



FINANCIAL STATEMENTS

APRIL 2010

(Unaudited)

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Financial Highlights April 2010



Issue date: 5/24/10

Financial highlights for the month of April:

- District operations resulted in a decrease in net assets of \$556,000 million for the month.
- The average temperature of 53.2° was 0.3° below normal and 1.5° above last year. Cumulative heating degree days were down 9% from last year.
- Total retail kWh billed during April was up 5% from last year.
- Net power supply costs were \$5.3 million for the month with sales for resale of \$2.3 million and an average price of \$44 per MWh.
- April's non-power operating costs of \$1.3 million before taxes and depreciation were 12% below budget.
- Capital expenditures were \$1.0 million for the month.

(in thousands of dollars)

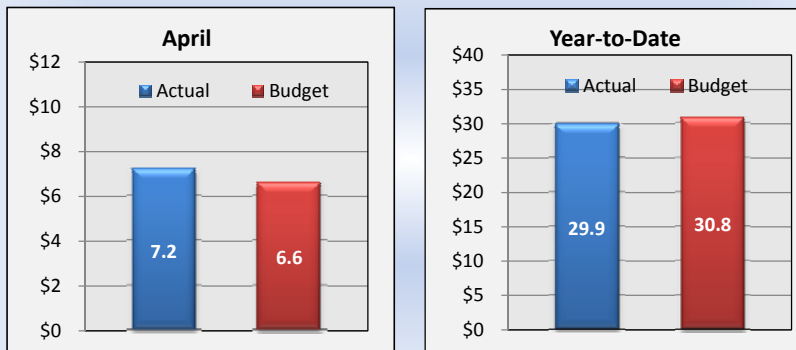
Change in Net Assets	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Actual	\$966	\$78	(\$1,741)	(\$556)									(\$1,253)	
Budget	\$376	\$424	\$651	(\$360)									\$1,092	(\$90)

Net Power Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Power Supply Costs	\$7,398	\$7,185	\$8,549	\$7,594									\$30,727	\$87,557
Less: Sales for Resale	(2,766)	(3,111)	(3,414)	(2,304)									(11,595)	(27,562)
Net Power Costs	\$4,632	\$4,074	\$5,135	\$5,291	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,132	\$59,995

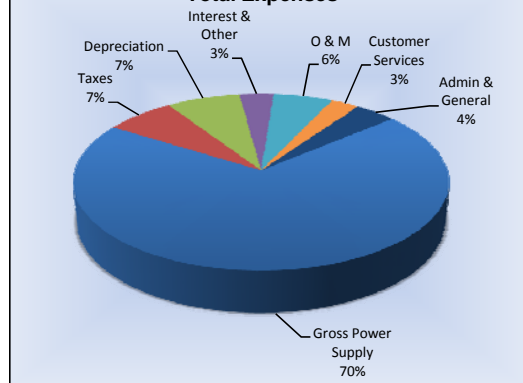
Net Capital Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Capital Expenditures	\$620	\$514	\$2,149	\$1,007									\$4,291	\$17,654
Less: Capital Contributions	(25)	(34)	(23)	(24)									(105)	(1,510)
Net Capital Costs	\$595	\$481	\$2,126	\$983	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,185	\$16,144

Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
aMW - Retail Sales Billed	192	157	150	181									170	188
aMW - Sales for Resale	63	87	89	71									77	24

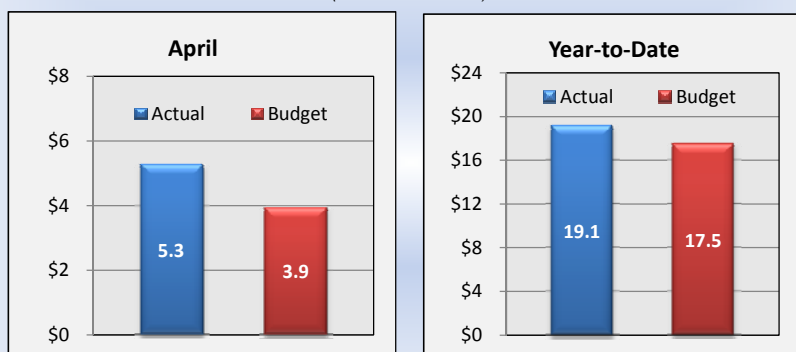
Total Retail Revenue
(in millions of dollars)



Total Expenses



Net Power Supply Costs
(in millions of dollars)



Key Ratios

Current Ratio	3.44 : 1
Debt Service Coverage (2007 actual)	4.12
Debt Service Coverage (2008 actual)	3.18
Debt Service Coverage (2009 actual)	4.57
Debt Service Coverage (2010 projection)	2.59
<i>(includes capital contributions)</i>	

Other Statistics

Unrestricted Undesignated Reserves	\$ 36.6 million
Rate Stabilization Account (designated)	\$ 5.1 million
Bond Principal & Interest (restricted)	\$ 2.4 million
Net Utility Plant	\$ 116.8 million
Long-Term Debt	\$ 62.3 million
Active Service Agreements	47,454
Employees	148

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
CURRENT MONTH

	4/30/2010			4/30/2009	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$7,178,279	\$6,569,625	9%	\$5,513,871	30%
Energy Sales for Resale	2,287,938	2,969,436	-23%	3,095,834	-26%
Transmission of Power for Others	15,672	-	n/a	14,445	8%
Broadband Revenue	89,742	90,554	-1%	70,300	28%
Other Revenue	81,467	88,674	-8%	82,001	-1%
TOTAL OPERATING REVENUES	9,653,098	9,718,289	-1%	8,776,450	10%
OPERATING EXPENSES					
Purchased Power	6,706,514	5,930,547	13%	5,019,858	34%
Purchased Transmission & Ancillary Services	849,486	856,173	-1%	834,832	2%
Conservation Program	38,221	124,999	-69%	7,926	n/a
Total Power Supply	7,594,221	6,911,719	10%	5,862,617	30%
Transmission Operation & Maintenance	1,774	1,953	-9%	304	n/a
Distribution Operation & Maintenance	505,918	609,431	-17%	615,384	-18%
Broadband Expense	48,975	56,454	-13%	47,975	2%
Customer Accounting, Collection & Information	312,481	334,687	-7%	302,792	3%
Administrative & General	460,849	501,341	-8%	470,647	-2%
Subtotal before Taxes & Depreciation	1,329,998	1,503,866	-12%	1,437,103	-7%
Taxes	274,308	733,865	-63%	681,378	-60%
Depreciation & Amortization	797,408	881,091	-9%	767,204	4%
Total Other Operating Expenses	2,401,714	3,118,822	-23%	2,885,685	-17%
TOTAL OPERATING EXPENSES	9,995,935	10,030,541	0%	8,748,301	14%
OPERATING INCOME (LOSS)	(342,837)	(312,252)	10%	28,149	n/a
NONOPERATING REVENUES & EXPENSES					
Interest Income	13,757	37,500	-63%	28,128	-51%
Other Income	31,384	208	n/a	46	n/a
Other Expense	(20,000)	-	n/a	-	n/a
Interest Expense	(240,086)	(191,303)	26%	(197,239)	22%
Debt Discount & Expense Amortization	(5,096)	(2,301)	121%	(2,889)	76%
Loss in Joint Ventures/Special Assessments	(17,600)	(17,592)	0%	(17,600)	0%
TOTAL NONOPERATING REVENUES & EXPENSES	(237,642)	(173,488)	37%	(189,554)	25%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS & EXTRAORDINARY ITEMS	(580,479)	(485,740)	20%	(161,405)	n/a
CAPITAL CONTRIBUTIONS	24,396	125,866	-81%	86,393	-72%
EXTRAORDINARY ITEMS	-	-	n/a	-	n/a
CHANGE IN NET ASSETS	(\$556,082)	(\$359,874)	55%	(\$75,012)	n/a

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
YEAR TO DATE

	4/30/2010			4/30/2009	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$29,867,703	\$30,827,516	-3%	\$27,598,911	8%
Energy Sales for Resale	11,532,888	10,910,573	6%	16,451,143	-30%
Transmission of Power for Others	61,655	-	n/a	57,780	7%
Broadband Revenue	353,539	362,216	-2%	280,851	26%
Other Revenue	647,599	725,946	-11%	660,646	-2%
TOTAL OPERATING REVENUES	42,463,383	42,826,251	-1%	45,049,330	-6%
OPERATING EXPENSES					
Purchased Power	26,782,454	24,386,519	10%	21,759,497	23%
Purchased Transmission & Ancillary Services	3,102,036	3,511,616	-12%	3,251,481	-5%
Conservation Program	842,206	499,996	68%	(35,467)	n/a
Total Power Supply	30,726,696	28,398,132	8%	24,975,510	23%
Transmission Operation & Maintenance	19,292	7,812	147%	13,748	40%
Distribution Operation & Maintenance	2,321,009	2,437,724	-5%	2,328,363	0%
Broadband Expense	206,276	225,816	-9%	163,101	26%
Customer Accounting, Collection & Information	1,219,305	1,338,748	-9%	1,188,056	3%
Administrative & General	1,781,459	2,005,364	-11%	1,866,007	-5%
Subtotal before Taxes & Depreciation	5,547,341	6,015,464	-8%	5,559,275	0%
Taxes	3,000,356	3,605,568	-17%	3,309,916	-9%
Depreciation & Amortization	3,165,584	3,524,364	-10%	3,133,233	1%
Total Other Operating Expenses	11,713,281	13,145,396	-11%	12,002,424	-2%
TOTAL OPERATING EXPENSES	42,439,977	41,543,527	2%	36,977,933	15%
OPERATING INCOME (LOSS)	23,406	1,282,724	-98%	8,071,397	-100%
NONOPERATING REVENUES & EXPENSES					
Interest Income	37,279	150,000	-75%	124,932	-70%
Other Income	50,002	832	n/a	7,748	n/a
Other Expense	(20,000)	-	n/a	(1,675)	n/a
Interest Expense	(769,516)	(765,212)	1%	(789,578)	-3%
Debt Discount & Expense Amortization	(608,821)	(9,204)	n/a	(11,557)	n/a
Loss in Joint Ventures/Special Assessments	(70,400)	(70,368)	0%	(70,400)	0%
TOTAL NONOPERATING REVENUES & EXPENSES	(1,381,456)	(693,952)	99%	(740,529)	87%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS & EXTRAORDINARY ITEMS	(1,358,049)	588,772	n/a	7,330,868	-119%
CAPITAL CONTRIBUTIONS	105,495	503,464	-79%	217,372	-51%
EXTRAORDINARY ITEMS	-	-	n/a	-	n/a
CHANGE IN NET ASSETS	(1,252,554)	1,092,236	n/a	7,548,240	-117%
NET ASSETS, BEGINNING OF YEAR	110,866,505	110,866,505	0%	99,054,608	12%
NET ASSETS, END OF YEAR	\$109,613,951	\$111,958,741	-2%	\$106,602,848	3%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$8,479,825	\$7,145,026	\$7,064,572	\$7,178,279									\$29,867,702
Energy Sales for Resale	2,749,856	3,096,589	3,398,505	2,287,938									11,532,888
Transmission of Power for Others	15,672	14,639	15,672	15,672									61,655
Broadband Revenue	88,523	89,720	85,553	89,742									353,538
Other Electric Revenue	366,436	70,265	129,430	81,467									647,598
TOTAL OPERATING REVENUES	11,700,312	10,416,239	10,693,732	9,653,098	-	-	-	-	-	-	-	-	42,463,381
OPERATING EXPENSES													
Purchased Power	6,589,084	6,545,387	6,941,469	6,706,514									26,782,454
Purchased Transmission & Ancillary Services	816,739	594,117	841,695	849,486									3,102,037
Conservation Program	(7,924)	45,843	766,065	38,221									842,205
Total Power Supply	7,397,899	7,185,347	8,549,229	7,594,221	-	-	-	-	-	-	-	-	30,726,696
Transmission Operation & Maintenance	11,107	1,796	4,615	1,774									19,292
Distribution Operation & Maintenance	514,009	575,831	725,251	505,918									2,321,009
Broadband Expense	53,554	45,610	58,136	48,975									206,275
Customer Accounting, Collection & Information	262,359	314,984	329,479	312,481									1,219,303
Administrative & General	472,221	418,315	430,074	460,849									1,781,459
Subtotal before Taxes & Depreciation	1,313,250	1,356,536	1,547,555	1,329,997	-	-	-	-	-	-	-	-	5,547,338
Taxes	1,064,589	867,593	793,866	274,308									3,000,356
Depreciation & Amortization	800,526	778,422	789,227	797,408									3,165,583
Total Other Operating Expenses	3,178,365	3,002,551	3,130,648	2,401,713	-	-	-	-	-	-	-	-	11,713,277
TOTAL OPERATING EXPENSES	10,576,264	10,187,898	11,679,877	9,995,934	-	-	-	-	-	-	-	-	42,439,973
OPERATING INCOME (LOSS)	1,124,048	228,341	(986,145)	(342,836)	-	-	-	-	-	-	-	-	23,408
NONOPERATING REVENUES & EXPENSES													
Interest Income	8,159	6,865	8,499	13,757									37,280
Other Income	66	2,141	16,412	31,384									50,003
Other Expense	-	-	-	(20,000)									(20,000)
Interest Expense	(170,908)	(172,488)	(186,034)	(240,086)									(769,516)
Debt Discount & Expense Amortization	(2,347)	(2,347)	(599,032)	(5,096)									(608,822)
Loss in Joint Ventures/Special Assessments	(17,600)	(17,600)	(17,600)	(17,600)									(70,400)
TOTAL NONOPERATING REV/EXP	(182,630)	(183,429)	(777,755)	(237,641)	-	-	-	-	-	-	-	-	(1,381,455)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	941,418	44,912	(1,763,900)	(580,477)	-	-	-	-	-	-	-	-	(1,358,047)
CAPITAL CONTRIBUTIONS	24,922	33,571	22,606	24,396									105,495
CHANGE IN NET ASSETS	\$966,340	\$78,483	(\$1,741,294)	(\$556,081)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,252,552)

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
ASSETS**

	4/30/2010	4/30/2009	Increase/(Decrease)	
			Amount	Percent
CURRENT ASSETS				
Cash & Working Funds	\$3,915,870	\$2,117,008	\$1,798,862	
Temporary Investments	37,829,419	33,155,209	4,674,209	
Restricted Funds	82	-	82	
Bond Fund Principal & Interest	2,387,203	2,565,840	(178,637)	
Notes Receivable, City of Richland	-	650,000	(650,000)	
Accounts Receivable, net	8,564,852	7,777,351	787,501	
Accrued Unbilled Revenue	1,940,000	1,690,000	250,000	
Inventory Materials & Supplies	3,154,788	3,104,306	50,482	
Prepayments	191,935	188,877	3,058	
Accrued Interest Receivable	18,826	-	18,826	
Accrued Electric Revenue	1,867,515	2,872,546	(1,005,032)	
Total Current Assets	59,870,490	54,121,137	5,749,352	11%
NONCURRENT ASSETS				
Bond Reserve	706,157	-	706,157	
Other Receivables	100,198	50,000	50,198	
Ownership Interest in GHFB, LLP	-	25,390	(25,390)	
Unamortized Debt Expense	771,424	652,545	118,879	
Preliminary Surveys	232	35,456	(35,224)	
Deferred Regulatory Charges	217,787	977,093	(759,306)	
Deferred Purchased Power Costs	11,766,254	19,630,491	(7,864,237)	
Other Deferred Charges	(18,547)	514,979	(533,525)	
	13,543,504	21,885,953	(8,342,448)	-38%
Utility Plant				
Land and Intangible Plant	3,058,136	3,028,620	29,516	
Electric Plant in Service	230,668,875	218,562,863	12,106,012	
Construction Work in Progress	6,304,625	4,388,522	1,916,103	
Accumulated Depreciation	(123,249,752)	(115,891,867)	(7,357,885)	
Net Utility Plant	116,781,885	110,088,138	6,693,746	6%
Total Noncurrent Assets	130,325,389	131,974,091	(1,648,702)	-1%
TOTAL ASSETS	\$190,195,878	\$186,095,228	\$4,100,650	2%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
LIABILITIES AND NET ASSETS**

	4/30/2010	4/30/2009	Increase/(Decrease)	
			Amount	Percent
CURRENT LIABILITIES				
Warrants Outstanding	\$465,588	\$254,713	\$210,875	
Accounts Payable	7,788,041	6,564,750	1,223,292	
Customer Deposits	988,054	1,024,049	(35,995)	
Accrued Taxes Payable	2,643,366	2,910,569	(267,203)	
Other Current & Accrued Liabilities	1,600,762	1,621,560	(20,798)	
Accrued Interest Payable	1,279,786	1,300,840	(21,054)	
Revenue Bonds, Current Portion	2,630,000	2,530,000	100,000	
Total Current Liabilities	17,395,598	16,206,480	1,189,118	7%
NONCURRENT LIABILITIES				
2001 Bond Issue	18,245,000	26,265,000	(8,020,000)	
2002 Bond Issue	17,305,000	17,305,000	-	
2005 Bond Issue	6,270,000	7,295,000	(1,025,000)	
2010 Bond Issue	17,345,000	-	17,345,000	
Unamortized Premium & Discount	707,370	938,051	(230,681)	
Unamortized Loss on Defeased Debt	(227,419)	(296,556)	69,137	
Deferred Revenue	413,094	187,434	225,660	
Deferred Regulatory Credits	1,595,586	9,231,880	(7,636,294)	
Other Liabilities	1,532,699	2,360,091	(827,392)	
Total Noncurrent Liabilities	63,186,330	63,285,901	(99,570)	0%
Total Liabilities	80,581,928	79,492,380	1,089,547	1%
NET ASSETS				
Invested in Capital Assets, Net of Related Debt	56,320,507	57,316,643	(996,136)	
Unrestricted	53,293,443	49,286,205	4,007,238	
Total Net Assets	109,613,951	106,602,848	3,011,103	3%
TOTAL NET ASSETS AND LIABILITIES	\$190,195,878	\$186,095,228	\$4,100,650	2%
CURRENT RATIO:	3.44:1	3.34:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	\$42,474,892	\$37,914,658	\$4,560,234	12%
(Current Assets less Current Liabilities)				

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH**

	4/30/2010			4/30/2009	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$3,505,662	\$3,347,254	5%	\$3,115,329	13%
Small General Service	545,319	490,649	11%	445,396	22%
Medium General Service	709,320	599,262	18%	520,624	36%
Large General Service	880,718	795,997	11%	679,854	30%
Large Industrial	192,092	201,265	-5%	43,249	344%
Small Irrigation	69,490	54,473	28%	50,728	37%
Large Irrigation	1,206,713	1,042,664	16%	1,078,561	12%
Street Lights	33,395	35,268	-5%	33,273	0%
Security Lights	17,118	17,044	0%	16,134	6%
Unmetered Accounts	12,287	12,232	0%	11,595	6%
Billed Revenues Before Taxes	\$7,172,113	\$6,596,106	9%	\$5,994,743	20%
City Occupation Taxes	364,166	325,167	12%	308,128	18%
Bad Debt Expense (0.3% of retail sales)	(23,000)	(16,648)	38%	(19,000)	21%
Unbilled Revenue	(335,000)	(335,000)	0%	(770,000)	-56%
TOTAL SALES - REVENUE	\$7,178,279	\$6,569,625	9%	\$5,513,871	30%
ENERGY SALES RETAIL - kWh					
Residential	52,167,129	48,634,228	7%	53,219,407	-2%
Small General Service	8,910,446	8,041,589	11%	8,562,584	4%
Medium General Service	13,120,661	12,014,184	9%	12,662,406	4%
Large General Service	18,160,760	16,838,245	8%	16,991,180	7%
Large Industrial	5,390,705	5,860,760	-8%	1,360,520	296%
Small Irrigation	1,399,009	1,063,155	32%	1,283,572	9%
Large Irrigation	30,160,039	26,543,331	14%	29,545,138	2%
Street Lights	361,789	360,288	0%	355,057	2%
Security Lights	89,442	86,970	3%	87,066	3%
Unmetered Accounts	240,695	236,672	2%	239,656	0%
TOTAL kWh BILLED	130,000,675	119,679,423	9%	124,306,586	5%
NET POWER COST					
BPA Power Costs					
Slice	\$2,976,736	\$3,152,907	-6%	\$2,553,589	17%
Block	1,833,004	1,833,003	0%	1,406,152	30%
Subtotal	4,809,740	4,985,910	-4%	3,959,741	21%
Other Power Purchases	523,025	320,981	63%	432,599	21%
Frederickson	1,373,749	623,656	120%	627,518	119%
Transmission	635,010	659,923	-4%	635,003	0%
Ancillary	214,476	196,250	9%	199,829	7%
Conservation Program	38,221	124,999	-69%	7,926	382%
Gross Power Costs	7,594,221	6,911,719	10%	5,862,617	30%
Less Sales for Resale-Energy	(2,287,938)	(2,969,436)	-23%	(3,095,834)	-26%
Less Sales for Resale-Gas	-	-	n/a	-	n/a
Less Transmission of Power for Others	(15,672)	-	n/a	(14,445)	8%
NET POWER COSTS	\$5,290,611	\$3,942,282	34%	\$2,752,338	92%
NET POWER - kWh					
BPA Power Costs					
Slice	68,732,000	134,410,398	-49%	124,917,000	-45%
Block	74,160,000	74,160,000	0%	74,160,000	0%
Subtotal	142,892,000	208,570,399	-31%	199,077,000	-28%
Other Power Purchases	13,056,413	4,107,123	218%	10,162,081	28%
Frederickson	21,875,000	-	n/a	-	n/a
Gross Power kWh	177,823,413	212,677,522	-16%	209,239,081	-15%
Less Sales for Resale	(51,355,000)	(31,240,577)	64%	(88,852,000)	-42%
Less Transmission Losses/Imbalance	(2,064,000)	(4,440,708)	-54%	(1,603,000)	29%
NET POWER - kWh	124,404,413	176,996,237	-30%	118,784,081	5%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$42.71	\$32.50		\$28.02	52%
Net Power Cost	\$42.53	\$22.27		\$23.17	84%
BPA Power Cost	\$33.66	\$23.91		\$19.89	69%
Sales for Resale	\$44.55	\$41.98		\$34.84	28%
ACTIVE SERVICE AGREEMENTS:					
Residential	39,536			39,120	1%
Small General Service	4,485			4,449	1%
Medium General Service	723			690	5%
Large General Service	135			133	2%
Large Industrial	3			3	0%
Small Irrigation	603			619	-3%
Large Irrigation	134			131	2%
Street Lights	9			9	0%
Security Lights	1,470			1,451	1%
Unmetered Accounts	356			355	0%
TOTAL	47,454			46,960	1%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE**

	4/30/2010			4/30/2009	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$16,873,364	\$18,024,801	-6%	\$16,827,344	0%
Small General Service	2,259,279	2,349,870	-4%	2,075,241	9%
Medium General Service	3,058,678	3,062,166	0%	2,688,632	14%
Large General Service	3,731,044	3,775,643	-1%	3,044,202	23%
Large Industrial	782,335	663,495	18%	493,114	59%
Small Irrigation	173,215	138,753	25%	134,977	28%
Large Irrigation	2,848,194	2,503,551	14%	2,350,083	21%
Street Lights	133,907	141,217	-5%	132,832	1%
Security Lights	69,305	68,894	1%	64,416	8%
Unmetered Accounts	49,128	48,906	0%	46,184	6%
Billed Revenues Before Taxes	\$29,978,449	\$30,777,295	-3%	\$27,857,025	8%
City Occupation Taxes	1,533,254	1,690,870	-9%	1,546,885	-1%
Bad Debt Expense (0.3% of retail sales)	(93,000)	(89,649)	4%	(85,000)	9%
Unbilled Revenue	(1,551,000)	(1,551,000)	0%	(1,720,000)	-10%
TOTAL SALES - REVENUE	\$29,867,703	\$30,827,516	-3%	\$27,598,911	8%
ENERGY SALES RETAIL - kWh					
Residential	258,102,382	270,416,070	-5%	296,739,415	-13%
Small General Service	37,893,997	39,306,698	-4%	40,768,118	-7%
Medium General Service	53,874,787	55,201,014	-2%	56,261,653	-4%
Large General Service	71,567,760	73,146,624	-2%	71,194,240	1%
Large Industrial	19,472,390	16,936,272	15%	13,440,800	45%
Small Irrigation	1,888,750	1,416,003	33%	1,678,189	13%
Large Irrigation	44,672,865	36,240,926	23%	36,384,329	23%
Street Lights	1,440,910	1,426,479	1%	1,419,526	2%
Security Lights	351,225	345,848	2%	348,048	1%
Unmetered Accounts	962,780	946,238	2%	957,240	1%
TOTAL kWh BILLED	490,227,846	495,382,171	-1%	519,191,558	-6%
NET POWER COST					
BPA Power Costs					
Slice	\$12,368,099	\$12,459,658	-1%	\$9,725,714	27%
Block	8,180,994	8,180,443	0%	6,167,184	33%
Subtotal	20,549,093	20,640,100	0%	15,892,898	29%
Other Power Purchases	1,953,002	1,251,796	56%	2,295,765	-15%
Frederickson	4,280,360	2,494,623	72%	3,570,833	20%
Transmission	2,556,353	2,639,692	-3%	2,555,931	0%
Ancillary	545,682	871,924	-37%	695,550	-22%
Conservation Program	842,206	499,996		(35,467)	
Gross Power Costs	30,726,696	28,398,132	8%	24,975,510	23%
Less Sales for Resale-Energy	(11,532,888)	(10,910,573)	6%	(16,451,143)	-30%
Less Sales for Resale-Gas	-	-	n/a	-	n/a
Less Transmission of Power for Others	(61,655)	-	n/a	(57,780)	7%
NET POWER COSTS	\$19,132,153	\$17,487,558	9%	\$8,466,587	126%
NET POWER - kWh					
BPA Power Costs					
Slice	317,616,000	451,576,947	-30%	427,333,000	-26%
Block	304,080,000	304,176,000	0%	304,080,000	0%
Subtotal	621,696,000	755,752,947	-18%	731,413,000	-15%
Other Power Purchases	39,027,800	16,763,753	133%	48,070,554	-19%
Frederickson	49,155,000	-	n/a	31,650,000	55%
Gross Power kWh	709,878,800	772,516,700	-8%	811,133,554	-12%
Less Sales for Resale	(222,669,000)	(80,946,535)	175%	(296,310,000)	-25%
Less Transmission Losses/Imbalance	(9,242,000)	(15,385,874)	-40%	(8,993,000)	3%
NET POWER - kWh	477,967,800	676,184,291	-29%	505,830,554	-6%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$43.28	\$36.76		\$30.79	41%
Net Power Cost	\$40.03	\$25.86		\$16.74	139%
BPA Power Cost	\$33.05	\$27.31		\$21.73	52%
Sales for Resale	\$51.79	\$54.84		\$55.52	-7%
AVERAGE ACTIVE SERVICE AGREEMENTS:					
Residential	39,475			39,105	1%
Small General Service	4,488			4,443	1%
Medium General Service	711			688	3%
Large General Service	135			132	2%
Large Industrial	3			3	0%
Small Irrigation	601			612	-2%
Large Irrigation	133			127	5%
Street Lights	9			9	0%
Security Lights	1,467			1,449	1%
Unmetered Accounts	355			355	0%
TOTAL	47,378			46,922	1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2006	77,065,711	62,799,696	63,613,232	44,924,203	34,866,230	38,366,099	49,735,292	52,750,137	44,919,739	34,641,585	50,817,564	77,713,170	632,212,658
2007	87,319,056	77,441,820	56,474,817	43,084,827	36,121,426	40,215,039	47,242,403	52,021,292	48,243,351	35,242,949	52,390,988	68,594,080	644,392,048
2008	81,834,824	84,141,448	55,935,103	53,772,772	39,619,749	40,175,032	50,892,623	53,086,233	43,970,846	38,072,079	46,337,801	78,579,068	666,417,578
2009	98,601,772	77,247,228	67,671,008	53,219,407	43,898,830	43,659,051	50,876,351	60,447,960	45,843,492	41,646,110	53,763,359	84,844,699	721,719,267
2010	90,401,297	62,193,032	53,340,924	52,167,129									258,102,382
Small General Service													
2006	10,568,130	9,321,984	9,271,670	7,868,940	7,824,298	8,857,198	10,468,926	10,922,820	10,165,839	8,039,168	8,612,604	10,783,271	112,704,848
2007	11,256,612	10,343,708	8,733,903	8,119,138	8,313,731	9,397,207	10,106,012	11,015,807	10,901,901	8,146,746	8,846,386	9,868,202	115,049,353
2008	10,544,341	10,991,837	8,654,561	8,716,841	8,285,116	9,271,114	10,580,487	11,367,126	9,626,841	8,684,988	7,925,816	10,966,554	115,615,622
2009	11,807,185	10,723,034	9,675,315	8,562,584	9,344,143	9,469,917	11,094,421	11,678,019	10,113,040	8,662,900	9,000,895	11,448,831	121,580,284
2010	11,298,796	9,359,091	8,325,664	8,910,446									37,893,997
Medium General Service													
2006	13,913,591	12,596,239	12,696,858	11,695,360	11,421,328	13,151,237	14,897,579	15,273,401	14,332,565	12,540,496	13,243,400	14,677,493	160,439,547
2007	14,913,657	13,577,225	12,228,448	12,096,295	11,997,041	13,564,289	14,436,738	15,584,811	15,976,529	13,061,604	13,718,800	14,030,066	165,185,503
2008	14,649,772	14,786,039	12,583,516	12,763,063	12,405,653	14,158,639	15,565,070	15,932,980	14,835,007	13,874,446	12,458,459	15,558,824	169,571,468
2009	16,112,056	13,913,514	13,573,677	12,662,406	13,726,067	14,181,773	15,907,561	16,841,574	14,823,993	13,309,937	14,062,443	16,149,687	175,264,688
2010	14,902,921	13,314,190	12,537,015	13,120,661									53,874,787
Large General Service													
2006	19,832,950	18,239,350	19,646,330	17,341,230	17,936,450	17,996,050	20,597,180	22,501,350	21,723,470	22,443,270	19,391,470	19,258,660	236,907,760
2007	19,480,750	18,469,340	17,423,960	16,320,080	15,174,720	16,287,400	17,696,340	22,345,980	22,862,320	20,521,740	19,368,500	17,365,400	223,316,530
2008	18,167,040	18,756,160	16,161,280	16,847,540	17,175,560	17,827,280	18,762,140	19,451,300	20,603,640	22,055,080	18,900,700	20,249,960	224,957,680
2009	19,585,580	17,240,600	17,376,880	16,991,180	20,858,840	18,416,660	18,945,860	21,096,340	22,216,060	21,879,100	19,785,840	19,017,440	233,410,380
2010	19,010,500	17,541,520	16,854,980	18,160,760									71,567,760
Large Industrial													
2006	2,128,100	5,456,800	1,515,205	5,818,020	1,457,800	4,605,710	1,514,515	5,065,895	1,470,265	3,455,900	1,227,080	3,740,625	37,455,915
2007	1,536,265	3,787,470	5,981,625	5,629,710	1,237,860	5,044,550	5,726,400	3,079,455	3,881,355	1,249,625	5,818,330	6,072,505	49,045,150
2008	5,084,745	1,333,010	5,715,080	5,770,360	3,687,305	4,613,435	5,317,785	4,346,100	1,309,740	4,917,565	1,444,455	4,220,715	47,760,295
2009	2,982,290	4,285,600	4,812,390	1,360,520	4,633,760	3,332,140	2,043,350	4,967,740	1,879,770	2,670,900	3,311,612	2,629,005	38,909,077
2010	6,226,555	2,227,330	5,627,800	5,390,705									19,472,390
Small Irrigation													
2006	2,729	1,971	315,648	633,768	2,039,638	2,197,808	2,857,543	3,346,252	1,928,953	964,486	13,051	3,171	14,305,018
2007	13,587	3,264	324,859	1,048,748	2,478,748	2,534,384	3,157,675	2,997,827	2,225,321	1,054,836	7,932	1,577	15,848,758
2008	1,895	3,199	318,941	1,331,496	2,063,697	2,518,611	3,466,289	2,914,757	2,308,886	1,082,788	29,373	2,838	16,042,770
2009	2,334	3,170	389,113	1,283,572	1,972,817	3,065,772	3,539,389	2,927,449	2,503,354	1,191,893	(123)	4,783	16,883,523
2010	3,396	2,521	483,824	1,399,009									1,888,750
Large Irrigation													
2006	297,170	394,668	7,900,410	20,103,497	55,631,376	73,692,156	85,591,196	63,139,831	28,522,718	14,907,418	3,213,942	348,665	353,743,047
2007	343,922	324,365	8,328,773	24,977,896	63,671,284	81,463,666	90,029,116	67,897,125	30,240,318	14,964,523	2,787,826	1,373,246	386,402,060
2008	274,289	480,150	9,558,415	31,319,266	58,696,314	75,080,959	89,956,008	66,771,307	34,451,232	21,588,462	3,993,962	(781,495)	391,388,869
2009	390,743	360,389	6,088,059	29,545,138	60,750,300	93,137,422	95,856,429	67,554,570	37,019,846	17,391,769	1,977,631	313,394	410,385,690
2010	251,961	245,201	14,015,664	30,160,039									44,672,865
Street Lights													
2006	335,757	335,757	340,041	340,041	340,041	340,041	340,041	340,041	342,057	342,633	343,101	344,109	4,083,660
2007	344,217	344,217	344,217	344,217	344,217	344,217	344,721	344,721	347,713	349,729	349,729	349,477	4,151,392
2008	350,611	350,611	350,611	350,611	350,791	350,791	351,079	351,007	351,835	353,131	353,131	353,815	4,218,024
2009	354,823	354,823	354,823	355,057	355,057	355,057	355,165	355,165	355,165	355,489	357,667	359,539	4,267,830
2010	359,359	359,449	360,313	361,789									1,440,910

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Security Lights													
2006	85,734	85,626	85,374	85,374	85,410	85,410	85,446	85,158	85,266	85,266	85,302	85,194	1,024,560
2007	85,158	85,194	85,194	85,122	85,122	85,302	85,302	85,338	84,510	87,156	87,084	87,084	1,027,566
2008	79,929	87,138	87,102	86,994	86,994	86,958	86,850	86,814	86,814	86,706	86,706	86,778	1,035,783
2009	86,958	86,958	87,066	87,066	87,102	87,030	87,030	87,066	87,174	87,246	87,246	87,282	1,045,224
2010	87,282	87,282	87,219	89,442									351,225
Unmetered													
2006	235,524	235,524	235,524	235,524	235,524	235,524	235,524	236,129	237,079	237,079	237,079	237,079	2,833,113
2007	237,079	237,079	237,079	237,079	237,079	236,924	237,356	237,356	237,356	237,356	237,356	237,356	2,846,455
2008	234,224	237,363	237,134	237,134	237,134	237,134	237,134	237,134	237,134	238,862	238,862	238,964	2,848,213
2009	238,964	238,964	239,656	239,656	239,656	239,571	239,571	239,571	239,571	239,571	239,571	240,695	2,875,017
2010	240,695	240,695	240,695	240,695									962,780
Total													
2006	124,465,396	109,467,615	115,620,292	109,045,957	131,838,095	159,527,233	186,323,242	173,661,014	123,727,951	97,657,301	97,184,593	127,191,437	1,555,710,126
2007	135,530,303	124,613,682	110,162,875	111,943,112	139,661,228	169,172,978	189,062,063	175,609,712	135,000,674	94,916,264	103,612,931	117,978,993	1,607,264,815
2008	131,221,670	131,166,955	109,601,743	131,196,077	142,608,313	164,319,953	195,215,465	174,544,758	127,781,975	110,954,107	91,769,265	129,476,021	1,639,856,302
2009	150,162,705	124,454,280	120,267,987	124,306,586	155,866,572	185,944,393	198,945,127	186,195,454	135,081,465	107,434,915	102,586,141	135,095,355	1,726,340,980
2010	142,782,762	105,570,311	111,874,098	130,000,675									490,227,846

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 3/31/2010	ADDITIONS	RETIREMENTS	BALANCE 4/30/2010
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	57,780	-	-	57,780
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	261,940	-	-	261,940
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,403,851	-	-	1,403,851
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	10,521	14,970	-	25,492
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	-	-	-	-
Poles & Fixtures	3,731,249	29,862	-	3,761,111
Overhead Conductor & Devices	2,975,513	-	-	2,975,513
TOTAL	7,705,730	44,833	-	7,750,563
DISTRIBUTION PLANT:				
Land & Land Rights	1,299,733	1,184	-	1,300,917
Structures & Improvements	232,936	-	-	232,936
Station Equipment	32,478,718	-	-	32,478,718
Poles, Towers & Fixtures	15,446,552	30,541	(2,485)	15,474,607
Overhead Conductor & Devices	10,426,084	60,125	(19,894)	10,466,315
Underground Conduit	27,008,586	62,662	-	27,071,248
Underground Conductor & Devices	34,326,145	88,493	(22,429)	34,392,209
Line Transformers	23,450,872	8,862	-	23,459,735
Services-Overhead	2,624,609	10,145	(1,200)	2,633,554
Services-Underground	15,628,287	59,410	(2,646)	15,685,052
Meters	7,655,653	121,819	-	7,777,472
Security Lighting	869,699	-	(1,138)	868,561
Street Lighting	1,079,836	-	-	1,079,836
SCADA System	1,706,929	-	-	1,706,929
TOTAL	174,234,639	443,240	(49,792)	174,628,087
GENERAL PLANT:				
Land & Land Rights	1,128,959	-	-	1,128,959
Structures & Improvements	17,580,646	-	-	17,580,646
Information Systems & Technology	6,708,381	8,531	-	6,716,912
Transportation Equipment	6,134,049	172,347	(7,405)	6,298,991
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	425,018	-	-	425,018
Laboratory Equipment	556,550	-	-	556,550
Communication Equipment	1,994,223	-	-	1,994,223
Broadband Equipment	9,151,465	2,308,157	-	11,459,622
Miscellaneous Equipment	97,846	-	-	97,846
Allowance for Funds Used During Construction	3,157,110	28,155	-	3,185,265
TOTAL	46,988,357	2,517,189	(7,405)	49,498,141
TOTAL ELECTRIC PLANT ACCOUNTS	230,390,356	3,005,262	(57,196)	233,338,422
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	8,302,743	(1,998,117)	-	6,304,625
TOTAL CAPITAL	\$239,081,688	\$1,007,145	(\$57,196)	\$240,031,637

\$1,471,184 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

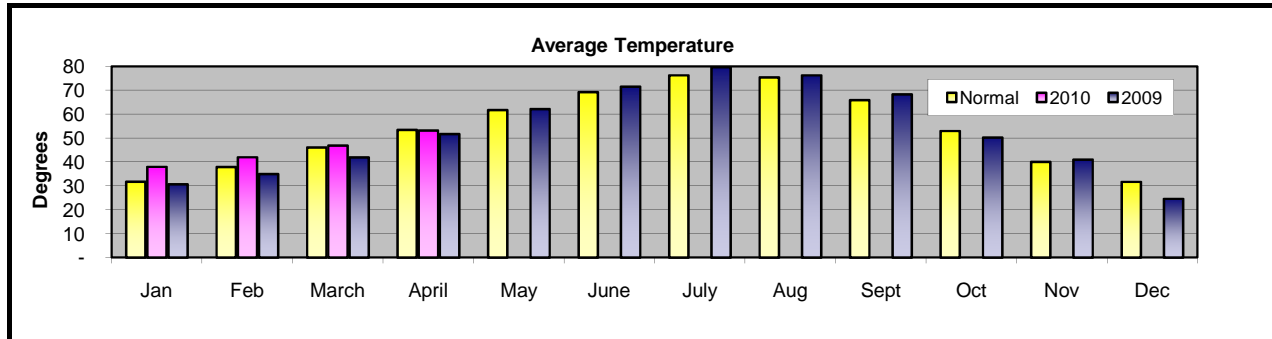
	BALANCE 12/31/2009	ADDITIONS	RETIREMENTS	BALANCE 4/30/2010
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	57,780	-	-	57,780
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	261,940	-	-	261,940
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,403,851	-	-	1,403,851
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	10,521	14,970	-	25,492
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	-	-	-	-
Poles & Fixtures	3,731,249	29,862	-	3,761,111
Overhead Conductor & Devices	2,975,513	-	-	2,975,513
TOTAL	7,705,730	44,833	-	7,750,563
DISTRIBUTION PLANT:				
Land & Land Rights	1,293,164	7,752	-	1,300,917
Structures & Improvements	232,936	-	-	232,936
Station Equipment	32,478,718	-	-	32,478,718
Poles, Towers & Fixtures	15,300,070	203,875	(29,337)	15,474,607
Overhead Conductor & Devices	10,335,313	178,450	(47,448)	10,466,315
Underground Conduit	26,829,558	254,889	(13,199)	27,071,248
Underground Conductor & Devices	34,151,120	323,922	(82,833)	34,392,209
Line Transformers	23,361,402	309,593	(211,259)	23,459,735
Services-Overhead	2,608,641	28,897	(3,985)	2,633,554
Services-Underground	15,494,959	198,682	(8,589)	15,685,052
Meters	6,262,118	1,571,928	(56,574)	7,777,472
Security Lighting	869,427	1,686	(2,552)	868,561
Street Lighting	1,062,874	18,482	(1,520)	1,079,836
SCADA System	1,706,162	767	-	1,706,929
TOTAL	171,986,461	3,098,923	(457,297)	174,628,087
GENERAL PLANT:				
Land & Land Rights	1,128,959	-	-	1,128,959
Structures & Improvements	17,580,646	-	-	17,580,646
Information Systems & Technology	6,719,715	(2,803)	-	6,716,912
Transportation Equipment	6,119,824	186,572	(7,405)	6,298,991
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	425,018	-	-	425,018
Laboratory Equipment	554,548	2,003	-	556,550
Communication Equipment	1,912,189	82,034	-	1,994,223
Broadband Equipment	8,621,711	2,837,911	-	11,459,622
Miscellaneous Equipment	97,846	-	-	97,846
Allowance for Funds Used During Construction	2,927,889	257,377	-	3,185,265
TOTAL	46,142,453	3,363,093	(7,405)	49,498,141
TOTAL ELECTRIC PLANT ACCOUNTS	227,296,275	6,506,849	(464,702)	233,338,422
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	8,520,861	(2,216,235)	-	6,304,625
TOTAL CAPITAL	\$236,205,725	\$4,290,614	(\$464,702)	\$240,031,637

\$5,884,736 Budget

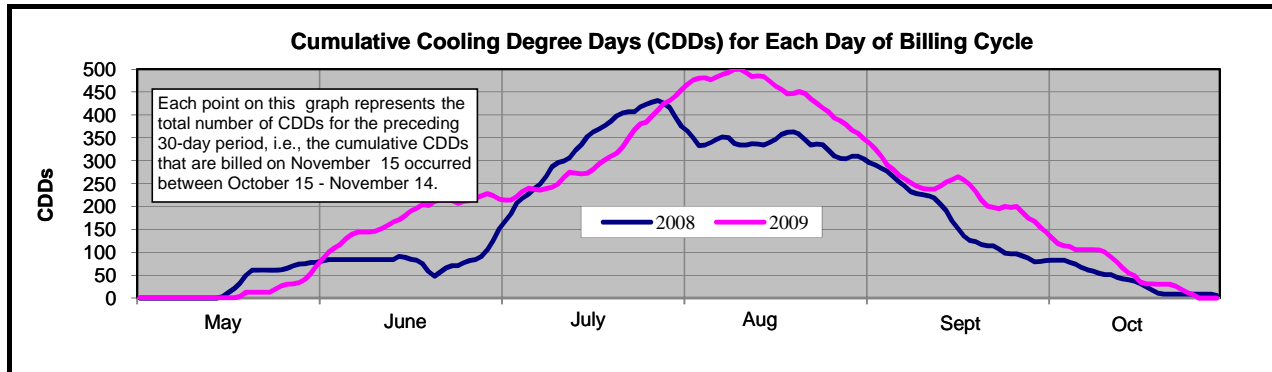
**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

	YTD 4/30/10	Monthly 4/30/10
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$40,610,920	\$8,971,077
Cash Paid to Suppliers and Counterparties	(26,724,838)	(5,769,523)
Cash Paid to Employees	(3,983,173)	(1,359,138)
Taxes Paid	(3,016,661)	(655,666)
Net Cash Provided by Operating Activities	6,886,248	\$1,186,750
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Income	89,866	20,006
Other Expense	(20,000)	(20,000)
Net Cash Provided by Noncapital Financing Activities	69,866	6
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(4,049,453)	(981,816)
Proceeds from Sale of Revenue Bonds	16,638,843	-
Bond Issuance Costs	(246,141)	-
Cash Defeasance	(6,415,000)	-
Bond Principal Paid	(876,668)	(219,167)
Bond Interest Paid	(1,320,336)	(29,319)
Capital Contributions	105,495	24,486
Sale of Assets	48,982	20,055
Net Cash Used by Capital and Related Financing Activities	3,885,722	(\$1,185,761)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	28,181	7,055
Proceeds from Sale of Investments	23,550,000	4,000,000
Purchase of Investments	(31,832,027)	(4,303,676)
Joint Venture Net Revenue (Expense)	(70,400)	(17,600)
Net Cash Provided (Used) by Investing Activities	(8,324,246)	(\$314,221)
NET INCREASE (DECREASE) IN CASH	2,517,590	(\$313,226)
CASH BALANCE, BEGINNING	1,398,280	4,229,096
CASH BALANCE, ENDING	\$3,915,870	3,915,870
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$23,406	(\$342,837)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	3,165,584	797,408
Unbilled Revenues	1,551,000	335,000
Decrease (Increase) in Accounts Receivable	(301,463)	(347,021)
Decrease (Increase) in Inventories	(147,262)	39,689
Decrease (Increase) in Prepaid Expenses	37,808	(61,893)
Decrease (Increase) in Accrued Electric Revenue	717,840	1,185,333
Decrease (Increase) in Miscellaneous Assets	84,610	(3,621)
Decrease (Increase) in Deferred Purchased Power Expense	1,913,120	260,360
Decrease (Increase) in Deferred Derivative Charges	430,190	198,500
Increase (Decrease) in Deferred Derivative Credits	(1,700,320)	(212,160)
Increase (Decrease) in Warrants Outstanding	141,804	276,030
Increase (Decrease) in Accounts Payable	1,118,724	(262,997)
Increase (Decrease) in Accrued Taxes Payable	(16,305)	(381,358)
Increase (Decrease) in Customer Deposits	(4,397)	8,876
Increase (Decrease) in Other Current Liabilities	168,761	(131,764)
Increase (Decrease) in Deferred Credits	(296,852)	(170,795)
Net Cash Provided by (Used for) Operating Activities	\$6,886,248	\$1,186,750

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
 April 30, 2010

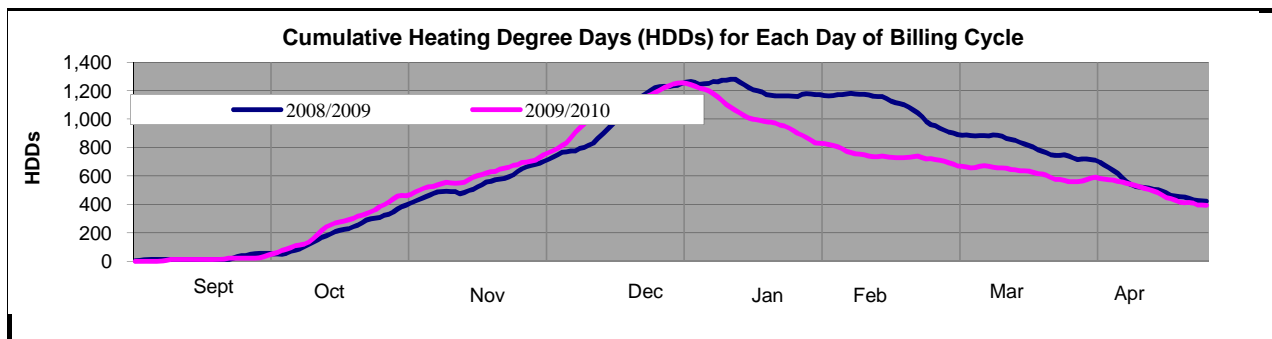


Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	31.8	37.9	46.1	53.5	61.8	69.3	76.3	75.4	65.9	53.0	40.1	31.7	53.6
2010	38.0	42.0	46.9	53.2									
2009	30.7	35.0	41.9	51.7	62.2	71.5	79.7	76.3	68.3	50.2	41.0	24.6	52.4



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2010	-	-	-	1									1
2009	-	-	-	1	85	202	455	348	144	-	-	-	1,235
2008	-	-	-	-	81	148	375	304	80	3	-	-	991

Cumulative CDDs in Billing Cycle													
2010	-	-	-	11									11
2009	-	-	-	9	394	5,253	9,315	13,995	7,324	1,995	-	-	38,285
2008	-	-	-	-	926	2,447	10,155	10,499	5,445	1,245	4	-	30,721



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2010	833	641	561	357									2,392
2009	1,061	842	715	397	174	9	-	-	45	460	722	1,254	5,679
2008	1,172	708	670	481	123	56	-	5	52	396	680	1,238	5,581

Cumulative HDDs in Billing Cycle													
2010	32,833	21,215	19,831	15,061									88,940
2009	36,918	28,852	26,033	16,604	10,060	1,779	160	-	378	7,630	17,717	31,579	177,710
2008	33,034	30,216	21,091	18,699	10,176	2,400	426	14	607	6,144	15,883	29,585	168,275

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

April Highlights

Agri NW, an existing TDM end user, recently added a 100Mbps Ethernet connection. This connection will most likely replace their TDM connection by the end of this year. Dr. Niendorff's office on West Falls Avenue was connected to the Benton PUD fiber network. Aden Masonry off of Brinkley Rd is now a fiber end user as well as TZ&M Attorneys in the 1333 Columbia Park Trail Multi Tenant Building. Mid Columbia Library upgraded their two Kennewick libraries to 10Mbps.

	2010 A C T U A L S														Budget Variance	Inception to Date	
	Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD			
OPERATING REVENUES	\$1,086,653																
Ethernet	-	\$38,685	\$39,053	\$39,937	\$40,601										\$158,277		
TDM	-	12,885	12,885	12,885	12,885										51,540		
Wireless	-	266	258	258	258										1,039		
Co-Location	-	-	-	-	-										0		
Internet Transport Service	-	25,858	26,661	21,679	24,377										98,575		
Fixed Wireless	-	11,148	11,229	10,973	10,774										44,123		
Broadband Revenue - Other	-	30	5	172	104										312		
<i>Subtotal</i>		88,873	90,090	85,903	88,999										353,866		
NoaNet Maintenance Revenue	-				1,103										1,103		
Bad Debt Expense	-	(350)	(370)	(350)	(360)										(1,430)		
<i>Total Operating Revenues</i>	1,086,653	88,523	89,720	85,553	89,742	-	-	-	-	-	-	-	-	-	353,539	733,114	\$3,935,423
OPERATING EXPENSES																	
Marketing & Business Development	75,000	5,861	4,738	10,996	5,357										26,952	48,048	
General Expenses	510,976	33,748	31,680	34,354	31,473										131,256	379,720	
Other Maintenance	45,000	7,813	1,879	3,140	3,222										16,053	28,947	
NOC Maintenance	46,500	4,175	5,030	7,014	6,347										22,566	23,934	
Wireless Maintenance	-	1,511	2,283	1,965	2,576										8,334	(8,334)	
<i>Subtotal</i>	677,476	53,108	45,610	57,467	48,975	-	-	-	-	-	-	-	-	-	205,161	472,315	4,105,776
NoaNet Maintenance Expense	-	446	-	669	-										1,115	(1,115)	
Depreciation	921,049	62,937	63,979	65,373	65,743										258,032	663,017	3,625,847
<i>Total Operating Expenses</i>	1,598,525	116,491	109,589	123,509	114,718	-	-	-	-	-	-	-	-	-	464,307	1,134,218	7,731,623
OPERATING INCOME (LOSS)	(511,872)	(27,968)	(19,868)	(37,956)	(24,976)	-	-	-	-	-	-	-	-	-	(110,769)	401,103	(3,796,200)
NONOPERATING REVENUES & EXPENSES																	
Internal Interest due to Power Business Unit ⁽¹⁾	(578,010)	(49,357)	(49,280)	(49,471)	(49,698)										(197,805)	380,205	(2,828,845)
Grant Revenue																	215,000
CAPITAL CONTRIBUTIONS			6,103	-	180										6,283	6,283	2,420,469
INTERNAL NET INCOME (LOSS)	(\$1,089,882)	(\$77,325)	(\$63,045)	(\$87,427)	(\$74,494)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$302,291)	\$787,591	(\$3,989,576)
NOANET COSTS																	
Member Assessments	\$211,100	\$17,600	\$17,600	\$17,600	\$17,600										\$70,400		\$3,029,642
Membership Support		118	370	919	1,499										2,906		70,507
<i>Total NoaNet Costs</i>	\$211,100	\$17,718	\$17,970	\$18,519	\$19,099	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$73,306	\$137,794	\$3,100,149
CAPITAL EXPENDITURES	\$929,573	\$64,584	\$13,651	\$54,804	\$76,290										\$209,328	\$720,245	\$11,969,268
NET CASH FUNDING OF BROADBAND⁽²⁾		\$47,333	(\$18,593)	\$45,905	\$54,442	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$129,088		\$12,604,301

(1) Internal interest budget is estimated based on cash flow projections

(2) Includes excess of operating costs over revenues, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



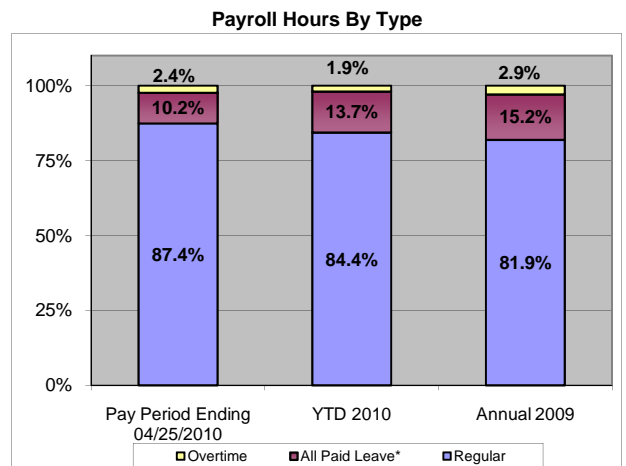
Payroll Report

Pay Period Ending April 25, 2010

Headcount				
Directorate	Department	2010 Original Budget	2010 Actual	Over (Under) Actual to Budget
Executive Administration		8.0	8.0	-
Finance & Business Services				
	Director of Finance	5.0	5.0	-
	Accounting	6.0	6.0	-
	Information Systems	10.0	9.0	(1.0)
	Key Accounts	3.0	3.0	-
	Customer Service	23.5	24.0	0.5
Engineering				
	Engineering	9.0	8.0	(1.0)
	Customer Engineering	9.0	10.0	1.0
	Broadband	4.0	4.0	-
Operations				
	Operations	6.0	6.0	-
	General Foreman	27.0	27.0	-
	Supervisor of Operations	2.0	2.0	-
	Meter Shop	5.0	4.0	(1.0)
	Transformer Shop	7.0	6.0	(1.0)
	Automotive Shop	4.0	4.0	-
	Warehouse	7.0	7.0	-
	Prosser Branch	6.0	6.0	-
Power Management				
	Director of Power Management	3.0	3.0	-
	Products & Services	7.0	6.0	(1.0)
Total Positions		151.5	148.0	(3.5)

Contingent Positions					
Position	Department	Hours			
		2010 Budget	4/25/2010	2010 Actual YTD	% YTD to Budget
HR Generalist	Human Resources	520	80	720	138%
Meter Readers On-Call	Customer Service	1,040	40	240	23%
NECA Lineman	Operations	2,080	273	1,369	66%
CSR On-Call - Prosser	Prosser Branch	1,560	46	438	28%
CSR On-Call - Kennewick	Customer Service	5,720	122	1,361	24%
Total All Contingent Positions		10,920	560	4,129	38%

2010 Labor Budget			
	As of 4/30/10		33% through the year
Labor Type	2010 Budget	YTD Actual	% Spent
Regular	\$11,440,136	\$3,651,057	32%
Overtime	565,801	87,514	15%
Subtotal	12,005,937	3,738,571	31%
Less: Mutual Aid	-	-	-
Total	\$12,005,937	\$3,738,571	31%



* All Paid Leave includes personal leave, holidays, short-term disability, jury duty pay, and military leave pay.