

FINANCIAL STATEMENTS

May 2017 (Unaudited)

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\$

Financial Highlights May 2017

Issue date: 6/26/17

Financial highlights for the month of May:

> District operations resulted in a increase in net assets of \$413,000 for the month.

6 The average temperature of 63.0° was 0.9° above normal. Heating degree days were at the 14 year average.

⊳ Total retail kWh billed during May was 7% below last year.

 \triangleright

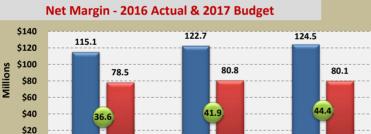
Net power supply costs were \$5.9M for the month with energy sales for resale of \$650,000 and an average price of \$10 per MWh.

≻ May's non-power operating costs of \$2.2 million before taxes and depreciation were 28% above last year.

Net capital expenditures were \$408,000 for the month.

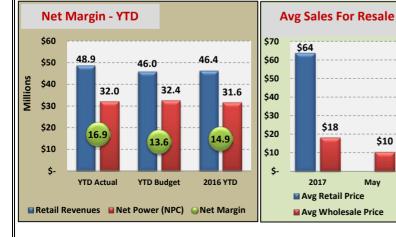
	(in thousa	nds of dolla	rs)												
Change in Net Position	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total YTD	Budget	2017 Forecast
Actual	\$2,016	\$709	(\$131)	(\$1,293)	\$413								\$1,714		\$6,300
Budget	\$729	(\$792)	(\$1,977)	(\$1,596)	\$636								(\$3,000)	\$1,983	
Net Margin	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget	Forecast
Retail Revenues	\$12,877	\$10,163	\$7,899	\$8,297	\$9,644								\$48,880	\$122,676	\$124,911
Less: Net Power Costs	(7,775)	(6,567)	(5,320)	(6,634)	(5,874)								(32,165)	(80,796)	(79,905)
Net Margin	\$5,102	\$3,596	\$2,579	\$1,663	\$3,770	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,715	\$41,880	\$45,006
Net Capital Costs	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget	
Capital Expenditures	\$766	\$1,001	\$1,759	\$1,405	\$525								\$5,456	\$15,041	
Less: Capital Contributions	(29)	(11)	(36)	(45)	(117)								(237)	(1,057)	
Net Capital Costs	\$737	\$990	\$1,722	\$1,360	\$408	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,219	\$13,984	
Net Capital Budget	\$1,065	\$944	\$1,486	\$942	\$1,139	\$1,100	\$959	\$1,236	\$1,209	\$1,034	\$1,442	\$1,427	\$13,984		

Load Statistic	s	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Average	Budget
aMW - Retail S	Sales (Billed)	228	221	169	161	191								194	200
aMW - Sales fe	or Resale	48	68	111	123	84								87	53





*2017 budget included a 2.9% revenue increase, the latest forecast has a revenue increase range of 2.1% to 2.5%. +Actual retail revenues in the graph above and below include unbilled revenue to match revenues with expenses



Average MW's 150 100 50

300

250

200

Load/Resale Resources 📓 Resale BPA/Generation Market Load *Load is based on energy consumed, not billed in the listed month.

Key Ratios	
Current Ratio	3.56 : 1
Debt Service Coverage (2014 Actual)	3.38
Debt Service Coverage (2015 Actual)	2.93
Debt Service Coverage (2016 Actual)	2.91
Debt Service Coverage (2017 Projection) (includes capital contributions)	3.42

Other Sta	tist	ics	
Unrestricted Undesignated Reserves	\$	25.8	million
Bond Insurance Replacement (designated)	\$	3.0	million
Power Market Volatility (designated)	\$	3.3	million
Special Capital (designated)	\$	16.9	million
Customer Deposits (designated)	\$	1.4	million
Bond Principal & Interest (restricted)	\$	2.0	million
Bond Reserve Account (restricted)	\$	1.1	million
Net Utility Plant	\$	124.6	million
Long-Term Debt	\$	64.6	million
Active Service Agreements		53,011	
Non-Contingent Employees		150.25	
Contingent YTD FTE's		1.43	

May Power Resource Stack

27

\$10

May

\$18

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION MAY 2017

	5/31/17			5/31/16	
			РСТ		РСТ
OPERATING REVENUES	ACTUAL	BUDGET	VAR	ACTUAL	VAR
Energy Sales - Retail	9,644,141	10,105,716	-5%	8,784,483	10%
City Occupation Taxes	387,750	477,124	-19%	365,692	6%
Bad Debt Expense	(17,000)	(19,039)	-11%	(18,000)	-6%
Energy Sales for Resale	654,533	526,100	24%	1,047,005	-37%
Transmission of Power for Others	84,224	57,202	47%	67,768	24%
Broadband Revenue	174,111	173,393	0%	168,783	3%
Other Revenue	91,263	93,371	-2%	152,767	-40%
TOTAL OPERATING REVENUES	11,019,021	11,413,867	-3%	10,568,498	4%
OPERATING EXPENSES					
Purchased Power	5,528,725	5,560,610	-1%	5,933,494	-7%
Purchased Transmission & Ancillary Services	1,098,395	1,093,257	0%	1,095,458	0%
Conservation Program	(14,192)	55,553	-126%	22,082	-164%
Total Power Supply	6,612,928	6,709,420	-1%	7,051,034	-6%
Transmission Operation & Maintenance	84,782	10,184	n/a	18.489	n/a
Distribution Operation & Maintenance	902,549	840,218	7%	790,398	14%
Broadband Expense	136,068	70,036	94%	87,954	55%
Customer Accounting, Collection & Information	328,660	343,956	-4%	306,587	7%
Administrative & General	708,973	641,451	11%	487,474	45%
Subtotal before Taxes & Depreciation	2,161,032	1,905,844	13%	1,690,902	28%
Taxes	992,854	967,825	3%	948,699	5%
Depreciation & Amortization	832,544	1,141,477	-27%	1,104,863	-25%
Total Other Operating Expenses	3,986,430	4,015,146	-1%	3,744,464	6%
TOTAL OPERATING EXPENSES	10,599,358	10,724,565	-1%	10,795,498	-2%
OPERATING INCOME (LOSS)	419,663	689,302	-39%	(227,000)	n/a
NONOPERATING REVENUES & EXPENSES					
Interest Income	54,809	20,833	163%	28,586	>200%
Other Income	34,521	31,339	10%	26,652	30%
Other Expense Interest Expense	- (240,057)	(234,440)	n/a 2%	- (210,296)	n/a 14%
Debt Discount/Premium Amortization & Loss on Defeased Debt	(240,057) 41,348	(234,440) 41,349	2%	(210,290) 35.230	14%
MtM Gain/(Loss) on Investments	(14,230)	41,549	n/a	(25,040)	>-200%
				· · · · · ·	
TOTAL NONOPERATING REVENUES & EXPENSES	(123,608)	(140,919)	-12%	(144,868)	-15%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	296,055	548,382	-46%	(371,868)	n/a
CAPITAL CONTRIBUTIONS	116,790	88,102	33%	201,727	-42%
CHANGE IN NET POSITION	412,846	636,484	-35%	(170,141)	n/a

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION YEAR TO DATE

	5/31/17			5/31/16			
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR		
OPERATING REVENUES							
Energy Sales - Retail	48,880,364	46,030,463	6%	44,148,583	11%		
City Occupation Taxes Bad Debt Expense	2,770,366	2,380,914	16% -5%	2,311,491	20%		
Energy Sales for Resale	(90,000) 6,282,558	(95,009) 6,363,808	-5% -1%	(85,530) 6,605,853	5% -5%		
Transmission of Power for Others	568,818	286,010	99%	404,867	40%		
Broadband Revenue	903,721	866,965	4%	839,198	8%		
Other Revenue	809,163	956,459	-15%	924,463	-12%		
TOTAL OPERATING REVENUES	60,124,990	56,789,610	6%	55,148,925	9%		
OPERATING EXPENSES							
Purchased Power	33.280.369	33,452,112	-1%	32,900,256	1%		
Purchased Transmission & Ancillary Services	5,439,977	5,369,734	1%	5,416,740	0%		
Conservation Program	157,249	277,765	-43%	251,768	-38%		
Total Power Supply	38,877,595	39,099,611	-1%	38,568,764	1%		
	100 515	40,440	4700/	04.004	000/		
Transmission Operation & Maintenance	132,515	49,140	170%	81,281	63%		
Distribution Operation & Maintenance	4,065,176	4,017,403	1%	3,625,660	12% 8%		
Broadband Expense	352,152	350,188	1%	326,873	8% 6%		
Customer Accounting, Collection & Information Administrative & General	1,467,571 3,126,205	1,632,710 3,035,759	-10% 3%	1,378,455 2,719,193	15%		
Subtotal before Taxes & Depreciation	9,143,619	9,085,200	1%	8,131,462	12%		
Taxes	6,042,233	5,518,465	9%	5,249,398	15%		
Depreciation & Amortization	4,156,001	5,735,720	-28%	5,892,835	-29%		
Total Other Operating Expenses	19,341,853	20,339,385	-5%	19,273,695	0%		
TOTAL OPERATING EXPENSES	58,219,448	59,438,996	-2%	57,842,459	1%		
OPERATING INCOME (LOSS)	1,905,541	(2,649,386)	n/a	(2,693,534)	n/a		
NONOPERATING REVENUES & EXPENSES							
Interest Income	220,171	104,165	111%	123,565	78%		
Other Income	345,522	156,695	121%	147,530	134%		
Other Expense	-	-	n/a	-	n/a		
Interest Expense	(1,203,578)	(1,232,390)	-2%	(1,062,807)	13%		
Debt Discount/Premium Amortization & Loss on Defeased Debt	206,742	206,742	0%	176,151	17% -93%		
MtM Gain/(Loss) on Investments	2,740	·	n/a	38,640			
TOTAL NONOPERATING REVENUES & EXPENSES	(428,403)	(764,788)	-44%	(576,921)	-26%		
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	1,477,139	(3,414,174)	n/a	(3,270,455)	n/a		
CAPITAL CONTRIBUTIONS	237,171	440,510	-46%	617,205	-62%		
CHANGE IN NET POSITION	1,714,310	(2,973,664)	n/a	(2,653,250)	n/a		
TOTAL NET POSITION, BEGINNING OF YEAR	110,681,246	111,617,453	0%	116,306,568	-2%		
TOTAL NET POSITION, END OF YEAR	112,395,556	108,643,789	0.1%	113,653,318	-4%		

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION 2017 MONTHLY ACTIVITY

	January	February	March	April	Мау	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$12,877,280	\$10,163,012	\$7,899,029	\$8,296,902	\$9,644,141								\$48,880,364
City Occupation Taxes	733,677	658,463	558,477	\$432,000	\$387,750								\$2,770,367
Bad Debt Expense	(22,000)	(19,000)	(17,000)	(\$15,000)	(\$17,000)								(\$90,000)
Energy Sales for Resale	1,446,055	1,178,034	1,925,081	1,078,855	654,533								6,282,558
Transmission of Power for Others	108,734	134,027	133,857	107,976	84,224								568,818
Broadband Revenue	176,959	199,708	175,479	177,464	174,111								903,721
Other Electric Revenue	545,143	76,138	49,504	47,115	91,263								809,163
TOTALOPERATING REVENUES	15,865,848	12,390,382	10,724,427	10,125,312	11,019,022	-	-	-	-	-	-	-	60,124,991
OPERATING EXPENSES													
Purchased Power	8,154,138	6,811,765	6,151,081	6,634,660	5,528,725								33,280,369
Purchased Transmission & Ancillary Services	1,131,119	1,070,971	1,074,761	1,064,731	1,098,395								5,439,977
Conservation Program	44,887	113	4,894	121,547	(14,192)								157,249
-													
Total Power Supply	9,330,144	7,882,849	7,230,736	7,820,938	6,612,928	-	-	-	-	-	-	-	38,877,595
Transmission Operation & Maintenance	4,750	7,015	20,981	14,986	84,782								132,514
Distribution Operation & Maintenance	930,887	733,370	730,260	768,110	902,549								4,065,176
Broadband Expense	60,533	84,130	40,023	31,398	136,068								352,152
Customer Accounting, Collection & Information	231,037	314,475	296,428	296,970	328,660								1,467,570
Administrative & General	825,800	528,202	499,401	563,829	708,973								3,126,205
Subtotal before Taxes & Depreciation	2,053,007	1,667,192	1,587,093	1,675,293	2,161,032								9,143,617
Taxes	2,053,007	1,369,962	1,155,928	985,185	992,854	-	-	-	-	-	-	-	6,042,232
Depreciation & Amortization	831,104	830,410	830,462	831,482	832,544								4,156,002
	651,104	030,410	830,402	031,402	032,344								4,150,002
Total Other Operating Expenses	4,422,414	3,867,564	3,573,483	3,491,960	3,986,430	-	-	-	-	-	-	-	19,341,851
TOTAL OPERATING EXPENSES	13,752,558	11,750,413	10,804,219	11,312,898	10,599,358	-	-	-	-	-	-	-	58,219,446
OPERATING INCOME (LOSS)	2,113,290	639,969	(79,792)	(1,187,586)	419,664	-	-	-	-	-	-	-	1,905,545
NONOPERATING REVENUES & EXPENSES													
Interest Income	35,989	37,148	46,357	45,869	54,809								220,172
Other Income	31,346	221,255	40,024	18,375	34,521								345,521
Other Expense	-	-	-	-	-								-
Interest Expense	(241,836)	(239,737)	(236,935)	(245,014)	(240,057)								(1,203,579)
Debt Discount & Expense Amortization	41,348	41,348	41,348	41,348	41,348								206,740
MtM Gain/(Loss) on Investments	7,420	(2,050)	(2,980)	14,580	(14,230)								2,740
Loss in Joint Ventures/Special Assessments	-	-	-	-	-								-
TOTAL NONOPERATING REV/EXP	(125,733)	57,964	(112,186)	(124,842)	(123,609)	-	-	-	-	-	-	-	(428,406)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	1,987,557	697,933	(191,978)	(1,312,428)	296,055	-	-	-	-	-	-	-	1,477,139
CAPITAL CONTRIBUTIONS	28,676	10,648	36,169	44,889	116,790								237,172
_													
CHANGE IN NET POSITION	\$2,016,233	\$708,581	(\$155.900)	(\$1,267,539)	\$412,845	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1,714,311

UNAUDITED STATEMENTS

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY COMPARATIVE STATEMENT OF NET POSITION ASSETS AND DEFERRED OUTFLOWS OF RESOURCES

		la en con l'D	>
5/31/2017	5/31/2016		ase) Percent
		, un	
7,890,163	\$27,426,090	(\$19,535,927)	
-	-	-	
19,917,630	1,872,883	18,044,747	
3,032,152	3,056,020	(23,868)	
3,300,000	3,300,000	-	
16,863,084	5,300,000	11,563,084	
1,400,000	1,400,000	-	
10,378,244	8,566,468	1,811,776	
600,000	600,000	-	
101,121	33,359	67,762	
514,882	557,440	(42,558)	
3,000,000	2,100,000	900,000	
5,717,295	5,246,788	470,507	
316,831	410,574	(93,743)	
73,031,401	59,869,622	13,161,779	22%
97,191	96,377	814	
-	-	-	
	- ,		
7,215,230 14,670,777	8,840,524 16,885,285	(1,625,294) (1,614,508)	-13%
3.501.945	3.462.810	39.135	
307,289,724	297,561,035	9,728,689	
6,276,340	4,355,625	1,920,715	
(192,466,531)	(185,092,442)	(7,374,089)	
124,601,479	120,287,028	4,314,451	4%
139,272,256	137,172,313	2,099,943	2%
212,303,656	197,041,935	15,261,721	8%
(0.4.4.)	70 500	(00 700)	
·			
2,019,020	3,292,001	(472,031)	
	19,917,630 3,032,152 3,300,000 16,863,084 1,400,000 10,378,244 600,000 101,121 514,882 3,000,000 5,717,295 316,831 73,031,401 1,107,865 97,191 - 50,491 6,200,000 7,215,230 14,670,777 3,501,945 307,289,724 6,276,340 (192,466,531) 124,601,479 139,272,256	7,890,163 \$27,426,090 19,917,630 1,872,883 3,032,152 3,056,020 3,300,000 3,300,000 16,863,084 5,300,000 1,400,000 1,400,000 10,378,244 8,566,468 600,000 600,000 101,121 33,359 514,882 557,440 3,000,000 2,100,000 5,717,295 5,246,788 316,831 410,574 73,031,401 59,869,622 1,107,865 1,083,997 97,191 96,377 50,491 64,387 6,200,000 6,800,000 7,215,230 8,840,524 14,670,777 16,885,285 3,501,945 3,462,810 307,289,724 297,561,035 6,276,340 4,355,625 (192,466,531) (185,092,442) 124,601,479 120,287,028 139,272,256 137,172,313 212,303,656 197,041,935 (9,141) 73,562 2,019,756 1,303,577 809,205	7,890,163 $$27,426,090$ $($19,535,927)$ $ 19,917,630$ $1,872,883$ $18,044,747$ $3,032,152$ $3,056,020$ $(23,888)$ $3,300,000$ $3,300,000$ $ 16,863,084$ $5,300,000$ $ 10,378,244$ $8,566,468$ $1,811,776$ $600,000$ $600,000$ $ 101,121$ $33,359$ $67,762$ $514,882$ $557,440$ $(42,558)$ $3,000,000$ $2,100,000$ $900,000$ $5,717,295$ $5,246,788$ $470,507$ $316,831$ $410,574$ $(93,743)$ $73,031,401$ $59,869,622$ $13,161,779$ $1,107,865$ $1,083,997$ $23,868$ $97,191$ $96,377$ 814 $ 50,491$ $64,387$ $(13,896)$ $6,200,000$ $6,800,000$ $(600,000)$ $7,215,230$ $8,840,524$ $(1,625,294)$ $14,670,777$ $16,885,285$ $(1,614,508)$ $3,501,945$

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY COMPARATIVE STATEMENT OF NET POSITION LIABILITIES AND DEFERRED INFLOWS OF RESOURCES

			Increase/(Decre				
LIABILITIES	5/31/2017	5/31/2016	Amount	Percent			
CURRENT LIABILITIES							
Warrants Outstanding	-	\$197,784	(\$197,784)				
Accounts Payable	7,610,521	7,619,653	(9,132)				
Customer Deposits	1,531,580	1,443,740	87,840				
Accrued Taxes Payable	1,888,413	1,747,966	140,447				
Other Current & Accrued Liabilities	2,824,210	1,508,580	1,315,630				
Accrued Interest Payable	227,181	198,991	28,190				
Revenue Bonds, Current Portion	3,045,000	2,920,000	125,000				
Total Current Liabilities	17,126,903	15,636,714	1,490,189	10%			
NONCURRENT LIABILITIES							
2010 Bond Issue	17,345,000	17,345,000	-				
2011 Bond Issue	17,090,000	29,470,000	(12,380,000)				
2016 Bond Issue	22,470,000	-	22,470,000				
Unamortized Premium & Discount	4,631,776	2,914,060	1,717,716				
Pension Liability	13,019,386	11,212,267	1,807,119				
Deferred Revenue	1,234,587	355,538	879,049				
BPA Prepay Incentive Credit	1,827,599	1,988,855	(161,256)				
Other Liabilities	1,240,827	3,814,321	(2,573,494)				
Total Noncurrent Liabilities	78,859,175	67,100,041	1,669,134	18%			
Total Liabilities	95,986,079	82,736,755	3,159,324	16%			
DEFERRED INFLOWS OF RESOURCES							
Develop Defendels for	0.45.070	4 754 000	(1 500 550)				
Pension Deferred Inflow Accumulated Increase in Fair Value of Hedging Derivatives	245,673 1,141,562	1,754,229 2,188,456	(1,508,556) (1,046,894)				
Total Deferred Inflows of Resources	1,387,235	3,942,685	(2,555,450)	-65%			
NET POSITION							
Net Investment in Capital Assets	60,010,562	67,711,531	(7,700,969)				
Restricted for Debt Service Unrestricted	1,107,865	1,083,997	23,868				
	56,631,736	44,859,618	11,772,118				
Total Net Position	117,750,162	113,655,146	4,095,016	4%			
TOTAL NET POSITION, LIABILITIES AND			44,700,000				
DEFERRED INFLOWS OF RESOURCES	215,123,476	200,334,586	14,788,890	7%			
CURRENT RATIO:	4.26:1	3.83:1					
(Current Assets / Current Liabilities)							
WORKING CAPITAL:	55,904,497	\$44,232,908	\$11,671,589	26%			
(Current Assets less Current Liabilities)			. , , , ,				

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY ENERGY STATISTICAL DATA CURRENT MONTH

	5/31/2017			5/31/2016			
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR		
ENERGY SALES RETAIL - REVENUE	ACTUAL	BODGET	VAN	ACTUAL	VAIN		
Residential	3,577,809	\$3,575,296	0%	\$3,272,202	9%		
Small General Service Medium General Service	652,755 920,753	680,270 878,565	-4% 5%	641,081 854,290	2% 8%		
Large General Service	1,073,991	1,022,358	5%	998,876	8%		
Large Industrial	331,112	298,168	11%	216,390	53%		
Small Irrigation Large Irrigation	114,258 2,918,194	122,399 3,470,620	-7% -16%	113,082 3,134,292	1% -7%		
Street Lights	17,482	17,438	0%	17,065	2%		
Security Lights	21,607	23,920	-10%	21,608	0%		
Unmetered Accounts Billed Revenues Before Taxes & Unbilled Revenue	16,182 \$9,644,143	16,682 \$10,105,716	-3% -5%	15,594 \$9,284,482	4% 4%		
Unbilled Revenue	\$9,044,143 -	\$10,105,710	-3 /8 n/a	(500,000)	4 /0 n/a		
Energy Sales Retail Subtotal	\$9,644,143	\$10,105,716	-5%	\$8,784,482	10%		
City Occupation Taxes	387,749	477,124	-19%	365,692	6%		
Bad Debt Expense (reduced from 0.18% to 0.16% of retail sales in Jan 2017) TOTAL SALES - REVENUE	(17,000) \$10,014,892	(19,039) \$10,563,801	-11% -5%	(18,000) \$9,132,174	-6% 1 0%		
TOTAL SALES - REVENUE	\$10,014,092	\$10,303,801	-3 /6	\$ 5,132,174	10 %		
ENERGY SALES RETAIL - kWh							
Residential	40,454,502	40,647,068	0%	38,721,341	4%		
Small General Service Medium General Service	8,910,557 14,157,015	9,267,323 13,723,297	-4% 3%	9,217,514 13,879,726	-3% 2%		
Large General Service	18,241,931	17,409,298	5%	17,583,712	2% 4%		
Large Industrial	4,342,280	5,853,239	-26%	4,192,375	4%		
Small Irrigation Large Irrigation	1,701,606	2,291,253	-26% -19%	2,203,347 66,290,382	-23% -18%		
Street Lights	54,086,389 211,253	66,659,835 224,006	-19% -6%	211,235	-18%		
Security Lights	91,424	115,080	-21%	101,382	-10%		
Unmetered Accounts TOTAL kWh BILLED	253,715	251,628	1%	257,045	-1%		
	142,450,672	156,442,028	-9%	152,658,059	-7%		
NET POWER COST							
BPA Power Costs							
Slice Block	2,825,681 1,368,458	\$2,805,001 1,394,050	1% -2%	\$2,890,237 1,347,738	-2% 2%		
Subtotal	4,194,139	4,199,051	0%	4,237,975	-1%		
Other Power Purchases	692,314	718,077	-4%	963,304	-28%		
Frederickson Transmission	642,272	643,481	0% 2%	732,216	-12% 2%		
Ancillary	775,563 322,832	757,170 336,087	-4%	763,097 332,360	-3%		
Conservation Program	(14,192)	55,553	-126%	22,082	-164%		
Gross Power Costs	6,612,928	6,709,419	-1%	7,051,034	-6%		
Less Sales for Resale-Energy Less Sales for Resale-Gas	(654,533)	(526,100)	24% n/a	(947,209) (99,795)	-31% n/a		
Less Transmission of Power for Others	(84,224)	(57,202)	47%	(67,768)	24%		
NET POWER COSTS	\$5,874,171	\$6,126,117	-4%	5,936,262	-1%		
NET POWER - kWh							
BPA Power							
Slice	117,192,000	102,782,000	14%	107,275,000	9%		
Block Subtotal	80,474,000 197,666,000	80,679,000 183,461,000	0% 8%	79,820,000	1% 6%		
Other Power Purchases	25,283,000	4,941,000	>200%	31,067,000	-19%		
Frederickson		-	n/a	51,000	n/a		
Gross Power kWh Less Sales for Resale	222,949,000 (62,381,000)	188,402,000 (22,594,000)	18% >200%	218,213,000 (51,607,000)	2% 21%		
Less Transmission Losses/Imbalance	(4,962,000)	(22,394,000)	99%	(2,816,000)	76%		
NET POWER - kWh	155,606,000	163,311,000	-5%	163,790,000	-5%		
COST PER MWh: (dollars)							
Gross Power Cost (average)	\$29.66	\$35.61	-17%	\$32.31	-8%		
Net Power Cost	\$37.75	\$37.51	1%	\$36.24	4%		
BPA Power Cost	\$21.22	\$22.89	-7%	\$22.65	-6%		
Sales for Resale	\$10.49	\$16.42	-36%	\$18.35	-43%		
ACTIVE SERVICE LOCATIONS:*							
Residential	43,780			43,070	2%		
Small General Service Medium General Service	4,963 781			4,893 766	1% 2%		
Large General Service	160			157	2%		
Large Industrial	5			5	0%		
Small Irrigation	558 433			558	0% 86%		
Large Irrigation Street Lights	433			233 9	86% 0%		
Security Lights	1,944			1,474	32%		
Unmetered Accounts	378			364	4%		
TOTAL	53,011			51,529	3%		

*Due to implementation of a new Customer Information System in March 2017, active service locations are being reported. Prior to this change, service agreements were being reported which could have multiple service locations for each service agreement.

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY ENERGY STATISTICAL DATA YEAR TO DATE

PCTUAL PCT VAR ACTUAL PCT VAR Recent all Small General Service Large General Service Lar		5/31/2017			5/31/2016		
Residential 30.247.057 S25.44.9387 16% S22.82,722 28% Madure Channel Service 5.284.461 4.082.316 6% 4.778.168 10% Large Industry 5.284.461 4.082.316 6% 4.778.168 10% Large Industry 5.284.461 4.082.316 6% 4.778.168 10% Large Industry 1.877.183 1.444.815 1% 1.728.517 14% Small Green Accounts 8.0010 5.219.617 7% 117.315 7% Unmeters Accounts 8.010 8.51.260.770 848.459.443 6% 8.464.4583 10% Unition Standal 69.000 7% 10% 12.200.000							
Small General Service 3.490,447 3.655,770 8% 3.42,8571 15% Madrin General Service 5.264,61 4.980,136 6% 4.756,185 10% Small Ingation 1.622,22 241,22 24% 7.36,447 4% 5.265,017 8% Small Ingation 4.222,015 6,153,570 4% 5.265,017 8% Small Ingation 4.220,015 6,153,570 4%,404,043 2% 7.411,11 -3% Steet Lights 87,407 1.83,079 -3% 7.203,3 4% Billed Revenue 551,560,716 544,345,58 10% 2,311,483 10% Urbilled Revenue 553,627,76 546,345,36 6% 544,345,38 10% Urbilled Revenue 553,627,76 546,345,36 6% 544,345,38 10% Cip Occupation Tases Urbilled Revenue 553,627,76 546,345,36 6% 544,345,38 10% Cip Occupation Tases Urbilled Revenue 553,627,77 543,535 546,315,58 545,315,5		30 247 057	\$26 149 387	16%	\$23 682 732	28%	
Lange General Service 5,663,533 5,647,475 4% 5,526,051 8% 5 Small ingation 10,2222 24,515 7,128,3 1,424,425 1% 1,223,327 14% 5 Small ingation 10,2222 24,1213 2,245 3,132,446 2,257 14% 5 Small ingation 10,2223 24,1213 2,245 3,132,446 2,257 14% 5 Small ingation 10,223 24,1213 2,245 3,132,446 2,257 14% 5 Small ingation 10,223 24,1213 2,245 3,132,447 2,458 3,100 4% 5 Small ingation 10,223 24,1213 2,245 3,123,146 2,257 14% 5 Small ingation 10,223 24,1213 2,245 3,123,146 2,257 14% 5 Small ingation 10,223 24,1213 2,245 1% 5 Small ingation 10,257 44,146,158 1% 5 CP Cocception 10,258 4,140 2,507 44,146,158 1% 5 CP Cocception 10,258 4,140 2,508 47% 44,146,158 1% 5 CP Cocception 10,258 4,140 2,508 47% 44,146,158 1% 5 Medium Caentral Service 59,257,758 45,578 17,458 45,177,76,58 4,458 1% 5 Medium Caentral Service 59,257,758 45,578 17,458 45,177,76,58 4,458 1% 5 CP Cocception 10,258 44,122,458 1,139,041 -11% 1,139,0							
Lange Industrial 1477.853 1464.915 175 175 175 175 175 175 175 175 175 1							
Small impain 192.222 241.212 -24% 31.446 -25% Sheet Lights 07.407 67.7400 67.7400 67.7400 67.7400 67.7400 67.7400 67.7400 67.7400 67.74000 77.7400 67.74000 77.77000 77.77000 77.77000 77.77000 77.770000 77.770000 77.770000							
Lange migration Lange Migratio							
Security Lights 111.425 115.00 -7% 107.335 3% Billed Revenues Before Taxes & Unbilled Revenue 122.400.000 -8% 364.445.683 0% 245.445.683 0% 245.445.683 0% 245.445.683 0% 245.445.683 0% 245.445.683 0% 245.445.683 0% 245.445.683 0% 245.445.683 0% 245.445.683 0% 245.445.683 0% 245.445.683 0% 245.445.683 0% 245.444.845.85 0% 245.566.736 245.345.686 7% 245.576.576 245.576.576 245.576.576 245.576.576 245.576.576 245.576.576 245.576.576 245.576.576 245.576.576 245.577.577.577 277.575.577.576 257.577.576 257.577.576 257.577.577.577.577.577.577.577.577.577.							
Unmeterial Accounts 00.910 6.0.910 6.0.910 7.0.003 4% Billed Revenue Unbilled Revenue Status 5.0.910 6.8.039 -3% 7.0.003 4% Energy Sales Reall Subotal C.4.00.000 (2.4.00.000) 0% 2.2.00.000) 4% City Occupation Taxes Sole Det Energy Sales Reall Subotal 5.0.6.004 6% 5.4.4.145.3.0.000 1% 2.2.00.000 0% 2.2.00.000 0% 5.4.5.0.000 1% 2.2.0.0.000 0% 5.4.5.0.000 1% 2.2.0.0.000 0.0.000 0% 2.2.0.0.000 0.0.000 0% 5.4.5.0.000 1% 2.2.0.0.000 0% 2.2.0.0.000 0% 2.2.0.0.000 0% 0.0.000 0.0.000 0.0.000 0.0.000 0% 2.2.0.0.000 0% 0.0.000 0% 0.0.000 0% 0.0.000 0% 0.0.000 0% 0.0.000 0% 0.0.000 0% 0.0.000 0% 0.0.000 0% 0% 0% 0.0.000 0% 0% 0.0.000 0% 0%							
Billed Revenues Before Taxes & Unbilled Revenue 551280.370 544,8430.63 6% 544,448.568 10% Unbilled Revenue (22.00.000) (22.00.000) 4% (22.00.000) 4% City Occupation Taxes (22.00.000) (36.000) 4% (22.00.000) 4% Bad Dolt Expering rescent (into 10% is 0.10% is risk at leas is an 2017) (19.000) (39.000) 4% (39.300) 4% Reademial 275,544,729 320,621,839 17% 300,226,544 12% Medium General Service 75,773,865 50,422,327 9% 49,566,453 11% Small Ingeneral Service 90,337,744 65,578,617 4% 377,174,586 34,4444,444,444,444,444,444,444,444,444			,				
Unbiled Revenue i.2.00.000 (2.400.000) (2.00.000) (4% Energy Stee Strail Subool (5.44,880,370 (5.44,850,371 (5.44,850,371 (5.44,850,371 (5.44,850,371 (5.44,850,371 (5.44,850,371 (5.44,850,371 (5.50,0) (5.55,00)							
Chy Ordipation Taxes 2.770.366 2.380.014 16% 2.311.401 20% Bad Deht Expertene quance from C1% to 1% of relations 1.40.2017 100.001 105.500 7% 545.311.401 20% FIRE VEX.VEV 551.560.736 546.316.568 7% 545.374.544 11% Residential Medium General Service 77.713.65 2.320.17 7% 40.569.442 25% Small General Service 77.713.65 1.72.302.17 7% 7% 40.569.442 25% Small Ingelini 2.241.005 3.980.427 9% 4.269.454 11% Sheet Light 1.056.361 1.190.041 1.150.041 11% 1.11.030.45 4% Large Industrial 1.226.075 1.226.075 1.428 1.445 1.226.26 1% 1.226.26 1% 1.226.26 1% 1.26.226 1% 1.26.226 1% 1.26.226 1% 1.26.226 1% 1.26.256.96 1% 1.26.256.96 1% 1.26.256.96 1% 1.26.256.96 1% 1.26.256.96 <							
Bad Debt Expense values the to 19% of relations is an 2017 TOTAL SALES REVENUE (00,000) (95,000) 5% (95,530) 5% ENERCY SALES RETAIL - Wh Residential Small General Service 375,544,729 320,621,839 17% 445,374,544 11% Enercy SALES RETAIL - Wh Residential Small General Service 375,544,729 320,621,839 17% 40,504,831 15% Large Central Service 30,377,74 445,874,171 44,974,944 44% Large Ingelation 72,878,882 23,950,477 44% 67,170,654 45% Large Ingelation 72,888,822 11,300,306 449,844 44% 44% Large Ingelation 72,888,822 575,000 34% 12,420,431 4409,444 44% Ummeterod Accounts 1,268,975 1,282,224 1% 11,100,608 4% 664,155,812 6% NET POWER COST BPA Power Costs 514,128,405 514,025,006 1% 16,282,289 1% 16,032,408 1% 16,032,408 24,890,056 6% 34,2849,056 0% 34,2489,056 0% </th <th>Energy Sales Retail Subtotal</th> <th>\$48,880,370</th> <th>\$46,030,463</th> <th>6%</th> <th>\$44,148,583</th> <th>11%</th>	Energy Sales Retail Subtotal	\$48,880,370	\$46,030,463	6%	\$44,148,583	11%	
TOTAL SALES - REVENUE \$51,560,736 \$46,376,586 7% \$46,374,586 11% ENERCY SALES RETAL - W/n Residential Small General Service 375,544,729 320,621,839 17% 300,258,554 25% Small General Service 54,968,188 50,423,237 9% 44,959,544,71 5% 71,058,41 1% Medun General Service 90,397,750 86,578,611 4% 67,170,564 4% 74,933,000 5% Small Ingation 2,241,095 3,980,427 4% 54,270,110,564 4% Street Lipits 1,106,041 11,100,041 11,115,061 11,052,061 11,052,061 11,052,061 11,052,061 11,052,061 11,052,061 11,052,061 11,052,061 11,052,061							
Residential 375 544 729 320 621 839 17* 302 028 544 25% Small General Service 75 777 365 75 382 147 5% 71,983 800 5% Large General Service 75 777 365 72 382 147 5% 71,983 800 5% Small General Service 30 387 754 86 579 617 4% 87 170 654 4% Large General Service 30 387 754 86 579 6104 17* % 220,464 4% Large Industrial 26 664,070 23 396,161 -9% 4 280,464 4% Large Industrial 1.056,361 1,950,041 -11% 1,110,569 -5% Struct Lights 1.056,361 077,504,647 4% 664,155,612 6% WET POWER CoSt 10779,940 1383,693 -1% 10,625,989 1% Subtal 514,128,405 514,025,006 1% 514,228,006 5% Subtal 514,728 24,916,365 2% 3,302,393 13% Subtal 10,779,440 13,744,173 4	• • • • • • • • • • • • • • • • • • • •						
Small Central Service F4 898,158 50,423,237 9% 40,596,453 11% Medun General Service 57,77,136,7 85,579,617 4% 67,171,95% 77,198,380 5% Large Industrial 2,644,005 3,90,427 3% 4,280,444 -44% Small Ingation 2,414,005 3,90,427 -3% 4,280,444 -44% Strest Lights 1,33,30 1,190,008 -1% 1,143,312 -3% Ummetered Acounts 1,283,977 1,252,227 -1% -1% -1% Ummetered Acounts 1,283,917 1,252,227 -1% -1455,2612 -1% Ummetered Acounts 1,283,977 1,252,227 -1% -1625,389 -1% -1625,389 -1% -1625,389 -1% -1625,389 -1% -1625,389 -1% -1625,389 -1% -1625,389 -1% -1633,403 -1% -1633,403 -1% -1633,403 -1% -1633,403 -1% -1633,403 -1% -1633,403 -1% -1% -1% </td <th></th> <td></td> <td></td> <td>170/</td> <td></td> <td>0.5%</td>				170/		0.5%	
Medium General Service 75,771,365 72,362,147 5% 71,983,800 5% Large General Service 90,387,754 86,579,617 4% 87,770,664 4% Large Industrial 26,684,070 29,308,181 9% 42,804,64 4% Large Industrial 24,81,055 3,550,427 3% 42,804,64 44% Large Industrial 1,263,261 1,113,00,866 34% 121,420,312 -3% Street Lights 1,105,061 1,113,00,866 34% 121,420,225 1% 1226,225 1% 12							
Large Ceneral Service 90.367,754 86,579,617 4% 87,170.654 4% Large Industrial 26,664,070 28,308,011 -9% 42,806,44 -44% Small Irrigation 2,414,095 3,360,427 39% 4,220,444 -44% Security Lights 1,105,09 -7% Street Lights 1,105,09 -7% Street Lights 1,105,09 -7% TTOTAL KWh BILLED 720,440,87 4% 67,609 -17% TTOTAL KWh BILLED 720,440,837 677,604,647 4% 664,153,812 6% NET POWER COST BPA Power Costs 314,128,405 514,025,006 1% 514,223,946 -1% Stoketal 50,000 -17% 514,223,946 -1% Stoketal 50,000 -1% 514,223,946 -1% Generation							
Small Inigation 2,414,095 3,850,427 39% 4,280,464 -44% Large Ingation 7,888,822 113,40,66 -34% 121,403,127 -39% Street Lights 1,056,361 1,190,041 -11% 1,110,509 -5% Worker -77,644,647 4% -664,155,812 -6% NET POWER COST -77,644,647 4% -664,155,812 -6% Stoca 514,128,405 514,025,006 1% 514,263,066 -1% Block 10,779,940 10,938,603 -1% 10,625,989 1% Stabtola 524,993,3445 524,913,609 0% 524,489,050 6% Other Power Purchases -37,41,73 4,885,572 -23% 3,302,933 13% Frederickon -4,277,754 -4,702,026 -1% 1,603,340 1% Generation -2,47 -7,77,764,438,69 2% 3,813,400 1% Less Stabs for Resale-Eargy 157,247 277,765 -43% 251,766 -38%				4%		4%	
Large Imigation 773,888,822 111,340,896 -34% 121,430,312 -39% Security Lights 1,056,5361 1,190,041 -11% 1,110,590 -5% Security Lights 476,502 576,009 -11% 554,270 -14% 1,285,224 1% 1,285,2254 1% 1,025,006 1% 1,285,217,235 3,140,25,006 1% 1,285,217,235 3,367,354 2,276,336 1,276,345 2,246,457 1,285,22 -23% 3,302,936 1,385 7,145,250 1,285,217 -14% 1,285,225 1% 1,205,206 1% 1,285,217 -23% 3,302,936 1,385 7,145,250 2,27% 3,302,936 1,385 7,145,250 2,27% 3,302,936 1,385 7,145,250 2,27% 3,302,936 1,385 7,145,250 2,27% 3,302,936 1,385 7,145,250 2,27% 3,302,936 1,385 7,145,250 2,27% 3,302,936 1,385 7,145,250 2,27% 3,302,936 1,385 7,145,250 2,27% 3,302,936 1,385 7,145,250 2,27% 3,302,936 1,385 7,145,250 2,27% 3,302,936 1,385 7,145 2,390,966,706 -1% 5,336,860 1% 2,315,500 1% 1,300,340 -1% 4,27,853 3,367,594 3,302,400 1% 3,315,500 1% 3,315,500 1% 3,305,400 1% 3,305,400 1% 3,315,500 1% 3,305,400 1% 3,315,500 1% 3,305,400 1% 4,315,500 1% 4,355 3,305,400 1% 4,355 3,305,400 1% 4,355 3,305,400 1% 4,355 3,305,400 1% 4,355 3,305 4,417 4,356 2,3206,218 3,324,40,709 1% 3,315,550,401 1% 4,555 4							
Street Lights 1,056,361 1,190,041 1,115,009 -5% Security Lights 1,268,975 1,222,254 1% 1,285,225 -1% TOTAL KVh BILLED 702,450,831 677,504,647 4% 664,155,812 6% NET POWER COST BPA Power Costs 5lice 10,779,840 10,893,893 -1% 10,625,969 1% Slubtal 524,490,5345 524,916,899 0% 524,880,55 0% Other Power Purchases 3,744,173 4,885,772 -23% 3,302,993 13% Frederickon 4,627,853 3,447,358 27% 4,703,208 -2% Transmission 3,248,039 3,785,850 2% 3,813,400 1% Generation Pogram 157,247 277,65 -3% 281,768 -38% Gross Power Costs 538,877,584 539,099,000 -1% 538,687,764 1% Less States for Resale-Energy (5/74,8077) (6/33,807) -1% 538,667,64 1% Less Transmission of Power for Others							
Security Lights 476.502 576.009 17% 554.270 -14% Unmetered Accounts 1268.975 1252.284 1% 664.155.812 6% NET POWER COST Block 514.128.405 514.025.006 1% 514.283.066 -1% Block 10.779.940 10.893.693 -1% 50.420.89 1% Subtotal 524.908.346 524.918.690 0% 524.888.055 0% Other Power Purchases 4.627.853 3.647.336 27% 4.708.208 -2% Transmission 3.648.039 3.764.855.072 2.3% 3.30.01 1% Generation - - rid - rid - Generation - - rid -							
TOTAL kWh BILLED 702,450,831 677,604,647 4% 664,155,812 6% NET POWER COSt BiA Siloe 514,128,405 514,025,006 1% 514,263,066 -1% Block 10,779,340 10,839,893 -1% 50,426,999 1% 524,868,055 0% 524,868,055 0% 524,868,055 0% 3,744,713 4,865,572 2,3% 3,304,00 1% 3,748,000 1% 3,748,000 1% 3,748,000 1% 3,748,000 1% 3,748,000 1% 3,748,000 1% 3,748,000 1% 3,748,000 1% 3,748,000 1% 3,748,000 1% 3,748,000 1% 3,748,000 1% 3,748,000 1% 3,748,000 1% 3,748,000 1% 3,758,000 7% 3,778,758,758 539,009,006 -1% 538,676,41 1% 1,603,000 1% 531,556,004 1% 1% 1,630,400 1% 1,630,400 1% 1,630,400 1% 3,1556,004 1% 1% <	•						
NET POWER COST BPA Power Costs Slice Sloce Subotal Other Power Purchases Ancillary Trederickson Action Conservation State of the Power Purchases Action Action Conservation Action Conservation Program State Conservation Brain Power for Others (C584.817) Less Transmission of Power for Others State State State State State Stat							
BPA Power Costs Site S14 263 066 -1% S14 263 066 -1% Block 10779 940 10 895 933 -1% 514 263 066 -1% Subtotal 524 906 345 524 918 689 0% 524 880 655 0% Other Power Purchases 3.744,173 4.855 572 -23% 3.302 993 1% Friederickson 4.627,853 3.647 383 27% 4.706 208 2% Ancilary 1.551,937 1.533 844 1% 1,603 340 -1% Generation 1.77 7.75 1.92 -1.78 -1.78 Gross Power Costs S33,575,94 530,995,065 -1% S33,558,764 1% Less Sales for Resale-Cas (57,48,077) -1.03 -1.03 -1.04 -1.04 Less Sales for Resale-Cas (57,48,077) -1.03 -1.03 -1.03 -1.03 Subtolal 916,131,000 227,310,000 11% 531,564,000 1% BPA Power Subtolal 916,131,000 227,310,000 <t< th=""><th>TOTAL kWh BILLED</th><th>702,450,831</th><th>677,604,647</th><th>4%</th><th>664,155,812</th><th>6%</th></t<>	TOTAL kWh BILLED	702,450,831	677,604,647	4%	664,155,812	6%	
Block 10.77.9.940 10.883.833 -1% 10.252.989 1% Subtotal \$24.908.345 \$24.908.345 \$24.980.955 \$34.986.693 \$34.986.693 \$34.986.693 \$34.986.693 \$34.986.693 \$34.986.693 \$34.986.693 \$37.94,173 \$4.627.853 \$4.627.853 \$4.627.853 \$34.97.836 \$2% \$4.708.208 \$2% \$4.708.208 \$2% \$4.708.208 \$2% \$4.708.208 \$2% \$4.708.208 \$2% \$4.708.208 \$2% \$4.708.208 \$2% \$4.708.208 \$2% \$4.708.208 \$2% \$4.708.208 \$2% \$4.708.208 \$2% \$4.708.208 \$2% \$4.708.208 \$2% \$4.708.208 \$2% \$4.708.208 \$2% \$4.708.208 \$2% \$4.708.208 \$2% \$4.708.208 \$2% \$4.708.208 \$2% \$25.768 \$4.396.908 \$7% \$4.257.765 \$4.378.927.765 \$4.396.900 \$1% \$58.877.594 \$30.959.600 \$6.748.077 \$6.68.481.768 \$28.607.766 \$4.978.900 \$1% \$531.556.006 \$531.556.006 \$531.556.							
Subtolal Subtolal S24,908,346 S24,908,346 <th< td=""><th></th><td></td><td></td><td></td><td></td><td></td></th<>							
Other Power Purchases 3.74.4,173 4.885.572 -2.3% 3.302.993 13% Frederickson 4.627.683 3.847.836 27% 4.708.028 2% Tamsmission 3.848,039 3.768.850 2% 3.813.400 1% Ancillary 1.591,937 1.683.84 1% 1.603.340 1% Gonservation Program 1.524,47 277.765 4.3% 281.768 -88.759 Gonservation Program 157.247 277.765 4.3% 281.768 -9% Less Sales for Resale-Case (534.481) - n/a (319.90) 67% Less Sales for Resale-Case (534.481) - n/a (319.90) 67% Less Sales for Resale-Case (588.818) (280.010) 9% (404.867) 40% NET POWER - kWh 532.026.18 \$32.04.9789 -1% \$31.604.000 11% Block 354.000 481.671.000 19% 513.604.000 11% Block 352.400.000 481.671.000 19%							
Frederickson 4.627/853 3.647/836 27% 4.706/208 2% Transmission 3.848,039 3.765,850 2% 3.813,000 1% Ancillary 1.591,937 1.583,884 1% 1.603,340 -1% Generation 157,247 277,765 43% 251,768 -389,85 Gross Power Costs 538,877,594 539,099,006 -1% 538,568,764 1% Less Sales for Resale-Energy (574,8077) (6.363,807) -10% (6.262,623) -9% Less Transmission of Power for Others (568,818) (280,010) 99% (404,667) 40% Less Transmission of Power for Others (568,818) (280,010) 19% 513,604,000 11% Biock 342,270,000 481,671,000 9% 513,604,000 11% Subotal 916,131,000 243,200 >200% 93,097,000 12% Gross Power KWh 1.030,202,000 81,671,000 11% 661,617,000 14% Less Sales for Resale (316,232,000)							
Ancillary 1,591,937 1,583,884 1% 1,603,340 -1% Generation 157,247 277,765 -43% 251,768 -38% Gross Power Costs 538,877,594 \$330,099,606 -1% \$38,667,764 1% Less Sales for Resale-Cas (534,481) - n/a (319,590) 67% Less Transmission of Power for Others (568,818) (286,010) 99% (404,867) 40% NET POWER - kWh BPA Power \$31,558,044 1% \$31,558,044 1% Block 352,026,218 \$32,449,789 -1% \$31,560,000 1% Other Power Auchases 570,860,000 481,671,000 19% \$13,604,000 11% Block 341,256,000 1% 8568,000 1% 8568,000 1% Other Power Purchases 916,131,000 827,310,000 11% 865,560,000 1% Less Transmission Losses/Imbalance (16,232,000) 24,342,000 20% (99,81,000) 44% Less Torsmission Losses/Imbala							
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Gross Power Costs \$38,877,594 \$33,096,006 -1% \$38,586,764 1% Less Sales for Resale-Gars (5,748,077) (6,363,807) -10% (6,268,263) -9% Less Sales for Resale-Gars (554,461) - n/a (319,550) 67% Less Transmission of Power for Others (568,818) (286,010) 99% (404,867) 40% NET POWER - kWh BPA Power Silce 570,860,000 481,671,000 19% 513,604,000 11% Slice 570,860,000 481,671,000 243,42,000 20% 93,097,000 12% Slice 570,860,000 481,671,000 24,342,000 20% 93,097,000 12% Subtotal 916,131,000 827,310,000 11% 855,660,000 7% Gross Power WWh 1,030,202,000 851,652,000 21% 986,881,000 4% Less Slates for Resale (315,232,000) (209,661,000) 50% (314,233,000) 9% 44% Less Transmission Losses/Imbalance (14,897,000)		- 157 247	277 765		251 768		
Less Sales for Resale-Energy (5,74,8077) (6,33,807) -10% (6,286,263) -9% Less Sales for Resale-Gas (534,481) - n/a (319,590) 67% Less Transmission of Power for Others (536,818) (286,010) 99% (319,590) 67% NET POWER - kWh \$32,026,218 \$32,449,789 -1% \$31,556,044 1% BPA Power Silce 570,860,000 481,671,000 19% 513,604,000 11% Block 345,271,000 345,639,000 0% 341,956,000 1% Subtotal 916,131,000 827,310,000 11% 855,560,000 7% Other Power Purchases 81,671,000 24,342,000 >200% 83,097,000 -12% Less Sales for Resale (315,232,000) (209,661,000) 5% (314,283,000) 0% Less Transmission Losses/Imbalance (14,897,000) (12,050,000) 24% (9981,000) 49% Net Power Cost \$37.74 \$45.91 -18% \$39.12 -4%	•						
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COST PER MWh: (dollars) Gross Power Cost (average) \$37.74 \$45.91 -18% \$39.12 -4% Net Power Cost \$45.75 \$51.51 -11% \$47.70 -4% BPA Power Cost \$27.19 \$30.12 -10% \$29.09 -7% Sales for Resale \$18.23 \$22.90 -20% \$20.00 -9% AVERAGE ACTIVE SERVICE LOCATIONS:* Residential 43,696 42,898 2% Medium General Service 4,957 4,885 1% Large General Service 160 155 3% Large Industrial 5 5 0% Small Irrigation 556 56 0% Street Lights 9 9 9 9 Street Lights 1,759 1,477 19% Unmetered Accounts 373 364 3%		(14,897,000)			(, , , ,		
Gross Power Cost (average) \$37.74 \$45.91 -18% \$39.12 -4% Net Power Cost \$45.75 \$51.51 -11% \$47.70 -4% BPA Power Cost \$27.19 \$30.12 -10% \$29.09 -7% Sales for Resale \$18.23 \$22.90 -20% \$20.00 -9% AVERAGE ACTIVE SERVICE LOCATIONS:* Kesidential 43,696 42,898 2% Medium General Service 4,957 4,885 1% Medium General Service 160 155 3% Large General Service 160 155 3% Large Industrial 5 50% 566 Small Irrigation 556 9% 9 9 9 9 Street Lights 9 9 9 9 9 9% 9% Street Lights 373 364 3%	NET POWER - kWh	700,073,000	629,941,000	11%	661,617,000	6%	
Net Power Cost \$45.75 \$51.51 -11% \$47.70 -4% BPA Power Cost \$27.19 \$30.12 -10% \$29.09 -7% Sales for Resale \$18.23 \$22.90 -20% \$20.00 -9% AVERAGE ACTIVE SERVICE LOCATIONS:* Kesidential 43,696 42,898 2% Medium General Service 4,957 4,885 1% Medium General Service 779 763 2% Large Industrial 5 50% 50% Small Irrigation 556 556 0% Large Industrial 9 9 9 9% Street Lights 9 9 9% 9% Unmetered Accounts 373 364 3%	COST PER MWh: (dollars)						
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Security Lights 1,759 1,477 19% Unmetered Accounts 373 364 3%							
Unmetered Accounts 373 364 3%							
TOTAL <u>52,641</u> 51,344 3%	Unmetered Accounts	373			364	3%	
	TOTAL	52,641			51,344	3%	

*Due to implementation of a new Customer Information System in March 2017, active service locations are being reported. Prior to this change, service agreements were being reported which could have multiple service locations for each service agreement.

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY KWH SALES MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Desidentia													
Residential	05 022 004	77 400 047	FC F12 417	40.071.041	44 530 005	42 204 525	51 022 012	F0 462 70F	F2 272 242	41 000 170	52 070 427	07 502 402	CO7 00C C1F
2013 2014	85,933,904 90,995,045	77,488,047 86,856,866	56,513,417 61,276,449	48,071,841	41,520,865	42,301,535 43,347,010	51,932,912 51,878,664	59,463,795	53,272,213	41,006,176 38,520,801	52,879,427	87,502,483	697,886,615 696,803,831
2014				46,126,349	38,751,097			62,101,272	49,381,509		51,127,327	76,441,442	
	81,753,251	70,842,807	51,195,817	43,964,172	38,845,198	48,995,659	62,750,008	58,699,674	48,136,350	37,850,154	46,905,821	75,565,855	665,504,766
2016	89,934,474	72,255,049	53,460,881	45,886,799	38,721,341	44,464,304	49,566,548	57,564,364	49,472,576	38,810,551	46,586,644	75,018,157	661,741,688
2017	114,089,923	97,473,618	72,629,078	50,897,608	40,454,502								375,544,729
Small Genera	al Service												
2013	11,394,724	10,700,711	8,862,866	8,958,701	9,285,161	9,833,210	10,896,923	12,097,199	11,379,590	8,965,721	9,306,967	11,245,947	122,927,720
2014	12,002,884	11,773,687	9,247,968	8,838,271	8,960,528	10,069,805	10,898,332	12,390,218	11,106,946	9,214,420	9,056,203	10,725,578	124,284,840
2015	11,273,647	10,444,066	8,399,963	8,630,563	9,005,788	10,616,996	12,060,700	11,955,370	10,809,845	9,065,197	8,719,747	10,515,898	121,497,780
2016	11,865,345	10,615,824	8,804,253	9,093,517	9,217,514	10,063,717	10,760,436	11,863,201	10,839,759	9,285,276	8,652,183	10,807,220	121,868,245
2017	13,896,042	12,326,759	11,375,219	8,459,581	8,910,557								54,968,158
Madium Car													
Medium Ger 2013	15,375,716	14,629,522	12,714,807	13,158,263	13,461,961	14,198,240	15,233,651	16,943,765	16,157,388	14,583,038	14,990,108	15,803,535	177,249,994
2013			13,320,761										182,043,802
2014	16,255,765 15,719,991	16,174,267 15,058,182	13,320,761	13,438,288	13,403,247 14,078,883	14,808,800 15,970,931	15,526,971 16,957,563	17,145,841	15,985,439	15,533,136 15,576,154	14,950,232 14,732,964	15,501,055 15,213,004	182,610,322
				13,611,242				16,576,440	15,990,572				
2016	16,032,684	15,129,401	12,982,308	13,939,681	13,879,726	14,686,797	15,578,700	16,516,307	16,093,629	15,538,491	14,711,127	15,377,852	180,466,703
2017	17,170,328	15,406,899	15,083,130	13,953,993	14,157,015								75,771,365
Large Genera	al Service												
2013	18,363,206	16,370,904	16,064,720	17,280,008	17,300,043	17,480,703	18,704,243	20,956,543	20,230,220	19,362,880	19,518,760	17,683,240	219,315,470
2014	18,043,140	18,004,500	16,529,440	16,641,080	17,175,060	18,408,820	19,689,940	21,264,420	21,006,340	21,502,220	19,841,340	18,573,000	226,679,300
2015	17,888,911	17,212,717	16,213,065	17,278,183	17,939,803	19,595,384	20,935,183	20,741,663	21,305,140	20,558,020	18,687,460	17,819,400	226,174,929
2016	18,188,600	17,545,840	16,492,120	17,360,382	17,583,712	18,140,663	18,545,919	20,497,271	19,923,658	21,179,801	19,314,538	18,495,415	223,267,919
2017	18,624,018	17,299,889	18,510,883	17,691,033	18,241,931								90,367,754
Large Indust	rial												
2013	6,303,530	5,690,550	5,970,720	6,363,470	6,331,645	6,273,940	6,074,935	6,052,520	3,037,994	6,374,590	4,922,960	6,405,925	69,802,779
2013	6,203,055	5,695,020	6,141,110	5,917,690	6,227,320	6,005,800	6,111,425	6,258,875	5,080,145	6,181,005	6,125,825	5,922,215	71,869,485
2014	5,597,495	5,394,485	5,337,365	5,784,330	5,632,340	5,678,570	4,981,620	6,171,695	5,623,820	5,598,540	5,408,760	5,732,865	66,941,885
2015	5,743,306	5,306,745	5,715,980	5,547,175	4,192,375	5,666,470	4,981,020 5,704,840	5,908,980	4,427,850	5,998,340	5,625,690	4,774,520	64,612,251
2010	5,118,880	5,319,830	5,953,160	5,959,920	4,192,373	5,000,470	5,704,840	5,906,960	4,427,650	5,998,520	5,025,090	4,774,520	26,694,070
2017	5,110,000	5,515,650	3,555,100	3,535,520	4,542,200								20,054,070
Small Irrigati													
2013	101	-	480,748	1,347,003	2,288,143	2,390,103	3,152,789	2,941,397	1,826,383	742,890	41,696	30	15,211,283
2014	-	-	566,022	1,370,794	2,487,573	2,926,545	3,475,842	2,988,591	2,248,398	1,145,157	(52)	-	17,208,870
2015	-	9	648,290	1,481,286	2,159,616	2,668,782	3,213,086	3,002,663	2,075,784	1,172,302	2,846	-	16,424,664
2016	20	181	469,477	1,607,439	2,203,347	2,637,887	2,835,670	2,948,608	2,005,457	889,198	-	4	15,597,288
2017	(4)	-	277,710	434,783	1,701,606								2,414,095
Large Irrigati	ion												
2013	259,061	415,476	10,346,643	24,726,514	62,939,428	75,510,554	97,242,342	66,591,892	27,504,705	18,933,975	5,069,220	(2,131,722)	387,408,088
2013	247,328	266,769	11,959,400	40,053,677	68,929,139	94,789,557	102,773,871	67,085,339	38,117,908	27,773,132	3,179,515	258,931	455,434,566
2014	214,532	210,554	14,636,633	39,362,242	61,259,905	103,842,869	98,850,190	67,471,445	37,832,472	24,467,386	3,414,781	214,109	451,777,118
2015	221,312	379,179	9,247,984	45,291,455	66,290,382	88,901,499	88,434,390	70,085,659	33,735,656	14,740,237	2,022,639	238,007	419,588,399
2010	200,892	229,629	1,485,633	17,886,279	54,086,389	,- 5-1, .55		,_ 30,005		,0,20,	_,,,	,,	73,888,822
2017	200,002	,0	1,.00,000	1,000,2,5	3 .,000,000								. 3,300,022

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY KWH SALES MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2013	229,267	229,267	229,161	229,161	229,161	229,161	229,161	229,209	229,209	229,245	229,395	229,425	2,750,822
2014	229,425	229,425	229,515	229,515	225,070	224,939	225,064	225,640	225,514	225,514	225,298	225,586	2,720,505
2015	225,624	225,624	225,624	225,672	225,672	225,672	224,880	224,880	224,928	225,024	225,024	225,024	2,703,648
2016	225,024	224,878	224,878	224,494	211,235	211,187	211,187	211,187	211,187	211,187	211,349	211,349	2,589,142
2017	211,349	211,253	211,253	211,253	211,253								1,056,361
Security Ligh	ts												
2013	104,964	104,964	105,351	105,258	105,222	105,163	105,163	104,948	104,561	104,346	103,807	103,678	1,257,425
2014	103,678	103,678	103,420	103,377	103,334	103,248	103,476	114,623	114,494	114,494	114,444	114,430	1,296,696
2015	114,451	114,408	114,073	113,696	113,531	113,488	113,488	113,445	113,402	113,359	113,359	113,309	1,364,009
2016	113,273	113,196	113,239	113,180	101,382	101,425	101,382	101,409	101,366	101,194	101,108	101,108	1,263,262
2017	100,963	100,920	91,650	91,545	91,424								476,502
Unmetered													
2013	243,914	245,210	246,506	246,506	247,676	247,676	247,676	247,676	247,676	247,676	247,676	247,686	2,963,554
2014	247,686	247,516	247,516	247,516	248,246	248,246	248,246	249,106	249,106	249,106	249,106	249,106	2,980,502
2015	249,106	249,106	249,106	248,919	248,919	248,919	248,919	254,930	254,845	255,749	257,045	257,045	3,022,608
2016	257,045	257,045	257,045	257,045	257,045	257,045	258,341	259,637	259,637	254,365	254,365	254,365	3,082,980
2017	253,915	253,915	253,715	253,715	253,715								1,268,975
Total													
2013	138,208,387	125,874,651	111,534,939	120,486,725	153,709,305	168,570,285	203,819,795	185,628,944	133,989,939	110,550,537	107,310,016	137,090,227	1,696,773,750
2014	144,328,006	139,351,728	119,621,601	132,966,557	156,510,614	190,932,770	210,931,831	189,823,925	143,515,799	120,458,985	104,869,238	128,011,343	1,781,322,397
2015	133,037,008	119,751,958	110,144,332	130,700,305	149,509,655	207,957,270	220,335,637	185,212,205	142,367,158	114,881,885	98,467,807	125,656,509	1,738,021,729
2016	142,581,083	121,827,338	107,768,165	139,321,167	152,658,059	185,130,994	191,997,413	185,956,623	137,070,775	107,008,620	97,479,643	125,277,997	1,694,077,877
2017	169,666,306	148,622,712	125,871,431	115,839,710	142,450,672	-	-	-	-	-	-	-	702,450,831

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY CAPITAL ADDITIONS AND RETIREMENTS CURRENT MONTH

	BALANCE 4/30/2017	ADDITIONS	RETIREMENTS	BALANCE 5/31/2017
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,480	-	-	67,480
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment TOTAL	 1,912,370	-	-	- 1,912,370
	-,,			.,,
TRANSMISSION PLANT: Land & Land Rights	156,400	_	_	156,400
Clearing Land & Right Of Ways	25,544	_	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175		_	256,175
Poles & Fixtures	3,975,802	-	-	3,975,802
Overhead Conductor & Devices	3,021,163	-	-	
TOTAL	8,267,131	-	-	3,021,163 8,267,131
DISTRIBUTION PLANT:	4 705 000			1 705 000
Land & Land Rights	1,705,260	-	-	1,705,260
Structures & Improvements	295,502	-	-	295,502
Station Equipment	39,506,932	115,829	-	39,622,761
Poles, Towers & Fixtures	19,610,782	7,906	(1,576)	19,617,112
Overhead Conductor & Devices	12,695,219	-	-	12,695,219
Underground Conduit	33,655,543	160,580	-	33,816,123
Underground Conductor & Devices	44,665,681	95,579	(16,472)	44,744,789
Line Transformers	29,840,166	6	-	29,840,172
Services-Overhead	2,724,645	566	- (10,100)	2,725,211
Services-Underground	19,434,481 9,422,976	-	(18,188)	19,416,293
Meters Security Lighting	9,422,976 869,471	-	(890)	9,422,976
	760,352	-	(690)	868,582 760,352
Street Lighting SCADA System	2,406,918	-	-	2,406,918
TOTAL	217,593,928	380,467	(37,125)	217,937,269
GENERAL PLANT: Land & Land Rights	1,130,759	_	_	1,130,759
Structures & Improvements	18,383,949	-	_	18,383,949
nformation Systems & Technology	16,669,683	1,812,060	_	18,481,743
Transportation Equipment	7.642.241	5,783	_	7,648,024
Stores Equipment	54,108	-	_	54,108
Tools, Shop & Garage Equipment	461,913	-	_	461,913
Laboratory Equipment	489,135	-	-	489,135
Communication Equipment	2,432,645	-	_	2,432,645
Broadband Equipment	19,790,712	3,633	_	19,794,344
Viscellaneous Equipment	1,168,910	- 0,000	(27,075)	1,141,835
Other Capitalized Costs	12,047,702	-	(,010)	12,047,702
TOTAL	80,271,755	1,821,476	(27,075)	82,066,156
TOTAL ELECTRIC PLANT ACCOUNTS	308,112,664	2,201,943	(64,200)	310,250,406
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	7,953,090	(1,676,749)		6,276,341

\$1,227,178 Budget

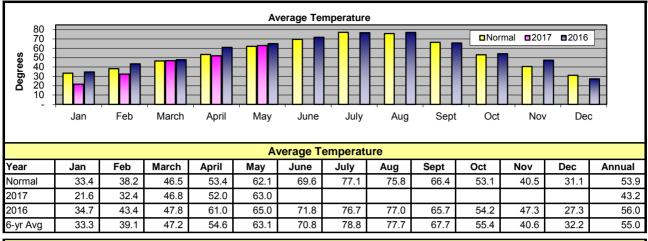
PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY CAPITAL ADDITIONS AND RETIREMENTS YEAR TO DATE

	BALANCE 12/31/2016	ADDITIONS	RETIREMENTS	BALANCE 5/31/2017
				0,0 1,2011
INTANGIBLE PLANT: Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	φ 0	φ0 -	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	67,480	-	-	67,480
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	_	_	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	3,975,802	-	-	3,975,802
Overhead Conductor & Devices	3,021,163	-	-	3,021,163
TOTAL	8,267,131	-	-	8,267,131
DISTRIBUTION PLANT:				
Land & Land Rights	1,703,988	1,272	-	1,705,260
Structures & Improvements	295,502	-	-	295,502
Station Equipment	39,410,815	211,946	-	39,622,761
Poles, Towers & Fixtures	19,218,866	418,720	(20,474)	19,617,112
Overhead Conductor & Devices	12,576,108	121,971	(2,859)	12,695,220
Underground Conduit	33,461,641	368,498	(14,016)	33,816,123
Underground Conductor & Devices Line Transformers	44,277,262	574,325	(106,799)	44,744,788
Services-Overhead	29,598,443	323,523 25,454	(81,794)	29,840,172 2,725,211
Services-Overhead Services-Underground	2,721,175 19,250,486	183,995	(21,418) (18,188)	19,416,293
Meters	9,392,664	30,312	(10,100)	9,422,976
Security Lighting	869,023	1,338	(1,780)	868,581
Street Lighting	760,352	-	-	760,352
SCADA System	2,283,127	123,791	-	2,406,918
TOTAL	215,819,452	2,385,145	(267,328)	217,937,269
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,383,949	-	-	18,383,949
Information Systems & Technology	16,649,095	1,832,648	-	18,481,743
Transportation Equipment	7,324,621	346,820	(23,417)	7,648,024
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	461,913	-	-	461,913
Laboratory Equipment Communication Equipment	489,135	- 20,479	-	489,135
Broadband Equipment	2,412,166 19,695,747	20,479 98,597	-	2,432,645 19,794,344
Miscellaneous Equipment	1,168,910	96,597	(27,075)	1,141,835
Other Capitalized Costs	11,967,255	80,950	(504)	12,047,701
TOTAL	79,737,658	2,379,494	(50,996)	82,066,156
TOTAL ELECTRIC PLANT ACCOUNTS	305,804,090	4,764,639	(318,324)	310,250,405
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	5,585,292	691,049		6,276,341
TOTAL CAPITAL	311,777,971	\$5,455,688	(\$318,324)	\$316,915,335
		\$6,016,434	Budget	
	5.05	· · ·	-	

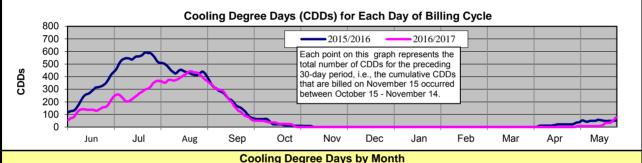
PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY STATEMENT OF CASH FLOWS

Cash Paid to Suppliers and Counterparties Cash Paid to Employees Taxes Paid Net Cash Provided by Operating Activities CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES Other Interest Expense Net Cash Used by Noncapital Financing Activities CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Acquisition of Capital Assets Proceeds from Sale of Revenue Bonds Reimbursement of Bond Expense Bond Principal Paid Bond Principal Paid Cash Used by Capital and Related Financing Activities CASH FLOWS FROM INVESTING ACTIVITIES Interest Income Proceeds from Sale of Investments Purchase of Investments Joint Venture Net Revenue (Expense) Net Cash Used by Investing Activities Net Cash Used by Investing Activities E Rest Income Proceeds from Sale of Investments Purchase of Investments Joint Venture Net Revenue (Expense) Net Cash Used by Investing Activities E NET INCREASE (DECREASE) IN CASH E CASH BALANCE, ENDING S RECONCILIATION OF NET OPERATING ACTIVITIES S RECONCILIATION OF NET OPERATING ACTIVITIES S	YTD /31/2017	Monthly 5/31/2017
Cash Received from Customers and Counterparties Cash Paid to Suppliers and Counterparties Cash Paid to Employees Taxes Paid Net Cash Provided by Operating Activities CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES Other Interest Expense Net Cash Used by Noncapital Financing Activities CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Acquisition of Capital Assets Proceeds from Sale of Revenue Bonds Reimbursement of Bond Expense Bond Principal Paid Bond Interest Paid Capital Contributions Sale of Assets Proceeds from Sale of Investments Joint Venture Net Revenue (Expense) Net Cash Used by Capital and Related Financing Activities CASH FLOWS FROM INVESTING ACTIVITIES Interest Income Proceeds from Sale of Investments Joint Venture Net Revenue (Expense) Net Cash Used by Investing Activities NET INCREASE (DECREASE) IN CASH CASH BALANCE, BEGINNING SCASH BALANCE, BEGINNING SCASH BALANCE, ENDING RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING INCOME TO NET CASH Provided by Operating activities: Depreciation & Amortization Unbilled Revenues Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Unbilled Revenues Miselianeous Other Revenue & Receipts GASB 88 Pension Expense Decrease (Increase) in Accounts Receivable Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Defered Derivative Utifows Increase (Decrease) in Defered Derivative Utifows Increase (Decrease) in Accounts Receivable Decrease (Increase) in Defered Derivative Utifows Increase (Decrease) in Accounts Receivable Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Inventories Decrease (Increase) in Defered Derivative Utifows Increase (Decrease) in Accounts Receivable Decrease (
Cash Paid to Suppliers and Counterparties Cash Paid to Employees Taxes Paid Net Cash Provided by Operating Activities CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES Other Interest Expense Net Cash Used by Noncapital Financing Activities CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Acquisition of Capital Assets Proceeds from Sale of Revenue Bonds Reimbursement of Bond Expense Bond Principal Paid Bond Interest Paid Capital Contributions Sale of Assets Net Cash Used by Capital and Related Financing Activities CASH FLOWS FROM INVESTING ACTIVITIES Interest Paid Capital Contributions Sale of Investments Proceeds from Sale of Investments Proceeds from Sale of Investments Purchase of Investments Purchase of Investments Out Cash Used by Investing Activities Net Cash BaLANCE, BEGINNIG CASH BALANCE, BEGINNIG CASH BALANCE, BEGINNIG RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES Net Operating Revenues Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Unbilled Revenues Misellaneous Other Revenue & Receipts GASB 69 Pension Expense Decrease (Increase) in Accounts Receivable Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Machaeleneous Assets Decrease (Increase) in Machaeleneous Assets Decrease (Increase) in Misellaneous Assets Decrease (Increase) in Deferred Derivative Utifows Increase (Decrease) in Deferred Derivative Utifows Increase (Decrease) in Merchaeleneous Assets Decrease (Increase) in Misellaneous Assets Decrease (Increas	\$60,872,066	\$11,173,883
Cash Paid to Employees Taxes Paid Net Cash Provided by Operating Activities CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES Other Interest Expense Net Cash Used by Noncapital Financing Activities CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Acquisition of Capital Assets Proceeds from Sale of Revenue Bonds Reimbursement of Bond Expense Bond Principal Paid Capital Contributions Sale of Assets Net Cash Used by Capital and Related Financing Activities CASH FLOWS FROM INVESTING ACTIVITIES Interest Income Proceeds from Sale of Investments Purchase of Investments Sale CASH BALANCE, BEGINNING CASH BALANCE, BEGINNING SECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES Net Operating Revenues Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amorization Unbilled Revenues Misellaneous Other Revenue & Receipts GASB 80 Pension Expense Decrease (Increase) in Accounts Receivable Decrease (Increase) in PAP repay Receivable Decrease (Increase) in PAP repay Receivable Decrease (Increase) in Metodesiae Power Receivable Decrease (Increase) in Meto	(43,365,822)	(8,448,751)
Taxes Paid Net Cash Provided by Operating Activities CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES Other Interest Expense Net Cash Used by Noncapital Financing Activities CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Acquisition of Capital Assets Proceeds from Sale of Revenue Bonds Reimbursement of Bond Expense Bond Interest Paid Capital Contributions Sale of Assets Net Cash Used by Capital and Related Financing Activities CASH FLOWS FROM INVESTING ACTIVITIES Interest Income Proceeds from Sale of Investments Purchase of Investments Purchase of Investments Joint Venture Net Revenue (Expense) Net Cash Used by Investing Activities NET INCREASE (DECREASE) IN CASH CASH BALANCE, BEGINNING RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES Net Operating Revenues Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Unbilde Revenues Misellaneous Other Revenue & Receipts GASB 68	(5,536,993)	(1,096,921)
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES Other Interest Expense Net Cash Used by Noncapital Financing Activities CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Acquisition of Capital Assets Proceeds from Sale of Revenue Bonds Reimbursement of Bond Expense Bond Principal Paid Bond Interest Paid Capital Contributions Sale of Assets Net Cash Used by Capital and Related Financing Activities CASH FLOWS FROM INVESTING ACTIVITIES Interest Income Proceeds from Sale of Investments Purchase of Investments Joint Venture Net Revenue (Expense) Net Cash Used by Investing Activities NET INCREASE (DECREASE) IN CASH CASH BALANCE, ENDING CASH BALANCE, ENDING RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES Net Operating Revenues Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Unbilled Revenue & Receipts GASB 80 Pension Expense Decrease (Increase) in MECAUNA RECEIVABLE Decrease (Increase) in PAP Prepay Receivable Decrease (Increase) in PAP Prepay Receivable Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Defered Derivative Unitows Increase (Decrease) in Miscellaneous Assets Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Defered Derivative Unitows Increase (Decrease) in Miscellaneous Assets Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Defered Derivative Unitows Increase (Decrease) in Miscellaneous Assets Decrease (Increase) in Defered Derivative Unitows Increase (Decrease) i	(7,536,480)	(3,240,517)
Other Interest Expense	4,432,771	(1,612,306)
Net Cash Used by Noncapital Financing Activities CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Acquisition of Capital Assets Proceeds from Sale of Revenue Bonds Reimbursement of Bond Expense Bond Interest Paid Capital Contributions Sale of Assets Net Cash Used by Capital and Related Financing Activities CASH FLOWS FROM INVESTING ACTIVITIES Interest Income Proceeds from Sale of Investments Purchase of Investments Purchase of Investments Joint Venture Net Revenue (Expense) Net Cash Used by Investing Activities NET INCREASE (DECREASE) IN CASH CASH BALANCE, BEGINNING \$ RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING INCOME TO NET CAdjustments to reconcile net operating income to		
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Acquisition of Capital Assets Proceeds from Sale of Revenue Bonds Reimbursement of Bond Expense Bond Principal Paid Bond Interest Paid Capital Contributions Sale of Assets Net Cash Used by Capital and Related Financing Activities CASH FLOWS FROM INVESTING ACTIVITIES Interest Income Proceeds from Sale of Investments Purchase of Investments Quinchase of Investments Purchase of Investments Purchase of Investments Adjustments (Expense) Net Cash Used by Investing Activities NET INCREASE (DECREASE) IN CASH CASH BALANCE, BEGINNING CASH BALANCE, BEGINNING CASH BALANCE, ENDING RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES Net Operating Revenues Adjustments to reconcile net operating income to net cash provided by operating activities Deprecase (Increase) in BPA Prepay Receivable Decrease (Increase) in BPA Prepay Receivable Decrease (Increase) in Macelianeous Assets Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Deferred Derivative Outflows Increase (Decrease) in Deferred Derivative Inflows Increase (Decrease) in Deferred Derivative Outflows Increase (Decrease) in Deferred Derivative Inflows Increase (Decrease) in Miscellaneous Assets Decrease (Decrease) in Deferred	(9,889)	-
Acquisition of Capital Assets Proceeds from Sale of Revenue Bonds Reimbursement of Bond Expense Bond Principal Paid Bond Interest Paid Capital Contributions Sale of Assets Net Cash Used by Capital and Related Financing Activities CASH FLOWS FROM INVESTING ACTIVITIES Interest Income Proceeds from Sale of Investments Purchase of Investments Purchase of Investments Purchase of Investments Purchase of Investing Activities NET INCREASE (DECREASE) IN CASH CASH BALANCE, BEGINNING CASH BALANCE, ENDING S RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES Net Operating Revenues Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Unbilled Revenues Misellaneous Other Revenue & Receipts GASB 68 Pension Expense Decrease (Increase) in Accounts Receivable Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Prepaid Expenses	(9,889)	-
Proceeds from Sale of Revenue Bonds Reimbursement of Bond Expense Bond Principal Paid Bond Interest Paid Capital Contributions Sale of Assets Net Cash Used by Capital and Related Financing Activities CASH FLOWS FROM INVESTING ACTIVITIES Interest Income Proceeds from Sale of Investments Purchase of Investments Joint Venture Net Revenue (Expense) Net Cash Used by Investing Activities NET INCREASE (DECREASE) IN CASH CASH BALANCE, BEGINNING CASH BALANCE, BEGINNING CASH BALANCE, ENDING S RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES Net Operating Revenues Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Unbilled Revenues Misellaneous Other Revenue & Receipts GASB 68 Pension Expense Decrease (Increase) in Netories Decrease (Increase) in Inventories Decrease (Increase) in Inventories Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Deferred Derivative Inflows Increase (Decrease) in Marants Outstanding Increase (Decrease) in Nerta Sutstanding Increase (Decreases) in Nerta Sutstanding Increase (Decrease) in Nerta S		
Reimbursement of Bond Expense Bond Principal Paid Bond Interest Paid Capital Contributions Sale of Assets Net Cash Used by Capital and Related Financing Activities CASH FLOWS FROM INVESTING ACTIVITIES Interest Income Proceeds from Sale of Investments Purchase of Investments Joint Venture Net Revenue (Expense) Net Cash Used by Investing Activities NET INCREASE (DECREASE) IN CASH CASH BALANCE, BEGINNING CASH BALANCE, ENDING CASH BALANCE, ENDING CASH BALANCE, ENDING RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES Net Operating Revenues Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Unbilled Revenues Misellaneous Other Revenue & Receipts GASB 68 Pension Expense Decrease (Increase) in Decounts Receivable Decrease (Increase) in Prepay Receivable Decrease (Increase) in Inventories Decrease (Increase) in Prepay Receivable Decrease (Increases) in Miscellaneous Assets	(5,237,093)	(582,064)
Bond Principal Paid Bond Interest Paid Capital Contributions Sale of Assets Net Cash Used by Capital and Related Financing Activities CASH FLOWS FROM INVESTING ACTIVITIES Interest Income Proceeds from Sale of Investments Purchase of Investments Joint Venture Net Revenue (Expense) Net Cash Used by Investing Activities NET INCREASE (DECREASE) IN CASH CASH BALANCE, BEGINNING 9 CASH BALANCE, ENDING 9 RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES Net Operating Revenues Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Unbilled Revenues Misellaneous Other Revenue & Receipts GASB 68 Pension Expense Decrease (Increase) in PAP repay Receivable Decrease (Increase) in PAP repay Receivable Decrease (Increase) in Neoellaneous Assets Decrease (Increase) in PAP repay Receivable Decrease (Increase) in Deferred Derivative Outflows Increase (Decrease) in Period Expenses Decrease (Increase) in Deferred Derivative Inflows Increase (Decrease) in Deferred Derivative Outflows Increase (Decrease) in Deferred Deriv	-	-
Bond Interest Paid Capital Contributions Sale of Assets Net Cash Used by Capital and Related Financing Activities CASH FLOWS FROM INVESTING ACTIVITIES Interest Income Proceeds from Sale of Investments Purchase of Investments Joint Venture Net Revenue (Expense) Net Cash Used by Investing Activities NET INCREASE (DECREASE) IN CASH CASH BALANCE, BEGINNING CASH BALANCE, ENDING CASH BALANCE, ENDING CASH BALANCE, ENDING CASH PROVIDED BY OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES Net Operating Revenues Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Unbilled Revenues Misellaneous Other Revenue & Receipts GASB 63 Pension Expense Decrease (Increase) in Accounts Receivable Decrease (Increase) in Prepaid Expenses <t< td=""><td>10,205</td><td>-</td></t<>	10,205	-
Capital Contributions Sale of Assets Net Cash Used by Capital and Related Financing Activities CASH FLOWS FROM INVESTING ACTIVITIES Interest Income Proceeds from Sale of Investments Purchase of Investments Joint Venture Net Revenue (Expense) Net Cash Used by Investing Activities VET INCREASE (DECREASE) IN CASH CASH BALANCE, BEGINNING SCASH BALANCE, ENDING SCASH BALANCE, ENDING SCASH BALANCE, ENDING SCASH BALANCE, ENDING SCASH PROVIDED BY OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES Net Operating Revenues Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Unbilled Revenues Misellaneous Other Revenue & Receipts GASB 68 Pension Expense Decrease (Increase) in PA Prepay Receivable Decrease (Increase) in Phepaid Expenses Decrease (Increase) in Wholesale Power Receivable Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Deferred Derivative Outflows Increase (Decrease) in Deferred Derivative Outflows Increase (Decrease) in Deferred Derivative Inflows Increase (Decrease) in Marchal Deventer Easter	-	-
Sale of Assets Net Cash Used by Capital and Related Financing Activities CASH FLOWS FROM INVESTING ACTIVITIES Interest Income Proceeds from Sale of Investments Purchase of Investments Joint Venture Net Revenue (Expense) Net Cash Used by Investing Activities VET INCREASE (DECREASE) IN CASH CASH BALANCE, BEGINNING CASH BALANCE, ENDING State Conciliation of NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES Net Operating Revenues Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Unbilled Revenues Misellaneous Other Revenue & Receipts GASB 68 Pension Expense Decrease (Increase) in Accounts Receivable Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Wholesale Power Receivable Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Deferred Derivative Outflows Increase (Decrease) in Deferred Derivative Outflows Increase (Decrease) in Deferred Derivative Outflows Increase (Decrease) in Marants Outstanding Increase (Decrease) in Marants Outstanding <t< td=""><td>(1,455,469)</td><td>(1,455,469)</td></t<>	(1,455,469)	(1,455,469)
Net Cash Used by Capital and Related Financing Activities CASH FLOWS FROM INVESTING ACTIVITIES Interest Income Proceeds from Sale of Investments Purchase of Investments Joint Venture Net Revenue (Expense) Net Cash Used by Investing Activities NET INCREASE (DECREASE) IN CASH CASH BALANCE, BEGINNING CASH BALANCE, ENDING CASH BALANCE, ENDING CASH BALANCE, ENDING RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES Net Operating Revenues Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Unbilled Revenues Miselfaneous Other Revenue & Receipts GASB 68 Pension Expense Decrease (Increase) in Accounts Receivable Decrease (Increase) in Nentories Decrease (Increase) in Wholesale Power Receivable Decrease (Increase) in Wholesale Power Receivable Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Deferred Derivative Outflows Increase (Decrease) in Deferred Derivative Outflows Increase (Decrease) in Marcanto Sustanding <	237,171	116,790
CASH FLOWS FROM INVESTING ACTIVITIES Interest Income Proceeds from Sale of Investments Purchase of Investments Joint Venture Net Revenue (Expense) Net Cash Used by Investing Activities NET INCREASE (DECREASE) IN CASH CASH BALANCE, BEGINNING CASH BALANCE, BEGINNING CASH BALANCE, ENDING RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES Net Operating Revenues Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Unbilled Revenues Misellaneous Other Revenue & Receipts GASB 68 Pension Expense Decrease (Increase) in Accounts Receivable Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Prepaid Expenses and Other Charges Decrease (Increase) in Deferred Derivative Outflows Increase (Decrease) in Deferred Derivative Inflows Increase (Decrease) in Accounts Payable	48,672	14,728
Interest Income Proceeds from Sale of Investments Purchase of Properties Purchase of Purchase of Purchase of Purchase Purchase of Purchase of Purchase of Purchase Purchase of	(6,396,514)	(1,906,015)
Proceeds from Sale of Investments Purchase of Investments Joint Venture Net Revenue (Expense) Net Cash Used by Investing Activities NET INCREASE (DECREASE) IN CASH CASH BALANCE, BEGINNING SCASH BALANCE, BEGINNING SCASH BALANCE, ENDING SCASH BALANCE, ENDING, INCREA		00.047
Purchase of Investments Joint Venture Net Revenue (Expense) Net Cash Used by Investing Activities NET INCREASE (DECREASE) IN CASH CASH BALANCE, BEGINNING CASH BALANCE, BEGINNING CASH BALANCE, ENDING CASH BALANCE, ENDING CASH BALANCE, ENDING RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES Net Operating Revenues Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Unbilled Revenues Misellaneous Other Revenue & Receipts GASB 68 Pension Expense Decrease (Increase) in Accounts Receivable Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Prepaid Expenses and Other Charges Decrease (Increase) in Deferred Derivative Outflows Increase (Decrease) in Deferred Derivative Inflows Increase (Decrease) in Warrants Outstanding Increase (Decrease) in Accounts Payable	151,152	29,647
Joint Venture Net Revenue (Expense) Net Cash Used by Investing Activities NET INCREASE (DECREASE) IN CASH CASH BALANCE, BEGINNING CASH BALANCE, BEGINNING CASH BALANCE, ENDING SCASH BALANCE, ENDING CASH BALANCE, ENDING SCASH DEVIDED BY OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES Net Operating Revenues Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Unbilled Revenues Misellaneous Other Revenue & Receipts GASB 68 Pension Expense Decrease (Increase) in Accounts Receivable Decrease (Increase) in IPepaid Expenses Decrease (Increase) in Wholesale Power Receivable Decrease (Increase) in Wholesale Power Receivable Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Deferred Derivative Outflows Increase (Decrease) in Deferred Derivative Inflows Increase (Decrease) in Warrants Outstanding Increase (Decrease) in Accounts Payable	- (7.009.770)	-
NET INCREASE (DECREASE) IN CASH CASH BALANCE, BEGINNING \$ CASH BALANCE, ENDING \$ CASH BALANCE, ENDING \$ RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES \$ Net Operating Revenues Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Unbilled Revenues Misellaneous Other Revenue & Receipts \$ GASB 68 Pension Expense Decrease (Increase) in Accounts Receivable Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Wholesale Power Receivable Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Deferred Derivative Outflows Increase (Decrease) in Deferred Derivative Outflows Increase (Decrease) in Warrants Outstanding Increase (Decrease) in Warrants Outstanding	(7,998,770) -	-
CASH BALANCE, BEGINNING CASH BALANCE, ENDING CASH B	(7,847,618)	29,647
CASH BALANCE, ENDING \$ RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES Net Operating Revenues Net Operating Revenues Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Unbilled Revenues Misellaneous Other Revenue & Receipts GASB 68 Pension Expense Decrease (Increase) in Accounts Receivable Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Misellaneous Assets Decrease (Increase) in Deferred Derivative Outflows Increase (Decrease) in Deferred Derivative Inflows Increase (Decrease) in Warrants Outstanding Increase (Decrease) in Accounts Payable	(9,821,250)	(3,488,674)
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES Net Operating Revenues Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Unbilled Revenues Misellaneous Other Revenue & Receipts GASB 68 Pension Expense Decrease (Increase) in Accounts Receivable Decrease (Increase) in BPA Prepay Receivable Decrease (Increase) in Inventories Decrease (Increase) in Inventories Decrease (Increase) in Wholesale Power Receivable Decrease (Increase) in Wholesale Power Receivable Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Prepaid Expenses and Other Charges Decrease (Increase) in Deferred Derivative Outflows Increase (Decrease) in Deferred Derivative Inflows Increase (Decrease) in Warrants Outstanding Increase (Decrease) in Accounts Payable	43,414,514	\$37,081,938
CASH PROVIDED BY OPERATING ACTIVITIES Net Operating Revenues Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Unbilled Revenues Misellaneous Other Revenue & Receipts GASB 68 Pension Expense Decrease (Increase) in Accounts Receivable Decrease (Increase) in PPA Prepay Receivable Decrease (Increase) in Inventories Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Wholesale Power Receivable Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Deferred Derivative Outflows Increase (Decrease) in Deferred Derivative Inflows Increase (Decrease) in Warrants Outstanding Increase (Decrease) in Accounts Payable	33,593,264	\$33,593,264
Adjustments to reconcile net operating income to net cash provided by operating activities: Depreciation & Amortization Unbilled Revenues Misellaneous Other Revenue & Receipts GASB 68 Pension Expense Decrease (Increase) in Accounts Receivable Decrease (Increase) in BPA Prepay Receivable Decrease (Increase) in Inventories Decrease (Increase) in Inventories Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Wholesale Power Receivable Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Prepaid Expenses and Other Charges Decrease (Increase) in Deferred Derivative Outflows Increase (Decrease) in Deferred Derivative Inflows Increase (Decrease) in Warrants Outstanding Increase (Decrease) in Accounts Payable		
provided by operating activities: Depreciation & Amortization Unbilled Revenues Misellaneous Other Revenue & Receipts GASB 68 Pension Expense Decrease (Increase) in Accounts Receivable Decrease (Increase) in BPA Prepay Receivable Decrease (Increase) in Inventories Decrease (Increase) in Inventories Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Wholesale Power Receivable Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Deferred Derivative Outflows Increase (Decrease) in Deferred Derivative Inflows Increase (Decrease) in Warrants Outstanding Increase (Decrease) in Accounts Payable	\$1,905,541	\$419,663
Depreciation & Amortization Unbilled Revenues Misellaneous Other Revenue & Receipts GASB 68 Pension Expense Decrease (Increase) in Accounts Receivable Decrease (Increase) in BPA Prepay Receivable Decrease (Increase) in Inventories Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Wholesale Power Receivable Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Prepaid Expenses and Other Charges Decrease (Increase) in Deferred Derivative Outflows Increase (Decrease) in Deferred Derivative Inflows Increase (Decrease) in Warrants Outstanding Increase (Decrease) in Accounts Payable		
Unbilled Revenues Misellaneous Other Revenue & Receipts GASB 68 Pension Expense Decrease (Increase) in Accounts Receivable Decrease (Increase) in BPA Prepay Receivable Decrease (Increase) in Inventories Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Wholesale Power Receivable Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Prepaid Expenses and Other Charges Decrease (Increase) in Deferred Derivative Outflows Increase (Decrease) in Deferred Derivative Inflows Increase (Decrease) in Warrants Outstanding Increase (Decrease) in Accounts Payable		
Misellaneous Other Revenue & Receipts GASB 68 Pension Expense Decrease (Increase) in Accounts Receivable Decrease (Increase) in BPA Prepay Receivable Decrease (Increase) in Inventories Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Wholesale Power Receivable Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Prepaid Expenses and Other Charges Decrease (Increase) in Deferred Derivative Outflows Increase (Decrease) in Deferred Derivative Inflows Increase (Decrease) in Warrants Outstanding Increase (Decrease) in Accounts Payable	4,156,001	832,543
GASB 68 Pension Expense Decrease (Increase) in Accounts Receivable Decrease (Increase) in BPA Prepay Receivable Decrease (Increase) in Inventories Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Wholesale Power Receivable Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Prepaid Expenses and Other Charges Decrease (Increase) in Deferred Derivative Outflows Increase (Decrease) in Deferred Derivative Inflows Increase (Decrease) in Warrants Outstanding Increase (Decrease) in Accounts Payable	2,400,000	-
Decrease (Increase) in Accounts Receivable Decrease (Increase) in BPA Prepay Receivable Decrease (Increase) in Inventories Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Wholesale Power Receivable Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Prepaid Expenses and Other Charges Decrease (Increase) in Deferred Derivative Outflows Increase (Decrease) in Deferred Derivative Inflows Increase (Decrease) in Warrants Outstanding Increase (Decrease) in Accounts Payable	201,800	3,182
Decrease (Increase) in BPA Prepay Receivable Decrease (Increase) in Inventories Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Wholesale Power Receivable Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Prepaid Expenses and Other Charges Decrease (Increase) in Deferred Derivative Outflows Increase (Decrease) in Deferred Derivative Inflows Increase (Decrease) in Warrants Outstanding Increase (Decrease) in Accounts Payable	-	- 154,862
Decrease (Increase) in Inventories Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Wholesale Power Receivable Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Prepaid Expenses and Other Charges Decrease (Increase) in Deferred Derivative Outflows Increase (Decrease) in Deferred Derivative Inflows Increase (Decrease) in Warrants Outstanding Increase (Decrease) in Accounts Payable	(1,663,128)	,
Decrease (Increase) in Prepaid Expenses Decrease (Increase) in Wholesale Power Receivable Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Prepaid Expenses and Other Charges Decrease (Increase) in Deferred Derivative Outflows Increase (Decrease) in Deferred Derivative Inflows Increase (Decrease) in Warrants Outstanding Increase (Decrease) in Accounts Payable	250,000 (56,630)	50,000 5,572
Decrease (Increase) in Wholesale Power Receivable Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Prepaid Expenses and Other Charges Decrease (Increase) in Deferred Derivative Outflows Increase (Decrease) in Deferred Derivative Inflows Increase (Decrease) in Warrants Outstanding Increase (Decrease) in Accounts Payable	117,842	28,079
Decrease (Increase) in Miscellaneous Assets Decrease (Increase) in Prepaid Expenses and Other Charges Decrease (Increase) in Deferred Derivative Outflows Increase (Decrease) in Deferred Derivative Inflows Increase (Decrease) in Warrants Outstanding Increase (Decrease) in Accounts Payable	355,554	370,779
Decrease (Increase) in Prepaid Expenses and Other Charges Decrease (Increase) in Deferred Derivative Outflows Increase (Decrease) in Deferred Derivative Inflows Increase (Decrease) in Warrants Outstanding Increase (Decrease) in Accounts Payable	(781)	
Decrease (Increase) in Deferred Derivative Outflows Increase (Decrease) in Deferred Derivative Inflows Increase (Decrease) in Warrants Outstanding Increase (Decrease) in Accounts Payable	1,176,743	48,200
Increase (Decrease) in Deferred Derivative Inflows Increase (Decrease) in Warrants Outstanding Increase (Decrease) in Accounts Payable	1,110,240	18,040
Increase (Decrease) in Warrants Outstanding Increase (Decrease) in Accounts Payable	(935,743)	-
Increase (Decrease) in Accounts Payable		-
	(2,700,669)	(1,356,571)
	(1,494,247)	(2,247,663)
Increase (Decrease) in Customer Deposits	54,123	29,115
Increase (Decrease) in BPA Prepay Incentive Credit	(67,190)	(13,438)
Increase (Decrease) in Other Current Liabilities	1,059,163	(14,942)
Increase (Decrease) in Other Credits	(1,435,848)	60,273
Net Cash Provided by Operating Activities PAGE 14	\$4,432,771	(\$1,612,306)

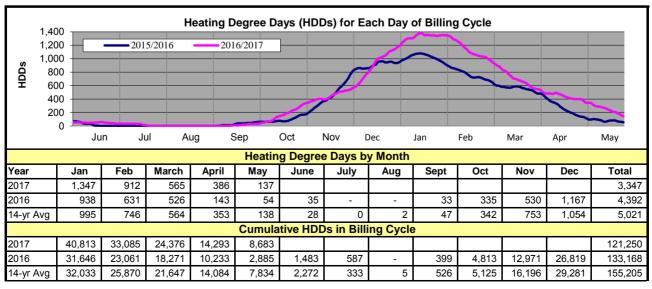
PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY WEATHER STATISTICS May 31, 2017



	Average Precipitation														
Year	Jan	Feb	March	April	Мау	June	July	Aug	Sept	Oct	Nov	Dec	Annual		
Normal	0.94	0.70	0.57	0.55	0.51	0.51	0.23	0.18	0.31	0.49	0.95	1.20	7.14		
2017	1.43	1.78	0.79	0.98	0.37								5.35		
2016	1.47	0.27	1.01	0.34	0.21	0.38	0.27	-	0.08	2.59	0.57	0.47	7.66		
6-yr Avg	0.72	0.43	0.76	0.33	0.83	0.67	0.11	0.19	0.13	0.97	0.47	0.84	6.45		



					00000	g Degree	- Days D	y monun					
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2017	-	-	-	-	77								77
2016	-	-	-	22	55	239	362	369	52	-	-	-	1,099
14-yr Avg	-	-	-	4	60	181	432	359	108	6	-	-	1,121
					Cumula	tive CDD)s in Billi	ing Cycle	÷				
2017	-	-	-	-	542								542
2016	-	-	-	347	1,422	4,038	8,411	12,276	6,531	1,044	-	-	34,069
14-yr Avg	-	-	-	36	750	3,319	9,734	13,092	7,133	1,538	57	-	34,746



PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY BROADBAND SUMMARY

						М	ay Highlig	hts								
Northwest CPA and Giant I	Nickel switch ustomers. Ji												bps Acces	s Internet		
							A	CTUA	LS							
	2017 Budget	Jan	Feb	March	April	Мау	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Variance	Inception to Date
OPERATING REVENUES																
Ethernet	1,523,071	\$113,725	\$115,216	\$111,485	\$111,901	\$108,284								\$560,611	962,460	
Non-Recurring Charges	-	1,500	25,519	1,350	2,250	2,000								\$32,619	(32,619)	
TDM	69,372	5,781	5,781	5,781	5,445	5,250								28,038	41,334	
Wireless	312	26	26	26	26	26								130	182	
Internet Transport Service	123,540	4,255	3,019	3,705	3,700	3,775								\$18,454	105,086	
Fixed Wireless	82,779	5,976	5,832	5,790	5,726	5,694								\$29,018	53,761	
Access Internet	-	182	2,388	3,622	4,697	5,361								φ <u>2</u> 0,010	55,751	
Broadband Revenue - Other	281.642	45,513	41.927	43.720	43,720	43,720								\$218,601	63,041	
Subtotal	2,080,716	45,513	199,708	175,479	177,464	43,720	-	-	-	-	-	-	-	\$218,601	03,041	
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total Operating Revenues	2,080,716	176,959	199,708	175,479	177,464	174,111	-	-	-	-	-	-	-	\$903,721	1,176,995	17,142,337
OPERATING EXPENSES																
Marketing & Business Development	_	-	_	-	-											
General Expenses	- 318,185	61,302	- 81,153	- 25,314	28,565	132,171	-	-	-	-	-	-	-	\$328,505	- (10,320)	
Other Maintenance	90,000	477	271	16,169	2,833	3,896								\$23,646	66,354	
NOC Maintenance	411,681	1,460	-	(1,460)	-	-		-	-	-	-	-	-	-	411,681	
Wireless Maintenance	-	-	-		-	-	-	-		-	-	-	-	\$0	-	
Subtotal	819,866	63,239	81,424	40,023	31,398	136,068	-	-	-	-	-	-	-	\$352,152	467,714	10,148,444
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	886,520	65,230	65,039	64,369	64,336	64,342								\$323,317	563,203	10,123,918
Total Operating Expenses	1,706,386	128,470	146,463	104,393	95,734	200,410	-	-	-	-	-	-	-	\$675,469	1,030,917	20,272,362
OPERATING INCOME (LOSS)	374,330	48,489	53,245	71,087	81,730	(26,299)	-	-	-	-	-	-	-	\$228,252	146,078	(3,130,025
NONOPERATING REVENUES & EXPENSES Internal Interest due to Power Business Unit ⁽¹⁾	(347,328)	(28,913)	(28,729)	(28,278)	(28,092)	(27,878)								(\$141,890)	205,438	(6,068,984
CAPITAL CONTRIBUTIONS Contributions in Aid of Broadband BTOP	10,000 -	1,688 -	98	6,325 -	98	4,682				-	-		<u>.</u>	\$12,890 -	2,890 -	4,829,471 2,282,671
INTERNAL NET INCOME (LOSS)	\$37,002	\$21,264	24,613	49,134	53,736	(49,495)	-	-	-	-	-	-	-	\$99,252	\$354,406	(2,086,867)
· · · · /				., -		, , /										
NOANET COSTS																
Member Assessments	-	_	_	-	_	-	_	-	_	-	_	_	_	-		\$3,159,092
Membership Support	-	657	522	2,842	24	717								\$4,762		121,999
Total NoaNet Costs	-	657	522	2,842	24	717	-		-	-			-	\$4,762	(\$4,762)	\$3,281,091
CAPITAL EXPENDITURES ⁽³⁾	\$953,616	\$104,165	\$55,558	(\$14,493)	\$82,849	(\$30,824)								\$197,254	\$756,361	\$20,916,727
	\$900,010	φ104,103	\$33,000	(\$14,453)	φo2,049	(\$30,624)								\$197,204	\$750,501	\$20,510,727
NET CASH (TO)/FROM BROADBAND ⁽²⁾	\$317,234	\$10,585	62,302	153,432	63,292	72,832	-	-	-	-	-	-	-	\$362,443		(\$10,091,783)

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.53% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System

(3) During a review of invoices it was determined two invoices from prior months needed to be reclassified from capital to expense. The reclassification was done in May 2017.



Payroll Report Pay Period Ending May 28, 2017

Headcount			
			Over (Under)
	2017	2017	Actual to
Directorate Department	Budget	Actual	Budget
Executive Administration	4.00	4.00	
General Manager		4.00 4.25	-
Human Resources	4.25		-
Communications & Governmental Affairs	2.00	2.00	-
Customer Programs & Services			
Customer Service	18.00	17.00	(1.00)
Key Accounts	2.00	2.00	-
Finance & Business Services			
Director of Finance	2.00	2.00	-
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Contracts & Purchasing	3.00	3.00	-
Contracto a Falondoing	0.00	0.00	
Engineering			
Engineering	7.00	7.00	-
Customer Engineering	10.00	10.00	-
Power Management	3.00	3.00	-
Energy Programs	5.25	6.00	0.75
Operations			
Operations	7.00	7.00	-
Supt. Of Transmission & Distribution	28.00	28.00	-
Supt. of Operations	2.00	3.00	1.00
Meter Shop	5.00	5.00	-
Transformer Shop	6.00	5.00	(1.00)
Automotive Shop	4.00	4.00	-
Warehouse	7.00	7.00	-
Prosser Branch	6.00	6.00	-
IS Infrastructure	6.00	6.00	-
IS Applications	11.00	10.00	(1.00)
Total Positions	151.50	150.25	(1.25)

	Contingent Positions											
			Hours									
				2017	-							
		2017		Actual	% YTD to							
Position	Department	Budget	5/28/2017	YTD	Budget							
NECA Lineman/Meterman	Operations	2,080	-	-	0%							
Summer Intern	Engineering	522	72	144	28%							
Summer Intern	Meter Shop	-	-	-	-							
Financial Analyst	Accounting	-	-	-	-							
CSR On-Call - Prosser	Prosser Branch	2,080	116	1,992	96%							
CSR On-Call/LA - Kennewick	Customer Service	2,600	98	840	32%							
Total All Contingent Positions		7,282	286	2,976	41%							
Contingent YTD Full Time Equival	ents (FTE)	3.50		1.43								

	2017 Labor Budg	et						
	As of 5/31/2017		41.7% through 1 the year	100% -	3.7%	3.3%	3.3%	
Labor Type	2017 Budget	YTD Actual	% Spent	75% -		14.0%	15.6%	
Regular	\$12,852,759	\$5,296,581	41%					
Overtime	653,140	348,907	53%	50% -				
Subtotal	13,505,899	5,645,488	42%		85.5%	82.1%	81.1%	
Less: Mutual Aid								
Total	\$13,505,899	\$5,645,488	42%	25% -				
				0% -	Pay Period Ending 5/28/17	YTD 2017	Annual 2016	

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

Overtime All Paid Leave* Regular