



FINANCIAL STATEMENTS

SEPTEMBER 2009

(Unaudited)

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Financial Highlights September 2009



Issue date: 10/26/09

Financial highlights for the month of September:

- District operations resulted in an increase in net assets of \$0.6 million bringing year-to-date net income to \$12.0 million.
- The average temperature was 68.3° and cumulative cooling degree days for the billing cycle were up 35% from last year.
- Total retail kWh billed in September was up 6% from last September. Year-to-date kwh billed are up 6% over last year and 1% above amended budget.
- Net power supply costs were \$5.3 million for the month with sales for resale of \$3.0 million and an average resale price of \$62 per MWh.
- Non-power operating costs before taxes and depreciation were \$1.4 million in September and \$13.1 million year-to-date or 3% below the amended budget.
- September's capital expenditures were \$1.7 million bringing year-to-date capital expenditures to \$11.2 million.

(in thousands of dollars)

Change in Net Assets	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep ⁽¹⁾	Oct	Nov	Dec	Total	Amended Budget
Actual	\$3,973	\$1,604	\$2,046	(\$75)	\$1,741	\$1,005	\$1,486	(\$354)	\$551				\$11,977	
Budget	\$3,447	\$876	\$3,595	(\$663)	\$784	\$1,225	\$1,896	\$1,181	(\$1,567)				\$10,774	\$10,301

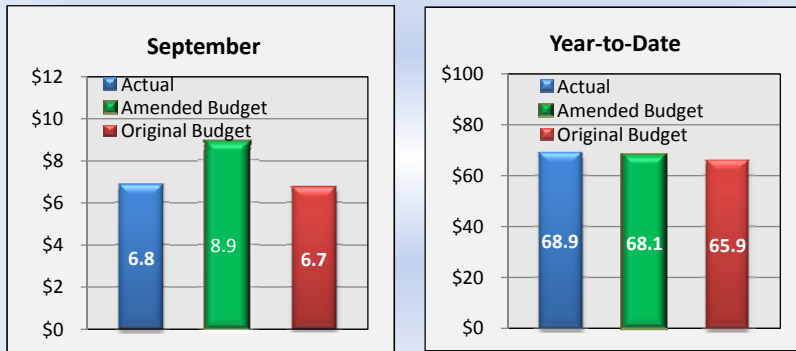
(1) The cumulative YTD impact of budget amendments approved at the September 8 Commission meeting are reflected in the September report.

Net Power Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Amended Budget
Power Supply Costs	\$6,037	\$7,001	\$6,075	\$5,863	\$5,301	\$5,869	\$8,066	\$8,752	\$8,263				\$61,226	\$85,774
Less: Sales for Resale	(4,557)	(4,535)	(4,306)	(3,110)	(2,653)	(2,024)	(2,626)	(2,372)	(2,999)				(29,182)	(39,563)
Net Power Costs	\$1,480	\$2,466	\$1,769	\$2,752	\$2,648	\$3,846	\$5,440	\$6,379	\$5,264				\$32,044	\$46,211

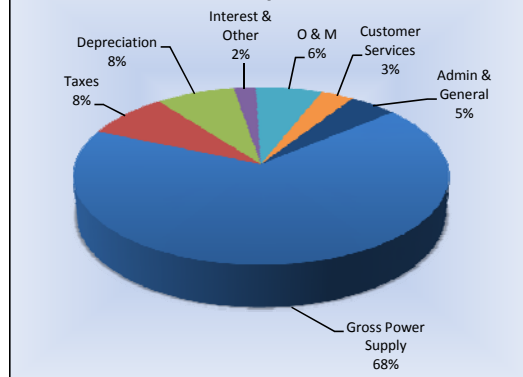
Net Capital Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Amended Budget
Capital Expenditures	\$521	\$852	\$533	\$1,394	\$1,452	\$1,543	\$2,166	\$1,066	\$1,660				\$11,187	\$16,487
Less: Capital Contributions	(14)	(48)	(69)	(86)	(206)	(71)	(48)	(44)	(1,942)				(2,529)	(3,370)
Net Capital Costs	\$507	\$804	\$464	\$1,307	\$1,246	\$1,471	\$2,118	\$1,022	(\$282)				\$8,657	\$13,117

Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Amended Budget
aMW - Retail Sales Billed	202	185	162	173	209	258	267	250	188				211	193
aMW - Sales for Resale	93	109	87	123	80	70	50	38	66				79	55

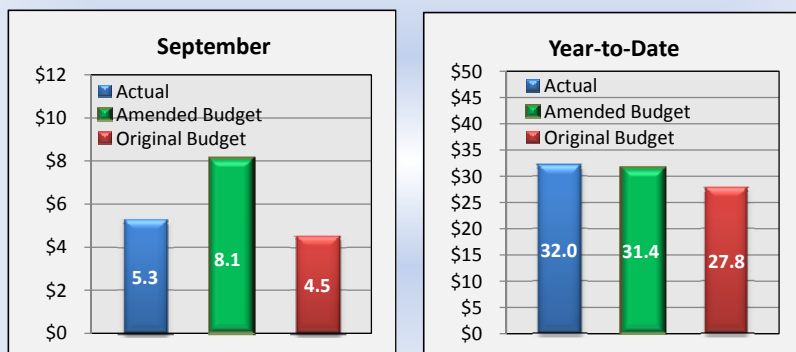
Total Retail Revenue
(in millions of dollars)



Total Expenses



Net Power Supply Costs
(in millions of dollars)



Key Ratios

Current Ratio	3.38 : 1
Debt Service Coverage (2006 actual)	2.97
Debt Service Coverage (2007 actual)	4.12
Debt Service Coverage (2008 actual)	3.18
Debt Service Coverage (2009 budget)	4.31
<i>(includes capital contributions)</i>	

Other Statistics

Unrestricted Undesignated Reserves	\$ 27.8 million
Rate Stabilization Account (designated)	\$ 5.1 million
Bond Principal & Interest (restricted)	\$ 3.4 million
Net Utility Plant	\$ 114.0 million
Long-Term Debt	\$ 54.0 million
Active Service Agreements	47,187
Employees	152

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
CURRENT MONTH

	9/30/2009			9/30/2008	
	ACTUAL	AMENDED BUDGET*	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$6,819,930	\$8,872,061	-23%	\$5,909,570	15%
Energy Sales for Resale	2,983,095	393,620	n/a	4,642,334	-36%
Transmission of Power for Others	15,672	-	n/a	14,445	8%
Broadband Revenue	81,862	80,002	2%	98,776	-17%
Other Revenue	108,421	38,129	184%	90,601	20%
TOTAL OPERATING REVENUES	10,008,981	9,383,813	7%	10,755,725	-7%
OPERATING EXPENSES					
Purchased Power	7,410,313	8,451,137	-12%	8,564,111	-13%
Purchased Transmission & Ancillary Services	807,467	39,175	n/a	794,920	2%
Conservation Program	44,770	6,667	n/a	81,455	-45%
Total Power Supply	8,262,550	8,496,979	-3%	9,440,486	-12%
Transmission Operation & Maintenance	-	1,321	n/a	408	n/a
Distribution Operation & Maintenance	611,908	449,044	36%	579,305	6%
Broadband Expense	55,217	62,176	-11%	51,857	6%
Customer Accounting, Collection & Information	322,352	355,362	-9%	307,832	5%
Administrative & General	409,612	551,037	-26%	356,597	15%
Subtotal before Taxes & Depreciation	1,399,089	1,418,940	-1%	1,295,999	8%
Taxes	766,597	958,608	-20%	710,248	8%
Depreciation & Amortization	781,653	516,636	51%	783,221	0%
Total Other Operating Expenses	2,947,339	2,894,184	2%	2,789,468	6%
TOTAL OPERATING EXPENSES	11,209,889	11,391,163	-2%	12,229,954	-8%
OPERATING INCOME (LOSS)	(1,200,908)	(2,007,350)	-40%	(1,474,229)	-19%
NONOPERATING REVENUES & EXPENSES					
Interest Income	13,388	45,000	-70%	103,412	-87%
Other Income	5	208	-98%	5,448	-100%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(182,916)	(201,231)	-9%	(202,612)	-10%
Debt Discount & Expense Amortization	(2,889)	(8,807)	-67%	(3,402)	-15%
Loss in Joint Ventures/Special Assessments	(17,600)	(17,592)	0%	(30,133)	-42%
TOTAL NONOPERATING REVENUES & EXPENSES	(190,012)	(182,421)	4%	(127,288)	49%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS & EXTRAORDINARY ITEMS	(1,390,920)	(2,189,772)	-36%	(1,601,516)	-13%
CAPITAL CONTRIBUTIONS	1,941,980	622,492	n/a	35,870	n/a
EXTRAORDINARY ITEMS	-	-	n/a	-	n/a
CHANGE IN NET ASSETS	\$551,060	(\$1,567,280)	-135%	(\$1,565,646)	-135%

* The budget reflected in the September financial statements includes the budget amendments approved by the Commission at the September 8 meeting. The cumulative year-to-date impact of the revised budget for retail revenues, gross power costs, and operating expenses is reflected in the current month of September.

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
YEAR TO DATE

	9/30/2009			9/30/2008	
	ACTUAL	AMENDED BUDGET*	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$68,930,949	\$68,092,388	1%	\$66,971,791	3%
Energy Sales for Resale	29,047,266	30,244,842	-4%	43,866,341	-34%
Transmission of Power for Others	134,913	-	n/a	132,492	2%
Broadband Revenue	673,246	720,022	-6%	654,890	3%
Other Revenue	1,085,578	1,254,738	-13%	1,150,784	-6%
TOTAL OPERATING REVENUES	99,871,952	100,311,990	0%	112,776,298	-11%
OPERATING EXPENSES					
Purchased Power	53,566,119	54,006,615	-1%	72,652,501	-26%
Purchased Transmission & Ancillary Services	7,503,081	7,597,820	-1%	7,926,243	-5%
Conservation Program	156,526	60,000	161%	(46,597)	n/a
Total Power Supply	61,225,726	61,664,436	-1%	80,532,147	-24%
Transmission Operation & Maintenance	16,033	11,888	35%	12,674	26%
Distribution Operation & Maintenance	5,460,988	5,250,284	4%	5,040,570	8%
Broadband Expense	422,326	559,611	-25%	485,590	-13%
Customer Accounting, Collection & Information	2,932,099	3,135,282	-6%	2,830,440	4%
Administrative & General	4,240,653	4,502,154	-6%	4,024,536	5%
Subtotal before Taxes & Depreciation	13,072,098	13,459,219	-3%	12,393,811	5%
Taxes	7,402,388	7,249,514	2%	7,268,336	2%
Depreciation & Amortization	7,011,432	7,101,357	-1%	7,021,285	0%
Total Other Operating Expenses	27,485,918	27,810,090	-1%	26,683,432	3%
TOTAL OPERATING EXPENSES	88,711,644	89,474,526	-1%	107,215,579	-17%
OPERATING INCOME (LOSS)	11,160,308	10,837,465	3%	5,560,719	101%
NONOPERATING REVENUES & EXPENSES					
Interest Income	223,148	405,000	-45%	968,625	-77%
Other Income	6,028	1,876	n/a	42,675	-86%
Other Expense	(18,374)	-	n/a	(460)	n/a
Interest Expense	(1,738,659)	(1,835,078)	-5%	(1,851,063)	-6%
Debt Discount & Expense Amortization	(26,003)	(79,259)	-67%	(30,619)	-15%
Loss in Joint Ventures/Special Assessments	(158,400)	(158,324)	0%	(271,197)	-42%
TOTAL NONOPERATING REVENUES & EXPENSES	(1,712,260)	(1,665,785)	3%	(1,142,039)	50%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS & EXTRAORDINARY ITEMS	9,448,048	9,171,680	3%	4,418,680	114%
CAPITAL CONTRIBUTIONS	2,529,294	1,602,437	58%	1,395,238	81%
EXTRAORDINARY ITEMS	-	-	n/a	-	n/a
CHANGE IN NET ASSETS	11,977,341	10,774,117	11%	5,813,918	106%
NET ASSETS, BEGINNING OF YEAR	99,054,608	99,054,608	0%	94,608,188	5%
NET ASSETS, END OF YEAR	\$111,031,949	\$109,828,725	1%	\$100,422,106	11%

* The budget reflected in the September financial statements includes the budget amendments approved by the Commission at the September 8 meeting.

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$8,419,797	\$6,932,147	\$6,733,095	\$5,513,871	\$7,041,870	\$8,357,250	\$9,954,647	\$9,158,341	\$6,819,930				\$68,930,948
Energy Sales for Resale	4,542,575	4,520,927	4,291,807	3,095,834	2,638,235	2,007,858	2,610,571	2,356,366	2,983,095				29,047,268
Transmission of Power for Others	14,445	14,445	14,445	14,445	14,445	15,672	15,672	15,672	15,672				134,913
Broadband Revenue	73,525	67,467	69,559	70,300	76,863	75,689	76,915	81,065	81,862				673,245
Other Electric Revenue	394,578	58,845	125,223	82,001	69,161	80,764	84,151	82,435	108,421				1,085,579
TOTAL OPERATING REVENUES	13,444,920	11,593,831	11,234,129	8,776,451	9,840,574	10,537,233	12,741,956	11,693,879	10,008,980	-	-	-	99,871,953
OPERATING EXPENSES													
Purchased Power	5,312,437	6,165,859	5,261,342	5,019,858	4,473,621	4,911,359	7,180,845	7,830,485	7,410,313				53,566,119
Purchased Transmission & Ancillary Services	760,482	855,738	800,429	834,832	797,818	919,796	872,063	854,456	807,467				7,503,081
Conservation Program	(35,857)	(20,530)	12,994	7,926	29,178	38,032	13,417	66,596	44,770				156,526
Total Power Supply	6,037,062	7,001,067	6,074,765	5,862,616	5,300,617	5,869,187	8,066,325	8,751,537	8,262,550	-	-	-	61,225,726
Transmission Operation & Maintenance	1,780	8,369	3,294	304	424	1,692	-	169	-				16,032
Distribution Operation & Maintenance	656,738	462,580	593,661	615,384	565,803	813,043	580,668	561,203	611,908				5,460,988
Broadband Expense	28,237	42,040	44,848	47,975	30,533	80,122	41,695	51,658	55,217				422,325
Customer Accounting, Collection & Information	257,814	315,089	312,362	302,792	303,198	490,262	317,789	310,442	322,352				2,932,100
Administrative & General	535,395	372,579	487,386	470,647	413,552	594,172	459,289	498,022	409,612				4,240,654
Subtotal before Taxes & Depreciation	1,479,964	1,200,657	1,441,551	1,437,102	1,313,510	1,979,291	1,399,441	1,421,494	1,399,089	-	-	-	13,072,099
Taxes	990,697	868,842	768,998	681,378	712,077	784,456	880,285	949,056	766,597				7,402,386
Depreciation & Amortization	792,966	785,996	787,066	767,204	769,211	772,658	776,101	778,576	781,653				7,011,431
Total Other Operating Expenses	3,263,627	2,855,495	2,997,615	2,885,684	2,794,798	3,536,405	3,055,827	3,149,126	2,947,339	-	-	-	27,485,916
TOTAL OPERATING EXPENSES	9,300,689	9,856,562	9,072,380	8,748,300	8,095,415	9,405,592	11,122,152	11,900,663	11,209,889	-	-	-	88,711,642
OPERATING INCOME (LOSS)	4,144,231	1,737,269	2,161,749	28,151	1,745,159	1,131,641	1,619,804	(206,784)	(1,200,909)	-	-	-	11,160,311
NONOPERATING REVENUES & EXPENSES													
Interest Income	35,606	28,498	32,700	28,128	22,412	19,599	26,315	16,503	13,388				223,149
Other Income	3	7,695	5	46	19	(2,409)	220	445	5				6,029
Other Expense	(1,675)	-	-	-	(16,700)	-	-	-	-				(18,375)
Interest Expense	(199,151)	(196,697)	(196,492)	(197,239)	(195,644)	(194,285)	(188,232)	(188,006)	(182,916)				(1,738,662)
Debt Discount & Expense Amortization	(2,889)	(2,889)	(2,889)	(2,889)	(2,889)	(2,889)	(2,889)	(2,889)	(2,889)				(26,001)
Loss in Joint Ventures/Special Assessments	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)				(158,400)
TOTAL NONOPERATING REV/EXP	(185,706)	(180,993)	(184,276)	(189,554)	(210,402)	(197,584)	(182,186)	(191,547)	(190,012)	-	-	-	(1,712,260)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	3,958,525	1,556,276	1,977,473	(161,403)	1,534,757	934,057	1,437,618	(398,331)	(1,390,921)	-	-	-	9,448,051
CAPITAL CONTRIBUTIONS	14,166	47,866	68,947	86,393	206,119	71,230	48,322	44,271	1,941,980				2,529,294
CHANGE IN NET ASSETS	\$3,972,691	\$1,604,142	\$2,046,420	(\$75,010)	\$1,740,876	\$1,005,287	\$1,485,940	(\$354,060)	\$551,059	\$0	\$0	\$0	\$11,977,345

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
ASSETS**

	9/30/2009	9/30/2008	Increase/(Decrease)	
			Amount	Percent
CURRENT ASSETS				
Cash & Working Funds	\$2,362,093	\$2,898,964	(\$536,871)	
Temporary Investments	30,529,349	31,203,600	(674,251)	
Bond Fund Principal & Interest	3,403,200	3,345,033	58,167	
Notes Receivable, City of Richland	-	650,000	(650,000)	
Accounts Receivable, net	12,349,593	11,403,158	946,435	
Accrued Unbilled Revenue	1,605,000	1,265,000	340,000	
Inventory Materials & Supplies	2,880,267	2,932,284	(52,017)	
Prepayments	109,842	101,244	8,598	
Accrued Electric Revenue	2,594,861	4,189,387	(1,594,526)	
Total Current Assets	55,834,204	57,988,670	(2,154,466)	-4%
NONCURRENT ASSETS				
Other Receivables	100,000	-	100,000	
Ownership Interest in GHFB, LLP	25,390	66,514	(41,124)	
Unamortized Debt Expense	610,871	711,726	(100,855)	
Preliminary Surveys	35,820	255,610	(219,790)	
Deferred Regulatory Charges	246,420	1,181,354	(934,934)	
Deferred Purchased Power Costs	15,213,592	12,613,972	2,599,619	
Other Deferred Charges	(47,702)	(209,034)	161,332	
	16,184,390	14,620,142	1,564,248	11%
Utility Plant				
Land and Intangible Plant	3,032,632	3,022,392	10,240	
Electric Plant in Service	223,001,337	211,815,948	11,185,389	
Construction Work in Progress	7,663,871	5,112,599	2,551,272	
Accumulated Depreciation	(119,731,265)	(110,900,418)	(8,830,847)	
Net Utility Plant	113,966,574	109,050,521	4,916,053	5%
Total Noncurrent Assets	130,150,965	123,670,664	6,480,301	5%
TOTAL ASSETS	\$185,985,169	\$181,659,333	\$4,325,836	2%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
LIABILITIES AND NET ASSETS**

	9/30/2009	9/30/2008	Increase/(Decrease)	
			Amount	Percent
CURRENT LIABILITIES				
Warrants Outstanding	\$55,290	\$253,999	(\$198,709)	
Accounts Payable	8,472,687	10,632,114	(2,159,427)	
Customer Deposits	996,749	1,213,371	(216,622)	
Accrued Taxes Payable	2,052,794	1,985,804	66,990	
Other Current & Accrued Liabilities	1,313,952	2,335,472	(1,021,520)	
Accrued Interest Payable	1,084,033	1,131,283	(47,250)	
Revenue Bonds, Current Portion	2,530,000	2,415,000	115,000	
Total Current Liabilities	16,505,505	19,967,043	(3,461,538)	-17%
NONCURRENT LIABILITIES				
2001 Bond Issue	26,265,000	27,800,000	(1,535,000)	
2002 Bond Issue	17,305,000	17,305,000	-	
2005 Bond Issue	7,295,000	8,290,000	(995,000)	
Unamortized Premium & Discount	880,500	1,019,817	(139,317)	
Unamortized Loss on Defeased Debt	(266,232)	(340,391)	74,159	
Deferred Revenue	256,003	482,228	(226,225)	
Deferred Regulatory Credits	4,705,524	5,386,625	(681,101)	
Other Liabilities	2,006,919	1,326,904	680,015	
Total Noncurrent Liabilities	58,447,714	61,270,184	(2,822,470)	-5%
Total Liabilities	74,953,219	81,237,227	(6,284,008)	-8%
NET ASSETS				
Invested in Capital Assets, Net of Related Debt	62,276,473	54,774,845	7,501,628	
Unrestricted	48,755,476	45,647,261	3,108,216	
Total Net Assets	111,031,950	100,422,106	10,609,844	11%
TOTAL NET ASSETS AND LIABILITIES	\$185,985,169	\$181,659,333	\$4,325,836	2%
CURRENT RATIO:	3.38:1	2.90:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	\$39,328,699	\$38,021,626	\$1,307,073	3%
(Current Assets less Current Liabilities)				

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	9/30/2009			9/30/2008	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$2,985,309	\$4,859,554	-39%	\$2,701,670	10%
Small General Service	565,538	534,165	6%	512,458	10%
Medium General Service	772,506	927,662	-17%	705,395	10%
Large General Service	1,102,208	1,047,175	5%	935,148	18%
Large Industrial	90,373	(121,965)	-174%	65,061	39%
Small Irrigation	161,439	153,186	5%	139,078	16%
Large Irrigation	1,596,615	1,809,934	-12%	1,474,142	8%
Street Lights	35,904	33,664	7%	33,050	9%
Security Lights	15,056	14,553	3%	15,900	-5%
Unmetered Accounts	10,955	11,905	-8%	11,865	-5%
Billed Revenues Before Taxes	\$7,335,903	\$9,269,833	-21%	\$6,593,466	11%
City Occupation Taxes	308,027	420,919	-27%	305,104	1%
Bad Debt Expense (0.3% of retail sales)	(23,000)	(17,691)	30%	(25,000)	-8%
Unbilled Revenue	(801,000)	(801,000)	0%	(964,000)	-17%
TOTAL SALES - REVENUE	\$6,819,930	\$8,872,061	-23%	\$5,909,570	15%
ENERGY SALES RETAIL - kWh					
Residential	45,843,492	83,150,616	-45%	43,970,846	4%
Small General Service	10,113,040	10,382,667	-3%	9,626,841	5%
Medium General Service	14,823,993	17,114,547	-13%	14,835,007	0%
Large General Service	22,216,060	20,752,622	7%	20,603,640	8%
Large Industrial	1,879,770	(3,183,650)	-159%	1,309,740	44%
Small Irrigation	2,503,354	2,583,380	-3%	2,308,886	8%
Large Irrigation	37,019,846	46,967,861	-21%	34,451,232	7%
Street Lights	355,165	360,029	-1%	351,835	1%
Security Lights	87,174	94,214	-7%	86,814	0%
Unmetered Accounts	239,571	255,750	-6%	237,134	1%
TOTAL kWh BILLED	135,081,465	178,478,036	-24%	127,781,975	6%
NET POWER COST					
BPA Power Costs					
Slice	\$3,051,034	\$1,508,242	102%	\$2,792,543	9%
Block	2,101,187	3,336,849	-37%	2,073,532	1%
Subtotal	5,152,221	4,845,091	6%	4,866,075	6%
Other Power Purchases	199,330	2,934,428	-93%	899,076	-78%
Frederickson	2,058,763	671,618	207%	2,798,960	-26%
Transmission	635,030	(51,683)	-1329%	630,278	1%
Ancillary	172,437	90,858	90%	164,642	5%
Conservation Program	44,770	6,667	572%	81,455	-45%
Gross Power Costs	8,262,550	8,496,979	-3%	9,440,486	-12%
Less Sales for Resale-Energy	(2,962,642)	(393,620)	653%	(4,501,547)	-34%
Less Sales for Resale-Gas	(20,453)	-	n/a	(140,787)	-85%
Less Transmission of Power for Others	(15,672)	-	n/a	(14,445)	8%
NET POWER COSTS	\$5,263,783	\$8,103,359	-35%	\$4,783,707	10%
NET POWER - kWh					
BPA Power Costs					
Slice	58,413,000	78,095,125	-25%	64,464,000	-9%
Block	80,640,000	71,811,157	12%	79,200,000	2%
Subtotal	139,053,000	149,906,282	-7%	143,664,000	-3%
Other Power Purchases	11,929,083	3,855,616	209%	14,286,000	-16%
Frederickson	32,171,000	34,920,000	-8%	31,528,000	2%
Gross Power kWh	183,153,083	188,681,898	-3%	189,478,000	-3%
Less Sales for Resale	(47,481,000)	(27,289,917)	74%	(62,456,000)	-24%
Less Transmission Losses/Imbalance	(2,237,000)	(2,839,844)	-21%	(2,400,000)	-7%
NET POWER - kWh	133,435,083	158,552,137	-16%	124,622,000	7%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$45.11	\$45.03		\$49.82	-9%
Net Power Cost	\$39.45	\$51.11		\$38.39	3%
BPA Power Cost	\$37.05	\$32.32		\$33.87	9%
Sales for Resale	\$62.40	\$51.84		\$72.08	-13%
ACTIVE SERVICE AGREEMENTS:					
Residential	39,313			38,942	1%
Small General Service	4,466			4,414	1%
Medium General Service	700			679	3%
Large General Service	134			131	2%
Large Industrial	3			3	0%
Small Irrigation	617			621	-1%
Large Irrigation	133			124	7%
Street Lights	9			9	0%
Security Lights	1,458			1,445	1%
Unmetered Accounts	354			354	0%
TOTAL	47,187			46,722	1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	9/30/2009			9/30/2008	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$32,290,086	\$31,780,195	2%	\$31,504,366	2%
Small General Service	4,907,541	4,873,981	1%	4,859,795	1%
Medium General Service	6,175,261	6,242,992	-1%	6,197,956	0%
Large General Service	7,479,722	7,494,517	0%	7,452,450	0%
Large Industrial	1,085,156	1,083,509	0%	1,256,858	-14%
Small Irrigation	756,506	748,478	1%	701,131	8%
Large Irrigation	14,540,119	14,173,407	3%	13,467,257	8%
Street Lights	301,663	298,718	1%	297,099	2%
Security Lights	143,889	145,436	-1%	146,003	-1%
Unmetered Accounts	103,452	104,098	-1%	104,182	-1%
Billed Revenues Before Taxes	\$67,783,394	\$66,945,331	1%	\$65,987,097	3%
City Occupation Taxes	3,163,555	3,125,468	1%	3,129,694	1%
Bad Debt Expense (0.3% of retail sales)	(211,000)	(173,411)	22%	(215,000)	-2%
Unbilled Revenue	(1,805,000)	(1,805,000)	0%	(1,930,000)	-6%
TOTAL SALES - REVENUE	\$68,930,949	\$68,092,388	1%	\$66,971,791	3%
ENERGY SALES RETAIL - kWh					
Residential	541,465,099	533,102,099	2%	503,428,630	8%
Small General Service	92,467,658	91,821,202	1%	88,038,264	5%
Medium General Service	131,742,621	131,211,993	0%	127,679,739	3%
Large General Service	172,728,000	172,446,794	0%	163,751,940	5%
Large Industrial	30,297,560	32,517,541	-7%	37,177,560	-19%
Small Irrigation	15,686,970	15,652,948	0%	14,927,771	5%
Large Irrigation	390,702,896	382,216,239	2%	366,587,940	7%
Street Lights	3,195,135	3,186,853	0%	3,157,947	1%
Security Lights	783,450	782,112	0%	775,593	1%
Unmetered Accounts	2,155,180	2,148,710	0%	2,131,525	1%
TOTAL kWh BILLED	1,381,224,569	1,365,086,491	1%	1,307,656,909	6%
NET POWER COST					
BPA Power Costs					
Slice	\$23,789,971	\$24,386,007	-2%	\$25,507,766	-7%
Block	13,921,749	13,157,132	6%	15,513,527	-10%
Subtotal	37,711,719	37,543,139	0%	41,021,293	-8%
Other Power Purchases	4,928,779	5,111,644	-4%	14,010,708	-65%
Frederickson	10,925,621	11,351,833	-4%	17,620,500	-38%
Transmission	5,741,622	5,869,381	-2%	6,073,729	-5%
Ancillary	1,761,459	1,728,439	2%	1,852,514	-5%
Conservation Program	156,526	60,000		(46,597)	
Gross Power Costs	61,225,726	61,664,436	-1%	80,532,147	-24%
Less Sales for Resale-Energy	(29,022,445)	(30,244,842)	-4%	(42,605,389)	-32%
Less Sales for Resale-Gas	(24,821)	-	n/a	(1,260,952)	-98%
Less Transmission of Power for Others	(134,913)	-	n/a	(132,492)	2%
NET POWER COSTS	\$32,043,547	\$31,419,593	2%	\$36,533,315	-12%
NET POWER - kWh					
BPA Power Costs					
Slice	896,601,000	1,015,351,684	-12%	936,229,000	-4%
Block	786,216,000	697,953,293	13%	762,555,000	3%
Subtotal	1,682,817,000	1,713,304,977	-2%	1,698,784,000	-1%
Other Power Purchases	128,306,261	38,634,534	232%	167,953,000	-24%
Frederickson	122,656,000	139,680,000	-12%	164,891,000	-26%
Gross Power kWh	1,933,779,261	1,891,619,511	2%	2,031,628,000	-5%
Less Sales for Resale	(519,149,000)	(393,902,144)	32%	(668,824,000)	-22%
Less Transmission Losses/Imbalance	(20,984,000)	(30,284,985)	-31%	(27,784,000)	-24%
NET POWER - kWh	1,393,646,261	1,467,432,382	-5%	1,335,020,000	4%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$31.66	\$32.60		\$39.64	-20%
Net Power Cost	\$22.99	\$21.41		\$27.37	-16%
BPA Power Cost	\$22.41	\$21.91		\$24.15	-7%
Sales for Resale	\$55.90	\$45.02		\$63.70	-12%
AVERAGE ACTIVE SERVICE AGREEMENTS:					
Residential	39,161			38,791	1%
Small General Service	4,454			4,371	2%
Medium General Service	691			674	3%
Large General Service	133			131	2%
Large Industrial	3			3	0%
Small Irrigation	616			615	0%
Large Irrigation	130			121	8%
Street Lights	9			9	0%
Security Lights	1,451			1,454	0%
Unmetered Accounts	354			354	0%
TOTAL	47,002			46,522	1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2005	85,502,404	65,757,872	54,867,121	45,210,519	33,476,737	36,401,361	47,060,797	53,802,668	41,855,095	33,143,677	48,014,586	77,545,757	622,638,594
2006	77,065,711	62,799,696	63,613,232	44,924,203	34,866,230	38,366,099	49,735,292	52,750,137	44,919,739	34,641,585	50,817,564	77,713,170	632,212,658
2007	87,319,056	77,441,820	56,474,817	43,084,827	36,121,426	40,215,039	47,242,403	52,021,292	48,243,351	35,242,949	52,390,988	68,594,080	644,392,048
2008	81,834,824	84,141,448	55,935,103	53,772,772	39,619,749	40,175,032	50,892,623	53,086,233	43,970,846	38,072,079	46,337,801	78,579,068	666,417,578
2009	98,601,772	77,247,228	67,671,008	53,219,407	43,898,830	43,659,051	50,876,351	60,447,960	45,843,492				541,465,099
Small General Service													
2005	12,185,616	9,518,205	8,889,152	8,461,985	8,229,499	9,086,621	11,118,911	11,124,407	9,610,735	7,916,513	8,219,252	10,348,629	114,709,525
2006	10,568,130	9,321,984	9,271,670	7,868,940	7,824,298	8,857,198	10,468,926	10,922,820	10,165,839	8,039,168	8,612,604	10,783,271	112,704,848
2007	11,256,612	10,343,708	8,733,903	8,119,138	8,313,731	9,397,207	10,106,012	11,015,807	10,901,901	8,146,746	8,846,386	9,868,202	115,049,353
2008	10,544,341	10,991,837	8,654,561	8,716,841	8,285,116	9,271,114	10,580,487	11,367,126	9,626,841	8,684,988	7,925,816	10,966,554	115,615,622
2009	11,807,185	10,723,034	9,675,315	8,562,584	9,344,143	9,469,917	11,094,421	11,678,019	10,113,040				92,467,658
Medium General Service													
2005	15,786,408	12,751,305	12,735,808	12,705,928	12,289,204	13,797,709	15,391,965	15,271,190	14,211,227	12,621,897	12,678,751	13,801,160	164,042,552
2006	13,913,591	12,596,239	12,696,858	11,695,360	11,421,328	13,151,237	14,897,579	15,273,401	14,332,565	12,540,496	13,243,400	14,677,493	160,439,547
2007	14,913,657	13,577,225	12,228,448	12,096,295	11,997,041	13,564,289	14,436,738	15,584,811	15,976,529	13,061,604	13,718,800	14,030,066	165,185,503
2008	14,649,772	14,786,039	12,583,516	12,763,063	12,405,653	14,158,639	15,565,070	15,932,980	14,835,007	13,874,446	12,458,459	15,558,824	169,571,468
2009	16,112,056	13,913,514	13,573,677	12,662,406	13,726,067	14,181,773	15,907,561	16,841,574	14,823,993				131,742,621
Large General Service													
2005	20,761,670	18,772,730	20,076,680	19,804,880	18,832,500	19,409,810	20,839,500	23,463,050	22,068,240	21,367,890	19,526,860	17,631,660	242,555,470
2006	19,832,950	18,239,350	19,646,330	17,341,230	17,936,450	17,996,050	20,597,180	22,501,350	21,723,470	22,443,270	19,391,470	19,258,660	236,907,760
2007	19,480,750	18,469,340	17,423,960	16,320,080	15,174,720	16,287,400	17,696,340	22,345,980	22,862,320	20,521,740	19,368,500	17,365,400	223,316,530
2008	18,167,040	18,756,160	16,161,280	16,847,540	17,175,560	17,827,280	18,762,140	19,451,300	20,603,640	22,055,080	18,900,700	20,249,960	224,957,680
2009	19,585,580	17,240,600	17,376,880	16,991,180	20,858,840	18,416,660	18,945,860	21,096,340	22,216,060				172,728,000
Large Industrial													
2005	5,373,760	3,694,860	6,258,110	5,484,725	5,886,780	4,448,090	6,170,725	5,764,190	1,497,835	1,911,635	4,880,190	1,914,895	53,285,795
2006	2,128,100	5,456,800	1,515,205	5,818,020	1,457,800	4,605,710	1,514,515	5,065,895	1,470,265	3,455,900	1,227,080	3,740,625	37,455,915
2007	1,536,265	3,787,470	5,981,625	5,629,710	1,237,860	5,044,550	5,726,400	3,079,455	3,881,355	1,249,625	5,818,330	6,072,505	49,045,150
2008	5,084,745	1,333,010	5,715,080	5,770,360	3,687,305	4,613,435	5,317,785	4,346,100	1,309,740	4,917,565	1,444,455	4,220,715	47,760,295
2009	2,982,290	4,285,600	4,812,390	1,360,520	4,633,760	3,332,140	2,043,350	4,967,740	1,879,770				30,297,560
Small Irrigation													
2005	6,517	14,976	651,505	1,121,891	1,596,562	2,945,392	2,799,953	3,545,175	2,192,846	812,699	32,915	3,938	15,724,369
2006	2,729	1,971	315,648	633,768	2,039,638	2,197,808	2,857,543	3,346,252	1,928,953	964,486	13,051	3,171	14,305,018
2007	13,587	3,264	324,859	1,048,748	2,478,748	2,534,384	3,157,675	2,997,827	2,225,321	1,054,836	7,932	1,577	15,848,758
2008	1,895	3,199	318,941	1,331,496	2,063,697	2,518,611	3,466,289	2,914,757	2,308,886	1,082,788	29,373	2,838	16,042,770
2009	2,334	3,170	389,113	1,283,572	1,972,817	3,065,772	3,539,389	2,927,449	2,503,354				15,686,970
Large Irrigation													
2005	231,531	254,699	17,496,942	27,406,963	50,993,704	78,390,337	86,139,997	73,287,026	30,506,261	13,971,670	2,971,403	276,568	381,927,101
2006	297,170	394,668	7,900,410	20,103,497	55,631,376	73,692,156	85,591,196	63,139,831	28,522,718	14,907,418	3,213,942	348,665	353,743,047
2007	343,922	324,365	8,328,773	24,977,896	63,671,284	81,463,666	90,029,116	67,897,125	30,240,318	14,964,523	2,787,826	1,373,246	386,402,060
2008	274,289	480,150	9,558,415	31,319,266	58,696,314	75,080,959	89,956,008	66,771,307	34,451,232	21,588,462	3,993,962	(781,495)	391,388,869
2009	390,743	360,389	6,088,059	29,545,138	60,750,300	93,137,422	95,856,429	67,554,570	37,019,846				390,702,896
Street Lights													
2005	339,983	339,983	342,773	343,637	343,565	342,971	336,041	334,349	335,955	335,955	335,865	335,865	4,066,942
2006	335,757	335,757	340,041	340,041	340,041	340,041	340,041	340,041	342,057	342,633	343,101	344,109	4,083,660
2007	344,217	344,217	344,217	344,217	344,217	344,217	344,721	344,721	347,713	349,729	349,729	349,477	4,151,392
2008	350,611	350,611	350,611	350,611	350,791	350,791	351,079	351,007	351,835	353,131	353,131	353,815	4,218,024
2009	354,823	354,823	354,823	355,057	355,057	355,057	355,165	355,165	355,165				3,195,135

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Security Lights													
2005	90,396	89,820	89,820	89,892	90,000	90,000	89,100	89,028	88,128	87,912	86,346	85,878	1,066,320
2006	85,734	85,626	85,374	85,374	85,410	85,410	85,446	85,158	85,266	85,266	85,302	85,194	1,024,560
2007	85,158	85,194	85,194	85,122	85,122	85,302	85,302	85,338	84,510	87,156	87,084	87,084	1,027,566
2008	79,929	87,138	87,102	86,994	86,994	86,958	86,850	86,814	86,814	86,706	86,706	86,778	1,035,783
2009	86,958	86,958	87,066	87,066	87,102	87,030	87,030	87,066	87,174				783,450
Unmetered													
2005	205,091	206,387	206,387	206,387	206,999	206,999	206,999	206,999	208,562	210,290	210,290	210,290	2,491,680
2006	235,524	235,524	235,524	235,524	235,524	235,524	235,524	236,129	237,079	237,079	237,079	237,079	2,833,113
2007	237,079	237,079	237,079	237,079	237,079	236,924	237,356	237,356	237,356	237,356	237,356	237,356	2,846,455
2008	234,224	237,363	237,134	237,134	237,134	237,134	237,134	237,134	237,134	238,862	238,862	238,964	2,848,213
2009	238,964	238,964	239,656	239,656	239,656	239,571	239,571	239,571	239,571				2,155,180
Total													
2005	140,483,376	111,400,837	121,614,298	120,836,807	131,945,550	165,119,290	190,153,988	186,888,082	122,574,884	92,380,138	96,956,458	122,154,640	1,602,508,348
2006	124,465,396	109,467,615	115,620,292	109,045,957	131,838,095	159,527,233	186,323,242	173,661,014	123,727,951	97,657,301	97,184,593	127,191,437	1,555,710,126
2007	135,530,303	124,613,682	110,162,875	111,943,112	139,661,228	169,172,978	189,062,063	175,609,712	135,000,674	94,916,264	103,612,931	117,978,993	1,607,264,815
2008	131,221,670	131,166,955	109,601,743	131,196,077	142,608,313	164,319,953	195,215,465	174,544,758	127,781,975	110,954,107	91,769,265	129,476,021	1,639,856,302
2009	150,162,705	124,454,280	120,267,987	124,306,586	155,866,572	185,944,393	198,945,127	186,195,454	135,081,465				1,381,224,569

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 8/31/2009	ADDITIONS	RETIREMENTS	BALANCE 9/30/2009
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	57,780	-	-	57,780
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	261,940	-	-	261,940
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,403,851	-	-	1,403,851
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	10,521	-	-	10,521
Transmission Station Equipment	777,633	-	-	777,633
Towers & Fixtures	-	-	-	-
Poles & Fixtures	3,728,846	2,246	-	3,731,092
Overhead Conductor & Devices	2,955,448	-	-	2,955,448
TOTAL	7,628,847	2,246	-	7,631,093
DISTRIBUTION PLANT:				
Land & Land Rights	1,289,464	919	-	1,290,383
Structures & Improvements	232,936	-	-	232,936
Station Equipment	32,711,444	739	-	32,712,183
Poles, Towers & Fixtures	15,045,902	77,023	(21,830)	15,101,095
Overhead Conductor & Devices	10,259,065	26,211	(12,161)	10,273,115
Underground Conduit	26,539,782	61,118	(1,523)	26,599,378
Underground Conductor & Devices	33,807,120	80,259	(27,394)	33,859,986
Line Transformers	23,072,009	22,700	-	23,094,708
Services-Overhead	2,587,289	4,710	(981)	2,591,018
Services-Underground	15,295,787	60,492	(652)	15,355,626
Meters	6,330,390	147,258	-	6,477,647
Security Lighting	866,733	2,203	(569)	868,367
Street Lighting	1,061,586	-	-	1,061,586
SCADA System	1,671,248	-	-	1,671,248
TOTAL	170,770,755	483,631	(65,109)	171,189,277
GENERAL PLANT:				
Land & Land Rights	1,128,959	-	-	1,128,959
Structures & Improvements	17,571,796	-	-	17,571,796
Information Systems & Technology	6,785,547	15,812	-	6,801,359
Transportation Equipment	6,434,224	-	-	6,434,224
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	425,018	-	-	425,018
Laboratory Equipment	519,859	-	-	519,859
Communication Equipment	1,912,189	-	-	1,912,189
Broadband Equipment	8,344,853	636	-	8,345,489
Miscellaneous Equipment	97,846	-	-	97,846
Allowance for Funds Used During Construction	2,038,639	33,891	-	2,072,530
TOTAL	45,313,040	50,339	-	45,363,378
TOTAL ELECTRIC PLANT ACCOUNTS	225,174,273	536,216	(65,109)	225,645,380
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	6,540,164	1,123,707	-	7,663,871
TOTAL CAPITAL	\$232,103,025	\$1,659,923	(\$65,109)	\$233,697,839

(\$538,049) Amended Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

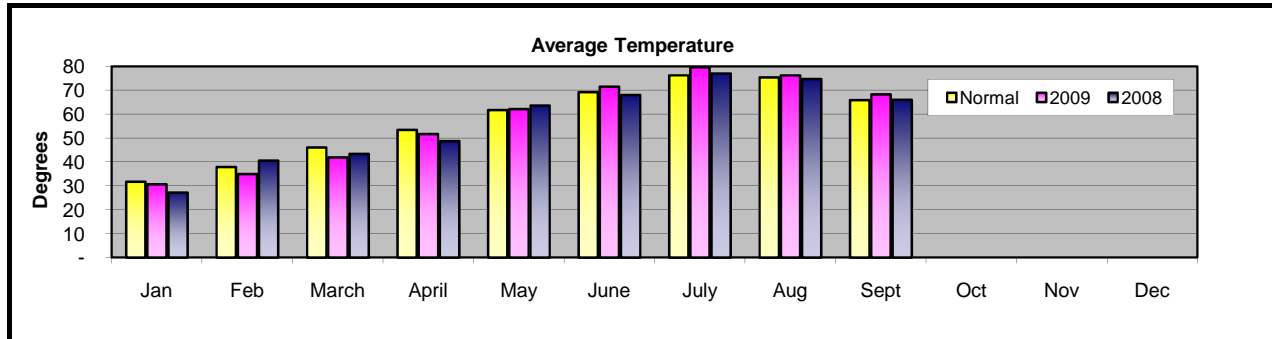
	BALANCE 12/31/2008	ADDITIONS	RETIREMENTS	BALANCE 9/30/2009
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	57,780	-	-	57,780
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	261,940	-	-	261,940
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,403,851	-	-	1,403,851
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	10,521	-	-	10,521
Transmission Station Equipment	777,633	-	-	777,633
Towers & Fixtures	-	-	-	-
Poles & Fixtures	3,718,107	13,768	(783)	3,731,092
Overhead Conductor & Devices	2,920,238	69,347	(34,137)	2,955,448
TOTAL	7,582,899	83,115	(34,921)	7,631,093
DISTRIBUTION PLANT:				
Land & Land Rights	1,284,428	5,955	-	1,290,383
Structures & Improvements	232,936	-	-	232,936
Station Equipment	32,123,821	588,362	-	32,712,183
Poles, Towers & Fixtures	14,915,303	253,489	(67,697)	15,101,095
Overhead Conductor & Devices	10,191,543	118,880	(37,307)	10,273,115
Underground Conduit	25,970,433	632,779	(3,834)	26,599,378
Underground Conductor & Devices	33,030,720	1,046,296	(217,031)	33,859,986
Line Transformers	22,848,973	336,922	(91,187)	23,094,708
Services-Overhead	2,562,032	37,420	(8,434)	2,591,018
Services-Underground	15,033,041	333,674	(11,089)	15,355,626
Meters	4,113,524	2,422,644	(58,521)	6,477,647
Security Lighting	863,151	9,756	(4,540)	868,367
Street Lighting	1,059,240	2,347	-	1,061,586
SCADA System	1,660,282	10,966	-	1,671,248
TOTAL	165,889,426	5,799,490	(499,639)	171,189,277
GENERAL PLANT:				
Land & Land Rights	1,128,959	-	-	1,128,959
Structures & Improvements	17,503,538	68,258	-	17,571,796
Information Systems & Technology	6,616,137	185,222	-	6,801,359
Transportation Equipment	6,068,239	365,986	-	6,434,224
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	472,387	6,561	(53,931)	425,018
Laboratory Equipment	519,859	-	-	519,859
Communication Equipment	1,901,762	10,427	-	1,912,189
Broadband Equipment	8,152,847	192,641	-	8,345,489
Miscellaneous Equipment	66,628	31,217	-	97,846
Allowance for Funds Used During Construction	1,639,081	433,449	-	2,072,530
TOTAL	44,123,546	1,293,763	(53,931)	45,363,378
TOTAL ELECTRIC PLANT ACCOUNTS	219,057,502	7,176,368	(588,491)	225,645,380
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	3,653,704	4,010,167	-	7,663,871
TOTAL CAPITAL	\$223,099,795	\$11,186,535	(\$588,491)	\$233,697,839

\$12,665,000 Amended Budget

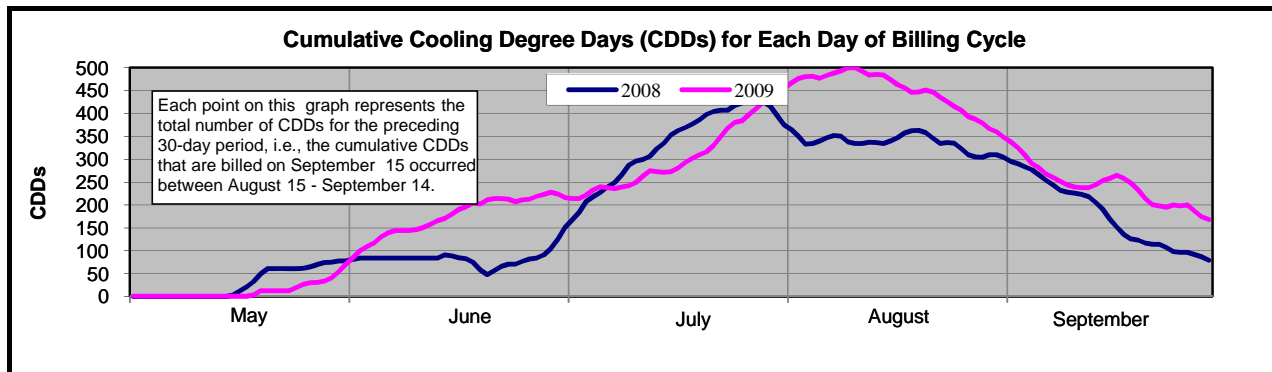
**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

	YTD 09/30/2009	Monthly 09/30/2009
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$94,036,731	\$8,324,324
Cash Paid to Suppliers and Counterparties	(79,487,502)	(9,959,281)
Cash Paid to Employees	8,771,304	916,828
Taxes Paid	(7,782,823)	(761,419)
Net Cash Provided by Operating Activities	15,537,710	(1,479,547)
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Income	6,028	5
Other Expense	(18,374)	0
Net Cash Provided by Noncapital Financing Activities	(12,346)	5
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(10,785,412)	(1,587,941)
Bond Principal Paid	(1,897,500)	(210,833)
Bond Interest Paid	(1,951,260)	(216,807)
Capital Contributions	2,529,294	1,941,981
Sale of Assets	699,365	3,864
Net Cash Used by Capital and Related Financing Activities	(11,405,513)	(69,736)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	223,148	13,388
Proceeds from Sale of Investments	25,809,166	2,950,000
Purchase of Investments	(28,956,245)	(2,513,045)
Joint Venture Net Revenue (Expense)	(158,400)	(17,600)
Net Cash Provided (Used) by Investing Activities	(3,082,331)	432,743
NET INCREASE (DECREASE) IN CASH	1,037,520	(1,116,535)
CASH BALANCE, BEGINNING	1,324,573	3,478,628
CASH BALANCE, ENDING	\$2,362,093	\$2,362,093
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$11,160,308	(\$1,200,908)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	7,011,432	781,653
Unbilled Revenues	1,805,000	801,000
Decrease (Increase) in Accounts Receivable	(4,030,221)	(883,657)
Decrease (Increase) in Inventories	147,138	(4,180)
Decrease (Increase) in Prepaid Expenses	(63,703)	19,570
Decrease (Increase) in Accrued Electric Revenue	(532,502)	(754,989)
Decrease (Increase) in Miscellaneous Assets	(2,662)	(37,167)
Decrease (Increase) in Deferred Purchased Power Expense	10,072,300	850,200
Decrease (Increase) in Deferred Regulatory Charges	826,673	227,213
Increase (Decrease) in Deferred Regulatory Credits	(12,526,320)	(802,000)
Increase (Decrease) in Warrants Outstanding	(284,438)	(192,883)
Increase (Decrease) in Accounts Payable	2,689,923	(232,439)
Increase (Decrease) in Accrued Taxes Payable	(380,435)	5,178
Increase (Decrease) in Customer Deposits	(2,360)	(3,812)
Increase (Decrease) in Other Current Liabilities	(21,880)	129,247
Increase (Decrease) in Deferred Credits	(330,543)	(181,573)
Net Cash Provided by (Used for) Operating Activities	\$15,537,710	(\$1,479,547)

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
September 30, 2009**

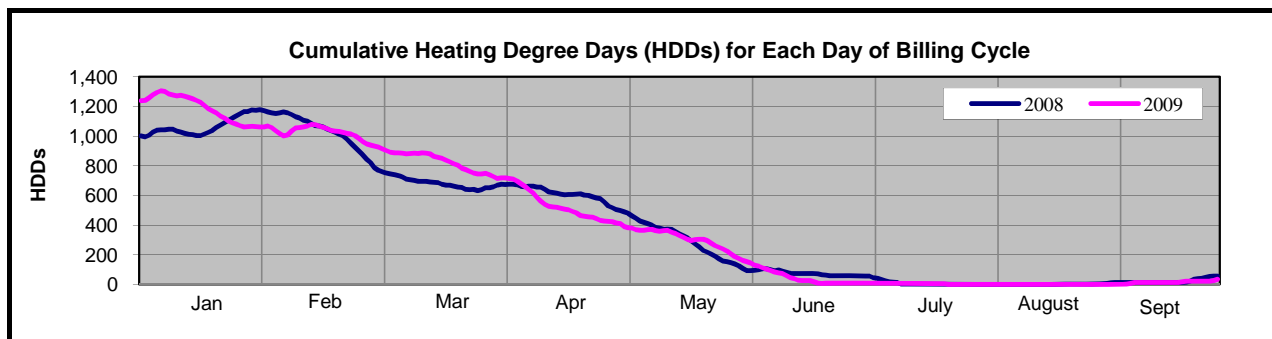


Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	31.8	37.9	46.1	53.5	61.8	69.3	76.3	75.4	65.9	53.0	40.1	31.7	53.6
2009	30.7	35.0	41.9	51.7	62.2	71.5	79.7	76.3	68.3				
2008	27.2	40.6	43.4	48.8	63.6	68.1	77.1	74.7	66.0	52.3	42.3	25.0	52.4



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2009	-	-	-	1	85	202	455	348	144				1,235
2008	-	-	-	-	81	148	375	304	80	3	-	-	991
2007	-	-	-	-	51	137	497	280	105	-	-	-	1,070

Cumulative CDDs in Billing Cycle													
2009	-	-	-	9	394	5,253	9,315	13,995	7,324				36,290
2008	-	-	-	-	926	2,447	10,155	10,499	5,445	1,245	4	-	30,721
2007	-	-	-	-	630	3,123	9,861	12,233	6,357	966	-	-	33,170



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2009	1,061	842	715	397	174	9	-	-	45				3,243
2008	1,172	708	670	481	123	56	-	5	52	396	680	1,238	5,581
2007	1,121	761	540	376	110	33	-	1	84	419	777	1,001	5,223

Cumulative HDDs in Billing Cycle													
2009	36,918	28,852	26,033	16,604	10,060	1,779	160	-	378				120,784
2008	33,034	30,216	21,091	18,699	10,176	2,400	426	14	607	6,144	15,883	29,585	168,275
2007	33,206	29,723	21,851	14,093	7,579	1,777	427	12	424	7,276	17,388	29,141	162,897

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

September Highlights

Benton PUD billed PNNL \$1,876,022 for the final phase of the Prosser fiber build out project (payment was received in October) as the project was completed. In addition fiber builds to Jump Off Joe, Prosser Butte, and Badger Mountain were completed. The fiber system to the three mountain tops allows the District to support its electrical operations including SCADA and AMI data backhaul as well as provide wholesale Broadband services to other entities. The build was in a partnership with Washington Military Department (WMD) who paid the District \$18,000 for annual services. In addition, a capital contribution of \$282,000 from WMD will be recognized in October as final work on the project will be completed. Fiber service was also extended to Meadow Hills Veterinary Center located on Gage Blvd as well as their newer clinic located in the Southridge Business Park area.

	A C T U A L S														Budget Variance	Inception to Date
	2009 Amended Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD		
OPERATING REVENUES	\$960,028															
Ethernet	-	\$33,310	\$33,154	\$33,419	\$33,051	\$36,146	\$34,193	\$34,678	\$34,687	\$36,855					\$309,493	
TDM	-	7,385	7,385	7,385	7,385	12,668	12,885	12,885	12,885	12,885					93,748	
Wireless	-	287	281	281	281	277	284	282	298	289					2,558	
Co-Location	-	129	-	-	-	-	-	-	-	-					129	
Internet Transport Service	-	21,437	16,002	17,549	18,068	17,619	18,099	18,220	21,344	21,406					169,742	
Fixed Wireless	-	11,227	10,902	11,059	10,751	10,454	10,538	11,158	11,217	10,753					98,058	
Broadband Revenue - Other	-	-	74	147	1	9	-	3	193	5					431	
<i>Subtotal</i>		73,775	67,797	69,839	69,536	77,173	75,999	77,225	80,623	82,192	-	-	-	674,160		
NoaNet Maintenance Revenue	-				1,044	-	-	-	772	-					1,816	
Bad Debt Expense	-	(250)	(330)	(280)	(280)	(310)	(310)	(310)	(330)	(330)					(2,730)	
<i>Total Operating Revenues</i>	960,028	73,525	67,467	69,559	70,300	76,863	75,689	76,915	81,065	81,862	-	-	-	673,246	286,782	\$3,328,089
OPERATING EXPENSES																
Marketing & Business Development	75,000	2,853	3,687	5,491	5,405	6,888	11,573	4,760	9,777	12,124					62,558	12,442
General Expenses	581,639	15,560	26,970	30,298	32,478	16,712	52,702	27,915	33,859	31,639					268,133	313,506
Other Maintenance	45,000	2,374	4,664	2,221	2,316	3,342	4,408	1,545	1,419	3,484					25,773	19,227
NOC Maintenance	44,500	1,571	4,739	4,652	5,848	2,045	8,242	5,232	4,576	5,485					42,389	2,111
Wireless Maintenance	-	5,507	1,893	1,851	1,928	1,545	2,492	2,244	2,028	1,983					21,470	(21,470)
<i>Subtotal</i>	746,139	27,864	41,953	44,513	47,975	30,533	79,417	41,695	51,658	54,715	-	-	-	420,322	325,817	3,744,983
NoaNet Maintenance Expense	-	374	87	336	-	-	705	-	-	503					2,004	(2,004)
Depreciation	819,070	60,680	60,740	60,943	61,038	61,197	61,204	61,354	61,433	61,433					550,022	269,048
<i>Total Operating Expenses</i>	1,565,209	88,918	102,780	105,792	109,013	91,730	141,326	103,049	113,091	116,650	-	-	-	972,348	592,861	6,994,166
OPERATING INCOME (LOSS)	(605,181)	(15,393)	(35,314)	(36,232)	(38,713)	(14,866)	(65,637)	(26,134)	(32,026)	(34,788)	-	-	-	(299,102)	306,079	(3,666,077)
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(530,876)	(45,093)	(45,151)	(45,315)	(45,675)	(44,968)	(45,301)	(49,209)	(49,747)	(45,664)					(416,123)	114,753
Grant Revenue																215,000
CAPITAL CONTRIBUTIONS	1,900,000	-	500	-	-	158,190	327	-	-	1,793,269					1,952,286	52,286
INTERNAL NET INCOME (LOSS)	\$763,943	(\$60,486)	(\$79,965)	(\$81,547)	(\$84,388)	\$98,356	(\$110,611)	(\$75,343)	(\$81,773)	\$1,712,818	\$0	\$0	\$0	\$1,237,062	\$473,119	(\$4,003,303)
NOANET COSTS																
Member Assessments	\$211,100	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600					\$158,400	\$2,896,787
Membership Support		-	24	319	582	-	48	279	319	438					2,009	66,836
<i>Total NoaNet Costs</i>	\$211,100	\$17,600	\$17,624	\$17,919	\$18,182	\$17,600	\$17,648	\$17,879	\$17,919	\$18,038	\$0	\$0	\$0	\$160,409	\$50,691	\$2,963,623
CAPITAL EXPENDITURES	\$3,366,724	\$99,417	\$21,943	\$46,094	\$90,693	\$17,235	\$58,138	\$955,224	\$140,680	\$848,102					\$2,277,526	\$1,089,198
NET CASH FUNDING OF BROADBAND⁽²⁾		\$71,730	\$13,641	\$39,302	\$86,551	(\$169,686)	\$79,891	\$937,883	\$129,192	(\$953,775)	\$0	\$0	\$0	\$234,729		\$11,642,013

(1) Internal interest budget is estimated based on cash flow projections

(2) Includes excess of operating costs over revenues, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



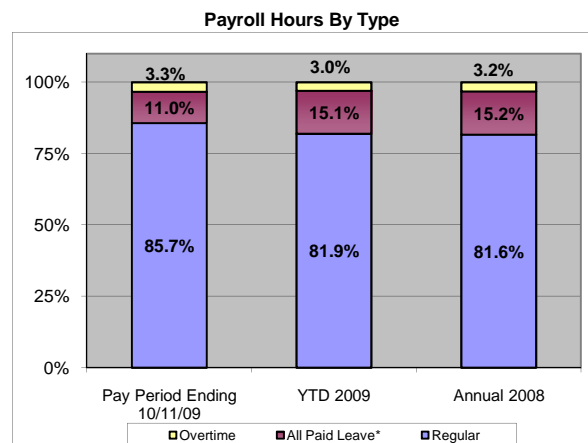
Payroll Report

Pay Period Ending October 11, 2009

Headcount					
Directorate	Department	2009 Original Budget	2009 Amended Budget	2009 Actual	Over (Under) Actual to Amended Budget
Executive Administration		8.0	8.0	8.0	-
Finance & Business Services					
	Director of Finance	5.0	5.0	5.0	-
	Accounting	7.0	6.0	6.0	-
	Information Systems	7.0	9.0	9.0	-
	Key Accounts	4.0	3.0	3.0	-
	Customer Service	28.0	28.0	26.0	(2.0)
Engineering					
	Engineering	7.5	7.5	8.0	0.5
	Customer Engineering	11.0	11.0	9.0	(2.0)
	Broadband	4.0	4.0	4.0	-
Operations					
	Operations	7.0	6.0	6.0	-
	General Foreman	27.0	27.0	28.0	1.0
	Supervisor of Operations	2.0	2.0	2.0	-
	Meter Shop	5.0	5.0	4.0	(1.0)
	Transformer Shop	7.0	7.0	7.0	-
	Automotive Shop	4.0	4.0	4.0	-
	Warehouse	7.0	7.0	7.0	-
	Prosser Branch	6.0	6.0	7.0	1.0
Power Management					
	Director of Power Management	4.5	5.5	4.0	(1.5)
	Products & Services	4.0	4.0	5.0	1.0
Total Positions		155.0	155.0	152.0	(3.0)

Contingent Positions					
Position	Department	Hours			
		2009 Budget	10/11/2009	2009 Actual YTD	% YTD to Budget
HR Intern	Human Resources	1,560	80	680	44%
PC Support Specialist	Information Systems	-	-	715	-
Student Worker	Customer Engineering	-	-	237	-
Meter Readers On-Call	Customer Service	1,040	64	1,170	112%
NECA Lineman	Operations	2,080	231	4,900	236%
CSR On-Call - Prosser	Prosser Branch	1,560	32	1,202	77%
CSR On-Call - Kennewick	Customer Service	3,328	58	1,523	46%
Total All Contingent Positions		9,568	465	10,426	109%

2009 Labor Budget			
Labor Type	As of 9/30/2009		75% through the year
	2009 Budget	YTD Actual	% Spent
Regular	\$11,110,434	\$8,216,529	74%
Overtime	524,721	409,196	78%
Subtotal	11,635,155	8,625,725	74%
Less: Mutual Aid	-	(2,103)	-
Total	\$11,635,155	\$8,623,622	74%



* All Paid Leave includes personal leave, holidays, short-term disability, jury duty pay, and military leave pay.