



FINANCIAL STATEMENTS

SEPTEMBER 2007

(Unaudited)

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Financial Highlights September 2007



Issue date: 10/22/07

Financial highlights for the month of September:

- District operations during September resulted in an increase in net assets of \$820,000 bringing year-to-date net income to \$1.9 million including the extraordinary loss of \$9.8 million for the sale of the Finley CT plant and the Prosser pole yard.
- The average temperature of 65.8° was 0.1° below normal and 1.0° cooler than last year. Cumulative cooling degree days for the billing cycle were down 16% from last year. Precipitation was 173% of normal for the month bringing YTD precipitation to 82% of normal.
- Total retail kWh billed during September were up 10% from last year with increases in all customer class except security lights. Total retail kWh billed were 9% above the amended budget for the month.
- Net power activity for the month:
 - Net power supply costs were \$5.1 million for the month exceeding the monthly budget by 16% as a result of reduced streamflows.
 - The District's kWh from Slice were 33% below estimates and less was available for resale.
 - Energy sales for resale of \$3.2 million were below budget by 23%, but averaged \$57 per MWh v. budget estimates of \$52 per MWh.
- Capital expenditures of \$1.1 million during September brought year-to-date capital expenditures to \$9.7 million.

(in thousands of dollars)

Change in Net Assets	Jan	Feb	Mar	Apr	May ⁽¹⁾	Jun	Jul	Aug ⁽²⁾	Sep	Oct	Nov	Dec	Total	Amended Budget
Actual	\$3,194	\$1,900	\$2,026	\$686	(\$9,219)	\$540	\$1,470	\$519	\$820				\$1,937	
Budget	\$1,782	\$838	\$789	(\$510)	(\$87)	\$1,491	\$2,809	(\$6,013)	\$393				\$1,491	\$3,856

(1) Sale of Finley CT plant was recorded in May with an extraordinary loss of \$9.8 million.

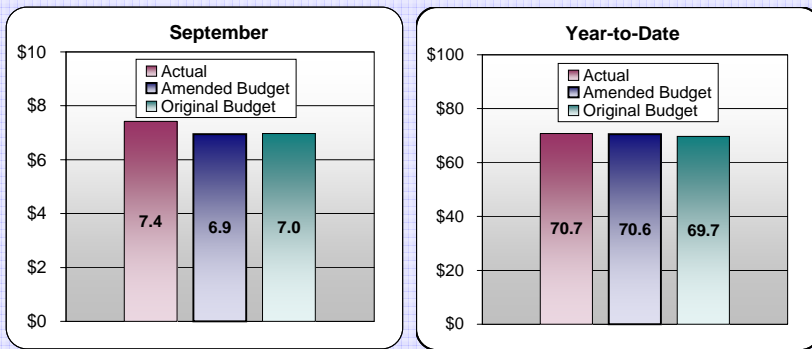
(2) The cumulative YTD impact of budget amendments approved at the August 28 Commission meeting are reflected in the August report.

Net Power Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Amended Budget
Power Supply Costs	\$8,726	\$7,472	\$6,223	\$6,938	\$7,340	\$7,004	\$8,162	\$8,412	\$8,496				\$68,773	\$91,302
Less: Sales for Resale	(5,605)	(4,184)	(4,575)	(3,813)	(3,567)	(1,967)	(2,272)	(3,045)	(3,390)				(32,418)	(41,854)
Net Power Costs	\$3,121	\$3,287	\$1,648	\$3,125	\$3,773	\$5,037	\$5,890	\$5,367	\$5,106				\$36,354	\$49,448

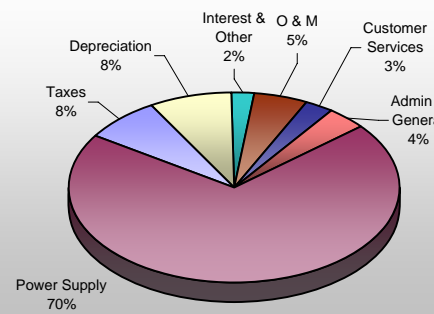
Net Capital Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Amended Budget
Capital Expenditures	\$711	\$945	\$1,039	\$789	\$1,284	\$858	\$923	\$2,033	\$1,111				\$9,692	\$15,249
Less: Capital Contributions	(37)	(151)	(168)	(262)	(181)	(696)	(174)	(312)	(1,247)				(3,225)	(6,429)
Net Capital Costs	\$675	\$794	\$871	\$527	\$1,103	\$162	\$749	\$1,722	(\$136)				\$6,467	\$8,819

Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Amended Budget
aMW - Retail Sales	182	185	149	156	192	235	254	236	189				198	184
aMW - Sales for Resale	104	98	131	124	107	69	53	66	78				92	86

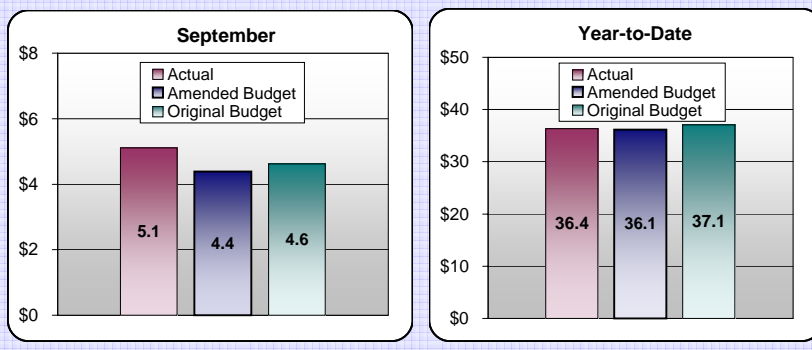
Total Retail Revenue
(in millions of dollars)



Total Expenses



Net Power Supply Costs
(in millions of dollars)



Key Ratios

Current Ratio	2.81 : 1
Debt Service Coverage (2005 actual)	3.17
Debt Service Coverage (2006 actual)	2.97
Debt Service Coverage (2007 amended budget)	3.79
<i>(includes capital contributions)</i>	

Other Statistics

Unrestricted Reserves	\$ 23.9 million
Rate Stabilization Account (designated)	\$ 5.1 million
Construction Account (restricted)	\$ 2.8 million
Bond Principal & Interest (restricted)	\$ 4.9 million
Bond Reserve (restricted)	\$ 0.8 million
Net Utility Plant	\$ 107.7 million
Long-Term Debt	\$ 60.6 million
Active Service Agreements	45,778
Employees (FTE's)	152

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
CURRENT MONTH

	9/30/2007			9/30/2006	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$7,424,226	\$6,947,835	7%	\$7,069,759	5%
Energy Sales for Resale	3,324,064	4,551,467	-27%	3,354,538	-1%
Transmission of Power for Others	65,684	12,605	n/a	16,426	n/a
Broadband Revenue	66,029	62,500	6%	40,570	63%
Other Revenue	118,237	97,931	21%	155,405	-24%
TOTAL OPERATING REVENUES	10,998,240	11,672,339	-6%	10,636,697	3%
OPERATING EXPENSES					
Purchased Power	7,656,904	8,130,977	-6%	8,002,258	-4%
Purchased Transmission & Ancillary Services	833,387	795,951	5%	809,304	3%
Generation	6,594	17,518	-62%	37,431	-82%
Conservation Program	(1,357)	9,537	-114%	-	n/a
Total Power Supply	8,495,528	8,953,983	-5%	8,848,993	-4%
Transmission Operation & Maintenance	221	3,070	-93%	841	-74%
Distribution Operation & Maintenance	460,945	476,509	-3%	505,821	-9%
Broadband Expense	51,182	70,516	-27%	40,350	27%
Customer Accounting, Collection & Information	270,897	331,805	-18%	319,619	-15%
Administrative & General	391,366	467,117	-16%	363,749	8%
Subtotal before Taxes & Depreciation	1,174,611	1,349,018	-13%	1,230,381	-5%
Taxes	866,849	829,801	4%	809,100	7%
Depreciation & Amortization	805,865	831,623	-3%	858,461	-6%
Total Other Operating Expenses	2,847,325	3,010,442	-5%	2,897,942	-2%
TOTAL OPERATING EXPENSES	11,342,853	11,964,425	-5%	11,746,935	-3%
OPERATING INCOME (LOSS)	(344,613)	(292,086)	18%	(1,110,238)	-69%
NONOPERATING REVENUES & EXPENSES					
Interest Income	167,400	125,000	34%	188,293	-11%
Interest Expense	(215,586)	(221,242)	-3%	(278,358)	-23%
Debt Discount & Expense Amortization	1,107	(14,331)	-108%	(13,940)	-108%
Loss in Joint Ventures/Special Assessments	(35,500)	(36,250)	-2%	(35,499)	0%
TOTAL NONOPERATING REVENUES & EXPENSES	(82,580)	(146,823)	-44%	(139,505)	-41%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS & EXTRAORDINARY ITEMS	(427,192)	(438,909)	-3%	(1,249,743)	-66%
CAPITAL CONTRIBUTIONS	1,246,980	831,891	50%	141,808	n/a
EXTRAORDINARY ITEMS	-	-	n/a	-	n/a
CHANGE IN NET ASSETS	\$819,787	\$392,982	109%	(\$1,107,935)	-174%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
YEAR TO DATE

	9/30/2007			9/30/2006	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$70,745,624	\$70,570,068	0%	\$72,485,546	-2%
Energy Sales for Resale	32,224,606	33,008,322	-2%	37,174,352	-13%
Transmission of Power for Others	193,891	135,643	43%	207,645	-7%
Broadband Revenue	540,988	522,500	4%	341,671	58%
Other Revenue	1,429,165	1,147,868	25%	1,506,002	-5%
TOTAL OPERATING REVENUES	105,134,275	105,384,401	0%	111,715,216	-6%
OPERATING EXPENSES					
Purchased Power	61,398,264	61,499,039	0%	66,284,215	-7%
Purchased Transmission & Ancillary Services	7,448,517	7,414,242	0%	7,266,982	2%
Generation	154,043	170,452	-10%	587,636	-74%
Conservation Program	(228,264)	193,893	n/a	-	n/a
Total Power Supply	68,772,560	69,277,625	-1%	74,138,833	-7%
Transmission Operation & Maintenance	14,351	27,626	-48%	46,909	-69%
Distribution Operation & Maintenance	4,682,452	4,585,317	2%	4,895,137	-4%
Broadband Expense	525,933	618,648	-15%	411,930	28%
Customer Accounting, Collection & Information	2,682,140	2,967,047	-10%	2,975,070	-10%
Administrative & General	3,829,282	4,220,456	-9%	3,692,760	4%
Subtotal before Taxes & Depreciation	11,734,158	12,419,094	-6%	12,021,806	-2%
Taxes	7,523,007	7,568,850	-1%	7,757,166	-3%
Depreciation & Amortization	7,652,782	7,484,608	2%	7,726,146	-1%
Total Other Operating Expenses	26,909,947	27,472,552	-2%	27,505,118	-2%
TOTAL OPERATING EXPENSES	95,682,507	96,750,177	-1%	101,643,951	-6%
OPERATING INCOME (LOSS)	9,451,767	8,634,224	9%	10,071,265	-6%
NONOPERATING REVENUES & EXPENSES					
Interest Income	1,283,257	1,125,000	14%	1,477,364	-13%
Other Expense	-	-	n/a	(9,359)	n/a
Interest Expense	(1,928,589)	(1,991,177)	-3%	(2,557,038)	-25%
Debt Discount & Expense Amortization	(14,272)	(128,979)	-89%	(125,513)	-89%
Loss in Joint Ventures/Special Assessments	(325,500)	(326,250)	0%	(445,818)	-27%
TOTAL NONOPERATING REVENUES & EXPENSES	(985,104)	(1,321,406)	-25%	(1,660,364)	-41%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS & EXTRAORDINARY ITEMS	8,466,664	7,312,818	16%	8,410,901	1%
CAPITAL CONTRIBUTIONS	3,225,357	3,933,449	-18%	1,004,225	n/a
EXTRAORDINARY ITEMS	(9,755,303)	(9,755,303)	0%	-	n/a
CHANGE IN NET ASSETS	1,936,717	1,490,964	30%	9,415,126	-79%
NET ASSETS, BEGINNING OF YEAR	90,573,429	90,573,429	0%	82,561,489	10%
NET ASSETS, END OF YEAR	\$92,510,146	\$92,064,393	0%	\$91,976,615	1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$9,122,553	\$8,028,779	\$6,395,794	\$6,333,383	\$6,766,217	\$8,128,058	\$10,084,307	\$8,462,308	\$7,424,226				\$70,745,625
Energy Sales for Resale	5,589,017	4,168,257	4,558,939	3,796,508	3,550,469	1,951,025	2,256,677	3,029,650	3,324,064				32,224,606
Transmission of Power for Others	16,233	16,233	16,233	16,233	16,608	16,267	15,200	15,200	65,684				193,891
Broadband Revenue	42,776	62,920	61,174	58,074	62,546	63,139	62,130	62,200	66,029				540,988
Other Electric Revenue	539,195	91,113	103,808	96,594	649,981	(430,603)	142,973	117,866	118,237				1,429,164
TOTAL OPERATING REVENUES	15,309,774	12,367,302	11,135,948	10,300,792	11,045,821	9,727,886	12,561,287	11,687,224	10,998,240	-	-	-	105,134,274
OPERATING EXPENSES													
Purchased Power	7,921,498	6,732,219	5,424,467	6,099,858	6,352,327	6,209,761	7,415,349	7,585,879	7,656,904				61,398,262
Purchased Transmission & Ancillary Services	789,148	783,007	832,339	818,961	926,836	828,676	779,228	856,936	833,387				7,448,518
Generation	56,563	3,671	15,148	20,669	25,163	12,594	6,560	7,082	6,594				154,044
Conservation Program	(41,010)	(46,925)	(48,874)	(1,750)	35,791	(46,732)	(39,392)	(38,016)	(1,357)				(228,265)
Total Power Supply	8,726,199	7,471,972	6,223,080	6,937,738	7,340,117	7,004,299	8,161,745	8,411,881	8,495,528	-	-	-	68,772,559
Transmission Operation & Maintenance	2,437	503	3,352	2,400	(232)	3,955	1,272	442	221				14,350
Distribution Operation & Maintenance	585,079	466,096	501,001	403,774	673,542	535,430	520,535	536,050	460,945				4,682,452
Broadband Expense	51,940	62,509	62,590	52,674	70,544	52,138	69,231	53,126	51,182				525,934
Customer Accounting, Collection & Information	311,642	258,115	310,192	331,053	296,863	299,032	286,173	318,173	270,897				2,682,140
Administrative & General	431,654	366,672	388,196	480,624	528,481	407,208	466,805	368,276	391,366				3,829,282
Subtotal before Taxes & Depreciation	1,382,752	1,153,895	1,265,331	1,270,525	1,569,198	1,297,763	1,344,016	1,276,067	1,174,611	-	-	-	11,734,158
Taxes	1,007,419	967,411	778,221	664,902	698,722	772,688	866,304	900,492	866,849				7,523,008
Depreciation & Amortization	886,157	884,700	886,155	886,155	886,155	805,865	805,865	805,865	805,865				7,652,782
Total Other Operating Expenses	3,276,328	3,006,006	2,929,707	2,821,582	3,154,075	2,876,316	3,016,185	2,982,424	2,847,325	-	-	-	26,909,948
TOTAL OPERATING EXPENSES	12,002,527	10,477,978	9,152,787	9,759,320	10,494,192	9,880,615	11,177,930	11,394,305	11,342,853	-	-	-	95,682,507
OPERATING INCOME (LOSS)	3,307,247	1,889,324	1,983,161	541,472	551,629	(152,729)	1,383,357	292,919	(344,613)	-	-	-	9,451,767
NONOPERATING REVENUES & EXPENSES													
Interest Income	108,939	116,733	130,380	137,579	151,963	144,375	158,025	167,862	167,400				1,283,256
Interest Expense	(217,110)	(215,804)	(213,483)	(213,767)	(212,446)	(212,346)	(209,879)	(218,166)	(215,586)				(1,928,587)
Debt Discount & Expense Amortization	(4,951)	(4,951)	(4,951)	(4,951)	1,107	1,107	1,107	1,107	1,107				(14,269)
Loss in Joint Ventures/Special Assessments	(36,250)	(36,250)	(36,250)	(36,250)	(36,250)	(36,250)	(36,250)	(36,250)	(35,500)				(325,500)
TOTAL NONOPERATING REV/EXP	(149,372)	(140,272)	(124,304)	(117,389)	(95,626)	(103,114)	(86,997)	(85,447)	(82,579)	-	-	-	(985,100)
INCOME (LOSS) BEFORE CONTRIBUTIONS & EXTRAORDINARY ITEMS	3,157,875	1,749,052	1,858,857	424,083	456,003	(255,843)	1,296,360	207,472	(427,192)	-	-	-	8,466,667
CAPITAL CONTRIBUTIONS	36,587	151,126	167,558	261,693	180,545	695,532	173,710	311,625	1,246,980				3,225,356
EXTRAORDINARY ITEMS	-	-	-	-	(9,855,162)	99,858	-	-	-				(9,755,304)
CHANGE IN NET ASSETS	\$3,194,462	\$1,900,178	\$2,026,415	\$685,776	(\$9,218,614)	\$539,547	\$1,470,070	\$519,097	\$819,788	\$0	\$0	\$0	\$1,936,719

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
ASSETS**

	9/30/2007	9/30/2006	Increase/(Decrease)	
			Amount	Percent
CURRENT ASSETS				
Cash & Working Funds	\$2,713,233	\$2,763,259	(\$50,026)	
Temporary Investments	26,291,813	30,335,684	(4,043,871)	
Designated Special Fund	-	7,890,000	(7,890,000)	
Bond Fund Principal & Interest	4,921,543	5,023,844	(102,301)	
Construction Account	2,758,521	-	2,758,521	
Notes Receivable, City of Richland	650,000	650,000	-	
Accounts Receivable, net	15,281,924	7,329,170	7,952,754	
Accrued Unbilled Revenue	1,580,000	1,635,000	(55,000)	
Inventory Materials & Supplies	2,837,055	3,406,978	(569,923)	
Prepayments	132,464	143,461	(10,997)	
Accrued Interest Receivable	-	162,466	(162,466)	
Accrued Electric Revenue	2,974,421	2,953,094	21,327	
Total Current Assets	60,140,973	62,292,956	(2,151,982)	-3%
NONCURRENT ASSETS				
Bond Reserve	812,537	812,537	-	
Other Receivables	650,000	1,300,000	(650,000)	
Ownership Interest in GHFB, LLP	189,500	277,341	(87,841)	
Unamortized Debt Expense	818,179	1,018,256	(200,078)	
Preliminary Surveys	164,235	26,861	137,374	
Deferred Regulatory Charges	441,234	2,652,656	(2,211,422)	
Deferred Purchased Power Costs	1,908,285	3,636,668	(1,728,383)	
Deferred Conservation Costs	138,516	289,932	(151,416)	
Other Deferred Charges	(112,153)	125,731	(237,885)	
	5,010,332	10,139,983	(5,129,650)	-51%
Utility Plant				
Land and Intangible Plant	2,924,697	2,623,878	300,819	
Electric Plant in Service	201,034,692	210,317,544	(9,282,852)	
Construction Work in Progress	5,931,566	3,484,293	2,447,273	
Accumulated Depreciation	(102,148,387)	(98,673,493)	(3,474,893)	
Net Utility Plant	107,742,569	117,752,222	(10,009,653)	-9%
Total Noncurrent Assets	112,752,901	127,892,205	(15,139,303)	-12%
TOTAL ASSETS	\$172,893,874	\$190,185,160	(\$17,291,286)	-9%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE BALANCE SHEET
LIABILITIES AND NET ASSETS**

	9/30/2007	9/30/2006	Increase/(Decrease)	
			Amount	Percent
CURRENT LIABILITIES				
Warrants Outstanding	\$398,926	\$458,401	(\$59,476)	
Accounts Payable	9,671,790	11,786,978	(2,115,188)	
Customer Deposits	1,382,161	1,279,166	102,995	
Accrued Taxes Payable	2,193,414	2,184,745	8,669	
Other Current & Accrued Liabilities	2,476,484	2,315,363	161,122	
Accrued Interest Payable	1,213,626	1,471,760	(258,134)	
Revenue Bonds, Current Portion	4,045,000	3,855,000	190,000	
Total Current Liabilities	21,381,401	23,351,413	(1,970,013)	-8%
NONCURRENT LIABILITIES				
1995 Bond Issue	-	570,000	(570,000)	
1997 Bond Issue	-	9,975,000	(9,975,000)	
2001 Bond Issue	29,270,000	30,740,000	(1,470,000)	
2002 Bond Issue	17,305,000	17,305,000	-	
2005 Bond Issue	9,235,000	9,175,000	60,000	
Unamortized Premium & Discount	1,165,935	1,312,963	(147,029)	
Unamortized Loss on Defeased Debt	(417,921)	(758,138)	340,217	
Deferred Revenue	606,831	584,132	22,699	
Deferred Regulatory Credits	1,208,177	3,083,668	(1,875,491)	
Other Liabilities	629,306	2,869,506	(2,240,201)	
Total Noncurrent Liabilities	59,002,327	74,857,132	(15,854,805)	-21%
Total Liabilities	80,383,728	98,208,545	(17,824,817)	-18%
NET ASSETS				
Invested in Capital Assets, Net of Related Debt	54,418,530	49,942,017	4,476,513	
Unrestricted	38,091,617	42,034,598	(3,942,981)	
Total Net Assets	92,510,147	91,976,615	533,532	1%
TOTAL NET ASSETS AND LIABILITIES	\$172,893,874	\$190,185,160	(\$17,291,286)	-9%
CURRENT RATIO:	2.81:1	2.67:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	\$38,759,573	\$38,941,542	(\$181,970)	0%
(Current Assets less Current Liabilities)				

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	9/30/2007			9/30/2006	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$3,228,705	\$3,005,912	7%	\$3,208,539	1%
Small General Service	640,863	589,240	9%	636,937	1%
Medium General Service	845,468	858,947	-2%	815,095	4%
Large General Service	1,161,104	1,196,729	-3%	1,173,438	-1%
Large Industrial	145,976	47,576	207%	59,038	147%
Small Irrigation	144,817	127,981	13%	129,700	12%
Large Irrigation	1,452,452	1,329,908	9%	1,296,990	12%
Street Lights	33,922	33,242	2%	37,394	-9%
Security Lights	16,524	16,086	3%	17,461	-5%
Unmetered Accounts	11,968	11,971	0%	12,756	-6%
Billed Revenues Before Taxes	\$7,681,799	\$7,217,592	6%	\$7,387,348	4%
City Occupation Taxes	372,427	357,744	4%	363,411	2%
Bad Debt Expense (reduced from .4% to .3% of retail sales in July 2007)	(25,000)	(22,500)	11%	(16,000)	56%
Unbilled Revenue	(605,000)	(605,000)	0%	(665,000)	-9%
TOTAL SALES - REVENUE	\$7,424,226	\$6,947,835	7%	\$7,069,759	5%
ENERGY SALES RETAIL - kWh					
Residential	48,327,676	44,624,175	8%	44,919,739	8%
Small General Service	10,897,804	9,940,023	10%	10,165,839	7%
Medium General Service	15,993,209	14,301,674	12%	14,332,565	12%
Large General Service	24,022,720	22,615,361	6%	21,723,470	11%
Large Industrial	3,881,355	1,424,444	172%	1,470,265	164%
Small Irrigation	2,250,068	1,952,788	15%	1,928,953	17%
Large Irrigation	30,213,358	29,977,461	1%	28,522,718	6%
Street Lights	347,713	348,942	0%	342,057	2%
Security Lights	84,510	85,327	-1%	85,266	-1%
Unmetered Accounts	237,356	237,444	0%	237,079	0%
TOTAL kWh SOLD	136,255,769	125,507,639	9%	123,727,951	10%
NET POWER COST					
BPA Power Costs					
Slice	\$2,799,149	\$3,311,311	-15%	\$3,724,167	-25%
Pre-subscription/Block	2,223,100	1,742,973	28%	1,526,723	46%
Subtotal	5,022,249	5,054,284	-1%	5,250,890	-4%
Other Power Purchases	476,470	550,128	-13%	385,611	24%
Frederickson	2,158,185	2,526,565	-15%	2,365,757	-9%
Transmission	634,633	689,921	-8%	636,692	0%
Ancillary	198,754	106,030	87%	172,612	15%
Generation	6,594	17,518	-62%	37,431	-82%
Conservation Program	(1,357)	9,537	-114%	-	n/a
Gross Power Costs	8,495,528	8,953,983	-5%	8,848,993	-4%
Less Sales for Resale-Energy	(3,182,650)	(4,132,420)	-23%	(3,093,547)	3%
Less Sales for Resale-Gas	(141,414)	(419,047)	-66%	(260,991)	-46%
Less Transmission of Power for Others	(65,684)	(12,605)	421%	(16,426)	300%
NET POWER COSTS	\$5,105,779	\$4,389,911	16%	\$5,478,029	-7%
NET POWER - kWh					
BPA Power Costs					
Slice	60,594,000	90,371,315	-33%	79,027,000	-23%
Pre-subscription/Block	79,200,000	63,360,000	25%	51,120,000	55%
Subtotal	139,794,000	153,731,315	-9%	130,147,000	7%
Other Power Purchases	9,130,000	2,840,548	221%	9,400,000	-3%
Frederickson	34,545,000	36,000,000	-4%	35,374,000	-2%
Generation	-	-	n/a	-	n/a
Gross Power kWh	183,469,000	192,571,863	-5%	174,921,000	5%
Less Sales for Resale	(56,174,000)	(67,459,078)	-17%	(52,368,000)	7%
Less Transmission Losses/Imbalance	(2,671,000)	(3,280,015)	-19%	(3,425,000)	-22%
NET POWER - kWh	124,624,000	121,832,770	2%	119,128,000	5%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$46.30	\$46.50		\$50.59	-8%
Net Power Cost	\$40.97	\$36.03		\$45.98	-11%
BPA Power Cost	\$35.93	\$32.88		\$40.35	-11%
Sales for Resale	\$56.66	\$52.25		\$59.07	-4%
ACTIVE SERVICE AGREEMENTS:					
Residential	38,121			37,541	2%
Small General Service	4,322			4,182	3%
Medium General Service	663			641	3%
Large General Service	129			126	2%
Large Industrial	3			3	0%
Small Irrigation	613			615	0%
Large Irrigation	112			100	12%
Street Lights	9			9	0%
Security Lights	1,451			1,425	2%
Unmetered Accounts	355			353	1%
TOTAL	45,778			44,995	2%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	9/30/2007			9/30/2006	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$32,392,715	\$32,485,898	0%	\$33,550,558	-3%
Small General Service	5,262,081	5,234,612	1%	5,486,010	-4%
Medium General Service	6,606,276	6,604,284	0%	6,901,946	-4%
Large General Service	8,355,467	8,468,191	-1%	9,390,742	-11%
Large Industrial	1,276,528	1,219,254	5%	1,083,015	18%
Small Irrigation	738,313	714,712	3%	721,881	2%
Large Irrigation	14,247,263	13,969,783	2%	13,674,528	4%
Street Lights	303,618	303,139	0%	348,899	-13%
Security Lights	145,740	145,068	0%	162,280	-10%
Unmetered Accounts	107,737	107,536	0%	111,454	-3%
Billed Revenues Before Taxes	\$69,435,737	\$69,252,477	0%	\$71,431,313	-3%
City Occupation Taxes	3,222,888	3,204,092	1%	3,399,856	-5%
Bad Debt Expense (reduced from .4% to .3% of retail sales in July 2007)	(269,000)	(242,500)	11%	(352,623)	-24%
Unbilled Revenue	(1,644,000)	(1,644,000)	0%	(1,993,000)	-18%
TOTAL SALES - REVENUE	\$70,745,624	\$70,570,068	0%	\$72,485,546	-2%
ENERGY SALES RETAIL - kWh					
Residential	489,413,163	491,159,465	0%	469,040,339	4%
Small General Service	88,583,311	88,047,611	1%	85,269,805	4%
Medium General Service	124,516,193	122,758,308	1%	119,978,158	4%
Large General Service	167,342,170	168,528,671	-1%	175,814,360	-5%
Large Industrial	35,904,690	35,313,387	2%	29,032,310	24%
Small Irrigation	14,851,066	14,262,459	4%	13,324,310	11%
Large Irrigation	369,461,051	365,834,716	1%	335,273,022	10%
Street Lights	3,102,457	3,109,946	0%	3,053,817	2%
Security Lights	766,242	767,679	0%	768,798	0%
Unmetered Accounts	2,134,387	2,130,471	0%	2,121,876	1%
TOTAL kWh SOLD	1,296,074,730	1,291,912,713	0%	1,233,676,795	5%
NET POWER COST					
BPA Power Costs					
Slice	\$25,499,774	\$29,977,653	-15%	\$32,986,512	-23%
Pre-subscription/Block	16,031,981	11,619,256	38%	11,931,258	34%
Subtotal	41,531,755	41,596,909	0%	44,917,770	-8%
Other Power Purchases	8,533,305	6,887,845	24%	7,816,597	9%
Frederickson	11,333,204	13,014,284	-13%	13,549,848	-16%
Transmission	5,732,969	6,376,225	-10%	5,751,388	0%
Ancillary	1,715,548	1,038,017	65%	1,515,593	13%
Generation	154,043	170,452	-10%	587,636	-74%
Conservation Program	(228,264)	193,893		-	
Gross Power Costs	68,772,560	69,277,625	-1%	74,138,833	-7%
Less Sales for Resale-Energy	(31,144,721)	(31,555,450)	-1%	(34,672,925)	-10%
Less Sales for Resale-Gas	(1,079,885)	(1,452,872)	-26%	(2,501,426)	-57%
Less Transmission of Power for Others	(193,891)	(135,643)	43%	(207,645)	-7%
NET POWER COSTS	\$36,354,063	\$36,133,661	1%	\$36,756,837	-1%
NET POWER - kWh					
BPA Power Costs					
Slice	904,930,000	1,000,324,882	-10%	1,192,989,000	-24%
Pre-subscription/Block	759,939,000	703,923,000	8%	521,217,000	46%
Subtotal	1,664,869,000	1,704,247,882	-2%	1,714,206,000	-3%
Other Power Purchases	180,932,000	129,504,014	40%	147,798,000	22%
Frederickson	107,744,000	127,792,000	-16%	102,699,000	5%
Generation	#REF!	#REF!	#REF!	#REF!	#REF!
Gross Power kWh	#REF!	#REF!	#REF!	#REF!	#REF!
Less Sales for Resale	(605,458,000)	(616,025,904)	-2%	(700,096,000)	-14%
Less Transmission Losses/Imbalance	(39,571,000)	(36,471,145)	8%	(34,407,000)	15%
NET POWER - kWh	#REF!	#REF!	#REF!	#REF!	#REF!
COST PER MWh: (dollars)					
Gross Power Cost (average)	#REF!	#REF!		#REF!	#REF!
Net Power Cost	#REF!	#REF!		#REF!	#REF!
BPA Power Cost	\$24.95	\$24.41		\$26.20	-5%
Sales for Resale	\$51.44	\$47.85		\$49.53	4%
AVERAGE ACTIVE SERVICE AGREEMENTS:					
Residential	37,876			37,318	1%
Small General Service	4,286			4,152	3%
Medium General Service	651			636	2%
Large General Service	128			126	2%
Large Industrial	3			3	0%
Small Irrigation	606			616	-2%
Large Irrigation	108			98	10%
Street Lights	9			9	0%
Security Lights	1,436			1,429	0%
Unmetered Accounts	354			352	1%
TOTAL	45,456			44,739	2%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2003	70,762,126	63,058,694	53,956,939	41,224,425	34,932,517	38,600,894	46,593,769	55,018,415	44,889,874	35,420,901	51,987,892	68,171,638	604,618,084
2004	95,569,316	71,372,409	54,426,955	40,932,070	33,583,837	33,298,806	48,155,700	55,286,524	43,706,397	32,888,688	50,369,427	61,796,367	621,386,496
2005	85,502,404	65,757,872	54,867,121	45,210,519	33,476,737	36,401,361	47,060,797	53,802,668	41,855,095	33,143,677	48,014,586	77,545,757	622,638,594
2006	77,065,711	62,799,696	63,613,232	44,924,203	34,866,230	38,366,099	49,735,292	52,750,137	44,919,739	34,641,585	50,817,564	77,713,170	632,212,658
2007	87,504,790	77,598,867	56,651,787	43,214,643	36,318,534	40,325,062	47,323,236	52,148,568	48,327,676				489,413,163
Small General Service													
2003	10,203,571	9,506,724	8,380,341	7,917,852	8,064,068	9,017,065	10,335,231	11,732,570	10,278,135	9,045,764	8,996,193	9,775,935	113,253,449
2004	12,521,729	10,268,574	8,801,447	8,294,850	7,972,369	8,582,655	10,420,125	11,760,180	10,154,894	8,263,709	9,091,346	9,441,907	115,573,785
2005	12,185,616	9,518,205	8,889,152	8,461,985	8,229,499	9,086,621	11,118,911	11,124,407	9,610,735	7,916,513	8,219,252	10,348,629	114,709,525
2006	10,568,130	9,321,984	9,271,670	7,868,940	7,824,298	8,857,198	10,468,926	10,922,820	10,165,839	8,039,168	8,612,604	10,783,271	112,704,848
2007	11,307,859	10,426,102	8,683,409	8,203,826	8,459,880	9,429,739	10,121,862	11,052,830	10,897,804				88,583,311
Medium General Service													
2003	14,670,276	13,786,639	12,186,646	12,499,460	12,552,754	13,284,301	14,906,673	16,861,962	15,746,309	14,596,668	13,923,680	14,989,550	170,004,918
2004	16,247,598	14,515,280	12,880,552	12,543,850	12,073,921	13,104,210	15,106,886	16,658,197	14,860,999	13,079,306	13,868,845	12,682,815	167,622,459
2005	15,786,408	12,751,305	12,735,808	12,705,928	12,289,204	13,797,709	15,391,965	15,271,190	14,211,227	12,621,897	12,678,751	13,801,160	164,042,552
2006	13,913,591	12,596,239	12,696,858	11,695,360	11,421,328	13,151,237	14,897,579	15,273,401	14,332,565	12,540,496	13,243,400	14,677,493	160,439,547
2007	14,898,977	13,544,025	12,274,048	12,125,935	12,061,121	13,564,289	14,436,738	15,617,851	15,993,209				124,516,193
Large General Service													
2003	19,076,960	17,749,220	16,524,100	17,650,260	17,240,150	15,807,410	19,963,880	22,359,660	21,462,830	22,569,920	16,938,490	18,455,720	225,798,600
2004	19,172,300	18,662,420	18,015,560	20,827,940	16,873,710	17,332,910	20,465,960	23,034,440	22,583,920	22,378,080	22,703,410	18,140,950	240,191,600
2005	20,761,670	18,772,730	20,076,680	19,804,880	18,832,500	19,409,810	20,839,500	23,463,050	22,068,240	21,367,890	19,526,860	17,631,660	242,555,470
2006	19,832,950	18,239,350	19,646,330	17,341,230	17,936,450	17,996,050	20,597,180	22,501,350	21,723,470	22,443,270	19,391,470	19,258,660	236,907,760
2007	19,480,750	18,282,980	17,802,800	16,320,080	15,174,720	16,287,400	17,696,340	22,274,380	24,022,720				167,342,170
Large Industrial													
2003	6,942,500	5,919,975	5,117,845	1,764,720	5,645,145	4,727,575	3,711,055	5,169,375	6,443,635	1,780,585	4,583,000	6,248,395	58,053,805
2004	6,057,145	6,247,565	5,538,360	3,837,395	5,914,950	5,914,880	6,379,465	5,964,275	6,506,375	5,993,050	4,826,035	6,299,090	69,478,585
2005	5,373,760	3,694,860	6,258,110	5,484,725	5,886,780	4,448,090	6,170,725	5,764,190	1,497,835	1,911,635	4,880,190	1,914,895	53,285,795
2006	2,128,100	5,456,800	1,515,205	5,818,020	1,457,800	4,605,710	1,514,515	5,065,895	1,470,265	3,455,900	1,227,080	3,740,625	37,455,915
2007	1,536,265	3,787,470	5,981,625	5,629,710	1,237,860	5,044,550	5,726,400	3,079,455	3,881,355				35,904,690
Small Irrigation													
2003	3,847	4	357,399	1,197,357	1,851,265	2,689,866	3,352,305	2,885,925	2,258,355	1,185,073	82,103	9,813	15,873,312
2004	29	253	500,338	1,360,889	1,700,350	2,503,239	2,966,943	2,601,054	2,113,536	1,159,826	130,737	34,036	15,071,230
2005	6,517	14,976	651,505	1,121,891	1,596,562	2,945,392	2,799,953	3,545,175	2,192,846	812,699	32,915	3,938	15,724,369
2006	2,729	1,971	315,648	633,768	2,039,638	2,197,808	2,857,543	3,346,252	1,928,953	964,486	13,051	3,171	14,305,018
2007	13,587	4,764	326,582	1,058,965	2,482,537	2,535,185	3,170,161	3,009,217	2,250,068				14,851,066
Large Irrigation													
2003	102,971	262,310	6,821,163	23,522,423	55,479,051	87,552,514	91,326,503	62,207,299	31,902,318	22,164,779	4,431,578	221,942	385,994,851
2004	166,433	194,653	8,752,704	30,241,420	52,964,489	70,703,250	89,907,044	56,549,188	27,904,666	18,883,555	3,593,216	431,335	360,291,953
2005	231,531	254,699	17,496,942	27,406,963	50,993,704	78,390,337	86,139,997	73,287,026	30,506,261	13,971,670	2,971,403	276,568	381,927,101
2006	297,170	394,668	7,900,410	20,103,497	55,631,376	73,692,156	85,591,196	63,139,831	28,522,718	14,907,418	3,213,942	348,665	353,743,047
2007	139,617	324,365	8,330,773	24,977,896	66,085,135	81,463,666	90,029,116	67,897,125	30,213,358				369,461,051
Street Lights													
2003	315,366	316,194	316,086	316,356	315,816	316,752	317,094	316,950	317,976	320,928	319,074	318,318	3,806,910
2004	328,362	328,290	328,218	328,218	328,941	328,941	330,777	330,741	331,137	331,137	331,029	331,389	3,957,180
2005	339,983	339,983	342,773	343,637	343,565	342,971	336,041	334,349	335,955	335,955	335,865	335,865	4,066,942
2006	335,757	335,757	340,041	340,041	340,041	340,041	340,041	340,041	342,057	342,633	343,101	344,109	4,083,660
2007	344,217	344,217	344,217	344,217	344,217	344,217	344,721	344,721	347,713				3,102,457

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Security Lights													
2003	91,422	91,530	91,422	91,134	90,918	90,918	90,918	90,882	91,062	91,008	91,188	91,224	1,093,626
2004	91,152	91,152	91,188	91,188	90,864	90,900	90,900	90,900	90,936	90,828	90,540	90,432	1,090,980
2005	90,396	89,820	89,820	89,892	90,000	90,000	89,100	89,028	88,128	87,912	86,346	85,878	1,066,320
2006	85,734	85,626	85,374	85,374	85,410	85,410	85,446	85,158	85,266	85,266	85,302	85,194	1,024,560
2007	85,158	85,194	85,194	85,122	85,122	85,302	85,302	85,338	84,510				766,242
Unmetered													
2003	182,879	182,879	182,878	182,878	184,606	184,750	184,750	188,824	190,120	195,662	195,663	197,736	2,253,625
2004	197,736	197,736	197,736	197,736	197,736	197,736	197,736	198,305	200,897	200,897	200,899	204,355	2,389,505
2005	205,091	206,387	206,387	206,387	206,999	206,999	206,999	206,999	208,562	210,290	210,290	210,290	2,491,680
2006	235,524	235,524	235,524	235,524	235,524	235,524	235,524	236,129	237,079	237,079	237,079	237,079	2,833,113
2007	237,079	237,079	237,079	237,079	237,079	236,924	237,356	237,356	237,356				2,134,387
Total													
2003	122,351,918	110,874,169	103,934,819	106,366,865	136,356,290	172,272,045	190,782,178	176,831,862	133,580,614	107,371,288	101,548,861	118,480,271	1,580,751,180
2004	150,351,800	121,878,332	109,533,058	118,655,556	131,701,167	152,057,527	194,021,536	172,473,804	128,453,757	103,269,076	105,205,484	109,452,676	1,597,053,773
2005	140,483,376	111,400,837	121,614,298	120,836,807	131,945,550	165,119,290	190,153,988	186,888,082	122,574,884	92,380,138	96,956,458	122,154,640	1,602,508,348
2006	124,465,396	109,467,615	115,620,292	109,045,957	131,838,095	159,527,233	186,323,242	173,661,014	123,727,951	97,657,301	97,184,593	127,191,437	1,555,710,126
2007	135,548,299	124,635,063	110,717,514	112,197,473	142,486,205	169,316,334	189,171,232	175,746,841	136,255,769	-	-	-	1,296,074,730

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 8/31/2007	ADDITIONS	RETIREMENTS	BALANCE 9/30/2007
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	57,780	-	-	57,780
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	261,940	-	-	261,940
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,403,851	-	-	1,403,851
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	10,521	-	-	10,521
Transmission Station Equipment	777,633	-	-	777,633
Towers & Fixtures	82,425	-	-	82,425
Poles & Fixtures	3,385,938	-	-	3,385,938
Overhead Conductor & Devices	2,885,643	-	-	2,885,643
TOTAL	7,298,560	-	-	7,298,560
DISTRIBUTION PLANT:				
Land & Land Rights	1,180,911	1,536	-	1,182,448
Structures & Improvements	228,831	-	-	228,831
Station Equipment	27,861,188	-	-	27,861,188
Poles, Towers & Fixtures	14,095,218	49,330	(10,544)	14,134,004
Overhead Conductor & Devices	9,584,835	39,285	(23,526)	9,600,594
Underground Conduit	24,454,353	17,936	-	24,472,289
Underground Conductor & Devices	29,824,767	47,050	(7,667)	29,864,150
Line Transformers	21,654,812	269,682	-	21,924,494
Services-Overhead	2,517,915	2,001	(381)	2,519,535
Services-Underground	14,106,975	71,236	(1,244)	14,176,967
Meters	4,065,998	7,192	-	4,073,190
Security Lighting	871,035	1,240	(4,702)	867,572
Street Lighting	1,062,189	-	-	1,062,189
SCADA System	1,414,791	-	-	1,414,791
TOTAL	152,923,818	506,489	(48,066)	153,382,241
GENERAL PLANT:				
Land & Land Rights	1,128,959	-	-	1,128,959
Structures & Improvements	17,073,336	-	-	17,073,336
Information Systems & Technology	6,283,155	-	-	6,283,155
Transportation Equipment	5,707,386	-	-	5,707,386
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	439,582	-	-	439,582
Laboratory Equipment	494,845	-	-	494,845
Communication Equipment	1,832,895	-	-	1,832,895
Broadband Equipment	7,032,237	19,752	-	7,051,989
Miscellaneous Equipment	66,628	-	-	66,628
Allowance for Funds Used During Construction	1,268,344	27,139	-	1,295,483
TOTAL	41,381,477	46,891	-	41,428,368
TOTAL ELECTRIC PLANT ACCOUNTS	203,065,486	553,380	(48,066)	203,570,800
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	5,373,801	557,765	-	5,931,566
TOTAL UTILITY PLANT BEFORE DEPRECIATION	208,827,876	1,111,145	(48,066)	209,890,955
CONSERVATION PROJECTS	184,688	-	(46,172)	138,516
TOTAL CAPITAL	\$209,012,564	\$1,111,145	(\$94,238)	\$210,029,471

\$1,817,679 Amended Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

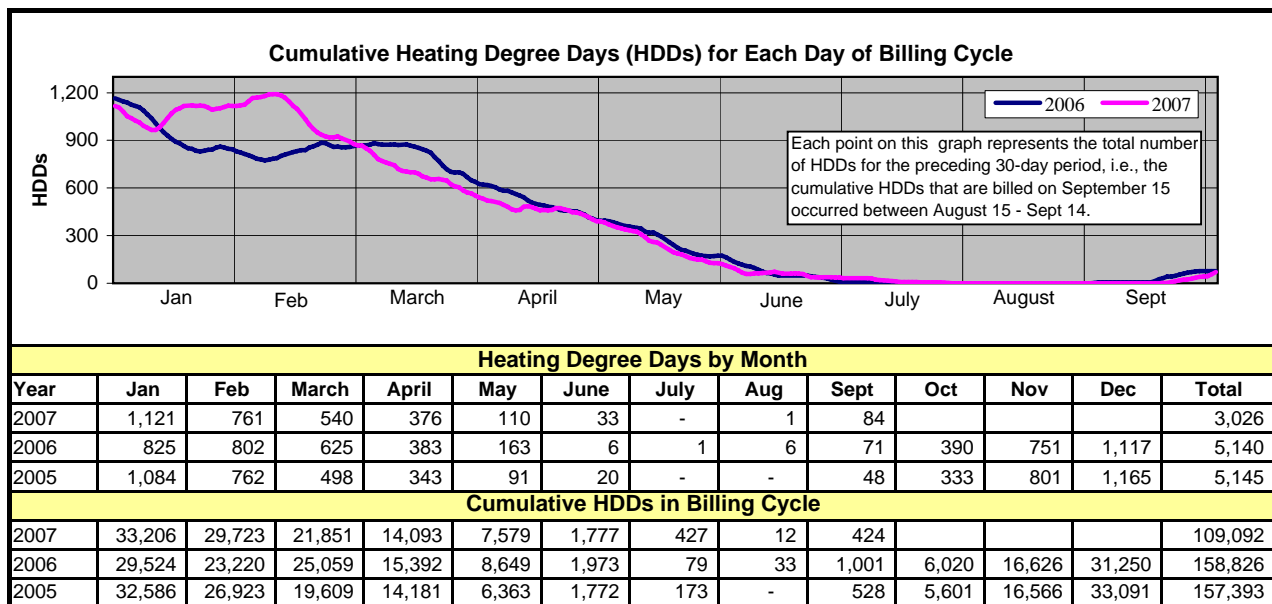
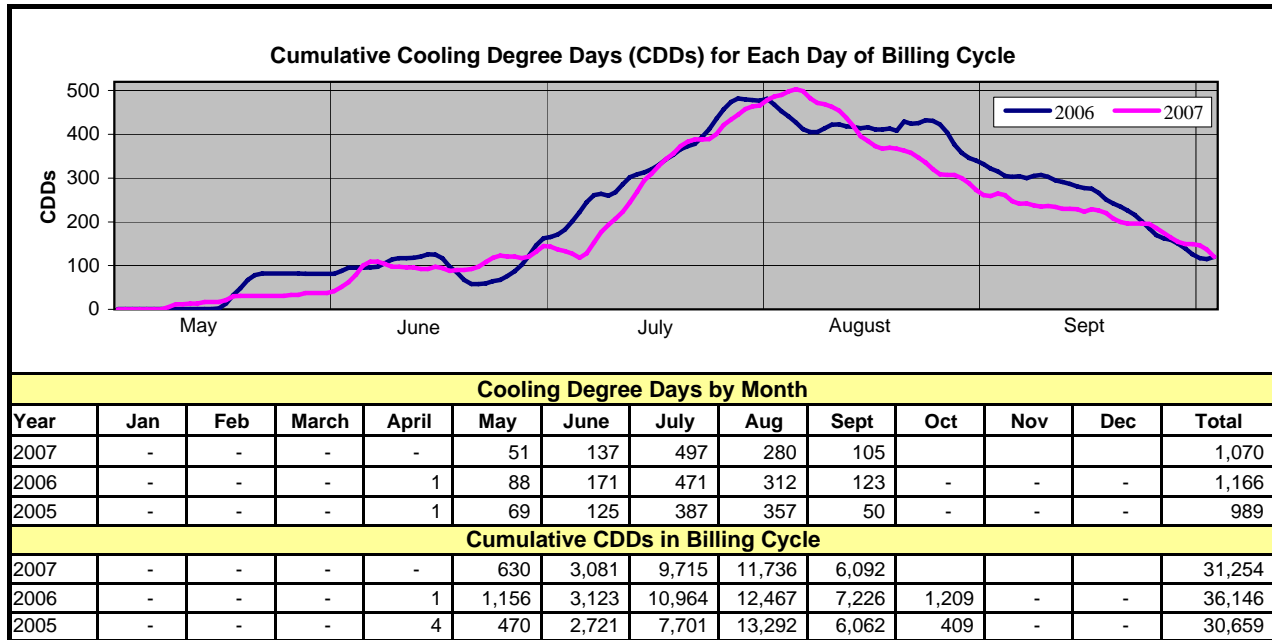
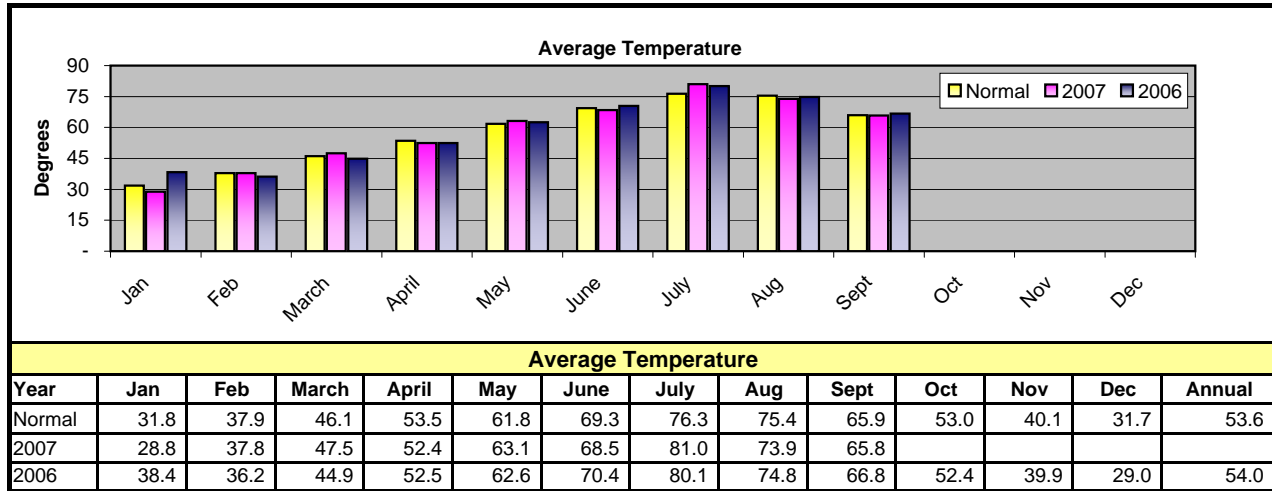
	BALANCE 12/31/2006	ADDITIONS	RETIREMENTS	BALANCE 9/30/2007
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	322	-	-	322
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	57,780	-	-	57,780
GENERATION PLANT:				
Land & Land Rights	10,271	-	(10,271)	-
Structures & Improvements	1,160,741	-	(18,829)	1,141,911
Fuel Holders & Accessories	543	-	(543)	-
Other Electric Generation	19,400,532	-	(19,138,592)	261,940
Accessory Electric Equipment	8,610	-	(8,610)	-
Miscellaneous Power Plant Equipment	103,069	-	(103,069)	-
TOTAL	20,683,764	-	(19,279,913)	1,403,851
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	10,521	-	-	10,521
Transmission Station Equipment	777,633	-	-	777,633
Towers & Fixtures	82,425	-	-	82,425
Poles & Fixtures	3,385,889	50	-	3,385,938
Overhead Conductor & Devices	2,885,643	-	-	2,885,643
TOTAL	7,298,511	50	-	7,298,560
DISTRIBUTION PLANT:				
Land & Land Rights	1,144,206	38,242	-	1,182,448
Structures & Improvements	228,831	-	-	228,831
Station Equipment	27,771,610	89,578	-	27,861,188
Poles, Towers & Fixtures	13,694,677	509,583	(70,256)	14,134,004
Overhead Conductor & Devices	9,394,643	250,850	(44,898)	9,600,594
Underground Conduit	23,703,269	787,432	(18,412)	24,472,289
Underground Conductor & Devices	28,696,240	1,279,304	(111,394)	29,864,150
Line Transformers	20,915,296	1,182,263	(173,065)	21,924,494
Services-Overhead	2,496,407	30,756	(7,628)	2,519,535
Services-Underground	13,735,024	467,452	(25,510)	14,176,967
Meters	3,901,020	172,171	-	4,073,190
Security Lighting	855,405	24,328	(12,161)	867,572
Street Lighting	1,066,387	3,599	(7,797)	1,062,189
SCADA System	1,299,741	115,049	-	1,414,791
TOTAL	148,902,756	4,950,608	(471,122)	153,382,241
GENERAL PLANT:				
Land & Land Rights	942,894	186,065	-	1,128,959
Structures & Improvements	14,081,303	3,080,061	(88,028)	17,073,336
Information Systems & Technology	6,628,744	135,411	(481,000)	6,283,155
Transportation Equipment	5,566,494	140,893	-	5,707,386
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	453,072	-	(13,490)	439,582
Laboratory Equipment	459,296	35,549	-	494,845
Communication Equipment	1,832,895	-	-	1,832,895
Broadband Equipment	6,741,140	321,211	(10,361)	7,051,989
Miscellaneous Equipment	66,628	-	-	66,628
Allowance for Funds Used During Construction	1,039,545	255,938	-	1,295,483
TOTAL	37,866,119	4,155,127	(592,879)	41,428,368
TOTAL ELECTRIC PLANT ACCOUNTS	214,808,930	9,105,784	(20,343,914)	203,570,800
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	5,345,158	586,409	-	5,931,566
TOTAL UTILITY PLANT BEFORE DEPRECIATION	220,542,677	9,692,193	(20,343,914)	209,890,955
CONSERVATION PROJECTS	554,066	-	(415,550)	138,516
TOTAL CAPITAL	\$221,096,743	\$9,692,193	(\$20,759,464)	\$210,029,471

\$11,624,264 Amended Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

	YTD 9/30/2007	Monthly 9/30/2007
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$101,133,032	\$9,642,550
Cash Paid to Suppliers and Counterparties	(74,231,022)	(9,418,505)
Cash Paid to Employees	(8,371,210)	(848,314)
Taxes Paid	(8,078,662)	(719,664)
Net Cash Provided by Operating Activities	10,452,138	(1,343,933)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(9,931,814)	(1,113,073)
Bond Principal Paid	(3,033,750)	(337,083)
Bond Interest Paid	(2,184,527)	(242,725)
Capital Contributions	3,225,357	1,246,980
Sale of Assets	5,941,613	38,209
Net Cash Used by Capital and Related Financing Activities	(5,983,121)	(407,693)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	1,299,570	167,399
Proceeds from Sale of Investments	35,605,231	4,216,215
Purchase of Investments	(41,143,450)	(3,060,954)
Joint Venture Net Revenue (Expense)	(325,500)	(35,500)
Net Cash Provided (Used) by Investing Activities	(4,564,150)	1,287,160
NET INCREASE (DECREASE) IN CASH	(95,133)	(464,465)
CASH BALANCE, BEGINNING OF YEAR	2,808,366	3,177,699
CASH BALANCE, END OF YEAR	\$2,713,233	\$2,713,233
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$9,451,767	(\$344,613)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	7,652,782	805,865
Unbilled Revenues	1,644,000	605,000
Decrease (Increase) in Accounts Receivable	(3,751,711)	(1,895,258)
Decrease (Increase) in Inventories	844,394	41,096
Decrease (Increase) in Prepaid Expenses	(94,329)	23,860
Decrease (Increase) in Accrued Electric Revenue	(846,321)	(175,684)
Decrease (Increase) in Miscellaneous Assets	(22,522)	(57,424)
Decrease (Increase) in Deferred Purchased Power Expense	2,189,363	(213,393)
Decrease (Increase) in Deferred Regulatory Charges	(281,157)	(135,022)
Increase (Decrease) in Deferred Regulatory Credits	(2,052,879)	156,882
Increase (Decrease) in Warrants Outstanding	(725,340)	82,318
Increase (Decrease) in Accounts Payable	(3,791,637)	39,413
Increase (Decrease) in Accrued Taxes Payable	(555,655)	147,185
Increase (Decrease) in Customer Deposits	244,141	(6,853)
Increase (Decrease) in Other Current Liabilities	68,679	(656,696)
Increase (Decrease) in Deferred Credits	478,563	239,391
Net Cash Provided by (Used for) Operating Activities	\$10,452,138	(\$1,343,933)

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
 September 30, 2007



**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

September Highlights

The Worksource Center located on Kellogg Street in Kennewick was connected to Benton PUD's fiber. As part of our Multi-Tenant promotion, Columbia Basin Hematology & Oncology was connected in the Cancer Center building. Columbia Basin Satellite, a new Retail Service Provider of Benton PUD, was connected to via wireless on Clearwater. Columbia Basin Satellite sells Dish TV and will be reselling Benton PUD's broadband services as well.

A C T U A L S

Operating Activity	2007 Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Variance	Inception to Date
OPERATING REVENUES	\$510,000															
Ethernet	-	\$19,671	\$20,858	\$21,927	\$20,504	\$22,827	\$21,444	\$22,293	\$21,696	\$23,364				\$194,584		
TDM	-	9,479	9,479	9,479	9,479	12,646	11,979	11,979	11,979	11,979				98,478		
Wireless	-	502	558	382	428	373	340	337	341	328				3,588		
Co-Location	-	635	635	635	635	635	635	635	635	635				5,715		
Internet Transport Service	-	3,853	23,983	21,010	17,543	17,897	20,910	17,717	18,830	21,228				162,970		
Fixed Wireless	-	7,970	7,541	7,881	7,784	8,246	7,796	8,068	8,590	8,492				72,368		
Broadband Revenue - Other	-	240	127	110	362	182	296	397	379	273				2,365		
<i>Subtotal</i>		42,349	63,180	61,424	56,735	62,806	63,399	61,426	62,450	66,299	-	-	-	540,068		
NoaNet Maintenance Revenue	-	1,486	-	-	1,570	-	-	955	-	-				4,010		
Bad Debt Expense	-	(1,060)	(260)	(250)	(230)	(260)	(260)	(250)	(250)	(270)				(3,090)		
<i>Total Operating Revenues</i>	510,000	42,775	62,920	61,174	58,074	62,546	63,139	62,130	62,200	66,029	-	-	-	540,988	(30,988)	1,538,598
OPERATING EXPENSES																2,480,158
Marketing & Business Development	55,000	2,953	6,485	10,663	5,368	9,225	3,605	3,618	4,206	5,441				51,564	3,436	
General Expenses	517,481	30,806	46,706	42,775	38,505	41,594	39,990	41,681	39,463	33,814				355,334	162,147	
Other Maintenance	55,000	11,737	1,187	2,035	2,079	13,270	2,462	15,974	3,251	4,935				56,930	(1,930)	
NOC Maintenance	37,000	4,857	6,854	4,414	4,530	4,530	4,391	6,791	4,421	4,509				45,296	(8,296)	
Wireless Maintenance	-	1,587	1,277	1,115	1,850	1,926	1,142	1,166	1,784	1,611				13,457	(13,457)	
<i>Subtotal</i>	664,481	51,940	62,509	61,002	52,332	70,544	51,589	69,231	53,126	50,310	-	-	-	522,582	141,899	
NoaNet Maintenance Expense	25,721	-	-	1,589	342	-	548	-	-	872				3,352	22,369	
Depreciation	670,211	52,174	52,174	52,174	52,174	52,174	52,174	52,174	52,174	52,174				469,566	200,645	1,857,540
<i>Total Operating Expenses</i>	1,360,413	104,114	114,683	114,764	104,848	122,718	104,312	121,405	105,300	103,356	-	-	-	995,499	364,914	4,337,698
OPERATING INCOME (LOSS)	(850,413)	(61,338)	(51,763)	(53,590)	(46,774)	(60,172)	(41,172)	(59,274)	(43,100)	(37,327)	-	-	-	(454,511)	395,902	(2,799,100)
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(477,813)	(37,317)	(37,792)	(38,148)	(38,439)	(38,909)	(39,143)	(39,481)	(39,747)	(40,113)	-	-	-	(349,089)	128,724	(1,631,931)
Other Revenues & Expenses - Inception to Date																125,299
CAPITAL CONTRIBUTIONS	-	1,663	1,415	-	-	-	-	2,750	-	6,414				12,242	12,242	146,574
INTERNAL NET INCOME (LOSS)	(\$1,328,226)	(96,992)	(88,140)	(91,738)	(85,213)	(99,081)	(80,315)	(96,005)	(82,847)	(71,026)	0	-	-	(791,358)	\$536,868	(\$4,159,158)
NOANET COSTS																
Member Assessments	\$435,000	\$36,250	\$36,250	\$36,250	\$36,250	\$36,250	\$36,250	\$36,250	\$36,250	\$35,500				\$325,500		\$2,270,195
Membership Support		2,096	1,655	1,871	2,077	679	1,404	3,855	508	614				14,759		58,387
<i>Total NoaNet Costs</i>	\$435,000	\$38,346	\$37,905	\$38,121	\$38,327	\$36,929	\$37,654	\$40,105	\$36,758	\$36,114	\$0	\$0	\$0	\$340,259	\$94,741	\$2,328,582
CAPITAL EXPENDITURES	\$1,134,372	\$65,776	\$77,765	\$45,968	\$36,822	\$68,019	\$29,575	\$36,545	\$36,269	\$72,959				\$469,698	\$664,674	\$7,305,569
NET CASH FUNDING OF BROADBAND⁽²⁾		\$111,623	\$113,844	\$85,505	\$69,749	\$112,947	\$56,227	\$81,001	\$63,952	\$87,813	\$0	\$0	\$0	\$782,661		\$10,303,838

(1) Internal interest budget is estimated based on cash flow projections

(2) Includes excess of operating costs over revenues, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



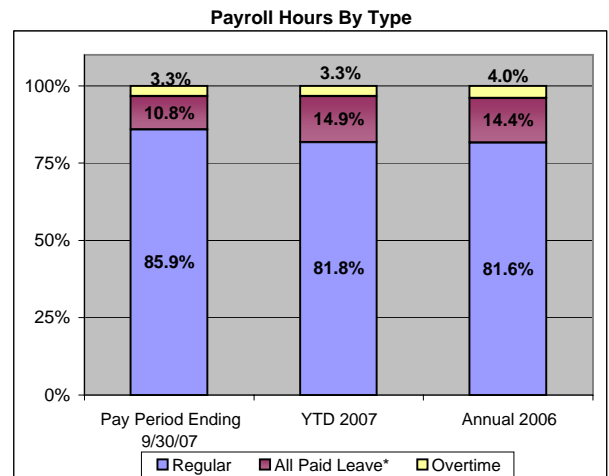
Payroll Report

Pay Period Ending September 30, 2007

Headcount					
Directorate	Department	2007 Original Budget	2007 Amended Budget	2007 Actual	Over (Under) Actual to Amended Budget
Executive Administration		7.0	7.0	7.0	-
Finance & Business Services					
	Director of Finance	5.0	5.0	5.0	-
	Accounting	7.0	7.0	7.0	-
	Information Systems	8.0	8.0	9.0	1.0
	Key Accounts	4.0	4.0	4.0	-
	Customer Service	27.0	27.0	27.0	-
Engineering					
	Engineering	9.0	8.0	8.0	-
	Customer Engineering	10.0	9.0	9.0	-
Operations					
	Operations	8.0	8.0	8.0	-
	General Foreman	26.0	26.0	27.0	1.0
	Supervisor of Operations	3.0	3.0	3.0	-
	Meter Shop	5.0	5.0	5.0	-
	Transformer Shop	8.0	8.0	5.0	(3.0)
	Automotive Shop	4.0	4.0	3.0	(1.0)
	Warehouse	7.0	7.0	7.0	-
	Prosser Branch	7.0	7.0	6.0	(1.0)
	Broadband	6.0	6.0	4.0	(2.0)
Power Management					
	Director of Power Management	4.0	4.0	4.0	-
	Products & Services	4.0	4.0	4.0	-
Total Positions		159.0	157.0	152.0	(5.0)

Contingent Positions					
Position	Department	Hours Pay Period		2007 Actual YTD	% YTD to Budget
		2007 Budget	Ending 9/30/07		
Engineering Intern	Engineering	-	-	250	-
Meter Readers On-Call	Customer Service	-	64	1,149	-
NECA Lineman	Operations	-	73	1,658	-
CSR On-Call - Prosser	Prosser Branch	1,040	17	1,431	138%
CSR On-Call - Kennewick	Customer Service	520	32	299	57%
Total All Contingent Positions		1,560	186	4,787	307%

2007 Labor Budget				
Labor Type	As of 9/30/07		YTD Actual	% Spent
	2007 Original Budget	2007 Amended Budget		
Regular	\$10,327,698	\$10,231,698	\$7,495,008	73%
Overtime	481,310	488,310	442,324	91%
Subtotal	10,809,008	10,720,008	7,937,332	74%
Less: Mutual Aid		-	(58,473)	-
Total		\$10,720,008	\$7,878,859	73%



* All Paid Leave includes personal leave, holidays, sick pay, jury duty pay, and military leave pay.