

FINANCIAL STATEMENTS

September 2018

(Unaudited)

Table of Contents	
Monthly Financial Highlights	Page 2
Statement of Revenues, Expenses and Changes in Net Assets	
Current Month	3
Year-to-Date	4
2018 Monthly Activity	5
Comparative Balance Sheet	6 - 7
Energy Statistical Data	
Current Month	8
Year-to-Date	9
kWh Sales - Monthly Activity	10 - 11
Plant Additions and Retirements	
Current Month	12
Year-to-Date	13
Statement of Cash Flows	14
Weather Statistics	15
Broadband Summary	16
Payroll Report	17



Financial Highlights September 2018



Retail Revenues

- September's temperature was 2.0 degrees under the 5-year average and cooling degree days were 43% below the five year average, retail revenues were 8 percent below budget expectations in part to August finishing cooler than average.
 Retail revenues year to date are running in line with amended budget amounts.
- Net Power Expense
 - Higher than normal water flow resulting in excess generation has led to an increase in secondary market sales (27% above last year)
 - The Slice True-up will be a small credit
 BPA announced the Spill Surcharge for 2018 which will result in an additional \$200k in nower expense
 - Net Power Expense is projected to come in about \$0.7M above amended budget by the end of the year

Net Margin/Net Income

Net margin and net income are tracking below budget and are projected to come in lower than the amended budget at year-end

- Capital
- Capital expenditures remain under budget as many major projects are expected to commence in the second half of the year, however capital spending for customer growth is ahead of budget being 93% spent year to date.

O&M Expense

 September's O&M expense was 18% below budget
 O&M Expense is about \$135k above budget year to date primarily as a result of an increase in the amount of labor charged to O&M (resulting in a reduction of labor charged to capital) and increased joint use compliance for public safety, and insurance assessment payments.



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION September 2018

	9/30/	/18		9/30/17	
			PCT		PCT
OPERATING REVENUES	ACTUAL	BUDGET	VAR	ACTUAL	VAR
Energy Sales - Retail	8,630,256	9,366,013	-8%	8,989,611	-4%
City Occupation Taxes	481,007	484,422	-1%	497,188	-3%
Bad Debt Expense	(17,000)	(22,746)	-25%	(17,000)	0%
Energy Secondary Market Sales	1,122,547	1,951,223	-42%	890,964	26%
Transmission of Power for Others	178,255	77,907	129%	136,331	31%
Broadband Revenue	189,004	202,421	-7%	178,216	6%
Other Revenue	105,688	133,974	-21%	83,242	27%
TOTAL OPERATING REVENUES	10,689,756	12,193,213	-12%	10,758,552	-1%
OPERATING EXPENSES					
Purchased Power	6,923,557	7,626,831	-9%	6,708,266	3%
Purchased Transmission & Ancillary Services	1,193,131	1,051,495	13%	1,085,801	10%
Conservation Program	(198,970)	238,730	-183%	86,328	>-200%
Total Power Supply	7,917,718	8,917,056	-11%	7,880,395	0%
Transmission Operation & Maintenance	10,523	63,813	-84%	9,850	7%
Distribution Operation & Maintenance	755,333	880,987	-14%	952,045	-21%
Broadband Expense	76,678	85,207	-10%	71,749	7%
Customer Accounting, Collection & Information	351,570	387,754	-9%	386,113	-9%
Administrative & General	386,753	521,930	-26%	537,741	-28%
Subtotal before NESC Compliance / Public Safety	1,580,856	1,939,692	-18%	1,957,498	-19%
NESC Compliance (Net District Expense)	(67,743)	39,920	n/a		n/a
Subtotal before Taxes & Depreciation	1,513,113	1,979,612	-24%	1,957,498	-23%
Taxes	1,104,564	1,158,643	-5%	1,124,910	-2%
Depreciation & Amortization	826,561	844,925	-2%	854,955	-3%
Total Other Operating Expenses	3,444,238	3,983,180	-14%	3,937,363	-13%
TOTAL OPERATING EXPENSES	11,361,956	12,900,236	-12%	11,817,758	-4%
OPERATING INCOME (LOSS)	(672,200)	(707,023)	-5%	(1,059,206)	-37%
NONOPERATING REVENUES & EXPENSES					
Interest Income	98,197	45,865	114%	(24,182)	n/a
Other Income	35,818	34,235	5%	38,665	-7%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(231,369)	(193,953)	19%	(247,313)	-6%
Debt Discount/Premium Amortization & Loss on Defeased Debt	38,127	37,365	2%	41,348	-8%
MtM Gain/(Loss) on Investments	(755)	-	n/a	59,900	-101%
TOTAL NONOPERATING REVENUES & EXPENSES	(59,983)	(76,488)	-22%	(131,582)	-54%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(732,183)	(783,511)	-7%	(1,190,788)	-39%
CAPITAL CONTRIBUTIONS	238,883	110,740	116%	225,538	6%
CHANGE IN NET POSITION	(493,300)	(672,771)	-27%	(965,250)	-49%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION YEAR TO DATE

OPERATING REVENUES PCT VAR PCT VAR PCT VAR PCT VAR OPERATING REVENUES 95,074,173 95,494,440 0% 96,035,779 1% Bid Det Expanse (166,000) (17,607) -9% 4,721,561 -4% Bid Det Expanse (12,143,398 13,127,022 -7% 10,103,669 20% Transmission of Power for Otheris 1,062,744 983,010 10% 889,085 21% Branchand Revenue 1,675,177 1,710,569 21% 11,221,220 16% TOTAL OPERATING EVENUES 115,736,942 116,851,102 -1% 114,411,210 1% Purchased Transmission A Ancillary Services 10,437,353 10,133,882 994,335 4% Conservation Pogram (30,309) 228,455 -114% 341,953 -109% Total OPERATING EVENUES 153,6745 74,841,907 0% 72,779,030 3% Total Operation & Maintenance 940,83 150,788 -93% 183,077 -46% Detribution Operation & Maintenance 74,		9/30/	18		9/30/17	
OPERATING REVENUES 95.074,173 95.494,440 0% 96.035,779 -1% Energy Secondary Market Sales 4,532,405 4,539,848 0% 4,721,561 -4% Bad Det Expense (166,000) (176,007) -6% (176,007) -6% (172,001) -3% Energy Secondary Market Sales 12,146,398 13,127,022 -7% (10,103,669) 20% Transmission of Power fro Others 1,060,748 95,3010 10% 889,0682 21% OPERATING REVENUES 1,424,444 1,212,121 17% 1,221,221 17% 1,221,221 17% 1,221,221 17% 1,221,221 17% 1,221,232 16% OPERATING EXPENSES 10,437,353 10,133,862 3% 9,84,33 4% Conservation Program (30,906) 222,635 114% 341,853 109% 114% 341,853 109% 244,742 4% 114% 248,430,77 46% 244,742 4% 60,242,742 4% 60,2442,742 4% 60,2442,742			AMENDED	РСТ		РСТ
Energy Sales - Retail 95,074,173 95,494,40 0% 96,035,779 1% City Occupation Taxes 4,532,405 4,538,448 0% 4,721,561 1% Bad Dobt Expense (166,000) (176,007) -% (172,000) 3% Broadband Revenue 1,675,177 1,701,569 -2% 1,623,836 3% Other Revenue 1,424,044 1,212,121 17% 1,231,280 16% OPERATING EXPENSES 115,736,642 116,851,102 -1% 114,411,210 1% Purchased Transmission & Ancillary Services 10,437,353 10,133,882 11% 341,953 109% Conservation Program (30,905) 228,835 114% 341,953 109% Total Power Supply 75,136,745 74,841,907 0% 72,770,303 3% Total Power Supply 75,136,745 74,841,907 0% 72,770,303 3% Customer Accounting, Collection & Information 3,032,778 3,189,633 160,778 -36,614,779 -2% 630,242 3		ACTUAL	BUDGET	VAR	ACTUAL	VAR
City Occupation Taxes 4.532.405 4.538.448 0% 4.721.561 -4% Bad Dobt Spense (166.000) (176.007) -6% (172.000) -3% Energy Secondary Market Sales 12.146.398 13.127.022 -7% 10.103.669 20% Broadband Revenue 1.675.177 1.701.669 -2% 1.621.836 3% Other Revenue 1.424.044 1.212.121 17% 1.231.280 16% OPERATING EVENUES 115,736.442 116,851.102 -1% 114.411.210 1% OPERATING EXPENSES 10.437.353 10.437.353 10.437.353 10.437.353 10.99%.35 4% Conservation Program (30.906) 228.635 -114% 341.953 -109%. Transmission Operation & Maintenance 7.488.390 7.201.839 4% 2.744.32 3% Distribution Operation & Maintenance 7.488.390 7.201.839 4% 2.744.32 3% Castomer Accounting Collection & Information 3.302.376 3.661.839 -274.83.307 -46% <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td></t<>						
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Purchased Power 64,730,298 64,479,389 0% 62,442,742 4% Purchased Transmission & Ancillary Services 10,437,353 10,133,882 3% 9,994,335 4% Conservation Program (30,306) 228,635 1114% 341,1953 -109% Total Power Supply 75,136,745 74,841,907 0% 72,779,030 3% Transmission Operation & Maintenance 98,083 150,788 -35% 183,077 -46% Distribution Operation & Maintenance 7,488,390 7,201,830 4% 7,443,170 1% Broadband Expense 660,528 661,679 -2% 630,242 3% Customer Accounting, Collection & Information 3,302,378 3,189,639 4% 5,525,302 -2% Subtotal before NESC Compliance / Public Safety 16,945,619 16,818,724 1% 16,526,123 3% NESC Compliance (Net District Expense) 497,719 447,562 1% 16,526,123 5% Subtotal before Taxes & Depreciation 17,402,737 17,266,264 1%	TOTAL OPERATING REVENUES	115,736,942	116,851,102	-1%	114,411,210	1%
Purchased Power 64,730,298 64,479,389 0% 62,442,742 4% Purchased Transmission & Ancillary Services 10,437,353 10,133,882 3% 9,994,335 4% Conservation Program (30,306) 228,635 1114% 341,1953 -109% Total Power Supply 75,136,745 74,841,907 0% 72,779,030 3% Transmission Operation & Maintenance 98,083 150,788 -35% 183,077 -46% Distribution Operation & Maintenance 7,488,390 7,201,830 4% 7,443,170 1% Broadband Expense 660,528 661,679 -2% 630,242 3% Customer Accounting, Collection & Information 3,302,378 3,189,639 4% 5,525,302 -2% Subtotal before NESC Compliance / Public Safety 16,945,619 16,818,724 1% 16,526,123 3% NESC Compliance (Net District Expense) 497,719 447,562 1% 16,526,123 5% Subtotal before Taxes & Depreciation 17,402,737 17,266,264 1%	OPERATING EXPENSES					
Purchased Transmission & Ancillary Services 10,437,353 10,133,882 3% 9,994,335 4% Conservation Program (30,906) 228,635 -114% 341,953 -109% Total Power Supply 75,136,745 74,841,907 0% 72,779,030 3% Transmission Operation & Maintenance 98,083 150,788 -35% 183,077 -46% Distribution Operation & Maintenance 7,488,390 7,201,830 4% 7,443,170 1% Broadband Expense 650,528 661,679 -2% 630,242 3% Customer Accounting, Collection & Information 3,302,378 3,189,639 4% 2,744,332 20% Administrative & General 5,406,239 5,614,789 -4% 5,525,302 -2% Subtotal before Taxes & Depreciation 17,402,737 17,266,264 1% 16,526,123 5% Depreciation & Amorization 7,367,701 7,511,205 -2% 7,576,308 -3% Taxes 10,653,003 10,598,376 10,503,351 -2% 6,599,73		64 720 209	64 470 290	09/	60 440 740	40/
Conservation Program (30,906) 228,635 -114% 341,953 -109% Total Power Supply 75,136,745 74,841,907 0% 72,779,030 3% Transmission Operation & Maintenance 98,083 150,788 -35% 183,077 -46% Distribution Operation & Maintenance 7,488,300 7,201,830 4% 7,443,170 1% Broadband Expense 650,528 661,679 -2% 630,242 3% Customer Accounting, Collection & Information 3,302,378 3,169,639 4% 2,744,332 20% Subtotal before NESC Compliance / Public Safety 16,945,619 16,818,724 1% 16,526,123 3% NESC Compliance (Net District Expense) 457,119 447,540 2% - nd Subtotal before NESC Compliance / Public Safety 16,633,003 10,588,376 1% 10,930,013 -3% Depreciation & Amortization 7,367,701 7,266,264 1% 16,526,123 - nd Total Oher Operating Expenses 25,423,441 35,375,845 <						
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Distribution Operation & Maintenance 7,488,390 7,201,830 4% 7,443,170 1% Broadband Expense 650,528 661,679 -2% 630,242 3% Customer Accounting, Collection & Information 3,302,378 3,189,639 4% 2,744,322 20% Administrative & General 5,406,239 5,614,789 -4% 5,525,302 -2% Subtotal before NESC Compliance / Public Safety 16,945,619 16,818,724 1% 16,526,123 3% NESC Compliance (Net District Expense) 457,119 447,540 2% - n/a Subtotal before Taxes & Depreciation 17,402,737 17,266,264 1% 16,526,123 5% Taxes 10,653,003 10,589,376 1% 10,930,013 -3% Depreciation & Amortization 7,367,701 7,511,205 -2% 7,576,308 -3% Total Other Operating Expenses 10,560,186 110,217,751 0% 107,811,474 3% OPERATING INCOME (LOSS) 5,176,756 6,633,351 -22% 6,599,736	Total Power Supply	75,136,745	74,841,907	0%	72,779,030	3%
Distribution Operation & Maintenance 7,488,390 7,201,830 4% 7,443,170 1% Broadband Expense 650,528 661,679 -2% 630,242 3% Customer Accounting, Collection & Information 3,302,378 3,189,639 4% 2,744,322 20% Administrative & General 5,406,239 5,614,789 -4% 5,525,302 -2% Subtotal before NESC Compliance / Public Safety 16,945,619 16,818,724 1% 16,526,123 3% NESC Compliance (Net District Expense) 457,119 447,540 2% - n/a Subtotal before Taxes & Depreciation 17,402,737 17,266,264 1% 16,526,123 5% Taxes 10,653,003 10,589,376 1% 10,930,013 -3% Depreciation & Amortization 7,367,701 7,511,205 -2% 7,576,308 -3% Total Other Operating Expenses 10,560,186 110,217,751 0% 107,811,474 3% OPERATING INCOME (LOSS) 5,176,756 6,633,351 -22% 6,599,736	Transmission Operation & Maintenance	98.083	150.788	-35%	183.077	-46%
Broadband Expense 650.528 661.679 -2% 630.242 3% Customer Accounting, Collection & Information 3,302,378 3,189.639 4% 2,744,332 20% Administrative & General 5,406,239 5,614,789 -4% 5,525,302 -2% Subtotal before NESC Compliance / Public Safety 16,945,619 16,818,724 1% 16,526,123 3% NESC Compliance (Net District Expense) 457,119 447,540 n/a Subtotal before Taxes & Depreciation 17,402,737 17,266,264 1% 16,526,123 5% Taxes 10,653,003 10,598,376 1% 10,930,013 -% Total Other Operating Expenses 35,423,441 35,375,845 0% 35,032,444 1% TOTAL OPERATING EXPENSES 110,560,186 110,217,751 0% 107,811,474 3% OPERATING REVENUES & EXPENSES - - - n/a - n/a Interest Income 295,588 273,365 4% 481,729 -1%		·	,		,	
Administrative & General 5,406,239 5,614,789 -4% 5,525,302 -2% Subtotal before NESC Compliance (Public Safety 16,945,619 16,818,724 1% 16,526,123 3% NESC Compliance (Net District Expense) 457,119 447,540 2% - n/a Subtotal before Taxes & Depreciation 17,402,737 17,266,264 1% 16,526,123 5% Taxes 10,653,003 10,599,376 1% 10,930,013 -3% Depreciation & Amortization 7,367,701 7,511,205 -2% 7,576,308 -3% Total Other Operating Expenses 35,423,441 36,376,845 0% 35,032,444 1% TOTAL OPERATING EXPENSES 110,560,186 110,217,751 0% 107,811,474 3% OPERATING INCOME (LOSS) 5,176,756 6,633,351 -22% 6,599,736 -22% NONOPERATING REVENUES & EXPENSES - - n/a - n/a Interest Income 299,582 662,405 21% 426,146 8% Other Income 285,588 273,365 4% 447,729 41% </td <td>•</td> <td></td> <td></td> <td></td> <td></td> <td></td>	•					
Subtotal before NESC Compliance / Public Safety 16,945,619 16,818,724 1% 16,526,123 3% NESC Compliance (Net District Expense) 457,119 447,540 2% - n/a Subtotal before Taxes & Depreciation 17,402,737 17,266,264 1% 10,526,123 5% Taxees 10,653,003 10,558,376 1% 10,930,013 -3% Depreciation & Amortization 7,367,701 7,511,205 -2% 7,576,308 -3% Total Other Operating Expenses 35,423,441 35,375,845 0% 35,032,444 1% TOTAL OPERATING EXPENSES 110,560,186 110,217,751 0% 107,811,474 3% OPERATING REVENUES & EXPENSES 1 10,560,186 110,217,751 0% 426,146 88% Other Income 799,582 662,405 21% 426,146 88% Other Expense - - n/a - n/a Interest Income (2,120,988) (2,121,053) 0% (2,177,079) - <t< td=""><td>Customer Accounting, Collection & Information</td><td>3,302,378</td><td>3,189,639</td><td>4%</td><td>2,744,332</td><td>20%</td></t<>	Customer Accounting, Collection & Information	3,302,378	3,189,639	4%	2,744,332	20%
NESC Compliance (Net District Expense) 457,119 447,540 2% - n/a Subtotal before Taxes & Depreciation 17,402,737 17,266,264 1% 16,526,123 5% Taxes 10,653,003 10,598,376 1% 10,930,013 -3% Depreciation & Amortization 7,367,701 7,511,205 -2% 7,576,308 -3% Total Other Operating Expenses 35,423,441 35,375,845 0% 35,032,444 1% TOTAL OPERATING EXPENSES 110,560,186 110,217,751 0% 107,811,474 3% OPERATING REVENUES & EXPENSES 1 10,217,751 0% 107,811,474 3% Interest Income 799,582 662,405 21% 426,146 88% Other Income 285,588 273,365 4% 481,729 -41% Other Expense - - n/a - n/a Interest Expense - - n/a 9,288 -57% TOTAL NONOPERATING REVENUES & EXPENSES 6688,689 (64	Administrative & General	5,406,239	5,614,789	-4%	5,525,302	-2%
NESC Compliance (Net District Expense) 457,119 447,540 2% - n/a Subtotal before Taxes & Depreciation 17,402,737 17,266,264 1% 16,526,123 5% Taxes 10,653,003 10,598,376 1% 10,930,013 -3% Depreciation & Amortization 7,367,701 7,511,205 -2% 7,576,308 -3% Total Other Operating Expenses 35,423,441 35,375,845 0% 35,032,444 1% TOTAL OPERATING EXPENSES 110,560,186 110,217,751 0% 107,811,474 3% OPERATING REVENUES & EXPENSES 1 10,217,751 0% 107,811,474 3% Interest Income 799,582 662,405 21% 426,146 88% Other Income 285,588 273,365 4% 481,729 -41% Other Expense - - n/a - n/a Interest Expense - - n/a 9,288 -57% TOTAL NONOPERATING REVENUES & EXPENSES 6688,689 (64	Subtotal before NESC Compliance / Public Safety	16.945.619	16.818.724	1%	16.526.123	3%
Taxes 10,653,003 10,598,376 1% 10,930,013 -3% Depreciation & Amortization 7,367,701 7,511,205 -2% 7,576,308 -3% Total Other Operating Expenses 35,423,441 35,375,845 0% 35,032,444 1% TOTAL OPERATING EXPENSES 110,560,186 110,217,751 0% 107,811,474 3% OPERATING INCOME (LOSS) 5,176,756 6,633,351 -22% 6,599,736 -22% NONOPERATING REVENUES & EXPENSES Interest Income 799,582 662,405 21% 426,146 88% Other Income 285,588 273,365 4% 481,729 -1% Interest Expense (2,120,988) (2,121,053) 0% (2,177,079) -3% Debt Discount/Premium Amortization & Loss on Defeased Debt 343,139 341,616 0% 372,136 -8% MtM Gain/(Loss) on Investments 3,990 - n/a 9,288 -57% TOTAL NONOPERATING REVENUES & EXPENSES (688,689) (843,668) -18% (887,780)			, ,		-	
Depreciation & Amortization 7,367,701 7,511,205 -2% 7,576,308 -3% Total Other Operating Expenses 35,423,441 35,375,845 0% 35,032,444 1% TOTAL OPERATING EXPENSES 110,560,186 110,217,751 0% 107,811,474 3% OPERATING INCOME (LOSS) 5,176,756 6,633,351 -22% 6,599,736 -22% NONOPERATING REVENUES & EXPENSES Interest Income 799,582 662,405 21% 426,146 88% Other Income 285,588 273,365 4% 481,729 -41% Other Expense Interest Expense (2,120,988) (2,21,053) 0% (2,177,079) .3% Debt Discount/Premium Amortization & Loss on Defeased Debt 343,139 344,1616 0% 372,136 .8% TOTAL NONOPERATING REVENUES & EXPENSES (688,689) (843,668) .18% (887,780) -22% INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS 1,397,325 1,283,637 9% <	Subtotal before Taxes & Depreciation	17,402,737	17,266,264	1%	16,526,123	5%
Total Other Operating Expenses 35,423,441 35,375,845 0% 35,032,444 1% TOTAL OPERATING EXPENSES 110,560,186 110,217,751 0% 107,811,474 3% OPERATING INCOME (LOSS) 5,176,756 6,633,351 -22% 6,599,736 -22% NONOPERATING REVENUES & EXPENSES Interest Income 799,582 662,405 21% 426,146 88% Other Income 285,588 273,365 4% 481,729 -41% Interest Expense - - n/a - n/a Interest Expense (2,120,988) (2,121,053) 0% (2,177,079) -3% Debt Discount/Premium Amortization & Loss on Defeased Debt 343,139 341,616 0% 372,136 -8% MtM Gain/(Loss) on Investments 3,990 - n/a 9,288 -57% TOTAL NONOPERATING REVENUES & EXPENSES (688,689) (843,668) -18% (687,780) -22% INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS 1,397,325 1,283,637 9% 1,435,842	Taxes	10,653,003	10,598,376	1%	10,930,013	-3%
TOTAL OPERATING EXPENSES 110,560,186 110,217,751 0% 107,811,474 3% OPERATING INCOME (LOSS) 5,176,756 6,633,351 -22% 6,599,736 -22% NONOPERATING REVENUES & EXPENSES Interest Income 799,582 662,405 21% 426,146 88% Other Income 285,588 273,365 4% 481,729 -41% Other Expense - n/a - n/a - 1/a Interest Expense (2,120,088) (2,121,053) 0% (2,177,079) -3% Debt Discount/Premium Amortization & Loss on Defeased Debt 343,139 341,616 0% 372,136 -8% MtM Gain/(Loss) on Investments 3,990 - n/a 9,288 -57% TOTAL NONOPERATING REVENUES & EXPENSES (688,689) (843,668) -18% (887,780) -22% INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS 1,397,325 1,283,637 9% 1,435,842 -3% CHANGE IN NET POSITION 5,885,392 7,073,320 -17% 7,147,798 </td <td>Depreciation & Amortization</td> <td>7,367,701</td> <td>7,511,205</td> <td>-2%</td> <td>7,576,308</td> <td>-3%</td>	Depreciation & Amortization	7,367,701	7,511,205	-2%	7,576,308	-3%
OPERATING INCOME (LOSS) 5,176,756 6,633,351 -22% 6,599,736 -22% NONOPERATING REVENUES & EXPENSES Interest Income 799,582 662,405 21% 426,146 88% Other Income 285,588 273,365 4% 481,729 -41% Other Expense - - n/a - n/a Interest Expense (2,120,988) (2,121,053) 0% (2(2,17,079) -3% Debt Discount/Premium Amortization & Loss on Defeased Debt 343,139 341,616 0% 372,136 -8% MtM Gain/(Loss) on Investments 3,990 - n/a 9,288 -57% TOTAL NONOPERATING REVENUES & EXPENSES (688,689) (843,668) -18% (887,780) -22% INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS 1,397,325 1,283,637 9% 1,435,842 -3% CHANGE IN NET POSITION 5,885,392 7,073,320 -17% 7,147,798 -18% TOTAL NET POSITION, BEGINNING OF YEAR 124,155,023 124,155,023 0% 110,681,246	Total Other Operating Expenses	35,423,441	35,375,845	0%	35,032,444	1%
NONOPERATING REVENUES & EXPENSES Interest Income 799,582 662,405 21% 426,146 88% Other Income 285,588 273,365 4% 481,729 -41% Other Expense - - n/a - n/a Interest Expense (2,120,988) (2,121,053) 0% (2,177,079) -3% Debt Discount/Premium Amortization & Loss on Defeased Debt 343,139 341,616 0% 372,136 -8% MtM Gain/(Loss) on Investments 3,990 - n/a 9,288 -57% TOTAL NONOPERATING REVENUES & EXPENSES (688,689) (843,668) -18% (887,780) -22% INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS 4,488,067 5,789,683 -22% 5,711,956 -21% CAPITAL CONTRIBUTIONS 1,397,325 1,283,637 9% 1,435,842 -3% CHANGE IN NET POSITION 5,885,392 7,073,320 -17% 7,147,798 -18% TOTAL NET POSITION, BEGINNING OF YEAR 124,155,023 124,155,023 0% 11	TOTAL OPERATING EXPENSES	110,560,186	110,217,751	0%	107,811,474	3%
Interest Income 799,582 662,405 21% 426,146 88% Other Income 285,588 273,365 4% 481,729 -41% Other Expense - - n/a - n/a Interest Expense (2,120,988) (2,121,053) 0% (2,177,079) -3% Debt Discount/Premium Amortization & Loss on Defeased Debt 343,139 341,616 0% 372,136 -8% MtM Gain/(Loss) on Investments 3,990 - n/a 9,288 -57% TOTAL NONOPERATING REVENUES & EXPENSES (688,689) (843,668) -18% (887,780) -22% INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS 4,488,067 5,789,683 -22% 5,711,956 -21% CAPITAL CONTRIBUTIONS 1,397,325 1,283,637 9% 1,435,842 -3% CHANGE IN NET POSITION 5,885,392 7,073,320 -17% 7,147,798 -18% TOTAL NET POSITION, BEGINNING OF YEAR 124,155,023 124,155,023 0% 110,681,246 -2%	OPERATING INCOME (LOSS)	5,176,756	6,633,351	-22%	6,599,736	-22%
Interest Income 799,582 662,405 21% 426,146 88% Other Income 285,588 273,365 4% 481,729 -41% Other Expense - - n/a - n/a Interest Expense (2,120,988) (2,121,053) 0% (2,177,079) -3% Debt Discount/Premium Amortization & Loss on Defeased Debt 343,139 341,616 0% 372,136 -8% MtM Gain/(Loss) on Investments 3,990 - n/a 9,288 -57% TOTAL NONOPERATING REVENUES & EXPENSES (688,689) (843,668) -18% (887,780) -22% INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS 4,488,067 5,789,683 -22% 5,711,956 -21% CAPITAL CONTRIBUTIONS 1,397,325 1,283,637 9% 1,435,842 -3% CHANGE IN NET POSITION 5,885,392 7,073,320 -17% 7,147,798 -18% TOTAL NET POSITION, BEGINNING OF YEAR 124,155,023 124,155,023 0% 110,681,246 -2%	NONOPERATING REVENUES & EXPENSES					
Other Income 285,588 273,365 4% 481,729 -41% Other Expense - n/a - n/a - n/a Interest Expense (2,120,988) (2,121,053) 0% (2,177,079) -3% Debt Discount/Premium Amortization & Loss on Defeased Debt 343,139 341,616 0% 372,136 -8% MtM Gain/(Loss) on Investments 3,990 - n/a 9,288 -57% TOTAL NONOPERATING REVENUES & EXPENSES (688,689) (843,668) -18% (887,780) -22% INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS 4,488,067 5,789,683 -22% 5,711,956 -21% CAPITAL CONTRIBUTIONS 1,397,325 1,283,637 9% 1,435,842 -3% CHANGE IN NET POSITION 5,885,392 7,073,320 -17% 7,147,798 -18% TOTAL NET POSITION, BEGINNING OF YEAR 124,155,023 124,155,023 0% 110,681,246 -2%		799.582	662.405	21%	426,146	88%
Interest Expense (2,120,988) (2,121,053) 0% (2,177,079) -3% Debt Discount/Premium Amortization & Loss on Defeased Debt 343,139 341,616 0% 372,136 -8% MtM Gain/(Loss) on Investments 3,990 - n/a 9,288 -57% TOTAL NONOPERATING REVENUES & EXPENSES (688,689) (843,668) -18% (887,780) -22% INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS 4,488,067 5,789,683 -22% 5,711,956 -21% CAPITAL CONTRIBUTIONS 1,397,325 1,283,637 9% 1,435,842 -3% CHANGE IN NET POSITION 5,885,392 7,073,320 -17% 7,147,798 -18% TOTAL NET POSITION, BEGINNING OF YEAR 124,155,023 124,155,023 0% 110,681,246 -2%	Other Income	,	,		,	-41%
Debt Discount/Premium Amortization & Loss on Defeased Debt 343,139 341,616 0% 372,136 -8% MtM Gain/(Loss) on Investments 3,990 - n/a 9,288 -57% TOTAL NONOPERATING REVENUES & EXPENSES (688,689) (843,668) -18% (887,780) -22% INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS 4,488,067 5,789,683 -22% 5,711,956 -21% CAPITAL CONTRIBUTIONS 1,397,325 1,283,637 9% 1,435,842 -3% CHANGE IN NET POSITION 5,885,392 7,073,320 -17% 7,147,798 -18% TOTAL NET POSITION, BEGINNING OF YEAR 124,155,023 124,155,023 0% 110,681,246 -2%	Other Expense	-	-	n/a	-	n/a
MtM Gain/(Loss) on Investments 3,990 - n/a 9,288 -57% TOTAL NONOPERATING REVENUES & EXPENSES (688,689) (843,668) -18% (887,780) -22% INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS 4,488,067 5,789,683 -22% 5,711,956 -21% CAPITAL CONTRIBUTIONS 1,397,325 1,283,637 9% 1,435,842 -3% CHANGE IN NET POSITION 5,885,392 7,073,320 -17% 7,147,798 -18% TOTAL NET POSITION, BEGINNING OF YEAR 124,155,023 124,155,023 0% 110,681,246 -2%	Interest Expense	(2,120,988)	(2,121,053)	0%	(2,177,079)	-3%
TOTAL NONOPERATING REVENUES & EXPENSES (688,689) (843,668) -18% (887,780) -22% INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS 4,488,067 5,789,683 -22% 5,711,956 -21% CAPITAL CONTRIBUTIONS 1,397,325 1,283,637 9% 1,435,842 -3% CHANGE IN NET POSITION 5,885,392 7,073,320 -17% 7,147,798 -18% TOTAL NET POSITION, BEGINNING OF YEAR 124,155,023 124,155,023 0% 110,681,246 -2%	Debt Discount/Premium Amortization & Loss on Defeased Debt	343,139	341,616	0%	372,136	-8%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS 4,488,067 5,789,683 -22% 5,711,956 -21% CAPITAL CONTRIBUTIONS 1,397,325 1,283,637 9% 1,435,842 -3% CHANGE IN NET POSITION 5,885,392 7,073,320 -17% 7,147,798 -18% TOTAL NET POSITION, BEGINNING OF YEAR 124,155,023 124,155,023 0% 110,681,246 -2%	MtM Gain/(Loss) on Investments	3,990		n/a	9,288	-57%
CAPITAL CONTRIBUTIONS 1,397,325 1,283,637 9% 1,435,842 -3% CHANGE IN NET POSITION 5,885,392 7,073,320 -17% 7,147,798 -18% TOTAL NET POSITION, BEGINNING OF YEAR 124,155,023 124,155,023 0% 110,681,246 -2%	TOTAL NONOPERATING REVENUES & EXPENSES	(688,689)	(843,668)	-18%	(887,780)	-22%
CHANGE IN NET POSITION 5,885,392 7,073,320 -17% 7,147,798 -18% TOTAL NET POSITION, BEGINNING OF YEAR 124,155,023 124,155,023 0% 110,681,246 -2%	INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	4,488,067	5,789,683	-22%	5,711,956	-21%
TOTAL NET POSITION, BEGINNING OF YEAR 124,155,023 124,155,023 0% 110,681,246 -2%	CAPITAL CONTRIBUTIONS	1,397,325	1,283,637	9%	1,435,842	-3%
	CHANGE IN NET POSITION	5,885,392	7,073,320	-17%	7,147,798	-18%
TOTAL NET POSITION, END OF YEAR 130,040,415 131,228,343 0.1% 117,829,044 -4%	TOTAL NET POSITION, BEGINNING OF YEAR	124,155,023	124,155,023	0%	110,681,246	-2%
	TOTAL NET POSITION, END OF YEAR	130,040,415	131,228,343	0.1%	117,829,044	-4%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION 2018 MONTHLY ACTIVITY

OPERATIVE SEVENUES 10.076.239 50.062.270 50.722.20 50.052.09 50.052.09 50.052.00 70.076.239 50.052.00 70.076.239 50.052.00 70.076.239 50.052.00 70.076 45.552.00 70.076 45.552.00 70.076 45.552.00 70.076 45.552.00 70.076 45.552.00 70.076 45.552.00 70.076 45.552.00 70.076 45.552.00 70.076 45.552.00 70.076 45.552.00 70.076 45.552.00 70.076 45.552.00 70.076 15.200.772 70.076 15.200.772 70.076 15.200.772 70.076 15.200.772 70.076 15.220.772 70.076 15.200.772 70.076 15.200.772 70.076 15.200.772 70.076 15.200.772 70.076 15.200.772 70.076 15.200.772 70.076 15.200.772 70.076 15.200.772 70.076 15.200.772 70.076 15.200.772 70.076 15.200.772 70.076 15.200.772 70.076 15.200.772 70.076 15.200.772 70.076 15.200.772 70.076		January	February	March	April	May	June	July	August	September	October	November	December	Total
GU COUNTRALE 645.112 544.005 744.005 449.074 495.20 490.074 592.200 491.007 (10.00) <td>OPERATING REVENUES</td> <td></td>	OPERATING REVENUES													
Beside Expension (19,000)	Energy Sales - Retail	\$10,476,299	\$9,084,270	\$8,752,924	\$8,953,009	\$10,539,816	\$11,889,677	\$14,145,140	\$12,602,782	\$8,630,256				\$95,074,173
Find Secondary Monital Sama 2.013.000 1.020.757 1.420.475 1.420.475 1.122.442 1.122.4	City Occupation Taxes	645,112	544,905	504,574	454,944	411,604	447,327	480,674	562,260	481,007				4,532,407
Tuministan diversity of Detern 140,37 110,054 170,821 120,204 100,527 64,191 0.0448 175,244 175,254 110,052 Brandsander Revenue 953,153 70,972 183,240 122,048 104,588 183,715 73,211 106,888 1.424,048 TorLoPERATING EXPENSE Contraction 957,554 6,825,505 6,877,720 6,577,720 6,577,720 6,577,720 6,577,720 6,577,720 6,577,720 6,577,720 6,577,720 6,777,720 <td>Bad Debt Expense</td> <td>(19,000)</td> <td>(16,000)</td> <td>(16,000)</td> <td>(16,000)</td> <td>(18,000)</td> <td>(20,000)</td> <td>(22,000)</td> <td>(22,000)</td> <td>(17,000)</td> <td></td> <td></td> <td></td> <td>(166,000)</td>	Bad Debt Expense	(19,000)	(16,000)	(16,000)	(16,000)	(18,000)	(20,000)	(22,000)	(22,000)	(17,000)				(166,000)
Bascaland Revenue 188.227 182.227 182.228 122.248 122.248 122.842 188.783 188.268 188.268 11.671.37 Other Electron Revenues 14.404.538 1.400.570 1.1171.380 10.759.977 1.83.316 188.268 10.880.777 - - - 1.157.564 Determine Revenues 6.977.544 6.875.54 6.877.547 6.572.295 7.574.428 1.272.183 1.200.382 1.240.286 1.987.517 6.197.544 6.977.547 6.977.547 6.977.547 6.977.547 1.075.182 1.142.486 1.272.183 1.200.382 1.240.286 1.983.131 1.042.354 Conservation Program 8.900 4.777.37 6.047.207 7.473.897 6.734.420 7.673.787 6.047.207 1.98.355 1.97.878 1.998.468 7.917.718 1.99.898 8.840.814.414 6.90.95.12 7.91.718 1.99.898 1.99.899 1.99.898 8.840.814.414 6.90.95.12 7.91.718 1.99.898 7.91.718 1.99.898 1.99.898 1.99.898 1.99.898 1.99	Energy Secondary Market Sales	2,013,000	1,503,757	1,475,128	936,756	486,462	380,094	2,470,554	1,758,102	1,122,547				12,146,400
One learning Revenue 003153 70.372 03.240 122.048 104.568 10.715 72.211 105.080 1.422.04 TOTALOPERATING REVENUES 14.40.6.039 11.400.570 11.713.09 10.701.07 17.414.394 10.808.077 - - 11.627.04 Pertantice Stremes 5.897.524 6.827.520 6.577.20 6.517.200	Transmission of Power for Others	140,137	110,045	179,821	126,440	105,287	84,919	50,548	75,294	178,255				1,050,746
TOTALOPERATING REVENUES 14,045.03 11,45.070 11,171.30 10.730,657 17,171.43 10.372,627 17,44.74 94,74.394 15,280,18 10,690.757 . . 11,157.30 Purchased Transmission Aucliary Services 0.975.24 6,252.50 77.77.20 6,517.216 57.04.40 12,2240 12,033.03 12,42.266 13,93.131 . 11,63.733 Total Power 0.200.2247 7.87.72 0.097.240 (7.47.394) 6.703.521 7.347.60 10,62.23 10,433.54 10,433.74 10,42.24 11,53.33 20.691 16.861 10,42.23 10,452.4 387.75 0.672.253 7.347.80 10,42.23 10,452.4 10,73.24 7.347.6 10,52.23 7.097.84 10,42.23 10,450.4 387.77 10,53.20 7.347.6 10,42.23 10,450.4 10,72.24 7.347.60 10,52.23 7.097.84 7.097.84 7.097.84 7.097.84 7.097.84 7.097.84 7.097.84 7.097.84 7.097.84 7.097.84 7.097.84 7.097.23 7.097.84 7.097.23	Broadband Revenue	188,237	182,621	181,682	182,760	186,099	187,642	188,763	188,369	189,004				1,675,177
OPERATING EXPENSE 6.997.524 6.825.520 6.757.720 6.571.218 5.704.022 6.051.45 9.475.076 6.523.557 6.473.027 Purchased Power 6.997.524 6.825.520 6.775.720 6.571.218 1.142.486 1.220.281 1.130.0282 1.130.0281 1.130.0281 1.130.0281 1.00.0281 0.00.000 0.00.000 Total Power Supply 8.203.244 7.873.728 6.072.18 7.473.840 6.729.151 7.474.600 1.0455.24 1.020.841 1.053.1 1.028.488 7.917.718 - 7.73.186.75 Distribution Operation & Maintenance 5.744 7.719 1.0444 4.887 7.833.55 7.72.822 7.23.464 15.553 7.67.822 7.833.55 7.748.838 9.8388 66.441 1.110.11 1.020.822 1.073.84 3.51.570 3.302.738 4.24.441 3.51.570 3.302.738 4.24.43 351.570 3.302.738 4.24.441 3.302.738 4.24.441 3.302.738 4.24.441 3.302.738 4.24.441 3.302.738 4.24.421 3.302.738	Other Electric Revenue	603,153	70,972	93,240	122,048	120,458	104,558	130,715	73,211	105,688				1,424,043
Purchasel Power 6.997 524 6.628 526 6.777 20 6.777 210 6.772 21 1.720 301	TOTALOPERATING REVENUES	14,046,938	11,480,570	11,171,369	10,759,957	11,831,726	13,074,217	17,444,394	15,238,018	10,689,757	-	-	-	115,736,946
Purchased Transmission & Accillary Services 1,110,171 1,101,389 1,028,218 1,023,387 1,222,681 1,203,382 1,202,881 1,138,31 10,0437 384 Conservation Program 85,039 1,471,571 191,382 1(22,069) 62,3376) 24,272 1,32,281 10,984,60 7,917,718 - - 7,75,387,75 Transmission Operation & Maintenance 5,734 7,919 10,464 4,387 9,881 11,533 20,681 16,9851 10,523 - - 7,640,889 Derichation Operation & Maintenance 5,734 7,919 10,464 4,387 9,881 11,533 20,681 16,9851 10,523 - 7,640,889 Branchance Leprene 6,773 5,838 62,624 40,4110 552,628 66,933,93 361,673 - - 1,64,650 Customer Accounting, Collection & Information 40,000 314,792 550,577 37,744 41,47,47 30,496 382,763 424,473 391,670 - - 16,946,620 <t< td=""><td>OPERATING EXPENSES</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	OPERATING EXPENSES													
Conservation Program 95.589 (47.157) 191,352 (122.09) (53.376) 24.272 (32.28) 83.106 (198,970) (30.906) Total Power Suppy 8.20.244 7.877.722 8.047.290 7.473.840 6.795.512 7.347.600 10.675.291 10.798.468 7.917.716 - - 7.5136.765 Trainisiasion Operation & Maintenance 5.74 7.747 8.04 4.367 8.81 11.533 20.691 16.961 10.523 - - 7.688.389 Buitbuiction function & Mintenance 67.733 80.2492 60.502 60.5030 3.302.378 66.65.50 3.322.378 66.65.50 3.322.378 66.66.240 55.571 69.4110 592.265 680.593 3.94.606 389.703 - - 16.046.620 Administrative & General 25.3376 1.971.163 1.996.573 1.781.127 2.020.866 1.602.866 1.500.857 - - 16.046.620 Subtola barlow Rev Ruber 2.273.073 1.806.499 2.023.521 2.12.401	Purchased Power	6,997,524	6,825,520	6,757,720	6,517,218	5,704,402	6,051,145	9,478,135	9,475,076	6,923,557				64,730,297
Total Power Supply 8.203.294 7.877.32 8.047.290 7.473.840 6.793.512 7.347.600 10.075.291 10.798.468 7.617.716 . . 7.51.85745 Transmission Operation & Maintenance 5.734 7.919 10.444 4.357 9.881 11.533 20.061 16.851 10.623 7.687.833 7.488.889 Disolution Contrame Accounting, Collection & Information 450.393 350.202 65.314 7.648.741 441.474 430.0489 387.632 7.667.83 456.851 3.302.278 Administrative & General 93.338 668.848 612.1290 315.44 414.740 350.469 387.652 1.667.651 156.0657 . . 16.464.620 Subtoal before NESC Compliance (Nublinic Expense) 2.299 101.664 1.033.168 1.669.557 1.781.127 2.016.827 1.774.53 1.394.674 2.016.827 1.774.53 1.394.674 2.016.827 1.774.53 1.394.674 2.016.827 1.774.53 1.4415 2.65.766 175.608 1.677.433 . 1.63.63	Purchased Transmission & Ancillary Services	1,110,171	1,101,369	1,098,218	1,079,128	1,142,486	1,272,183	1,200,382	1,240,286	1,193,131				10,437,354
Transmission Operation & Maintenance 5,734 7,919 10,464 4,387 9,881 11,533 20,891 16,891 10,523 99,083 Distribution Operation & Maintenance 835,846 824,941 999,209 850,510 887,265 772,357 62,442 76,678 650,530 Distribution Operation & Information 410,400 314,772 337,754 414,4740 350,499 372,553 424,434 351,570 3302,378 Administrative & General 410,400 314,771 553,571 604,110 582,265 680,553 394,696 386,753 5,406,240 Subtatio before Tixes & Deprecision 2,273,073 1,888,499 2,013,223 1,996,547 1,781,127 2,020,386 1,580,687 - 1,640,642 Subtatio before Tixes & Deprecision 2,323,672 1,970,162 2,013,223 1,908,474 2,105,706 1,786,019 1,513,114 - - 1,744,273 Taxos 1,462,277 3,934,569 3,800,697 3,800,972 3,444,239 - - 3	Conservation Program	95,599	(47,157)	191,352	(122,506)	(53,376)	24,272	(3,226)	83,106	(198,970)				(30,906)
Distribution Operations & Maintenance 88.84.48 89.24.941 950.210 850.314 76.88.766 775.557 677.222 729.864 775.833 74.88.86 Broadband Spennes 67.753 63.938 92.802 550.317 7317.541 74.07.233 424.843 351.570 33.02.378 Administrative & General 953.338 656.854 612.150 535.571 604.110 582.255 830.593 3384.506 3386.753 1.761.127 2.020.366 1.560.857 - - 1.640.620 Subtotion before Taxes & Depreciation 2.293.672 1.971.953 1.996.523 1.714.127 2.020.366 1.560.857 - - 1.640.620 Subtotion before Taxes & Depreciation 2.293.672 1.971.953 1.996.523 1.016.821 1.91.311.41 - - - 1.740.278 Depreciation & Amontization 813.858 819.195 820.961 3.282.40 3.764.262 3.890.091 4.222.05 3.890.722 3.444.239 - - 3.54.23.442 Depreciation & A	Total Power Supply	8,203,294	7,879,732	8,047,290	7,473,840	6,793,512	7,347,600	10,675,291	10,798,468	7,917,718	-	-	-	75,136,745
Boadband Expense 67,753 69,993 92,802 63,941 71,040 71,244 73,573 62,492 76,679 665,050 Customer Accounting, Collection & Information 100,001 311,7254 411,40 556,257 604,110 552,255 680,593 394,606 396,753 306,276 3,202,278 Subtolia bufore NESC Compliance / Neublic Satesy 2,273,073 1,888,409 2,025,92 1,771,953 1,996,537 1,781,127 2,203,66 1,628,656 1,500,657 - - 16,945,620 Subtolia bufore NESC Compliance / Neu District Expense) 2,039,672 1,196,1682 1,096,547 2,105,706 1,756,019 1,513,114 - - 1,74,02,79 Subtolia bufore NESC Compliance / Neu District Expense) 2,939,672 1,970,168 1,006,877 1,921,33 1,301,035 1,375,508 1,104,564 - - 3,623,004 Depreciation A mortization 813,688 1,607,970 1,914,127 1,922,133 1,301,035 1,375,508 1,104,564 - - - - - <td>Transmission Operation & Maintenance</td> <td>5,734</td> <td>7,919</td> <td>10,464</td> <td>4,387</td> <td>9,881</td> <td>11,533</td> <td>20,691</td> <td>16,951</td> <td>10,523</td> <td></td> <td></td> <td></td> <td>98,083</td>	Transmission Operation & Maintenance	5,734	7,919	10,464	4,387	9,881	11,533	20,691	16,951	10,523				98,083
Customer Accounting, Collection & Information 410,400 314,792 350,727 317,544 414,740 350,237 357,283 424,843 361,770 3,302,378 Subticial Informative & General 953,338 666,854 951,235 171,193 1,095,537 1,071,112 2020,064 1,828,856 1,820,857 - - 1,644,6240 Subticial Informace (Net District Expense) 2,03 707 1,884,849 202,532 1,271,953 1,295,537 1,771,192 200,306 1,562,656 1,500,857 - - 1,644,6240 Subticial Informace (Net District Expense) 2,293,872 1,771,953 1,995,573 1,771,953 1,995,573 1,771,910 1,141,141 - - 1,64,945,249 Subticial Informace (Net District Expense) 1,896,872 1,678,970 1,131,141 - - 1,74,02,790 Taxes 4,454,087 3,392,993 3,764,262 3,896,087 3,800,991 4,223,025 3,980,722 3,444,239 - - 3,54,233,443 Taxes 4,454,087	Distribution Operation & Maintenance	835,848	824,941	959,209	850,510	888,766	765,536	878,282	729,964	755,333				7,488,389
Administrative & General 953.338 656.854 612.150 535.571 604.10 582.265 680.593 394.606 396.753 5.406.240 Subtoral before NESC Compliance (Net District Expense) 2.273.073 1.868.499 2.025.352 1.771.953 1.995.537 1.781.127 2.020.366 1.828.868 1.580.857 - - 1.169.45.620 Subtoral before NESC Compliance (Net District Expense) 2.073.073 1.1868.499 2.025.352 1.771.953 1.299.07642 2.016.20 1.571.63 1.680.857 - - 1.169.45.620 Subtoral before Taxes & Depreciation 1.346.727 1.145.833 1.091.666 1.033.168 1.061.970 1.192.133 1.301.035 1.375.908 1.104.564 - - 3.542.24.30 Total Other Operating Expenses 4.454.067 3.393.4190 3.326.240 3.890.091 4.223.025 3.980.072 3.444.239 - - 3.542.24.343 Total Other Operating Expenses 1.891.927 1.197.3130 11.238.102 1.6689.599 11.144.591 14.49.93.61 14.77.910	Broadband Expense	67,753	63,993	92,802	63,941	78,040	71,294	73,537	62,492	76,678				650,530
Subtolal before NESC Compliance / Public Safety NESC Compliance (Net District Expense) 2.273.073 1.868.499 2.025.352 1.771.953 1.995.537 1.781.127 2.020.366 1.628.656 1.580.857 - - 16.945.620 Subtolal before NESC Compliance (Net District Expense) 2.393.672 1.397.162 2.013.223 1.096.474 2.016.827 1.776.179 1.776.079 1.786.019 1.513.114 - - 1.740.2739 Taxes Abortation 813.898 181.915 820.951 822.620 817.290 813.316 816.284 816.795 826.661 - - - 3.5423.443 Total Other Operating Expenses 4.454.087 3.393.4190 3.925.840 3.764.262 3.896.087 3.800.991 4.223.025 3.840.720 - - 3.5423.443 OPERATING EXPENSES 1.389.557 (1.97.130 11.238.102 10.689.599 11.148.591 14.898.316 14.779.190 11.361.957 - - 110.560.188 OPERATING REVENUES & EXPENSES 1.389.557 (1.97.1197.100 11.238.102<	Customer Accounting, Collection & Information	410,400	314,792	350,727	317,544	414,740	350,499	367,263	424,843	351,570				3,302,378
NESC Compliance (Net District Expense) 20.599 101,664 (12,129) 136,521 21.290 14,415 86,340 157,163 (67,743) 457,119 Subbola before Taxes & Depreciation 2.239,672 1,970,162 2.013,223 1,908,474 2.016,827 1,726,513 1,315,908 1,104,564 - - 1,7402,739 Taxes 1,346,727 1,145,833 1,091,666 1,033,168 106,170 1,132,130 1,301,035 1,375,908 1,104,564 - - - 3,663,004 Depreciation & Amortization 813,816 816,226 3,890,991 4,223,025 3,980,722 3,444,239 - - - 3,54,234,433 TOTAL OPERATING EXPENSES 12,657,381 11,813,922 11,973,130 11,238,102 10,689,599 11,148,591 14,898,316 14,779,190 11,361,957 - - 110,560,188 OPERATING INCOME (LOSS) 1,389,557 (33,352) (801,761) (478,145) 1,142,127 1,925,626 2,546,078 458,828 (672,200) -	Administrative & General	953,338	656,854	612,150	535,571	604,110	582,265	680,593	394,606	386,753				5,406,240
NESC Compliance (Net District Expense) 20.599 101,664 (12,129) 136,521 21.290 14,415 86,340 157,163 (67,743) 457,119 Subbola before Taxes & Depreciation 2.239,672 1,970,162 2.013,223 1,908,474 2.016,827 1,726,513 1,315,908 1,104,564 - - 1,7402,739 Taxes 1,346,727 1,145,833 1,091,666 1,033,168 106,170 1,132,130 1,301,035 1,375,908 1,104,564 - - - 3,663,004 Depreciation & Amortization 813,816 816,226 3,890,991 4,223,025 3,980,722 3,444,239 - - - 3,54,234,433 TOTAL OPERATING EXPENSES 12,657,381 11,813,922 11,973,130 11,238,102 10,689,599 11,148,591 14,898,316 14,779,190 11,361,957 - - 110,560,188 OPERATING INCOME (LOSS) 1,389,557 (33,352) (801,761) (478,145) 1,142,127 1,925,626 2,546,078 458,828 (672,200) -	Subtotal before NESC Compliance / Public Safety	2 273 073	1 868 499	2 025 352	1 771 953	1 995 537	1 781 127	2 020 366	1 628 856	1 580 857	-	-	-	16 945 620
Taxes 1,346,727 1,145,833 1,091,666 1,033,168 1,061,970 1,192,133 1,301,035 1,375,908 1,104,564 10,663,004 Depreciation & Amortization 813,688 818,195 822,620 817,290 813,316 816,284 818,795 826,561 7,367,700 Total Other Operating Expenses 4,464,087 3,991,190 3,925,840 3,764,262 3,896,097 3,800,991 4,223,025 3,980,722 3,444,239 - - 3,5423,443 TOTAL OPERATING EXPENSES 12,657,381 11,81,922 (11,97,130) 11,23,102 10,689,599 11,148,591 14,898,316 14,779,190 11,361,957 - - 10,560,188 OPERATING INCOME (LOSS) 1,389,557 (333,352) (80,1761) (478,145) 1,142,127 1,925,626 2,546,078 458,828 (672,200) - - 5,176,758 NONOPERATING EXPENSES 1,81697 5,2666 7,5,813 90,998 103,480 86,775 90,741 123,156 98,197 3,8127 38,127														
Taxes 1,346,727 1,145,833 1,091,666 1,033,168 1,061,970 1,192,133 1,301,035 1,375,908 1,104,564 10,663,004 Depreciation & Amortization 813,688 818,195 822,620 817,290 813,316 816,284 818,795 826,561 7,367,700 Total Other Operating Expenses 4,464,087 3,991,190 3,925,840 3,764,262 3,896,097 3,800,991 4,223,025 3,980,722 3,444,239 - - 3,5423,443 TOTAL OPERATING EXPENSES 12,657,381 11,81,922 (11,97,130) 11,23,102 10,689,599 11,148,591 14,898,316 14,779,190 11,361,957 - - 10,560,188 OPERATING INCOME (LOSS) 1,389,557 (333,352) (80,1761) (478,145) 1,142,127 1,925,626 2,546,078 458,828 (672,200) - - 5,176,758 NONOPERATING EXPENSES 1,81697 5,2666 7,5,813 90,998 103,480 86,775 90,741 123,156 98,197 3,8127 38,127	Subtotal before Taxes & Depreciation	2 293 672	1 970 162	2 013 223	1 908 474	2 016 827	1 795 542	2 105 706	1 786 019	1 513 114	-	-	-	17 402 739
Depreciation & Amortization 813.688 818,195 820,951 822,620 817,290 813.316 816,284 818,795 826,561 7,367,700 Total Other Operating Expenses 4,454,067 3,394,190 3,925,840 3,764,262 3,896,067 3,800,991 4,223,025 3,980,722 3,444,239 - - - 35,423,443 TOTAL OPERATING EXPENSES 12,657,381 11,813,922 11,973,130 11,238,102 10,689,599 11,148,591 14,898,316 14,779,190 11,361,957 - - 5,176,758 OPERATING INCOME (LOSS) 1,389,557 (333,352) (801,761) (478,145) 1,142,127 1,925,626 2,546,078 458,828 (672,200) - - 5,176,758 NONOPERATING REVENUES & EXPENSES Interest fincome 29,299 33,099 29,288 33,071 33,847 29,274 29,271 32,619 35,818 285,586 285,586 Other Expenses 1 1,638,917 (243,889) (232,861) (232,863) (230,701) (231,369) <td></td>														
Total Other Operating Expenses 4,464,087 3,934,190 3,925,840 3,764,662 3,806,097 3,800,991 4,223,025 3,909,722 3,444,239 - - - 3,5423,443 TOTAL OPERATING EXPENSES 12,657,381 11,813,922 11,973,130 11,238,102 10,689,599 11,148,591 14,898,316 14,779,190 11,361,957 - - - 5,176,758 OPERATING INCOME (LOSS) 1,389,557 633,352 (801,761) (478,145) 1,142,127 1,925,626 2,564,078 458,828 (672,200) - - 5,176,758 NONOPERATING REVENUES & EXPENSES 438,427 29,274 232,619 98,197 - - - 799,583 Other Income 68,157 62,666 75,813 90,998 033,847 292,74 232,619 93,518 285,586 - - - - - - - - - - - - - - - - - -														
TOTAL OPERATING EXPENSES 12,657,381 11,81,922 11,973,130 11,238,102 10,689,599 11,148,591 14,898,316 14,779,190 11,361,957 - - - 110,560,188 OPERATING INCOME (LOSS) 1,389,557 (333,352) (801,761) (478,145) 1,142,127 1,925,626 2,546,078 458,828 (672,200) - - 5,176,758 NONOPERATING REVENUES & EXPENSES Interest Income 68,157 62,266 75,813 90.998 103,480 86,775 90,741 123,156 98,197 799,583 Other Income 29,299 33,099 29,288 33,071 33,847 29,274 29,271 32,619 35,818 285,586 Other Expense - <td></td>														
OPERATING INCOME (LOSS) 1,389,557 (333,352) (801,761) (478,145) 1,142,127 1,925,626 2,546,078 458,828 (672,200) - - - 5,176,758 NONOPERATING REVENUES & EXPENSES Interest Income 68,157 62,266 75,813 90,998 103,480 86,775 90,741 123,156 98,197 799,583 Other Income 29,299 33,099 29,288 33,071 33,847 29,274 29,271 32,619 35,818 226,596 Other Expense . </td <td>Total Other Operating Expenses</td> <td>4,454,067</td> <td>3,934,190</td> <td>3,923,640</td> <td>3,704,202</td> <td>3,090,007</td> <td>3,600,991</td> <td>4,223,025</td> <td>3,960,722</td> <td>3,444,239</td> <td>-</td> <td>-</td> <td>-</td> <td>30,423,443</td>	Total Other Operating Expenses	4,454,067	3,934,190	3,923,640	3,704,202	3,090,007	3,600,991	4,223,025	3,960,722	3,444,239	-	-	-	30,423,443
NONOPERATING REVENUES & EXPENSES 68,157 62,266 75,813 90,998 103,480 86,775 90,741 123,156 98,197 799,583 Other Income 29,299 33,099 29,288 33,071 33,847 29,274 29,271 32,619 35,818 285,566 Other Expense 1 </td <td>TOTAL OPERATING EXPENSES</td> <td>12,657,381</td> <td>11,813,922</td> <td>11,973,130</td> <td>11,238,102</td> <td>10,689,599</td> <td>11,148,591</td> <td>14,898,316</td> <td>14,779,190</td> <td>11,361,957</td> <td>-</td> <td>-</td> <td>-</td> <td>110,560,188</td>	TOTAL OPERATING EXPENSES	12,657,381	11,813,922	11,973,130	11,238,102	10,689,599	11,148,591	14,898,316	14,779,190	11,361,957	-	-	-	110,560,188
Interest Income 68,157 62,266 75,813 90,998 103,480 86,775 90,741 123,156 98,197 799,583 Other Income 29,299 33,099 29,288 33,071 33,847 29,274 29,271 32,619 35,818 285,586 Other Expense -	OPERATING INCOME (LOSS)	1,389,557	(333,352)	(801,761)	(478,145)	1,142,127	1,925,626	2,546,078	458,828	(672,200)	-	-	-	5,176,758
Other Income 29,299 33,099 29,288 33,071 33,847 29,274 29,271 32,619 35,818 285,586 Other Expense -	NONOPERATING REVENUES & EXPENSES													
Other Expense - <	Interest Income	68,157	62,266	75,813	90,998	103,480	86,775	90,741	123,156	98,197				799,583
Interest (235,205) (236,074) (235,677) (243,888) (232,861) (232,838) (242,363) (230,701) (231,369) (2,120,986) Debt Discount & Expense Amortization 38,127	Other Income	29,299	33,099	29,288	33,071	33,847	29,274	29,271	32,619	35,818				285,586
Debt Discount & Expense Amortization 38,127 38,12	Other Expense	-	-	-	-	-	-	-	-	-				-
MtM Gain/(Loss) on Investments (27,135) (1,038) 9,623 (8,405) 18,258 (733) 1,875 12,300 (755) (390) 3,990 Loss in Joint Ventures/Special Assessments - </td <td>Interest Expense</td> <td>(235,205)</td> <td>(236,074)</td> <td>(235,677)</td> <td>(243,898)</td> <td>(232,861)</td> <td>(232,838)</td> <td>(242,363)</td> <td>(230,701)</td> <td>(231,369)</td> <td></td> <td></td> <td></td> <td>(2,120,986)</td>	Interest Expense	(235,205)	(236,074)	(235,677)	(243,898)	(232,861)	(232,838)	(242,363)	(230,701)	(231,369)				(2,120,986)
Loss in Joint Ventures/Special Assessments - 688,684) - - - - - 688,684) - - - - - - - 688,684) - - - - - - - - 688,684) - - - - - - 4,488,074 - - - 4,488,074 - - - 4,488,074 - -	Debt Discount & Expense Amortization	38,127	38,127	38,127	38,127	38,127	38,127	38,127	38,127	38,127				343,143
TOTAL NONOPERATING REV/EXP (126,757) (103,620) (82,826) (90,107) (39,149) (79,395) (82,349) (24,499) (59,982) - - - (688,684) INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS 1,262,800 (436,972) (884,587) (568,252) 1,102,978 1,846,231 2,463,729 434,329 (732,182) - - 4,488,074 CAPITAL CONTRIBUTIONS 293,142 118,937 31,961 263,614 89,777 76,290 188,435 96,285 238,883 1,397,324	MtM Gain/(Loss) on Investments	(27,135)	(1,038)	9,623	(8,405)	18,258	(733)	1,875	12,300	(755)				3,990
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS 1,262,800 (436,972) (884,587) (568,252) 1,102,978 1,846,231 2,463,729 434,329 (732,182) - - 4,488,074 CAPITAL CONTRIBUTIONS 293,142 118,937 31,961 263,614 89,777 76,290 188,435 96,285 238,883 1,397,324	Loss in Joint Ventures/Special Assessments	-	-	-	-	-	-	-	-	-				-
CAPITAL CONTRIBUTIONS 293,142 118,937 31,961 263,614 89,777 76,290 188,435 96,285 238,883 1,397,324	TOTAL NONOPERATING REV/EXP	(126,757)	(103,620)	(82,826)	(90,107)	(39,149)	(79,395)	(82,349)	(24,499)	(59,982)	-	-	-	(688,684)
	INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	1,262,800	(436,972)	(884,587)	(568,252)	1,102,978	1,846,231	2,463,729	434,329	(732,182)	-	-	-	4,488,074
CHANGE IN NET POSITION \$1,555,942 (\$318,035) (\$852,626) (\$304,638) \$1,192,755 \$1,922,521 \$2,652,164 \$530,614 (\$493,299) \$0 \$0 \$5,885,398	CAPITAL CONTRIBUTIONS	293,142	118,937	31,961	263,614	89,777	76,290	188,435	96,285	238,883				1,397,324
	CHANGE IN NET POSITION	\$1,555,942	(\$318,035)	(\$852,626)	(\$304,638)	\$1,192,755	\$1,922,521	\$2,652,164	\$530,614	(\$493,299)	\$0	\$0	\$ 0	\$5,885,398

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY COMPARATIVE STATEMENT OF NET POSITION ASSETS AND DEFERRED OUTFLOWS OF RESOURCES

			In erecce // Deserve	·
	9/30/2018	9/30/2017	Increase/(Decreas	se) Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	29,011,329	25,631,448	\$3,379,881	
Restricted Construction Account	-	-	-	
Investments	10,620,515	11,915,520	(1,295,005)	
Designated Debt Service Reserve Fund	2,612,152	3,032,152	(420,000)	
Designated Power Market Voltly	3,850,000	3,300,000	550,000	
Designated Special Capital Rsv	12,511,793	16,863,084	(4,351,290)	
Designated Customer Deposits	1,600,000	1,400,000	200,000	
Accounts Receivable, net	10,819,117	9,246,329	1,572,788	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	147,374	79,937	67,437	
Wholesale Power Receivable	1,160,630	515,006	645,624	
Accrued Unbilled Revenue	2,300,000	2,400,000	(100,000)	
Inventory Materials & Supplies	5,515,644	5,526,871	(11,227)	
Prepaid Expenses & Option Premiums	430,594	263,528	167,066	
Total Current Assets	81,179,150	80,773,875	405,275	1%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	1,107,865	1,107,865	0	
Other Receivables	96,937	97,387	(450)	
Preliminary Surveys	123,847	50,491	73,356	
BPA Prepay Receivable	5,400,000	6,000,000	(600,000)	
Deferred Purchased Power Costs	5,832,491	6,477,564	(645,073)	
	12,561,140	13,733,307	(572,167)	-9%
Utility Plant				
Land and Intangible Plant	3,528,377	3,488,023	40,354	
Electric Plant in Service	316,145,473	311,582,275	4,563,198	
Construction Work in Progress	4,916,662	3,809,901	1,106,761	
Accumulated Depreciation	(195,202,541)	(194,408,903)	(793,638)	
Net Utility Plant	129,387,973	124,471,296	4,916,677	4%
Total Noncurrent Assets	141,949,113	138,204,603	3,744,510	3%
Total Assets	223,128,262	218,978,478	4,149,785	2%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	(28,218)	(14,578)	(13,640)	
Pension Deferred Outflow	1,429,022	2,019,756	(590,734)	
Accumulated Decrease in Fair Value of Hedging Derivatives	681,062	547,085	133,977	
Total Deferred Outflows of Resources	2,081,867	2,552,263	(470,396)	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	225,210,129	221,530,741	3,679,388	2%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY COMPARATIVE STATEMENT OF NET POSITION LIABILITIES AND DEFERRED INFLOWS OF RESOURCES

LIABILITIES CURRENT LIABILITIES Warrants Outstanding Accounts Payable Customer Deposits Accrued Taxes Payable Other Current & Accrued Liabilities Accrued Interest Payable Revenue Bonds, Current Portion Total Current Liabilities	9/30/2018 9,795,542 1,991,888 3,003,498 2,823,205 1,229,161 3,570,000	9/30/2017 8,334,342 1,602,165 2,889,379 2,597,456 1,135,903 3,045,000	Increase/(Decrea Amount \$0 1,461,200 389,723 114,119 225,749 93,258	Percent
CURRENT LIABILITIES Warrants Outstanding Accounts Payable Customer Deposits Accrued Taxes Payable Other Current & Accrued Liabilities Accrued Interest Payable Revenue Bonds, Current Portion	1,991,888 3,003,498 2,823,205 1,229,161 3,570,000	1,602,165 2,889,379 2,597,456 1,135,903	1,461,200 389,723 114,119 225,749	
Warrants Outstanding Accounts Payable Customer Deposits Accrued Taxes Payable Other Current & Accrued Liabilities Accrued Interest Payable Revenue Bonds, Current Portion	1,991,888 3,003,498 2,823,205 1,229,161 3,570,000	1,602,165 2,889,379 2,597,456 1,135,903	1,461,200 389,723 114,119 225,749	
Accounts Payable Customer Deposits Accrued Taxes Payable Other Current & Accrued Liabilities Accrued Interest Payable Revenue Bonds, Current Portion	1,991,888 3,003,498 2,823,205 1,229,161 3,570,000	1,602,165 2,889,379 2,597,456 1,135,903	1,461,200 389,723 114,119 225,749	
Accounts Payable Customer Deposits Accrued Taxes Payable Other Current & Accrued Liabilities Accrued Interest Payable Revenue Bonds, Current Portion	1,991,888 3,003,498 2,823,205 1,229,161 3,570,000	1,602,165 2,889,379 2,597,456 1,135,903	389,723 114,119 225,749	
Customer Deposits Accrued Taxes Payable Other Current & Accrued Liabilities Accrued Interest Payable Revenue Bonds, Current Portion	3,003,498 2,823,205 1,229,161 3,570,000	2,889,379 2,597,456 1,135,903	114,119 225,749	
Other Current & Accrued Liabilities Accrued Interest Payable Revenue Bonds, Current Portion	2,823,205 1,229,161 3,570,000	2,597,456 1,135,903	225,749	
Other Current & Accrued Liabilities Accrued Interest Payable Revenue Bonds, Current Portion	2,823,205 1,229,161 3,570,000	2,597,456 1,135,903		
Revenue Bonds, Current Portion	3,570,000		03 250	
· · · · · · · · · · · · · · · · · · ·		3,045,000	93,230	
Total Current Liabilities			525,000	
	22,413,294	19,604,245	2,809,049	14%
NONCURRENT LIABILITIES				
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	13,520,000	17,090,000	(3,570,000)	
2016 Bond Issue	22,470,000	22,470,000	-	
Unamortized Premium & Discount	3,983,343	4,460,945	(477,602)	
Pension Liability	9,884,887	13,019,386	(3,134,499)	
Deferred Revenue	416,870	676,784	(259,914)	
BPA Prepay Incentive Credit	1,612,591	1,773,847	(161,256)	
Other Liabilities	1,127,103	987,712	139,391	
Total Noncurrent Liabilities	70,359,794	77,823,674	(3,893,880)	-10%
Total Liabilities	92,773,088	97,427,919	(1,084,831)	-5%
DEFERRED INFLOWS OF RESOURCES				
Pension Deferred Inflow	1,866,603	245,673	1,620,930	
Accumulated Increase in Fair Value of Hedging Derivatives	530,024	596,697	(66,674)	
Total Deferred Inflows of Resources	2,396,627	842,370	1,554,257	185%
Net Investment in Capital Assets	68,471,412	60.045.773	8,425,639	
Restricted for Debt Service	1,107,865	1,107,865	0,425,059	
Unrestricted	60,461,137	62,106,814	(1,645,677)	
Total Net Position	130,040,415	123,260,452	6,779,963	6%
TOTAL NET DOSITION LIADULTIES AND				
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	225,210,129	221,530,741	3,679,388	2%
		221,000,141	0,010,000	270
CURRENT RATIO:	3.62:1	4.12:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	58,765,855	\$61,169,630	(\$2,403,774)	-4%
(Current Assets less Current Liabilities)	30,100,000	÷••,•••,•••	(+=,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. /0

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY ENERGY STATISTICAL DATA CURRENT MONTH

	9/30/20	018		9/30/2017			
		AMENDED	PCT		PCT		
ENERGY SALES RETAIL - REVENUE	ACTUAL	BUDGET	VAR	ACTUAL	VAR		
Residential	4,288,881	\$4,714,406	-9%	4,514,084	-5%		
Small General Service	800,502	821,592	-3%	813,703	-2%		
Medium General Service	1,163,561	1,324,904	-12%	1,167,573	0%		
Large General Service Large Industrial	1,388,512 279,876	1,516,900 268,732	-8% 4%	1,355,515 292,868	2% -4%		
Small Irrigation	139,076	120,524	15%	118,919	- <i>4</i> %		
Large Irrigation	1,813,383	1,842,296	-2%	1,671,089	9%		
Street Lights	17,824	17,795	0%	17,482	2%		
Security Lights Unmetered Accounts	22,035	22,211	-1%	22,197 16,182	-1% 3%		
Billed Revenues Before Taxes & Unbilled Revenue	16,606 \$9,930,256	16,654 \$10,666,014	0% - 7%	\$9,989,612	-1%		
Unbilled Revenue	(1,300,000)	(1,300,000)	0%	(1,000,000)	30%		
Energy Sales Retail Subtotal	\$8,630,256	\$9,366,014	-8%	\$8,989,612	-4%		
City Occupation Taxes	481,006	484,422	-1%	497,189	-3%		
Bad Debt Expense (0.16% of retail sales)	(17,000)	(22,746)	-25%	(17,000)	0%		
TOTAL SALES - REVENUE	\$9,094,262	\$9,827,690	-7%	\$9,469,801	-4%		
ENERGY SALES RETAIL - kWh							
Residential	48,545,386	52,323,841	-7%	53,038,585	-8%		
Small General Service	10,912,920	11,127,561	-2%	11,357,363	-4%		
Medium General Service	16,075,867	16,227,440	-1%	16,509,954	-3%		
Large General Service	21,583,396	20,799,105	4%	20,970,960	3%		
Large Industrial Small Irrigation	5,353,960 2,133,836	4,990,092 1,968,783	7% 8%	5,753,440 1,809,769	-7% 18%		
Large Irrigation	32,455,614	35,359,492	-8%	29,243,746	11%		
Street Lights	211,650	210,422	1%	211,253	0%		
Security Lights	83,941	94,207	-11%	90,850	-8%		
Unmetered Accounts	245,945	256,281	-4%	253,715	-3%		
TOTAL kWh BILLED	137,602,515	143,357,224	-4%	139,239,635	-1%		
NET POWER COST							
BPA Power Costs							
Slice	\$2,905,797	\$2,839,224	2%	2,825,681	3%		
Block	2,017,493	1,950,953	3%	2,034,588	-1%		
Subtotal Other Power Purchases	4,923,290	4,790,177	3% -59%	4,860,269 850,493	1% -43%		
Frederickson	486,371 1,513,896	1,181,846 1,654,807	-59%	997,503	-43% 52%		
Transmission	889,464	865,732	3%	916,549	-3%		
Ancillary	303,666	185,762	63%	169,253	79%		
Conservation Program	(198,969)	238,730	-183%		>-200%		
Gross Power Costs	7,917,718	8,917,054	-11%	7,880,396	0%		
Less Secondary Market Sales-Energy Less Secondary Market Sales-Gas	(1,051,801) (70,746)	(1,951,223)	-46% n/a	(826,434) (64,530)	27% 10%		
Less Transmission of Power for Others	(178,255)	(77,907)	129%	(136,331)	31%		
NET POWER COSTS	\$6,616,916	\$6,887,924	-4%	\$6,853,101	-3%		
NET POWER - kWh BPA Power							
Slice	60,596,000	67,071,148	-10%	66,291,000	-9%		
Block	64,283,000	64,283,026	0%	65,842,000	-2%		
Subtotal	124,879,000	131,354,174	-5%	132,133,000	-5%		
Other Power Purchases	8,850,000	23,104,698	-62%	16,840,000	-47%		
Frederickson Gross Power kWh	<u>36,000,000</u> 169,729,000	<u>36,000,000</u> 190,458,872	0% -11%	<u>12,875,000</u> 161,848,000	180% 5%		
Less Secondary Market Sales	(37,659,000)	(53,946,953)	-30%	(30,485,000)	24%		
Less Transmission Losses/Imbalance	(2,291,000)	(2,192,016)	5%	(1,793,000)	28%		
NET POWER - kWh	129,779,000	134,319,903	-3%	129,570,000	0%		
COST DED MIMbe (dellara)							
COST PER MWh: (dollars) Gross Power Cost (average)	\$46.65	\$46.82	0%	\$48.69	-4%		
Net Power Cost	\$40.05	\$40.82 \$51.28	-1%	\$52.89	-4%		
BPA Power Cost	\$39.42	\$36.47	8%	\$36.78	7%		
Secondary Market Sales	\$27.93	\$36.17	-23%	\$27.11	3%		
ACTIVE SERVICE LOCATIONS:* Residential	44,708			43,993	2%		
Small General Service	44,708 4,998			43,993 4,991	2% 0%		
Medium General Service	811			785	3%		
Large General Service	162			160	1%		
Large Industrial	5			5	0%		
Small Irrigation	557			561	-1%		
Large Irrigation Street Lights	438 9			434 9	1% 0%		
Street Lights Security Lights	9 1,873			9 1,934	-3%		
Unmetered Accounts	370			378	-2%		
TOTAL	53,931			53,250	1%		

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY ENERGY STATISTICAL DATA YEAR TO DATE

	9/30/20		9/30/2017			
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR	
ENERGY SALES RETAIL - REVENUE	ACTUAL	BUDGET	VAR	ACTUAL	VAR	
Residential	45,029,451	45,780,182	-2%	48,559,444	-7%	
Small General Service Medium General Service	7,043,295 9,556,754	7,048,379 9,642,758	0% -1%	7,187,873 9,598,737	-2% 0%	
Large General Service	9,556,754	9,642,758	-1%	9,598,737	0% 4%	
Large Industrial	2,547,880	2,557,929	0%	2,542,575	0%	
Small Irrigation	937,181	903,237	4%	820,964	14%	
Large Irrigation Street Lights	20,921,926 160,211	20,574,115 160,156	2% 0%	19,263,010 157,335	9% 2%	
Security Lights	200,351	200,665	0%	200,256	2 %	
Unmetered Accounts	149,363	149,460	0%	145,638	3%	
Billed Revenues Before Taxes & Unbilled Revenue	\$97,574,173	97,994,440	0%	\$99,035,788	-1%	
Unbilled Revenue Energy Sales Retail Subtotal	(2,500,000) \$95,074,173	(2,500,000) 95,494,440	0% 0%	(3,000,000) \$96,035,788	-17% -1%	
City Occupation Taxes	4,532,405	4,538,948	0%	4,721,560	-4%	
Bad Debt Expense (0.16% of retail sales)	(166,000)	(176,007)	-6%	(172,000)	-3%	
TOTAL SALES - REVENUE	\$99,440,578	99,857,381	0%	\$100,585,348	-1%	
ENERGY SALES RETAIL - kWh Residential	528,773,972	538,119,337	-2%	591,775,601	-11%	
Small General Service	96,012,897	96,179,464	0%	99,933,974	-4%	
Medium General Service	137,243,881	136,906,834	0%	141,102,307	-3%	
Large General Service	177,968,680	173,827,846	2%	172,299,612	3%	
Large Industrial Small Irrigation	48,797,320 14,282,292	48,519,977 13,648,612	1% 5%	49,651,630 12,658,399	-2% 13%	
Large Irrigation	389,598,689	380,830,164	2%	371,049,917	5%	
Street Lights	1,902,250	1,898,788	0%	1,901,373	0%	
Security Lights Unmetered Accounts	778,812 2,237,033	805,841 2,265,819	-3% -1%	840,128	-7% -2%	
TOTAL kWh BILLED	1,397,595,826	1,393,002,682	-1% 0%	2,283,835 1,443,496,776	-2% -3%	
		,,,		, , , , , ,		
NET POWER COST						
BPA Power Costs Slice	\$26,152,173	\$26,233,773	0%	\$25,431,129	3%	
Block	19,838,293	19,488,790	2%	19,141,723	3 % 4%	
Subtotal	\$45,990,466	\$45,722,563	1%	\$44,572,852	3%	
Other Power Purchases	10,227,185	9,931,853	3%	8,670,957	18%	
Frederickson Transmission	8,512,648 8,543,126	8,824,975 8,433,114	-4% 1%	9,198,933 7,547,982	-7% 13%	
Ancillary	1,894,226	1,700,768	11%	2,446,354	-23%	
Conservation Program	(30,904)	228,635	-114%	341,952	-109%	
Gross Power Costs	\$75,136,747	\$74,841,908	0%	\$72,779,030	3%	
Less Secondary Market Sales-Energy Less Secondary Market Sales-Gas	(11,887,285) (259,115)	(13,127,022)	-9% n/a	(9,375,500) (728,169)	27% -64%	
Less Transmission of Power for Others	(1,050,746)	(953,010)	10%	(869,084)	21%	
NET POWER COSTS	\$61,939,601	\$60,761,876	2%	\$61,806,277	0%	
NET POWER - kWh						
BPA Power						
Slice	909,704,000	933,178,749	-3%	909,338,000	0%	
Block	700,861,000	700,863,549	0%	718,378,000	-2%	
Subtotal Other Power Purchases	1,610,565,000 178,722,000	1,634,042,298 347,033,252	-1% -49%	1,627,716,000 199,811,000	-1% -11%	
Frederickson	117,001,000	110,400,000	6%	115,781,000	1%	
Gross Power kWh	1,906,288,000	2,091,475,550	-9%	1,943,308,000	-2%	
Less Secondary Market Sales Less Transmission Losses/Imbalance	(471,717,000) (24,460,000)	(537,978,667) (26,579,981)	-12% -8%	(463,384,000) (24,020,000)	2% 2%	
NET POWER - kWh	1,410,111,000	1,526,916,902	-8%	1,455,904,000	-3%	
COST PER MWh: (dollars)						
Gross Power Cost (average) Net Power Cost	\$39.42 \$43.93	\$35.78 \$39.79	10% 10%	\$37.45	5%	
BPA Power Cost	\$43.93 \$28.56	\$39.79 \$27.98	2%	\$42.45 \$27.38	3% 4%	
Secondary Market Sales	\$25.20	\$24.40	3%	\$20.23	25%	
AVERAGE ACTIVE SERVICE LOCATIONS:* Residential	44,439			43,784	1%	
Small General Service	44,439 4,969			43,784 4,967	0%	
Medium General Service	800			781	2%	
Large General Service	161			160	1%	
Large Industrial Small Irrigation	5 549			5 558	0% -2%	
Large Irrigation	436			429	-2 %	
Street Lights	9			9	0%	
Security Lights	1,894			1,946	-3%	
Unmetered Accounts TOTAL	<u> </u>			<u> </u>	-1% 1%	
	55,055			33,010	1 /0	

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY KWH SALES MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
		· · · ·					,	0					
Residential													
2014	90,995,045	86,856,866	61,276,449	46,126,349	38,751,097	43,347,010	51,878,664	62,101,272	49,381,509	38,520,801	51,127,327	76,441,442	696,803,831
2015	81,753,251	70,842,807	51,195,817	43,964,172	38,845,198	48,995,659	62,750,008	58,699,674	48,136,350	37,850,154	46,905,821	75,565,855	665,504,766
2016	89,934,474	72,255,049	53,460,881	45,886,799	38,721,341	44,464,304	49,566,548	57,564,364	49,472,576	38,810,551	46,586,644	75,018,157	661,741,688
2017	114,089,923	97,473,618	72,629,078	50,897,608	40,454,502	45,014,248	55,425,631	62,752,408	53,038,585	40,359,813	54,793,496	72,704,997	759,633,907
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386				528,773,972
Small Gener	al Service												
2014	12,002,884	11,773,687	9,247,968	8,838,271	8,960,528	10,069,805	10,898,332	12,390,218	11,106,946	9,214,420	9,056,203	10,725,578	124,284,840
2015	11,273,647	10,444,066	8,399,963	8,630,563	9,005,788	10,616,996	12,060,700	11,955,370	10,809,845	9,065,197	8,719,747	10,515,898	121,497,780
2016	11,865,345	10,615,824	8,804,253	9,093,517	9,217,514	10,063,717	10,760,436	11,863,201	10,839,759	9,285,276	8,652,183	10,807,220	121,868,245
2017	13,896,042	12,326,759	11,375,219	8,459,581	8,910,557	10,148,595	11,421,880	12,037,978	11,357,363	9,027,734	9,272,759	10,819,539	129,054,006
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920				96,012,897
Medium Ger	neral Service												
2014	16,255,765	16,174,267	13,320,761	13,438,288	13,403,247	14,808,800	15,526,971	17,145,841	15,985,439	15,533,136	14,950,232	15,501,055	182,043,802
2015	15,719,991	15,058,182	13,124,396	13,611,242	14,078,883	15,970,931	16,957,563	16,576,440	15,990,572	15,576,154	14,732,964	15,213,004	182,610,322
2016	16,032,684	15,129,401	12,982,308	13,939,681	13,879,726	14,686,797	15,578,700	16,516,307	16,093,629	15,538,491	14,711,127	15,377,852	180,466,703
2017	17,170,328	15,406,899	15,083,130	13,953,993	14,157,015	15,250,364	15,663,861	17,906,763	16,509,954	14,751,484	15,037,120	15,264,344	186,155,255
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	_ ,, ,			137,243,881
Large Gener													
2014	18,043,140	18,004,500	16,529,440	16,641,080	17,175,060	18,408,820	19,689,940	21,264,420	21,006,340	21,502,220	19,841,340	18,573,000	226,679,300
2015	17,888,911	17,212,717	16,213,065	17,278,183	17,939,803	19,595,384	20,935,183	20,741,663	21,305,140	20,558,020	18,687,460	17,819,400	226,174,929
2016	18,188,600	17,545,840	16,492,120	17,360,382	17,583,712	18,140,663	18,545,919	20,497,271	19,923,658	21,179,801	19,314,538	18,495,415	223,267,919
2017	18,624,018	17,299,889	18,510,883	17,691,033	18,241,931	18,951,191	20,511,714	21,497,993	20,970,960	20,501,084	19,370,204	18,503,509	230,674,409
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396				177,968,680
Large Indust	rial												
2014	6,203,055	5,695,020	6,141,110	5,917,690	6,227,320	6,005,800	6,111,425	6,258,875	5,080,145	6,181,005	6,125,825	5,922,215	71,869,485
2015	5,597,495	5,394,485	5,337,365	5,784,330	5,632,340	5,678,570	4,981,620	6,171,695	5,623,820	5,598,540	5,408,760	5,732,865	66,941,885
2016	5,743,306	5,306,745	5,715,980	5,547,175	4,192,375	5,666,470	5,704,840	5,908,980	4,427,850	5,998,320	5,625,690	4,774,520	64,612,251
2017	5,118,880	5,319,830	5,953,160	5,959,920	4,342,280	5,566,080	5,565,400	6,072,640	5,753,440	5,962,760	5,314,800	6,154,920	67,084,110
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960				48,797,320
Small Irrigat	ion												
2014	-	-	566,022	1,370,794	2,487,573	2,926,545	3,475,842	2,988,591	2,248,398	1,145,157	(52)	-	17,208,870
2015	-	9	648,290	1,481,286	2,159,616	2,668,782	3,213,086	3,002,663	2,075,784	1,172,302	2,846	-	16,424,664
2016	20	181	469,477	1,607,439	2,203,347	2,637,887	2,835,670	2,948,608	2,005,457	889,198	, _	4	15,597,288
2017	(4)	_	277,710	434,783	1,701,606	2,505,109	3,147,673	2,781,753	1,809,769	928,403	123,750	43,802	13,754,354
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	,	,	,	14,282,292
Large Irrigat	ion												
2014	247,328	266,769	11,959,400	40,053,677	68,929,139	94,789,557	102,773,871	67,085,339	38,117,908	27,773,132	3,179,515	258,931	455,434,566
2014	214,532	210,554	14,636,633	39,362,242	61,259,905	103,842,869	98,850,190	67,471,445	37,832,472	24,467,386	3,414,781	214,109	451,777,118
2015	214,332	379,179	9,247,984	45,291,455	66,290,382	88,901,499	98,830,190 88,434,390	70,085,659	33,735,656	24,407,380	2,022,639	238,007	419,588,399
2016	221,312 200,892	229,629	9,247,984 1,485,633	45,291,455 17,886,279	54,086,389	93,753,828	88,434,390 103,188,520	70,085,659	33,735,050 29,243,746	14,740,237 18,136,316	2,022,639 2,582,791	238,007 281,800	392,050,824
2017	200,892 233,165	494,143	1,485,633	22,783,855	54,086,389 64,616,180	93,753,828 86,922,059	103,188,520	68,988,554	29,243,746 32,455,614	10,130,310	2,302,791	201,000	392,050,824
2018	233,105	494,143	10,909,057	22,783,835	04,010,180	00,922,059	102,195,462	08,988,554	52,455,014				389,398,089

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY KWH SALES MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2014	229,425	229,425	229,515	229,515	225,070	224,939	225,064	225,640	225,514	225,514	225,298	225,586	2,720,505
2015	225,624	225,624	225,624	225,672	225,672	225,672	224,880	224,880	224,928	225,024	225,024	225,024	2,703,648
2016	225,024	224,878	224,878	224,494	211,235	211,187	211,187	211,187	211,187	211,187	211,349	211,349	2,589,142
2017	211,349	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,238	211,125	211,046	2,534,782
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650				1,902,250
Security Ligh	ts												
2014	103,678	103,678	103,420	103,377	103,334	103,248	103,476	114,623	114,494	114,494	114,444	114,430	1,296,696
2015	114,451	114,408	114,073	113,696	113,531	113,488	113,488	113,445	113,402	113,359	113,359	113,309	1,364,009
2016	113,273	113,196	113,239	113,180	101,382	101,425	101,382	101,409	101,366	101,194	101,108	101,108	1,263,262
2017	100,963	100,920	91,650	91,545	91,424	91,134	90,782	90,860	90,850	90,827	90,504	90,659	1,112,118
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941				778,812
Unmetered													
2014	247,686	247,516	247,516	247,516	248,246	248,246	248,246	249,106	249,106	249,106	249,106	249,106	2,980,502
2015	249,106	249,106	249,106	248,919	248,919	248,919	248,919	254,930	254,845	255,749	257,045	257,045	3,022,608
2016	257,045	257,045	257,045	257,045	257,045	257,045	258,341	259,637	259,637	254,365	254,365	254,365	3,082,980
2017	253,915	253,915	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,926	252,929	3,044,405
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945				2,237,033
Total													
2014	144,328,006	139,351,728	119,621,601	132,966,557	156,510,614	190,932,770	210,931,831	189,823,925	143,515,799	120,458,985	104,869,238	128,011,343	1,781,322,397
2015	133,037,008	119,751,958	110,144,332	130,700,305	149,509,655	207,957,270	220,335,637	185,212,205	142,367,158	114,881,885	98,467,807	125,656,509	1,738,021,729
2016	142,581,083	121,827,338	107,768,165	139,321,167	152,658,059	185,130,994	191,997,413	185,956,623	137,070,775	107,008,620	97,479,643	125,277,997	1,694,077,877
2017	169,666,306	148,622,712	125,871,431	115,839,710	142,450,672	191,745,517	215,480,429	194,580,364	139,239,635	110,223,374	107,050,475	124,327,545	1,785,098,170
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	-	-	-	1,397,595,826

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY CAPITAL ADDITIONS AND RETIREMENTS CURRENT MONTH

	BALANCE 8/31/2018	ADDITIONS	RETIREMENTS	BALANCE 9/30/2018
	0/3 1/2010	Abbiniono	KEIIKEMENTÖ	3/30/2010
	¢00.070	¢ 0	¢o	¢00.070
Organizations Franchises & Consents	\$28,379	\$0	\$0	\$28,379 10,022
Miscellaneous & Intangible Plant	10,022 29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment TOTAL	1,912,370	-	-	1,912,370
	1,912,970	-	-	1,912,570
TRANSMISSION PLANT:	450,400			450,400
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	4,998,452	-	-	4,998,452
Overhead Conductor & Devices TOTAL	<u>3,983,213</u> 10,251,831	-	-	3,983,213 10,251,831
	,			,
DISTRIBUTION PLANT:	(=== 0 == 0			. ==0.00=
Land & Land Rights	1,759,356	249	-	1,759,605
Structures & Improvements	295,502	-	-	295,502
Station Equipment	40,069,507	554,308	-	40,623,815
Poles, Towers & Fixtures	21,157,041	42,667	(52,184)	21,147,524
Overhead Conductor & Devices	13,639,642	101,684	(51,128)	13,690,198
Underground Conduit Underground Conductor & Devices	36,831,835	194,770	(2,758)	37,023,847
Line Transformers	47,824,976	174,515	(4,543)	47,994,948
Services-Overhead	31,311,097 2,893,812	326,323 8,448	(6,699)	31,630,721 2,902,260
Services-Overneau Services-Underground	2,893,812	60,163	-	20,437,075
Meters	10,219,621	21,364	-	10,240,985
Security Lighting	864,372	21,304	(881)	863,491
Street Lighting	765,313	_	(001)	765,313
SCADA System	2,447,715	22,964	_	2,470,679
TOTAL	230,456,701	1,507,455	(118,193)	231,845,963
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,538,840	-	-	18,538,840
Information Systems & Technology	9,232,330	186,780	-	9,419,110
Transportation Equipment	8,166,799	-	-	8,166,799
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	487,239	-	-	487,239
Laboratory Equipment	489,135	-	-	489,135
Communication Equipment	2,506,851	5,287	-	2,512,138
Broadband Equipment	21,271,994	38,617	-	21,310,611
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,942,578	14,463	-	11,957,041
TOTAL	74,962,468	245,147	-	75,207,615
TOTAL ELECTRIC PLANT ACCOUNTS	317,650,849	1,752,602	(118,193)	319,285,258
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	5,143,744	(227,082)	-	4,916,662

\$2,857,040 Amended Budget

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY CAPITAL ADDITIONS AND RETIREMENTS YEAR TO DATE

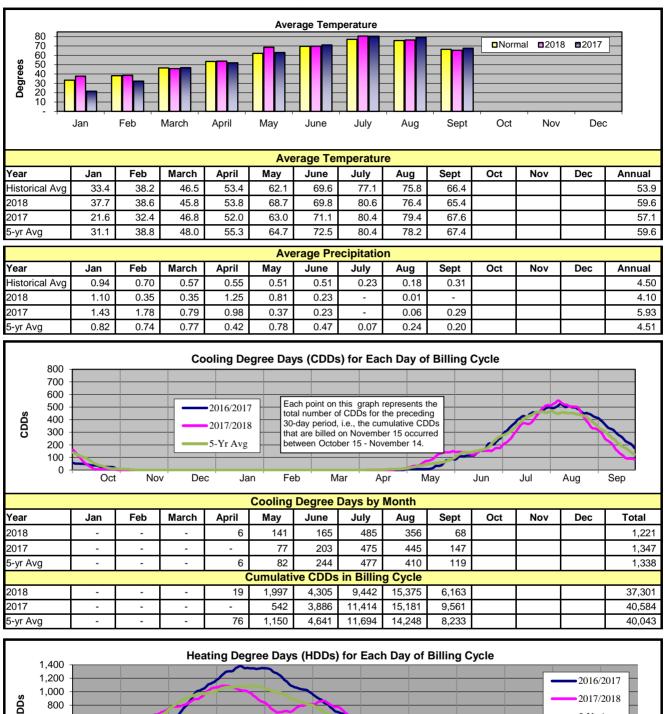
	BALANCE 12/31/2017	ADDITIONS	RETIREMENTS	BALANCE 9/30/2018
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	φ υ -	φ υ	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories Other Electric Generation	- 770,459	-	-	- 770,459
Accessory Electric Equipment		-	-	110,439
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	4,805,562	192,890	-	4,998,452
Overhead Conductor & Devices	3,933,872	49,341	-	3,983,213
TOTAL	10,009,600	242,231	-	10,251,831
DISTRIBUTION PLANT:				
Land & Land Rights	1,724,870	34,735	-	1,759,605
Structures & Improvements	295,502	670 1 91	-	295,502
Station Equipment Poles, Towers & Fixtures	39,953,634 20,332,146	670,181 1,043,371	(227,993)	40,623,815 21,147,524
Overhead Conductor & Devices	13,124,843	685,415	(120,060)	13,690,198
Underground Conduit	35,430,647	1,607,926	(120,000)	37,023,847
Underground Conductor & Devices	45,792,475	2,303,462	(100,989)	47,994,948
Line Transformers	30,227,694	1,586,170	(183,143)	31,630,721
Services-Overhead	2,824,284	84,031	(6,055)	2,902,260
Services-Underground	19,863,334	582,126	(8,385)	20,437,075
Meters	9,957,318	283,667	-	10,240,985
Security Lighting	866,250	8,243	(11,002)	863,491
Street Lighting	760,352	5,481	(520)	765,313
SCADA System TOTAL	2,437,476 223,590,825	33,203 8,928,011	(672,873)	2,470,679 231,845,963
IOTAL	223,390,023	0,920,011	(072,073)	231,043,903
GENERAL PLANT: Land & Land Rights	1,130,759			1,130,759
Structures & Improvements	18,522,269	- 16,571	-	18,538,840
Information Systems & Technology	8,917,609	626,286	(124,785)	9,419,110
Transportation Equipment	7,738,544	428,255	(·_ ·,· ···)	8,166,799
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	484,198	3,041	-	487,239
Laboratory Equipment	489,135	-	-	489,135
Communication Equipment	2,436,522	81,913	(6,297)	2,512,138
Broadband Equipment	20,695,799	614,812	-	21,310,611
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs TOTAL	11,845,428	111,613	- (424.092)	11,957,041
TOTAL	73,456,206	1,882,491	(131,082)	75,207,615
TOTAL ELECTRIC PLANT ACCOUNTS	309,036,480	11,052,733	(803,955)	319,285,258
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	4,599,287	317,375		4,916,662
TOTAL CAPITAL	314,024,356	11,370,108	(\$803,955)	\$324,590,509
		\$11,248,660	Amended Budget	

PAGE 13

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY STATEMENT OF CASH FLOWS

	YTD 9/30/2018	Monthly 9/30/2018
CASH FLOWS FROM OPERATING ACTIVITIES Cash Received from Customers and Counterparties	\$116,143,807	\$12,534,165
Cash Paid to Suppliers and Counterparties	(102,111,954)	(12,608,292)
Cash Paid to Employees	(10,453,677)	(1,090,753)
Taxes Paid	10,003,772	1,137,856
Net Cash Provided (Used) by Operating Activities	13,581,948	(27,024)
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(20,111)	-
Net Cash (Used) by Noncapital Financing Activities	(20,111)	-
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(11,015,292)	(1,516,939)
Proceeds from Sale of Revenue Bonds	-	-
Reimbursement of Bond Expense	-	-
Bond Principal Paid	-	-
Bond Interest Paid Capital Contributions	(1,299,368) 1,397,325	- 238.883
Sale of Assets	37,975	230,003 6,879
Net Cash (Used) by Capital and Related Financing Activities	(10,879,360)	(1,271,177)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	711,862	86,077
Proceeds from Sale of Investments	2,000,000	-
Purchase of Investments	-	-
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	2,711,862	86,077
NET INCREASE (DECREASE) IN CASH	5,394,339	(1,212,124)
CASH BALANCE, BEGINNING	\$45,298,801	\$51,905,264
CASH BALANCE, ENDING	\$50,693,140	\$50,693,140
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$5,176,756	(\$672,200)
Adjustments to reconcile net operating income to net cash		
provided by operating activities: Depreciation & Amortization	7,367,701	826,561
Unbilled Revenues	2,500,000	1,300,000
Misellaneous Other Revenue & Receipts	22,151	6,547
GASB 68 Pension Expense Decrease (Increase) in Accounts Receivable	- (2,151,677)	- 544,409
Decrease (Increase) in BPA Prepay Receivable	(2,151,677) 450,000	544,409
Decrease (Increase) in Inventories	28,728	41,826
Decrease (Increase) in Prepaid Expenses	60,470	(212)
Decrease (Increase) in Wholesale Power Receivable	246,771	(575,915)
Decrease (Increase) in Miscellaneous Assets	(59,999)	-
Decrease (Increase) in Prepaid Expenses and Other Charges	1,044,732	139,579
Decrease (Increase) in Deferred Derivative Outflows	441,780	93,744
Increase (Decrease) in Deferred Derivative Inflows	(610,931)	(91,378)
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	(127,453)	(1,418,595)
Increase (Decrease) in Accrued Taxes Payable	(649,231)	33,292
Increase (Decrease) in Customer Deposits Increase (Decrease) in BPA Prepay Incentive Credit	324,048 (120,942)	5,663 (13,438)
Increase (Decrease) in Other Current Liabilities	1,532,816	(13,438) 18,660
Increase (Decrease) in Other Credits	(1,893,772)	(315,567)

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY WEATHER STATISTICS September 30, 2018



4	600 400		Ţ,		_								5-Yr /	Avg
	200	Oct	Nov	v D	ec J	an I	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
						Heating	Degree	Days by	Month					
Year	Ja	n	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2018	;	343	740	593	344	25	20	-	2	60				2,627
2017	1,3	347	912	565	386	137	15	-	-	72				3,434
5-yr Avg	1,0	050	738	524	296	91	17	-	-	48				2,764
					(Cumulati	ve HDDs	in Billir	ng Cycle	-				
2018	31,4	408	20,959	24,003	14,655	5,141	729	219	11	569				97,694
2017	40,	313	33,085	24,376	14,293	8,683	1,812	173	-	629				123,864
5-yr Avg	33,	137	26,520	20,875	12,274	6,093	1,546	271	-	459				101,174

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY BROADBAND SUMMARY

September Highlights

There were three new Access Internet connections and one transfer from Transport to Access Internet. Two customers upgraded thie Transport to 3Gig, one upgraded to 100Mbps, and one upgraded to 500Mbps. There was one new Transport user added this month and one termination. There was also one wireless termination.

		2018			A C T U A L S												
	2018 Budget	Amended Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Variance	Inception to Date
OPERATING REVENUES																	
Ethernet	1,298,747	1,298,747	\$120,872	\$114,785	\$114,122	\$114,480	\$117,183	\$115,942	\$115,738	\$116,284	\$116,858				\$1,046,263	252,484	
Non-Recurring Charges - Ethernet	-	-	1,000	1,331	-	1,000	500	1,000	1,500	1,000	1,600				8,931	(8,931)	
TDM	66,399	66,399	3,000	3,000	3,500	3,000	3,000	3,000	3,000	3,000	3,000				27,500	38,899	
Wireless	329	329	26	26	26	26	26	26	26	26	26				234	95	
Internet Transport Service	106,239	106,239	4,088	4,108	4,292	4,393	4,437	4,664	4,732	4,473	4,058				39,245	66,994	
Fixed Wireless	72,059	72,059	3,989	3,863	3,816	3,741	3,637	3,623	3,581	3,551	3,458				33,259	38,800	
Access Internet	233,600	233,600	9,791	10,957	11,256	11,750	12,197	12,880	13,641	13,089	14,760				110,322	123,278	
Non-Recurring Charges - Al	-	-	1,750	831	950	650	1,400	1,500	1,950	2,350	650				12,031	(12,031)	
Broadband Revenue - Other	552,951	552.951	43,720	43,720	43,720	43,720	43,720	45.008	44,595	44,595	44,595				397,394	155,557	
Subtotal	2,330,324	2,330,324	188,237	182,621	181,682	182,760	186,099	187,642	188,763	188,369	189,004	-	-	-	1,675,177		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Bad Debt Expense			-	-	-	-	-	-	-	-	-	-	-	-	-		
Total Operating Revenues	2,330,324	2,330,324	188,237	182,621	181,682	182,760	186,099	187,642	188,763	188,369	189,004	-	-	-	\$1,675,177	655,147	20,078,292
OPERATING EXPENSES																	
General Expenses			63.845	60,749	86.708	61,710	70,554	60,443	70,046	61,897	73,854				\$609,806		
Other Maintenance			3,908	3,244	4,581	2,086	7,486	10,850	3,491	595	2,823				\$39,065		
NOC Maintenance			-	-	-	145	-	-	-	-	-				145		
Wireless Maintenance			-		1,513	-	-	-	-	-	-				\$1,513		
Subtotal	938,415	938,415	67,753	63,993	92,802	63,941	78,040	71,294	73,537	62,492	76,678	-	-	-	\$650,528	287,887	11,291,509
NoaNet Maintenance Expense			-	-	-	-	-	-							\$0	-	
Depreciation	775,185	775,185	66,146	66,229	66,446	66,206	65,934	65,879	66,200	66,126	66,447				\$595,612	179,573	11,173,543
Total Operating Expenses	1,713,600	1,713,600	133,899	130,221	159,248	130,147	143,974	137,173	139,736	128,617	143,125	-	-	-	\$1,246,141	467,459	22,465,052
OPERATING INCOME (LOSS)	616,724	616,724	54,337	52,399	22,434	52,613	42,125	50,470	49,027	59,751	45,879	-		-	\$429,036	187,688	(2,386,760)
NONOPERATING REVENUES & EXPENSES																	
Internal Interest due to Power Business Unit ⁽¹⁾	(333,360)	(333,360)	(27,661)	(27,562)	(27,488)	(27,375)	(27,173)	(27,015)	(27,091)	(26,977)	(27,076)				(\$245,418)	87,942	(6,507,926)
CAPITAL CONTRIBUTIONS																	
Contributions in Aid of Broadband	-	-	8,802	1,373	132	132	6,338	98	5,406	1,298	98				\$23,675	23,675	4,929,336
BTOP	-	-	-	-	-	-	-	-	-	-	-					-	2,282,671
INTERNAL NET INCOME (LOSS)	\$283,364	\$283,364	\$35,479	26,211	(4,921)	25,370	21,290	23,552	27,341	34,071.56	18,901	-	-	-	\$207,294	\$299,305	(1,682,679)
NOANET COSTS																	
Member Assessments	-	-	-		-	-	-	-	-	-	-				-		\$3,159,092
Membership Support	-	-	721	514	-	26	178	850		1,046	1,045				\$4,380		131,292
Total NoaNet Costs	-	-	721	514	-	26	178	850	-	1,046	1,045	-	-	-	\$4,380	(\$4,380)	\$3,290,384
CAPITAL EXPENDITURES ⁽³⁾	\$1,385,586	\$1,385,586	\$50,734	\$86,038	\$63,857	\$80,563	\$45,457	\$61,772	\$146,504	\$87,495	\$145,017				\$767,437	\$618,149	\$22,527,720
NET CASH (TO)/FROM BROADBAND ⁽²⁾	\$6,323	\$6,323	\$77,830	33,450	25,155	38,362	68,763	53,824	(25,872)	38,633	(33,638)				\$276,506	270,183	(\$9,819,314)

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.53% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System

(3) In September 2018, restated the capital expenditures for July and August to removed the IT capital portion for the Sunheaven Level 3 buildout.



Payroll Report Pay Period Ending September 30, 2018

Headcount			
Directorate Department	2018 Amended Budget**	2018 Actual	Over (Under) Actual to Budget
·			
Executive Administration			
General Manager	4.00	3.00	(1.00)
Human Resources	3.75	3.75	-
Communications & Governmental Affairs	2.00	2.00	-
Customer Programs & Services			
Customer Service	15.00	15.00	-
Key Accounts	3.00	3.00	-
Finance & Business Services			
Director of Finance	2.00	2.00	-
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Contracts & Purchasing	3.00	3.00	-
Engineering			
Engineering	6.00	6.00	-
Customer Engineering	9.50	9.00	(0.50)
Power Management	5.00	5.00	-
Energy Programs	5.00	5.00	-
Operations			
Operations	6.00	6.00	-
Supt. Of Transmission & Distribution	32.00	29.00	(3.00)
Supt. of Operations	2.00	2.00	-
Meter Shop	5.00	5.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Warehouse	7.00	7.00	-
Prosser Branch	4.00	4.00	-
IT Infrastructure	7.00	7.00	-
IT Applications	11.00	11.00	-
Total Positions	151.25	146.75	(4.50)

Contingent Positions										
			Hours	Hours						
				2018	_					
		2018		Actual	% YTD to					
Position	Department	Budget	9/30/2018	YTD	Budget					
NECA Lineman/Meterman	Operations	2,080	70	1,487	71%					
Summer Intern	Engineering	520	-	467	90%					
Student Worker	Warehouse	-	81	386	-					
Department Assistant/LA	Operations	-	-	350	-					
CSR On-Call/LA - Prosser	Prosser Branch	2,080	5	861	41%					
CSR On-Call - Kennewick	Customer Service	2,600	88	2,269	87%					
Total All Contingent Positions		7,280	244	5,820	80%					
Contingent YTD Full Time Equival	ents (FTE)	3.50		2.80						

	2018	Labor Budg						
	/	As of 9/30/2018		75.0% through the year	100% -	3.7%	2.8%	3.4%
Labor Type	2018 Original Budget	2018 Amended Budget	YTD Actual	% Spent	75% -	13.1%	14.2%	15.4%
Regular	\$13,590,557	\$13,425,793	\$9,806,446	73.0%				
Overtime	663,161	813,161	611,010	75.1%	50% -			
Subtotal Less: Mutual Aid	14,253,718	14,238,954	10,417,456 (4,500)	73.2%		83.2%	83.0%	81.2%
Total		\$14,238,954	\$10,412,956	73.1%	25% -		_	
* All Paid Leave i jury duty pay, and	•		0% -	Pay Period Ending 9/30/18	YTD 2018	Annual 2017		

** There were no changes from the original budget to the amended budget.

Overtime All Paid Leave* Regular