

FINANCIAL STATEMENTS

May 2016 (Unaudited)

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Financial Highlights

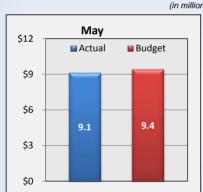
May 2016

Issue date: 6/28/16

Financial highlights for the month of May:

- District operations resulted in an decrease in net assets of \$170,000 for the month.
- The average temperature of 65.0° was 2.9° above normal. Heating degree days were 37% of average. \triangleright
- Total retail kWh billed during May was up 2% from last year and 3% below budget. ≻
- Net power supply costs were \$5.9 million for the month with sales for resale of \$1.0 million and an average price of \$18 per MWh.
 May's non-power operating costs of \$1.7 million before taxes and depreciation were 2% below budget.
- > Net capital expenditures were \$975,000 for the month.

	(in thousa	nds of dolla	rs)											
Change in Net Position	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total YTD	Annual Budget
Actual	(\$517)	(\$1,277)	\$969	(\$1,658)	(\$170)								(\$2,653)	
Budget	(\$464)	(\$1,452)	\$511	(\$2,381)	\$99								(\$3,687)	(\$15)
														Annual
Net Power Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Power Supply Costs	\$8,359	\$7,716	\$7,578	\$7,872	\$7,051								\$38,576	\$101,896
Less: Sales for Resale	(1,552)	(1,441)	(1,631)	(1,271)	(1,115)								(7,011)	(20,208)
Net Power Costs	\$6,806	\$6,275	\$5,947	\$6,601	\$5,936								\$31,565	\$81,688
														Annual
Net Capital Costs	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Capital Expenditures	\$993	\$997	\$1,275	\$572	\$1,177								\$5,014	\$15,566
Less: Capital Contributions	(155)	(98)	(109)	(53)	(202)								(617)	(1,285)
Net Capital Costs	\$837	\$899	\$1,166	\$519	\$975								\$4,397	\$14,281
														A
Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Annual Budget
aMW - Retail Sales Billed	192	175	145	194	205								182	202
aMW - Sales for Resale	79	86	101	95	69								86	48



\$0







\$0





rev consumed not hilled in the listed month

"Load is based on energy consumed, not blied in the listed month.									
Key Ratios									
Current Ratio	_		3.83 : 1						
Debt Service Coverage (2013 actual)			3.14						
Debt Service Coverage (2014 Actual)			3.38						
Debt Service Coverage (2015 Actual)			2.93						
Debt Service Coverage (2016 projection)			2.77						
(includes capital contributions)									
Other Statistics									
Unrestricted Undesignated Reserves	\$	27.4	million						
Bond Insurance Replacement (designated)	\$	3.1	million						
Power Market Volatility (designated)	\$	3.3	million						
Special Capital (designated)	\$	5.3	million						
Customer Deposits (designated)	\$	1.4	million						
Bond Principal & Interest (restricted)	\$	1.9	million						
Bond Reserve Account (restricted)	\$	1.1	million						
Net Utility Plant	\$	120.3	million						
Long-Term Debt	\$	52.6	million						
Active Service Agreements		51,529							
Non-Contingent Employees		150.25							
Contingent YTD FTE's		1.54							

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION CURRENT MONTH

		5/31/2016		5/31/2015	;
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$9,132,175	\$9,438,040	-3%	\$8,564,873	7%
Energy Sales for Resale	1,047,005	1,326,105	-21%	1,045,863	0%
Transmission of Power for Others	67,768	57,202	18%	52,197	30%
Broadband Revenue	168,783	148,934	13%	135,833	24%
Other Revenue	152,767	86,383	77%	82,657	85%
TOTAL OPERATING REVENUES	10,568,496	11,056,664	-4%	9,881,422	7%
OPERATING EXPENSES					
Purchased Power	5,933,494	6,102,765	-3%	6,018,834	-1%
Purchased Transmission & Ancillary Services	1,095,458	1,105,925	-1%	1,042,815	5%
Conservation Program	22,082	11,893	86%	76,528	-71%
Total Power Supply	7,051,034	7,220,583	-2%	7,138,177	-1%
Transmission Operation & Maintenance	18,489	6,650	178%	8,539	117%
Distribution Operation & Maintenance	790,398	753,888	5%	695,647	14%
Broadband Expense	87,954	61,334	43%	90,148	-2%
Customer Accounting, Collection & Information	306,587	311,542	-2%	306,644	0%
Administrative & General	487,474	586,383	-17%	535,197	-9%
Subtotal before Taxes & Depreciation	1,690,902	1,719,797	-2%	1,636,176	3%
Taxes	948,699	933,059	2%	886,158	7%
Depreciation & Amortization	1,104,863	1,141,477	-3%	1,166,727	-5%
Total Other Operating Expenses	3,744,464	3,794,333	-1%	3,689,061	2%
TOTAL OPERATING EXPENSES	10,795,498	11,014,916	-2%	10,827,239	0%
OPERATING INCOME (LOSS)	(227,002)	41,748	>-200%	(945,817)	-76%
NONOPERATING REVENUES & EXPENSES					
Interest Income	28,586	31,931	-10%	27,140	5%
Other Income	26,652	31,339	-15%	111,445	-76%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(210,296)	(215,688)	-3%	(238,496)	-12%
Debt Discount/Premium Amortization & Loss on Defeased Debt	35,230	35,230	0%	36,018	-2%
MtM Gain/(Loss) on Investments	(25,040)		n/a	(6,120)	>200%
TOTAL NONOPERATING REVENUES & EXPENSES	(144,868)	(117,188)	24%	(70,013)	107%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(371,870)	(75,440)	>200%	(1,015,830)	-63%
CAPITAL CONTRIBUTIONS	201,727	174,382	16%	469,982	-57%
CHANGE IN NET POSITION	(\$170,142)	\$98,942	>-200%	(\$545,848)	-69%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION YEAR TO DATE

		5/31/2016		5/31/2015	5
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$46,374,544	\$47,895,356	-3%	\$44,087,553	5%
Energy Sales for Resale	6,605,853	7,176,506	-8%	8,536,333	-23%
Transmission of Power for Others	404,867	286,010	42%	298,115	36%
Broadband Revenue	839,198	879,888	-5%	823,016	2%
Other Revenue	924,463	899,122	3%	836,515	11%
TOTAL OPERATING REVENUES	55,148,925	57,136,882	-3%	54,581,533	1%
OPERATING EXPENSES					
Purchased Power	32,900,256	35,780,123	-8%	31,292,512	5%
Purchased Transmission & Ancillary Services	5,416,740	5,436,718	0%	5,345,518	1%
Conservation Program	251,768	59,465	>200%	46,151	>200%
Total Power Supply	38,568,763	41,276,306	-7%	36,684,180	5%
Transmission Operation & Maintenance	81,281	33,250	144%	90.785	-10%
Distribution Operation & Maintenance	3,625,660	3,802,768	-5%	3,726,245	-3%
Broadband Expense	326,873	284,363	15%	425,426	-23%
Customer Accounting, Collection & Information	1,378,455	1,485,368	-7%	1,427,970	-3%
Administrative & General	2,719,193	2,802,458	-3%	2,987,819	-9%
Subtotal before Taxes & Depreciation	8,131,463	8,408,208	-3%	8,658,245	-6%
Taxes	5,249,398	5,339,843	-2%	4,928,367	7%
Depreciation & Amortization	5,892,835	5,735,720	3%	5,843,965	1%
Total Other Operating Expenses	19,273,695	19,483,771	-1%	19,430,577	-1%
TOTAL OPERATING EXPENSES	57,842,458	60,760,077	-5%	56,114,758	3%
OPERATING INCOME (LOSS)	(2,693,533)	(3,623,195)	-26%	(1,533,225)	76%
NONOPERATING REVENUES & EXPENSES					
Interest Income	123,565	175,996	-30%	131,744	-6%
Other Income	147,530	156,695	-6%	283,655	-48%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(1,062,807)	(1,050,120)	1%	(1,170,648)	-9%
Debt Discount/Premium Amortization & Loss on Defeased Debt	176,151	176,150	0%	180,090	-2%
MtM Gain/(Loss) on Investments	38,640		n/a	46,660	-17%
TOTAL NONOPERATING REVENUES & EXPENSES	(576,922)	(541,279)	7%	(528,500)	9%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(3,270,455)	(4,164,474)	-21%	(2,061,725)	59%
CAPITAL CONTRIBUTIONS	617,205	477,793	29%	978,163	-37%
CHANGE IN NET POSITION	(2,653,250)	(3,686,681)	-28%	(1,083,562)	145%
TOTAL NET POSITION, BEGINNING OF YEAR	116,306,568	116,306,568	0%	118,738,421	-2%
TOTAL NET POSITION, END OF YEAR	113,653,318	112,619,887	1%	117,654,859	-3%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION 2016 MONTHLY ACTIVITY

	January	February	March	April	Мау	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$9,911,477	\$8,688,046	\$10,050,551	\$8,592,295	\$9,132,175								\$46,374,544
Energy Sales for Resale	1,484,296	1,363,659	1,537,368	1,173,525	1,047,005								6,605,853
Transmission of Power for Others	68,103	77,460	93,851	97,686	67,768								404,868
Broadband Revenue	162,760	171,089	168,670	167,896	168,783								839,198
Other Electric Revenue	41,560	114,818	538,251	77,069	152,767								924,465
TOTALOPERATING REVENUES	11,668,196	10,415,072	12,388,691	10,108,471	10,568,498	-	-	-	-	-	-	-	55,148,928
OPERATING EXPENSES													
Purchased Power	7,209,954	6,598,428	6,395,487	6,762,894	5,933,494								32,900,257
Purchased Transmission & Ancillary Services	1,126,226	997,796	1,156,184	1,048,210	1,095,458								5,423,874
Conservation Program	22,430	120,266	26,344	60,645	22,082								251,767
Total Power Supply	8,358,610	7,716,490	7,578,015	7,871,749	7,051,034	-	-	-	-	-	-	-	38,575,898
Transmission Operation & Maintenance	4,760	5,109	12,764	33,026	18,489								74,148
Distribution Operation & Maintenance	639,737	773,430	714,348	707,747	790,398								3,625,660
Broadband Expense	25,524	51,636	83,545	78,214	87,954								326,873
Customer Accounting, Collection & Information	190,012	277,209	326,396	278,252	306,587								1,378,456
Administrative & General	637,442	556,470	507,316	530,492	487,474								2,719,194
Subtotal before Taxes & Depreciation	1,497,475	1,663,854	1,644,369	1,627,731	1,690,902	-	-	-	-	-	-	-	8,124,331
Taxes	1,235,004	1,079,121	1,019,926	966,648	948,699								5,249,398
Depreciation & Amortization	1,191,201	1,202,757	1,194,304	1,199,710	1,104,863								5,892,835
Total Other Operating Expenses	3,923,680	3,945,732	3,858,599	3,794,089	3,744,464	_	_		-	-	-	-	19,266,564
TOTAL OPERATING EXPENSES	12,282,290	11,662,222	11,436,614	11,665,838	10,795,498	-	-	-	-	-	-	-	57,842,462
OPERATING INCOME (LOSS)	(614,094)	(1,247,150)	952,077	(1,557,367)	(227,000)	-	-	-	-	-	-	-	(2,693,534)
NONOPERATING REVENUES & EXPENSES													
Interest Income	26,798	26,236	29,676	12,269	28,586								123,565
Other Income	9	50	98,287	22,533	26,652								147,531
Other Expense	-	-	-		-								-
Interest Expense	(179,979)	(178,913)	(273,389)	(220,230)	(210,296)								(1,062,807)
Debt Discount & Expense Amortization	35,230	35,230	35,230	35,230	35,230								176,150
MtM Gain/(Loss) on Investments	59,560	(10,640)	18,020	(3,260)	(25,040)								38,640
Loss in Joint Ventures/Special Assessments	-	-	-	-	-								-
TOTAL NONOPERATING REV/EXP	(58,382)	(128,037)	(92,176)	(153,458)	(144,868)	-	-	-	-	-	-	-	(576,921)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(672,476)	(1,375,187)	859,901	(1,710,825)	(371,868)	-	-	-	-	-	-	-	(3,270,455)
CAPITAL CONTRIBUTIONS	155,353	97,986	109,333	52,806	201,727								617,205
CHANGE IN NET POSITION	(\$517,123)	(\$1,277,201)	\$969,234	(\$1,658,019)	(\$170,141)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,653,250)

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY COMPARATIVE STATEMENT OF NET POSITION ASSETS AND DEFERRED OUTFLOWS OF RESOURCES

				>
	5/31/2016	5/31/2015	Increase/(Decrea Amount	se) Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents Restricted Construction Account	\$27,426,090 -	\$31,735,941 -	(\$4,309,851) -	
Investments	1,872,883	1,966,223	(93,340)	
Designated Debt Service Reserve Fund	3,056,020	4,000,000	(943,980)	
Designated Power Market Voltly	3,300,000	4,300,000	(1,000,000)	
Designated Special Capital Rsv	5,300,000	6,700,000	(1,400,000)	
Designated Customer Deposits	1,400,000	1,400,000		
Accounts Receivable, net	8,566,468	7,872,422	694,046	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	33,359	95,433	(62,074)	
Wholesale Power Receivable	557,440	534,030	23,410	
Accrued Unbilled Revenue	2,100,000	2,200,000	(100,000)	
			124,998	
Inventory Materials & Supplies	5,246,788	5,121,789		
Prepaid Expenses & Option Premiums	410,574	763,973	(353,400)	
Total Current Assets	59,869,622	67,289,811	(7,420,189)	-11%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	1,083,997	140,017	943,980	
Other Receivables	96,377	93.944	2,433	
Unamortized Debt Expense	-		_,	
Preliminary Surveys	64,387	189,158	(124,771)	
BPA Prepay Receivable	6,800,000	7,400,000	(600,000)	
Deferred Purchased Power Costs	8,840,524	8,185,872	654,651	
Deferred Conservation Costs	0,040,024	0,100,072	004,001	
	- 0	- 0	- (0)	
Other Deferred Charges	16,885,285	16,008,992	1,476,293	5%
Utility Plant				
Land and Intangible Plant	3,462,810	3,392,914	69,896	
Electric Plant in Service	297,561,035	289,830,943	7,730,092	
Construction Work in Progress	4,355,625	2,391,840	1,963,785	
Accumulated Depreciation	(185,092,442)	(174,893,494)	(10,198,948)	
Net Utility Plant	120,287,028	120,722,203	(435,175)	0%
Total Noncurrent Assets	137,172,313	136,731,195	441,118	0%
Total Assets	197,041,935	204,021,006	(6,979,071)	-3%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	73,562	118,689	(45,127)	
Accumulated Pension Deferred Outlflows	1,303,577	608,285	695,292	
Accumulated Persion Defended Outlinows Accumulated Decrease in Fair Value of Hedging Derivatives		1,198,502	717,010	
Total Deferred Outflows of Resources	3,292,650	1,925,476	1,367,174	

UNAUDITED STATEMENTS

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY COMPARATIVE STATEMENT OF NET POSITION LIABILITIES AND DEFERRED INFLOWS OF RESOURCES

			Increase/(Decre	ease)
	5/31/2016	5/31/2015	Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	\$197,784	\$161,766	\$36,018	
Accounts Payable	7,619,653	6,639,876	979,777	
Customer Deposits	1,443,740	1,446,868	(3,128)	
Accrued Taxes Payable	1,747,966	1,636,198	111,768	
Other Current & Accrued Liabilities	1,508,580	1,643,022	(134,442)	
Accrued Interest Payable	198,991	205,527	(6,536)	
Revenue Bonds, Current Portion	2,920,000	3,035,000	(115,000)	
Total Current Liabilities	15,636,715	14,768,258	868,457	6%
NONCURRENT LIABILITIES				
2005 Bond Issue	-	760,000	(760,000)	
2010 Bond Issue	17,345,000	17,345,000	(,	
2011 Bond Issue	29,470,000	32,460,000	(2,990,000)	
Unamortized Premium & Discount	2,914,060	3,375,067	(461,007)	
Pension Liability	11,212,267	9,214,032	1,998,235	
Deferred Revenue	355,538	470,795	(115,257)	
BPA Prepay Incentive Credit	1,988,855	2,150,111	(161,256)	
Other Liabilities	3,814,321	2,998,443	815,878	
		2,000,440		
Total Noncurrent Liabilities	67,100,041	68,773,448	(1,673,408)	-2%
Total Liabilities	82,736,755	83,541,706	(804,951)	-1%
DEFERRED INFLOWS OF RESOURCES				
Accumulated Pension Deferred Inflows	1,754,229	3,794,511	(2,040,282)	
253.25 Accumulated Increase in Fair Value of Hedging Derivatives	2,188,456	955,405	1,233,051	
Total Deferred Inflows of Resources		· · · · · ·		170/
Total Deterred Inflows of Resources	3,942,685	4,749,916	(807,231)	-17%
NET POSITION				
Net Investment in Capital Assets	67,711,530	63,865,824	3,845,705	
Restricted for Debt Service	1,083,997	140,017	943,980	
Unrestricted	44,859,618	53,649,018	(8,789,400)	
Total Net Position	113,655,145	117,654,860	(3,999,715)	-3%
TOTAL NET POSITION, LIABILITIES AND				
DEFERRED INFLOWS OF RESOURCES	\$200,334,585	\$205,946,482	(\$5,611,897)	-3%
CURRENT RATIO:	3.83:1	4.56:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	\$44,232,908	\$52,521,553	(\$8,288,646)	-16%
(Current Assets less Current Liabilities)				

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY ENERGY STATISTICAL DATA CURRENT MONTH

	5/31/20	016		5/31/2015	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE	¢2 272 202	¢0 445 004	E0/	¢2,000,200	60/
Residential Small General Service	\$3,272,202 641,081	\$3,445,831 657,187	-5% -2%	\$3,098,299 619,222	6% 4%
Medium General Service	854,290	837,536	2%	855,805	0%
Large General Service	998,876	989,198	1%	993,352	1%
Large Industrial	216,390	290,943	-26%	235,154	-8%
Small Irrigation	113,082	114,430	-1%	106,747	6%
Large Irrigation Street Lights	3,134,292 17,065	3,195,181 16,959	-2% 1%	2,673,293 17,163	17% -1%
Security Lights	21,608	22,083	-2%	20,287	7%
Unmetered Accounts	15,594	15,726	-1%	14,079	11%
Billed Revenues Before Taxes	\$9,284,482	\$9,585,074	-3%	\$8,633,401	8%
City Occupation Taxes Bad Debt Expense (reduced from 0.2% to 0.18% of retail sales in January 2015)	365,692	369,225	-1%	348,472	5%
Unbilled Revenue	(18,000) (500,000)	(16,259) (500,000)	11% 0%	(17,000) (400,000)	6% 25%
TOTAL SALES - REVENUE	\$9,132,175	\$9,438,040	-3%	\$8,564,873	7%
ENERGY SALES RETAIL - kWh					
Residential	38,721,341	40,917,218	-5%	38,845,198	0%
Small General Service Medium General Service	9,217,514 13,879,726	9,428,852 13,722,388	-2% 1%	9,005,788 14,078,883	2% -1%
Large General Service	17,583,712	17,674,408	-1%	17,939,803	-2%
Large Industrial	4,192,375	5,991,577	-30%	5,632,340	-26%
Small Irrigation	2,203,347	2,247,035	-2%	2,159,616	2%
Large Irrigation	66,290,382	67,628,649	-2%	61,259,905	8%
Street Lights Security Lights	211,235 101,382	224,970 108,541	-6% -7%	225,672 113,531	-6% 11%
Unmetered Accounts	257,045	248,830	-7 %	248,919	3%
TOTAL kWh BILLED	152,658,059	158,192,468	-3%	149,509,655	2%
NET POWER COST					
BPA Power Costs Slice	\$2,890,237	\$2,825,683	2%	\$2,514,751	15%
Block	1,347,738	1,347,751	0%	1,357,974	-1%
Subtotal	4,237,975	4,173,434	2%	3,872,725	9%
Other Power Purchases	963,304	1,132,140	-15%	992,069	-3%
Frederickson Transmission	732,216 763,097	797,190 758,503	-8% 1%	1,154,040 741,284	-37% 3%
Ancillary	332,360	347,422	-4%	301,531	10%
Conservation Program	22,082	11,893	86%	76,528	-71%
Gross Power Costs	7,051,034	7,220,583	-2%	7,138,177	-1%
Less Sales for Resale-Energy	(947,209)	(1,326,105)	-29%	(1,045,863)	-9%
Less Sales for Resale-Gas Less Transmission of Power for Others	(99,795) (67,768)	(57,202)	n/a 18%	(52,197)	n/a 30%
NET POWER COSTS	\$5,936,262	\$5,837,276	2%	\$6,040,118	-2%
NET POWER - kWh					
BPA Power Costs Slice	107,275,000	106,105,332	1%	75,093,000	43%
Block	79,820,000	79,819,861	0%	81,746,000	-2%
Subtotal	187,095,000	185,925,193	1%	156,839,000	19%
Other Power Purchases	31,067,000	5,076,447	>200%	26,479,000	17%
Frederickson	51,000	-	n/a	23,081,000	-100%
Gross Power kWh Less Sales for Resale	218,213,000 (51,607,000)	191,001,640 (39,873,237)	14% 29%	206,399,000 (42,556,000)	6% 21%
Less Transmission Losses/Imbalance	(2,816,000)	(2,361,649)	19%	(42,050,000)	36%
NET POWER - kWh	163,790,000	148,766,754	10%	161,776,000	1%
COST PER MWh: (dollars)	<u> </u>	*~7 ~~	450/	* ** * *	
Gross Power Cost (average) Net Power Cost	\$32.31 \$36.24	\$37.80 \$39.24	-15% -8%	\$34.58 \$37.34	-7% -3%
BPA Power Cost	\$22.65	\$39.24 \$22.45	-0 %	\$24.69	-3%
Sales for Resale	\$18.35	\$18.47	-1%	\$24.58	-25%
ACTIVE SERVICE AGREEMENTS:	40.070			40.057	00/
Residential Small General Service	43,070 4,893			42,257 4,804	2% 2%
Medium General Service	766			4,804	1%
Large General Service	157			151	4%
Large Industrial	5			3	67%
Small Irrigation	558			561	-1%
Large Irrigation Street Lights	233 9			232 9	0% 0%
Security Lights	1,474			1,483	-1%
Unmetered Accounts	364			361	1%
TOTAL	51,529			50,620	2%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY ENERGY STATISTICAL DATA YEAR TO DATE

NERGY SALES RETAL - REVENUE PCT VAR ACTUAL VAR Small General Service Large Modulit 522.05.07 52.01.600 49 52.72.600 95 MedUm General Service Large General Service Large Modulit 7.301.11 7.007.12 7.55 1.02.72 7.5 0.02.86.445 95 Large Modulit 5.202.01 2.20.42.72 95 0.05.85 1.04.87 7.701.11 7.067.71 7.55 0.05.86.45 95 0.08.84.45 95 Large Modulit 5.203.01 1.04.87.5 0.05.86.14 95 0.00.86.14 95 Dirich Service (IV COOLDIGN Taxes 2.01.14 2.41.140 2.41.140 2.41.140 94 1.00.00.00 1.00.00.00 1.00.00.00 1.00.00.00 1.00.00.00 1.00.00.00 1.00.00.00 1.00.00.00 1.00.00.00 1.00.00.00 1.00.00.00 1.00.00.00 1.00.00.00 1.00.00.00 1.00.00.00 1.00.00.00 1.00.00.00 1.00.00.00		5/31/201	16		5/31/2015	
Residential E23,682,732 S25,215,686 695 S22,168,689 905 Madium Ceneral Service 4,274,116 4,283,823 115 4,275,867 115 4,275,867 115 4,275,867 115 4,275,867 115 4,275,867 115 4,275,867 115 4,275,867 115 4,275,867 115 4,275,867 115 4,275,867 115 4,275,867 115 4,275,867 115 4,275,867 115 4,275,867 115 4,4768 55 6,867,455 66,867,456 66,867,456 66,867,456 66,867,456 66,867,456 66,867,456 66,867,456 66,867,456 66,867,456 66,867,456 66,867,456 66,867,456 66,867,456 66,867,456 66,867,456 66,867,456 66,867,456 66,967,456 66,967,456 66,967,456 66,967,456 66,967,456 66,967,456 66,967,456 66,967,456 66,967,456 66,967,456 66,967,456 66,967,456 66,967,456 66,967,456 66,967,456 66,967,456 66,967,456,977 77,756,266,967,147,967,967		ACTUAL	BUDGET		ACTUAL	
Small General Service 3.425,971 5.530,468 3% 3.225,033 5% Machan General Service 4.785,822 1% 4.755,822 1% Small Ingation 5.320,037 5.330,468 0.94 5.171,14 2.87 Small Ingation 7.341,11 7.057,402 6% 6.86,445 8% Street Lipits 86,733 84,778 5% 6.86,445 8% Street Lipits 86,733 84,778 5% 6.86,445 8% Bitted Revenues Before Taxes 56,44553 54,785,589 9% 10,443 2.451,712 7% Bitted Revenues Before Taxes 56,453,754,444 54,785,589 9% 14,407,557 8% 14,407,557 8% 14,407,557 8% 14,407,557 8% 14,407,557 8% 14,407,557 8% 14,407,557 8% 14,407,557 8% 14,407,557 8% 14,407,557 8% 14,407,557 8% 14,407,557 8% 14,407,557 8% 14,407,557 8% 14,407,557		¢00.000.700	\$05 045 000	C 0/	¢04 740 000	00/
Medium Canenal Service 4,786,185 4,783,825 1% 4,758,82 1% Large Greenal Service 5,260,601 5,280,831 4% 5,187,114 2% Large Industrial 1,203,337 1,448,310 1% 7,283,825 6,885,458 5% Street Lipits 7,401,111 7,873,5 110,115 2% 101,660 6% Unmetered Accounts 72,033 72,035 101,115 2% 101,660 6% Bitled Revenues Before Taxes 26,445,83 54,645,864 3% 54,000,1 4% TOTAL SALES - REVENUE 546,374,554 547,855,85 3% 544,087,553 9% PENERGY SALES RETAL W/N Readontal 20,200,001 22,37,352 -3% 544,087,553 9% Medium Centreal Service 97,158,300 77,054 67,880,52 1% 97,82,277 5% 74,82,015 4% 364,322,717,75 7% 11,680,580 3% 1,280,200 1% 1,280,200 1% 1,280,200 1% 1,280,200						
Lange Industrial Lange		, ,	, ,			
Smill Impailed 1313.446 120.473 -2% 507.738 2% Street Liphts 88.782 34.755 5% 6.644.546 8% Street Liphts 78.872 34.755 5% 6.644.546 8% Street Liphts 79.832 11.0415 12.057 10.060 10% Bild Def Revenues Before Taxes 24.44.465.84 94.769.548 -3% 94.34.015.441 10% Dift Decurston Taxes 24.34.1491 2.411.159 -46.44.46.584 94.769.548 -3% 94.44.07.553 9% Bad Def Expense endex to its the dramat anama y atmay 21% (150.200.000) -2% 24.157.71 -7% 94.46.67.553 9% Total SALES - REVENUE 344.576.244 347.985.245 347.985.245 344.067.553 9% Restorenal Service 71.065.680 71.065.682 -7% 54.662.77 4% Large Impailon 12.777.064 77.766.662 1% 85.662.77 4% 47.461.011 4% 74.766.015 1% 85.678.141.141.19 11.583.586.965						
Lange Imfgation 7,401,111 7,077,402 5% 68,684,545 8% Security Lights 86,763 54,765 5% 68,683,645 8% Security Lights 107,303 110,415 -2% 101,606 0% City Occupation Taxes 544,5263 544,725,538 5% 58,631,712 7% City Occupation Taxes 544,7544 347,7454,337 5% 58,633,714 4% 2,100,000 -1% City Occupation Taxes 544,877,544 347,985,386 -3% 544,087,553 5% PNERCY SALES RETAL - KW 546,374,644 347,985,386 -2% 544,641,533 544,877,553,565 5% Maching General Service 97,156,320 7% 75,553,000 -7% 115,683,000 -7% 115,683,000 -7% 115,683,000 111,115,000 110,415,100 110,415,100 110,415,100 110,415,100 110,415,100 110,415,100 110,415,100 110,415,100 110,415,100 110,415,100 110,415,100 110,415,100 110,415,100 110,415,100	•					
Street Lights 18.873 64.705 5% 65.804 3% Dumeterd Accounts 72.03 72.23 75.425 101.606 6% Charl Def Epon Taxes 72.042 75.425 101.606 6% Charl Def Epon Taxes 72.042 178.780.588 58.43.616.341 6% Charl Def Epon Taxes 72.044.583 58.77.780.588 58.43.616.341 6% Charl Def Epon Taxes 72.04.241.544 547.980.586 -3% 544.087.553 5% PENEROY SALES RETAL - Wh 68.001.245 5% 544.087.553 5% FINE OVER SALES RETAL - Wh 68.001.245 5% 57.37.522.776 7% 28.6.01.245 5% Small General Service 71.058.00 72.02.37.522.716 77.54.027 4% Medium General Service 71.058.00 72.27.757 7% 28.6.001.245 5% Small Inglanion 42.740.016 44.35.200 57.458.017 7.27.46.016 4% Security Lights 11.1.0509 11.058.01 77		,	,		,	
Unmeteral Accounts 72.03 72.23 0% 70.23 71.23 Billed Revenues Beror Taxes 56.445.53 54.7805.58 54.8155.44 6% City Occupation Taxes 52.311.48 2.411.49 4% 2.157.712 7% Billed Revenue 12.200.000 (2.200.000 0% (1000.000) 4% TOTAL SALES - REVENUE 142.200.782.44 147.7852.35 5% 149.000 Residential 300.256.544 322.752.77 7% 286.001.245 6% Medium General Service 71.058.300 72.237.382 1.47 71.568.64 17.868.52 1% 15.802.11 -3% 47.754.027 4% Large Instantial 320.256.544 322.752.77 7% 286.001.245 6% 16.822.678 1% 1.838.866 5% 1.868.866 1% 1.868.866 5% 1.868.866 5% 1.868.866 5% 1.868.866 5% 1.868.866 5% 1.868.866 5% 1.868.866 5% 1.868.3666 5% 1.868.866 <th></th> <td></td> <td></td> <td></td> <td></td> <td></td>						
Billed Revenues Before Taxes \$44,86,583 \$47,86,9598 -3% 243,8515,844 6% City Occupation Taxes 2,311,491 2,411,159 4% 2,57,712 7% Bid Debit Expense reacements from 2% to 1 HS of relationable memory 2015) (2,300,000) 0% (1,600,000) 4% Diblic Revenue 344,087,555 -3% 344,087,555 5% PRERY SALES REVENUE 364,574,644 347,869,556 -3% 344,087,555 5% Small General Service 77,106,358,00 72,357,352 -1% 86,532,079 1% Large General Service 77,106,358,00 72,357,352 -1% 86,532,079 1% Large Insightion 12,400,312 112,400,312 116,8164 45,888,059 3% 44,843,249,010 0% Street Lights 1,110,500 168,164,2319 -7% 1,122,169 3% Street Lights 1,110,500 168,164,2319 -7% 1,245,158,37 3% Memory 1,248,256 1,228,307 1% 1,245,158,43 3%	Security Lights	107,935	110,415		101,666	6%
City Cocupation Taxes 2.311.491 2.411.159 4% 2.157.712 7% Bid Debt Experime exocute mor 27% to 6 with at mathem in Jacowy 2010 (250.00.00) (250.00.00) 9% (180.00.00) 44% TOTAL SLES - REVINE S45.372.544 S47.865.356 3% S44.075.57 5% ENERCY SALES RETAL - KWN 300.226.544 327.72.77 7% S46.501.245 5% Markinstantial 300.226.544 327.72.07 7% S46.501.245 5% Large Indigation 27.17.965.40 87.79.654 87.868.052 1% 27.754.027 7% Large Indigation 27.17.965.40 87.79.656 87.868.052 1% 27.754.027 1% Large Indigation 12.12.961.200 7% 15.658.30.000 1% 2.23.752.775 27.754.027 1% 158.652.679 1% 2.23.752.757 1% 27.754.027 1% 158.652.679 1% 12.82.280.201.245 1% 12.85.287.69 1% 17.85.865.65 5% 158.652.675 1% 12.85.287.69 12.85.287.6						
Bad Debt Expense concerve to 1:1% or 1/8% or real sease is January 20110 (165,500) (164,601) -20%, (162,000,000) (164,601) -20%, (164,601,200) (164,601,200) -1%, (164,71,253,255) -1%, (164,71,253,255) -1%, (164,71,253,255) -1%, (164,71,253,255) -1%, (164,71,253,255) -1%, (164,71,253,255) -1%, (164,71,254,027,167,17,77,36,127,17,77,37,102,17,17,37,37,127,17,17,37,102,17,37,37,352,17,17,37,37,37,37,37,37,37,37,37,37,37,37,37						
Unbiled Revinue (2.300,000) (2.300,000) (1.600,000) (4.4%) TOTA_SLES.REVUE \$46,374,544 \$47,395,355 3%, \$44,087,553 5% ENERCY SALES.RETAIL - WN Residential 300,256,544 322,767,77 7% \$47,895,355 5% Small General Service 40,566,453 51,302,111 3% 47,754,027 4% Medium General Service 71,365,800 72,307,322 -1% 57,761 7% Large inspiration 121,403,312 112,961,200 7% 115,82,049 1% Large inspiration 121,403,312 112,961,200 7% 115,83,866 5% Stearty Lipits 554,270 443,743,328 3% 424,413,438 3% Unmetered Accounts 1,282,225 1228,330 1% 1,282,216 -2% Stearty Lipits 1,282,226 1,283,300 9% 424,413,432 3% 443,413,428 3% Vibre Power Power Cost BPA 514,283,006 514,128,415 1% 3,232,937 7%<						
ENROY SALES RETAL - kWh 300.258,544 322,752,767 -7% 286,601,245 5% Small Ceneral Service 71,963,800 72,357,332 -1% 71,1502,644 1% Large General Service 71,710,627,4027 7% 71,1502,644 1% Large Industrial 26,053,581 30,000,086 -2% 27,746,027 1% Large Industrial 26,053,581 30,000,086 -2% 27,746,015 4% Large Industrial 26,053,581 30,000,086 -2% 27,746,015 4% Security Liphs 124,453,121 112,581,207 7% 11,683,846 3% Security Liphs 124,59,212 112,383,300 4% 122,51,59 3% TOTAL KWH BILLED 664,155,812 684,123,319 -3% 643,143,259 3% Slick 10,225,968 10,026,000 4,14,24,115 1% 522,77,07 7% Slick 10,225,968 10,026,000 3,020,033 62,113,112 4,380,030 25% Slick 10,225			,			
Residential 300.258,544 322,752,767 -7% 286.801,345 5% Small General Service 71,963,800 72,357,352 -1% 86,522,673 1% Large General Service 71,963,800 72,357,352 -1% 86,522,673 1% Large Industrial 26,505,581 30,000,866 -1% 86,601,640 1% Simal Inguiston 4,220,444 3,874,190 1% 4,228,201 0% Large Industrial 26,505,581 30,000,866 -1% 11,56,83,866 5% Simet Lights 1,110,509 1,195,164 -% 1,128,216 -% Simet Consts 1,282,216 -4% 1,282,216 -% 570,159 -3% NET POWER Costs 514,223,046 514,223,047 % 1,282,216 -% 513,223,77 7% Other Power Purchases 514,283,046 514,212,415 1% -39,323,77 % 643,142,815 1% -39,443,255 8% Conservation Program 2,221,072 7%	TOTAL SALES - REVENUE	\$46,374,544	\$47,895,356	-3%	\$44,087,553	5%
Small General Service 49,596,453 51,302,111 -3% 47,754,027 4% Medium General Service 71,1653,000 72,357,352 -1% 77,1522,644 1% Large Industrial 26,505,513 30,000,860 -12% 27,460,155 4% Small Ingation 4,280,464 3,874,190 10% 4,289,201 6% Large Ingland 121,403,121 112,815,130 7% 11,583,866 5% Street Lights 5,542,70 643,273 2% 570,159 -3% Ummetered Accounts 1,282,225 1,233,330 4% 1,246,155 3% Biock 10,625,209 0% 9,963,317 7% 51,263,755 8% Biock 10,825,006 514,276,308 -275,464,013 23,270,72 7% Subtotal 048,890,055 24,754,424 1% 23,227,072 7% Cher Ower Purchases 3,302,918 -2% 3,684,637 28% 3,684,637 28% 3,684,637 28% 3,684,637						
Medium General Service 71,953,300 72,357,332 71,592,294 1% Large General Service 87,170,654 87,880,022 -1% 86,532,279 1% Large Industrial 28,505,581 30,000,866 -1% 86,532,279 1% Large Imgation 122,430,312 112,961,209 7% 115,683,866 5% Street Lights 1,110,500 1,155,164 -7% 1,122,261,233,90 4% 1,245,156 3% TOTAL KWH BILED 664,155,612 664,152,310 44,223,249 3% 643,143,256 3% NET POWER Costs Silcotal 10,025,098 10,025,098 10,025,099 9,053,317 7% 13,00,03 25% 7% 13,00,03 25% 3% Other Power Costs Silcotal 10,025,098 10,025,098 10,023,000 7% 3,00,03 25% Silcotal 10,025,098 10,027,004 3,02,033,013,78 7% 3,00,433,225% 3% 44,151,344,344,33,268 3% 4,161,41,443,32,258 36,641,163,341,223,268,31,43,379,						
Large Ceneral Service 87,170,654 87,889,052 - 1% 86,532,879 1% Small ingation 4,280,464 3,374,190 17% 4,289,201 0% 4,289,2		, ,				
Large Industrial 226,505,581 30,000,866 -12% 27,746,015 -4% Small ingation 121,430,312 112,961,209 10% 4,289,201 0% Security Liphs 12,265,220 128,330 4% 570,159 -3% Sourchy Liphs 1,105,020 1,105,144 -7% 1,128,216 -3% Get4,155,812 684,123,319 -3% 643,143,258 3% NET POWER COST Block 10,025,069 10,022,019 -3% 643,143,258 3% NET POWER COST Block 10,025,069 10,022,019 -3% 643,143,258 3% NET POWER COST Slote 314,203,066 514,128,415 1% 513,263,755 8% Dick 30,023,93 6,221,11 -47% 4,330,033 -25% Frederickson 4,708,208 4,400,3,788 -25% 3,684,637 28% Anollary 1,603,340 1,644,203 -2% 1,638,103 -2% Gross Power Costs 33,662,711 -47% 4,330,033 -25% Gross Power Costs 33,662,711 -47% 53,684,637 28% Gross Power Costs 33,658,763 41,276,366 -2% 1,638,103 -2% Gross Power Costs 33,658,763 41,276,366 -2% 1,638,103 -2% Gross Power Costs 33,658,763 41,276,366 -7% 56,684,180 5% Less States for Resale-Energy (6,282,630) (7,77% 56,664,180 5% Gross Power Costs 33,658,763 41,276,366 -7% 56,684,180 5% Less States for Resale-Caregy (6,282,630) (7,77% 56,664,180 5% Gross Power Costs 333,658,763 41,276,366 -7% 56,684,180 5% Less States for Resale-Caregy (6,282,630) (7,77% 527,646, 1-2% 6,182,87,650 -2% Less States for Resale-Caregy (2,28,630) (7,77% 56,600, 1-2% 6,182,77,660 -12% 6,182,77,660 -12% 6,182,77,660 -12% 6,182,77,600 -12% 6,182,77,600 -12% 6,182,77,600 -12% 6,182,77,600 -12% 6,182,77,600 -12% 6,182,77,600 -12% 6,182,77,600 -12% 6,182,77,600 -12% 6,17,000 -24% 533,613,790 -7% 527,724,600 -14% 6,17,000 -648,617,000 -648,617,000 -444,620 -22% 53,000,116 -20% 533,613,790 -7% 527,24,600 -2% 533,613,790 -7% 527,24,600 -2% 533,613,790 -7% 527,24,600 -2% 533,613,790 -7% 527,24,600 -2% 533,613,790 -7% 527,24,600 -2% 533,613,790 -7% 527,24,600 -2% 533,613,790 -7% 527,24,600 -14% 6,17,000 -648,617,000 -648,617,000 -448,600 -1% 6,180,000 -14% 6,180,000 -14% 6,180,000 -14% 6,180,000 -14% 6,180,000 -14% 6,180,000 -14% 6,180,000 -14% 6,180,000 -14% 6,180,000 -14% 6,180,000 -14% 6,180,000 -14% 6,180,000 -14% 6,180,000 -14% 6,						
Large imigation 121,430,312 112,961,209 7% 115,833,866 5% Street Lights 1,110,509 1,195,164 -7% 112,216 2% Socurity Lights 554,270 543,278 2% 570,159 -3% Unmetered Accounts 664,155,812 684,123,319 -3% 643,143,258 3% NET POWER COST Block 10,625,989 10,626,009 0% 9,93,317 7% Slote Costs Slice 3,30,293 6,221,911 4,30,803 -25% Frederickson 4,708,208 4,803,788 -2% 3,864,637 25% Anallary 1,603,340 1,644,203 -2% 1,638,103 -2% Conservation Program 251,788 64,4180 7% 4,808,005 5% Less Sales for Resale-Case (319,500) -7% 3,664,8180 5% Conservation Program 251,366,4637 24% 499,346,000 5% Less Sales for Resale-Case (319,500) -7% 36,684,180 5% <th>Large Industrial</th> <td>26,505,581</td> <td></td> <td>-12%</td> <td></td> <td>-4%</td>	Large Industrial	26,505,581		-12%		-4%
Street Lights 1.110,600 1.95,164 -7% 1.128,216 -2% Security Lights 1.248,270 543,276 2% 570,159 3% Unmetered Accounts 1.248,230 4% 1.248,158 3% DTAL KWh BILLED 664,155,612 664,1153,613 3% 643,143,258 3% MET POWER COST BPA Power Costs 10.625,989 10.626,009 0% 9.363,317 7% Subotal 10.625,989 10.626,009 0% 9.363,317 7% Other Power Purchases 3.302,993 6.221,911 4.380,803 -25% Transmission 3.813,400 3.702,915 1% 3.706,415 3% Gross Power Costs 251,768 59.465 323% 461,511 446% Gross Power Costs 385,678 41,726,306 -7% 50.64,480 5% Less Sales for Resale-Cast (31,758,644 533,813,790 -7% 527,849,732 13% NET POWER Costs 513,560,4000 414,649,670 24%						
Security Lights 554,270 543,278 2% 570,159 -3% Unmetered Accounts 1285,225 1283,300 4% 1245,156 3% NET POWER COST BPA Power Costs 500,000 0% 993,317 7% 643,143,258 3% Subtatal 10,625,699 10,626,009 0% 9,933,17 7% 683,003 22% 7% 93,003,17 7% 93,003,17 7% 93,003,17 7% 93,003,17 7% 93,003,17 7% 93,003,17 7% 93,003,127,27% 93,003,127,27% 93,003,127,27% 93,003,127,27% 93,003,127,27% 93,003,127,27% 93,003,127,27% 93,003,127,27% 93,003,127,27% 94,003,317,77% 93,003,127,27% 94,003,317,77% 94,003,317,77% 94,003,22% 138,013,127,27% 7% 94,013,123,217,27% 7% 94,013,123,217,27% 78% 76,014,15,33% 76,114,31,31,31,31,31,31,31,31,31,31,31,31,31,						
Ummetered Accounts TOTAL KWh BILLED 1285,225 1238,330 4% 1245,156 3% MET POWER COST BPA Power Costs BPA Power Costs 51ce 514,283,066 514,128,415 1% 513,263,755 8% Block 10,625,989 10,626,009 0% 9,963,317 7% Subtral 24,889,095 24,774,424 1% 23,22702 7% Other Power Purchases 3,302,993 6,221,911 4,380,803 -25% 3,684,672 28% Transmission 3,813,400 3,702,515 1% 3,709,415 3% 461,511 446% Gross Power Costs 258,678,3 41,275,306 -7% 36,864,810 5% Less Sales for Resale-Cas (319,590) - na (7,75,51,4119% 1635,000 1% Less Sales for Resale-Cas (33,097,000 341,955,001 2% (298,115) 369,007,000 3% Less Sales for Resale 513,604,000 414,649,670 24% 499,346,000 3% 359,007,000 3%	•	, ,	, ,		, ,	
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Unmetered Accounts 364 361 1%						

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY KWH SALES MONTHLY ACTIVITY

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	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2012	88,212,383	80,652,978	57,019,446	49,435,721	40,022,618	41,521,205	46,830,893	57,987,360	50,232,442	36,528,055	52,822,005	66,753,204	668,018,310
2013	85,933,904	77,488,047	56,513,417	48,071,841	41,520,865	42,301,535	51,932,912	59,463,795	53,272,213	41,006,176	52,879,427	87,502,483	697,886,615
2014	90,995,045	86,856,866	61,276,449	46,126,349	38,751,097	43,347,010	51,878,664	62,101,272	49,381,509	38,520,801	51,127,327	76,441,442	696,803,831
2015	81,753,251	70,842,807	51,195,817	43,964,172	38,845,198	48,995,659	62,750,008	58,699,674	48,136,350	37,850,154	46,905,821	75,565,855	665,504,766
2016	89,934,474	72,255,049	53,460,881	45,886,799	38,721,341								300,258,544
Small Gener		11 001 044	0 701 560	0 640 454	0 196 607	0.070.077	10 047 000	11 671 104	11 202 011	9 464 960	0 202 606	0 000 504	110 401 055
2012 2013	11,620,253 11,394,724	11,081,244	8,731,569 8,862,866	8,613,151 8,958,701	9,186,607 9,285,161	9,378,977 9,833,210	10,247,220 10,896,923	11,671,124	11,202,911 11,379,590	8,464,869 8,965,721	9,293,606 9,306,967	9,929,524 11,245,947	119,421,055 122,927,720
2013	12,002,884	10,700,711 11,773,687	8,862,866 9,247,968	8,838,271	9,265,161 8,960,528	9,833,210 10,069,805	10,898,332	12,097,199 12,390,218	11,379,590	9,214,420	9,056,203	10,725,578	122,927,720
2014	11,273,647	10,444,066	8,399,963	8,630,563	9,005,788	10,616,996	12,060,700	11,955,370	10,809,845	9,214,420	9,050,205 8,719,747	10,515,898	121,497,780
2015	11,865,345	10,615,824	8,804,253	9,093,517	9,217,514	10,010,330	12,000,700	11,355,570	10,003,040	3,003,137	0,713,747	10,515,050	49,596,453
	,,		-,,	-,,	-,,								,,
	neral Service												
2012	15,995,754	14,843,947	12,863,785	13,464,357	13,553,914	14,103,136	14,973,817	16,437,847	16,513,370	14,079,820	14,709,116	14,459,816	175,998,679
2013	15,375,716	14,629,522	12,714,807	13,158,263	13,461,961	14,198,240	15,233,651	16,943,765	16,157,388	14,583,038	14,990,108	15,803,535	177,249,994
2014	16,255,765	16,174,267	13,320,761	13,438,288	13,403,247	14,808,800	15,526,971	17,145,841	15,985,439	15,533,136	14,950,232	15,501,055	182,043,802
2015 2016	15,719,991 16,032,684	15,058,182 15,129,401	13,124,396 12,982,308	13,611,242 13,939,681	14,078,883 13,879,726	15,970,931	16,957,563	16,576,440	15,990,572	15,576,154	14,732,964	15,213,004	182,610,322 71,963,800
2010	10,032,004	15,129,401	12,902,300	13,939,001	13,079,720								71,903,800
Large Gene	ral Service												
2012	17,752,480	17,246,280	15,614,938	17,276,652	17,948,285	17,269,044	17,262,035	20,169,040	19,875,000	19,266,300	20,172,401	17,524,790	217,377,245
2013	18,363,206	16,370,904	16,064,720	17,280,008	17,300,043	17,480,703	18,704,243	20,956,543	20,230,220	19,362,880	19,518,760	17,683,240	219,315,470
2014	18,043,140	18,004,500	16,529,440	16,641,080	17,175,060	18,408,820	19,689,940	21,264,420	21,006,340	21,502,220	19,841,340	18,573,000	226,679,300
2015	17,888,911	17,212,717	16,213,065	17,278,183	17,939,803	19,595,384	20,935,183	20,741,663	21,305,140	20,558,020	18,687,460	17,819,400	226,174,929
2016	18,188,600	17,545,840	16,492,120	17,360,382	17,583,712								87,170,654
Large Indus	trial												
2012	6,484,220	5,701,260	6,243,370	6,036,840	5,596,185	5,463,635	5,815,140	6,333,690	4,362,805	6,313,930	6,307,555	5,916,535	70,575,165
2012	6,303,530	5,690,550	5,970,720	6,363,470	6,331,645	6,273,940	6,074,935	6,052,520	3,037,994	6,374,590	4,922,960	6,405,925	69,802,779
2014	6,203,055	5,695,020	6,141,110	5,917,690	6,227,320	6,005,800	6,111,425	6,258,875	5,080,145	6,181,005	6,125,825	5,922,215	71,869,485
2015	5,597,495	5,394,485	5,337,365	5,784,330	5,632,340	5,678,570	4,981,620	6,171,695	5,623,820	5,598,540	5,408,760	5,732,865	66,941,885
2016	5,743,306	5,306,745	5,715,980	5,547,175	4,192,375								26,505,581
Small Irrigat 2012	tion 98	8	300,470	947,657	2 1 4 6 0 0 0	2,179,098	3,052,837	3,270,042	2,207,181	1 059 096	2,284	7	15 164 969
2012	101	o -	480,748	1,347,003	2,146,900 2,288,143	2,390,103	3,152,789	2,941,397	1,826,383	1,058,286 742,890	41,696	30	15,164,868 15,211,283
2013	-	-	566,022	1,370,794	2,288,143	2,926,545	3,475,842	2,988,591	2,248,398	1,145,157	(52)	50	17,208,870
2015	_	9	648,290	1,481,286	2,159,616	2,668,782	3,213,086	3,002,663	2,075,784	1,172,302	2,846	-	16,424,664
2016	20	181	469,477	1,607,439	2,203,347	2,000,702	0,210,000	0,002,000	2,010,101	1,112,002	2,010		4,280,464
Large Irriga										10.05.055			
2012	527,285	661,067	6,815,749	22,601,004	63,674,660	58,919,819	83,415,022	75,956,400	37,124,484	18,674,352	1,931,662	271,944	370,573,448
2013	259,061	415,476	10,346,643	24,726,514	62,939,428	75,510,554	97,242,342	66,591,892	27,504,705	18,933,975	5,069,220	(2,131,722)	387,408,088
2014	247,328	266,769	11,959,400	40,053,677	68,929,139	94,789,557	102,773,871	67,085,339	38,117,908	27,773,132	3,179,515	258,931	455,434,566
2015 2016	214,532 221,312	210,554 379,179	14,636,633 9,247,984	39,362,242 45,291,455	61,259,905 66,290,382	103,842,869	98,850,190	67,471,445	37,832,472	24,467,386	3,414,781	214,109	451,777,118 121,430,312
2010	221,012	0.0,170	0,211,004	10,201,400	00,200,002								121,100,012
Street Light	s												
2012	432,872	432,872	398,337	356,249	346,935	339,628	339,628	327,569	309,982	300,873	285,170	266,257	4,136,372
2013	229,267	229,267	229,161	229,161	229,161	229,161	229,161	229,209	229,209	229,245	229,395	229,425	2,750,822
2014	229,425	229,425	229,515	229,515	225,070	224,939	225,064	225,640	225,514	225,514	225,298	225,586	2,720,505
2015	225,624	225,624	225,624	225,672	225,672	225,672	224,880	224,880	224,928	225,024	225,024	225,024	2,703,648
2016	225,024	224,878	224,878	224,494	211,235								1,110,509

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY KWH SALES MONTHLY ACTIVITY

ĺ	January	February	March	April	May	June	July	August	September	October	November	December	Total
Security Lig	ihts												
2012	90,387	90,459	90,387	90,423	90,135	90,099	90,135	90,135	90,135	90,873	90,765	89,811	1,083,744
2013	104,964	104,964	105,351	105,258	105,222	105,163	105,163	104,948	104,561	104,346	103,807	103,678	1,257,425
2014	103,678	103,678	103,420	103,377	103,334	103,248	103,476	114,623	114,494	114,494	114,444	114,430	1,296,696
2015	114,451	114,408	114,073	113,696	113,531	113,488	113,488	113,445	113,402	113,359	113,359	113,309	1,364,009
2016	113,273	113,196	113,239	113,180	101,382								554,270
Unmetered													
2012	241,464	241,464	244,466	244,466	244,466	244,472	244,472	244,472	244,472	244,472	244,472	244,472	2,927,630
2013	243,914	245,210	246,506	246,506	247,676	247,676	247,676	247,676	247,676	247,676	247,676	247,686	2,963,554
2014	247,686	247,516	247,516	247,516	248,246	248,246	248,246	249,106	249,106	249,106	249,106	249,106	2,980,502
2015	249,106	249,106	249,106	248,919	248,919	248,919	248,919	254,930	254,845	255,749	257,045	257,045	3,022,608
2016	257,045	257,045	257,045	257,045	257,045								1,285,225
Total													
2012	141,357,196	130,951,579	108,322,517	119,066,520	152,810,705	149,509,113	182,271,199	192,487,679	142,162,782	105,021,830	105,859,036	115,456,360	1,645,276,516
2013	138,208,387	125,874,651	111,534,939	120,486,725	153,709,305	168,570,285	203,819,795	185,628,944	133,989,939	110,550,537	107,310,016	137,090,227	1,696,773,750
2014	144,328,006	139,351,728	119,621,601	132,966,557	156,510,614	190,932,770	210,931,831	189,823,925	143,515,799	120,458,985	104,869,238	128,011,343	1,781,322,397
2015	133,037,008	119,751,958	110,144,332	130,700,305	149,509,655	207,957,270	220,335,637	185,212,205	142,367,158	114,881,885	98,467,807	125,656,509	1,738,021,729
2016	142,581,083	121,827,338	107,768,165	139,321,167	152,658,059	-	-	-	-	-	-	-	664,155,812

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY CAPITAL ADDITIONS AND RETIREMENTS **CURRENT MONTH**

	BALANCE 4/30/2016	ADDITIONS	RETIREMENTS	BALANCE 5/31/2016
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	67,480	-	-	67,480
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	612,954	1,150	-	614,104
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment TOTAL	1,754,865	- 1,150		1,756,015
TRANSMISSION PLANT:	450 400			450.400
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	1,424	(1,609)	-	(186)
Poles & Fixtures	3,976,615	(1,641)	-	3,974,974
Overhead Conductor & Devices TOTAL	<u>3,021,163</u> 8,013,193	(505) (3,755)	-	3,020,658 8,009,438
DISTRIBUTION PLANT: Land & Land Rights	1,692,264	1,774		1,694,038
Structures & Improvements	295,502	1,774	-	295,502
Station Equipment	39,076,252	- 76,506	-	39,152,758
Poles, Towers & Fixtures	19,168,104	22,671	(24,470)	19,166,305
Overhead Conductor & Devices	12,245,113	14,977	(24,470)	12,260,090
Underground Conduit	32,639,179	107,758	(1,714)	32,745,222
Underground Conductor & Devices	42,771,046	128,702	(24,643)	42,875,104
Line Transformers	28,925,177	(8,648)	(24,040)	28,916,529
Services-Overhead	2,978,818	7,040	-	2,985,858
Services-Underground	18,878,203	83,360	-	18,961,564
Meters	10,585,928	116,094	-	10,702,023
Security Lighting	873,135	618	-	873,753
Street Lighting	760,005	-	-	760,005
SCADA System	2,062,754	158,650	-	2,221,404
TOTAL	212,951,480	709,502	(50,827)	213,610,155
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,252,191	-	-	18,252,191
Information Systems & Technology	16,268,889	2,007	-	16,270,896
Transportation Equipment	7,324,621	-	-	7,324,621
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	461,913	-	-	461,913
Laboratory Equipment	475,876	-	-	475,876
Communication Equipment	2,403,441	4,814	-	2,408,255
Broadband Equipment	18,725,916	45,874	-	18,771,790
Miscellaneous Equipment	1,168,910	-	-	1,168,910
Other Capitalized Costs	10,784,883	87,967	-	10,872,850
TOTAL	77,051,507	140,662	-	77,192,169
TOTAL ELECTRIC PLANT ACCOUNTS	299,838,524	847,559	(50,827)	300,635,256
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	4,026,515	329,110	-	4,355,625
TOTAL CAPITAL	\$304,253,628	\$1,176,669	(\$50,827)	\$305,379,470
		\$1,142,073	Budget	

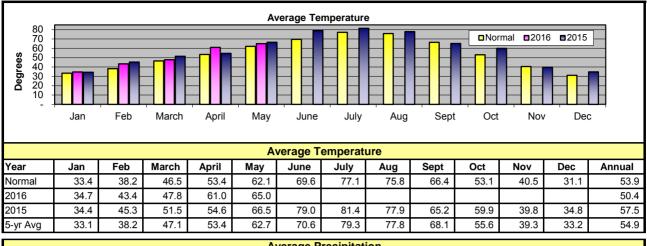
PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY CAPITAL ADDITIONS AND RETIREMENTS YEAR TO DATE

	BALANCE 12/31/2015	ADDITIONS	RETIREMENTS	BALANCE 5/31/2016
	12/31/2013	ADDITIONS		5/51/2010
INTANGIBLE PLANT:	¢00.070	0.2	\$0	¢20.270
Organizations Franchises & Consents	\$28,379 10,022	\$0	Ф О	\$28,379 10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	67,480	-	-	67,480
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	612,954	1,150	-	614,104
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment TOTAL	1,754,865	- 1,150	-	- 1,756,015
TRANSMISSION REANT.				
TRANSMISSION PLANT: Land & Land Rights	156,400			156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-		832,047
Towers & Fixtures		(186)	-	(186)
Poles & Fixtures	3,976,615	(1,641)	-	3,974,974
Overhead Conductor & Devices	3,021,163	(505)	-	3,020,658
TOTAL	8,011,769	(2,331)	-	8,009,438
DISTRIBUTION PLANT:				
Land & Land Rights	1,647,358	46,681	-	1,694,038
Structures & Improvements	295,502	-	-	295,502
Station Equipment	38,501,024	651,734	-	39,152,758
Poles, Towers & Fixtures	19,146,903	215,619	(196,217)	19,166,305
Overhead Conductor & Devices	12,171,352	194,477	(105,739)	12,260,090
Underground Conduit	32,354,579	400,968	(10,325)	32,745,222
Underground Conductor & Devices Line Transformers	42,358,742 28,649,834	661,203 266,695	(144,841)	42,875,104 28,916,529
Services-Overhead	2,947,438	200,095 38,420	-	2,985,858
Services-Underground	18,693,802	267,762	-	18,961,564
Meters	10,521,345	180,677	-	10,702,023
Security Lighting	873,950	4,056	(4,254)	873,753
Street Lighting	760,005	-	-	760,005
SCADA System	2,065,754	155,650	-	2,221,404
TOTAL	210,987,589	3,083,942	(461,376)	213,610,155
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,252,191	-	-	18,252,191
Information Systems & Technology	16,060,948	209,948	-	16,270,896
Transportation Equipment	7,324,428	193	-	7,324,621
Stores Equipment	54,108 454,973	- 6,940	-	54,108 461,913
Tools, Shop & Garage Equipment Laboratory Equipment	454,973 535,877	(60,001)	-	475,876
Communication Equipment	2,402,011	6,244	-	2,408,255
Broadband Equipment	18,604,205	167,586	-	18,771,790
Miscellaneous Equipment	1,168,910	-	-	1,168,910
Other Capitalized Costs	11,735,136	340,040	(1,202,326)	10,872,850
TOTAL	77,723,546	670,950	(1,202,326)	77,192,169
TOTAL ELECTRIC PLANT ACCOUNTS	298,545,249	3,753,710	(1,663,703)	300,635,256
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	2,745,647	1,609,979	-	4,355,625
TOTAL CAPITAL	\$301,679,484	\$5,363,689	(\$1,663,703)	\$305,379,470
		\$5,932,081	Budget	

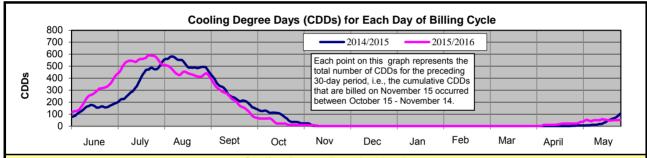
PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY STATEMENT OF CASH FLOWS

	YTD 5/31/2016	Monthly 5/31/2016
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$56,545,892	\$12,249,755
Cash Paid to Suppliers and Counterparties	(41,736,877)	(7,397,198)
Cash Paid to Employees	(5,415,344)	(1,140,132)
Taxes Paid	(6,804,963)	(3,147,182)
Net Cash Provided by Operating Activities	2,588,708	565,243
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(9,500)	-
Net Cash Used by Noncapital Financing Activities	(9,500)	-
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(5,372,211)	(1,513,207)
Proceeds from Sale of Revenue Bonds	-	-
Cash Defeasance Principal and Interest Bond Principal Paid	-	-
Bond Interest Paid	(1,157,145)	-
Capital Contributions	617,205	201,727
Sale of Assets	40,598	17,478
Net Cash Used by Capital and Related Financing Activities	(5,871,553)	(1,294,002)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	123,903	29,521
Proceeds from Sale of Investments	1,997,500	1,997,500
Purchase of Investments Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	2,121,403	2,027,021
NET INCREASE (DECREASE) IN CASH	(1,170,942)	1,298,262
CASH BALANCE, BEGINNING	\$28,597,032	\$26,127,828
CASH BALANCE, ENDING	\$27,426,090	\$27,426,090
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	(\$2,693,533)	(\$227,001)
	(\$2,093,333)	(\$227,001)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	5,892,835	1,104,863
Unbilled Revenues	2,300,000	500,000
Misellaneous Other Revenue & Receipts	11,885	3,578
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(903,033)	1,181,259
Decrease (Increase) in BPA Prepay Receivable	250,000	50,000
Decrease (Increase) in Inventories Decrease (Increase) in Prepaid Expenses	(80,081) (14,507)	(168,400) 41,729
Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Wholesale Power Receivable	564,235	314,909
Decrease (Increase) in Windesale Fower Receivable	(58)	351,602
Decrease (Increase) in Prepaid Expenses and Other Charges	1,115,925	301,206
Decrease (Increase) in Deferred Derivative Outflows	574,600	116,414
Increase (Decrease) in Deferred Derivative Inflows	(874,926)	(253,006)
Increase (Decrease) in Warrants Outstanding	(52,464)	`108 ,336
Increase (Decrease) in Accounts Payable	(1,238,215)	(465,586)
Increase (Decrease) in Accrued Taxes Payable	(1,555,565)	(2,198,483)
Increase (Decrease) in Customer Deposits	24,422	14,183
Increase (Decrease) in BPA Prepay Incentive Credit	(67,190)	(13,438)
Increase (Decrease) in Other Current Liabilities Increase (Decrease) in Other Credits	133,858 (799,480)	35,292 (232,214)
Net Cash Provided by Operating Activities PAGE 14	\$2,588,708	\$565,243
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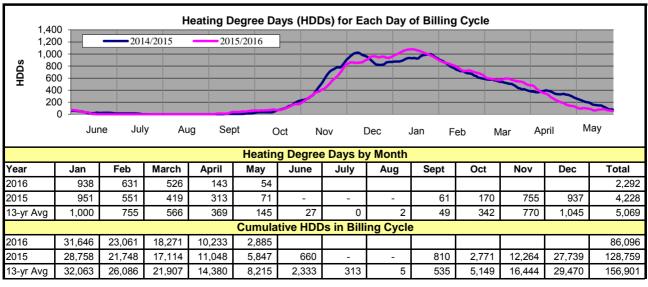
PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY WEATHER STATISTICS May 31, 2016



	Average Precipitation												
Year	Jan	Feb	March	April	Мау	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	0.94	0.70	0.57	0.55	0.51	0.51	0.23	0.18	0.31	0.49	0.95	1.20	7.14
2016	1.47	0.27	1.01	0.34	0.20								3.29
2015	0.67	0.42	0.65	0.09	1.49	0.13	0.05	-	0.06	0.28	0.60	2.04	6.48
5-yr Avg	0.56	0.47	0.71	0.33	0.95	0.73	0.07	0.22	0.14	0.65	0.45	0.91	6.20



	Cooling Degree Days by Month												
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2016	-	-	-	22	55								77
2015	-	-	-	3	117	423	508	404	69	10	-	-	1,534
13-yr Avg	-	-	-	2	61	176	438	358	112	7	-	-	1,154
					Cumula	tive CDD)s in Billi	ing Cycle	;				
2016	-	-	-	347	1,422								1,769
2015	-	-	-	13	910	7,895	16,797	13,850	6,885	1,115	89	-	47,554
13-yr Avg	-	-	-	13	699	3,264	9,836	13,155	7,180	1,576	62	-	35,783



PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY BROADBAND SUMMARY

May Highlights

My Clients Plus, Country Financial and Clifton Larson Allen connectedto fiber, all with 50Mbps services. Ben Franklin Ortho on Plaza Way has a new 10Mbps connection. We provided Sycure Networks, a new RSP, with a 50Mbps Internet connectino to APEL. West Richland Family Dental and Columbia Center Heights both upgraded to 50Mbps and T-Movile Horn Rapids upgraded to 200Mbps. Kelly Wright connected to a 10Mbps service in an approved multi-tenant building. OWT and Telco both signed new Internet contracts.

								АСТИ	ALS							
	2016 Budget	Jan	Feb	March	April	Мау	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Variance	Inception to Date
PERATING REVENUES																
Ethernet	1,523,071	\$99,559	\$103,216	\$104,672	\$103,787	\$104,283								\$515,518	1,007,553	
Non-Recurring Charges	-	1,800	3,000	1,000	1,000	3,150								\$9,950	(9,950)	
TDM	69,372	5,781	5,781	5,781	5,781	5,781								28,905	40,467	
Wireless	312	26	26	26	26	26								130	182	
Internet Transport Service	123,540	6,841	6,907	7,146	7,293	5,606								\$33,793	89,747	
Fixed Wireless	82,779	6,958	6,953	6,944	6,921	6,842								\$34,617	48,162	
Broadband Revenue - Other	281,642	43,595	43,405	43,102	43,088	43,095								\$216,286	65,356	
Subtotal	2,080,716	164,560	169,289	168,671	167,896	168,783	-	-	-	-	-	-	-	\$839,199		
loaNet Maintenance Revenue	-	-	-	-	-	-								-		
Bad Debt Expense	-	-	-	-	-	-								-		
Total Operating Revenues	2,080,716	164,560	169,289	168,671	167,896	168,783	-	-	-	-	-	-	-	\$839,199	1,241,517	15,031,
OPERATING EXPENSES																
Marketing & Business Development	-	-	-	-	-	-								-	-	
General Expenses	309,785	13,401	47,476	70,716	75,674	67,593								\$274,860	34,925	
Other Maintenance	141,758	1,360	2,106	12,586	2,539	20,362								\$38,953	102,805	
NOC Maintenance	391,428		161	-	-	-								161.27	391,267	
Wireless Maintenance		10,763	1,893	243	-	-								\$12,899	(12,899)	
Subtotal	842,971	25,524	51,636	83,545	78,214	87,954	-	-	-	-	-	-	-	\$326,873	516,098	9,191
NoaNet Maintenance Expense	-	-	-	-	-	-								\$0	-	
Depreciation	886,520	97,106	93,729	82,045	81,893	79,778								\$434,551	451,969	9,245,
Total Operating Expenses	1,729,491	122,630	145,365	165,590	160,106	167,733	-	-	-	-	-	-	-	\$761,424	968,067	18,436,
OPERATING INCOME (LOSS)	351,225	41,929	23,925	3,081	7,790	1,050	-	-	-	-	-	-	-	\$77,774	273,451	(3,404,
NONOPERATING REVENUES & EXPENSES Internal Interest due to Power Business Unit ⁽¹⁾	(362,982)	(30,136)	(29,831)	(29,749)	(29,801)	(29,522)								(\$149,039)	213,943	(5,723
CAPITAL CONTRIBUTIONS Contributions in Aid of Broadband	10,000	8,200	27,550	-	98	6,865								\$42,713	32,713	4,739
BTOP	,	-	-	-	-	-								-	,	2,282
NTERNAL NET INCOME (LOSS)	(\$1,757)	\$19,993	21,644	(26,668)	(21,914)	(21,607)		-	-	-	-	-	-	(\$28,552)	\$520,106	(2,106
NOANET COSTS																
Member Assessments	_	_												_		\$3,159
		- 86		- 54	- 782	173								- \$1,094		\$3,139
Membership Support	-															
Total NoaNet Costs	-	85.67	-	53.50	782	173	-	-	-	-	-	-	-	\$1,094	(\$1,094)	\$3,273
CAPITAL EXPENDITURES	\$924,936	\$5,392	\$31,275	\$57,973	\$106,196	(\$5,763)								\$195,074	\$729,862	\$20,036
IET CASH (TO)/FROM BROADBAND ⁽²⁾	\$322,809	\$141.758	113,928	27,100	(17,198)	93,283								\$358,870		(\$10,448

Value of Internal Usage of Fiber

Administrative Services	72,000	6,000	6,000	6,000	6,000	6,000								30,000
SCADA Services	78,000	6,500	6,500	6,500	6,500	6,500								32,500
Total Avoided Costs	\$150,000	12,500	12,500	12,500	12,500	12,500	-	-	-	-	-	-	-	62,500

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.6% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



Payroll Report Pay Period Ending May 29, 2016

2016 Actual 00 4.0 25 4.2 00 2.0 00 18.0 00 2.0	25 - 10 -
Actual Ac	Amended Budget 00 - 25 - 00 - 00 -
Actual Ac	Budget 00 - 25 - 00 - 00 -
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0 7.0	- 00
	- 00
	25 (0.50)
	00 28.0 00 3.0 00 5.0 50 5.0 00 4.0 00 7.0 00 6.0 00 6.0

	Contingent Posi	tions			
			Hours		
				2016	_
		2016		Actual	% YTD to
Position	Department	Budget	5/29/2016	YTD	Budget
NECA Lineman/Meterman	Operations	1,000	48	884	88%
Summer Intern	Engineering	522	80	112	21%
CSR On-Call - Prosser	Prosser Branch	2,080	72	1,492	72%
CSR On-Call/LA - Kennewick	Customer Service	3,644	72	711	19%
Total All Contingent Positions		7,246	271	3,199	44%
Contingent YTD Full Time Equiva	lents (FTE)	3.48		1.54	

2016 Labor Budget										
	As of 5/31/2016									
Labor Type	2016 Budget	YTD Actual	% Spent							
			•							
Regular	\$12,778,114	\$5,213,081	41%							
Overtime	616,340	277,050	45%							
Subtotal	13,394,454	5,490,131	41%							
Less: Mutual Aid		(1,110)								
Total	\$13,394,454	\$5,489,022	41%							

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

Payroll Hours By Type

