



FINANCIAL STATEMENTS

APRIL 2007
(Unaudited)

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Financial Highlights April 2007



Issue date: 5/21/07

Financial highlights for the month of April:

- District operations in April resulted in an increase in net assets of \$686,000 bringing year-to-date net income to \$7.8 million.
- April's average temperature of 52.4° was cooler than normal by 1.1° and almost identical to last April. Cumulative heating degree days for the April billing cycle were down 8% from last year. Precipitation was 59% of normal and is 75% of normal on a year-to-date basis.
- Total retail kWh billed during the month were up 4% from last year primarily due to an increase in the large irrigation customer class which offset declines in the residential and large general service customer classes. Total retail kWh billed were 6% below budget projections.
- Net power supply costs of \$3.1 million for the month were \$1 million or 25% below budget estimates. Significant issues related to power cost include:
 - Energy and gas sales for resale of \$3.8 million for the month exceeded budget projections by 59%.
 - Energy sales for resale averaged \$43 per MWh compared to the budget of \$63 per MWh.
- Capital expenditures were \$789,000 during April compared to the budget of \$1.2 million, and capital contributions were \$262,000.

(in thousands of dollars)

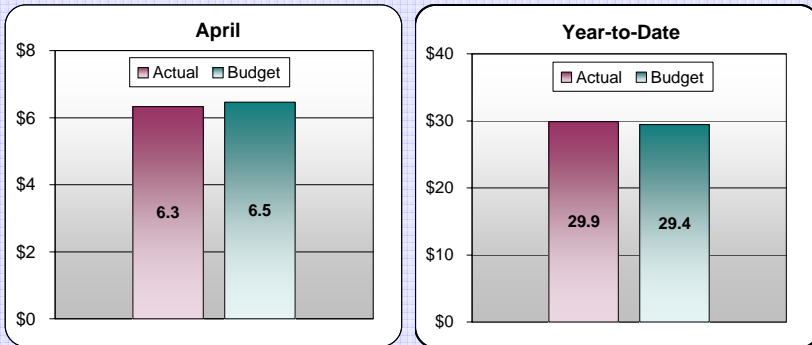
Change in Net Assets	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Actual	\$3,194	\$1,900	\$2,026	\$686									\$7,807	
Budget	\$1,782	\$838	\$789	(\$510)									\$2,899	\$10,745

Net Power Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Power Supply Costs	\$8,726	\$7,472	\$6,223	\$6,938									\$29,359	\$82,263
Less: Sales for Resale	(5,605)	(4,184)	(4,575)	(3,813)									(18,178)	(31,518)
Net Power Costs	\$3,121	\$3,287	\$1,648	\$3,125									\$11,181	\$50,745

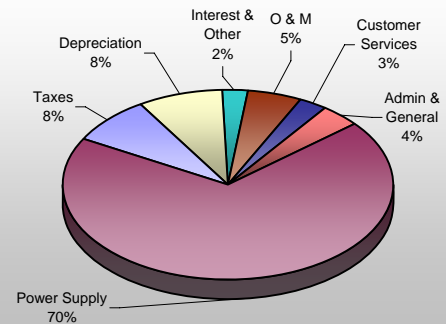
Net Capital Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Capital Expenditures	\$711	\$945	\$1,039	\$789									\$3,483	\$17,234
Less: Capital Contributions	(37)	(151)	(168)	(262)									(617)	(6,344)
Net Capital Costs	\$675	\$794	\$871	\$527									\$2,866	\$10,889

Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
aMW - Retail Sales	182	185	149	156									168	184
aMW - Sales for Resale	104	98	131	124									115	42

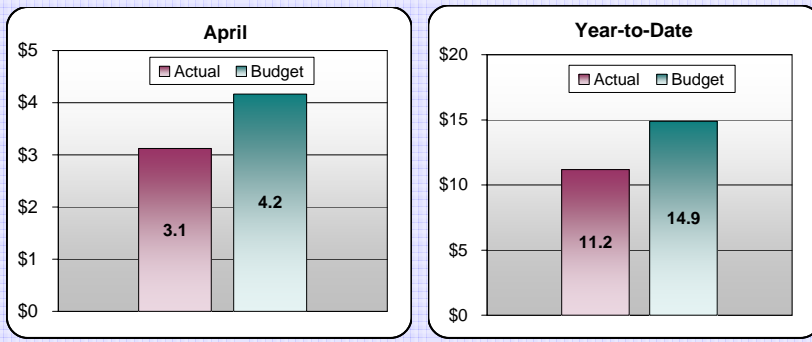
Total Retail Revenue
(in millions of dollars)



Total Expenses



Net Power Supply Costs
(in millions of dollars)



Key Ratios

Current Ratio	2.75 : 1
Debt Service Coverage (2005 actual)	3.17
Debt Service Coverage (2006 actual)	2.97
Debt Service Coverage (2007 budget)	3.46
<i>(includes capital contributions)</i>	

Other Statistics

Unrestricted Reserves*	\$ 28.4 million
Bond Fund - Principal & Interest	\$ 2.0 million
Bond Reserve (restricted)	\$ 0.8 million
Net Utility Plant	\$ 119.9 million
Long-Term Debt	\$ 60.7 million
Active Service Agreements	45,396
Employees (FTE's)	156

* includes Rate Stabilization Account (\$7.4M) and Contingency & Replacement Account (\$5.3M)

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
CURRENT MONTH

	4/30/2007			4/30/2006	
	ACTUAL	OPERATING BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$6,333,383	\$6,467,010	-2%	\$6,732,432	-6%
Energy Sales for Resale	3,796,508	2,390,314	59%	4,672,116	-19%
Transmission of Power for Others	16,233	-	n/a	28,810	-44%
Broadband Revenue	58,074	42,500	37%	36,391	60%
Other Revenue	96,594	97,931	-1%	90,836	6%
TOTAL OPERATING REVENUES	10,300,792	8,997,755	14%	11,560,584	-11%
OPERATING EXPENSES					
Purchased Power	6,099,858	5,738,502	6%	6,232,163	-2%
Purchased Transmission & Ancillary Services	818,961	781,326	5%	832,023	-2%
Generation	20,669	25,958	-20%	21,926	-6%
Conservation Program	(1,750)	7,537	-123%	-	n/a
Total Power Supply	6,937,738	6,553,323	6%	7,086,112	-2%
Transmission Operation & Maintenance	2,400	3,070	-22%	2,176	10%
Distribution Operation & Maintenance	403,774	499,245	-19%	577,046	-30%
Broadband Expense	52,674	57,516	-8%	37,712	40%
Customer Accounting, Collection & Information	331,053	326,705	1%	265,764	25%
Administrative & General	480,624	472,242	2%	455,540	6%
Subtotal before Taxes & Depreciation	1,270,525	1,358,779	-6%	1,338,237	-5%
Taxes	664,902	698,630	-5%	710,951	-6%
Depreciation & Amortization	886,155	878,459	1%	858,461	3%
Total Other Operating Expenses	2,821,582	2,935,868	-4%	2,907,648	-3%
TOTAL OPERATING EXPENSES	9,759,320	9,489,191	3%	9,993,760	-2%
OPERATING INCOME (LOSS)	541,472	(491,436)	n/a	1,566,824	-65%
NONOPERATING REVENUES & EXPENSES					
Interest Income	137,579	125,000	10%	150,348	-8%
Other Income	-	-	n/a	-	n/a
Other Expense	-	-	n/a	-	n/a
Interest Expense	(213,767)	(221,242)	-3%	(286,040)	-25%
Debt Discount & Expense Amortization	(4,951)	(14,331)	-65%	(13,940)	-64%
Loss in Joint Ventures/Special Assessments	(36,250)	(36,250)	0%	(36,250)	0%
TOTAL NONOPERATING REVENUES & EXPENSES	(117,389)	(146,823)	-20%	(185,882)	-37%
INCOME (LOSS) BEFORE CONTRIBUTIONS	424,083	(638,259)	-166%	1,380,942	-69%
CAPITAL CONTRIBUTIONS	261,693	128,677	103%	431,851	-39%
CHANGE IN NET ASSETS	\$685,776	(\$509,582)	n/a	\$1,812,793	-62%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
YEAR TO DATE

	4/30/2007			4/30/2006	
	ACTUAL	OPERATING BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$29,880,509	\$29,433,221	2%	\$30,637,323	-2%
Energy Sales for Resale	18,112,721	12,832,723	41%	21,575,710	-16%
Transmission of Power for Others	64,932	-	n/a	86,535	-25%
Broadband Revenue	224,944	170,000	32%	125,589	79%
Other Revenue	830,710	658,213	26%	844,962	-2%
TOTAL OPERATING REVENUES	49,113,816	43,094,158	14%	53,270,118	-8%
OPERATING EXPENSES					
Purchased Power	26,178,044	24,455,764	7%	28,236,574	-7%
Purchased Transmission & Ancillary Services	3,223,454	3,132,782	3%	3,187,106	1%
Generation	96,050	108,516	-11%	115,823	-17%
Conservation Program	(138,557)	30,149	n/a	-	n/a
Total Power Supply	29,358,991	27,727,211	6%	31,539,504	-7%
Transmission Operation & Maintenance	8,692	12,278	-29%	7,602	14%
Distribution Operation & Maintenance	1,955,950	2,024,526	-3%	2,174,678	-10%
Broadband Expense	229,713	230,066	0%	184,431	25%
Customer Accounting, Collection & Information	1,211,002	1,306,821	-7%	1,279,304	-5%
Administrative & General	1,667,146	1,888,969	-12%	1,697,286	-2%
Subtotal before Taxes & Depreciation	5,072,502	5,462,660	-7%	5,343,301	-5%
Taxes	3,417,952	3,419,145	0%	3,523,991	-3%
Depreciation & Amortization	3,543,167	3,513,837	1%	3,433,843	3%
Total Other Operating Expenses	12,033,622	12,395,642	-3%	12,301,134	-2%
TOTAL OPERATING EXPENSES	41,392,613	40,122,853	3%	43,840,638	-6%
OPERATING INCOME (LOSS)	7,721,203	2,971,305	160%	9,429,480	-18%
NONOPERATING REVENUES & EXPENSES					
Interest Income	493,631	500,000	-1%	523,730	-6%
Other Income	-	-	n/a	-	n/a
Other Expense	-	-	n/a	(9,359)	n/a
Interest Expense	(860,165)	(884,968)	-3%	(1,145,787)	-25%
Debt Discount & Expense Amortization	(19,806)	(57,324)	-65%	(55,812)	-65%
Loss in Joint Ventures/Special Assessments	(145,000)	(145,000)	0%	(265,319)	-45%
TOTAL NONOPERATING REVENUES & EXPENSES	(531,339)	(587,291)	-10%	(952,547)	-44%
INCOME (LOSS) BEFORE CONTRIBUTIONS	7,189,864	2,384,013	n/a	8,476,933	-15%
CAPITAL CONTRIBUTIONS	616,965	514,708	20%	779,644	-21%
CHANGE IN NET ASSETS	7,806,829	2,898,721	169%	9,256,577	-16%
NET ASSETS, BEGINNING OF YEAR	90,573,429	90,573,429	0%	82,561,489	10%
NET ASSETS, END OF YEAR	\$98,380,258	\$93,472,150	5%	\$91,818,066	7%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$9,122,553	\$8,028,779	\$6,395,794	\$6,333,383									\$29,880,509
Energy Sales for Resale	5,589,017	4,168,257	4,558,939	3,796,508									18,112,721
Transmission of Power for Others	16,233	16,233	16,233	16,233									64,932
Broadband Revenue	42,776	62,920	61,174	58,074									224,944
Other Electric Revenue	539,195	91,113	103,808	96,594									830,710
TOTAL OPERATING REVENUES	15,309,774	12,367,302	11,135,948	10,300,792	-	-	-	-	-	-	-	-	49,113,816
OPERATING EXPENSES													
Purchased Power	7,921,498	6,732,219	5,424,467	6,099,858									26,178,042
Purchased Transmission & Ancillary Services	789,148	783,007	832,339	818,961									3,223,455
Generation	56,563	3,671	15,148	20,669									96,051
Conservation Program	(41,010)	(46,925)	(48,874)	(1,750)									(138,559)
Total Power Supply	8,726,199	7,471,972	6,223,080	6,937,738	-	-	-	-	-	-	-	-	29,358,989
Transmission Operation & Maintenance	2,437	503	3,352	2,400									8,692
Distribution Operation & Maintenance	585,079	466,096	501,001	403,774									1,955,950
Broadband Expense	51,940	62,509	62,590	52,674									229,713
Customer Accounting, Collection & Information	311,642	258,115	310,192	331,053									1,211,002
Administrative & General	431,654	366,672	388,196	480,624									1,667,146
Subtotal before Taxes & Depreciation	1,382,752	1,153,895	1,265,331	1,270,525	-	-	-	-	-	-	-	-	5,072,503
Taxes	1,007,419	967,411	778,221	664,902									3,417,953
Depreciation & Amortization	886,157	884,700	886,155	886,155									3,543,167
Total Other Operating Expenses	3,276,328	3,006,006	2,929,707	2,821,582	-	-	-	-	-	-	-	-	12,033,623
TOTAL OPERATING EXPENSES	12,002,527	10,477,978	9,152,787	9,759,320	-	-	-	-	-	-	-	-	41,392,612
OPERATING INCOME (LOSS)	3,307,247	1,889,324	1,983,161	541,472	-	-	-	-	-	-	-	-	7,721,204
NONOPERATING REVENUES & EXPENSES													
Interest Income	108,939	116,733	130,380	137,579									493,631
Other Expense	-	-	-	-									-
Interest Expense	(217,110)	(215,804)	(213,483)	(213,767)									(860,164)
Debt Discount & Expense Amortization	(4,951)	(4,951)	(4,951)	(4,951)									(19,804)
Loss in Joint Ventures/Special Assessments	(36,250)	(36,250)	(36,250)	(36,250)									(145,000)
TOTAL NONOPERATING REV/EXP	(149,372)	(140,272)	(124,304)	(117,389)	-	-	-	-	-	-	-	-	(531,337)
INCOME (LOSS) BEFORE CONTRIBUTIONS	3,157,875	1,749,052	1,858,857	424,083	-	-	-	-	-	-	-	-	7,189,867
CAPITAL CONTRIBUTIONS	36,587	151,126	167,558	261,693									616,964
CHANGE IN NET ASSETS	\$3,194,462	\$1,900,178	\$2,026,415	\$685,776	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,806,831

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
ASSETS**

	4/30/2007	4/30/2006	Increase/(Decrease)	
			Amount	Percent
CURRENT ASSETS				
Cash & Working Funds	\$1,573,730	\$4,640,468	(\$3,066,737)	
Temporary Investments	26,823,036	32,349,557	(5,526,522)	
Bond Fund Principal & Interest	2,022,500	1,937,500	85,000	
Notes Receivable, City of Richland	650,000	650,000	-	
Accounts Receivable, net	10,238,356	7,654,770	2,583,585	
Accrued Unbilled Revenue	1,970,000	2,250,000	(280,000)	
Inventory Materials & Supplies	3,648,156	3,458,587	189,569	
Prepayments	206,920	240,017	(33,097)	
Accrued Interest Receivable	-	198,272	(198,272)	
Accrued Electric Revenue	3,620,269	4,440,969	(820,700)	
Total Current Assets	50,752,967	57,820,140	(7,067,173)	-12%
NONCURRENT ASSETS				
Bond Reserve	812,537	812,537	-	
Other Receivables	1,300,000	1,950,000	(650,000)	
Ownership Interest in GHFB, LLP	189,500	277,341	(87,841)	
Unamortized Debt Expense	865,462	1,077,432	(211,969)	
Preliminary Surveys	57,156	23,071	34,085	
Deferred Regulatory Charges	(37,777)	4,100,525	(4,138,302)	
Deferred Purchased Power Costs	1,343,988	4,962,283	(3,618,295)	
Deferred Conservation Costs	369,376	291,193	78,183	
Other Deferred Charges	(136,425)	73,803	(210,228)	
	4,763,817	13,568,186	(8,804,369)	-65%
Utility Plant				
Land and Intangible Plant	2,724,436	2,620,493	103,943	
Electric Plant in Service	214,711,716	207,852,574	6,859,143	
Construction Work in Progress	6,345,765	1,841,908	4,503,857	
Accumulated Depreciation	(103,922,325)	(94,666,554)	(9,255,771)	
Net Utility Plant	119,859,592	117,648,421	2,211,172	2%
Total Noncurrent Assets	124,623,410	131,216,607	(6,593,197)	-5%
TOTAL ASSETS	\$175,376,377	\$189,036,747	(\$13,660,370)	-7%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
LIABILITIES AND NET ASSETS**

	4/30/2007	4/30/2006	Increase/(Decrease)	
			Amount	Percent
CURRENT LIABILITIES				
Warrants Outstanding	\$111,185	\$275,030	(\$163,846)	
Accounts Payable	7,404,407	8,601,546	(1,197,140)	
Customer Deposits	1,311,115	1,170,339	140,776	
Accrued Taxes Payable	3,125,479	3,292,933	(167,453)	
Other Current & Accrued Liabilities	2,480,714	2,514,718	(34,004)	
Revenue Bonds, Current Portion	4,045,000	3,855,000	190,000	
Total Current Liabilities	18,477,900	19,709,566	(1,231,666)	-6%
NONCURRENT LIABILITIES				
1995 Bond Issue	-	570,000	(570,000)	
1997 Bond Issue	-	9,975,000	(9,975,000)	
2001 Bond Issue	29,270,000	30,740,000	(1,470,000)	
2002 Bond Issue	17,305,000	17,305,000	-	
2005 Bond Issue	9,235,000	9,175,000	60,000	
Unamortized Premium & Discount	1,228,532	1,372,088	(143,556)	
Unamortized Loss on Defeased Debt	(427,701)	(827,788)	400,087	
Deferred Revenue	816,625	226,709	589,916	
Deferred Regulatory Credits	940,468	4,655,730	(3,715,262)	
Other Liabilities	150,295	4,317,375	(4,167,081)	
Total Noncurrent Liabilities	58,518,219	77,509,114	(18,990,895)	-25%
Total Liabilities	76,996,119	97,218,681	(20,222,562)	-21%
NET ASSETS				
Invested in Capital Assets, Net of Related Debt	62,038,799	48,234,158	13,804,641	
Unrestricted	36,341,460	43,583,908	(7,242,449)	
Total Net Assets	98,380,258	91,818,066	6,562,192	7%
TOTAL NET ASSETS AND LIABILITIES	\$175,376,377	\$189,036,747	(\$13,660,370)	-7%
CURRENT RATIO:	2.75:1	2.93:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	\$32,275,067	\$38,110,574	(\$5,835,507)	-15%
(Current Assets less Current Liabilities)				

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	4/30/2007			4/30/2006		
	ACTUAL	OPERATING BUDGET	PCT VAR	ACTUAL	PCT VAR	
ENERGY SALES RETAIL - REVENUE						
Residential	\$2,918,863	\$2,982,491	-2%	\$3,260,223	-10%	
Small General Service	491,225	489,656	0%	514,369	-4%	
Medium General Service	643,111	565,894	14%	682,833	-6%	
Large General Service	822,630	866,669	-5%	884,354	-7%	
Large Industrial	175,856	173,003	2%	204,773	-14%	
Small Irrigation	51,521	60,005	-14%	36,488	41%	
Large Irrigation	955,810	1,069,547	-11%	907,936	5%	
Street Lights	33,692	34,487	-2%	38,943	-13%	
Security Lights	15,712	16,249	-3%	18,154	-13%	
Unmetered Accounts	11,953	12,227	-2%	11,515	4%	
Billed Revenues Before Taxes	\$6,120,373	\$6,270,227	-2%	\$6,559,586	-7%	
City Occupation Taxes	302,009	299,783	1%	332,846	-9%	
Bad Debt Expense (reduced from .5% to .4% of retail sales in 2007)	(26,000)	(40,000)	-35%	(35,000)	-26%	
Unbilled Revenue	(63,000)	(63,000)	0%	(125,000)	-50%	
TOTAL SALES - REVENUE	\$6,333,383	\$6,467,010	-2%	\$6,732,432	-6%	
ENERGY SALES RETAIL - kWh						
Residential	43,214,643	44,445,770	-3%	44,924,203	-4%	
Small General Service	8,203,826	8,096,743	1%	7,868,940	4%	
Medium General Service	12,125,935	11,597,982	5%	11,695,360	4%	
Large General Service	16,320,080	18,715,910	-13%	17,341,230	-6%	
Large Industrial	5,629,710	5,677,392	-1%	5,818,020	-3%	
Small Irrigation	1,058,965	1,289,601	-18%	633,768	67%	
Large Irrigation	24,977,896	28,952,315	-14%	20,103,497	24%	
Street Lights	344,217	350,235	-2%	340,041	1%	
Security Lights	85,122	88,079	-3%	85,374	0%	
Unmetered Accounts	237,079	235,168	1%	235,524	1%	
TOTAL kWh SOLD	112,197,473	119,449,195	-6%	109,045,957	3%	
NET POWER COST						
BPA Power Costs						
Slice	\$2,960,476	\$3,311,311	-11%	\$3,680,755	-20%	
Pre-subscription/Block	1,700,395	1,537,831	11%	885,526	92%	
Subtotal	4,660,871	4,849,142	-4%	4,566,281	2%	
Other Power Purchases	832,977	280,814	197%	706,143	18%	
Frederickson	606,010	608,546	0%	959,739	-37%	
Transmission	635,027	674,797	-6%	636,289	0%	
Ancillary	183,934	106,529	73%	195,734	-6%	
Generation	20,669	25,958	-20%	21,926	-6%	
Conservation Program	(1,750)	7,537	-123%	-	n/a	
Cost of Gas Sold from Storage	-	-	n/a	-	n/a	
Gross Power Costs	6,937,738	6,553,323	6%	7,086,112	-2%	
Less Sales for Resale-Energy	(3,807,246)	(2,390,314)	59%	(4,475,934)	-15%	
Less Sales for Resale-Gas	10,738	-	n/a	(196,182)	-105%	
Less Transmission Losses/Imbalance	(16,233)	-	n/a	(28,810)	-44%	
NET POWER COSTS	\$3,124,997	\$4,163,010	-25%	\$2,385,185	31%	
NET POWER - kWh						
BPA Power Costs						
Slice	120,906,000	112,942,533	7%	169,299,000	-29%	
Pre-subscription/Block	72,000,000	58,958,000	22%	49,611,000	45%	
Subtotal	192,906,000	171,900,533	12%	218,910,000	-12%	
Other Power Purchases	13,206,000	1,585,973	733%	7,241,000	82%	
Frederickson	-	-	n/a	-	n/a	
Generation	154,000	-	n/a	-	n/a	
Gross Power kWh	206,266,000	173,486,506	19%	226,151,000	-9%	
Less Sales for Resale	(89,581,000)	(34,363,446)	161%	(115,117,000)	-22%	
Less Transmission Losses/Imbalance	(3,912,000)	(3,486,733)	12%	(4,024,000)	-3%	
NET POWER - kWh	112,773,000	135,636,327	-17%	107,010,000	5%	
COST PER MWh: (dollars)						
Gross Power Cost (average)	\$33.63	\$37.77		\$31.33	7%	
Net Power Cost	\$27.71	\$30.69		\$22.29	24%	
BPA Power Cost	\$24.16	\$28.21		\$20.86	16%	
Sales for Resale	\$42.50	\$63.48		\$38.88	9%	
ACTIVE SERVICE AGREEMENTS:						
Residential	37,834			37,373	1%	
Small General Service	4,279			4,133	4%	
Medium General Service	646			637	1%	
Large General Service	127			126	1%	
Large Industrial	3			3	0%	
Small Irrigation	606			616	-2%	
Large Irrigation	109			97	12%	
Street Lights	9			9	0%	
Security Lights	1,429			1,431	0%	
Unmetered Accounts	354			352	1%	
TOTAL	45,396			44,777	1%	

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	4/30/2007			4/30/2006		
	ACTUAL	OPERATING BUDGET	PCT VAR	ACTUAL	PCT VAR	
ENERGY SALES RETAIL - REVENUE						
Residential	\$17,305,024	\$16,777,014	3%	\$17,524,805	-1%	
Small General Service	2,312,098	2,286,865	1%	2,391,617	-3%	
Medium General Service	2,986,077	2,806,438	6%	3,109,668	-4%	
Large General Service	3,775,304	3,915,190	-4%	4,202,528	-10%	
Large Industrial	622,574	493,279	26%	536,663	16%	
Small Irrigation	132,917	158,970	-16%	127,558	4%	
Large Irrigation	2,290,062	2,594,055	-12%	2,346,616	-2%	
Street Lights	134,815	139,120	-3%	155,963	-14%	
Security Lights	64,686	65,338	-1%	72,535	-11%	
Unmetered Accounts	47,928	48,868	-2%	46,059	4%	
Billed Revenues Before Taxes	\$29,671,484	\$29,285,137	1%	\$30,514,013	-3%	
City Occupation Taxes	1,590,024	1,562,084	2%	1,664,310	-4%	
Bad Debt Expense (reduced from .5% to .4% of retail sales in 2007)	(127,000)	(160,000)	-21%	(163,000)	-22%	
Unbilled Revenue	(1,254,000)	(1,254,000)	0%	(1,378,000)	-9%	
TOTAL SALES - REVENUE	\$29,880,509	\$29,433,221	2%	\$30,637,323	-2%	
ENERGY SALES RETAIL - kWh						
Residential	264,970,087	259,150,648	2%	248,402,842	7%	
Small General Service	38,621,196	38,510,042	0%	37,030,724	4%	
Medium General Service	52,842,985	51,558,624	2%	50,902,048	4%	
Large General Service	71,886,610	76,911,691	-7%	75,059,860	-4%	
Large Industrial	16,935,070	13,909,612	22%	14,918,125	14%	
Small Irrigation	1,403,898	1,818,549	-23%	954,116	47%	
Large Irrigation	33,772,651	41,517,452	-19%	28,695,745	18%	
Street Lights	1,376,868	1,396,629	-1%	1,351,596	2%	
Security Lights	340,668	352,723	-3%	342,108	0%	
Unmetered Accounts	948,316	939,918	1%	942,096	1%	
TOTAL kWh SOLD	483,098,349	486,065,888	-1%	458,599,260	5%	
NET POWER COST						
BPA Power Costs						
Slice	\$11,375,123	\$13,245,244	-14%	\$14,504,148	-22%	
Pre-subscription/Block	7,612,360	6,074,322	25%	4,392,036	73%	
Subtotal	18,987,483	19,319,567	-2%	18,896,184	0%	
Other Power Purchases	2,831,116	1,105,007	156%	3,909,787	-28%	
Frederickson	4,359,445	4,031,191	8%	5,430,603	-20%	
Transmission	2,555,720	2,706,666	-6%	2,568,484	0%	
Ancillary	667,734	426,116	57%	618,622	8%	
Generation	96,050	108,516	-11%	115,823	-17%	
Conservation Program	(138,557)	30,149		-		
Cost of Gas Sold from Storage	-	-	n/a	-	n/a	
Gross Power Costs	29,358,991	27,727,211	6%	31,539,504	-7%	
Less Sales for Resale-Energy	(17,542,330)	(12,832,723)	37%	(19,964,991)	-12%	
Less Sales for Resale-Gas	(570,391)	-	n/a	(1,610,719)	-65%	
Less Transmission Losses/Imbalance	(64,932)	-	n/a	(86,535)	-25%	
NET POWER COSTS	\$11,181,338	\$14,894,488	-25%	\$9,877,259	13%	
NET POWER - kWh						
BPA Power Costs						
Slice	453,608,000	448,618,107	1%	561,641,000	-19%	
Pre-subscription/Block	294,699,000	231,398,000	27%	191,307,000	54%	
Subtotal	748,307,000	680,016,107	10%	752,948,000	-1%	
Other Power Purchases	53,026,000	6,875,302	671%	66,523,000	-20%	
Frederickson	17,218,000	20,800,000	-17%	7,200,000	139%	
Generation	547,000	-	n/a	79,000	592%	
Gross Power kWh	819,098,000	707,691,409	16%	826,750,000	-1%	
Less Sales for Resale	(330,212,000)	(168,567,464)	96%	(366,705,000)	-10%	
Less Transmission Losses/Imbalance	(14,495,000)	(14,480,836)	0%	(16,095,000)	-10%	
NET POWER - kWh	474,391,000	524,643,109	-10%	443,950,000	7%	
COST PER MWh: (dollars)						
Gross Power Cost (average)	\$35.84	\$39.18		\$38.15	-6%	
Net Power Cost	\$23.57	\$28.39		\$22.25	6%	
BPA Power Cost	\$25.37	\$28.41		\$25.10	1%	
Sales for Resale	\$53.12	\$60.61		\$54.44	-2%	
AVERAGE ACTIVE SERVICE AGREEMENTS:						
Residential	37,803			37,272	1%	
Small General Service	4,264			4,135	3%	
Medium General Service	643			634	1%	
Large General Service	127			125	1%	
Large Industrial	3			3	0%	
Small Irrigation	602			617	-2%	
Large Irrigation	103			96	7%	
Street Lights	9			9	0%	
Security Lights	1,429			1,432	0%	
Unmetered Accounts	354			352	1%	
TOTAL	45,337			44,676	1%	

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2003	70,762,126	63,058,694	53,956,939	41,224,425	34,932,517	38,600,894	46,593,769	55,018,415	44,889,874	35,420,901	51,987,892	68,171,638	604,618,084
2004	95,569,316	71,372,409	54,426,955	40,932,070	33,583,837	33,298,806	48,155,700	55,286,524	43,706,397	32,888,688	50,369,427	61,796,367	621,386,496
2005	85,502,404	65,757,872	54,867,121	45,210,519	33,476,737	36,401,361	47,060,797	53,802,668	41,855,095	33,143,677	48,014,586	77,545,757	622,638,594
2006	77,065,711	62,799,696	63,613,232	44,924,203	34,866,230	38,366,099	49,735,292	52,750,137	44,919,739	34,641,585	50,817,564	77,713,170	632,212,658
2007	87,504,790	77,598,867	56,651,787	43,214,643									264,970,087
Small General Service													
2003	10,203,571	9,506,724	8,380,341	7,917,852	8,064,068	9,017,065	10,335,231	11,732,570	10,278,135	9,045,764	8,996,193	9,775,935	113,253,449
2004	12,521,729	10,268,574	8,801,447	8,294,850	7,972,369	8,582,655	10,420,125	11,760,180	10,154,894	8,263,709	9,091,346	9,441,907	115,573,785
2005	12,185,616	9,518,205	8,889,152	8,461,985	8,229,499	9,086,621	11,118,911	11,124,407	9,610,735	7,916,513	8,219,252	10,348,629	114,709,525
2006	10,568,130	9,321,984	9,271,670	7,868,940	7,824,298	8,857,198	10,468,926	10,922,820	10,165,839	8,039,168	8,612,604	10,783,271	112,704,848
2007	11,307,859	10,426,102	8,683,409	8,203,826									38,621,196
Medium General Service													
2003	14,670,276	13,786,639	12,186,646	12,499,460	12,552,754	13,284,301	14,906,673	16,861,962	15,746,309	14,596,668	13,923,680	14,989,550	170,004,918
2004	16,247,598	14,515,280	12,880,552	12,543,850	12,073,921	13,104,210	15,106,886	16,658,197	14,860,999	13,079,306	13,868,845	12,682,815	167,622,459
2005	15,786,408	12,751,305	12,735,808	12,705,928	12,289,204	13,797,709	15,391,965	15,271,190	14,211,227	12,621,897	12,678,751	13,801,160	164,042,552
2006	13,913,591	12,596,239	12,696,858	11,695,360	11,421,328	13,151,237	14,897,579	15,273,401	14,332,565	12,540,496	13,243,400	14,677,493	160,439,547
2007	14,898,977	13,544,025	12,274,048	12,125,935									52,842,985
Large General Service													
2003	19,076,960	17,749,220	16,524,100	17,650,260	17,240,150	15,807,410	19,963,880	22,359,660	21,462,830	22,569,920	16,938,490	18,455,720	225,798,600
2004	19,172,300	18,662,420	18,015,560	20,827,940	16,873,710	17,332,910	20,465,960	23,034,440	22,583,920	22,378,080	22,703,410	18,140,950	240,191,600
2005	20,761,670	18,772,730	20,076,680	19,804,880	18,832,500	19,409,810	20,839,500	23,463,050	22,068,240	21,367,890	19,526,860	17,631,660	242,555,470
2006	19,832,950	18,239,350	19,646,330	17,341,230	17,936,450	17,996,050	20,597,180	22,501,350	21,723,470	22,443,270	19,391,470	19,258,660	236,907,760
2007	19,480,750	18,282,980	17,802,800	16,320,080									71,886,610
Large Industrial													
2003	6,942,500	5,919,975	5,117,845	1,764,720	5,645,145	4,727,575	3,711,055	5,169,375	6,443,635	1,780,585	4,583,000	6,248,395	58,053,805
2004	6,057,145	6,247,565	5,538,360	3,837,395	5,914,950	5,914,880	6,379,465	5,964,275	6,506,375	5,993,050	4,826,035	6,299,090	69,478,585
2005	5,373,760	3,694,860	6,258,110	5,484,725	5,886,780	4,448,090	6,170,725	5,764,190	1,497,835	1,911,635	4,880,190	1,914,895	53,285,795
2006	2,128,100	5,456,800	1,515,205	5,818,020	1,457,800	4,605,710	1,514,515	5,065,895	1,470,265	3,455,900	1,227,080	3,740,625	37,455,915
2007	1,536,265	3,787,470	5,981,625	5,629,710									16,935,070
Small Irrigation													
2003	3,847	4	357,399	1,197,357	1,851,265	2,689,866	3,352,305	2,885,925	2,258,355	1,185,073	82,103	9,813	15,873,312
2004	29	253	500,338	1,360,889	1,700,350	2,503,239	2,966,943	2,601,054	2,113,536	1,159,826	130,737	34,036	15,071,230
2005	6,517	14,976	651,505	1,121,891	1,596,562	2,945,392	2,799,953	3,545,175	2,192,846	812,699	32,915	3,938	15,724,369
2006	2,729	1,971	315,648	633,768	2,039,638	2,197,808	2,857,543	3,346,252	1,928,953	964,486	13,051	3,171	14,305,018
2007	13,587	4,764	326,582	1,058,965									1,403,898
Large Irrigation													
2003	102,971	262,310	6,821,163	23,522,423	55,479,051	87,552,514	91,326,503	62,207,299	31,902,318	22,164,779	4,431,578	221,942	385,994,851
2004	166,433	194,653	8,752,704	30,241,420	52,964,489	70,703,250	89,907,044	56,549,188	27,904,666	18,883,555	3,593,216	431,335	360,291,953
2005	231,531	254,699	17,496,942	27,406,963	50,993,704	78,390,337	86,139,997	73,287,026	30,506,261	13,971,670	2,971,403	276,568	381,927,101
2006	297,170	394,668	7,900,410	20,103,497	55,631,376	73,692,156	85,591,196	63,139,831	28,522,718	14,907,418	3,213,942	348,665	353,743,047
2007	139,617	324,365	8,330,773	24,977,896									33,772,651
Street Lights													
2003	315,366	316,194	316,086	316,356	315,816	316,752	317,094	316,950	317,976	320,928	319,074	318,318	3,806,910
2004	328,362	328,290	328,218	328,218	328,941	328,941	330,777	330,741	331,137	331,137	331,029	331,389	3,957,180
2005	339,983	339,983	342,773	343,637	343,565	342,971	336,041	334,349	335,955	335,955	335,865	335,865	4,066,942
2006	335,757	335,757	340,041	340,041	340,041	340,041	340,041	340,041	342,057	342,633	343,101	344,109	4,083,660
2007	344,217	344,217	344,217	344,217									1,376,868

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Security Lights													
2003	91,422	91,530	91,422	91,134	90,918	90,918	90,918	90,882	91,062	91,008	91,188	91,224	1,093,626
2004	91,152	91,152	91,188	91,188	90,864	90,900	90,900	90,900	90,936	90,828	90,540	90,432	1,090,980
2005	90,396	89,820	89,820	89,892	90,000	90,000	89,100	89,028	88,128	87,912	86,346	85,878	1,066,320
2006	85,734	85,626	85,374	85,374	85,410	85,410	85,446	85,158	85,266	85,266	85,302	85,194	1,024,560
2007	85,158	85,194	85,194	85,122									340,668
Unmetered													
2003	182,879	182,879	182,878	182,878	184,606	184,750	184,750	188,824	190,120	195,662	195,663	197,736	2,253,625
2004	197,736	197,736	197,736	197,736	197,736	197,736	197,736	198,305	200,897	200,897	200,899	204,355	2,389,505
2005	205,091	206,387	206,387	206,387	206,999	206,999	206,999	206,999	208,562	210,290	210,290	210,290	2,491,680
2006	235,524	235,524	235,524	235,524	235,524	235,524	235,524	236,129	237,079	237,079	237,079	237,079	2,833,113
2007	237,079	237,079	237,079	237,079									948,316
Total													
2003	122,351,918	110,874,169	103,934,819	106,366,865	136,356,290	172,272,045	190,782,178	176,831,862	133,580,614	107,371,288	101,548,861	118,480,271	1,580,751,180
2004	150,351,800	121,878,332	109,533,058	118,655,556	131,701,167	152,057,527	194,021,536	172,473,804	128,453,757	103,269,076	105,205,484	109,452,676	1,597,053,773
2005	140,483,376	111,400,837	121,614,298	120,836,807	131,945,550	165,119,290	190,153,988	186,888,082	122,574,884	92,380,138	96,956,458	122,154,640	1,602,508,348
2006	124,465,396	109,467,615	115,620,292	109,045,957	131,838,095	159,527,233	186,323,242	173,661,014	123,727,951	97,657,301	97,184,593	127,191,437	1,555,710,126
2007	135,548,299	124,635,063	110,717,514	112,197,473	-	-	-	-	-	-	-	-	483,098,349

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 3/31/2007	ADDITIONS	RETIREMENTS	BALANCE 4/30/2007
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	57,780	-	-	57,780
GENERATION PLANT:				
Land & Land Rights	10,271	-	-	10,271
Structures & Improvements	1,160,741	-	-	1,160,741
Fuel Holders & Accessories	543	-	-	543
Other Electric Generation	19,400,532	-	-	19,400,532
Accessory Electric Equipment	8,610	-	-	8,610
Miscellaneous Power Plant Equipment	103,069	-	-	103,069
TOTAL	20,683,764	-	-	20,683,764
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	10,521	-	-	10,521
Transmission Station Equipment	777,633	-	-	777,633
Towers & Fixtures	82,425	-	-	82,425
Poles & Fixtures	3,385,889	-	-	3,385,889
Overhead Conductor & Devices	2,885,643	-	-	2,885,643
TOTAL	7,298,511	-	-	7,298,511
DISTRIBUTION PLANT:				
Land & Land Rights	1,156,573	1,409	-	1,157,982
Structures & Improvements	228,831	-	-	228,831
Station Equipment	27,772,953	2,121	-	27,775,074
Poles, Towers & Fixtures	13,842,288	41,430	(28,737)	13,854,982
Overhead Conductor & Devices	9,465,108	4,987	(15,755)	9,454,341
Underground Conduit	23,947,976	127,047	(2,908)	24,072,116
Underground Conductor & Devices	28,893,334	361,469	(12,539)	29,242,265
Line Transformers	21,077,932	112,281	(2,039)	21,188,174
Services-Overhead	2,500,740	1,684	(572)	2,501,851
Services-Underground	13,851,884	57,793	-	13,909,676
Meters	3,952,488	19,757	-	3,972,245
Security Lighting	855,847	9,148	(2,210)	862,785
Street Lighting	1,065,577	607	(3,742)	1,062,441
SCADA System	1,405,305	-	-	1,405,305
TOTAL	150,016,837	739,733	(68,502)	150,688,068
GENERAL PLANT:				
Land & Land Rights	942,894	-	-	942,894
Structures & Improvements	14,081,303	-	-	14,081,303
Information Systems & Technology	6,716,948	1,137	-	6,718,085
Transportation Equipment	5,612,479	27,973	-	5,640,452
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	453,072	-	-	453,072
Laboratory Equipment	468,069	5,389	-	473,457
Communication Equipment	1,832,895	-	-	1,832,895
Broadband Equipment	6,862,937	43,327	-	6,906,264
Miscellaneous Equipment	66,628	-	-	66,628
Allowance for Funds Used During Construction	1,121,323	28,958	-	1,150,281
TOTAL	38,212,657	106,784	-	38,319,441
TOTAL ELECTRIC PLANT ACCOUNTS	216,269,549	846,517	(68,502)	217,047,564
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	6,403,616	(57,851)	-	6,345,765
TOTAL UTILITY PLANT BEFORE DEPRECIATION	223,061,753	788,666	(68,502)	223,781,917
CONSERVATION PROJECTS	415,548	-	(46,172)	369,376
TOTAL CAPITAL	\$223,477,301	\$788,666	(\$114,674)	\$224,151,293

\$1,165,892 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

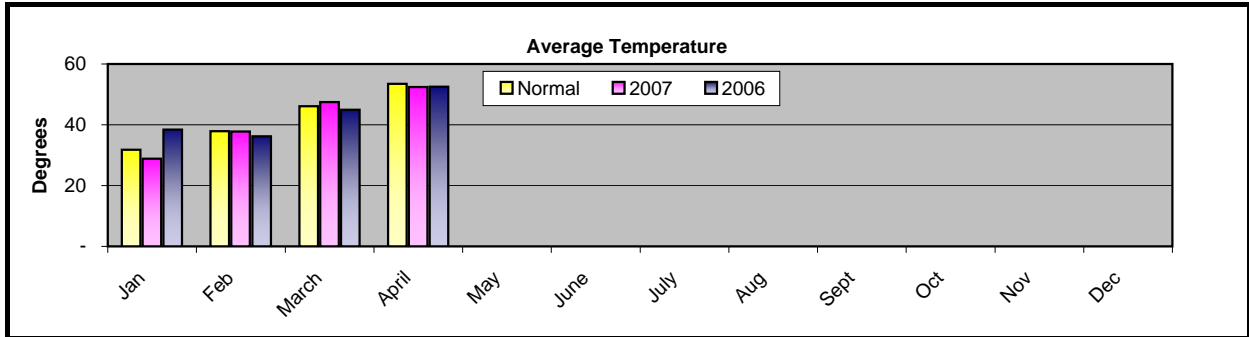
	BALANCE 12/31/2006	ADDITIONS	RETIREMENTS	BALANCE 4/30/2007
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	57,780	-	-	57,780
GENERATION PLANT:				
Land & Land Rights	10,271	-	-	10,271
Structures & Improvements	1,160,741	-	-	1,160,741
Fuel Holders & Accessories	543	-	-	543
Other Electric Generation	19,400,532	-	-	19,400,532
Accessory Electric Equipment	8,610	-	-	8,610
Miscellaneous Power Plant Equipment	103,069	-	-	103,069
TOTAL	20,683,764	-	-	20,683,764
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	10,521	-	-	10,521
Transmission Station Equipment	777,633	-	-	777,633
Towers & Fixtures	82,425	-	-	82,425
Poles & Fixtures	3,385,889	-	-	3,385,889
Overhead Conductor & Devices	2,885,643	-	-	2,885,643
TOTAL	7,298,511	-	-	7,298,511
DISTRIBUTION PLANT:				
Land & Land Rights	1,144,206	13,776	-	1,157,982
Structures & Improvements	228,831	-	-	228,831
Station Equipment	27,771,610	3,464	-	27,775,074
Poles, Towers & Fixtures	13,694,677	193,434	(33,129)	13,854,982
Overhead Conductor & Devices	9,394,643	75,888	(16,190)	9,454,341
Underground Conduit	23,703,269	380,167	(11,320)	24,072,116
Underground Conductor & Devices	28,696,240	608,657	(62,632)	29,242,265
Line Transformers	20,915,296	356,679	(83,801)	21,188,174
Services-Overhead	2,496,407	6,970	(1,526)	2,501,851
Services-Underground	13,735,024	190,207	(15,555)	13,909,676
Meters	3,901,020	71,225	-	3,972,245
Security Lighting	855,405	11,798	(4,418)	862,785
Street Lighting	1,066,387	3,599	(7,545)	1,062,441
SCADA System	1,299,741	105,563	-	1,405,305
TOTAL	148,902,756	2,021,427	(236,115)	150,688,068
GENERAL PLANT:				
Land & Land Rights	942,894	-	-	942,894
Structures & Improvements	14,081,303	-	-	14,081,303
Information Systems & Technology	6,628,744	89,341	-	6,718,085
Transportation Equipment	5,566,494	73,959	-	5,640,452
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	453,072	-	-	453,072
Laboratory Equipment	459,296	14,161	-	473,457
Communication Equipment	1,832,895	-	-	1,832,895
Broadband Equipment	6,741,140	173,191	(8,067)	6,906,264
Miscellaneous Equipment	66,628	-	-	66,628
Allowance for Funds Used During Construction	1,039,545	110,736	-	1,150,281
TOTAL	37,866,119	461,388	(8,067)	38,319,441
TOTAL ELECTRIC PLANT ACCOUNTS	214,808,930	2,482,815	(244,182)	217,047,564
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	5,345,158	1,000,607	-	6,345,765
TOTAL UTILITY PLANT BEFORE DEPRECIATION	220,542,677	3,483,422	(244,182)	223,781,917
CONSERVATION PROJECTS	554,066	-	(184,690)	369,376
TOTAL CAPITAL	\$221,096,743	\$3,483,422	(\$428,871)	\$224,151,293

\$4,559,170 Budget

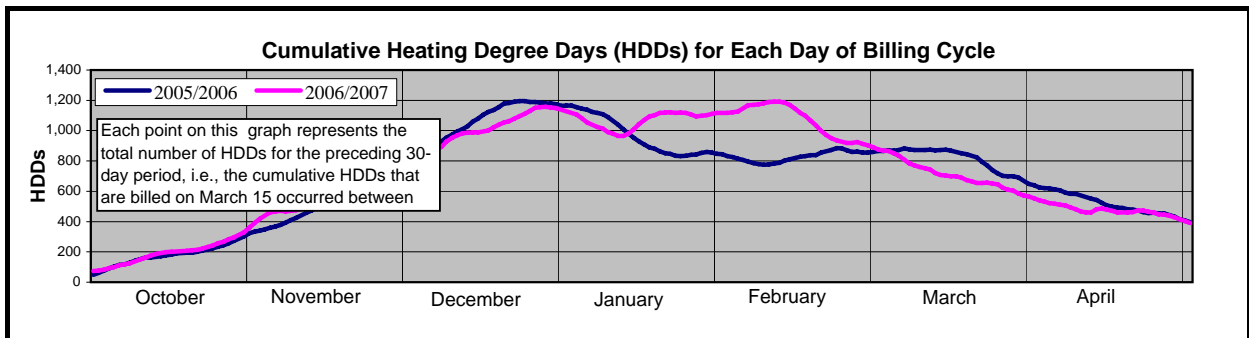
**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

	YTD 4/30/2007	Monthly 4/30/2007
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$49,831,574	\$10,678,978
Cash Paid to Suppliers and Counterparties	(36,400,988)	(6,266,319)
Cash Paid to Employees	(3,707,064)	(1,259,241)
Taxes Paid	(3,041,542)	(662,391)
Net Cash Provided by Operating Activities	6,681,980	2,491,027
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(3,286,237)	(742,300)
Bond Principal Paid	(1,348,333)	(337,083)
Bond Interest Paid	(970,901)	(242,725)
Capital Contributions	616,965	261,694
Sale of Assets	17,868	4,240
Net Cash Used by Capital and Related Financing Activities	(4,970,638)	(1,056,175)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	509,944	137,578
Proceeds from Sale of Investments	11,091,024	3,109,873
Purchase of Investments	(14,401,946)	(5,120,186)
Joint Venture Net Revenue (Expense)	(145,000)	(36,250)
Net Cash Provided (Used) by Investing Activities	(2,945,978)	(1,908,985)
NET INCREASE (DECREASE) IN CASH	(1,234,636)	(474,133)
CASH BALANCE, BEGINNING OF YEAR	2,808,366	2,047,863
CASH BALANCE, END OF YEAR	\$1,573,730	\$1,573,730
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$7,721,203	\$541,472
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	3,543,167	886,155
Unbilled Revenues	1,254,000	63,000
Decrease (Increase) in Accounts Receivable	1,291,857	315,185
Decrease (Increase) in Inventories	33,293	91,863
Decrease (Increase) in Prepaid Expenses	(168,785)	(97,672)
Decrease (Increase) in Accrued Electric Revenue	(1,492,169)	840,385
Decrease (Increase) in Miscellaneous Assets	108,829	(19,822)
Decrease (Increase) in Deferred Purchased Power Expense	2,753,660	630,275
Decrease (Increase) in Deferred Regulatory Charges	197,854	76,716
Increase (Decrease) in Deferred Regulatory Credits	(2,320,588)	(358,275)
Increase (Decrease) in Warrants Outstanding	(1,013,081)	(254,607)
Increase (Decrease) in Accounts Payable	(6,059,020)	(332,273)
Increase (Decrease) in Accrued Taxes Payable	376,410	2,511
Increase (Decrease) in Customer Deposits	173,095	(11,580)
Increase (Decrease) in Other Current Liabilities	72,909	(33,286)
Increase (Decrease) in Deferred Credits	209,346	150,980
Net Cash Provided by (Used for) Operating Activities	\$6,681,980	\$2,491,027

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
April 30, 2007**

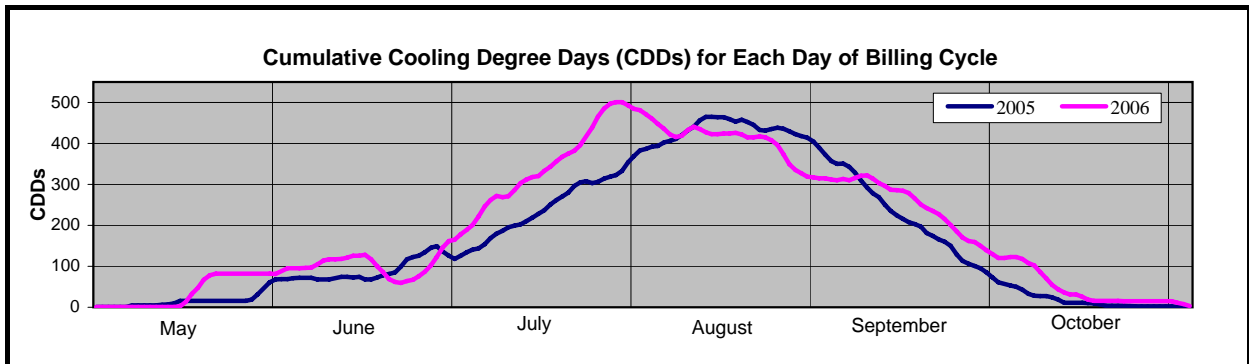


Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	31.8	37.9	46.1	53.5	61.8	69.3	76.3	75.4	65.9	53.0	40.1	31.7	53.6
2007	28.8	37.8	47.5	52.4									
2006	38.4	36.2	44.9	52.5	62.6	70.4	80.1	74.8	66.8	52.4	39.9	29.0	54.0



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2007	1,121	761	540	376									2,798
2006	825	802	625	383	163	6	1	6	71	390	751	1,117	5,140
2005	1,084	762	498	343	91	20	-	-	48	333	801	1,165	5,145

Cumulative Heating Degree Days in Billing Cycle													
2007	33,206	29,723	21,851	14,093									98,873
2006	29,524	23,220	25,059	15,392	8,649	1,973	79	33	1,001	6,020	16,626	31,250	158,826
2005	32,586	26,923	19,609	14,181	6,363	1,772	173	-	528	5,601	16,566	33,091	157,393



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2007	-	-	-	-									-
2006	-	-	-	1	88	171	471	312	123	-	-	-	1,166
2005	-	-	-	1	69	125	387	357	50	-	-	-	989

Cumulative Cooling Degree Days in Billing Cycle													
2007	-	-	-	-									-
2006	-	-	-	1	1,156	3,123	10,964	12,467	7,226	1,209	-	-	36,146
2005	-	-	-	4	470	2,721	7,701	13,292	6,062	409	-	-	30,659

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

April Highlights

April has started the second quarter of 2007 with continued new links and network activity. Connections were made to three new fiber customers and four new fixed wireless accounts. Work has begun on connections to the new Toyota dealership, Transport Solutions and the State Auditors Office for our RSP groups. A survey was sent to our Retail Service Providers and specific key accounts. The results of those surveys will be available in May.

A C T U A L S

Operating Activity	2007 Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Variance	Inception to Date
OPERATING REVENUES	\$510,000															
Ethernet	-	\$20,844	\$21,361	\$22,597	\$21,342									\$86,142		
TDM	-	9,479	9,479	9,479	9,479									37,916		
Wireless	-	502	558	382	428									1,870		
Co-Location	-	635	635	635	635									2,540		
Internet Transport Service	-	2,680	23,480	20,340	16,705									63,205		
Fixed Wireless	-	7,970	7,541	7,881	7,784									31,176		
Broadband Revenue - Other	-	240	127	110	362									839		
<i>Subtotal</i>		42,349	63,180	61,424	56,735	-	-	-	-	-	-	-	-	223,688		
NoaNet Maintenance Revenue	-	1,486	-	-	1,570									3,056		
Bad Debt Expense	-	(1,060)	(260)	(250)	(230)									(1,800)		
<i>Total Operating Revenues</i>	510,000	42,775	62,920	61,174	58,074	-	-	-	-	-	-	-	-	224,944	285,056	1,222,554
OPERATING EXPENSES																2,183,937
Marketing & Business Development	55,000	2,953	6,485	10,663	5,368									25,469	29,531	
General Expenses	517,481	30,806	46,706	42,775	38,505									158,792	358,689	
Other Maintenance	55,000	11,737	1,187	2,035	2,079									17,038	37,962	
NOC Maintenance	37,000	4,857	6,854	4,414	4,530									20,654	16,346	
Wireless Maintenance	-	1,587	1,277	1,115	1,850									5,829	(5,829)	
<i>Subtotal</i>	664,481	51,940	62,509	61,002	52,332	-	-	-	-	-	-	-	-	227,782	436,699	
NoaNet Maintenance Expense	25,721	-	-	1,589	342									1,931	23,790	
Depreciation	670,211	52,174	52,174	52,174	52,174									208,696	461,515	1,596,670
<i>Total Operating Expenses</i>	1,360,413	104,114	114,683	114,764	104,848	-	-	-	-	-	-	-	-	438,409	922,004	3,780,607
OPERATING INCOME (LOSS)	(850,413)	(61,338)	(51,763)	(53,590)	(46,774)	-	-	-	-	-	-	-	-	(213,465)	636,948	(2,558,053)
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(477,813)	(37,317)	(37,792)	(38,148)	(38,439)	-	-	-	-	-	-	-	-	(151,696)	326,117	(1,434,538)
Other Revenues & Expenses - Inception to Date																125,299
CAPITAL CONTRIBUTIONS		1,663	1,415	-	-									3,078	3,078	137,410
INTERNAL NET INCOME (LOSS)	(\$1,328,226)	(96,992)	(88,140)	(91,738)	(85,213)	0	0	0	0	0	0	-	-	(362,083)	\$966,143	(\$3,729,882)
NOANET COSTS																
Member Assessments	\$435,000	\$36,250	\$36,250	\$36,250	\$36,250									\$145,000		\$2,089,695
Membership Support		2,096	1,655	1,871	2,077									7,699		51,327
<i>Total NoaNet Costs</i>	\$435,000	\$38,346	\$37,905	\$38,121	\$38,327	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$152,699	\$282,301	\$2,141,022
CAPITAL EXPENDITURES	\$1,134,372	\$65,776	\$77,765	\$45,968	\$36,822									\$226,331	\$908,041	\$7,062,202
NET CASH FUNDING OF BROADBAND⁽²⁾		\$111,623	\$113,844	\$85,505	\$69,749	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$380,721		\$9,901,898

(1) Internal interest budget is estimated based on cash flow projections

(2) Includes excess of operating costs over revenues, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



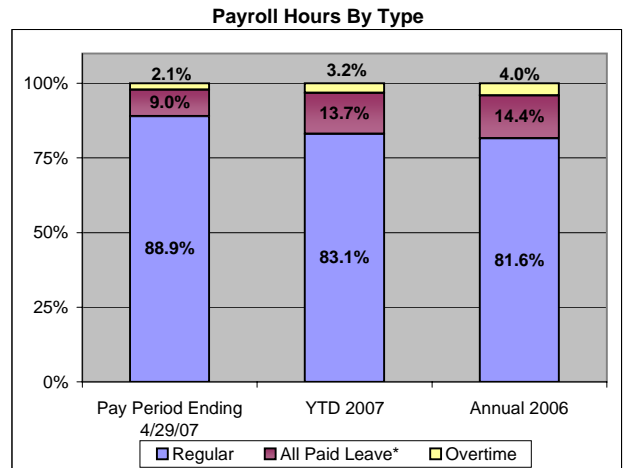
Payroll Report

Pay Period Ending April 29, 2007

Headcount				
Directorate	Department	2007 Budget	2007 Actual	Over (Under) Actual to Budget
Executive Administration		7.0	7.0	-
Finance & Business Services				
	Director of Finance	5.0	5.0	-
	Accounting	7.0	7.0	-
	Information Systems	8.0	8.0	-
	Key Accounts	4.0	4.0	-
	Customer Service	27.0	29.0	2.0
Engineering				
	Engineering	9.0	7.0	(2.0)
	Customer Engineering	10.0	9.0	(1.0)
Operations				
	Operations	8.0	8.0	-
	General Foreman	26.0	28.0	2.0
	Supervisor of Operations	3.0	3.0	-
	Meter Shop	5.0	5.0	-
	Transformer Shop	8.0	6.0	(2.0)
	Automotive Shop	4.0	4.0	-
	Warehouse	7.0	7.0	-
	Prosser Branch	7.0	6.0	(1.0)
	Broadband	6.0	5.0	(1.0)
Power Management				
	Director of Power Management	4.0	4.0	-
	Products & Services	4.0	4.0	-
Total Positions		159.0	156.0	(3.0)

Contingent Positions					
Position	Department	Hours			% YTD to Budget
		2007 Budget	Pay Period Ending 4/29/07	2007 Actual YTD	
CSR - Limited Assignment	Customer Service	-	82	725	-
CSR On-Call - Prosser	Prosser Branch	1,040	72	680	65%
CSR On-Call - Kennewick	Customer Service	520	24	65	13%
Total All Contingent Positions		1,560	177	1,470	94%

2007 Labor Budget			
Labor Type	2007 Budget	YTD Actual	% Spent
			33% through the year
Regular	\$10,327,698	\$3,296,633	32%
Overtime	481,310	169,355	35%
Subtotal	10,809,008	3,465,988	32%
Less: Mutual Aid	-	(56,562)	-
Total	\$10,809,008	\$3,409,426	32%



* All Paid Leave includes personal leave, holidays, sick pay, jury duty pay, and military leave pay.