



FINANCIAL STATEMENTS

JUNE 2007

(Unaudited)

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Financial Highlights June 2007



Issue date: 7/23/07

Financial highlights for the month of June:

- District operations during June resulted in an increase in net assets of \$540,000 bringing the year-to-date net loss to \$872,000 including the extraordinary loss of \$9.8 million for the sale of the Finley CT plant and the Prosser pole yard.
- June's average temperature of 68.5° was 0.8° cooler than normal and 1.9° cooler than last year. Despite declines from last year in cumulative cooling and heating degree days for the June billing cycle, residential kWh billed increased from a year ago. Precipitation was 110% of normal for the month and is 75% of normal year-to-date.
- Total retail kWh billed during June were up 6% from last year and exceeded budget projections by 5% primarily due to increases in the large irrigation and residential customer classes.
- Net power supply costs were \$5 million for the month with system Slice generation at 76% of normal due to a lack of rain and limited hydro.
 - Energy sales for resale of \$2 million for the month exceeded budget projections by 31%.
 - Energy sales for resale averaged \$39 per MWh compared to the budget of \$33 per MWh.
- Capital expenditures were \$858,000 during June compared to the budget of \$1.7 million.

(in thousands of dollars)

Change in Net Assets	Jan	Feb	Mar	Apr	May *	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Actual	\$3,194	\$1,900	\$2,026	\$686	(\$9,219)	\$540							(\$872)	
Budget	\$1,782	\$838	\$789	(\$510)	(\$87)	\$1,491							\$4,302	\$10,745

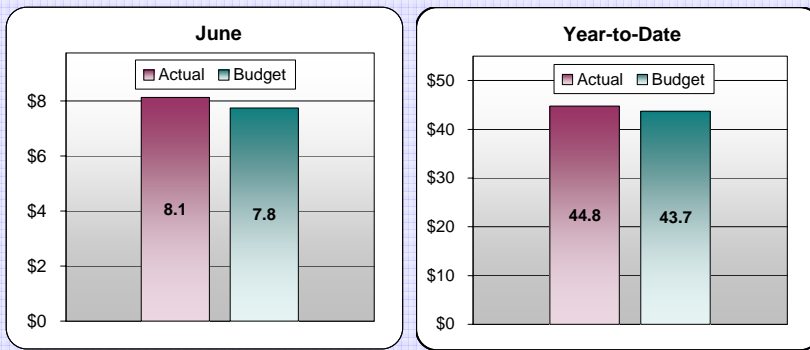
*Sale of Finley CT plant was recorded in May with an extraordinary loss of \$9.9 million.

Net Power Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Power Supply Costs	\$8,726	\$7,472	\$6,223	\$6,938	\$7,340	\$7,004							\$43,703	\$82,263
Less: Sales for Resale	(5,605)	(4,184)	(4,575)	(3,813)	(3,567)	(1,967)							(23,712)	(31,518)
Net Power Costs	\$3,121	\$3,287	\$1,648	\$3,125	\$3,773	\$5,037							\$19,991	\$50,745

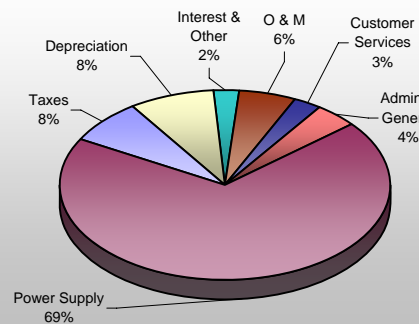
Net Capital Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Capital Expenditures	\$711	\$945	\$1,039	\$789	\$1,284	\$858							\$5,625	\$17,234
Less: Capital Contributions	(37)	(151)	(168)	(262)	(181)	(696)							(1,493)	(6,344)
Net Capital Costs	\$675	\$794	\$871	\$527	\$1,103	\$162							\$4,132	\$10,889

Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
aMW - Retail Sales	182	185	149	156	192	235							183	184
aMW - Sales for Resale	104	98	131	124	107	69							106	42

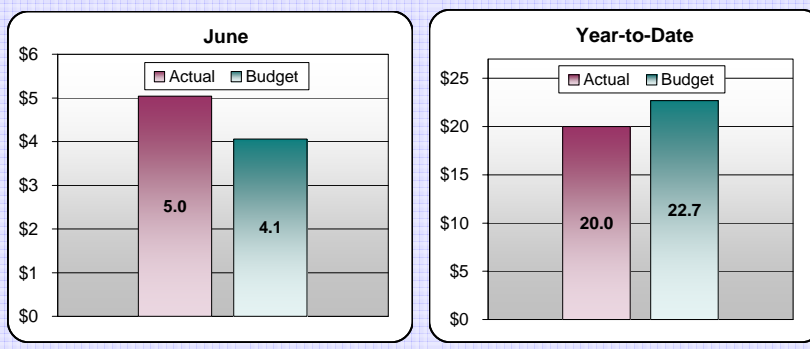
Total Retail Revenue
(in millions of dollars)



Total Expenses



Net Power Supply Costs
(in millions of dollars)



Key Ratios

Current Ratio	3.23 : 1
Debt Service Coverage (2005 actual)	3.17
Debt Service Coverage (2006 actual)	2.97
Debt Service Coverage (2007 budget)	3.46

(includes capital contributions)

Other Statistics

Unrestricted Reserves*	\$ 27.6 million
Construction Fund (restricted)	\$ 5.15 million
Bond Fund P&I - (restricted)	\$ 3.2 million
Bond Reserve (restricted)	\$ 0.8 million
Net Utility Plant	\$ 106.2 million
Long-Term Debt	\$ 60.6 million
Active Service Agreements	45,367
Employees (FTE's)	156

* includes Rate Stabilization Account (\$7.4M) and Contingency & Replacement Account (\$5.3M)

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
CURRENT MONTH

	6/30/2007			6/30/2006	
	ACTUAL	OPERATING BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$8,128,058	\$7,752,633	5%	\$7,979,847	2%
Energy Sales for Resale	1,951,025	1,484,428	31%	2,992,355	-35%
Transmission of Power for Others	16,267	-	n/a	56,947	-71%
Broadband Revenue	63,139	42,500	49%	42,579	48%
Other Revenue	(430,603)	97,931	n/a	112,999	n/a
TOTAL OPERATING REVENUES	9,727,888	9,377,493	4%	11,184,728	-13%
OPERATING EXPENSES					
Purchased Power	6,209,761	4,710,222	32%	6,386,474	-3%
Purchased Transmission & Ancillary Services	828,676	801,100	3%	847,073	-2%
Generation	12,594	25,286	-50%	86,474	-85%
Conservation Program	(46,732)	7,537	n/a	-	n/a
Total Power Supply	7,004,298	5,544,146	26%	7,320,021	-4%
Transmission Operation & Maintenance	3,955	3,070	29%	25,393	-84%
Distribution Operation & Maintenance	535,430	511,717	5%	641,701	-17%
Broadband Expense	52,138	57,516	-9%	54,799	-5%
Customer Accounting, Collection & Information	299,032	326,705	-8%	391,211	-24%
Administrative & General	407,208	472,242	-14%	429,776	-5%
Subtotal before Taxes & Depreciation	1,297,764	1,371,251	-5%	1,542,881	-16%
Taxes	772,688	760,554	2%	803,325	-4%
Depreciation & Amortization	805,865	878,459	-8%	858,461	-6%
Total Other Operating Expenses	2,876,317	3,010,264	-4%	3,204,667	-10%
TOTAL OPERATING EXPENSES	9,880,615	8,554,409	16%	10,524,688	-6%
OPERATING INCOME (LOSS)	(152,727)	823,084	-119%	660,040	-123%
NONOPERATING REVENUES & EXPENSES					
Interest Income	144,375	125,000	16%	165,818	-13%
Other Income	-	-	n/a	-	n/a
Other Expense	-	-	n/a	-	n/a
Interest Expense	(212,346)	(221,242)	-4%	(284,565)	-25%
Debt Discount & Expense Amortization	1,107	(14,331)	-108%	(13,940)	-108%
Loss in Joint Ventures/Special Assessments	(36,250)	(36,250)	0%	(36,250)	0%
TOTAL NONOPERATING REVENUES & EXPENSES	(103,114)	(146,823)	-30%	(168,937)	-39%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS & EXTRAORDINARY ITEMS	(255,842)	676,261	-138%	491,102	-152%
CAPITAL CONTRIBUTIONS	695,532	814,391	-15%	(257,693)	n/a
EXTRAORDINARY ITEMS	99,858	-	n/a	-	n/a
CHANGE IN NET ASSETS	\$539,549	\$1,490,652	-64%	\$233,409	131%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
YEAR TO DATE

	6/30/2007			6/30/2006	
	ACTUAL	OPERATING BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$44,774,783	\$43,738,257	2%	\$45,857,576	-2%
Energy Sales for Resale	23,614,215	16,167,705	46%	27,989,655	-16%
Transmission of Power for Others	97,807	-	n/a	157,445	-38%
Broadband Revenue	350,629	255,000	38%	216,418	62%
Other Revenue	1,050,089	854,075	23%	1,102,849	-5%
TOTAL OPERATING REVENUES	69,887,524	61,015,037	15%	75,323,944	-7%
OPERATING EXPENSES					
Purchased Power	38,740,132	33,943,005	14%	40,519,035	-4%
Purchased Transmission & Ancillary Services	4,978,966	4,724,272	5%	4,851,381	3%
Generation	133,807	159,599	-16%	235,011	-43%
Conservation Program	(149,498)	45,223	n/a	-	n/a
Total Power Supply	43,703,406	38,872,099	12%	45,605,427	-4%
Transmission Operation & Maintenance	12,415	18,418	-33%	43,464	-71%
Distribution Operation & Maintenance	3,164,922	3,120,718	1%	3,437,707	-8%
Broadband Expense	352,395	345,098	2%	275,825	28%
Customer Accounting, Collection & Information	1,806,897	1,960,231	-8%	2,039,155	-11%
Administrative & General	2,602,836	2,833,454	-8%	2,467,207	5%
Subtotal before Taxes & Depreciation	7,939,464	8,277,920	-4%	8,263,359	-4%
Taxes	4,889,362	4,869,147	0%	5,055,597	-3%
Depreciation & Amortization	5,235,187	5,270,755	-1%	5,150,764	2%
Total Other Operating Expenses	18,064,013	18,417,821	-2%	18,469,720	-2%
TOTAL OPERATING EXPENSES	61,767,419	57,289,920	8%	64,075,148	-4%
OPERATING INCOME (LOSS)	8,120,104	3,725,117	118%	11,248,796	-28%
NONOPERATING REVENUES & EXPENSES					
Interest Income	789,970	750,000	5%	852,483	-7%
Other Income	-	-	n/a	-	n/a
Other Expense	-	-	n/a	(9,359)	n/a
Interest Expense	(1,284,957)	(1,327,451)	-3%	(1,715,809)	-25%
Debt Discount & Expense Amortization	(17,592)	(85,986)	-80%	(83,692)	-79%
Loss in Joint Ventures/Special Assessments	(217,500)	(217,500)	0%	(337,819)	-36%
TOTAL NONOPERATING REVENUES & EXPENSES	(730,079)	(880,937)	-17%	(1,294,197)	-44%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS & EXTRAORDINARY ITEMS	7,390,025	2,844,179	160%	9,954,599	-26%
CAPITAL CONTRIBUTIONS	1,493,042	1,457,776	2%	555,620	169%
EXTRAORDINARY ITEMS	(9,755,303)	-	n/a	-	n/a
CHANGE IN NET ASSETS	(872,236)	4,301,955	-120%	10,510,219	-108%
NET ASSETS, BEGINNING OF YEAR	90,573,429	90,573,429	0%	82,561,489	10%
NET ASSETS, END OF YEAR	\$89,701,193	\$94,875,384	-5%	\$93,071,708	-4%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$9,122,553	\$8,028,779	\$6,395,794	\$6,333,383	\$6,766,217	\$8,128,058							\$44,774,784
Energy Sales for Resale	5,589,017	4,168,257	4,558,939	3,796,508	3,550,469	1,951,025							23,614,215
Transmission of Power for Others	16,233	16,233	16,233	16,233	16,608	16,267							97,807
Broadband Revenue	42,776	62,920	61,174	58,074	62,546	63,139							350,629
Other Electric Revenue	539,195	91,113	103,808	96,594	649,981	(430,603)							1,050,088
TOTAL OPERATING REVENUES	15,309,774	12,367,302	11,135,948	10,300,792	11,045,821	9,727,886	-	-	-	-	-	-	69,887,523
OPERATING EXPENSES													
Purchased Power	7,921,498	6,732,219	5,424,467	6,099,858	6,352,327	6,209,761							38,740,130
Purchased Transmission & Ancillary Services	789,148	783,007	832,339	818,961	926,836	828,676							4,978,967
Generation	56,563	3,671	15,148	20,669	25,163	12,594							133,808
Conservation Program	(41,010)	(46,925)	(48,874)	(1,750)	35,791	(46,732)							(149,500)
Total Power Supply	8,726,199	7,471,972	6,223,080	6,937,738	7,340,117	7,004,299	-	-	-	-	-	-	43,703,405
Transmission Operation & Maintenance	2,437	503	3,352	2,400	(232)	3,955							12,415
Distribution Operation & Maintenance	585,079	466,096	501,001	403,774	673,542	535,430							3,164,922
Broadband Expense	51,940	62,509	62,590	52,674	70,544	52,138							352,395
Customer Accounting, Collection & Information	311,642	258,115	310,192	331,053	296,863	299,032							1,806,897
Administrative & General	431,654	366,672	388,196	480,624	528,481	407,208							2,602,835
Subtotal before Taxes & Depreciation	1,382,752	1,153,895	1,265,331	1,270,525	1,569,198	1,297,763	-	-	-	-	-	-	7,939,464
Taxes	1,007,419	967,411	778,221	664,902	698,722	772,688							4,889,363
Depreciation & Amortization	886,157	884,700	886,155	886,155	886,155	805,865							5,235,187
Total Other Operating Expenses	3,276,328	3,006,006	2,929,707	2,821,582	3,154,075	2,876,316	-	-	-	-	-	-	18,064,014
TOTAL OPERATING EXPENSES	12,002,527	10,477,978	9,152,787	9,759,320	10,494,192	9,880,615	-	-	-	-	-	-	61,767,419
OPERATING INCOME (LOSS)	3,307,247	1,889,324	1,983,161	541,472	551,629	(152,729)	-	-	-	-	-	-	8,120,104
NONOPERATING REVENUES & EXPENSES													
Interest Income	108,939	116,733	130,380	137,579	151,963	144,375							789,969
Interest Expense	(217,110)	(215,804)	(213,483)	(213,767)	(212,446)	(212,346)							(1,284,956)
Debt Discount & Expense Amortization	(4,951)	(4,951)	(4,951)	(4,951)	1,107	1,107							(17,590)
Loss in Joint Ventures/Special Assessments	(36,250)	(36,250)	(36,250)	(36,250)	(36,250)	(36,250)							(217,500)
TOTAL NONOPERATING REV/EXP	(149,372)	(140,272)	(124,304)	(117,389)	(95,626)	(103,114)	-	-	-	-	-	-	(730,077)
INCOME (LOSS) BEFORE CONTRIBUTIONS & EXTRAORDINARY ITEMS	3,157,875	1,749,052	1,858,857	424,083	456,003	(255,843)	-	-	-	-	-	-	7,390,027
CAPITAL CONTRIBUTIONS	36,587	151,126	167,558	261,693	180,545	695,532							1,493,041
EXTRAORDINARY ITEMS	-	-	-	-	(9,855,162)	99,858							(9,755,304)
CHANGE IN NET ASSETS	\$3,194,462	\$1,900,178	\$2,026,415	\$685,776	(\$9,218,614)	\$539,547	\$0	\$0	\$0	\$0	\$0	\$0	(\$872,236)

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
ASSETS**

	6/30/2007	6/30/2006	Increase/(Decrease)	
			Amount	Percent
CURRENT ASSETS				
Cash & Working Funds	\$5,527,775	\$7,494,270	(\$1,966,495)	
Temporary Investments	22,034,855	32,967,736	(10,932,881)	
Bond Fund Principal & Interest	3,182,117	3,172,037	10,080	
Construction Account	5,150,000	-	5,150,000	
Notes Receivable, City of Richland	650,000	650,000	-	
Accounts Receivable, net	12,353,190	7,193,369	5,159,820	
Accrued Unbilled Revenue	1,700,000	1,960,000	(260,000)	
Inventory Materials & Supplies	2,836,587	3,424,609	(588,022)	
Prepayments	174,826	207,341	(32,514)	
Accrued Interest Receivable	-	181,210	(181,210)	
Accrued Electric Revenue	1,340,802	2,608,350	(1,267,549)	
Total Current Assets	54,950,153	59,858,922	(4,908,770)	-8%
NONCURRENT ASSETS				
Bond Reserve	812,537	812,537	-	
Other Receivables	650,000	1,300,000	(650,000)	
Ownership Interest in GHFB, LLP	189,500	277,341	(87,841)	
Unamortized Debt Expense	846,549	1,053,762	(207,213)	
Preliminary Surveys	68,899	23,346	45,553	
Deferred Regulatory Charges	(37,777)	4,109,981	(4,147,758)	
Deferred Purchased Power Costs	612,491	5,118,730	(4,506,239)	
Deferred Conservation Costs	277,032	244,873	32,160	
Other Deferred Charges	(91,667)	49,288	(140,955)	
	3,327,563	12,989,857	(9,662,293)	-74%
Utility Plant				
Land and Intangible Plant	2,721,789	2,621,369	100,419	
Electric Plant in Service	197,199,985	208,890,766	(11,690,781)	
Construction Work in Progress	6,670,099	2,164,968	4,505,132	
Accumulated Depreciation	(100,348,997)	(96,244,435)	(4,104,562)	
Net Utility Plant	106,242,875	117,432,667	(11,189,792)	-10%
Total Noncurrent Assets	109,570,439	130,422,524	(20,852,085)	-16%
TOTAL ASSETS	\$164,520,591	\$190,281,446	(\$25,760,855)	-14%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
LIABILITIES AND NET ASSETS**

	6/30/2007	6/30/2006	Increase/(Decrease)	
			Amount	Percent
CURRENT LIABILITIES				
Warrants Outstanding	\$265,079	\$426,253	(\$161,175)	
Accounts Payable	6,853,335	8,912,812	(2,059,477)	
Customer Deposits	1,323,195	1,191,255	131,940	
Accrued Taxes Payable	1,561,987	1,635,461	(73,473)	
Other Current & Accrued Liabilities	2,482,463	2,469,792	12,671	
Accrued Interest Payable	485,450	588,704	(103,254)	
Revenue Bonds, Current Portion	4,045,000	3,855,000	190,000	
Total Current Liabilities	17,016,510	19,079,277	(2,062,767)	-11%
NONCURRENT LIABILITIES				
1995 Bond Issue	-	570,000	(570,000)	
1997 Bond Issue	-	9,975,000	(9,975,000)	
2001 Bond Issue	29,270,000	30,740,000	(1,470,000)	
2002 Bond Issue	17,305,000	17,305,000	-	
2005 Bond Issue	9,235,000	9,175,000	60,000	
Unamortized Premium & Discount	1,203,493	1,348,438	(144,945)	
Unamortized Loss on Defeased Debt	(423,789)	(799,928)	376,139	
Deferred Revenue	450,399	834,390	(383,991)	
Deferred Regulatory Credits	612,491	4,655,730	(4,043,239)	
Other Liabilities	150,295	4,326,831	(4,176,537)	
Total Noncurrent Liabilities	57,802,888	78,130,461	(20,327,573)	-26%
Total Liabilities	74,819,398	97,209,738	(22,390,340)	-23%
NET ASSETS				
Invested in Capital Assets, Net of Related Debt	54,267,375	48,660,028	5,607,347	
Unrestricted	35,433,818	44,411,680	(8,977,862)	
Total Net Assets	89,701,193	93,071,708	(3,370,515)	-4%
TOTAL NET ASSETS AND LIABILITIES	\$164,520,591	\$190,281,446	(\$25,760,855)	-14%
CURRENT RATIO:	3.23:1	3.14:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	\$37,933,643	\$40,779,645	(\$2,846,002)	-7%
(Current Assets less Current Liabilities)				

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	6/30/2007			6/30/2006		
	ACTUAL	OPERATING BUDGET	PCT VAR	ACTUAL	PCT VAR	
ENERGY SALES RETAIL - REVENUE						
Residential	\$2,743,576	\$2,586,799	6%	\$2,842,850	-3%	
Small General Service	560,647	522,033	7%	576,855	-3%	
Medium General Service	680,931	637,078	7%	720,720	-6%	
Large General Service	784,140	842,709	-7%	942,067	-17%	
Large Industrial	131,205	111,103	18%	182,332	-28%	
Small Irrigation	105,904	116,678	-9%	102,605	3%	
Large Irrigation	2,804,668	2,633,551	6%	2,391,325	17%	
Street Lights	33,695	34,776	-3%	38,943	-13%	
Security Lights	15,875	16,324	-3%	18,080	-12%	
Unmetered Accounts	11,953	12,245	-2%	13,191	-9%	
Billed Revenues Before Taxes	\$7,872,594	\$7,513,296	5%	\$7,828,968	1%	
City Occupation Taxes	293,465	284,338	3%	311,879	-6%	
Bad Debt Expense (reduced from .5% to .4% of retail sales in 2007)	(33,000)	(40,000)	-18%	(41,000)	-20%	
Unbilled Revenue	(5,000)	(5,000)	0%	(120,000)	-96%	
TOTAL SALES - REVENUE	\$8,128,058	\$7,752,633	5%	\$7,979,847	2%	
ENERGY SALES RETAIL - kWh						
Residential	40,325,062	37,792,548	7%	38,366,099	5%	
Small General Service	9,429,739	8,707,762	8%	8,857,198	6%	
Medium General Service	13,564,289	12,798,232	6%	13,151,237	3%	
Large General Service	16,287,400	17,628,375	-8%	17,996,050	-9%	
Large Industrial	5,044,550	4,258,044	18%	4,605,710	10%	
Small Irrigation	2,535,185	2,805,514	-10%	2,197,808	15%	
Large Irrigation	81,463,666	77,052,428	6%	73,692,156	11%	
Street Lights	344,217	350,256	-2%	340,041	1%	
Security Lights	85,302	87,951	-3%	85,410	0%	
Unmetered Accounts	236,924	235,524	1%	235,524	1%	
TOTAL kWh SOLD	169,316,334	161,716,634	5%	159,527,233	6%	
NET POWER COST						
BPA Power Costs						
Slice	\$2,903,500	\$3,311,311	-12%	\$3,608,569	-20%	
Pre-subscription/Block	968,782	559,183	73%	1,196,262	-19%	
Subtotal	3,872,282	3,870,494	0%	4,804,831	-19%	
Other Power Purchases	1,720,187	231,182	644%	932,179	85%	
Frederickson	617,292	608,546	1%	649,464	-5%	
Transmission	635,243	694,571	-9%	636,273	0%	
Ancillary	193,433	106,529	82%	210,800	-8%	
Generation	12,594	25,286	-50%	86,474	-85%	
Conservation Program	(46,732)	7,537	-720%	-	n/a	
Gross Power Costs	7,004,298	5,544,146	26%	7,320,021	-4%	
Less Sales for Resale-Energy	(1,951,025)	(1,484,428)	31%	(2,992,355)	-35%	
Less Sales for Resale-Gas	-	-	n/a	-	n/a	
Less Transmission of Power for Others	(16,267)	-	n/a	(56,947)	-71%	
NET POWER COSTS	\$5,037,006	\$4,059,717	24%	\$4,270,720	18%	
NET POWER - kWh						
BPA Power Costs						
Slice	98,911,000	144,797,328	-32%	167,536,000	-41%	
Pre-subscription/Block	92,160,000	73,440,000	25%	69,840,000	32%	
Subtotal	191,071,000	218,237,328	-12%	237,376,000	-20%	
Other Power Purchases	36,168,000	3,313,151	992%	24,025,000	51%	
Frederickson	-	-	n/a	50,000	n/a	
Generation	-	-	n/a	649,000	n/a	
Gross Power kWh	227,239,000	221,550,479	3%	262,100,000	-13%	
Less Sales for Resale	(49,696,000)	(34,843,055)	43%	(97,894,000)	-49%	
Less Transmission Losses/Imbalance	(4,438,000)	(4,009,995)	11%	(5,154,000)	-14%	
NET POWER - kWh	173,105,000	182,697,429	-5%	159,052,000	9%	
COST PER MWh: (dollars)						
Gross Power Cost (average)	\$30.82	\$25.02		\$27.93	10%	
Net Power Cost	\$29.10	\$22.22		\$26.85	8%	
BPA Power Cost	\$20.27	\$17.74		\$20.24	0%	
Sales for Resale	\$39.26	\$32.67		\$30.57	28%	
ACTIVE SERVICE AGREEMENTS:						
Residential	37,788			37,234	1%	
Small General Service	4,292			4,157	3%	
Medium General Service	652			637	2%	
Large General Service	128			126	2%	
Large Industrial	3			3	0%	
Small Irrigation	606			615	-1%	
Large Irrigation	112			98	14%	
Street Lights	9			9	0%	
Security Lights	1,423			1,427	0%	
Unmetered Accounts	354			352	1%	
TOTAL	45,367			44,658	2%	

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	6/30/2007			6/30/2006		
	ACTUAL	OPERATING BUDGET	PCT VAR	ACTUAL	PCT VAR	
ENERGY SALES RETAIL - REVENUE						
Residential	\$22,533,691	\$21,818,483	3%	\$22,975,249	-2%	
Small General Service	3,376,171	3,292,344	3%	3,484,825	-3%	
Medium General Service	4,277,889	4,021,698	6%	4,479,789	-5%	
Large General Service	5,299,889	5,642,389	-6%	6,069,923	-13%	
Large Industrial	788,449	639,910	23%	778,517	1%	
Small Irrigation	342,232	355,424	-4%	322,316	6%	
Large Irrigation	7,345,362	7,234,995	2%	6,970,092	5%	
Street Lights	202,204	208,611	-3%	233,849	-14%	
Security Lights	96,594	97,706	-1%	108,707	-11%	
Unmetered Accounts	71,834	73,359	-2%	72,347	-1%	
Billed Revenues Before Taxes	\$44,334,315	\$43,384,918	2%	\$45,495,614	-3%	
City Occupation Taxes	2,153,468	2,117,339	2%	2,271,962	-5%	
Bad Debt Expense (reduced from .5% to .4% of retail sales in 2007)	(189,000)	(240,000)	-21%	(242,000)	-22%	
Unbilled Revenue	(1,524,000)	(1,524,000)	0%	(1,668,000)	-9%	
TOTAL SALES - REVENUE	\$44,774,783	\$43,738,257	2%	\$45,857,576	-2%	
ENERGY SALES RETAIL - kWh						
Residential	341,613,683	332,534,526	3%	321,635,171	6%	
Small General Service	56,510,815	55,194,670	2%	53,712,220	5%	
Medium General Service	78,468,395	76,051,322	3%	75,474,613	4%	
Large General Service	103,348,730	113,289,916	-9%	110,992,360	-7%	
Large Industrial	23,217,480	19,634,316	18%	20,981,635	11%	
Small Irrigation	6,421,620	6,441,411	0%	5,191,562	24%	
Large Irrigation	181,321,452	175,133,394	4%	158,019,277	15%	
Street Lights	2,065,302	2,097,355	-2%	2,031,678	2%	
Security Lights	511,092	528,613	-3%	512,928	0%	
Unmetered Accounts	1,422,319	1,410,966	1%	1,413,144	1%	
TOTAL kWh SOLD	794,900,888	782,316,489	2%	749,964,588	6%	
NET POWER COST						
BPA Power Costs						
Slice	\$17,212,795	\$19,867,866	-13%	\$21,796,624	-21%	
Pre-subscription/Block	9,544,615	7,237,259	32%	6,255,006	53%	
Subtotal	26,757,410	27,105,126	-1%	28,051,630	-5%	
Other Power Purchases	6,352,512	1,586,099	301%	5,695,614	12%	
Frederickson	5,630,210	5,251,780	7%	6,771,791	-17%	
Transmission	3,825,950	4,085,098	-6%	3,841,009	0%	
Ancillary	1,153,016	639,174	80%	1,010,372	14%	
Generation	133,807	159,599	-16%	235,011	-43%	
Conservation Program	(149,498)	45,223		-		
Gross Power Costs	43,703,406	38,872,099	12%	45,605,427	-4%	
Less Sales for Resale-Energy	(23,043,824)	(16,167,705)	43%	(26,378,936)	-13%	
Less Sales for Resale-Gas	(570,391)	-	n/a	(1,610,719)	-65%	
Less Transmission of Power for Others	(97,807)	-	n/a	(157,445)	-38%	
NET POWER COSTS	\$19,991,384	\$22,704,394	-12%	\$17,458,327	15%	
NET POWER - kWh						
BPA Power Costs						
Slice	686,763,000	733,851,908	-6%	896,046,000	-23%	
Pre-subscription/Block	458,283,000	359,150,000	28%	309,651,000	48%	
Subtotal	1,145,046,000	1,093,001,908	5%	1,205,697,000	-5%	
Other Power Purchases	118,561,000	13,501,604	778%	115,528,000	3%	
Frederickson	17,392,000	20,800,000	-16%	7,250,000	140%	
Generation	547,000	-	n/a	1,054,000	-48%	
Gross Power kWh	1,281,546,000	1,127,303,512	14%	1,329,529,000	-4%	
Less Sales for Resale	(459,522,000)	(242,124,110)	90%	(563,726,000)	-18%	
Less Transmission Losses/Imbalance	(26,194,000)	(22,558,267)	16%	(22,427,000)	17%	
NET POWER - kWh	795,830,000	862,621,135	-8%	743,376,000	7%	
COST PER MWh: (dollars)						
Gross Power Cost (average)	\$34.10	\$34.48		\$34.30	-1%	
Net Power Cost	\$25.12	\$26.32		\$23.49	7%	
BPA Power Cost	\$23.37	\$24.80		\$23.27	0%	
Sales for Resale	\$50.15	\$47.19		\$46.79	7%	
AVERAGE ACTIVE SERVICE AGREEMENTS:						
Residential	37,811			37,259	1%	
Small General Service	4,272			4,141	3%	
Medium General Service	645			635	2%	
Large General Service	127			126	1%	
Large Industrial	3			3	0%	
Small Irrigation	603			616	-2%	
Large Irrigation	106			97	9%	
Street Lights	9			9	0%	
Security Lights	1,428			1,431	0%	
Unmetered Accounts	354			352	1%	
TOTAL	45,358			44,668	2%	

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2003	70,762,126	63,058,694	53,956,939	41,224,425	34,932,517	38,600,894	46,593,769	55,018,415	44,889,874	35,420,901	51,987,892	68,171,638	604,618,084
2004	95,569,316	71,372,409	54,426,955	40,932,070	33,583,837	33,298,806	48,155,700	55,286,524	43,706,397	32,888,688	50,369,427	61,796,367	621,386,496
2005	85,502,404	65,757,872	54,867,121	45,210,519	33,476,737	36,401,361	47,060,797	53,802,668	41,855,095	33,143,677	48,014,586	77,545,757	622,638,594
2006	77,065,711	62,799,696	63,613,232	44,924,203	34,866,230	38,366,099	49,735,292	52,750,137	44,919,739	34,641,585	50,817,564	77,713,170	632,212,658
2007	87,504,790	77,598,867	56,651,787	43,214,643	36,318,534	40,325,062							341,613,683
Small General Service													
2003	10,203,571	9,506,724	8,380,341	7,917,852	8,064,068	9,017,065	10,335,231	11,732,570	10,278,135	9,045,764	8,996,193	9,775,935	113,253,449
2004	12,521,729	10,268,574	8,801,447	8,294,850	7,972,369	8,582,655	10,420,125	11,760,180	10,154,894	8,263,709	9,091,346	9,441,907	115,573,785
2005	12,185,616	9,518,205	8,889,152	8,461,985	8,229,499	9,086,621	11,118,911	11,124,407	9,610,735	7,916,513	8,219,252	10,348,629	114,709,525
2006	10,568,130	9,321,984	9,271,670	7,868,940	7,824,298	8,857,198	10,468,926	10,922,820	10,165,839	8,039,168	8,612,604	10,783,271	112,704,848
2007	11,307,859	10,426,102	8,683,409	8,203,826	8,459,880	9,429,739							56,510,815
Medium General Service													
2003	14,670,276	13,786,639	12,186,646	12,499,460	12,552,754	13,284,301	14,906,673	16,861,962	15,746,309	14,596,668	13,923,680	14,989,550	170,004,918
2004	16,247,598	14,515,280	12,880,552	12,543,850	12,073,921	13,104,210	15,106,886	16,658,197	14,860,999	13,079,306	13,868,845	12,682,815	167,622,459
2005	15,786,408	12,751,305	12,735,808	12,705,928	12,289,204	13,797,709	15,391,965	15,271,190	14,211,227	12,621,897	12,678,751	13,801,160	164,042,552
2006	13,913,591	12,596,239	12,696,858	11,695,360	11,421,328	13,151,237	14,897,579	15,273,401	14,332,565	12,540,496	13,243,400	14,677,493	160,439,547
2007	14,898,977	13,544,025	12,274,048	12,125,935	12,061,121	13,564,289							78,468,395
Large General Service													
2003	19,076,960	17,749,220	16,524,100	17,650,260	17,240,150	15,807,410	19,963,880	22,359,660	21,462,830	22,569,920	16,938,490	18,455,720	225,798,600
2004	19,172,300	18,662,420	18,015,560	20,827,940	16,873,710	17,332,910	20,465,960	23,034,440	22,583,920	22,378,080	22,703,410	18,140,950	240,191,600
2005	20,761,670	18,772,730	20,076,680	19,804,880	18,832,500	19,409,810	20,839,500	23,463,050	22,068,240	21,367,890	19,526,860	17,631,660	242,555,470
2006	19,832,950	18,239,350	19,646,330	17,341,230	17,936,450	17,996,050	20,597,180	22,501,350	21,723,470	22,443,270	19,391,470	19,258,660	236,907,760
2007	19,480,750	18,282,980	17,802,800	16,320,080	15,174,720	16,287,400							103,348,730
Large Industrial													
2003	6,942,500	5,919,975	5,117,845	1,764,720	5,645,145	4,727,575	3,711,055	5,169,375	6,443,635	1,780,585	4,583,000	6,248,395	58,053,805
2004	6,057,145	6,247,565	5,538,360	3,837,395	5,914,950	5,914,880	6,379,465	5,964,275	6,506,375	5,993,050	4,826,035	6,299,090	69,478,585
2005	5,373,760	3,694,860	6,258,110	5,484,725	5,886,780	4,448,090	6,170,725	5,764,190	1,497,835	1,911,635	4,880,190	1,914,895	53,285,795
2006	2,128,100	5,456,800	1,515,205	5,818,020	1,457,800	4,605,710	1,514,515	5,065,895	1,470,265	3,455,900	1,227,080	3,740,625	37,455,915
2007	1,536,265	3,787,470	5,981,625	5,629,710	1,237,860	5,044,550							23,217,480
Small Irrigation													
2003	3,847	4	357,399	1,197,357	1,851,265	2,689,866	3,352,305	2,885,925	2,258,355	1,185,073	82,103	9,813	15,873,312
2004	29	253	500,338	1,360,889	1,700,350	2,503,239	2,966,943	2,601,054	2,113,536	1,159,826	130,737	34,036	15,071,230
2005	6,517	14,976	651,505	1,121,891	1,596,562	2,945,392	2,799,953	3,545,175	2,192,846	812,699	32,915	3,938	15,724,369
2006	2,729	1,971	315,648	633,768	2,039,638	2,197,808	2,857,543	3,346,252	1,928,953	964,486	13,051	3,171	14,305,018
2007	13,587	4,764	326,582	1,058,965	2,482,537	2,535,185							6,421,620
Large Irrigation													
2003	102,971	262,310	6,821,163	23,522,423	55,479,051	87,552,514	91,326,503	62,207,299	31,902,318	22,164,779	4,431,578	221,942	385,994,851
2004	166,433	194,653	8,752,704	30,241,420	52,964,489	70,703,250	89,907,044	56,549,188	27,904,666	18,883,555	3,593,216	431,335	360,291,953
2005	231,531	254,699	17,496,942	27,406,963	50,993,704	78,390,337	86,139,997	73,287,026	30,506,261	13,971,670	2,971,403	276,568	381,927,101
2006	297,170	394,668	7,900,410	20,103,497	55,631,376	73,692,156	85,591,196	63,139,831	28,522,718	14,907,418	3,213,942	348,665	353,743,047
2007	139,617	324,365	8,330,773	24,977,896	66,085,135	81,463,666							181,321,452
Street Lights													
2003	315,366	316,194	316,086	316,356	315,816	316,752	317,094	316,950	317,976	320,928	319,074	318,318	3,806,910
2004	328,362	328,290	328,218	328,218	328,941	328,941	330,777	330,741	331,137	331,137	331,029	331,389	3,957,180
2005	339,983	339,983	342,773	343,637	343,565	342,971	336,041	334,349	335,955	335,955	335,865	335,865	4,066,942
2006	335,757	335,757	340,041	340,041	340,041	340,041	340,041	340,041	342,057	342,633	343,101	344,109	4,083,660
2007	344,217	344,217	344,217	344,217	344,217	344,217							2,065,302

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Security Lights													
2003	91,422	91,530	91,422	91,134	90,918	90,918	90,918	90,882	91,062	91,008	91,188	91,224	1,093,626
2004	91,152	91,152	91,188	91,188	90,864	90,900	90,900	90,900	90,936	90,828	90,540	90,432	1,090,980
2005	90,396	89,820	89,820	89,892	90,000	90,000	89,100	89,028	88,128	87,912	86,346	85,878	1,066,320
2006	85,734	85,626	85,374	85,374	85,410	85,410	85,446	85,158	85,266	85,266	85,302	85,194	1,024,560
2007	85,158	85,194	85,194	85,122	85,122	85,302							511,092
Unmetered													
2003	182,879	182,879	182,878	182,878	184,606	184,750	184,750	188,824	190,120	195,662	195,663	197,736	2,253,625
2004	197,736	197,736	197,736	197,736	197,736	197,736	197,736	198,305	200,897	200,897	200,899	204,355	2,389,505
2005	205,091	206,387	206,387	206,387	206,999	206,999	206,999	206,999	208,562	210,290	210,290	210,290	2,491,680
2006	235,524	235,524	235,524	235,524	235,524	235,524	235,524	236,129	237,079	237,079	237,079	237,079	2,833,113
2007	237,079	237,079	237,079	237,079	237,079	236,924							1,422,319
Total													
2003	122,351,918	110,874,169	103,934,819	106,366,865	136,356,290	172,272,045	190,782,178	176,831,862	133,580,614	107,371,288	101,548,861	118,480,271	1,580,751,180
2004	150,351,800	121,878,332	109,533,058	118,655,556	131,701,167	152,057,527	194,021,536	172,473,804	128,453,757	103,269,076	105,205,484	109,452,676	1,597,053,773
2005	140,483,376	111,400,837	121,614,298	120,836,807	131,945,550	165,119,290	190,153,988	186,888,082	122,574,884	92,380,138	96,956,458	122,154,640	1,602,508,348
2006	124,465,396	109,467,615	115,620,292	109,045,957	131,838,095	159,527,233	186,323,242	173,661,014	123,727,951	97,657,301	97,184,593	127,191,437	1,555,710,126
2007	135,548,299	124,635,063	110,717,514	112,197,473	142,486,205	169,316,334	-	-	-	-	-	-	794,900,888

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 5/31/2007	ADDITIONS	RETIREMENTS	BALANCE 6/30/2007
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	57,780	-	-	57,780
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	261,940	-	-	261,940
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,403,851	-	-	1,403,851
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	10,521	-	-	10,521
Transmission Station Equipment	777,633	-	-	777,633
Towers & Fixtures	82,425	-	-	82,425
Poles & Fixtures	3,385,889	-	-	3,385,889
Overhead Conductor & Devices	2,885,643	-	-	2,885,643
TOTAL	7,298,511	-	-	7,298,511
DISTRIBUTION PLANT:				
Land & Land Rights	1,164,095	1,510	-	1,165,605
Structures & Improvements	228,831	-	-	228,831
Station Equipment	27,775,074	86,114	-	27,861,188
Poles, Towers & Fixtures	13,989,049	34,219	(4,556)	14,018,712
Overhead Conductor & Devices	9,530,130	34,314	(29)	9,564,415
Underground Conduit	24,286,425	44,034	-	24,330,459
Underground Conductor & Devices	29,401,252	302,142	(9,538)	29,693,856
Line Transformers	21,358,884	177,434	-	21,536,318
Services-Overhead	2,504,660	5,462	(1,716)	2,508,405
Services-Underground	13,955,200	54,965	(3,733)	14,006,432
Meters	3,986,812	36,855	-	4,023,666
Security Lighting	863,424	878	(828)	863,474
Street Lighting	1,062,189	-	-	1,062,189
SCADA System	1,405,305	9,486	-	1,414,791
TOTAL	151,511,330	787,413	(20,401)	152,278,341
GENERAL PLANT:				
Land & Land Rights	942,894	-	-	942,894
Structures & Improvements	14,081,303	8,937	-	14,090,241
Information Systems & Technology	6,748,025	-	-	6,748,025
Transportation Equipment	5,665,160	-	-	5,665,160
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	453,072	-	-	453,072
Laboratory Equipment	473,457	-	-	473,457
Communication Equipment	1,832,895	-	-	1,832,895
Broadband Equipment	6,952,601	4,681	-	6,957,282
Miscellaneous Equipment	66,628	-	-	66,628
Allowance for Funds Used During Construction	1,180,560	30,379	-	1,210,939
TOTAL	38,450,705	43,997	-	38,494,702
TOTAL ELECTRIC PLANT ACCOUNTS	198,722,176	831,410	(20,401)	199,533,185
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	6,643,859	26,240	-	6,670,099
TOTAL UTILITY PLANT BEFORE DEPRECIATION	205,754,624	857,649	(20,401)	206,591,873
CONSERVATION PROJECTS	323,204	-	(46,172)	277,032
TOTAL CAPITAL	\$206,077,828	\$857,649	(\$66,573)	\$206,868,905

\$1,737,102 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

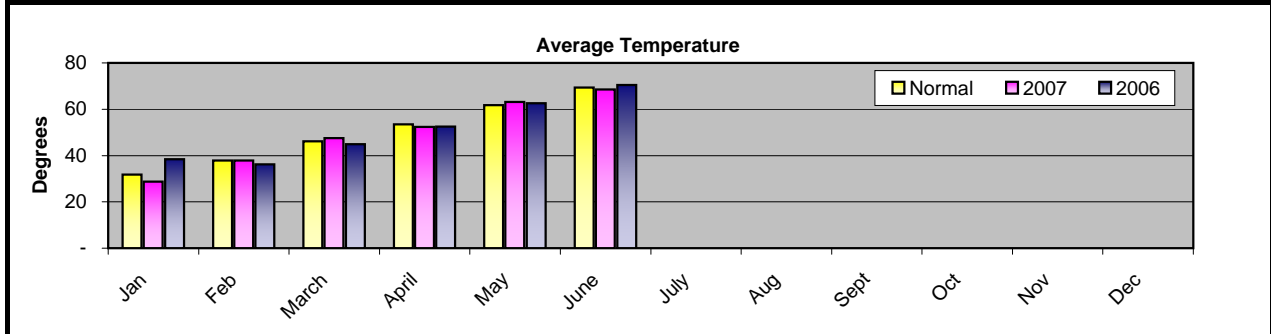
	BALANCE 12/31/2006	ADDITIONS	RETIREMENTS	BALANCE 6/30/2007
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	57,780	-	-	57,780
GENERATION PLANT:				
Land & Land Rights	10,271	-	(10,271)	-
Structures & Improvements	1,160,741	-	(18,829)	1,141,911
Fuel Holders & Accessories	543	-	(543)	-
Other Electric Generation	19,400,532	-	(19,138,592)	261,940
Accessory Electric Equipment	8,610	-	(8,610)	-
Miscellaneous Power Plant Equipment	103,069	-	(103,069)	-
TOTAL	20,683,764	-	(19,279,913)	1,403,851
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	10,521	-	-	10,521
Transmission Station Equipment	777,633	-	-	777,633
Towers & Fixtures	82,425	-	-	82,425
Poles & Fixtures	3,385,889	-	-	3,385,889
Overhead Conductor & Devices	2,885,643	-	-	2,885,643
TOTAL	7,298,511	-	-	7,298,511
DISTRIBUTION PLANT:				
Land & Land Rights	1,144,206	21,399	-	1,165,605
Structures & Improvements	228,831	-	-	228,831
Station Equipment	27,771,610	89,578	-	27,861,188
Poles, Towers & Fixtures	13,694,677	364,714	(40,679)	14,018,712
Overhead Conductor & Devices	9,394,643	185,991	(16,219)	9,564,415
Underground Conduit	23,703,269	643,639	(16,449)	24,330,459
Underground Conductor & Devices	28,696,240	1,086,800	(89,184)	29,693,856
Line Transformers	20,915,296	704,823	(83,801)	21,536,318
Services-Overhead	2,496,407	16,576	(4,577)	2,508,405
Services-Underground	13,735,024	294,429	(23,021)	14,006,432
Meters	3,901,020	122,647	-	4,023,666
Security Lighting	855,405	13,869	(5,800)	863,474
Street Lighting	1,066,387	3,599	(7,797)	1,062,189
SCADA System	1,299,741	115,049	-	1,414,791
TOTAL	148,902,756	3,663,112	(287,526)	152,278,341
GENERAL PLANT:				
Land & Land Rights	942,894	-	-	942,894
Structures & Improvements	14,081,303	8,937	-	14,090,241
Information Systems & Technology	6,628,744	119,281	-	6,748,025
Transportation Equipment	5,566,494	98,667	-	5,665,160
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	453,072	-	-	453,072
Laboratory Equipment	459,296	14,161	-	473,457
Communication Equipment	1,832,895	-	-	1,832,895
Broadband Equipment	6,741,140	224,209	(8,067)	6,957,282
Miscellaneous Equipment	66,628	-	-	66,628
Allowance for Funds Used During Construction	1,039,545	171,394	-	1,210,939
TOTAL	37,866,119	636,649	(8,067)	38,494,702
TOTAL ELECTRIC PLANT ACCOUNTS	214,808,930	4,299,761	(19,575,506)	199,533,185
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	5,345,158	1,324,941	-	6,670,099
TOTAL UTILITY PLANT BEFORE DEPRECIATION	220,542,677	5,624,702	(19,575,506)	206,591,873
CONSERVATION PROJECTS	554,066	-	(277,034)	277,032
TOTAL CAPITAL	\$221,096,743	\$5,624,702	(\$19,852,540)	\$206,868,905

\$8,008,932 Budget

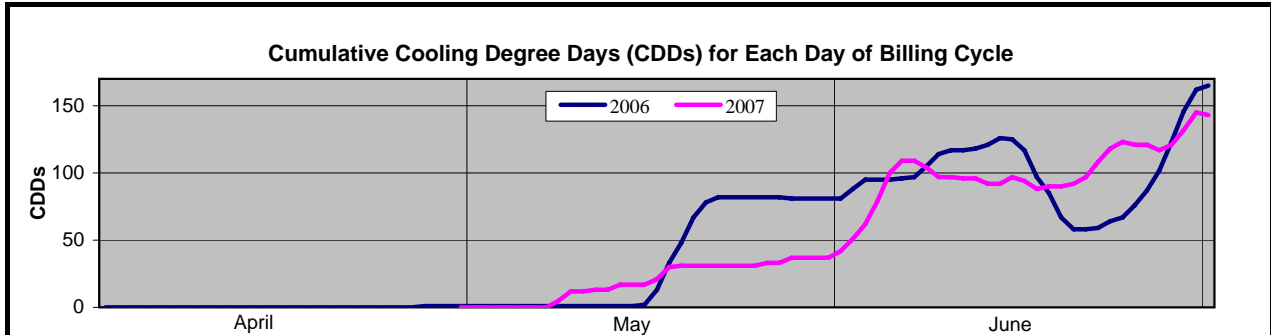
**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

	YTD 6/30/2007	Monthly 6/30/2007
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$68,760,448	\$8,411,897
Cash Paid to Suppliers and Counterparties	(49,222,928)	(6,087,505)
Cash Paid to Employees	(5,375,927)	(832,176)
Taxes Paid	(6,076,444)	(548,687)
Net Cash Provided by Operating Activities	8,085,149	943,529
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(6,232,769)	(761,462)
Bond Principal Paid	(2,022,500)	(337,083)
Bond Interest Paid	(1,456,351)	(242,725)
Capital Contributions	1,493,042	695,532
Sale of Assets	5,936,797	736,134
Net Cash Used by Capital and Related Financing Activities	(2,281,781)	90,395
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	806,283	144,374
Proceeds from Sale of Investments	20,101,637	3,134,075
Purchase of Investments	(23,774,378)	(632,006)
Joint Venture Net Revenue (Expense)	(217,500)	(36,250)
Net Cash Provided (Used) by Investing Activities	(3,083,959)	2,610,194
NET INCREASE (DECREASE) IN CASH	2,719,409	3,644,118
CASH BALANCE, BEGINNING OF YEAR	2,808,366	1,883,657
CASH BALANCE, END OF YEAR	\$5,527,775	\$5,527,775
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$8,120,104	(\$152,727)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	5,235,187	805,865
Unbilled Revenues	1,524,000	5,000
Decrease (Increase) in Accounts Receivable	(822,977)	(1,320,992)
Decrease (Increase) in Inventories	844,862	(81,494)
Decrease (Increase) in Prepaid Expenses	(136,691)	8,547
Decrease (Increase) in Accrued Electric Revenue	787,298	1,690,741
Decrease (Increase) in Miscellaneous Assets	52,328	6,136
Decrease (Increase) in Deferred Purchased Power Expense	3,485,157	310,837
Decrease (Increase) in Deferred Regulatory Charges	197,854	-
Increase (Decrease) in Deferred Regulatory Credits	(2,648,565)	(109,077)
Increase (Decrease) in Warrants Outstanding	(859,187)	(205,452)
Increase (Decrease) in Accounts Payable	(6,610,092)	(307,768)
Increase (Decrease) in Accrued Taxes Payable	(1,187,082)	224,001
Increase (Decrease) in Customer Deposits	185,175	6,216
Increase (Decrease) in Other Current Liabilities	74,658	(61,519)
Increase (Decrease) in Deferred Credits	(156,880)	125,215
Net Cash Provided by (Used for) Operating Activities	\$8,085,149	\$943,529

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
June 30, 2007**

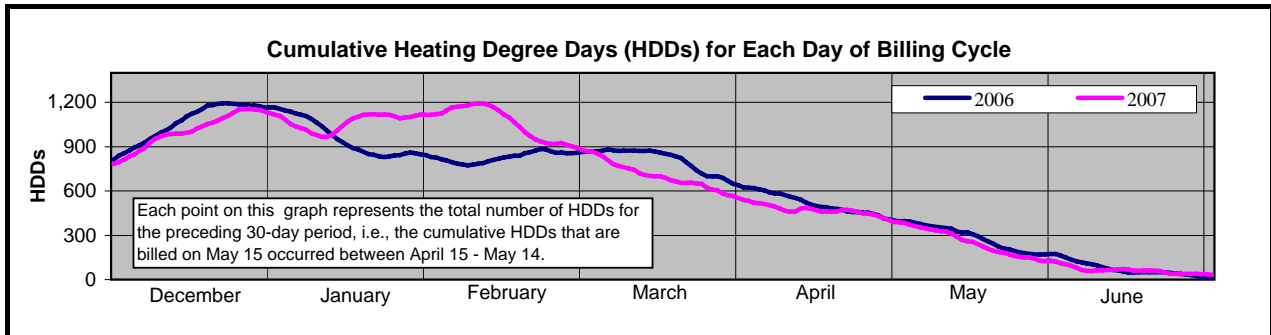


Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	31.8	37.9	46.1	53.5	61.8	69.3	76.3	75.4	65.9	53.0	40.1	31.7	53.6
2007	28.8	37.8	47.5	52.4	63.1	68.5							
2006	38.4	36.2	44.9	52.5	62.6	70.4	80.1	74.8	66.8	52.4	39.9	29.0	54.0



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2007	-	-	-	-	51	137							188
2006	-	-	-	1	88	171	471	312	123	-	-	-	1,166
2005	-	-	-	1	69	125	387	357	50	-	-	-	989

Cumulative CDDs in Billing Cycle													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2007	-	-	-	-	630	3,081							3,711
2006	-	-	-	1	1,156	3,123	10,964	12,467	7,226	1,209	-	-	36,146
2005	-	-	-	4	470	2,721	7,701	13,292	6,062	409	-	-	30,659



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2007	1,121	761	540	376	110	33							2,941
2006	825	802	625	383	163	6	1	6	71	390	751	1,117	5,140
2005	1,084	762	498	343	91	20	-	-	48	333	801	1,165	5,145

Cumulative HDDs in Billing Cycle													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2007	33,206	29,723	21,851	14,093	7,579	1,777							108,229
2006	29,524	23,220	25,059	15,392	8,649	1,973	79	33	1,001	6,020	16,626	31,250	158,826
2005	32,586	26,923	19,609	14,181	6,363	1,772	173	-	528	5,601	16,566	33,091	157,393

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

June Highlights

An Interlocal Agreement with the Port of Kennewick was signed giving Benton PUD the ability to provide wholesale broadband services in the Spaulding Business Park and the Richland Wye area. Kennewick General Hospital and the KGH Medical Mall upgraded their current 15Mbps connections to 100Mbps connections. The fixed wireless promotion which began in May ran through June adding additional customers to the fixed wireless network. This promotion will expire in mid-July.

A C T U A L S

Operating Activity	2007 Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Variance	Inception to Date
OPERATING REVENUES	\$510,000															
Ethernet	-	\$19,671	\$20,858	\$21,927	\$20,504	\$22,827	\$21,444							\$127,231		
TDM	-	9,479	9,479	9,479	9,479	12,646	11,979							62,541		
Wireless	-	502	558	382	428	373	340							2,582		
Co-Location	-	635	635	635	635	635	635							3,810		
Internet Transport Service	-	3,853	23,983	21,010	17,543	17,897	20,910							105,195		
Fixed Wireless	-	7,970	7,541	7,881	7,784	8,246	7,796							47,218		
Broadband Revenue - Other	-	240	127	110	362	182	296							1,316		
<i>Subtotal</i>		42,349	63,180	61,424	56,735	62,806	63,399	-	-	-	-	-	-	349,893		
NoaNet Maintenance Revenue	-	1,486	-	-	1,570	-	-							3,056		
Bad Debt Expense	-	(1,060)	(260)	(250)	(230)	(260)	(260)							(2,320)		
<i>Total Operating Revenues</i>	510,000	42,775	62,920	61,174	58,074	62,546	63,139	-	-	-	-	-	-	350,629	159,371	1,348,239
OPERATING EXPENSES																2,306,618
Marketing & Business Development	55,000	2,953	6,485	10,663	5,368	9,225	3,605							38,299	16,701	
General Expenses	517,481	30,806	46,706	42,775	38,505	41,594	39,990							240,376	277,105	
Other Maintenance	55,000	11,737	1,187	2,035	2,079	13,270	2,462							32,770	22,230	
NOC Maintenance	37,000	4,857	6,854	4,414	4,530	4,530	4,391							29,574	7,426	
Wireless Maintenance	-	1,587	1,277	1,115	1,850	1,926	1,142							8,896	(8,896)	
<i>Subtotal</i>	664,481	51,940	62,509	61,002	52,332	70,544	51,589	-	-	-	-	-	-	349,915	314,566	
NoaNet Maintenance Expense	25,721	-	-	1,589	342	-	548							2,479	23,242	
Depreciation	670,211	52,174	52,174	52,174	52,174	52,174	52,174							313,044	357,167	1,701,018
<i>Total Operating Expenses</i>	1,360,413	104,114	114,683	114,764	104,848	122,718	104,312	-	-	-	-	-	-	665,438	694,975	4,007,636
OPERATING INCOME (LOSS)	(850,413)	(61,338)	(51,763)	(53,590)	(46,774)	(60,172)	(41,172)	-	-	-	-	-	-	(314,809)	535,604	(2,659,397)
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(477,813)	(37,317)	(37,792)	(38,148)	(38,439)	(38,909)	(39,143)	-	-	-	-	-	-	(229,748)	248,065	(1,512,590)
Other Revenues & Expenses - Inception to Date																125,299
CAPITAL CONTRIBUTIONS		1,663	1,415	-	-	-	-							3,078	3,078	137,410
INTERNAL NET INCOME (LOSS)	(\$1,328,226)	(96,992)	(88,140)	(91,738)	(85,213)	(99,081)	(80,315)	0	0	0	0	-	-	(541,479)	\$786,747	(\$3,909,278)
NOANET COSTS																
Member Assessments	\$435,000	\$36,250	\$36,250	\$36,250	\$36,250	\$36,250	\$36,250							\$217,500		\$2,162,195
Membership Support		2,096	1,655	1,871	2,077	679	1,404							9,782		53,410
<i>Total NoaNet Costs</i>	\$435,000	\$38,346	\$37,905	\$38,121	\$38,327	\$36,929	\$37,654	\$0	\$0	\$0	\$0	\$0	\$0	\$227,282	\$207,718	\$2,215,605
CAPITAL EXPENDITURES	\$1,134,372	\$65,776	\$77,765	\$45,968	\$36,822	\$68,019	\$29,575							\$323,925	\$810,447	\$7,159,796
NET CASH FUNDING OF BROADBAND⁽²⁾		\$111,623	\$113,844	\$85,505	\$69,749	\$112,947	\$56,227	\$0	\$0	\$0	\$0	\$0	\$0	\$549,895		\$10,071,071

(1) Internal interest budget is estimated based on cash flow projections

(2) Includes excess of operating costs over revenues, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



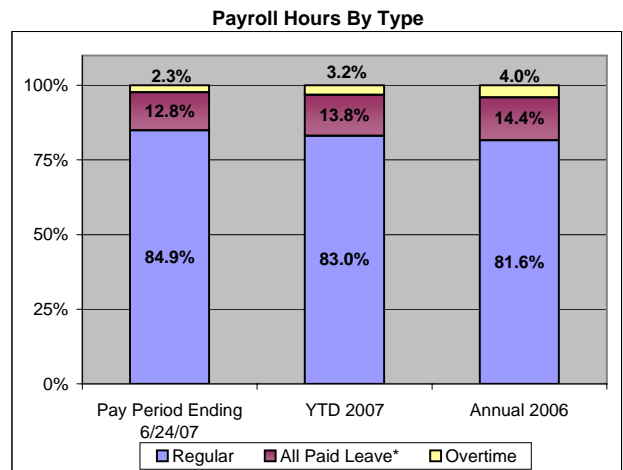
Payroll Report

Pay Period Ending June 24, 2007

Headcount				
Directorate	Department	2007 Budget	2007 Actual	Over (Under) Actual to Budget
Executive Administration		7.0	7.0	-
Finance & Business Services				
	Director of Finance	5.0	5.0	-
	Accounting	7.0	7.0	-
	Information Systems	8.0	9.0	1.0
	Key Accounts	4.0	4.0	-
	Customer Service	27.0	29.0	2.0
Engineering				
	Engineering	9.0	8.0	(1.0)
	Customer Engineering	10.0	8.0	(2.0)
Operations				
	Operations	8.0	8.0	-
	General Foreman	26.0	27.0	1.0
	Supervisor of Operations	3.0	3.0	-
	Meter Shop	5.0	5.0	-
	Transformer Shop	8.0	6.0	(2.0)
	Automotive Shop	4.0	4.0	-
	Warehouse	7.0	7.0	-
	Prosser Branch	7.0	6.0	(1.0)
	Broadband	6.0	5.0	(1.0)
Power Management				
	Director of Power Management	4.0	4.0	-
	Products & Services	4.0	4.0	-
Total Positions		159.0	156.0	(3.0)

Contingent Positions					
Position	Department	Hours			% YTD to Budget
		2007 Budget	Pay Period Ending 6/24/07	2007 Actual YTD	
Engineering Intern	Engineering	-	40	121	-
CSR - Limited Assignment	Customer Service	-	80	1,060	-
CSR On-Call - Prosser	Prosser Branch	1,040	47	1,024	98%
CSR On-Call - Kennewick	Customer Service	520	32	146	28%
Total All Contingent Positions		1,560	159	2,230	143%

2007 Labor Budget			
Labor Type	2007 Budget	YTD Actual	% Spent
			50% through the year
Regular	\$10,327,698	\$5,020,061	49%
Overtime	481,310	262,806	55%
Subtotal	10,809,008	5,282,867	49%
Less: Mutual Aid	-	(56,562)	-
Total	\$10,809,008	\$5,226,305	48%



* All Paid Leave includes personal leave, holidays, sick pay, jury duty pay, and military leave pay.