



FINANCIAL STATEMENTS

AUGUST 2010

(Unaudited)

Table of Contents

	<u>Page</u>
Monthly Financial Highlights	2
Statement of Revenues, Expenses and Changes in Net Assets	
Current Month	3
Year-to-Date	4
2010 Monthly Activity	5
Comparative Balance Sheet	6 - 7
Energy Statistical Data	
Current Month	8
Year-to-Date	9
kWh Sales - Monthly Activity	10 - 11
Plant Additions and Retirements	
Current Month	12
Year-to-Date	13
Statement of Cash Flows	14
Weather Statistics	15
Broadband Summary	16
Payroll Report	17



Financial Highlights August 2010



Issue date: 9/27/10

Financial highlights for the month of August:

- District operations resulted in a decrease in net assets of \$542,000 for the month.
- The average temperature of 74.6° was 0.8° below normal and 1.7° below last year. Cumulative cooling degree days were down 11% from last year. Precipitation of 0.13 inches was 48% of normal bringing YTD precipitation to 5.66 inches, or 139% of normal (4.07 inches).
- Total retail kWh billed during August was relatively unchanged from last year.
- Net power supply costs were \$6.9 million for the month with sales for resale of \$1.7 million and an average price of \$39 per MWh.
- August's non-power operating costs were \$1.5 million before taxes and depreciation.
- Capital expenditures were \$999,000 for the month.

(in thousands of dollars)

Change in Net Assets	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug ⁽¹⁾	Sep	Oct	Nov	Dec	Total YTD	Amended Budget
Actual	\$966	\$78	(\$1,741)	(\$556)	\$238	\$891	\$407	(\$542)					(\$258)	
Budget	\$376	\$424	\$651	(\$360)	\$710	\$1,505	\$459	(\$1,214)					\$2,553	(\$1,449)

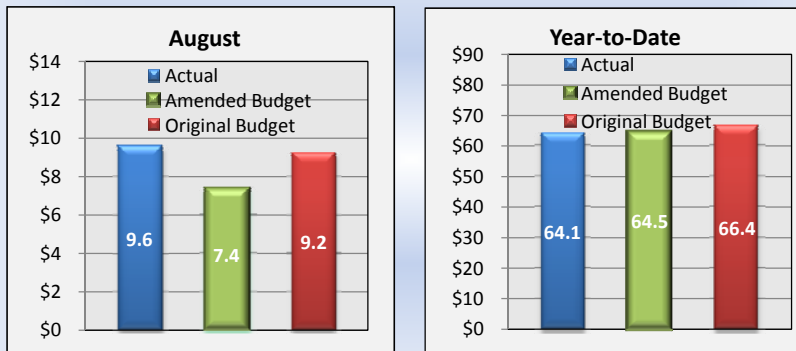
(1) The cumulative YTD impact of budget amendments approved at the August 24 Commission meeting are reflected in the August report.

Net Power Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Amended Budget
Power Supply Costs	\$7,398	\$7,185	\$8,549	\$7,594	\$6,079	\$5,872	\$7,839	\$8,683					\$59,201	\$91,557
Less: Sales for Resale	(2,766)	(3,111)	(3,414)	(2,304)	(2,133)	(1,878)	(1,609)	(1,762)					(18,977)	(31,562)
Net Power Costs	\$4,632	\$4,074	\$5,135	\$5,291	\$3,946	\$3,995	\$6,230	\$6,922	\$0	\$0	\$0	\$0	\$40,224	\$59,995

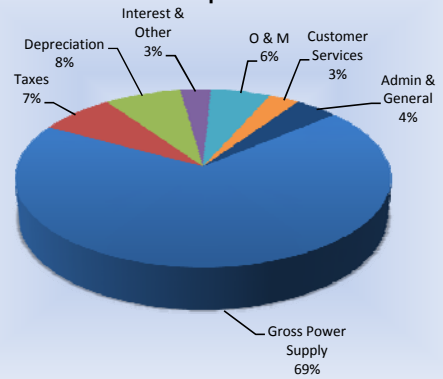
Net Capital Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Amended Budget
Capital Expenditures	\$620	\$514	\$2,149	\$1,007	\$1,607	\$2,074	\$793	\$999					\$9,765	\$16,160
Less: Capital Contributions	(25)	(34)	(23)	(24)	(138)	(40)	(17)	(104)					(405)	(1,434)
Net Capital Costs	\$595	\$481	\$2,126	\$983	\$1,469	\$2,034	\$776	\$895	\$0	\$0	\$0	\$0	\$9,360	\$14,726

Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Amended Budget
aMW - Retail Sales Billed	192	157	150	181	176	205	254	251					196	183
aMW - Sales for Resale	63	87	89	71	72	127	64	61					79	24

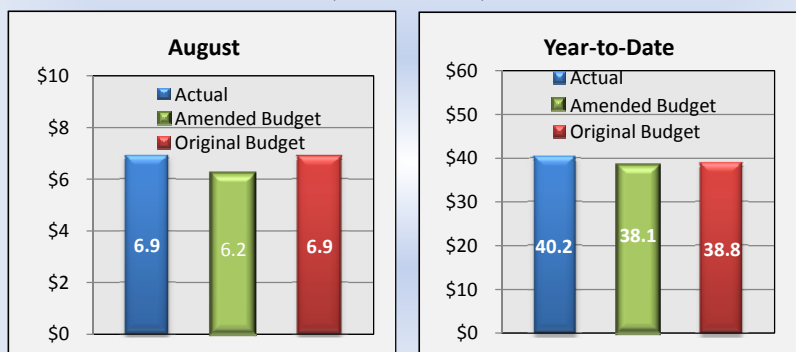
Total Retail Revenue
(in millions of dollars)



Total Expenses



Net Power Supply Costs
(in millions of dollars)



Key Ratios

Current Ratio	3.33 : 1
Debt Service Coverage (2007 actual)	4.12
Debt Service Coverage (2008 actual)	3.18
Debt Service Coverage (2009 actual)	4.57
Debt Service Coverage (2010 projection)	2.59
<i>(includes capital contributions)</i>	

Other Statistics

Unrestricted Undesignated Reserves	\$ 33.0 million
Rate Stabilization Account (designated)	\$ 5.1 million
Bond Principal & Interest (restricted)	\$ 3.3 million
Net Utility Plant	\$ 118.9 million
Long-Term Debt	\$ 62.3 million
Active Service Agreements	47,668
Employees	152

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
CURRENT MONTH

	8/31/2010			8/31/2009	
	ACTUAL	AMENDED BUDGET*	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$9,576,891	\$7,361,266	30%	\$9,158,341	5%
Energy Sales for Resale	1,747,339	5,499,228	-68%	2,356,366	-26%
Transmission of Power for Others	14,304	-	n/a	15,672	-9%
Broadband Revenue	102,214	90,554	13%	81,065	26%
Other Revenue	82,109	122,007	-33%	82,435	0%
TOTAL OPERATING REVENUES	11,522,858	13,073,055	-12%	11,693,878	-1%
OPERATING EXPENSES					
Purchased Power	7,902,232	11,285,592	-30%	7,830,485	1%
Purchased Transmission & Ancillary Services	738,802	290,058	155%	854,456	-14%
Conservation Program	42,216	108,331	-61%	66,596	-37%
Total Power Supply	8,683,250	11,683,981	-26%	8,751,537	-1%
Transmission Operation & Maintenance	261	1,953	-87%	169	55%
Distribution Operation & Maintenance	614,387	476,098	29%	561,203	9%
Broadband Expense	56,074	88,788	-37%	51,658	9%
Customer Accounting, Collection & Information	356,892	343,230	4%	310,442	15%
Administrative & General	439,595	345,692	27%	498,022	-12%
Subtotal before Taxes & Depreciation	1,467,210	1,255,761	17%	1,421,493	3%
Taxes	977,626	176,201	n/a	949,056	3%
Depreciation & Amortization	824,547	414,424	99%	778,576	6%
Total Other Operating Expenses	3,269,383	1,846,386	77%	3,149,126	4%
TOTAL OPERATING EXPENSES	11,952,633	13,530,367	-12%	11,900,663	0%
OPERATING INCOME (LOSS)	(429,775)	(457,312)	-6%	(206,784)	108%
NONOPERATING REVENUES & EXPENSES					
Interest Income	17,916	(162,500)	-111%	16,503	9%
Other Income	31,369	198,689	-84%	445	n/a
Other Expense	-	-	n/a	-	n/a
Interest Expense	(242,376)	(433,585)	-44%	(188,006)	29%
Debt Discount & Expense Amortization	(5,096)	(416,587)	-99%	(2,889)	76%
Loss in Joint Ventures/Special Assessments	(17,600)	(17,592)	0%	(17,600)	0%
TOTAL NONOPERATING REVENUES & EXPENSES	(215,787)	(831,575)	-74%	(191,547)	13%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS & EXTRAORDINARY ITEMS	(645,562)	(1,288,887)	-50%	(398,331)	62%
CAPITAL CONTRIBUTIONS	103,998	74,891	39%	44,271	135%
EXTRAORDINARY ITEMS	-	-	n/a	-	n/a
CHANGE IN NET ASSETS	(\$541,564)	(\$1,213,996)	-55%	(\$354,060)	53%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
YEAR TO DATE

	8/31/2010			8/31/2009	
	ACTUAL	AMENDED BUDGET*	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$64,128,709	\$64,509,324	-1%	\$62,111,019	3%
Energy Sales for Resale	18,854,996	21,388,785	-12%	26,064,171	-28%
Transmission of Power for Others	121,632	-	n/a	119,241	2%
Broadband Revenue	763,330	724,432	5%	591,384	29%
Other Revenue	949,917	1,113,975	-15%	977,156	-3%
TOTAL OPERATING REVENUES	84,818,585	87,736,516	-3%	89,862,971	-6%
OPERATING EXPENSES					
Purchased Power	52,009,651	52,082,656	0%	46,155,806	13%
Purchased Transmission & Ancillary Services	6,162,640	6,397,335	-4%	6,695,614	-8%
Conservation Program	1,028,313	983,324	5%	111,756	n/a
Total Power Supply	59,200,604	59,463,314	0%	52,963,176	12%
Transmission Operation & Maintenance	22,239	15,624	42%	16,033	39%
Distribution Operation & Maintenance	4,584,028	4,742,115	-3%	4,849,080	-5%
Broadband Expense	442,097	483,966	-9%	367,109	20%
Customer Accounting, Collection & Information	2,555,741	2,686,039	-5%	2,609,747	-2%
Administrative & General	3,662,863	3,855,079	-5%	3,831,040	-4%
Subtotal before Taxes & Depreciation	11,266,968	11,782,823	-4%	11,673,009	-3%
Taxes	6,353,427	6,265,418	1%	6,635,791	-4%
Depreciation & Amortization	6,440,761	6,582,061	-2%	6,229,779	3%
Total Other Operating Expenses	24,061,156	24,630,302	-2%	24,538,579	-2%
TOTAL OPERATING EXPENSES	83,261,760	84,093,616	-1%	77,501,755	7%
OPERATING INCOME (LOSS)	1,556,824	3,642,900	-57%	12,361,216	-87%
NONOPERATING REVENUES & EXPENSES					
Interest Income	119,123	100,000	19%	209,760	-43%
Other Income	182,274	200,145	-9%	6,023	n/a
Other Expense	(20,000)	-	n/a	(18,374)	9%
Interest Expense	(1,737,998)	(1,772,706)	-2%	(1,555,743)	12%
Debt Discount & Expense Amortization	(629,205)	(432,694)	45%	(23,114)	n/a
Loss in Joint Ventures/Special Assessments	(140,800)	(140,736)	0%	(140,800)	0%
TOTAL NONOPERATING REVENUES & EXPENSES	(2,226,606)	(2,045,991)	9%	(1,522,248)	46%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS & EXTRAORDINARY ITEMS	(669,781)	1,596,909	-142%	10,838,968	-106%
CAPITAL CONTRIBUTIONS	411,608	955,953	-57%	587,313	-30%
EXTRAORDINARY ITEMS	-	-	n/a	-	n/a
CHANGE IN NET ASSETS	(258,173)	2,552,862	-110%	11,426,281	-102%
NET ASSETS, BEGINNING OF YEAR	110,866,505	110,866,505	0%	99,054,608	12%
NET ASSETS, END OF YEAR	\$110,608,332	\$113,419,367	-2%	\$110,480,889	0%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$8,479,825	\$7,145,026	\$7,064,572	\$7,178,279	\$6,993,802	\$7,827,119	\$9,863,194	\$9,576,891					\$64,128,708
Energy Sales for Resale	2,749,856	3,096,589	3,398,505	2,287,938	2,117,630	1,862,829	1,594,310	1,747,339					18,854,996
Transmission of Power for Others	15,672	14,639	15,672	15,672	15,672	14,999	15,002	14,304					121,632
Broadband Revenue	88,523	89,720	85,553	89,742	104,895	89,932	112,749	102,214					763,328
Other Electric Revenue	366,436	70,265	129,430	81,467	70,879	71,375	77,955	82,109					949,916
TOTAL OPERATING REVENUES	11,700,312	10,416,239	10,693,732	9,653,098	9,302,878	9,866,254	11,663,210	11,522,857	-	-	-	-	84,818,580
OPERATING EXPENSES													
Purchased Power	6,589,084	6,545,387	6,941,469	6,706,514	5,241,891	4,980,671	7,102,404	7,902,232					52,009,652
Purchased Transmission & Ancillary Services	816,739	594,117	841,695	849,486	796,578	831,602	693,622	738,802					6,162,641
Conservation Program	(7,924)	45,843	766,065	38,221	40,689	60,239	42,963	42,216					1,028,312
Total Power Supply	7,397,899	7,185,347	8,549,229	7,594,221	6,079,158	5,872,512	7,838,989	8,683,250	-	-	-	-	59,200,605
Transmission Operation & Maintenance	11,107	1,796	4,615	1,774	2,163	523	-	261					22,239
Distribution Operation & Maintenance	514,009	575,831	725,251	505,918	527,417	505,611	615,604	614,387					4,584,028
Broadband Expense	53,554	45,610	58,136	48,975	51,782	38,852	89,114	56,074					442,097
Customer Accounting, Collection & Information	262,359	314,984	329,479	312,481	359,764	336,403	283,377	356,892					2,555,739
Administrative & General	472,221	418,315	430,074	460,849	427,676	477,830	536,304	439,595					3,662,864
Subtotal before Taxes & Depreciation	1,313,250	1,356,536	1,547,555	1,329,997	1,368,802	1,359,219	1,524,399	1,467,209	-	-	-	-	11,266,967
Taxes	1,064,589	867,593	793,866	274,308	736,822	760,019	878,603	977,626					6,353,426
Depreciation & Amortization	800,526	778,422	789,227	797,408	808,266	811,991	830,373	824,547					6,440,760
Total Other Operating Expenses	3,178,365	3,002,551	3,130,648	2,401,713	2,913,890	2,931,229	3,233,375	3,269,382	-	-	-	-	24,061,153
TOTAL OPERATING EXPENSES	10,576,264	10,187,898	11,679,877	9,995,934	8,993,048	8,803,741	11,072,364	11,952,632	-	-	-	-	83,261,758
OPERATING INCOME (LOSS)	1,124,048	228,341	(986,145)	(342,836)	309,830	1,062,513	590,846	(429,775)	-	-	-	-	1,556,822
NONOPERATING REVENUES & EXPENSES													
Interest Income	8,159	6,865	8,499	13,757	18,081	19,084	26,764	17,916					119,125
Other Income	66	2,141	16,412	31,384	33,519	36,009	31,374	31,369					182,274
Other Expense	-	-	-	(20,000)	-	-	-	-					(20,000)
Interest Expense	(170,908)	(172,488)	(186,034)	(240,086)	(238,920)	(243,845)	(243,341)	(242,376)					(1,737,998)
Debt Discount & Expense Amortization	(2,347)	(2,347)	(599,032)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)					(629,206)
Loss in Joint Ventures/Special Assessments	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)					(140,800)
TOTAL NONOPERATING REV/EXP	(182,630)	(183,429)	(777,755)	(237,641)	(210,016)	(211,448)	(207,899)	(215,787)	-	-	-	-	(2,226,605)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	941,418	44,912	(1,763,900)	(580,477)	99,814	851,065	382,947	(645,562)	-	-	-	-	(669,783)
CAPITAL CONTRIBUTIONS	24,922	33,571	22,606	24,396	138,082	40,282	23,750	103,998					411,607
CHANGE IN NET ASSETS	\$966,340	\$78,483	(\$1,741,294)	(\$556,081)	\$237,896	\$891,347	\$406,697	(\$541,564)	\$0	\$0	\$0	\$0	(\$258,176)

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
ASSETS**

	8/31/2010	8/31/2009	Increase/(Decrease)	
			Amount	Percent
CURRENT ASSETS				
Cash & Working Funds	\$3,385,955	\$3,478,268	(\$92,313)	
Temporary Investments	34,780,363	30,966,304	3,814,059	
Bond Fund Principal & Interest	3,273,585	2,975,560	298,025	
Accounts Receivable, net	10,944,013	11,465,936	(521,924)	
Accrued Unbilled Revenue	2,500,000	2,406,000	94,000	
Inventory Materials & Supplies	3,416,089	2,876,087	540,002	
Prepayments	129,822	129,412	410	
Accrued Interest Receivable	85,019	-	85,019	
Accrued Electric Revenue	1,256,451	1,839,872	(583,420)	
Total Current Assets	59,771,298	56,137,440	3,633,859	6%
NONCURRENT ASSETS				
Bond Reserve	706,157	-	706,157	
Other Receivables	100,789	50,000	50,789	
Ownership Interest in GHFB, LLP	-	25,390	(25,390)	
Unamortized Debt Expense	737,454	619,206	118,248	
Preliminary Surveys	265	35,820	(35,555)	
Deferred Regulatory Charges	193,237	473,633	(280,396)	
Deferred Purchased Power Costs	11,026,834	16,063,792	(5,036,958)	
Other Deferred Charges	18,826	(34,869)	53,696	
	12,783,562	17,232,971	(4,449,409)	-26%
Utility Plant				
Land and Intangible Plant	3,062,174	3,031,713	30,461	
Electric Plant in Service	235,557,074	222,531,149	13,025,925	
Construction Work in Progress	5,942,039	6,540,164	(598,124)	
Accumulated Depreciation	(125,679,834)	(118,972,407)	(6,707,427)	
Net Utility Plant	118,881,453	113,130,618	5,750,835	5%
Total Noncurrent Assets	131,665,015	130,363,589	1,301,426	1%
TOTAL ASSETS	\$191,436,313	\$186,501,029	\$4,935,284	3%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
LIABILITIES AND NET ASSETS**

	8/31/2010	8/31/2009	Increase/(Decrease)	
			Amount	Percent
CURRENT LIABILITIES				
Warrants Outstanding	\$50,580	\$248,173	(\$197,592)	
Accounts Payable	9,650,388	8,705,126	945,262	
Customer Deposits	999,116	1,000,561	(1,446)	
Accrued Taxes Payable	2,014,868	2,047,616	(32,748)	
Other Current & Accrued Liabilities	1,427,361	1,184,705	242,657	
Accrued Interest Payable	1,155,191	867,227	287,964	
Revenue Bonds, Current Portion	2,630,000	2,530,000	100,000	
Total Current Liabilities	17,927,504	16,583,407	1,344,097	8%
NONCURRENT LIABILITIES				
2001 Bond Issue	18,245,000	26,265,000	(8,020,000)	
2002 Bond Issue	17,305,000	17,305,000	-	
2005 Bond Issue	6,270,000	7,295,000	(1,025,000)	
2010 Bond Issue	17,345,000	-	17,345,000	
Unamortized Premium & Discount	672,436	892,010	(219,574)	
Unamortized Loss on Defeased Debt	(206,072)	(272,297)	66,225	
Deferred Revenue	717,094	591,608	125,486	
Deferred Regulatory Credits	1,048,966	5,507,524	(4,458,558)	
Other Liabilities	1,503,053	1,852,887	(349,834)	
Total Noncurrent Liabilities	62,900,478	59,436,732	3,463,745	6%
Total Liabilities	80,827,982	76,020,139	4,807,842	6%
NET ASSETS				
Invested in Capital Assets, Net of Related Debt	59,444,640	61,224,238	(1,779,599)	
Unrestricted	51,163,692	49,256,651	1,907,041	
Total Net Assets	110,608,331	110,480,889	127,442	0%
TOTAL NET ASSETS AND LIABILITIES	\$191,436,313	\$186,501,029	\$4,935,284	3%
CURRENT RATIO:	3.33:1	3.39:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	\$41,843,794	\$39,554,033	\$2,289,761	6%
(Current Assets less Current Liabilities)				

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH**

	8/31/2010			8/31/2009	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$3,793,558	\$2,469,749	54%	\$3,834,865	-1%
Small General Service	705,767	560,009	26%	651,616	8%
Medium General Service	850,354	817,357	4%	782,034	9%
Large General Service	985,333	846,950	16%	919,136	7%
Large Industrial	213,150	434,229	-51%	215,649	-1%
Small Irrigation	125,971	136,931	-8%	120,262	5%
Large Irrigation	2,550,618	1,893,184	35%	2,295,354	11%
Street Lights	33,699	21,457	57%	33,233	1%
Security Lights	18,019	19,214	-6%	16,426	10%
Unmetered Accounts	12,293	12,472	-1%	11,564	6%
Billed Revenues Before Taxes	\$9,288,763	\$7,211,552	29%	\$8,880,139	5%
City Occupation Taxes	408,128	258,042	58%	400,203	2%
Bad Debt Expense (0.3% of retail sales)	(30,000)	(18,328)	64%	(28,000)	7%
Unbilled Revenue	(90,000)	(90,000)	0%	(94,000)	-4%
TOTAL SALES - REVENUE	\$9,576,891	\$7,361,266	30%	\$9,158,341	5%
ENERGY SALES RETAIL - kWh					
Residential	56,798,929	40,552,447	40%	60,447,960	-6%
Small General Service	11,772,305	8,851,288	33%	11,678,019	1%
Medium General Service	16,794,209	14,031,787	20%	16,841,574	0%
Large General Service	20,804,880	16,362,557	27%	21,096,340	-1%
Large Industrial	6,107,230	10,628,688	-43%	4,967,740	23%
Small Irrigation	2,863,673	2,545,136	13%	2,927,449	-2%
Large Irrigation	70,557,508	43,084,714	64%	67,554,570	4%
Street Lights	362,131	368,801	-2%	355,165	2%
Security Lights	89,082	97,804	-9%	87,066	2%
Unmetered Accounts	241,945	267,725	-10%	239,571	1%
TOTAL kWh BILLED	186,391,892	136,790,947	36%	186,195,454	0%
NET POWER COST					
BPA Power Costs					
Slice	\$2,903,867	\$1,640,185	77%	\$2,771,488	5%
Block	2,556,028	2,559,406	0%	2,243,812	14%
Subtotal	5,459,895	4,199,590	30%	5,015,300	9%
Other Power Purchases	655,135	2,718,196	-76%	674,568	-3%
Frederickson	1,787,202	4,367,806	-59%	2,140,617	-17%
Transmission	635,069	59,922	960%	635,238	0%
Ancillary	103,733	230,136	-55%	219,218	-53%
Generation	-	-	n/a	-	n/a
Conservation Program	42,216	108,331	-61%	66,596	-37%
Gross Power Costs	8,683,250	11,683,981	-26%	8,751,537	-1%
Less Sales for Resale-Energy	(1,747,339)	(5,499,228)	-68%	(2,356,366)	-26%
Less Sales for Resale-Gas	-	-	n/a	-	n/a
Less Transmission of Power for Others	(14,304)	-	n/a	(15,672)	-9%
NET POWER COSTS	\$6,921,606	\$6,184,753	12%	\$6,379,499	8%
NET POWER - kWh					
BPA Power Costs					
Slice	76,627,000	79,020,331	-3%	55,710,000	38%
Block	110,112,000	110,112,000	0%	110,112,000	0%
Subtotal	186,739,000	189,132,332	-1%	165,822,000	13%
Other Power Purchases	13,161,558	3,997,726	229%	16,657,341	-21%
Frederickson	35,017,000	36,084,000	-3%	34,281,000	2%
Generation	-	-	n/a	-	n/a
Gross Power kWh	234,917,558	229,214,058	2%	216,760,341	8%
Less Sales for Resale	(45,068,000)	(2,842,941)	1485%	(28,257,000)	59%
Less Transmission Losses/Imbalance	(4,470,000)	(3,066,469)	46%	(2,301,000)	94%
NET POWER - kWh	185,379,558	223,304,648	-17%	186,202,341	0%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$36.96	\$50.97		\$40.37	-8%
Net Power Cost	\$37.34	\$27.70		\$34.26	9%
BPA Power Cost	\$29.24	\$22.20		\$30.25	-3%
Sales for Resale	\$38.77	\$38.85		\$83.39	-54%
ACTIVE SERVICE AGREEMENTS:					
Residential	39,744			39,251	1%
Small General Service	4,494			4,464	1%
Medium General Service	720			698	3%
Large General Service	135			134	1%
Large Industrial	3			3	0%
Small Irrigation	604			617	-2%
Large Irrigation	136			133	2%
Street Lights	9			9	0%
Security Lights	1,465			1,452	1%
Unmetered Accounts	358			354	1%
TOTAL	47,668			47,115	1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	8/31/2010			8/31/2009	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$29,271,978	\$29,528,406	-1%	\$29,304,776	0%
Small General Service	4,590,750	4,662,071	-2%	4,342,003	6%
Medium General Service	6,036,160	6,069,896	-1%	5,402,756	12%
Large General Service	7,186,480	7,221,472	0%	6,377,513	13%
Large Industrial	1,555,144	1,508,357	3%	994,783	56%
Small Irrigation	599,025	639,624	-6%	595,067	1%
Large Irrigation	12,687,105	12,600,284	1%	12,943,504	-2%
Street Lights	268,744	268,612	0%	265,759	1%
Security Lights	139,393	139,704	0%	128,833	8%
Unmetered Accounts	98,302	98,111	0%	92,497	6%
Billed Revenues Before Taxes	\$62,433,080	\$62,736,536	0%	\$60,447,491	3%
City Occupation Taxes	2,882,629	2,916,696	-1%	2,855,528	1%
Bad Debt Expense (0.3% of retail sales)	(196,000)	(152,908)	28%	(188,000)	4%
Unbilled Revenue	(991,000)	(991,000)	0%	(1,004,000)	-1%
TOTAL SALES - REVENUE	\$64,128,709	\$64,509,324	-1%	\$62,111,019	3%
ENERGY SALES RETAIL - kWh					
Residential	439,527,469	440,382,499	0%	495,621,607	-11%
Small General Service	76,181,640	77,431,845	-2%	82,354,618	-7%
Medium General Service	112,041,147	112,791,372	-1%	116,918,628	-4%
Large General Service	143,655,040	143,933,277	0%	150,511,940	-5%
Large Industrial	41,026,030	38,867,529	6%	28,417,790	44%
Small Irrigation	11,324,595	12,304,610	-8%	13,183,616	-14%
Large Irrigation	313,953,549	310,875,965	1%	353,683,050	-11%
Street Lights	2,889,038	2,876,433	0%	2,839,970	2%
Security Lights	708,417	704,671	1%	696,276	2%
Unmetered Accounts	1,929,436	1,924,662	0%	1,915,609	1%
TOTAL kWh BILLED	1,143,236,361	1,142,092,862	0%	1,246,143,104	-8%
NET POWER COST					
BPA Power Costs					
Slice	\$24,068,093	\$23,405,803	3%	\$20,738,937	16%
Block	15,063,643	15,089,008	0%	11,820,562	27%
Subtotal	39,131,736	38,494,811	2%	32,559,498	20%
Other Power Purchases	4,258,289	4,843,027	-12%	4,729,449	-10%
Frederickson	8,619,626	8,744,818	-1%	8,866,858	-3%
Transmission	5,107,245	4,679,383	9%	5,106,592	0%
Ancillary	1,055,395	1,717,952	-39%	1,589,022	-34%
Conservation Program	1,028,313	983,324		111,756	
Gross Power Costs	59,200,604	59,463,314	0%	52,963,176	12%
Less Sales for Resale-Energy	(18,854,996)	(21,388,785)	-12%	(26,059,803)	-28%
Less Sales for Resale-Gas	-	-	n/a	(4,368)	n/a
Less Transmission of Power for Others	(121,632)	-	n/a	(119,241)	2%
NET POWER COSTS	\$40,223,975	\$38,074,530	6%	\$26,779,764	50%
NET POWER - kWh					
BPA Power Costs					
Slice	755,022,000	962,559,442	-22%	838,188,000	-10%
Block	705,576,000	705,672,001	0%	705,576,000	0%
Subtotal	1,460,598,000	1,668,231,443	-12%	1,543,764,000	-5%
Other Power Purchases	91,071,039	33,137,479	175%	116,377,178	-22%
Frederickson	101,837,000	36,084,000	182%	90,485,000	13%
Gross Power kWh	1,653,506,039	1,737,452,923	-5%	1,750,626,178	-6%
Less Sales for Resale	(460,732,000)	(179,567,674)	157%	(471,668,000)	-2%
Less Transmission Losses/Imbalance	(26,578,000)	(30,202,336)	-12%	(18,747,000)	42%
NET POWER - kWh	1,166,196,039	1,527,682,913	-24%	1,260,211,178	-7%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$35.80	\$34.22		\$30.25	18%
Net Power Cost	\$34.49	\$24.92		\$21.25	62%
BPA Power Cost	\$26.79	\$23.08		\$21.09	27%
Sales for Resale	\$40.92	\$44.86		\$55.25	-26%
AVERAGE ACTIVE SERVICE AGREEMENTS:					
Residential	39,582			39,142	1%
Small General Service	4,494			4,452	1%
Medium General Service	715			690	4%
Large General Service	135			133	2%
Large Industrial	3			3	0%
Small Irrigation	604			616	-2%
Large Irrigation	134			130	3%
Street Lights	9			9	0%
Security Lights	1,467			1,450	1%
Unmetered Accounts	357			354	1%
TOTAL	47,498			46,979	1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2006	77,065,711	62,799,696	63,613,232	44,924,203	34,866,230	38,366,099	49,735,292	52,750,137	44,919,739	34,641,585	50,817,564	77,713,170	632,212,658
2007	87,319,056	77,441,820	56,474,817	43,084,827	36,121,426	40,215,039	47,242,403	52,021,292	48,243,351	35,242,949	52,390,988	68,594,080	644,392,048
2008	81,834,824	84,141,448	55,935,103	53,772,772	39,619,749	40,175,032	50,892,623	53,086,233	43,970,846	38,072,079	46,337,801	78,579,068	666,417,578
2009	98,601,772	77,247,228	67,671,008	53,219,407	43,898,830	43,659,051	50,876,351	60,447,960	45,843,492	41,646,110	53,763,359	84,844,699	721,719,267
2010	90,401,297	62,193,032	53,340,924	52,167,129	41,358,640	36,991,324	46,276,194	56,798,929					439,527,469
Small General Service													
2006	10,568,130	9,321,984	9,271,670	7,868,940	7,824,298	8,857,198	10,468,926	10,922,820	10,165,839	8,039,168	8,612,604	10,783,271	112,704,848
2007	11,256,612	10,343,708	8,733,903	8,119,138	8,313,731	9,397,207	10,106,012	11,015,807	10,901,901	8,146,746	8,846,386	9,868,202	115,049,353
2008	10,544,341	10,991,837	8,654,561	8,716,841	8,285,116	9,271,114	10,580,487	11,367,126	9,626,841	8,684,988	7,925,816	10,966,554	115,615,622
2009	11,807,185	10,723,034	9,675,315	8,562,584	9,344,143	9,469,917	11,094,421	11,678,019	10,113,040	8,662,900	9,000,895	11,448,831	121,580,284
2010	11,298,796	9,359,091	8,325,664	8,910,446	8,119,117	9,131,977	9,264,244	11,772,305					76,181,640
Medium General Service													
2006	13,913,591	12,596,239	12,696,858	11,695,360	11,421,328	13,151,237	14,897,579	15,273,401	14,332,565	12,540,496	13,243,400	14,677,493	160,439,547
2007	14,913,657	13,577,225	12,228,448	12,096,295	11,997,041	13,564,289	14,436,738	15,584,811	15,976,529	13,061,604	13,718,800	14,030,066	165,185,503
2008	14,649,772	14,786,039	12,583,516	12,763,063	12,405,653	14,158,639	15,565,070	15,932,980	14,835,007	13,874,446	12,458,459	15,558,824	169,571,468
2009	16,112,056	13,913,514	13,573,677	12,662,406	13,726,067	14,181,773	15,907,561	16,841,574	14,823,993	13,309,937	14,062,443	16,149,687	175,264,688
2010	14,902,921	13,314,190	12,537,015	13,120,661	12,944,989	14,180,341	14,246,821	16,794,209					112,041,147
Large General Service													
2006	19,832,950	18,239,350	19,646,330	17,341,230	17,936,450	17,996,050	20,597,180	22,501,350	21,723,470	22,443,270	19,391,470	19,258,660	236,907,760
2007	19,480,750	18,469,340	17,423,960	16,320,080	15,174,720	16,287,400	17,696,340	22,345,980	22,862,320	20,521,740	19,368,500	17,365,400	223,316,530
2008	18,167,040	18,756,160	16,161,280	16,847,540	17,175,560	17,827,280	18,762,140	19,451,300	20,603,640	22,055,080	18,900,700	20,249,960	224,957,680
2009	19,585,580	17,240,600	17,376,880	16,991,180	20,858,840	18,416,660	18,945,860	21,096,340	22,216,060	21,879,100	19,785,840	19,017,440	233,410,380
2010	19,010,500	17,541,520	16,854,980	18,160,760	16,381,580	17,513,200	17,387,620	20,804,880					143,655,040
Large Industrial													
2006	2,128,100	5,456,800	1,515,205	5,818,020	1,457,800	4,605,710	1,514,515	5,065,895	1,470,265	3,455,900	1,227,080	3,740,625	37,455,915
2007	1,536,265	3,787,470	5,981,625	5,629,710	1,237,860	5,044,550	5,726,400	3,079,455	3,881,355	1,249,625	5,818,330	6,072,505	49,045,150
2008	5,084,745	1,333,010	5,715,080	5,770,360	3,687,305	4,613,435	5,317,785	4,346,100	1,309,740	4,917,565	1,444,455	4,220,715	47,760,295
2009	2,982,290	4,285,600	4,812,390	1,360,520	4,633,760	3,332,140	2,043,350	4,967,740	1,879,770	2,670,900	3,311,612	2,629,005	38,909,077
2010	6,226,555	2,227,330	5,627,800	5,390,705	4,714,640	4,859,035	5,872,735	6,107,230					41,026,030
Small Irrigation													
2006	2,729	1,971	315,648	633,768	2,039,638	2,197,808	2,857,543	3,346,252	1,928,953	964,486	13,051	3,171	14,305,018
2007	13,587	3,264	324,859	1,048,748	2,478,748	2,534,384	3,157,675	2,997,827	2,225,321	1,054,836	7,932	1,577	15,848,758
2008	1,895	3,199	318,941	1,331,496	2,063,697	2,518,611	3,466,289	2,914,757	2,308,886	1,082,788	29,373	2,838	16,042,770
2009	2,334	3,170	389,113	1,283,572	1,972,817	3,065,772	3,539,389	2,927,449	2,503,354	1,191,893	(123)	4,783	16,883,523
2010	3,396	2,521	483,824	1,399,009	1,838,477	1,849,940	2,883,755	2,863,673					11,324,595
Large Irrigation													
2006	297,170	394,668	7,900,410	20,103,497	55,631,376	73,692,156	85,591,196	63,139,831	28,522,718	14,907,418	3,213,942	348,665	353,743,047
2007	343,922	324,365	8,328,773	24,977,896	63,671,284	81,463,666	90,029,116	67,897,125	30,240,318	14,964,523	2,787,826	1,373,246	386,402,060
2008	274,289	480,150	9,558,415	31,319,266	58,696,314	75,080,959	89,956,008	66,771,307	34,451,232	21,588,462	3,993,962	(781,495)	391,388,869
2009	390,743	360,389	6,088,059	29,545,138	60,750,300	93,137,422	95,856,429	67,554,570	37,019,846	17,391,769	1,977,631	313,394	410,385,690
2010	251,961	245,201	14,015,664	30,160,039	44,624,155	62,095,079	92,003,942	70,557,508					313,953,549
Street Lights													
2006	335,757	335,757	340,041	340,041	340,041	340,041	340,041	340,041	342,057	342,633	343,101	344,109	4,083,660
2007	344,217	344,217	344,217	344,217	344,217	344,217	344,721	344,721	347,713	349,729	349,729	349,477	4,151,392
2008	350,611	350,611	350,611	350,611	350,791	350,791	351,079	351,007	351,835	353,131	353,131	353,815	4,218,024
2009	354,823	354,823	354,823	355,057	355,057	355,057	355,165	355,165	355,165	355,489	357,667	359,539	4,267,830
2010	359,359	359,449	360,313	361,789	361,879	362,059	362,059	362,131					2,889,038

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Security Lights													
2006	85,734	85,626	85,374	85,374	85,410	85,410	85,446	85,158	85,266	85,266	85,302	85,194	1,024,560
2007	85,158	85,194	85,194	85,122	85,122	85,302	85,302	85,338	84,510	87,156	87,084	87,084	1,027,566
2008	79,929	87,138	87,102	86,994	86,994	86,958	86,850	86,814	86,814	86,706	86,706	86,778	1,035,783
2009	86,958	86,958	87,066	87,066	87,102	87,030	87,030	87,066	87,174	87,246	87,246	87,282	1,045,224
2010	87,282	87,282	87,219	89,442	89,370	89,334	89,406	89,082					708,417
Unmetered													
2006	235,524	235,524	235,524	235,524	235,524	235,524	235,524	236,129	237,079	237,079	237,079	237,079	2,833,113
2007	237,079	237,079	237,079	237,079	237,079	236,924	237,356	237,356	237,356	237,356	237,356	237,356	2,846,455
2008	234,224	237,363	237,134	237,134	237,134	237,134	237,134	237,134	237,134	238,862	238,862	238,964	2,848,213
2009	238,964	238,964	239,656	239,656	239,656	239,571	239,571	239,571	239,571	239,571	239,571	240,695	2,875,017
2010	240,695	240,695	240,695	240,695	240,821	241,945	241,945	241,945					1,929,436
Total													
2006	124,465,396	109,467,615	115,620,292	109,045,957	131,838,095	159,527,233	186,323,242	173,661,014	123,727,951	97,657,301	97,184,593	127,191,437	1,555,710,126
2007	135,530,303	124,613,682	110,162,875	111,943,112	139,661,228	169,172,978	189,062,063	175,609,712	135,000,674	94,916,264	103,612,931	117,978,993	1,607,264,815
2008	131,221,670	131,166,955	109,601,743	131,196,077	142,608,313	164,319,953	195,215,465	174,544,758	127,781,975	110,954,107	91,769,265	129,476,021	1,639,856,302
2009	150,162,705	124,454,280	120,267,987	124,306,586	155,866,572	185,944,393	198,945,127	186,195,454	135,081,465	107,434,915	102,586,141	135,095,355	1,726,340,980
2010	142,782,762	105,570,311	111,874,098	130,000,675	130,673,668	147,314,234	188,628,721	186,391,892					1,143,236,361

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 7/31/2010	ADDITIONS	RETIREMENTS	BALANCE 8/31/2010
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	57,780	-	-	57,780
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	261,940	-	-	261,940
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,403,851	-	-	1,403,851
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	-	-	-	-
Poles & Fixtures	3,754,019	-	-	3,754,019
Overhead Conductor & Devices	2,975,513	-	-	2,975,513
TOTAL	7,743,523	-	-	7,743,523
DISTRIBUTION PLANT:				
Land & Land Rights	1,302,519	583	-	1,303,102
Structures & Improvements	232,936	-	-	232,936
Station Equipment	32,537,357	2,078	-	32,539,434
Poles, Towers & Fixtures	15,542,860	115,418	(30,145)	15,628,133
Overhead Conductor & Devices	10,441,586	16,143	(26,319)	10,431,410
Underground Conduit	27,171,459	145,424	(217)	27,316,666
Underground Conductor & Devices	34,553,396	82,915	(6,520)	34,629,791
Line Transformers	23,830,758	67,939	-	23,898,697
Services-Overhead	2,649,767	6,040	(1,400)	2,654,407
Services-Underground	15,797,602	56,016	(5,953)	15,847,666
Meters	8,741,790	20,752	(492,526)	8,270,016
Security Lighting	869,784	1,259	-	871,043
Street Lighting	1,080,293	1,376	-	1,081,670
SCADA System	1,735,181	-	-	1,735,181
TOTAL	176,487,289	515,944	(563,079)	176,440,155
GENERAL PLANT:				
Land & Land Rights	1,128,959	1,800	-	1,130,759
Structures & Improvements	17,710,140	-	-	17,710,140
Information Systems & Technology	8,813,729	-	-	8,813,729
Transportation Equipment	6,468,359	181,226	-	6,649,585
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	425,018	-	-	425,018
Laboratory Equipment	556,550	42,073	(58,188)	540,436
Communication Equipment	1,994,223	-	-	1,994,223
Broadband Equipment	11,865,858	13,899	-	11,879,757
Miscellaneous Equipment	97,846	-	-	97,846
Allowance for Funds Used During Construction	3,263,882	25,865	-	3,289,747
TOTAL	52,378,674	264,863	(58,188)	52,585,350
TOTAL ELECTRIC PLANT ACCOUNTS	238,071,118	780,808	(621,267)	238,230,659
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	5,723,379	218,660	-	5,942,039
TOTAL CAPITAL	\$244,183,085	\$999,468	(\$621,267)	\$244,561,287

\$344,820 Amended Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

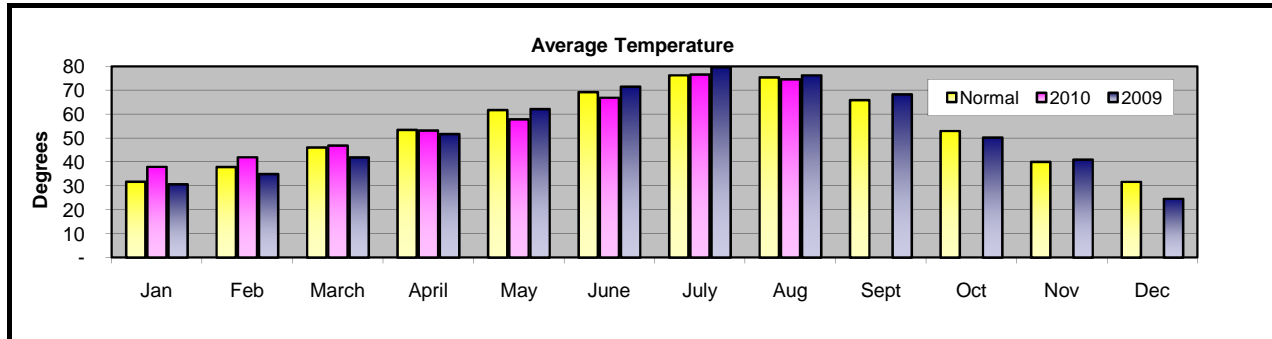
	BALANCE 12/31/2009	ADDITIONS	RETIREMENTS	BALANCE 8/31/2010
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	57,780	-	-	57,780
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	261,940	-	-	261,940
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,403,851	-	-	1,403,851
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	10,521	15,023	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	-	-	-	-
Poles & Fixtures	3,731,249	29,862	(7,092)	3,754,019
Overhead Conductor & Devices	2,975,513	-	-	2,975,513
TOTAL	7,705,730	44,885	(7,092)	7,743,523
DISTRIBUTION PLANT:				
Land & Land Rights	1,293,164	9,938	-	1,303,102
Structures & Improvements	232,936	-	-	232,936
Station Equipment	32,478,718	60,717	-	32,539,434
Poles, Towers & Fixtures	15,300,070	422,885	(94,821)	15,628,133
Overhead Conductor & Devices	10,335,313	217,117	(121,019)	10,431,410
Underground Conduit	26,829,558	500,524	(13,416)	27,316,666
Underground Conductor & Devices	34,151,120	586,394	(107,723)	34,629,791
Line Transformers	23,361,402	748,555	(211,259)	23,898,697
Services-Overhead	2,608,641	56,752	(10,986)	2,654,407
Services-Underground	15,494,959	377,832	(25,124)	15,847,666
Meters	6,262,118	2,753,818	(745,919)	8,270,016
Security Lighting	869,427	5,322	(3,706)	871,043
Street Lighting	1,062,874	21,255	(2,460)	1,081,670
SCADA System	1,706,162	29,019	-	1,735,181
TOTAL	171,986,461	5,790,127	(1,336,434)	176,440,155
GENERAL PLANT:				
Land & Land Rights	1,128,959	1,800	-	1,130,759
Structures & Improvements	17,580,646	129,494	-	17,710,140
Information Systems & Technology	6,719,715	2,094,014	-	8,813,729
Transportation Equipment	6,119,824	537,166	(7,405)	6,649,585
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	425,018	-	-	425,018
Laboratory Equipment	554,548	44,076	(58,188)	540,436
Communication Equipment	1,912,189	82,034	-	1,994,223
Broadband Equipment	8,621,711	3,258,046	-	11,879,757
Miscellaneous Equipment	97,846	-	-	97,846
Allowance for Funds Used During Construction	2,927,889	361,859	-	3,289,747
TOTAL	46,142,453	6,508,490	(65,592)	52,585,350
TOTAL ELECTRIC PLANT ACCOUNTS	227,296,275	12,343,502	(1,409,118)	238,230,659
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	8,520,861	(2,578,821)	-	5,942,039
TOTAL CAPITAL	\$236,205,725	\$9,764,681	(\$1,409,118)	\$244,561,287

\$10,643,108 Amended Budget

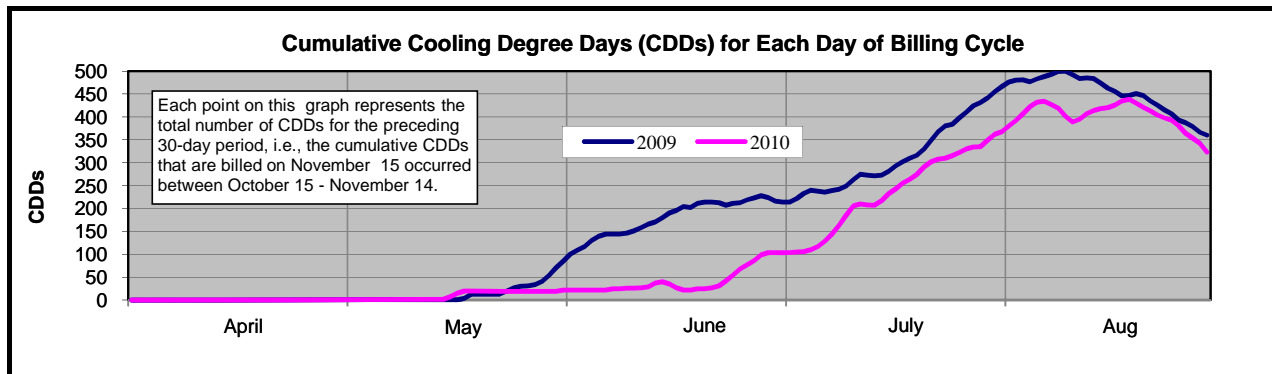
**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

	YTD 08/31/2010	Monthly 08/31/2010
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$81,146,961	\$11,749,646
Cash Paid to Suppliers and Counterparties	(56,158,939)	(8,242,142)
Cash Paid to Employees	(7,712,025)	(959,433)
Taxes Paid	(6,998,230)	(693,658)
Net Cash Provided by Operating Activities	10,277,767	\$1,854,413
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Income	96,863	(6,647)
Other Expense	(20,000)	0
Net Cash Provided by Noncapital Financing Activities	76,863	(6,647)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(9,384,463)	(928,964)
Proceeds from Sale of Revenue Bonds	16,638,843	-
Bond Issuance Costs	(246,141)	-
Cash Defeasance	(6,415,000)	-
Bond Principal Paid	(1,753,336)	(219,167)
Bond Interest Paid	(2,402,254)	(236,902)
Capital Contributions	411,608	110,674
Sale of Assets	113,728	4,386
Net Cash Used by Capital and Related Financing Activities	(3,037,015)	(\$1,269,973)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	67,377	(12,962)
Proceeds from Sale of Investments	43,003,249	3,497,180
Purchase of Investments	(48,259,765)	(4,005,655)
Joint Venture Net Revenue (Expense)	(140,800)	(17,600)
Net Cash Provided (Used) by Investing Activities	(5,329,939)	(\$539,037)
NET INCREASE (DECREASE) IN CASH	1,987,676	38,756
CASH BALANCE, BEGINNING	1,398,280	3,347,199
CASH BALANCE, ENDING	\$3,385,956	3,385,955
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$1,544,824	(\$441,775)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	6,440,761	824,547
Unbilled Revenues	991,000	90,000
Decrease (Increase) in Accounts Receivable	(2,668,624)	328,787
Decrease (Increase) in Inventories	(408,563)	3,321
Decrease (Increase) in Prepaid Expenses	99,921	20,463
Decrease (Increase) in Accrued Electric Revenue	1,328,904	(316,609)
Decrease (Increase) in Miscellaneous Assets	46,613	(23,476)
Decrease (Increase) in Deferred Purchased Power Expense	2,652,540	48,200
Decrease (Increase) in Deferred Derivative Charges	454,740	-
Increase (Decrease) in Deferred Derivative Credits	(2,246,940)	-
Increase (Decrease) in Warrants Outstanding	(273,204)	(160,740)
Increase (Decrease) in Accounts Payable	2,981,071	1,318,209
Increase (Decrease) in Accrued Taxes Payable	(644,803)	283,969
Increase (Decrease) in Customer Deposits	6,665	(3,775)
Increase (Decrease) in Other Current Liabilities	(4,640)	(95,837)
Increase (Decrease) in Deferred Credits	(22,498)	(20,871)
Net Cash Provided by (Used for) Operating Activities	\$10,277,767	\$1,854,413

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
August 31, 2010**

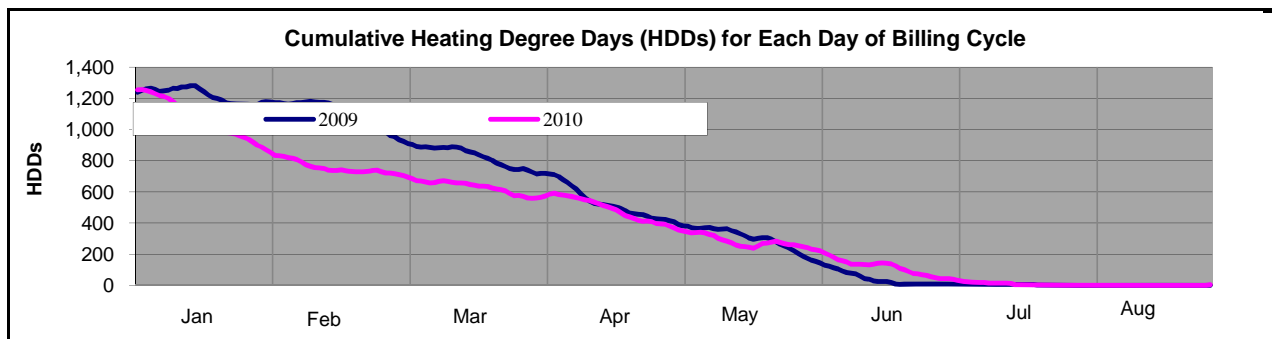


Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	31.8	37.9	46.1	53.5	61.8	69.3	76.3	75.4	65.9	53.0	40.1	31.7	53.6
2010	38.0	42.0	46.9	53.2	57.9	66.9	76.6	74.6					
2009	30.7	35.0	41.9	51.7	62.2	71.5	79.7	76.3	68.3	50.2	41.0	24.6	52.4



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2010	-	-	-	1	22	101	362	310					796
2009	-	-	-	1	85	202	455	348	144	-	-	-	1,235
2008	-	-	-	-	81	148	375	304	80	3	-	-	991

Cumulative CDDs in Billing Cycle													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2010	-	-	-	11	309	1,134	6,883	12,409					20,746
2009	-	-	-	9	394	5,253	9,315	13,995	7,324	1,995	-	-	38,285
2008	-	-	-	-	926	2,447	10,155	10,499	5,445	1,245	4	-	30,721



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2010	833	641	561	357	242	44	1	11					2,690
2009	1,061	842	715	397	174	9	-	-	45	460	722	1,254	5,679
2008	1,172	708	670	481	123	56	-	5	52	396	680	1,238	5,581

Cumulative HDDs in Billing Cycle													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2010	32,833	21,215	19,831	15,061	9,101	4,161	452	9					102,663
2009	36,918	28,852	26,033	16,604	10,060	1,779	160	-	378	7,630	17,717	31,579	177,710
2008	33,034	30,216	21,091	18,699	10,176	2,400	426	14	607	6,144	15,883	29,585	168,275

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

August Highlights

Benton REA connected their tower on Prosser Butte to a 100Mbps transport connection. Columbia Basin Consulting Group and Swift Rehabilitation, both of which are located in approved multi-tenant buildings, are now on the fiber network. Cottonwood Elementary has a temporary 100Mbps wireless connection until fiber services are brought to the new school. The fiber build is expected to be completed in early October.

	A C T U A L S													Budget Variance	Inception to Date	
	2010 Amended Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec			YTD
OPERATING REVENUES	\$1,086,653															
Ethernet	-	\$38,685	\$39,053	\$39,937	\$40,601	\$47,226	\$41,810	\$46,133	\$44,182					\$337,628		
TDM	-	12,885	12,885	12,885	12,885	20,785	18,285	18,285	18,285					127,180		
Wireless	-	266	258	258	258	258	273	271	268					2,108		
Co-Location	-	-	-	-	-	-	-	-	-					0		
Internet Transport Service	-	25,858	26,661	21,679	24,377	26,070	18,236	36,663	27,866					207,410		
Fixed Wireless	-	11,148	11,229	10,973	10,774	10,883	11,540	11,366	11,588					89,499		
Broadband Revenue - Other	-	30	5	172	104	104	158	142	395					1,111		
<i>Subtotal</i>		88,873	90,090	85,903	88,999	105,325	90,302	112,860	102,584	-	-	-	-	764,936		
NoaNet Maintenance Revenue	-				1,103	-	-	350	-					1,453		
Bad Debt Expense	-	(350)	(370)	(350)	(360)	(430)	(370)	(460)	(370)					(3,060)		
Total Operating Revenues	1,086,653	88,523	89,720	85,553	89,742	104,895	89,932	112,749	102,214	-	-	-	-	763,329	323,324	4,345,213
OPERATING EXPENSES																
Marketing & Business Development	54,000	5,861	4,738	10,996	5,357	7,606	9,708	8,129	6,173					58,567	(4,567)	
General Expenses	580,976	33,748	31,680	34,354	31,473	34,881	21,352	52,310	31,747					271,545	309,431	
Other Maintenance	34,000	7,813	1,879	3,140	3,222	2,192	4,444	3,673	4,205					30,567	3,433	
NOC Maintenance	57,000	4,175	5,030	7,014	6,347	5,274	1,045	23,544	12,574					65,003	(8,003)	
Wireless Maintenance	-	1,511	2,283	1,965	2,576	1,828	1,930	1,459	1,375					14,926	(14,926)	
<i>Subtotal</i>	725,976	53,108	45,610	57,467	48,975	51,782	38,479	89,114	56,074	-	-	-	-	440,609	285,367	4,341,225
NoaNet Maintenance Expense	-	446	-	669	-	-	373	-	-					1,488	(1,488)	
Depreciation	849,303	62,937	63,979	65,373	65,743	75,078	76,095	76,530	77,136					562,870	286,433	
Total Operating Expenses	1,575,279	116,491	109,589	123,509	114,718	126,860	114,947	165,644	133,209	-	-	-	-	1,004,967	570,312	8,337,653
OPERATING INCOME (LOSS)	(488,626)	(27,968)	(19,868)	(37,956)	(24,976)	(21,964)	(25,015)	(52,894)	(30,996)	-	-	-	-	(241,638)	246,988	(3,992,440)
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(578,010)	(49,357)	(49,280)	(49,471)	(49,698)	(50,111)	(50,293)	(50,499)	(50,796)					(399,504)	178,506	(2,828,845)
Grant Revenue																215,000
CAPITAL CONTRIBUTIONS	398,000	-	6,103	-	180	-	9,517	292	-	-	-	-	-	16,092	(381,908)	2,420,469
INTERNAL NET INCOME (LOSS)	(\$668,636)	(\$77,325)	(\$63,045)	(\$87,427)	(\$74,494)	(\$72,075)	(\$65,791)	(\$103,101)	(\$81,792)	\$0	\$0	\$0	\$0	(\$625,050)	\$43,586	(\$4,185,816)
NOANET COSTS																
Member Assessments	\$211,100	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600					\$140,800		\$3,100,042
Membership Support		118	370	919	1,499	629	46	644	417					4,642		72,243
Total NoaNet Costs	\$211,100	\$17,718	\$17,970	\$18,519	\$19,099	\$18,229	\$17,646	\$18,244	\$18,017	\$0	\$0	\$0	\$0	\$145,442	\$65,658	\$3,172,285
CAPITAL EXPENDITURES	\$1,404,036	\$64,584	\$13,651	\$54,804	\$76,290	\$134,194	\$86,635	\$55,043	\$87,384	-	-	-	-	\$572,584	\$831,452	\$12,332,524
NET CASH FUNDING OF BROADBAND⁽²⁾		\$47,333	(\$18,593)	\$45,905	\$54,442	\$99,309	\$43,684	\$49,359	\$59,261	\$0	\$0	\$0	\$0	\$380,702		\$12,865,352

(1) Internal interest budget is estimated based on cash flow projections

(2) Includes excess of operating costs over revenues, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



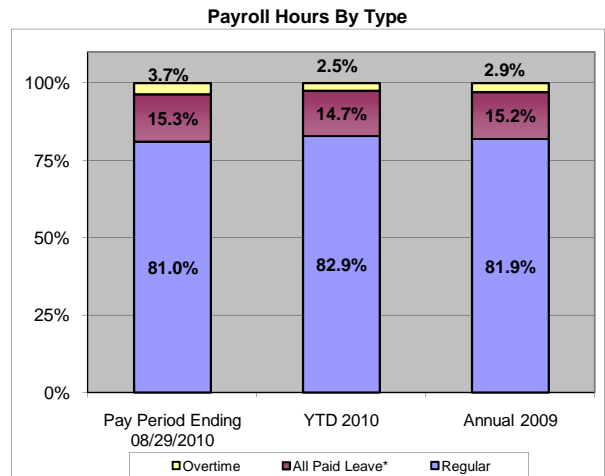
Payroll Report

Pay Period Ending August 29, 2010

Headcount					
Directorate	Department	2010 Original Budget	2010 Amended Budget	2010 Actual	Over (Under) Actual to Amended Budget
Executive Administration		8.0	8.0	8.0	-
Finance & Business Services					
	Director of Finance	5.0	5.0	5.0	-
	Accounting	6.0	6.0	6.0	-
	Information Systems	10.0	10.0	10.0	-
	Key Accounts	3.0	3.0	3.0	-
	Customer Service	23.5	23.5	25.0	1.5
Engineering					
	Engineering	9.0	9.0	8.0	(1.0)
	Customer Engineering	9.0	9.0	10.0	1.0
	Broadband	4.0	4.0	4.0	-
Operations					
	Operations	6.0	6.0	6.0	-
	General Foreman	27.0	27.0	27.0	-
	Supervisor of Operations	2.0	2.0	2.0	-
	Meter Shop	5.0	5.0	4.0	(1.0)
	Transformer Shop	7.0	7.0	6.0	(1.0)
	Automotive Shop	4.0	4.0	4.0	-
	Warehouse	7.0	7.0	7.0	-
	Prosser Branch	6.0	6.0	6.0	-
Power Management					
	Director of Power Management	3.0	3.0	3.0	-
	Products & Services	7.0	6.5	6.0	(0.5)
Total Positions		151.5	151.0	150.0	(1.0)

Contingent Positions					
Position	Department	Hours			% YTD to Budget
		2010 Budget	8/29/2010	2010 Actual YTD	
HR Generalist	Human Resources	520	34	948	182%
Meter Readers On-Call	Customer Service	1,040	-	728	70%
NECA Lineman	Operations	2,080	186	4,440	213%
CSR On-Call - Prosser	Prosser Branch	1,560	23	831	53%
CSR On-Call - Kennewick	Customer Service	5,720	249	2,715	47%
Total All Contingent Positions		10,920	490	9,662	88%

2010 Labor Budget				
As of 08/31/10				67% through the year
Labor Type	2010 Budget	2010 Amended Budget	YTD Actual	% Spent
Regular	\$11,440,136	\$11,405,136	\$7,421,329	65%
Overtime	565,801	565,801	292,755	52%
Subtotal	12,005,937	11,970,937	7,714,084	64%
Less: Mutual Aid	-	-	-	-
Total	\$12,005,937	\$11,970,937	\$7,714,084	64%



* All Paid Leave includes personal leave, holidays, short-term disability, jury duty pay, and military leave pay.