



FINANCIAL STATEMENTS

JUNE 2010

(Unaudited)

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Financial Highlights June 2010



Issue date: 7/26/10

Financial highlights for the month of June:

- District operations resulted in an increase in net assets of \$891,000 for the month.
- The average temperature of 66.9° was 2.4° below normal and 4.6° below last year. Cumulative cooling degree days were down 78% from last year. Precipitation of 1.15 inches was 280% of normal bringing YTD precipitation to 5.07 inches, or 144% of normal (3.53 inches).
- Total retail kWh billed during June was down 21% from last year and 12% from budget.
- Net power supply costs were \$4.0 million for the month with sales for resale of \$1.9 million and an average price of \$20 per MWh.
- June's non-power operating costs of \$1.4 million before taxes and depreciation were 10% below budget.
- Capital expenditures were \$2.1 million for the month.

(in thousands of dollars)

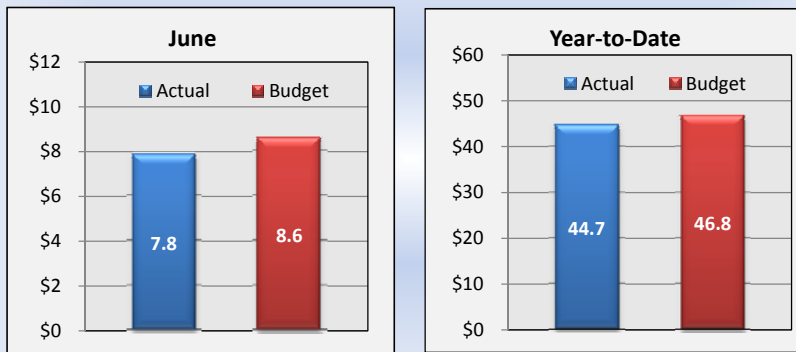
Change in Net Assets	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total YTD	Budget
Actual	\$966	\$78	(\$1,741)	(\$556)	\$238	\$891							(\$123)	
Budget	\$376	\$424	\$651	(\$360)	\$710	\$1,505							\$3,307	(\$90)

Net Power Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Power Supply Costs	\$7,398	\$7,185	\$8,549	\$7,594	\$6,079	\$5,872							\$42,678	\$87,557
Less: Sales for Resale	(2,766)	(3,111)	(3,414)	(2,304)	(2,133)	(1,878)							(15,606)	(27,562)
Net Power Costs	\$4,632	\$4,074	\$5,135	\$5,291	\$3,946	\$3,995	\$0	\$0	\$0	\$0	\$0	\$0	\$27,073	\$59,995

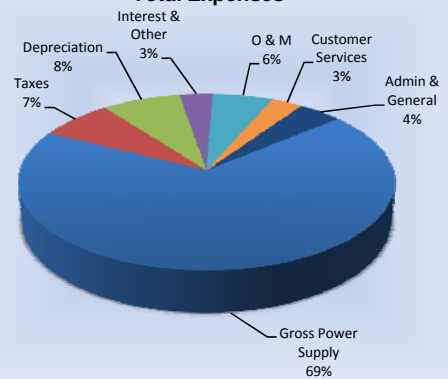
Net Capital Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Capital Expenditures	\$620	\$514	\$2,149	\$1,007	\$1,607	\$2,074							\$7,972	\$17,654
Less: Capital Contributions	(25)	(34)	(23)	(24)	(138)	(40)							(284)	(1,510)
Net Capital Costs	\$595	\$481	\$2,126	\$983	\$1,469	\$2,034	\$0	\$0	\$0	\$0	\$0	\$0	\$7,688	\$16,144

Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
aMW - Retail Sales Billed	192	157	150	181	176	205							177	188
aMW - Sales for Resale	63	87	89	71	72	127							85	24

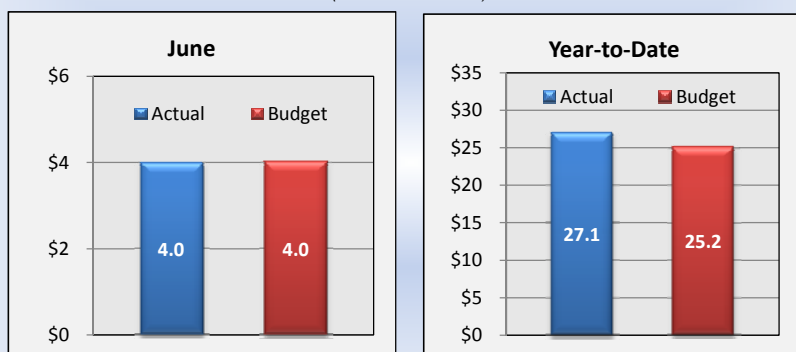
Total Retail Revenue
(in millions of dollars)



Total Expenses



Net Power Supply Costs
(in millions of dollars)



Key Ratios

Current Ratio	3.85 : 1
Debt Service Coverage (2007 actual)	4.12
Debt Service Coverage (2008 actual)	3.18
Debt Service Coverage (2009 actual)	4.57
Debt Service Coverage (2010 projection)	2.59
<i>(includes capital contributions)</i>	

Other Statistics

Unrestricted Undesignated Reserves	\$ 32.6	million
Rate Stabilization Account (designated)	\$ 5.1	million
Bond Principal & Interest (restricted)	\$ 2.4	million
Net Utility Plant	\$ 118.8	million
Long-Term Debt	\$ 62.3	million
Active Service Agreements	47,605	
Employees	148	

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
CURRENT MONTH

	6/30/2010			6/30/2009	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$7,827,119	\$8,584,614	-9%	\$8,357,250	-6%
Energy Sales for Resale	1,862,829	2,122,630	-12%	2,007,858	-7%
Transmission of Power for Others	14,999	-	n/a	15,672	-4%
Broadband Revenue	89,932	90,554	-1%	75,689	19%
Other Revenue	71,375	88,674	-20%	80,764	-12%
TOTAL OPERATING REVENUES	9,866,254	10,886,472	-9%	10,537,233	-6%
OPERATING EXPENSES					
Purchased Power	4,980,671	5,152,882	-3%	4,911,359	1%
Purchased Transmission & Ancillary Services	831,602	864,335	-4%	919,796	-10%
Conservation Program	60,239	124,999	-52%	38,032	58%
Total Power Supply	5,872,512	6,142,216	-4%	5,869,188	0%
Transmission Operation & Maintenance	523	1,953	-73%	1,692	-69%
Distribution Operation & Maintenance	505,611	609,431	-17%	813,043	-38%
Broadband Expense	38,852	56,454	-31%	80,122	-52%
Customer Accounting, Collection & Information	336,403	334,687	1%	490,262	-31%
Administrative & General	477,830	501,341	-5%	594,172	-20%
Subtotal before Taxes & Depreciation	1,359,218	1,503,866	-10%	1,979,290	-31%
Taxes	760,019	806,754	-6%	784,456	-3%
Depreciation & Amortization	811,991	881,091	-8%	772,658	5%
Total Other Operating Expenses	2,931,228	3,191,711	-8%	3,536,405	-17%
TOTAL OPERATING EXPENSES	8,803,740	9,333,927	-6%	9,405,593	-6%
OPERATING INCOME (LOSS)	1,062,513	1,552,545	-32%	1,131,640	-6%
NONOPERATING REVENUES & EXPENSES					
Interest Income	19,084	37,500	-49%	19,599	-3%
Other Income	36,009	208	n/a	(2,409)	n/a
Other Expense	-	-	n/a	-	n/a
Interest Expense	(243,845)	(191,303)	27%	(194,285)	26%
Debt Discount & Expense Amortization	(5,096)	(2,301)	121%	(2,889)	76%
Loss in Joint Ventures/Special Assessments	(17,600)	(17,592)	0%	(17,600)	0%
TOTAL NONOPERATING REVENUES & EXPENSES	(211,448)	(173,488)	22%	(197,584)	7%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS & EXTRAORDINARY ITEMS	851,065	1,379,057	-38%	934,056	-9%
CAPITAL CONTRIBUTIONS	40,282	125,866	-68%	71,230	-43%
EXTRAORDINARY ITEMS	-	-	n/a	-	n/a
CHANGE IN NET ASSETS	\$891,348	\$1,504,923	-41%	\$1,005,286	-11%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
YEAR TO DATE

	6/30/2010			6/30/2009	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$44,688,624	\$46,765,164	-4%	\$42,998,030	4%
Energy Sales for Resale	15,513,347	15,598,156	-1%	21,097,235	-26%
Transmission of Power for Others	92,326	-	n/a	87,897	5%
Broadband Revenue	548,366	543,324	1%	433,403	27%
Other Revenue	789,853	903,294	-13%	810,571	-3%
TOTAL OPERATING REVENUES	61,632,516	63,809,938	-3%	65,427,137	-6%
OPERATING EXPENSES					
Purchased Power	37,005,015	34,767,590	6%	31,144,477	19%
Purchased Transmission & Ancillary Services	4,730,217	5,237,712	-10%	4,969,095	-5%
Conservation Program	943,134	749,994	26%	31,743	n/a
Total Power Supply	42,678,366	40,755,296	5%	36,145,315	18%
Transmission Operation & Maintenance	21,978	11,718	88%	15,864	39%
Distribution Operation & Maintenance	3,354,036	3,656,586	-8%	3,707,209	-10%
Broadband Expense	296,909	338,724	-12%	273,755	8%
Customer Accounting, Collection & Information	1,915,472	2,008,122	-5%	1,981,516	-3%
Administrative & General	2,686,965	3,008,046	-11%	2,873,730	-6%
Subtotal before Taxes & Depreciation	8,275,360	9,023,196	-8%	8,852,074	-7%
Taxes	4,497,197	5,151,750	-13%	4,806,449	-6%
Depreciation & Amortization	4,785,841	5,286,546	-9%	4,675,102	2%
Total Other Operating Expenses	17,558,398	19,461,492	-10%	18,333,625	-4%
TOTAL OPERATING EXPENSES	60,236,764	60,216,788	0%	54,478,940	11%
OPERATING INCOME (LOSS)	1,395,752	3,593,150	-61%	10,948,197	-87%
NONOPERATING REVENUES & EXPENSES					
Interest Income	74,443	225,000	-67%	166,942	-55%
Other Income	119,531	1,248	n/a	5,358	n/a
Other Expense	(20,000)	-	n/a	(18,374)	9%
Interest Expense	(1,252,281)	(1,147,818)	9%	(1,179,506)	6%
Debt Discount & Expense Amortization	(619,013)	(13,806)	n/a	(17,335)	n/a
Loss in Joint Ventures/Special Assessments	(105,600)	(105,552)	0%	(105,600)	0%
TOTAL NONOPERATING REVENUES & EXPENSES	(1,802,920)	(1,040,928)	73%	(1,148,515)	57%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS & EXTRAORDINARY ITEMS	(407,167)	2,552,222	-116%	9,799,682	-104%
CAPITAL CONTRIBUTIONS	283,860	755,196	-62%	494,720	-43%
EXTRAORDINARY ITEMS	-	-	n/a	-	n/a
CHANGE IN NET ASSETS	(123,308)	3,307,418	-104%	10,294,402	-101%
NET ASSETS, BEGINNING OF YEAR	110,866,505	110,866,505	0%	99,054,608	12%
NET ASSETS, END OF YEAR	\$110,743,197	\$114,173,923	-3%	\$109,349,010	1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$8,479,825	\$7,145,026	\$7,064,572	\$7,178,279	\$6,993,802	\$7,827,119							\$44,688,623
Energy Sales for Resale	2,749,856	3,096,589	3,398,505	2,287,938	2,117,630	1,862,829							15,513,347
Transmission of Power for Others	15,672	14,639	15,672	15,672	15,672	14,999							92,326
Broadband Revenue	88,523	89,720	85,553	89,742	104,895	89,932							548,365
Other Electric Revenue	366,436	70,265	129,430	81,467	70,879	71,375							789,852
TOTAL OPERATING REVENUES	11,700,312	10,416,239	10,693,732	9,653,098	9,302,878	9,866,254	-	-	-	-	-	-	61,632,513
OPERATING EXPENSES													
Purchased Power	6,589,084	6,545,387	6,941,469	6,706,514	5,241,891	4,980,671							37,005,016
Purchased Transmission & Ancillary Services	816,739	594,117	841,695	849,486	796,578	831,602							4,730,217
Conservation Program	(7,924)	45,843	766,065	38,221	40,689	60,239							943,133
Total Power Supply	7,397,899	7,185,347	8,549,229	7,594,221	6,079,158	5,872,512	-	-	-	-	-	-	42,678,366
Transmission Operation & Maintenance	11,107	1,796	4,615	1,774	2,163	523							21,978
Distribution Operation & Maintenance	514,009	575,831	725,251	505,918	527,417	505,611							3,354,037
Broadband Expense	53,554	45,610	58,136	48,975	51,782	38,852							296,909
Customer Accounting, Collection & Information	262,359	314,984	329,479	312,481	359,764	336,403							1,915,470
Administrative & General	472,221	418,315	430,074	460,849	427,676	477,830							2,686,965
Subtotal before Taxes & Depreciation	1,313,250	1,356,536	1,547,555	1,329,997	1,368,802	1,359,219	-	-	-	-	-	-	8,275,359
Taxes	1,064,589	867,593	793,866	274,308	736,822	760,019							4,497,197
Depreciation & Amortization	800,526	778,422	789,227	797,408	808,266	811,991							4,785,840
Total Other Operating Expenses	3,178,365	3,002,551	3,130,648	2,401,713	2,913,890	2,931,229	-	-	-	-	-	-	17,558,396
TOTAL OPERATING EXPENSES	10,576,264	10,187,898	11,679,877	9,995,934	8,993,048	8,803,741	-	-	-	-	-	-	60,236,762
OPERATING INCOME (LOSS)	1,124,048	228,341	(986,145)	(342,836)	309,830	1,062,513	-	-	-	-	-	-	1,395,751
NONOPERATING REVENUES & EXPENSES													
Interest Income	8,159	6,865	8,499	13,757	18,081	19,084							74,445
Other Income	66	2,141	16,412	31,384	33,519	36,009							119,531
Other Expense	-	-	-	(20,000)	-	-							(20,000)
Interest Expense	(170,908)	(172,488)	(186,034)	(240,086)	(238,920)	(243,845)							(1,252,281)
Debt Discount & Expense Amortization	(2,347)	(2,347)	(599,032)	(5,096)	(5,096)	(5,096)							(619,014)
Loss in Joint Ventures/Special Assessments	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)							(105,600)
TOTAL NONOPERATING REV/EXP	(182,630)	(183,429)	(777,755)	(237,641)	(210,016)	(211,448)	-	-	-	-	-	-	(1,802,919)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	941,418	44,912	(1,763,900)	(580,477)	99,814	851,065	-	-	-	-	-	-	(407,168)
CAPITAL CONTRIBUTIONS	24,922	33,571	22,606	24,396	138,082	40,282							283,859
CHANGE IN NET ASSETS	\$966,340	\$78,483	(\$1,741,294)	(\$556,081)	\$237,896	\$891,347	\$0	\$0	\$0	\$0	\$0	\$0	(\$123,309)

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
ASSETS**

	6/30/2010	6/30/2009	Increase/(Decrease)	
			Amount	Percent
CURRENT ASSETS				
Cash & Working Funds	\$6,468,782	\$3,352,111	\$3,116,671	
Temporary Investments	31,270,247	29,674,294	1,595,952	
Bond Fund Principal & Interest	2,361,448	2,120,280	241,168	
Notes Receivable, City of Richland	-	650,000	(650,000)	
Accounts Receivable, net	9,582,550	10,624,691	(1,042,141)	
Accrued Unbilled Revenue	1,950,000	1,750,000	200,000	
Inventory Materials & Supplies	3,260,044	3,177,965	82,079	
Prepayments	150,679	168,764	(18,085)	
Accrued Interest Receivable	54,612	-	54,612	
Accrued Electric Revenue	1,679,460	1,590,998	88,462	
Total Current Assets	56,777,821	53,109,104	3,668,718	7%
NONCURRENT ASSETS				
Bond Reserve	706,157	-	706,157	
Other Receivables	100,789	50,000	50,789	
Ownership Interest in GHFB, LLP	-	25,390	(25,390)	
Unamortized Debt Expense	754,439	635,875	118,564	
Preliminary Surveys	265	35,820	(35,555)	
Deferred Regulatory Charges	193,237	977,093	(783,856)	
Deferred Purchased Power Costs	11,123,234	17,689,512	(6,566,278)	
Other Deferred Charges	(2,705)	(35,417)	32,712	
	12,875,416	19,378,273	(6,502,857)	-34%
Utility Plant				
Land and Intangible Plant	3,059,422	3,029,890	29,532	
Electric Plant in Service	234,771,540	220,793,274	13,978,267	
Construction Work in Progress	5,576,610	5,084,641	491,969	
Accumulated Depreciation	(124,593,568)	(117,434,873)	(7,158,695)	
Net Utility Plant	118,814,005	111,472,932	7,341,073	7%
Total Noncurrent Assets	131,689,421	130,851,205	838,215	1%
TOTAL ASSETS	\$188,467,242	\$183,960,309	\$4,506,933	2%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
LIABILITIES AND NET ASSETS**

	6/30/2010	6/30/2009	Increase/(Decrease)	
			Amount	Percent
CURRENT LIABILITIES				
Warrants Outstanding	\$561,411	\$143,332	\$418,079	
Accounts Payable	6,845,260	6,598,306	246,954	
Customer Deposits	995,854	1,014,072	(18,218)	
Accrued Taxes Payable	1,446,738	1,540,804	(94,066)	
Other Current & Accrued Liabilities	1,578,383	1,293,468	284,915	
Accrued Interest Payable	681,387	433,613	247,774	
Revenue Bonds, Current Portion	2,630,000	2,530,000	100,000	
Total Current Liabilities	14,739,033	13,553,595	1,185,438	9%
NONCURRENT LIABILITIES				
2001 Bond Issue	18,245,000	26,265,000	(8,020,000)	
2002 Bond Issue	17,305,000	17,305,000	-	
2005 Bond Issue	6,270,000	7,295,000	(1,025,000)	
2010 Bond Issue	17,345,000	-	17,345,000	
Unamortized Premium & Discount	689,903	915,030	(225,127)	
Unamortized Loss on Defeased Debt	(216,745)	(284,426)	67,681	
Deferred Revenue	793,357	166,473	626,884	
Deferred Regulatory Credits	1,048,966	7,036,844	(5,987,878)	
Other Liabilities	1,504,531	2,358,783	(854,252)	
Total Noncurrent Liabilities	62,985,012	61,057,704	1,927,308	3%
Total Liabilities	77,724,045	74,611,299	3,112,746	4%
NET ASSETS				
Invested in Capital Assets, Net of Related Debt	58,932,065	59,133,995	(201,930)	
Unrestricted	51,811,132	50,215,015	1,596,117	
Total Net Assets	110,743,197	109,349,010	1,394,187	1%
TOTAL NET ASSETS AND LIABILITIES	\$188,467,242	\$183,960,309	\$4,506,933	2%
CURRENT RATIO:	3.85:1	3.92:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	\$42,038,789	\$39,555,509	\$2,483,280	6%
(Current Assets less Current Liabilities)				

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	6/30/2010			6/30/2009		
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR	
ENERGY SALES RETAIL - REVENUE						
Residential	\$2,583,201	\$2,864,141	-10%	\$2,743,080	-6%	
Small General Service	561,570	576,843	-3%	513,913	9%	
Medium General Service	729,095	716,902	2%	635,766	15%	
Large General Service	844,790	842,612	0%	795,028	6%	
Large Industrial	176,371	173,092	2%	94,417	87%	
Small Irrigation	86,666	114,587	-24%	125,058	-31%	
Large Irrigation	2,321,109	2,750,512	-16%	3,057,235	-24%	
Street Lights	33,845	35,266	-4%	33,230	2%	
Security Lights	18,290	16,953	8%	16,178	13%	
Unmetered Accounts	12,289	12,241	0%	11,591	6%	
Billed Revenues Before Taxes	\$7,367,226	\$8,103,150	-9%	\$8,025,496	-8%	
City Occupation Taxes	297,893	310,710	-4%	291,754	2%	
Bad Debt Expense (0.3% of retail sales)	(23,000)	(14,245)	61%	(25,000)	-8%	
Unbilled Revenue	185,000	185,000	0%	65,000	185%	
TOTAL SALES - REVENUE	\$7,827,119	\$8,584,614	-9%	\$8,357,250	-6%	
ENERGY SALES RETAIL - kWh						
Residential	36,991,324	40,736,380	-9%	43,659,051	-15%	
Small General Service	9,131,977	9,625,410	-5%	9,469,917	-4%	
Medium General Service	14,180,341	14,245,674	0%	14,181,773	0%	
Large General Service	17,513,200	17,714,821	-1%	18,416,660	-5%	
Large Industrial	4,859,035	4,855,132	0%	3,332,140	46%	
Small Irrigation	1,849,940	2,591,132	-29%	3,065,772	-40%	
Large Irrigation	62,095,079	77,466,152	-20%	93,137,422	-33%	
Street Lights	362,059	360,351	0%	355,057	2%	
Security Lights	89,334	87,031	3%	87,030	3%	
Unmetered Accounts	241,945	236,832	2%	239,571	1%	
TOTAL kWh BILLED	147,314,234	167,918,913	-12%	185,944,393	-21%	
NET POWER COST						
BPA Power Costs						
Slice	\$2,934,408	\$3,102,581	-5%	\$2,846,062	3%	
Block	1,111,807	1,108,293	0%	887,105	25%	
Subtotal	4,046,215	4,210,874	-4%	3,733,167	8%	
Other Power Purchases	308,997	318,352	-3%	504,863	-39%	
Frederickson	625,459	623,656	0%	673,329	-7%	
Transmission	639,939	659,923	-3%	636,277	1%	
Ancillary	191,663	204,412	-6%	283,519	-32%	
Conservation Program	60,239	124,999	-52%	38,032	58%	
Gross Power Costs	5,872,512	6,142,216	-4%	5,869,188	0%	
Less Sales for Resale-Energy	(1,862,829)	(2,122,630)	-12%	(2,007,858)	-7%	
Less Sales for Resale-Gas	-	-	n/a	-	n/a	
Less Transmission of Power for Others	(14,999)	-	n/a	(15,672)	-4%	
NET POWER COSTS	\$3,994,684	\$4,019,586	-1%	\$3,845,658	4%	
NET POWER - kWh						
BPA Power Costs						
Slice	144,927,000	161,410,139	-10%	132,431,000	9%	
Block	97,200,000	97,200,000	0%	97,200,000	0%	
Subtotal	242,127,000	258,610,139	-6%	229,631,000	5%	
Other Power Purchases	8,545,486	4,057,808	111%	17,584,489	-51%	
Frederickson	-	-	n/a	1,657,000	n/a	
Gross Power kWh	250,672,486	262,667,947	-5%	248,872,489	1%	
Less Sales for Resale	(91,752,000)	(39,521,482)	132%	(50,646,000)	81%	
Less Transmission Losses/Imbalance	(3,352,000)	(4,563,909)	-27%	(2,665,000)	26%	
NET POWER - kWh	155,568,486	218,582,556	-29%	195,561,489	-20%	
COST PER MWh: (dollars)						
Gross Power Cost (average)	\$23.43	\$23.38		\$23.58	-1%	
Net Power Cost	\$25.68	\$18.39		\$19.66	31%	
BPA Power Cost	\$16.71	\$16.28		\$16.26	3%	
Sales for Resale	\$20.30	\$30.68		\$39.64	-49%	
ACTIVE SERVICE AGREEMENTS:						
Residential	39,668			39,132	1%	
Small General Service	4,501			4,462	1%	
Medium General Service	721			689	5%	
Large General Service	135			133	2%	
Large Industrial	3			3	0%	
Small Irrigation	608			620	-2%	
Large Irrigation	134			133	1%	
Street Lights	9			9	0%	
Security Lights	1,468			1,449	1%	
Unmetered Accounts	358			354	1%	
TOTAL	47,605			46,984	1%	

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE**

	6/30/2010			6/30/2009	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$22,325,634	\$23,584,291	-5%	\$22,204,666	1%
Small General Service	3,322,742	3,453,786	-4%	3,073,929	8%
Medium General Service	4,457,126	4,460,573	0%	3,898,500	14%
Large General Service	5,375,383	5,452,945	-1%	4,600,973	17%
Large Industrial	1,137,248	925,378	23%	684,337	66%
Small Irrigation	346,297	357,849	-3%	332,822	4%
Large Irrigation	6,877,068	7,504,477	-8%	7,507,697	-8%
Street Lights	201,401	211,747	-5%	199,291	1%
Security Lights	104,530	103,008	1%	96,645	8%
Unmetered Accounts	73,715	73,390	0%	69,370	6%
Billed Revenues Before Taxes	\$44,221,145	\$46,127,445	-4%	\$42,668,231	4%
City Occupation Taxes	2,146,479	2,296,018	-7%	2,121,799	1%
Bad Debt Expense (0.3% of retail sales)	(138,000)	(117,300)	18%	(132,000)	5%
Unbilled Revenue	(1,541,000)	(1,541,000)	0%	(1,660,000)	-7%
TOTAL SALES - REVENUE	\$44,688,624	\$46,765,164	-4%	\$42,998,030	4%
ENERGY SALES RETAIL - kWh					
Residential	336,452,346	349,126,028	-4%	384,297,296	-12%
Small General Service	55,145,091	57,641,856	-4%	59,582,178	-7%
Medium General Service	81,000,117	82,883,403	-2%	84,169,493	-4%
Large General Service	105,462,540	108,265,877	-3%	110,469,740	-5%
Large Industrial	29,046,065	23,964,062	21%	21,406,700	36%
Small Irrigation	5,577,167	6,364,875	-12%	6,716,778	-17%
Large Irrigation	151,392,099	175,548,217	-14%	190,272,051	-20%
Street Lights	2,164,848	2,147,180	1%	2,129,640	2%
Security Lights	529,929	519,861	2%	522,180	1%
Unmetered Accounts	1,445,546	1,419,955	2%	1,436,467	1%
TOTAL kWh BILLED	768,215,748	807,881,315	-5%	861,002,523	-11%
NET POWER COST					
BPA Power Costs					
Slice	\$18,239,988	\$18,678,138	-2%	\$15,164,978	20%
Block	10,429,089	10,444,740	0%	7,802,242	34%
Subtotal	28,669,077	29,122,879	-2%	22,967,219	25%
Other Power Purchases	2,801,415	1,899,174	48%	3,313,965	-15%
Frederickson	5,534,523	3,745,538	48%	4,863,292	14%
Transmission	3,835,661	3,959,538	-3%	3,827,970	0%
Ancillary	894,555	1,278,174	-30%	1,141,125	-22%
Conservation Program	943,134	749,994		31,743	
Gross Power Costs	42,678,366	40,755,296	5%	36,145,315	18%
Less Sales for Resale-Energy	(15,513,347)	(15,598,156)	-1%	(21,097,235)	-26%
Less Sales for Resale-Gas	-	-	n/a	-	n/a
Less Transmission of Power for Others	(92,326)	-	n/a	(87,897)	5%
NET POWER COSTS	\$27,072,693	\$25,157,140	8%	\$14,960,183	81%
NET POWER - kWh					
BPA Power Costs					
Slice	568,621,000	787,481,105	-28%	688,273,000	-17%
Block	477,912,000	478,008,001	0%	477,912,000	0%
Subtotal	1,046,533,000	1,265,489,105	-17%	1,166,185,000	-10%
Other Power Purchases	58,999,809	25,078,329	135%	78,561,383	-25%
Frederickson	49,155,000	-	n/a	33,307,000	48%
Gross Power kWh	1,154,687,809	1,290,567,434	-11%	1,278,053,383	-10%
Less Sales for Resale	(368,353,000)	(176,296,354)	109%	(406,335,000)	-9%
Less Transmission Losses/Imbalance	(15,473,000)	(24,445,195)	-37%	(13,936,000)	11%
NET POWER - kWh	770,861,809	1,089,825,885	-29%	857,782,383	-10%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$36.96	\$31.58		\$28.28	31%
Net Power Cost	\$35.12	\$23.08		\$17.44	101%
BPA Power Cost	\$27.39	\$23.01		\$19.69	39%
Sales for Resale	\$42.12	\$48.67		\$51.92	-19%
AVERAGE ACTIVE SERVICE AGREEMENTS:					
Residential	39,532			39,115	1%
Small General Service	4,491			4,450	1%
Medium General Service	714			688	4%
Large General Service	135			133	2%
Large Industrial	3			3	0%
Small Irrigation	604			615	-2%
Large Irrigation	134			129	3%
Street Lights	9			9	0%
Security Lights	1,467			1,449	1%
Unmetered Accounts	356			355	0%
TOTAL	47,444			46,945	1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2006	77,065,711	62,799,696	63,613,232	44,924,203	34,866,230	38,366,099	49,735,292	52,750,137	44,919,739	34,641,585	50,817,564	77,713,170	632,212,658
2007	87,319,056	77,441,820	56,474,817	43,084,827	36,121,426	40,215,039	47,242,403	52,021,292	48,243,351	35,242,949	52,390,988	68,594,080	644,392,048
2008	81,834,824	84,141,448	55,935,103	53,772,772	39,619,749	40,175,032	50,892,623	53,086,233	43,970,846	38,072,079	46,337,801	78,579,068	666,417,578
2009	98,601,772	77,247,228	67,671,008	53,219,407	43,898,830	43,659,051	50,876,351	60,447,960	45,843,492	41,646,110	53,763,359	84,844,699	721,719,267
2010	90,401,297	62,193,032	53,340,924	52,167,129	41,358,640	36,991,324							336,452,346
Small General Service													
2006	10,568,130	9,321,984	9,271,670	7,868,940	7,824,298	8,857,198	10,468,926	10,922,820	10,165,839	8,039,168	8,612,604	10,783,271	112,704,848
2007	11,256,612	10,343,708	8,733,903	8,119,138	8,313,731	9,397,207	10,106,012	11,015,807	10,901,901	8,146,746	8,846,386	9,868,202	115,049,353
2008	10,544,341	10,991,837	8,654,561	8,716,841	8,285,116	9,271,114	10,580,487	11,367,126	9,626,841	8,684,988	7,925,816	10,966,554	115,615,622
2009	11,807,185	10,723,034	9,675,315	8,562,584	9,344,143	9,469,917	11,094,421	11,678,019	10,113,040	8,662,900	9,000,895	11,448,831	121,580,284
2010	11,298,796	9,359,091	8,325,664	8,910,446	8,119,117	9,131,977							55,145,091
Medium General Service													
2006	13,913,591	12,596,239	12,696,858	11,695,360	11,421,328	13,151,237	14,897,579	15,273,401	14,332,565	12,540,496	13,243,400	14,677,493	160,439,547
2007	14,913,657	13,577,225	12,228,448	12,096,295	11,997,041	13,564,289	14,436,738	15,584,811	15,976,529	13,061,604	13,718,800	14,030,066	165,185,503
2008	14,649,772	14,786,039	12,583,516	12,763,063	12,405,653	14,158,639	15,565,070	15,932,980	14,835,007	13,874,446	12,458,459	15,558,824	169,571,468
2009	16,112,056	13,913,514	13,573,677	12,662,406	13,726,067	14,181,773	15,907,561	16,841,574	14,823,993	13,309,937	14,062,443	16,149,687	175,264,688
2010	14,902,921	13,314,190	12,537,015	13,120,661	12,944,989	14,180,341							81,000,117
Large General Service													
2006	19,832,950	18,239,350	19,646,330	17,341,230	17,936,450	17,996,050	20,597,180	22,501,350	21,723,470	22,443,270	19,391,470	19,258,660	236,907,760
2007	19,480,750	18,469,340	17,423,960	16,320,080	15,174,720	16,287,400	17,696,340	22,345,980	22,862,320	20,521,740	19,368,500	17,365,400	223,316,530
2008	18,167,040	18,756,160	16,161,280	16,847,540	17,175,560	17,827,280	18,762,140	19,451,300	20,603,640	22,055,080	18,900,700	20,249,960	224,957,680
2009	19,585,580	17,240,600	17,376,880	16,991,180	20,858,840	18,416,660	18,945,860	21,096,340	22,216,060	21,879,100	19,785,840	19,017,440	233,410,380
2010	19,010,500	17,541,520	16,854,980	18,160,760	16,381,580	17,513,200							105,462,540
Large Industrial													
2006	2,128,100	5,456,800	1,515,205	5,818,020	1,457,800	4,605,710	1,514,515	5,065,895	1,470,265	3,455,900	1,227,080	3,740,625	37,455,915
2007	1,536,265	3,787,470	5,981,625	5,629,710	1,237,860	5,044,550	5,726,400	3,079,455	3,881,355	1,249,625	5,818,330	6,072,505	49,045,150
2008	5,084,745	1,333,010	5,715,080	5,770,360	3,687,305	4,613,435	5,317,785	4,346,100	1,309,740	4,917,565	1,444,455	4,220,715	47,760,295
2009	2,982,290	4,285,600	4,812,390	1,360,520	4,633,760	3,332,140	2,043,350	4,967,740	1,879,770	2,670,900	3,311,612	2,629,005	38,909,077
2010	6,226,555	2,227,330	5,627,800	5,390,705	4,714,640	4,859,035							29,046,065
Small Irrigation													
2006	2,729	1,971	315,648	633,768	2,039,638	2,197,808	2,857,543	3,346,252	1,928,953	964,486	13,051	3,171	14,305,018
2007	13,587	3,264	324,859	1,048,748	2,478,748	2,534,384	3,157,675	2,997,827	2,225,321	1,054,836	7,932	1,577	15,848,758
2008	1,895	3,199	318,941	1,331,496	2,063,697	2,518,611	3,466,289	2,914,757	2,308,886	1,082,788	29,373	2,838	16,042,770
2009	2,334	3,170	389,113	1,283,572	1,972,817	3,065,772	3,539,389	2,927,449	2,503,354	1,191,893	(123)	4,783	16,883,523
2010	3,396	2,521	483,824	1,399,009	1,838,477	1,849,940							5,577,167
Large Irrigation													
2006	297,170	394,668	7,900,410	20,103,497	55,631,376	73,692,156	85,591,196	63,139,831	28,522,718	14,907,418	3,213,942	348,665	353,743,047
2007	343,922	324,365	8,328,773	24,977,896	63,671,284	81,463,666	90,029,116	67,897,125	30,240,318	14,964,523	2,787,826	1,373,246	386,402,060
2008	274,289	480,150	9,558,415	31,319,266	58,696,314	75,080,959	89,956,008	66,771,307	34,451,232	21,588,462	3,993,962	(781,495)	391,388,869
2009	390,743	360,389	6,088,059	29,545,138	60,750,300	93,137,422	95,856,429	67,554,570	37,019,846	17,391,769	1,977,631	313,394	410,385,690
2010	251,961	245,201	14,015,664	30,160,039	44,624,155	62,095,079							151,392,099
Street Lights													
2006	335,757	335,757	340,041	340,041	340,041	340,041	340,041	340,041	342,057	342,633	343,101	344,109	4,083,660
2007	344,217	344,217	344,217	344,217	344,217	344,217	344,721	344,721	347,713	349,729	349,729	349,477	4,151,392
2008	350,611	350,611	350,611	350,611	350,791	350,791	351,079	351,007	351,835	353,131	353,131	353,815	4,218,024
2009	354,823	354,823	354,823	355,057	355,057	355,057	355,165	355,165	355,165	355,489	357,667	359,539	4,267,830
2010	359,359	359,449	360,313	361,789	361,879	362,059							2,164,848

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Security Lights													
2006	85,734	85,626	85,374	85,374	85,410	85,410	85,446	85,158	85,266	85,266	85,302	85,194	1,024,560
2007	85,158	85,194	85,194	85,122	85,122	85,302	85,302	85,338	84,510	87,156	87,084	87,084	1,027,566
2008	79,929	87,138	87,102	86,994	86,994	86,958	86,850	86,814	86,814	86,706	86,706	86,778	1,035,783
2009	86,958	86,958	87,066	87,066	87,102	87,030	87,030	87,066	87,174	87,246	87,246	87,282	1,045,224
2010	87,282	87,282	87,219	89,442	89,370	89,334							529,929
Unmetered													
2006	235,524	235,524	235,524	235,524	235,524	235,524	235,524	236,129	237,079	237,079	237,079	237,079	2,833,113
2007	237,079	237,079	237,079	237,079	237,079	236,924	237,356	237,356	237,356	237,356	237,356	237,356	2,846,455
2008	234,224	237,363	237,134	237,134	237,134	237,134	237,134	237,134	237,134	238,862	238,862	238,964	2,848,213
2009	238,964	238,964	239,656	239,656	239,656	239,571	239,571	239,571	239,571	239,571	239,571	240,695	2,875,017
2010	240,695	240,695	240,695	240,695	240,821	241,945							1,445,546
Total													
2006	124,465,396	109,467,615	115,620,292	109,045,957	131,838,095	159,527,233	186,323,242	173,661,014	123,727,951	97,657,301	97,184,593	127,191,437	1,555,710,126
2007	135,530,303	124,613,682	110,162,875	111,943,112	139,661,228	169,172,978	189,062,063	175,609,712	135,000,674	94,916,264	103,612,931	117,978,993	1,607,264,815
2008	131,221,670	131,166,955	109,601,743	131,196,077	142,608,313	164,319,953	195,215,465	174,544,758	127,781,975	110,954,107	91,769,265	129,476,021	1,639,856,302
2009	150,162,705	124,454,280	120,267,987	124,306,586	155,866,572	185,944,393	198,945,127	186,195,454	135,081,465	107,434,915	102,586,141	135,095,355	1,726,340,980
2010	142,782,762	105,570,311	111,874,098	130,000,675	130,673,668	147,314,234							768,215,748

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 5/31/2010	ADDITIONS	RETIREMENTS	BALANCE 6/30/2010
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	57,780	-	-	57,780
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	261,940	-	-	261,940
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,403,851	-	-	1,403,851
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,492	53	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	-	-	-	-
Poles & Fixtures	3,754,019	-	-	3,754,019
Overhead Conductor & Devices	2,975,513	-	-	2,975,513
TOTAL	7,743,471	53	-	7,743,523
DISTRIBUTION PLANT:				
Land & Land Rights	1,301,641	509	-	1,302,150
Structures & Improvements	232,936	-	-	232,936
Station Equipment	32,513,464	23,893	-	32,537,357
Poles, Towers & Fixtures	15,476,010	43,816	(10,614)	15,509,213
Overhead Conductor & Devices	10,449,207	10,300	(23,858)	10,435,649
Underground Conduit	27,108,369	4,125	-	27,112,494
Underground Conductor & Devices	34,447,648	69,159	(8,174)	34,508,633
Line Transformers	23,493,584	222,175	-	23,715,758
Services-Overhead	2,638,172	11,189	(3,800)	2,645,561
Services-Underground	15,725,292	49,274	(1,323)	15,773,243
Meters	8,351,230	343,771	(17,171)	8,677,829
Security Lighting	869,914	-	-	869,914
Street Lighting	1,080,727	-	(433)	1,080,293
SCADA System	1,735,181	-	-	1,735,181
TOTAL	175,423,374	778,210	(65,373)	176,136,211
GENERAL PLANT:				
Land & Land Rights	1,128,959	-	-	1,128,959
Structures & Improvements	17,591,591	-	-	17,591,591
Information Systems & Technology	6,716,912	2,109,306	-	8,826,218
Transportation Equipment	6,346,052	122,307	-	6,468,359
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	425,018	-	-	425,018
Laboratory Equipment	556,550	-	-	556,550
Communication Equipment	1,994,223	365	-	1,994,588
Broadband Equipment	11,648,424	70,364	-	11,718,788
Miscellaneous Equipment	97,846	-	-	97,846
Allowance for Funds Used During Construction	3,214,586	24,396	-	3,238,982
TOTAL	49,774,270	2,326,738	-	52,101,008
TOTAL ELECTRIC PLANT ACCOUNTS	234,402,745	3,105,001	(65,373)	237,442,373
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	6,607,201	(1,030,591)	-	5,576,610
TOTAL CAPITAL	\$241,398,535	\$2,074,410	(\$65,373)	\$243,407,573

\$1,471,184 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

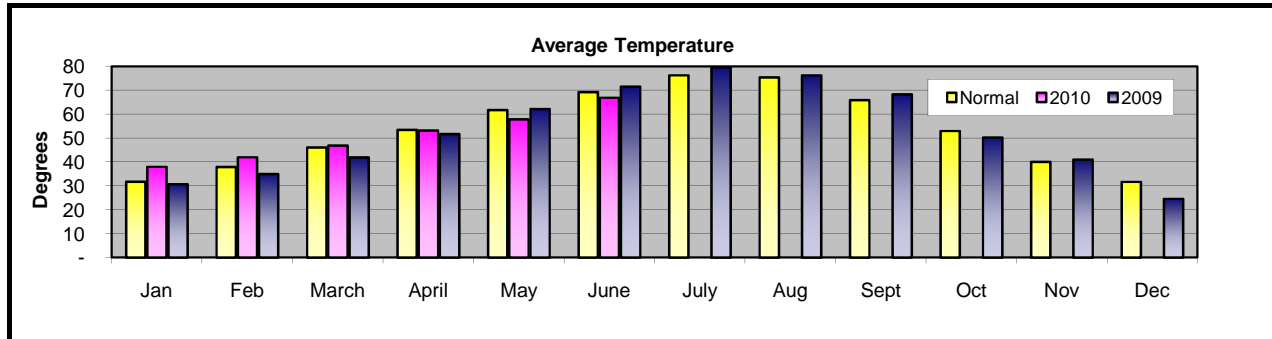
	BALANCE 12/31/2009	ADDITIONS	RETIREMENTS	BALANCE 6/30/2010
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	57,780	-	-	57,780
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	261,940	-	-	261,940
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,403,851	-	-	1,403,851
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	10,521	15,023	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	-	-	-	-
Poles & Fixtures	3,731,249	29,862	(7,092)	3,754,019
Overhead Conductor & Devices	2,975,513	-	-	2,975,513
TOTAL	7,705,730	44,885	(7,092)	7,743,523
DISTRIBUTION PLANT:				
Land & Land Rights	1,293,164	8,985	-	1,302,150
Structures & Improvements	232,936	-	-	232,936
Station Equipment	32,478,718	58,639	-	32,537,357
Poles, Towers & Fixtures	15,300,070	270,636	(61,493)	15,509,213
Overhead Conductor & Devices	10,335,313	195,037	(94,701)	10,435,649
Underground Conduit	26,829,558	296,135	(13,199)	27,112,494
Underground Conductor & Devices	34,151,120	451,299	(93,786)	34,508,633
Line Transformers	23,361,402	565,616	(211,259)	23,715,758
Services-Overhead	2,608,641	45,305	(8,385)	2,645,561
Services-Underground	15,494,959	292,165	(13,880)	15,773,243
Meters	6,262,118	2,669,105	(253,393)	8,677,829
Security Lighting	869,427	3,616	(3,129)	869,914
Street Lighting	1,062,874	19,879	(2,460)	1,080,293
SCADA System	1,706,162	29,019	-	1,735,181
TOTAL	171,986,461	4,905,436	(755,686)	176,136,211
GENERAL PLANT:				
Land & Land Rights	1,128,959	-	-	1,128,959
Structures & Improvements	17,580,646	10,944	-	17,591,591
Information Systems & Technology	6,719,715	2,106,503	-	8,826,218
Transportation Equipment	6,119,824	355,940	(7,405)	6,468,359
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	425,018	-	-	425,018
Laboratory Equipment	554,548	2,003	-	556,550
Communication Equipment	1,912,189	82,399	-	1,994,588
Broadband Equipment	8,621,711	3,097,077	-	11,718,788
Miscellaneous Equipment	97,846	-	-	97,846
Allowance for Funds Used During Construction	2,927,889	311,094	-	3,238,982
TOTAL	46,142,453	5,965,960	(7,405)	52,101,008
TOTAL ELECTRIC PLANT ACCOUNTS	227,296,275	10,916,281	(770,183)	237,442,373
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	8,520,861	(2,944,250)	-	5,576,610
TOTAL CAPITAL	\$236,205,725	\$7,972,031	(\$770,183)	\$243,407,573

\$8,827,104 Budget

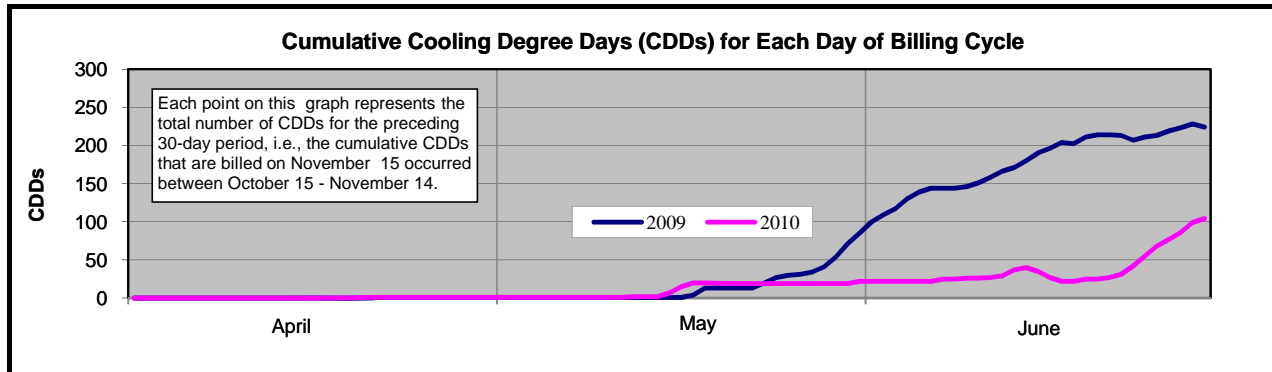
**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

	YTD 06/30/10	Monthly 06/30/10
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$58,772,355	\$9,404,921
Cash Paid to Suppliers and Counterparties	(39,870,655)	(5,445,775)
Cash Paid to Employees	(5,817,948)	(919,522)
Taxes Paid	(5,710,130)	(584,703)
Net Cash Provided by Operating Activities	7,373,622	\$2,454,921
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Income	96,799	4,671
Other Expense	(20,000)	0
Net Cash Provided by Noncapital Financing Activities	76,799	4,671
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(7,688,612)	(2,054,498)
Proceeds from Sale of Revenue Bonds	16,638,843	-
Bond Issuance Costs	(246,141)	-
Cash Defeasance	(6,415,000)	-
Bond Principal Paid	(1,315,002)	(219,167)
Bond Interest Paid	(1,928,451)	(371,213)
Capital Contributions	283,860	40,282
Sale of Assets	89,479	27,610
Net Cash Used by Capital and Related Financing Activities	(581,024)	(\$2,576,986)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	40,912	6,415
Proceeds from Sale of Investments	39,506,069	6,500,000
Purchase of Investments	(41,240,276)	(1,905,562)
Joint Venture Net Revenue (Expense)	(105,600)	(17,600)
Net Cash Provided (Used) by Investing Activities	(1,798,895)	\$4,583,253
NET INCREASE (DECREASE) IN CASH	5,070,502	\$4,465,859
CASH BALANCE, BEGINNING	1,398,280	2,002,923
CASH BALANCE, ENDING	\$6,468,782	6,468,782
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$1,395,752	\$1,062,513
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	4,785,841	811,991
Unbilled Revenues	1,541,000	(185,000)
Decrease (Increase) in Accounts Receivable	(1,319,161)	(646,333)
Decrease (Increase) in Inventories	(252,518)	(83,375)
Decrease (Increase) in Prepaid Expenses	79,064	20,637
Decrease (Increase) in Accrued Electric Revenue	905,895	94,566
Decrease (Increase) in Miscellaneous Assets	68,144	44,928
Decrease (Increase) in Deferred Purchased Power Expense	2,556,140	338,320
Decrease (Increase) in Deferred Derivative Charges	454,740	-
Increase (Decrease) in Deferred Derivative Credits	(2,246,940)	(290,120)
Increase (Decrease) in Warrants Outstanding	237,627	298,482
Increase (Decrease) in Accounts Payable	175,943	451,281
Increase (Decrease) in Accrued Taxes Payable	(1,212,933)	175,316
Increase (Decrease) in Customer Deposits	3,403	10,159
Increase (Decrease) in Other Current Liabilities	146,382	(38,645)
Increase (Decrease) in Deferred Credits	55,243	390,201
Net Cash Provided by (Used for) Operating Activities	\$7,373,622	\$2,454,921

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
June 30, 2010**

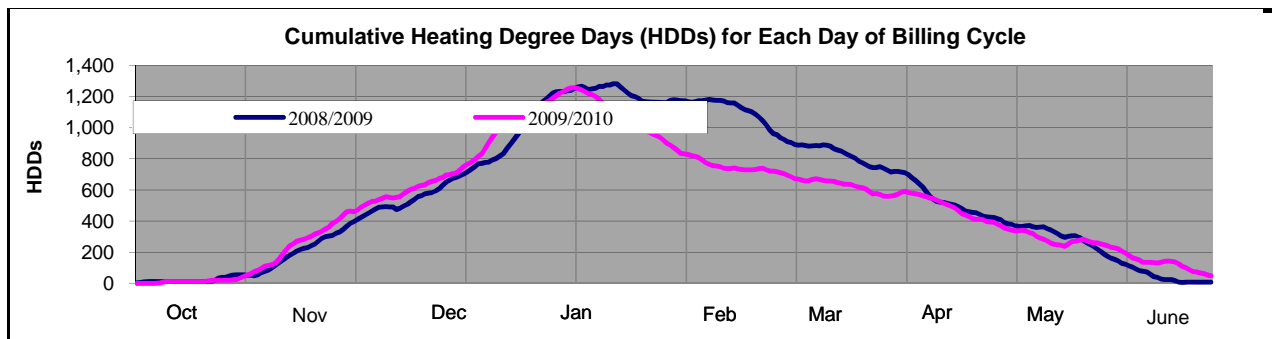


Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	31.8	37.9	46.1	53.5	61.8	69.3	76.3	75.4	65.9	53.0	40.1	31.7	53.6
2010	38.0	42.0	46.9	53.2	57.9	66.9							
2009	30.7	35.0	41.9	51.7	62.2	71.5	79.7	76.3	68.3	50.2	41.0	24.6	52.4



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2010	-	-	-	1	22	101							124
2009	-	-	-	1	85	202	455	348	144	-	-	-	1,235
2008	-	-	-	-	81	148	375	304	80	3	-	-	991

Cumulative CDDs in Billing Cycle													
2010	-	-	-	11	309	1,134							1,454
2009	-	-	-	9	394	5,253	9,315	13,995	7,324	1,995	-	-	38,285
2008	-	-	-	-	926	2,447	10,155	10,499	5,445	1,245	4	-	30,721



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2010	833	641	561	357	242	44							2,678
2009	1,061	842	715	397	174	9	-	-	45	460	722	1,254	5,679
2008	1,172	708	670	481	123	56	-	5	52	396	680	1,238	5,581

Cumulative HDDs in Billing Cycle													
2010	32,833	21,215	19,831	15,061	9,101	4,161							102,202
2009	36,918	28,852	26,033	16,604	10,060	1,779	160	-	378	7,630	17,717	31,579	177,710
2008	33,034	30,216	21,091	18,699	10,176	2,400	426	14	607	6,144	15,883	29,585	168,275

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

June Highlights

Benton REA in Prosser upgraded their 25Mbps fiber connection to 100Mbps. Mid Columbia Library connected their Benton City branch to the fiber network. Mid Columbia Library now has all of their branches in our service territory connected to our fiber network.

Broadband postcards were mailed out to all residents and businesses within our fiber and wireless areas.

2010															A C T U A L S	Budget Variance	Inception to Date
Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD				
OPERATING REVENUES	\$1,086,653																
Ethernet	-	\$38,685	\$39,053	\$39,937	\$40,601	\$47,226	\$41,810							\$247,313			
TDM	-	12,885	12,885	12,885	12,885	20,785	18,285							90,610			
Wireless	-	266	258	258	258	258	273							1,569			
Co-Location	-	-	-	-	-	-	-							0			
Internet Transport Service	-	25,858	26,661	21,679	24,377	26,070	18,236							142,881			
Fixed Wireless	-	11,148	11,229	10,973	10,774	10,883	11,540							66,546			
Broadband Revenue - Other	-	30	5	172	104	104	158							574			
<i>Subtotal</i>		88,873	90,090	85,903	88,999	105,325	90,302	-	-	-	-	-	-	549,493			
NoaNet Maintenance Revenue	-				1,103	-	-							1,103			
Bad Debt Expense	-	(350)	(370)	(350)	(360)	(430)	(370)							(2,230)			
<i>Total Operating Revenues</i>	1,086,653	88,523	89,720	85,553	89,742	104,895	89,932	-	-	-	-	-	-	548,366	538,287		4,130,250
OPERATING EXPENSES																	
Marketing & Business Development	75,000	5,861	4,738	10,996	5,357	7,606	9,708							44,266	30,734		
General Expenses	510,976	33,748	31,680	34,354	31,473	34,881	21,352							187,488	323,488		
Other Maintenance	45,000	7,813	1,879	3,140	3,222	2,192	4,444							22,690	22,310		
NOC Maintenance	46,500	4,175	5,030	7,014	6,347	5,274	1,045							28,885	17,615		
Wireless Maintenance	-	1,511	2,283	1,965	2,576	1,828	1,930							12,093	(12,093)		
<i>Subtotal</i>	677,476	53,108	45,610	57,467	48,975	51,782	38,479	-	-	-	-	-	-	295,421	382,055		4,196,037
NoaNet Maintenance Expense	-	446	-	669	-	-	373							1,488	(1,488)		
Depreciation	921,049	62,937	63,979	65,373	65,743	75,078	76,095							409,205	511,844		3,842,763
<i>Total Operating Expenses</i>	1,598,525	116,491	109,589	123,509	114,718	126,860	114,947	-	-	-	-	-	-	706,114	892,411		8,038,800
OPERATING INCOME (LOSS)	(511,872)	(27,968)	(19,868)	(37,956)	(24,976)	(21,964)	(25,015)	-	-	-	-	-	-	(157,748)	354,124		(3,908,550)
NONOPERATING REVENUES & EXPENSES																	
Internal Interest due to Power Business Unit ⁽¹⁾	(578,010)	(49,357)	(49,280)	(49,471)	(49,698)	(50,111)	(50,293)							(298,209)	279,801		(2,828,845)
Grant Revenue																	215,000
CAPITAL CONTRIBUTIONS			6,103	-	180	-	9,517							15,800	15,800		2,420,469
INTERNAL NET INCOME (LOSS)	(\$1,089,882)	(\$77,325)	(\$63,045)	(\$87,427)	(\$74,494)	(\$72,075)	(\$65,791)	\$0	\$0	\$0	\$0	\$0	\$0	(\$440,157)	\$649,725		(\$4,101,926)
NOANET COSTS																	
Member Assessments	\$211,100	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600							\$105,600			\$3,064,842
Membership Support		118	370	919	1,499	629	46							3,581			71,182
<i>Total NoaNet Costs</i>	\$211,100	\$17,718	\$17,970	\$18,519	\$19,099	\$18,229	\$17,646	\$0	\$0	\$0	\$0	\$0	\$0	\$109,181	\$101,919		\$3,136,024
CAPITAL EXPENDITURES	\$929,573	\$64,584	\$13,651	\$54,804	\$76,290	\$134,194	\$86,635							\$430,157	\$499,416		\$12,190,097
NET CASH FUNDING OF BROADBAND⁽²⁾		\$47,333	(\$18,593)	\$45,905	\$54,442	\$99,309	\$43,684	\$0	\$0	\$0	\$0	\$0	\$0	\$272,081			\$12,756,439

(1) Internal interest budget is estimated based on cash flow projections

(2) Includes excess of operating costs over revenues, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



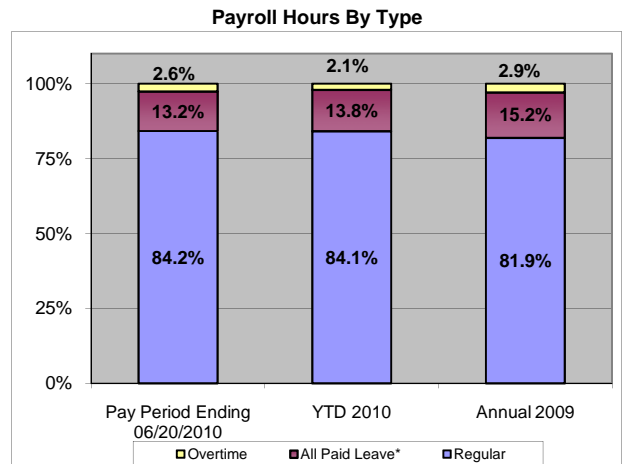
Payroll Report

Pay Period Ending June 20, 2010

Headcount				
Directorate	Department	2010 Original Budget	2010 Actual	Over (Under) Actual to Budget
	Executive Administration	8.0	8.0	-
	Finance & Business Services			
	Director of Finance	5.0	4.0	(1.0)
	Accounting	6.0	6.0	-
	Information Systems	10.0	10.0	-
	Key Accounts	3.0	3.0	-
	Customer Service	23.5	24.0	0.5
	Engineering			
	Engineering	9.0	8.0	(1.0)
	Customer Engineering	9.0	10.0	1.0
	Broadband	4.0	4.0	-
	Operations			
	Operations	6.0	6.0	-
	General Foreman	27.0	27.0	-
	Supervisor of Operations	2.0	2.0	-
	Meter Shop	5.0	4.0	(1.0)
	Transformer Shop	7.0	6.0	(1.0)
	Automotive Shop	4.0	4.0	-
	Warehouse	7.0	7.0	-
	Prosser Branch	6.0	6.0	-
	Power Management			
	Director of Power Management	3.0	3.0	-
	Products & Services	7.0	6.0	(1.0)
Total Positions		151.5	148.0	(3.5)

Contingent Positions					
Position	Department	Hours			% YTD to Budget
		2010 Budget	6/20/2010	2010 Actual YTD	
HR Generalist	Human Resources	520	-	884	170%
Meter Readers On-Call	Customer Service	1,040	64	504	48%
NECA Lineman	Operations	2,080	311	2,315	111%
CSR On-Call - Prosser	Prosser Branch	1,560	35	597	38%
CSR On-Call - Kennewick	Customer Service	5,720	165	1,867	33%
Total All Contingent Positions		10,920	575	6,166	56%

2010 Labor Budget			
	As of 06/30/10		50% through the year
Labor Type	2010 Budget	YTD Actual	% Spent
Regular	\$11,440,136	\$5,533,559	48%
Overtime	565,801	158,061	28%
Subtotal	12,005,937	5,691,620	47%
Less: Mutual Aid	-	-	-
Total	\$12,005,937	\$5,691,620	47%



* All Paid Leave includes personal leave, holidays, short-term disability, jury duty pay, and military leave pay.