



## FINANCIAL STATEMENTS

OCTOBER 2010

*(Unaudited)*

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## Financial Highlights October 2010



Issue date: 11/22/10

Financial highlights for the month of October:

- District operations resulted in an increase in net assets of \$223,000 for the month.
- The average temperature of 54.1° was 1.1° above normal and 3.9° above last year. Cumulative heating degree days were down 40% from last year. Precipitation of 0.62 inches was 126% of normal bringing YTD precipitation to 7.23 inches, or 148% of normal (4.89 inches).
- Total retail kWh billed during October were 8% lower than last year.
- Net power supply costs were \$4.1 million for the month with sales for resale of \$3.3 million and an average price of \$47 per MWh.
- October's non-power operating costs were \$1.3 million before taxes and depreciation.
- Capital expenditures were \$1.2 million for the month.

(in thousands of dollars)

Change in Net Assets	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug <sup>(1)</sup>	Sep	Oct	Nov	Dec	Total YTD	Amended Budget
Actual	\$966	\$78	(\$1,741)	(\$556)	\$238	\$891	\$407	(\$542)	(\$1,913)	\$223			(\$1,948)	
Budget	\$376	\$424	\$651	(\$360)	\$710	\$1,505	\$459	(\$1,214)	(\$1,638)	(\$592)			\$323	(\$1,449)

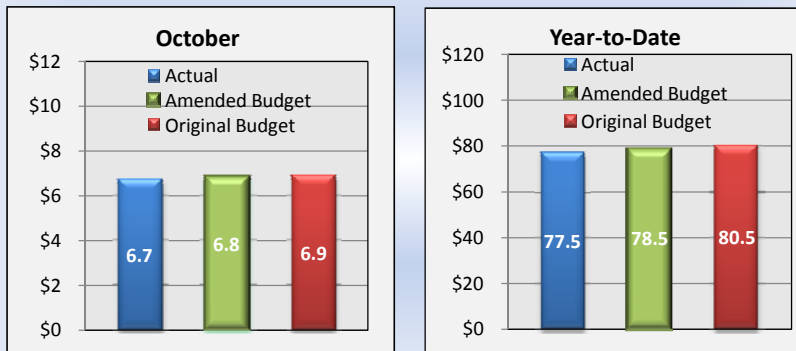
(1) The cumulative YTD impact of budget amendments approved at the August 24 Commission meeting are reflected in the August report.

Net Power Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Amended Budget
Power Supply Costs	\$7,398	\$7,185	\$8,549	\$7,594	\$6,079	\$5,872	\$7,839	\$8,683	\$8,447	\$7,422			\$75,069	\$91,557
Less: Sales for Resale	(2,766)	(3,111)	(3,414)	(2,304)	(2,133)	(1,878)	(1,609)	(1,762)	(2,818)	(3,347)			(25,142)	(31,562)
Net Power Costs	\$4,632	\$4,074	\$5,135	\$5,291	\$3,946	\$3,995	\$6,230	\$6,922	\$5,629	\$4,075	\$0	\$0	\$49,928	\$59,995

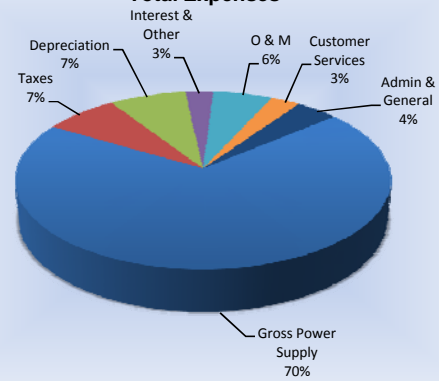
Net Capital Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Amended Budget
Capital Expenditures	\$620	\$514	\$2,149	\$1,007	\$1,607	\$2,074	\$793	\$999	\$1,083	\$1,170			\$12,018	\$16,160
Less: Capital Contributions	(25)	(34)	(23)	(24)	(138)	(40)	(24)	(104)	(17)	(368)			(797)	(1,434)
Net Capital Costs	\$595	\$481	\$2,126	\$983	\$1,469	\$2,034	\$769	\$895	\$1,066	\$802	\$0	\$0	\$11,221	\$14,726

Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Amended Budget
aMW - Retail Sales Billed	192	157	150	181	176	205	254	251	167	133			187	183
aMW - Sales for Resale	63	87	89	71	72	127	64	61	96	95			82	24

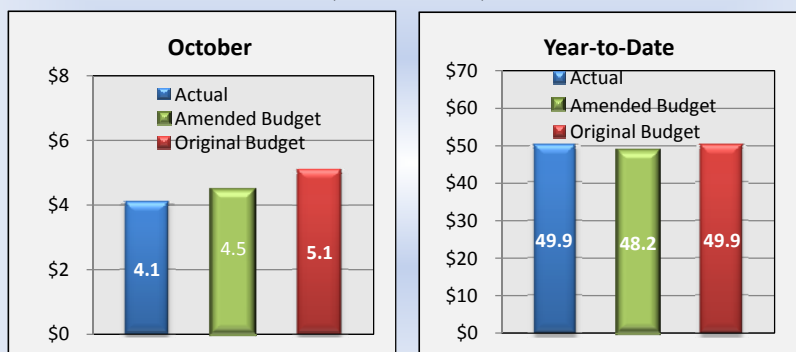
**Total Retail Revenue**  
(in millions of dollars)



**Total Expenses**



**Net Power Supply Costs**  
(in millions of dollars)



**Key Ratios**

Current Ratio	3.34 : 1
Debt Service Coverage (2007 actual)	4.12
Debt Service Coverage (2008 actual)	3.18
Debt Service Coverage (2009 actual)	4.57
Debt Service Coverage (2010 projection)	2.05
<i>(includes capital contributions)</i>	

**Other Statistics**

Unrestricted Undesignated Reserves	\$ 29.0 million
Rate Stabilization Account (designated)	\$ 5.1 million
Bond Principal & Interest (restricted)	\$ - million
Net Utility Plant	\$ 119.4 million
Long-Term Debt	\$ 59.6 million
Active Service Agreements	47,825
Employees	149

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS**  
**CURRENT MONTH**

	10/31/2010			10/31/2009	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	\$6,706,023	\$6,819,107	-2%	\$6,607,226	1%
Energy Sales for Resale	3,331,553	3,391,564	-2%	3,672,259	-9%
Transmission of Power for Others	15,330	-	n/a	15,672	-2%
Broadband Revenue	103,054	90,554	14%	82,652	25%
Other Revenue	61,832	92,841	-33%	69,424	-11%
<b>TOTAL OPERATING REVENUES</b>	<b>10,217,792</b>	<b>10,394,067</b>	<b>-2%</b>	<b>10,447,234</b>	<b>-2%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	6,534,393	6,866,926	-5%	7,254,973	-10%
Purchased Transmission & Ancillary Services	834,580	855,971	-2%	808,329	3%
Conservation Program	53,138	122,916	-57%	50,937	4%
Total Power Supply	7,422,111	7,845,813	-5%	8,114,239	-9%
Transmission Operation & Maintenance	902	1,953	-54%	4,277	-79%
Distribution Operation & Maintenance	537,122	592,764	-9%	479,413	12%
Broadband Expense	57,069	60,495	-6%	49,194	16%
Customer Accounting, Collection & Information	262,086	335,755	-22%	325,680	-20%
Administrative & General	459,593	482,252	-5%	462,333	-1%
Subtotal before Taxes & Depreciation	1,316,772	1,473,219	-11%	1,320,897	0%
Taxes	701,903	708,183	-1%	722,491	-3%
Depreciation & Amortization	829,459	822,757	1%	783,132	6%
Total Other Operating Expenses	2,848,134	3,004,159	-5%	2,826,521	1%
<b>TOTAL OPERATING EXPENSES</b>	<b>10,270,245</b>	<b>10,849,972</b>	<b>-5%</b>	<b>10,940,760</b>	<b>-6%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>(52,453)</b>	<b>(455,905)</b>	<b>-88%</b>	<b>(493,526)</b>	<b>-89%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	12,900	12,500	3%	11,535	12%
Other Income	38,379	25,018	53%	1,354	n/a
Other Expense	-	-	n/a	-	n/a
Interest Expense	(241,289)	(221,588)	9%	(180,304)	34%
Debt Discount & Expense Amortization	115,185	(54,087)	n/a	(2,889)	n/a
Loss in Joint Ventures/Special Assessments	(17,600)	(17,592)	0%	(17,600)	0%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(92,426)</b>	<b>(255,749)</b>	<b>-64%</b>	<b>(187,904)</b>	<b>-51%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS &amp; EXTRAORDINARY ITEMS</b>	<b>(144,879)</b>	<b>(711,654)</b>	<b>-80%</b>	<b>(681,430)</b>	<b>-79%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>368,000</b>	<b>119,494</b>	<b>n/a</b>	<b>350,887</b>	<b>5%</b>
<b>EXTRAORDINARY ITEMS</b>	<b>-</b>	<b>-</b>	<b>n/a</b>	<b>-</b>	<b>n/a</b>
<b>CHANGE IN NET ASSETS</b>	<b>\$223,121</b>	<b>(\$592,160)</b>	<b>-138%</b>	<b>(\$330,543)</b>	<b>-168%</b>

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS**  
**YEAR TO DATE**

	10/31/2010			10/31/2009	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	\$77,487,986	\$78,496,784	-1%	\$75,538,175	3%
Energy Sales for Resale	24,988,311	27,523,172	-9%	32,719,526	-24%
Transmission of Power for Others	153,318	-	n/a	150,585	2%
Broadband Revenue	969,261	905,540	7%	755,898	28%
Other Revenue	1,118,805	1,299,657	-14%	1,155,002	-3%
<b>TOTAL OPERATING REVENUES</b>	<b>104,717,681</b>	<b>108,225,153</b>	<b>-3%</b>	<b>110,319,186</b>	<b>-5%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	65,961,404	66,434,869	-1%	60,821,093	8%
Purchased Transmission & Ancillary Services	7,791,047	8,109,091	-4%	8,311,410	-6%
Conservation Program	1,316,895	1,229,156	7%	207,463	n/a
Total Power Supply	75,069,347	75,773,116	-1%	69,339,965	8%
Transmission Operation & Maintenance	23,251	19,530	19%	20,310	14%
Distribution Operation & Maintenance	5,683,132	5,927,643	-4%	5,940,401	-4%
Broadband Expense	575,355	604,956	-5%	471,520	22%
Customer Accounting, Collection & Information	3,097,597	3,357,549	-8%	3,257,779	-5%
Administrative & General	4,516,597	4,819,583	-6%	4,702,986	-4%
Subtotal before Taxes & Depreciation	13,895,933	14,729,261	-6%	14,392,996	-3%
Taxes	7,867,573	7,809,912	1%	8,124,879	-3%
Depreciation & Amortization	8,094,381	8,227,575	-2%	7,794,564	4%
Total Other Operating Expenses	29,857,886	30,766,748	-3%	30,312,439	-1%
<b>TOTAL OPERATING EXPENSES</b>	<b>104,927,233</b>	<b>106,539,863</b>	<b>-2%</b>	<b>99,652,404</b>	<b>5%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>(209,552)</b>	<b>1,685,290</b>	<b>-112%</b>	<b>10,666,782</b>	<b>-102%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	148,194	125,000	19%	234,683	-37%
Other Income	253,469	250,181	1%	7,382	n/a
Other Expense	(20,000)	-	n/a	(18,374)	9%
Interest Expense	(2,222,062)	(2,215,882)	0%	(1,918,963)	16%
Debt Discount & Expense Amortization	(519,116)	(540,868)	-4%	(28,892)	n/a
Loss in Joint Ventures/Special Assessments	(176,000)	(175,920)	0%	(176,000)	0%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(2,535,515)</b>	<b>(2,557,489)</b>	<b>-1%</b>	<b>(1,900,165)</b>	<b>33%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS &amp; EXTRAORDINARY ITEMS</b>	<b>(2,745,067)</b>	<b>(872,199)</b>	<b>n/a</b>	<b>8,766,618</b>	<b>-131%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>796,718</b>	<b>1,194,941</b>	<b>-33%</b>	<b>2,880,181</b>	<b>-72%</b>
<b>EXTRAORDINARY ITEMS</b>	<b>-</b>	<b>-</b>	<b>n/a</b>	<b>-</b>	<b>n/a</b>
<b>CHANGE IN NET ASSETS</b>	<b>(1,948,349)</b>	<b>322,742</b>	<b>n/a</b>	<b>11,646,798</b>	<b>-117%</b>
<b>NET ASSETS, BEGINNING OF YEAR</b>	<b>110,866,505</b>	<b>110,866,505</b>	<b>0%</b>	<b>99,054,608</b>	<b>12%</b>
<b>NET ASSETS, END OF YEAR</b>	<b>\$108,918,156</b>	<b>\$111,189,247</b>	<b>-2%</b>	<b>\$110,701,406</b>	<b>-2%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS**  
**MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>OPERATING REVENUES</b>													
Energy Sales - Retail	\$8,479,825	\$7,145,026	\$7,064,572	\$7,178,279	\$6,993,802	\$7,827,119	\$9,863,194	\$9,576,891	\$6,653,254	\$6,706,023			\$77,487,985
Energy Sales for Resale	2,749,856	3,096,589	3,398,505	2,287,938	2,117,630	1,862,829	1,594,310	1,747,339	2,801,761	3,331,553			24,988,310
Transmission of Power for Others	15,672	14,639	15,672	15,672	15,672	14,999	15,002	14,304	16,356	15,330			153,318
Broadband Revenue	88,523	89,720	85,553	89,742	104,895	89,932	112,749	102,214	102,878	103,054			969,260
Other Electric Revenue	366,436	70,265	129,430	81,467	70,879	71,375	77,955	82,109	107,055	61,832			1,118,803
<b>TOTAL OPERATING REVENUES</b>	<b>11,700,312</b>	<b>10,416,239</b>	<b>10,693,732</b>	<b>9,653,098</b>	<b>9,302,878</b>	<b>9,866,254</b>	<b>11,663,210</b>	<b>11,522,857</b>	<b>9,681,305</b>	<b>10,217,792</b>	<b>-</b>	<b>-</b>	<b>104,717,677</b>
<b>OPERATING EXPENSES</b>													
Purchased Power	6,589,084	6,545,387	6,941,469	6,706,514	5,241,891	4,980,671	7,102,404	7,902,232	7,417,360	6,534,393			65,961,405
Purchased Transmission & Ancillary Services	816,739	594,117	841,695	849,486	796,578	831,602	693,622	738,802	793,828	834,580			7,791,049
Conservation Program	(7,924)	45,843	766,065	38,221	40,689	60,239	42,963	42,216	235,444	53,138			1,316,894
Total Power Supply	7,397,899	7,185,347	8,549,229	7,594,221	6,079,158	5,872,512	7,838,989	8,683,250	8,446,632	7,422,111	-	-	75,069,348
Transmission Operation & Maintenance	11,107	1,796	4,615	1,774	2,163	523	-	261	110	902			23,251
Distribution Operation & Maintenance	514,009	575,831	725,251	505,918	527,417	505,611	615,604	614,387	561,982	537,122			5,683,132
Broadband Expense	53,554	45,610	58,136	48,975	51,782	38,852	89,114	56,074	76,189	57,069			575,355
Customer Accounting, Collection & Information	262,359	314,984	329,479	312,481	359,764	336,403	283,377	356,892	279,770	262,086			3,097,595
Administrative & General	472,221	418,315	430,074	460,849	427,676	477,830	536,304	439,595	394,142	459,593			4,516,599
Subtotal before Taxes & Depreciation	1,313,250	1,356,536	1,547,555	1,329,997	1,368,802	1,359,219	1,524,399	1,467,209	1,312,193	1,316,772	-	-	13,895,932
Taxes	1,064,589	867,593	793,866	274,308	736,822	760,019	878,603	977,626	812,243	701,903			7,867,572
Depreciation & Amortization	800,526	778,422	789,227	797,408	808,266	811,991	830,373	824,547	824,160	829,459			8,094,379
Total Other Operating Expenses	3,178,365	3,002,551	3,130,648	2,401,713	2,913,890	2,931,229	3,233,375	3,269,382	2,948,596	2,848,134	-	-	29,857,883
<b>TOTAL OPERATING EXPENSES</b>	<b>10,576,264</b>	<b>10,187,898</b>	<b>11,679,877</b>	<b>9,995,934</b>	<b>8,993,048</b>	<b>8,803,741</b>	<b>11,072,364</b>	<b>11,952,632</b>	<b>11,395,228</b>	<b>10,270,245</b>	<b>-</b>	<b>-</b>	<b>104,927,231</b>
<b>OPERATING INCOME (LOSS)</b>	<b>1,124,048</b>	<b>228,341</b>	<b>(986,145)</b>	<b>(342,836)</b>	<b>309,830</b>	<b>1,062,513</b>	<b>590,846</b>	<b>(429,775)</b>	<b>(1,713,923)</b>	<b>(52,453)</b>	<b>-</b>	<b>-</b>	<b>(209,554)</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>													
Interest Income	8,159	6,865	8,499	13,757	18,081	19,084	26,764	17,916	16,171	12,900			148,196
Other Income	66	2,141	16,412	31,384	33,519	36,009	31,374	31,369	32,816	38,379			253,469
Other Expense	-	-	-	(20,000)	-	-	-	-	-	-			(20,000)
Interest Expense	(170,908)	(172,488)	(186,034)	(240,086)	(238,920)	(243,845)	(243,341)	(242,376)	(242,775)	(241,289)			(2,222,062)
Debt Discount & Expense Amortization	(2,347)	(2,347)	(599,032)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	115,185			(519,117)
Loss in Joint Ventures/Special Assessments	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)	(17,600)			(176,000)
<b>TOTAL NONOPERATING REV/EXP</b>	<b>(182,630)</b>	<b>(183,429)</b>	<b>(777,755)</b>	<b>(237,641)</b>	<b>(210,016)</b>	<b>(211,448)</b>	<b>(207,899)</b>	<b>(215,787)</b>	<b>(216,484)</b>	<b>(92,425)</b>	<b>-</b>	<b>-</b>	<b>(2,535,514)</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>941,418</b>	<b>44,912</b>	<b>(1,763,900)</b>	<b>(580,477)</b>	<b>99,814</b>	<b>851,065</b>	<b>382,947</b>	<b>(645,562)</b>	<b>(1,930,407)</b>	<b>(144,878)</b>	<b>-</b>	<b>-</b>	<b>(2,745,068)</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>24,922</b>	<b>33,571</b>	<b>22,606</b>	<b>24,396</b>	<b>138,082</b>	<b>40,282</b>	<b>23,750</b>	<b>103,998</b>	<b>17,110</b>	<b>368,000</b>			<b>796,717</b>
<b>CHANGE IN NET ASSETS</b>	<b>\$966,340</b>	<b>\$78,483</b>	<b>(\$1,741,294)</b>	<b>(\$556,081)</b>	<b>\$237,896</b>	<b>\$891,347</b>	<b>\$406,697</b>	<b>(\$541,564)</b>	<b>(\$1,913,297)</b>	<b>\$223,122</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$1,948,351)</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE BALANCE SHEET  
ASSETS**

	10/31/2010	10/31/2009	Increase/(Decrease)	
			Amount	Percent
<b>CURRENT ASSETS</b>				
Cash & Working Funds	\$3,359,578	\$2,433,715	\$925,863	
Temporary Investments	30,783,409	31,040,869	(257,460)	
Bond Fund Principal & Interest	-	-	-	
Accounts Receivable, net	9,884,692	9,085,421	799,271	
Accrued Unbilled Revenue	2,000,000	1,770,000	230,000	
Inventory Materials & Supplies	3,483,377	3,133,317	350,060	
Prepayments	90,449	90,047	402	
Accrued Interest Receivable	14,963	-	14,963	
Accrued Electric Revenue	3,060,471	3,328,447	(267,976)	
<b>Total Current Assets</b>	<b>52,676,939</b>	<b>50,881,817</b>	<b>1,795,122</b>	<b>4%</b>
<b>NONCURRENT ASSETS</b>				
Bond Reserve	706,157	-	706,157	
Other Receivables	101,250	100,000	1,250	
Ownership Interest in GHFB, LLP	-	25,390	(25,390)	
Unamortized Debt Expense	720,469	602,536	117,933	
Preliminary Surveys	265	35,820	(35,555)	
Deferred Regulatory Charges	174,517	111,024	63,493	
Deferred Purchased Power Costs	10,622,594	14,427,334	(3,804,740)	
Other Deferred Charges	75,019	(39,295)	114,314	
	<b>12,400,271</b>	<b>15,262,809</b>	<b>(2,862,538)</b>	<b>-19%</b>
<b>Utility Plant</b>				
Land and Intangible Plant	3,074,125	3,033,794	40,330	
Electric Plant in Service	236,962,570	223,606,836	13,355,734	
Construction Work in Progress	6,289,829	8,267,130	(1,977,301)	
Accumulated Depreciation	(126,891,374)	(120,478,080)	(6,413,294)	
<b>Net Utility Plant</b>	<b>119,435,150</b>	<b>114,429,681</b>	<b>5,005,469</b>	<b>4%</b>
<b>Total Noncurrent Assets</b>	<b>131,835,421</b>	<b>129,692,490</b>	<b>2,142,931</b>	<b>2%</b>
<b>TOTAL ASSETS</b>	<b>\$184,512,360</b>	<b>\$180,574,306</b>	<b>\$3,938,053</b>	<b>2%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE BALANCE SHEET  
LIABILITIES AND NET ASSETS**

	10/31/2010	10/31/2009	Increase/(Decrease)	
			Amount	Percent
<b>CURRENT LIABILITIES</b>				
Warrants Outstanding	\$202,558	\$132,984	\$69,574	
Accounts Payable	8,220,351	8,077,953	142,398	
Customer Deposits	993,382	984,642	8,740	
Accrued Taxes Payable	2,096,050	2,168,943	(72,893)	
Other Current & Accrued Liabilities	1,534,359	1,228,604	305,755	
Accrued Interest Payable	-	-	-	
Revenue Bonds, Current Portion	2,735,000	2,630,000	105,000	
<b>Total Current Liabilities</b>	<b>15,781,700</b>	<b>15,223,125</b>	<b>558,574</b>	<b>4%</b>
<b>NONCURRENT LIABILITIES</b>				
2001 Bond Issue	16,560,000	24,660,000	(8,100,000)	
2002 Bond Issue	17,305,000	17,305,000	-	
2005 Bond Issue	5,220,000	6,270,000	(1,050,000)	
2010 Bond Issue	17,345,000	-	17,345,000	
Unamortized Premium & Discount	654,970	868,990	(214,020)	
Unamortized Loss on Defeased Debt	(195,398)	(260,167)	64,769	
Deferred Revenue	739,483	351,700	387,782	
Deferred Regulatory Credits	703,686	3,967,466	(3,263,780)	
Other Liabilities	1,479,764	1,486,786	(7,022)	
<b>Total Noncurrent Liabilities</b>	<b>59,812,504</b>	<b>54,649,775</b>	<b>5,162,729</b>	<b>9%</b>
<b>Total Liabilities</b>	<b>75,594,204</b>	<b>69,872,900</b>	<b>5,721,304</b>	<b>8%</b>
<b>NET ASSETS</b>				
Invested in Capital Assets, Net of Related Debt	60,516,735	62,955,858	(2,439,123)	
Unrestricted	48,401,421	47,745,548	655,873	
<b>Total Net Assets</b>	<b>108,918,156</b>	<b>110,701,406</b>	<b>(1,783,250)</b>	<b>-2%</b>
<b>TOTAL NET ASSETS AND LIABILITIES</b>	<b>\$184,512,360</b>	<b>\$180,574,306</b>	<b>\$3,938,053</b>	<b>2%</b>
<b>CURRENT RATIO:</b>	<b>3.34:1</b>	<b>3.34:1</b>		
<b>(Current Assets / Current Liabilities)</b>				
<b>WORKING CAPITAL:</b>	<b>\$36,895,239</b>	<b>\$35,658,691</b>	<b>\$1,236,547</b>	<b>3%</b>
<b>(Current Assets less Current Liabilities)</b>				

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**CURRENT MONTH**

	10/31/2010			10/31/2009	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>ENERGY SALES RETAIL - REVENUE</b>					
Residential	\$2,735,366	\$2,653,055	3%	\$2,743,068	0%
Small General Service	524,927	541,947	-3%	503,565	4%
Medium General Service	868,040	812,116	7%	740,153	17%
Large General Service	1,121,725	1,144,644	-2%	1,093,114	3%
Large Industrial	56,110	147,918	-62%	122,692	-54%
Small Irrigation	77,834	87,741	-11%	80,753	-4%
Large Irrigation	650,313	754,229	-14%	778,980	-17%
Street Lights	33,669	32,882	2%	30,662	10%
Security Lights	17,717	17,678	0%	16,859	5%
Unmetered Accounts	12,251	12,227	0%	12,172	1%
<b>Billed Revenues Before Taxes</b>	<b>\$6,097,951</b>	<b>\$6,204,438</b>	<b>-2%</b>	<b>\$6,122,018</b>	<b>0%</b>
City Occupation Taxes	323,072	322,820	0%	340,208	-5%
Bad Debt Expense (0.3% of retail sales)	(20,000)	(13,150)	52%	(20,000)	0%
Unbilled Revenue	305,000	305,000	0%	165,000	85%
<b>TOTAL SALES - REVENUE</b>	<b>\$6,706,023</b>	<b>\$6,819,107</b>	<b>-2%</b>	<b>\$6,607,226</b>	<b>1%</b>
<b>ENERGY SALES RETAIL - kWh</b>					
Residential	39,318,660	38,040,269	3%	41,646,110	-6%
Small General Service	8,493,299	8,901,069	-5%	8,662,900	-2%
Medium General Service	14,240,649	13,572,585	5%	13,309,937	7%
Large General Service	20,426,577	21,086,499	-3%	21,879,100	-7%
Large Industrial	1,323,980	3,403,420	-61%	2,670,900	-50%
Small Irrigation	1,060,170	1,179,791	-10%	1,191,893	-11%
Large Irrigation	13,694,765	15,416,658	-11%	17,391,769	-21%
Street Lights	362,419	358,391	1%	355,489	2%
Security Lights	90,144	88,015	2%	87,246	3%
Unmetered Accounts	241,024	240,137	0%	239,571	1%
<b>TOTAL kWh BILLED</b>	<b>99,251,687</b>	<b>102,286,833</b>	<b>-3%</b>	<b>107,434,915</b>	<b>-8%</b>
<b>NET POWER COST</b>					
<b>BPA Power Costs</b>					
Slice	\$2,671,746	\$3,140,390	-15%	\$2,777,572	-4%
Block	1,855,463	1,866,886	-1%	1,869,457	-1%
Subtotal	4,527,209	5,007,277	-10%	4,647,029	-3%
Other Power Purchases	389,765	228,176	71%	474,625	-18%
Frederickson	1,617,419	1,631,474	-1%	2,133,319	-24%
Transmission	634,990	659,923	-4%	635,000	0%
Ancillary	199,590	196,048	2%	173,329	15%
Conservation Program	53,138	122,916	-57%	50,937	4%
Gross Power Costs	7,422,111	7,845,813	-5%	8,114,239	-9%
Less Sales for Resale-Energy	(3,331,553)	(3,391,564)	-2%	(3,633,645)	-8%
Less Sales for Resale-Gas	-	-	n/a	(38,614)	n/a
Less Transmission of Power for Others	(15,330)	-	n/a	(15,672)	-2%
<b>NET POWER COSTS</b>	<b>\$4,075,228</b>	<b>\$4,454,249</b>	<b>-9%</b>	<b>\$4,426,308</b>	<b>-8%</b>
<b>NET POWER - kWh</b>					
<b>BPA Power Costs</b>					
Slice	80,786,000	80,802,921	0%	70,250,000	15%
Block	63,240,000	63,240,000	0%	63,240,000	0%
Subtotal	144,026,000	144,042,921	0%	133,490,000	8%
Other Power Purchases	8,411,131	4,179,479	101%	10,430,571	-19%
Frederickson	26,470,000	-	n/a	34,006,000	-22%
Gross Power kWh	178,907,131	148,222,401	21%	177,926,571	1%
Less Sales for Resale	(70,867,000)	(9,911,457)	615%	(60,638,000)	17%
Less Transmission Losses/Imbalance	(2,156,000)	(2,497,389)	-14%	(2,361,000)	-9%
<b>NET POWER - kWh</b>	<b>105,884,131</b>	<b>135,813,555</b>	<b>-22%</b>	<b>114,927,571</b>	<b>-8%</b>
<b>COST PER MWh: (dollars)</b>					
Gross Power Cost (average)	\$41.49	\$52.93		\$45.60	-9%
Net Power Cost	\$38.49	\$32.80		\$38.51	0%
BPA Power Cost	\$31.43	\$34.76		\$34.81	-10%
Sales for Resale	\$47.01	\$40.06		\$59.92	-22%
<b>ACTIVE SERVICE AGREEMENTS:</b>					
Residential	39,871			39,362	1%
Small General Service	4,522			4,472	1%
Medium General Service	722			704	3%
Large General Service	135			136	-1%
Large Industrial	3			3	0%
Small Irrigation	602			615	-2%
Large Irrigation	136			133	2%
Street Lights	9			9	0%
Security Lights	1,466			1,457	1%
Unmetered Accounts	359			354	1%
<b>TOTAL</b>	<b>47,825</b>			<b>47,245</b>	<b>1%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
ENERGY STATISTICAL DATA  
YEAR TO DATE**

	10/31/2010			10/31/2009	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>ENERGY SALES RETAIL - REVENUE</b>					
Residential	\$35,098,784	\$35,288,561	-1%	\$35,033,153	0%
Small General Service	5,716,938	5,798,972	-1%	5,411,106	6%
Medium General Service	7,722,198	7,777,725	-1%	6,915,414	12%
Large General Service	9,327,346	9,498,080	-2%	8,572,835	9%
Large Industrial	1,767,269	1,791,119	-1%	1,207,848	46%
Small Irrigation	818,522	895,788	-9%	837,259	-2%
Large Irrigation	14,569,002	14,881,125	-2%	15,319,099	-5%
Street Lights	336,082	336,063	0%	332,325	1%
Security Lights	174,518	174,443	0%	160,748	9%
Unmetered Accounts	122,825	122,534	0%	115,624	6%
<b>Billed Revenues Before Taxes</b>	<b>\$75,653,484</b>	<b>\$76,564,410</b>	<b>-1%</b>	<b>\$73,905,413</b>	<b>2%</b>
City Occupation Taxes	3,564,503	3,605,602	-1%	3,503,762	2%
Bad Debt Expense (0.3% of retail sales)	(239,000)	(182,228)	31%	(231,000)	3%
Unbilled Revenue	(1,491,000)	(1,491,000)	0%	(1,640,000)	-9%
<b>TOTAL SALES - REVENUE</b>	<b>\$77,487,986</b>	<b>\$78,496,784</b>	<b>-1%</b>	<b>\$75,538,175</b>	<b>3%</b>
<b>ENERGY SALES RETAIL - kWh</b>					
Residential	524,069,616	524,033,512	0%	583,111,209	-10%
Small General Service	94,603,228	96,203,712	-2%	101,130,558	-6%
Medium General Service	141,037,320	141,754,115	-1%	145,052,558	-3%
Large General Service	183,254,835	185,786,880	-1%	194,607,100	-6%
Large Industrial	45,815,790	44,995,784	2%	32,968,460	39%
Small Irrigation	14,398,549	15,960,198	-10%	16,878,863	-15%
Large Irrigation	352,730,075	359,491,888	-2%	408,094,665	-14%
Street Lights	3,613,516	3,591,983	1%	3,550,624	2%
Security Lights	887,859	879,820	1%	870,696	2%
Unmetered Accounts	2,409,368	2,404,357	0%	2,394,751	1%
<b>TOTAL kWh BILLED</b>	<b>1,362,820,156</b>	<b>1,375,102,249</b>	<b>-1%</b>	<b>1,488,659,484</b>	<b>-8%</b>
<b>NET POWER COST</b>					
BPA Power Costs					
Slice	\$29,657,963	\$29,639,444	0%	\$26,567,543	12%
Block	19,252,648	19,299,937	0%	15,791,206	22%
Subtotal	48,910,611	48,939,381	0%	42,358,748	15%
Other Power Purchases	5,066,706	5,281,637	-4%	5,403,404	-6%
Frederickson	11,984,087	12,213,851	-2%	13,058,940	-8%
Transmission	6,377,526	5,999,229	6%	6,376,622	0%
Ancillary	1,413,521	2,109,862	-33%	1,934,788	-27%
Conservation Program	1,316,895	1,229,156		207,463	n/a.
Gross Power Costs	75,069,347	75,773,116	-1%	69,339,965	8%
Less Sales for Resale-Energy	(24,953,436)	(27,523,172)	-9%	(32,656,090)	-24%
Less Sales for Resale-Gas	(34,875)	-	n/a	(63,435)	-45%
Less Transmission of Power for Others	(153,318)	-	n/a	(150,585)	2%
<b>NET POWER COSTS</b>	<b>\$49,927,718</b>	<b>\$48,249,944</b>	<b>3%</b>	<b>\$36,469,855</b>	<b>37%</b>
<b>NET POWER - kWh</b>					
BPA Power Costs					
Slice	903,676,000	1,114,248,149	-19%	966,851,000	-7%
Block	849,456,000	849,552,001	0%	849,456,000	0%
Subtotal	1,753,132,000	1,963,800,150	-11%	1,816,307,000	-3%
Other Power Purchases	108,218,546	41,172,575	163%	138,736,832	-22%
Frederickson	159,990,000	71,004,000	125%	156,662,000	2%
Gross Power kWh	2,021,340,546	2,075,976,726	-3%	2,111,705,832	-4%
Less Sales for Resale	(600,923,000)	(199,448,764)	201%	(579,787,000)	4%
Less Transmission Losses/Imbalance	(31,480,000)	(35,848,489)	-12%	(23,345,000)	35%
<b>NET POWER - kWh</b>	<b>1,388,937,546</b>	<b>1,840,679,473</b>	<b>-25%</b>	<b>1,508,573,832</b>	<b>-8%</b>
<b>COST PER MWh: (dollars)</b>					
Gross Power Cost (average)	\$37.14	\$36.50		\$32.84	13%
Net Power Cost	\$35.95	\$26.21		\$24.18	49%
BPA Power Cost	\$27.90	\$24.92		\$23.32	20%
Sales for Resale	\$41.53	\$43.90		\$56.32	-26%
<b>AVERAGE ACTIVE SERVICE AGREEMENTS:</b>					
Residential	39,634			39,181	1%
Small General Service	4,498			4,456	1%
Medium General Service	717			693	3%
Large General Service	135			133	1%
Large Industrial	3			3	0%
Small Irrigation	604			616	-2%
Large Irrigation	134			131	3%
Street Lights	9			9	0%
Security Lights	1,466			1,451	1%
Unmetered Accounts	357			354	1%
<b>TOTAL</b>	<b>47,556</b>			<b>47,027</b>	<b>1%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**KWH SALES**  
**MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Residential</b>													
2006	77,065,711	62,799,696	63,613,232	44,924,203	34,866,230	38,366,099	49,735,292	52,750,137	44,919,739	34,641,585	50,817,564	77,713,170	632,212,658
2007	87,319,056	77,441,820	56,474,817	43,084,827	36,121,426	40,215,039	47,242,403	52,021,292	48,243,351	35,242,949	52,390,988	68,594,080	644,392,048
2008	81,834,824	84,141,448	55,935,103	53,772,772	39,619,749	40,175,032	50,892,623	53,086,233	43,970,846	38,072,079	46,337,801	78,579,068	666,417,578
2009	98,601,772	77,247,228	67,671,008	53,219,407	43,898,830	43,659,051	50,876,351	60,447,960	45,843,492	41,646,110	53,763,359	84,844,699	721,719,267
2010	90,401,297	62,193,032	53,340,924	52,167,129	41,358,640	36,991,324	46,276,194	56,798,929	45,223,487	39,318,660			524,069,616
<b>Small General Service</b>													
2006	10,568,130	9,321,984	9,271,670	7,868,940	7,824,298	8,857,198	10,468,926	10,922,820	10,165,839	8,039,168	8,612,604	10,783,271	112,704,848
2007	11,256,612	10,343,708	8,733,903	8,119,138	8,313,731	9,397,207	10,106,012	11,015,807	10,901,901	8,146,746	8,846,386	9,868,202	115,049,353
2008	10,544,341	10,991,837	8,654,561	8,716,841	8,285,116	9,271,114	10,580,487	11,367,126	9,626,841	8,684,988	7,925,816	10,966,554	115,615,622
2009	11,807,185	10,723,034	9,675,315	8,562,584	9,344,143	9,469,917	11,094,421	11,678,019	10,113,040	8,662,900	9,000,895	11,448,831	121,580,284
2010	11,298,796	9,359,091	8,325,664	8,910,446	8,119,117	9,131,977	9,264,244	11,772,305	9,928,289	8,493,299			94,603,228
<b>Medium General Service</b>													
2006	13,913,591	12,596,239	12,696,858	11,695,360	11,421,328	13,151,237	14,897,579	15,273,401	14,332,565	12,540,496	13,243,400	14,677,493	160,439,547
2007	14,913,657	13,577,225	12,228,448	12,096,295	11,997,041	13,564,289	14,436,738	15,584,811	15,976,529	13,061,604	13,718,800	14,030,066	165,185,503
2008	14,649,772	14,786,039	12,583,516	12,763,063	12,405,653	14,158,639	15,565,070	15,932,980	14,835,007	13,874,446	12,458,459	15,558,824	169,571,468
2009	16,112,056	13,913,514	13,573,677	12,662,406	13,726,067	14,181,773	15,907,561	16,841,574	14,823,993	13,309,937	14,062,443	16,149,687	175,264,688
2010	14,902,921	13,314,190	12,537,015	13,120,661	12,944,989	14,180,341	14,246,821	16,794,209	14,755,524	14,240,649			141,037,320
<b>Large General Service</b>													
2006	19,832,950	18,239,350	19,646,330	17,341,230	17,936,450	17,996,050	20,597,180	22,501,350	21,723,470	22,443,270	19,391,470	19,258,660	236,907,760
2007	19,480,750	18,469,340	17,423,960	16,320,080	15,174,720	16,287,400	17,696,340	22,345,980	22,862,320	20,521,740	19,368,500	17,365,400	223,316,530
2008	18,167,040	18,756,160	16,161,280	16,847,540	17,175,560	17,827,280	18,762,140	19,451,300	20,603,640	22,055,080	18,900,700	20,249,960	224,957,680
2009	19,585,580	17,240,600	17,376,880	16,991,180	20,858,840	18,416,660	18,945,860	21,096,340	22,216,060	21,879,100	19,785,840	19,017,440	233,410,380
2010	19,010,500	17,541,520	16,854,980	18,160,760	16,381,580	17,513,200	17,387,620	20,804,880	19,173,218	20,426,577			183,254,835
<b>Large Industrial</b>													
2006	2,128,100	5,456,800	1,515,205	5,818,020	1,457,800	4,605,710	1,514,515	5,065,895	1,470,265	3,455,900	1,227,080	3,740,625	37,455,915
2007	1,536,265	3,787,470	5,981,625	5,629,710	1,237,860	5,044,550	5,726,400	3,079,455	3,881,355	1,249,625	5,818,330	6,072,505	49,045,150
2008	5,084,745	1,333,010	5,715,080	5,770,360	3,687,305	4,613,435	5,317,785	4,346,100	1,309,740	4,917,565	1,444,455	4,220,715	47,760,295
2009	2,982,290	4,285,600	4,812,390	1,360,520	4,633,760	3,332,140	2,043,350	4,967,740	1,879,770	2,670,900	3,311,612	2,629,005	38,909,077
2010	6,226,555	2,227,330	5,627,800	5,390,705	4,714,640	4,859,035	5,872,735	6,107,230	3,465,780	1,323,980			45,815,790
<b>Small Irrigation</b>													
2006	2,729	1,971	315,648	633,768	2,039,638	2,197,808	2,857,543	3,346,252	1,928,953	964,486	13,051	3,171	14,305,018
2007	13,587	3,264	324,859	1,048,748	2,478,748	2,534,384	3,157,675	2,997,827	2,225,321	1,054,836	7,932	1,577	15,848,758
2008	1,895	3,199	318,941	1,331,496	2,063,697	2,518,611	3,466,289	2,914,757	2,308,886	1,082,788	29,373	2,838	16,042,770
2009	2,334	3,170	389,113	1,283,572	1,972,817	3,065,772	3,539,389	2,927,449	2,503,354	1,191,893	(123)	4,783	16,883,523
2010	3,396	2,521	483,824	1,399,009	1,838,477	1,849,940	2,883,755	2,863,673	2,013,784	1,060,170			14,398,549
<b>Large Irrigation</b>													
2006	297,170	394,668	7,900,410	20,103,497	55,631,376	73,692,156	85,591,196	63,139,831	28,522,718	14,907,418	3,213,942	348,665	353,743,047
2007	343,922	324,365	8,328,773	24,977,896	63,671,284	81,463,666	90,029,116	67,897,125	30,240,318	14,964,523	2,787,826	1,373,246	386,402,060
2008	274,289	480,150	9,558,415	31,319,266	58,696,314	75,080,959	89,956,008	66,771,307	34,451,232	21,588,462	3,993,962	(781,495)	391,388,869
2009	390,743	360,389	6,088,059	29,545,138	60,750,300	93,137,422	95,856,429	67,554,570	37,019,846	17,391,769	1,977,631	313,394	410,385,690
2010	251,961	245,201	14,015,664	30,160,039	44,624,155	62,095,079	92,003,942	70,557,508	25,081,761	13,694,765			352,730,075
<b>Street Lights</b>													
2006	335,757	335,757	340,041	340,041	340,041	340,041	340,041	340,041	342,057	342,633	343,101	344,109	4,083,660
2007	344,217	344,217	344,217	344,217	344,217	344,217	344,721	344,721	347,713	349,729	349,729	349,477	4,151,392
2008	350,611	350,611	350,611	350,611	350,791	350,791	351,079	351,007	351,835	353,131	353,131	353,815	4,218,024
2009	354,823	354,823	354,823	355,057	355,057	355,057	355,165	355,165	355,165	355,489	357,667	359,539	4,267,830
2010	359,359	359,449	360,313	361,789	361,879	362,059	362,059	362,131	362,059	362,419			3,613,516

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**KWH SALES**  
**MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Security Lights</b>													
2006	85,734	85,626	85,374	85,374	85,410	85,410	85,446	85,158	85,266	85,266	85,302	85,194	1,024,560
2007	85,158	85,194	85,194	85,122	85,122	85,302	85,302	85,338	84,510	87,156	87,084	87,084	1,027,566
2008	79,929	87,138	87,102	86,994	86,994	86,958	86,850	86,814	86,814	86,706	86,706	86,778	1,035,783
2009	86,958	86,958	87,066	87,066	87,102	87,030	87,030	87,066	87,174	87,246	87,246	87,282	1,045,224
2010	87,282	87,282	87,219	89,442	89,370	89,334	89,406	89,082	89,298	90,144			887,859
<b>Unmetered</b>													
2006	235,524	235,524	235,524	235,524	235,524	235,524	235,524	236,129	237,079	237,079	237,079	237,079	2,833,113
2007	237,079	237,079	237,079	237,079	237,079	236,924	237,356	237,356	237,356	237,356	237,356	237,356	2,846,455
2008	234,224	237,363	237,134	237,134	237,134	237,134	237,134	237,134	237,134	238,862	238,862	238,964	2,848,213
2009	238,964	238,964	239,656	239,656	239,656	239,571	239,571	239,571	239,571	239,571	239,571	240,695	2,875,017
2010	240,695	240,695	240,695	240,695	240,821	241,945	241,945	241,945	238,908	241,024			2,409,368
<b>Total</b>													
2006	124,465,396	109,467,615	115,620,292	109,045,957	131,838,095	159,527,233	186,323,242	173,661,014	123,727,951	97,657,301	97,184,593	127,191,437	1,555,710,126
2007	135,530,303	124,613,682	110,162,875	111,943,112	139,661,228	169,172,978	189,062,063	175,609,712	135,000,674	94,916,264	103,612,931	117,978,993	1,607,264,815
2008	131,221,670	131,166,955	109,601,743	131,196,077	142,608,313	164,319,953	195,215,465	174,544,758	127,781,975	110,954,107	91,769,265	129,476,021	1,639,856,302
2009	150,162,705	124,454,280	120,267,987	124,306,586	155,866,572	185,944,393	198,945,127	186,195,454	135,081,465	107,434,915	102,586,141	135,095,355	1,726,340,980
2010	142,782,762	105,570,311	111,874,098	130,000,675	130,673,668	147,314,234	188,628,721	186,391,892	120,332,108	99,251,687			1,362,820,156

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
CURRENT MONTH**

	BALANCE 9/30/2010	ADDITIONS	RETIREMENTS	BALANCE 10/31/2010
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>57,780</b>	<b>-</b>	<b>-</b>	<b>57,780</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	261,940	-	-	261,940
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,403,851</b>	<b>-</b>	<b>-</b>	<b>1,403,851</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	-	-	-	-
Poles & Fixtures	3,842,445	40,052	-	3,882,497
Overhead Conductor & Devices	2,977,390	34,681	-	3,012,071
<b>TOTAL</b>	<b>7,833,827</b>	<b>74,732</b>	<b>-</b>	<b>7,908,559</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	1,306,781	8,272	-	1,315,053
Structures & Improvements	232,936	-	-	232,936
Station Equipment	32,547,446	-	-	32,547,446
Poles, Towers & Fixtures	15,625,833	10,791	(4,994)	15,631,630
Overhead Conductor & Devices	10,481,309	11,593	(366)	10,492,537
Underground Conduit	27,466,377	136,096	(1,552)	27,600,921
Underground Conductor & Devices	34,791,530	276,388	(8,307)	35,059,612
Line Transformers	23,917,445	22,648	(27,950)	23,912,144
Services-Overhead	2,659,022	5,039	(400)	2,663,661
Services-Underground	15,890,788	52,201	(2,646)	15,940,344
Meters	8,278,865	35,833	-	8,314,697
Security Lighting	872,647	1,129	(288)	873,487
Street Lighting	1,103,600	-	-	1,103,600
SCADA System	1,759,491	-	-	1,759,491
<b>TOTAL</b>	<b>176,934,070</b>	<b>559,990</b>	<b>(46,502)</b>	<b>177,447,559</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	17,722,099	11,896	-	17,733,995
Information Systems & Technology	8,918,042	(3,159)	(129,733)	8,785,151
Transportation Equipment	6,649,585	86,581	(258,853)	6,477,314
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	425,018	53	-	425,071
Laboratory Equipment	540,436	-	(5,865)	534,571
Communication Equipment	2,011,754	20,959	-	2,032,713
Broadband Equipment	12,106,985	29,121	-	12,136,106
Miscellaneous Equipment	97,846	-	-	97,846
Allowance for Funds Used During Construction	3,395,772	26,952	-	3,422,724
<b>TOTAL</b>	<b>53,052,405</b>	<b>172,403</b>	<b>(394,450)</b>	<b>52,830,358</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>239,281,933</b>	<b>807,126</b>	<b>(440,952)</b>	<b>239,648,106</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>388,589</b>	<b>-</b>	<b>-</b>	<b>388,589</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>5,926,716</b>	<b>363,113</b>	<b>-</b>	<b>6,289,829</b>
<b>TOTAL CAPITAL</b>	<b>\$245,597,237</b>	<b>\$1,170,239</b>	<b>(\$440,952)</b>	<b>\$246,326,524</b>

**\$1,379,235 Amended Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
YEAR TO DATE**

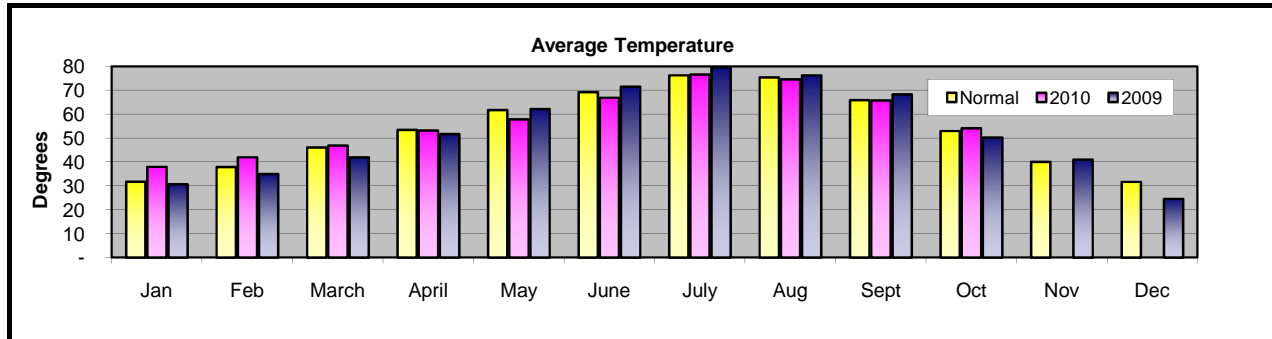
	BALANCE 12/31/2009	ADDITIONS	RETIREMENTS	BALANCE 10/31/2010
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>57,780</b>	<b>-</b>	<b>-</b>	<b>57,780</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	261,940	-	-	261,940
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,403,851</b>	<b>-</b>	<b>-</b>	<b>1,403,851</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	10,521	15,023	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	-	-	-	-
Poles & Fixtures	3,731,249	158,340	(7,092)	3,882,497
Overhead Conductor & Devices	2,975,513	36,558	-	3,012,071
<b>TOTAL</b>	<b>7,705,730</b>	<b>209,921</b>	<b>(7,092)</b>	<b>7,908,559</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	1,293,164	21,889	-	1,315,053
Structures & Improvements	232,936	-	-	232,936
Station Equipment	32,478,718	68,728	-	32,547,446
Poles, Towers & Fixtures	15,300,070	454,698	(123,138)	15,631,630
Overhead Conductor & Devices	10,335,313	289,640	(132,416)	10,492,537
Underground Conduit	26,829,558	786,330	(14,967)	27,600,921
Underground Conductor & Devices	34,151,120	1,025,089	(116,597)	35,059,612
Line Transformers	23,361,402	789,951	(239,209)	23,912,144
Services-Overhead	2,608,641	67,205	(12,186)	2,663,661
Services-Underground	15,494,959	474,478	(29,093)	15,940,344
Meters	6,262,118	2,798,499	(745,919)	8,314,697
Security Lighting	869,427	10,065	(6,005)	873,487
Street Lighting	1,062,874	43,186	(2,460)	1,103,600
SCADA System	1,706,162	53,329	-	1,759,491
<b>TOTAL</b>	<b>171,986,461</b>	<b>6,883,088</b>	<b>(1,421,991)</b>	<b>177,447,559</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,128,959	1,800	-	1,130,759
Structures & Improvements	17,580,646	153,348	-	17,733,995
Information Systems & Technology	6,719,715	2,195,168	(129,733)	8,785,151
Transportation Equipment	6,119,824	623,748	(266,257)	6,477,314
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	425,018	53	-	425,071
Laboratory Equipment	554,548	44,076	(64,052)	534,571
Communication Equipment	1,912,189	120,524	-	2,032,713
Broadband Equipment	8,621,711	3,522,324	(7,929)	12,136,106
Miscellaneous Equipment	97,846	-	-	97,846
Allowance for Funds Used During Construction	2,927,889	494,835	-	3,422,724
<b>TOTAL</b>	<b>46,142,453</b>	<b>7,155,876</b>	<b>(467,972)</b>	<b>52,830,358</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>227,296,275</b>	<b>14,248,886</b>	<b>(1,897,054)</b>	<b>239,648,106</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>388,589</b>	<b>-</b>	<b>-</b>	<b>388,589</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>8,520,861</b>	<b>(2,231,032)</b>	<b>-</b>	<b>6,289,829</b>
<b>TOTAL CAPITAL</b>	<b>\$236,205,725</b>	<b>\$12,017,854</b>	<b>(\$1,897,054)</b>	<b>\$246,326,524</b>

**\$13,401,578 Amended Budget**

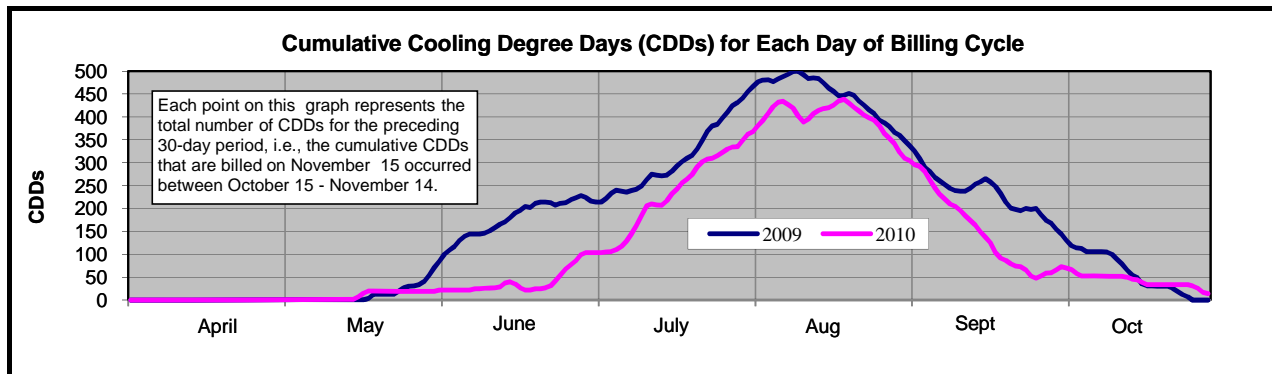
**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
STATEMENT OF CASH FLOWS**

	YTD 10/31/2010	Monthly 10/31/2010
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received from Customers and Counterparties	\$101,605,378	\$10,822,981
Cash Paid to Suppliers and Counterparties	(74,356,803)	(9,804,120)
Cash Paid to Employees	(10,000,471)	(898,120)
Taxes Paid	(8,431,194)	(646,503)
<b>Net Cash Provided by Operating Activities</b>	<b>8,816,910</b>	<b>(\$525,762)</b>
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</b>		
Other Income	105,380	7,040
Other Expense	(20,000)	0
<b>Net Cash Provided by Noncapital Financing Activities</b>	<b>85,380</b>	<b>7,040</b>
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>		
Acquisition of Capital Assets	(11,538,265)	(1,117,220)
Proceeds from Sale of Revenue Bonds	16,638,843	-
Bond Issuance Costs	(246,141)	-
Cash Defeasance	(6,294,719)	120,281
Bond Principal Paid	(2,191,670)	(219,167)
Bond Interest Paid	(2,876,058)	(236,902)
Capital Contributions	796,718	368,000
Sale of Assets	117,177	1,456
<b>Net Cash Used by Capital and Related Financing Activities</b>	<b>(5,594,115)</b>	<b>(\$1,083,552)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Income	100,848	(36,258)
Proceeds from Sale of Investments	61,000,709	9,497,460
Purchase of Investments	(62,272,434)	(10,005,942)
Joint Venture Net Revenue (Expense)	(176,000)	(17,600)
<b>Net Cash Provided (Used) by Investing Activities</b>	<b>(1,346,877)</b>	<b>(\$562,340)</b>
<b>NET INCREASE (DECREASE) IN CASH</b>	<b>1,961,298</b>	<b>(2,164,614)</b>
<b>CASH BALANCE, BEGINNING</b>	<b>1,398,280</b>	<b>5,524,192</b>
<b>CASH BALANCE, ENDING</b>	<b>\$3,359,578</b>	<b>3,359,578</b>
<b>RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES</b>		
Net Operating Revenues	(\$209,552)	(\$52,453)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	8,094,381	829,459
Unbilled Revenues	1,491,000	(305,000)
Decrease (Increase) in Accounts Receivable	(1,621,303)	300,189
Decrease (Increase) in Inventories	(475,851)	(136,210)
Decrease (Increase) in Prepaid Expenses	139,294	18,730
Decrease (Increase) in Accrued Electric Revenue	(475,116)	(570,365)
Decrease (Increase) in Miscellaneous Assets	(10,041)	(9,722)
Decrease (Increase) in Deferred Purchased Power Expense	3,056,780	393,480
Decrease (Increase) in Deferred Derivative Charges	473,460	18,720
Increase (Decrease) in Deferred Derivative Credits	(2,592,220)	(345,280)
Increase (Decrease) in Warrants Outstanding	(121,226)	(142,551)
Increase (Decrease) in Accounts Payable	1,551,034	(588,417)
Increase (Decrease) in Accrued Taxes Payable	(563,621)	55,400
Increase (Decrease) in Customer Deposits	931	(1,229)
Increase (Decrease) in Other Current Liabilities	102,358	76,424
Increase (Decrease) in Deferred Credits	(23,398)	(66,937)
<b>Net Cash Provided by (Used for) Operating Activities</b>	<b>\$8,816,910</b>	<b>(\$525,762)</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
WEATHER STATISTICS  
October 31, 2010**

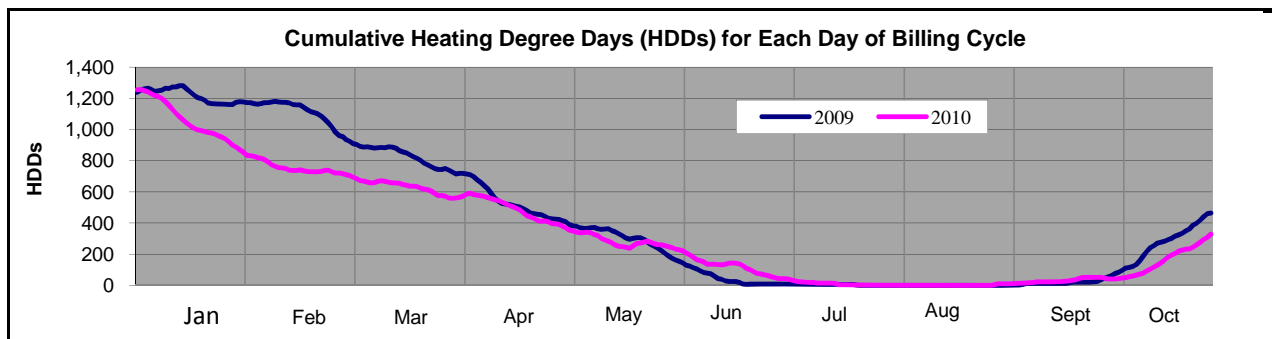


Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	31.8	37.9	46.1	53.5	61.8	69.3	76.3	75.4	65.9	53.0	40.1	31.7	53.6
2010	38.0	42.0	46.9	53.2	57.9	66.9	76.6	74.6	65.8	54.1			
2009	30.7	35.0	41.9	51.7	62.2	71.5	79.7	76.3	68.3	50.2	41.0	24.6	52.4



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2010	-	-	-	1	22	101	362	310	66	8			870
2009	-	-	-	1	85	202	455	348	144	-	-	-	1,235
2008	-	-	-	-	81	148	375	304	80	3	-	-	991

Cumulative CDDs in Billing Cycle													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2010	-	-	-	11	309	1,134	6,883	12,409	4,835	1,380			26,961
2009	-	-	-	9	394	5,253	9,315	13,995	7,324	1,995	-	-	38,285
2008	-	-	-	-	926	2,447	10,155	10,499	5,445	1,245	4	-	30,721



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2010	833	641	561	357	242	44	1	11	41	343			3,074
2009	1,061	842	715	397	174	9	-	-	45	460	722	1,254	5,679
2008	1,172	708	670	481	123	56	-	5	52	396	680	1,238	5,581

Cumulative HDDs in Billing Cycle													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2010	32,833	21,215	19,831	15,061	9,101	4,161	452	9	811	4,604			108,078
2009	36,918	28,852	26,033	16,604	10,060	1,779	160	-	378	7,630	17,717	31,579	177,710
2008	33,034	30,216	21,091	18,699	10,176	2,400	426	14	607	6,144	15,883	29,585	168,275

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
BROADBAND SUMMARY**

**October Highlights**

Rippedsheets in Benton City now has a 3Mbps point to point wireless connection to the network. PocketiNet, a Retail Service Provider, has a 100Mbps fiber connection they use to backhaul data from their wireless site on top of Badger Mountain. Tri City Labs main facility on Grandridge upgraded their 20Mbps connection to 30Mbps. Kennewick Irrigation closed one of their facilities located on N Center Parkway and thus cancelled their 3Mbps service.

	ACTUALS													Budget Variance	Inception to Date		
	2010 Amended Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec			YTD	
<b>OPERATING REVENUES</b>	<b>\$1,086,653</b>																
Ethernet	-	\$38,685	\$39,053	\$39,937	\$40,601	\$47,226	\$41,810	\$46,133	\$44,182	\$45,080	\$43,128			\$425,836			
TDM	-	12,885	12,885	12,885	12,885	20,785	18,285	18,285	18,285	18,285	18,285			163,750			
Wireless	-	266	258	258	258	258	273	271	268	258	258			2,624			
Co-Location	-	-	-	-	-	-	-	-	-	-	-			0			
Internet Transport Service	-	25,858	26,661	21,679	24,377	26,070	18,236	36,663	27,866	29,113	29,670			266,193			
Fixed Wireless	-	11,148	11,229	10,973	10,774	10,883	11,540	11,366	11,588	10,460	11,282			111,241			
Broadband Revenue - Other	-	30	5	172	104	104	158	142	395	103	263			1,477			
<i>Subtotal</i>		88,873	90,090	85,903	88,999	105,325	90,302	112,860	102,584	103,299	102,886	-	-	971,121			
NoaNet Maintenance Revenue	-				1,103	-	-	350	-	-	589			2,042			
Bad Debt Expense	-	(350)	(370)	(350)	(360)	(430)	(370)	(460)	(370)	(420)	(420)			(3,900)			
<i>Total Operating Revenues</i>	<b>1,086,653</b>	88,523	89,720	85,553	89,742	104,895	89,932	112,749	102,214	102,879	103,055	-	-	969,263	<b>117,390</b>	<b>4,551,146</b>	
<b>OPERATING EXPENSES</b>																	
Marketing & Business Development	54,000	5,861	4,738	10,996	5,357	7,606	9,708	8,129	6,173	10,846	4,696			74,109	(20,109)		
General Expenses	580,976	33,748	31,680	34,354	31,473	34,881	21,352	52,310	31,747	38,956	33,016			343,517	237,459		
Other Maintenance	34,000	7,813	1,879	3,140	3,222	2,192	4,444	3,673	4,205	10,533	2,516			43,616	(9,616)		
NOC Maintenance	57,000	4,175	5,030	7,014	6,347	5,274	1,045	23,544	12,574	13,358	14,596			92,957	(35,957)		
Wireless Maintenance	-	1,511	2,283	1,965	2,576	1,828	1,930	1,459	1,375	1,853	2,246			19,026	(19,026)		
<i>Subtotal</i>	<b>725,976</b>	53,108	45,610	57,467	48,975	51,782	38,479	89,114	56,074	75,546	57,070	-	-	573,225	152,751	4,473,841	
NoaNet Maintenance Expense	-	446	-	669	-	-	373	-	-	643	-			2,131	(2,131)		
Depreciation	849,303	62,937	63,979	65,373	65,743	75,078	76,095	76,530	77,136	77,159	78,943			718,972	130,331	4,152,530	
<i>Total Operating Expenses</i>	<b>1,575,279</b>	116,491	109,589	123,509	114,718	126,860	114,947	165,644	133,209	153,348	136,013	-	-	1,294,328	<b>280,951</b>	<b>8,626,371</b>	
<b>OPERATING INCOME (LOSS)</b>	<b>(488,626)</b>	(27,968)	(19,868)	(37,956)	(24,976)	(21,964)	(25,015)	(52,894)	(30,996)	(50,469)	(32,958)	-	-	(325,065)	<b>163,561</b>	<b>(4,075,225)</b>	
<b>NONOPERATING REVENUES &amp; EXPENSES</b>																	
Internal Interest due to Power Business Unit <sup>(1)</sup>	(578,010)	(49,357)	(49,280)	(49,471)	(49,698)	(50,111)	(50,293)	(50,499)	(50,796)	(51,618)	(52,052)			(503,174)	74,836	(2,828,845)	
Grant Revenue																215,000	
<b>CAPITAL CONTRIBUTIONS</b>	<b>398,000</b>	-	6,103	-	180	-	9,517	292	-	-	-			16,092	(381,908)	2,420,469	
<b>INTERNAL NET INCOME (LOSS)</b>	<b>(\$668,636)</b>	(\$77,325)	(\$63,045)	(\$87,427)	(\$74,494)	(\$72,075)	(\$65,791)	(\$103,101)	(\$81,792)	(\$102,087)	(\$85,010)	\$0	\$0	(\$812,147)	<b>(\$143,511)</b>	<b>(\$4,268,601)</b>	
<b>NOANET COSTS</b>																	
Member Assessments	\$211,100	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600	\$17,600			\$176,000		\$3,135,242	
Membership Support		118	370	919	1,499	629	46	644	417	830	644			6,116		73,717	
<i>Total NoaNet Costs</i>	<b>\$211,100</b>	\$17,718	\$17,970	\$18,519	\$19,099	\$18,229	\$17,646	\$18,244	\$18,017	\$18,430	\$18,244	\$0	\$0	\$182,116	<b>\$28,984</b>	<b>\$3,208,959</b>	
<b>CAPITAL EXPENDITURES</b>	<b>\$1,404,036</b>	\$64,584	\$13,651	\$54,804	\$76,290	\$134,194	\$86,635	\$55,043	\$87,384	\$205,644	\$131,679			\$909,907	<b>\$494,129</b>	<b>\$12,669,847</b>	
<b>NET CASH FUNDING OF BROADBAND<sup>(2)</sup></b>		\$47,333	(\$18,593)	\$45,905	\$54,442	\$99,309	\$43,684	\$49,359	\$59,261	\$197,384	\$103,938	\$0	\$0	\$682,024		<b>\$13,166,032</b>	

(1) Internal interest budget is estimated based on cash flow projections

(2) Includes excess of operating costs over revenues, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



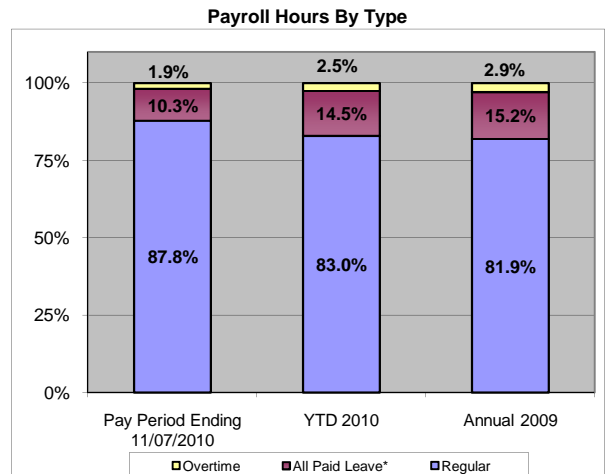
# Payroll Report

Pay Period Ending November 07, 2010

Headcount					
Directorate	Department	2010 Original Budget	2010 Amended Budget	2010 Actual	Over (Under) Actual to Amended Budget
<b>Executive Administration</b>		8.0	8.0	6.0	(2.0)
<b>Finance &amp; Business Services</b>					
	Director of Finance	5.0	5.0	5.0	-
	Accounting	6.0	6.0	6.0	-
	Information Systems	10.0	10.0	14.0	4.0
	Key Accounts	3.0	3.0	3.0	-
	Customer Service	23.5	23.5	24.0	0.5
<b>Engineering</b>					
	Engineering	9.0	9.0	9.0	-
	Customer Engineering	9.0	9.0	6.0	(3.0)
	Broadband	4.0	4.0	4.0	-
<b>Operations</b>					
	Operations	6.0	6.0	6.0	-
	General Foreman	27.0	27.0	27.0	-
	Supervisor of Operations	2.0	2.0	2.0	-
	Meter Shop	5.0	5.0	4.0	(1.0)
	Transformer Shop	7.0	7.0	6.0	(1.0)
	Automotive Shop	4.0	4.0	4.0	-
	Warehouse	7.0	7.0	7.0	-
	Prosser Branch	6.0	6.0	6.0	-
<b>Power Management</b>					
	Director of Power Management	3.0	3.0	3.0	-
	Products & Services	7.0	6.5	7.0	0.5
<b>Total Positions</b>		<b>151.5</b>	<b>151.0</b>	<b>149.0</b>	<b>(2.0)</b>

Contingent Positions					
Position	Department	Hours		2010 Actual YTD	% YTD to Budget
		2010 Budget	11/7/2010		
HR Generalist	Human Resources	520	51	1,172	225%
Meter Readers On-Call	Customer Service	1,040	-	728	70%
NECA Lineman	Operations	2,080	64	5,120	246%
CSR On-Call - Prosser	Prosser Branch	1,560	37	1,084	69%
CSR On-Call - Kennewick	Customer Service	5,720	298	4,181	73%
<b>Total All Contingent Positions</b>		<b>10,920</b>	<b>449</b>	<b>12,284</b>	<b>112%</b>

2010 Labor Budget				
As of 10/31/10				83% through the year
Labor Type	2010 Budget	2010 Amended Budget	YTD Actual	% Spent
Regular	\$11,440,136	\$11,405,136	\$9,239,343	81%
Overtime	565,801	565,801	399,500	71%
Subtotal	12,005,937	11,970,937	9,638,843	81%
Less: Mutual Aid	-	-	-	-
<b>Total</b>	<b>\$12,005,937</b>	<b>\$11,970,937</b>	<b>\$9,638,843</b>	<b>81%</b>



\* All Paid Leave includes personal leave, holidays, short-term disability, jury duty pay, and military leave pay.