,194,371
Overhead Conductor & Devices	10,191,543	144,748	(45,274)	10,291,017
Underground Conduit	25,970,433	713,962	(4,695)	26,679,701
Underground Conductor & Devices	33,030,720	1,179,751	(221,382)	33,989,088
Line Transformers	22,848,973	517,957	(91,187)	23,275,742
Services-Overhead	2,562,032	46,763	(9,022)	2,599,773
Services-Underground	15,033,041	384,794	(13,698)	15,404,137
Meters	4,113,524	2,423,634	(58,521)	6,478,637
Security Lighting	863,151	11,925	(6,235)	868,842
Street Lighting	1,059,240	2,347	-	1,061,586
SCADA System	1,660,282	10,303	-	1,670,585
TOTAL	165,889,426	6,392,955	(532,977)	171,749,405
GENERAL PLANT:				
Land & Land Rights	1,128,959	-	-	1,128,959
Structures & Improvements	17,503,538	68,258	-	17,571,796
Information Systems & Technology	6,616,137	178,652	-	6,794,789
Transportation Equipment	6,068,239	365,986	-	6,434,224
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	472,387	6,561	(53,931)	425,018
Laboratory Equipment	519,859	-	-	519,859
Communication Equipment	1,901,762	10,427	-	1,912,189
Broadband Equipment	8,152,847	197,640	-	8,350,488
Miscellaneous Equipment	66,628	31,217	-	97,846
Allowance for Funds Used During Construction	1,639,081	481,556	-	2,120,637
TOTAL	44,123,546	1,340,298	(53,931)	45,409,913
TOTAL ELECTRIC PLANT ACCOUNTS	219,057,502	7,816,368	(621,828)	226,252,042
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	3,653,704	4,613,427	-	8,267,130
TOTAL CAPITAL	\$223,099,795	\$12,429,795	(\$621,828)	\$234,907,761

\$13,938,896 Amended Budget

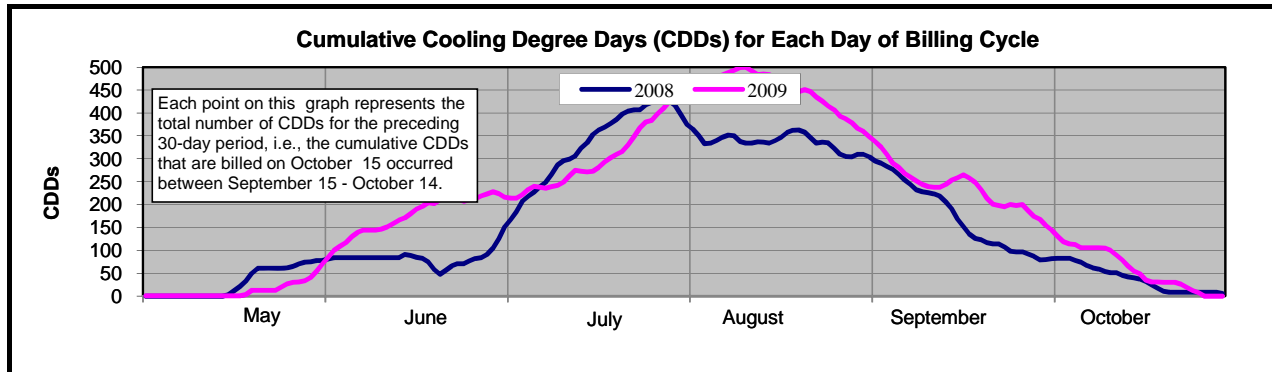
**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

	YTD 10/31/2009	Monthly 10/31/2009
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$107,913,137	\$13,876,406
Cash Paid to Suppliers and Counterparties	(92,267,731)	(12,780,229)
Cash Paid to Employees	10,155,814	1,384,509
Taxes Paid	(8,389,165)	(606,342)
Net Cash Provided by Operating Activities	17,412,054	1,874,344
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Income	7,382	1,354
Other Expense	(18,374)	0
Net Cash Provided by Noncapital Financing Activities	(10,992)	1,354
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(11,997,908)	(1,212,495)
Bond Principal Paid	(2,108,333)	(210,833)
Bond Interest Paid	(2,168,067)	(216,807)
Capital Contributions	2,880,181	350,887
Sale of Assets	702,123	2,758
Net Cash Used by Capital and Related Financing Activities	(12,692,004)	(1,286,490)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	234,683	11,535
Proceeds from Sale of Investments	28,809,166	3,000,000
Purchase of Investments	(32,467,765)	(3,511,520)
Joint Venture Net Revenue (Expense)	(176,000)	(17,600)
Net Cash Provided (Used) by Investing Activities	(3,599,916)	(517,586)
NET INCREASE (DECREASE) IN CASH	1,109,142	71,622
CASH BALANCE, BEGINNING	1,324,573	2,362,093
CASH BALANCE, ENDING	\$2,433,715	\$2,433,715
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$10,666,782	(\$493,526)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	7,794,564	783,132
Unbilled Revenues	1,640,000	(165,000)
Decrease (Increase) in Accounts Receivable	(766,049)	3,264,172
Decrease (Increase) in Inventories	(105,912)	(253,050)
Decrease (Increase) in Prepaid Expenses	(43,908)	19,795
Decrease (Increase) in Accrued Electric Revenue	(1,266,088)	(733,586)
Decrease (Increase) in Miscellaneous Assets	(11,069)	(8,407)
Decrease (Increase) in Deferred Purchased Power Expense	10,858,558	786,258
Decrease (Increase) in Deferred Regulatory Charges	962,069	135,396
Increase (Decrease) in Deferred Regulatory Credits	(13,264,378)	(738,058)
Increase (Decrease) in Warrants Outstanding	(206,744)	77,694
Increase (Decrease) in Accounts Payable	2,295,189	(394,734)
Increase (Decrease) in Accrued Taxes Payable	(264,286)	116,149
Increase (Decrease) in Customer Deposits	(14,467)	(12,107)
Increase (Decrease) in Other Current Liabilities	(107,228)	(85,348)
Increase (Decrease) in Deferred Credits	(754,979)	(424,436)
Net Cash Provided by (Used for) Operating Activities	\$17,412,054	\$1,874,344

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
October 31, 2009**

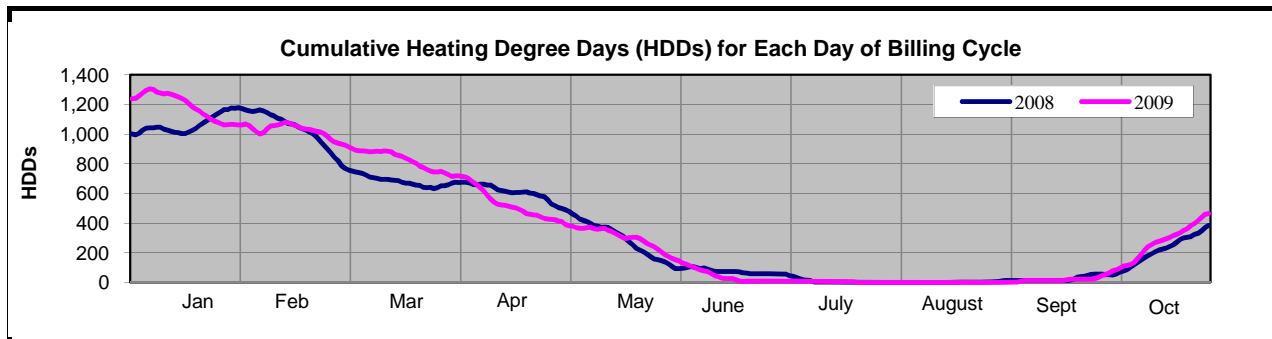


Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	31.8	37.9	46.1	53.5	61.8	69.3	76.3	75.4	65.9	53.0	40.1	31.7	53.6
2009	30.7	35.0	41.9	51.7	62.2	71.5	79.7	76.3	68.3	50.2			
2008	27.2	40.6	43.4	48.8	63.6	68.1	77.1	74.7	66.0	52.3	42.3	25.0	52.4



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2009	-	-	-	1	85	202	455	348	144	-	-	-	1,235
2008	-	-	-	-	81	148	375	304	80	3	-	-	991
2007	-	-	-	-	51	137	497	280	105	-	-	-	1,070

Cumulative CDDs in Billing Cycle													
2009	-	-	-	9	394	5,253	9,315	13,995	7,324	1,995			38,285
2008	-	-	-	-	926	2,447	10,155	10,499	5,445	1,245	4	-	30,721
2007	-	-	-	-	630	3,123	9,861	12,233	6,357	966	-	-	33,170



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2009	1,061	842	715	397	174	9	-	-	45	460			3,703
2008	1,172	708	670	481	123	56	-	5	52	396	680	1,238	5,581
2007	1,121	761	540	376	110	33	-	1	84	419	777	1,001	5,223

Cumulative HDDs in Billing Cycle													
2009	36,918	28,852	26,033	16,604	10,060	1,779	160	-	378	7,630			128,414
2008	33,034	30,216	21,091	18,699	10,176	2,400	426	14	607	6,144	15,883	29,585	168,275
2007	33,206	29,723	21,851	14,093	7,579	1,777	427	12	424	7,276	17,388	29,141	162,897

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

October Highlights

Benton PUD connected New Edge to the fiber backbone in October. New Edge had been using a dedicated wireless connection since 2007 in anticipation that fiber would be available to them in the future. Gesa connected two of their new branches, one on Gage Blvd. and the other one located at the corner of 27th and Union, to Benton PUD's Broadband network. Amazon.com upgraded their 15Mbps Internet connection to 25Mbps for the Holiday season. We expect this connection to drop back down to 15Mbps in January 2010. Columbia Shores, an end user of the fiber network, disconnected their fiber services as they moved out of our fiber network coverage area.

A C T U A L S																
	2009 Amended Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Variance	Inception to Date
OPERATING REVENUES	\$960,028															
Ethernet	-	\$33,310	\$33,154	\$33,419	\$33,051	\$36,146	\$34,193	\$34,678	\$34,687	\$36,855	\$37,621			\$347,114		
TDM	-	7,385	7,385	7,385	7,385	12,668	12,885	12,885	12,885	12,885	12,885			106,633		
Wireless	-	287	281	281	281	277	284	282	298	289	292			2,850		
Co-Location	-	129	-	-	-	-	-	-	-	-	-			129		
Internet Transport Service	-	21,437	16,002	17,549	18,068	17,619	18,099	18,220	21,344	21,406	21,401			191,143		
Fixed Wireless	-	11,227	10,902	11,059	10,751	10,454	10,538	11,158	11,217	10,753	10,794			108,852		
Broadband Revenue - Other	-	-	74	147	1	9	-	3	193	5	-			431		
<i>Subtotal</i>		73,775	67,797	69,839	69,536	77,173	75,999	77,225	80,623	82,192	82,992	-	-	757,152		
NoaNet Maintenance Revenue	-				1,044	-	-	-	772	-	-			1,816		
Bad Debt Expense	-	(250)	(330)	(280)	(280)	(310)	(310)	(310)	(330)	(330)	(340)			(3,070)		
Total Operating Revenues	960,028	73,525	67,467	69,559	70,300	76,863	75,689	76,915	81,065	81,862	82,652	-	-	755,898	204,130	\$3,410,741
OPERATING EXPENSES																
Marketing & Business Development	75,000	2,853	3,687	5,491	5,405	6,888	11,573	4,760	9,777	12,124	6,962			69,520	5,480	
General Expenses	581,639	15,560	26,970	30,298	32,478	16,712	52,702	27,915	33,859	31,639	32,250			300,382	281,257	
Other Maintenance	45,000	2,374	4,664	2,221	2,316	3,342	4,408	1,545	1,419	3,484	2,542			28,315	16,685	
NOC Maintenance	44,500	1,571	4,739	4,652	5,848	2,045	8,242	5,232	4,576	5,485	5,030			47,419	(2,919)	
Wireless Maintenance	-	5,507	1,893	1,851	1,928	1,545	2,492	2,244	2,028	1,983	2,410			23,880	(23,880)	
<i>Subtotal</i>	746,139	27,864	41,953	44,513	47,975	30,533	79,417	41,695	51,658	54,715	49,194	-	-	469,516	276,623	3,794,177
NoaNet Maintenance Expense	-	374	87	336	-	-	705	-	-	503	-			2,004	(2,004)	
Depreciation	819,070	60,680	60,740	60,943	61,038	61,197	61,204	61,354	61,433	61,433	61,433			611,455	207,615	3,310,616
Total Operating Expenses	1,565,209	88,918	102,780	105,792	109,013	91,730	141,326	103,049	113,091	116,650	110,627	-	-	1,082,975	482,234	7,104,793
OPERATING INCOME (LOSS)	(605,181)	(15,393)	(35,314)	(36,232)	(38,713)	(14,866)	(65,637)	(26,134)	(32,026)	(34,788)	(27,974)	-	-	(327,076)	278,105	(3,694,052)
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(530,876)	(45,093)	(45,151)	(45,315)	(45,675)	(44,968)	(45,301)	(49,209)	(49,747)	(45,664)	(46,990)			(463,113)	67,763	(2,732,685)
Grant Revenue																215,000
CAPITAL CONTRIBUTIONS	1,900,000	-	500	-	-	158,190	327	-	-	1,793,269	282,000			2,234,286	334,286	2,415,469
INTERNAL NET INCOME (LOSS)	\$763,943	(\$60,486)	(\$79,965)	(\$81,547)	(\$84,388)	\$98,356	(\$110,611)	(\$75,343)	(\$81,773)	\$1,712,818	\$207,035	\$0	\$0	\$1,444,097	\$680,154	(\$3,796,268)
NOANET COSTS																
Member Assessments	\$211,100	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600			\$176,000		\$2,914,387
Membership Support		-	24	319	582	-	48	279	319	438	26			2,035		66,862
Total NoaNet Costs	\$211,100	\$17,600	\$17,624	\$17,919	\$18,182	\$17,600	\$17,648	\$17,879	\$17,919	\$18,038	\$17,626	\$0	\$0	\$178,035	\$33,065	\$2,981,249
CAPITAL EXPENDITURES	\$3,366,724	\$99,417	\$21,943	\$46,094	\$90,693	\$17,235	\$58,138	\$955,224	\$140,680	\$848,102	\$589,984			\$2,867,510	\$499,214	\$11,199,948
NET CASH FUNDING OF BROADBAND⁽²⁾		\$71,730	\$13,641	\$39,302	\$86,551	(\$169,686)	\$79,891	\$937,883	\$129,192	(\$953,775)	\$292,152	\$0	\$0	\$526,881		\$11,934,164

(1) Internal interest budget is estimated based on cash flow projections

(2) Includes excess of operating costs over revenues, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



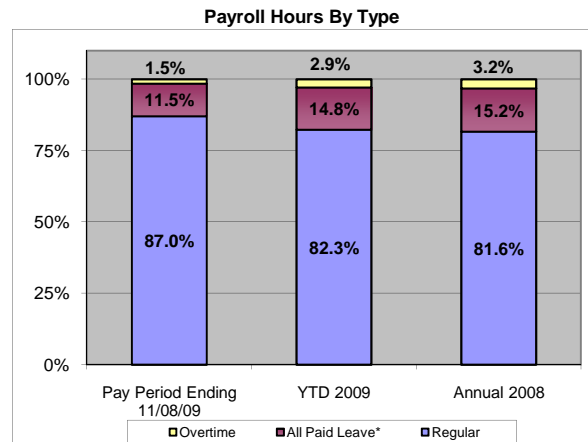
Payroll Report

Pay Period Ending November 08, 2009

Headcount					
Directorate	Department	2009 Original Budget	2009 Amended Budget	2009 Actual	Over (Under) Actual to Amended Budget
Executive Administration		8.0	8.0	8.0	-
Finance & Business Services					
	Director of Finance	5.0	5.0	5.0	-
	Accounting	7.0	6.0	6.0	-
	Information Systems	7.0	9.0	9.0	-
	Key Accounts	4.0	3.0	3.0	-
	Customer Service	28.0	28.0	26.0	(2.0)
Engineering					
	Engineering	7.5	7.5	8.0	0.5
	Customer Engineering	11.0	11.0	9.0	(2.0)
	Broadband	4.0	4.0	4.0	-
Operations					
	Operations	7.0	6.0	6.0	-
	General Foreman	27.0	27.0	28.0	1.0
	Supervisor of Operations	2.0	2.0	2.0	-
	Meter Shop	5.0	5.0	4.0	(1.0)
	Transformer Shop	7.0	7.0	7.0	-
	Automotive Shop	4.0	4.0	4.0	-
	Warehouse	7.0	7.0	7.0	-
	Prosser Branch	6.0	6.0	7.0	1.0
Power Management					
	Director of Power Management	4.5	5.5	4.0	(1.5)
	Products & Services	4.0	4.0	5.0	1.0
Total Positions		155.0	155.0	152.0	(3.0)

Contingent Positions					
Position	Department	Hours			% YTD to Budget
		2009 Budget	11/8/2009	2009 Actual YTD	
HR Intern	Human Resources	1,560	80	840	54%
PC Support Specialist	Information Systems	-	-	715	-
Student Worker	Customer Engineering	-	-	237	-
Meter Readers On-Call	Customer Service	1,040	80	1,306	126%
NECA Lineman	Operations	2,080	234	5,334	256%
CSR On-Call - Prosser	Prosser Branch	1,560	39	1,312	84%
CSR On-Call - Kennewick	Customer Service	3,328	240	1,984	60%
Total All Contingent Positions		9,568	673	11,727	123%

2009 Labor Budget			
	As of 10/31/2009		83% through the year
Labor Type	2009 Budget	YTD Actual	% Spent
Regular	\$11,073,559	\$9,147,713	83%
Overtime	524,721	456,002	87%
Subtotal	11,598,280	9,603,715	83%
Less: Mutual Aid	-	(2,103)	-
Total	\$11,598,280	\$9,601,612	83%



* All Paid Leave includes personal leave, holidays, short-term disability, jury duty pay, and military leave pay.