

DRAFT Review

September 23, 2025

Agenda

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- CEIP Requirements

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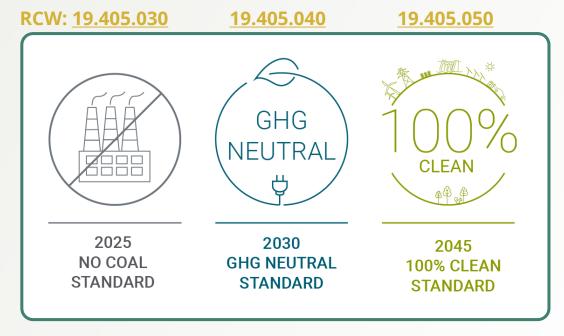
- Public Process
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1. CETA

What are the **CETA standards** and the **CEIP requirements**?

Clean Energy Transformation Act (CETA)

- CETA Enacted in 2019
 - Revised Code of Washington (RCW) <u>19.405</u>
 - Washington Administrative Code (WAC) <u>194.40</u>
- CETA Standards
 - 1. No coal by December 31, 2025
 - 2. Greenhouse Gas (GHG) Neutral
 - Must be at least 80% clean by 2030
 - Up to 20% alternative compliance
 - 3. 100% Clean Electricity
 - Must be <u>100% clean by 2045</u>



"Clean" = Using renewable or nonemitting resources

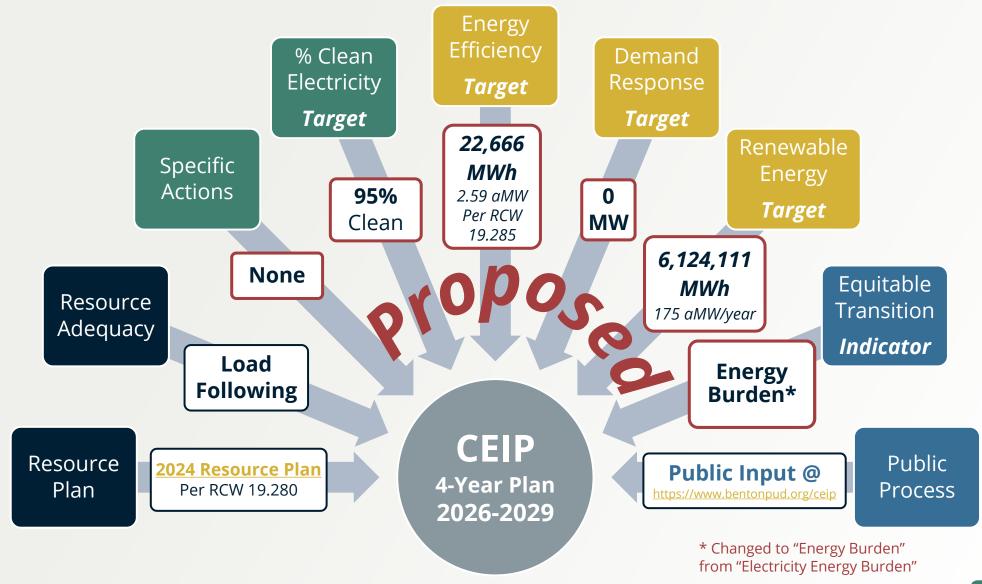
Clean Energy Implementation Plan (CEIP)

Each utility must submit by January 1, 2022, and every four years thereafter, a CEIP for resources to be acquired and other actions to be undertaken during the next 4-year period to comply with the CETA Standards.

Previous:

2022-2025 CEIF

Approved by Resolution No. 2585 on 11/9/2021



2. % Clean

What is Benton PUD's **Resource Plan** and **Clean Energy Forecast**?

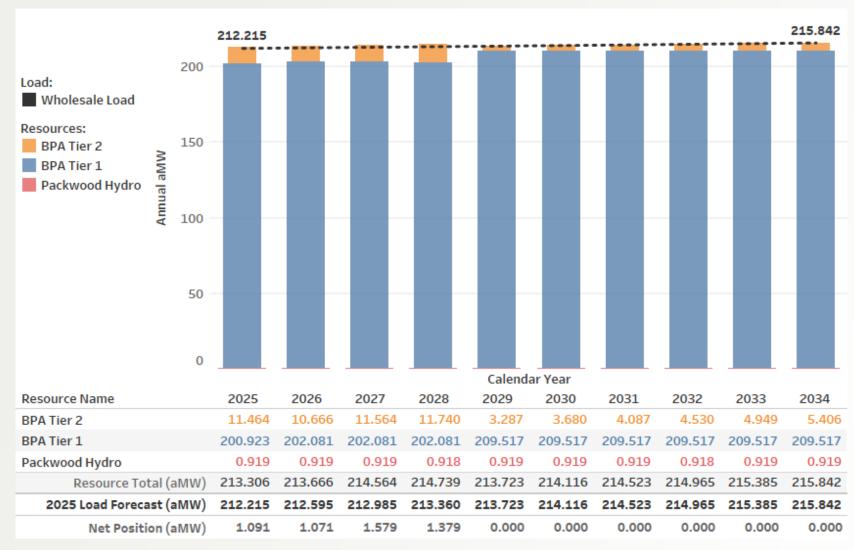
Resource Plan

Resource Plan

- CEIP must be consistent with the most recent Resource Plan
 - 2024 Resource Plan
 Approved by Resolution
 No. 2681 on 8/27/2024
 - Resource planning RCW 19.280.030(5)(d) requires a 10-year plan to meet the CETA Standards

Resource Adequacy

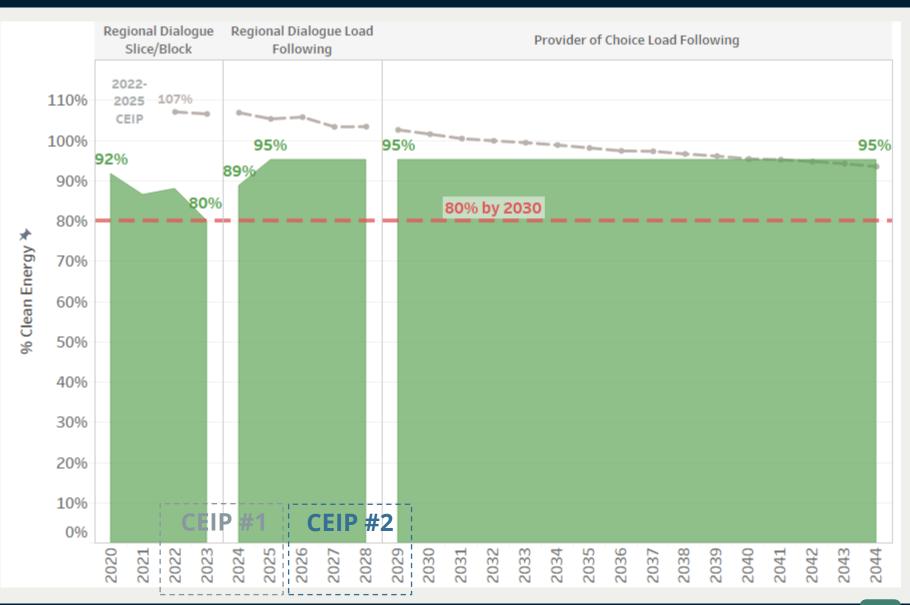
- CEIP must identify the resource adequacy standard relied on,
 - Resource adequacy is <u>provided by BPA</u> under load following contract
 - <u>Change</u> from last CEIP under Slice/Block contract



Note: BPA Tier 1 & 2 values are estimated for 2029 and beyond. The final Provider of Choice calculations will not be published until May 2026.

% Clean Electricity <u>Use</u>

- 2022-2025 CEIP% clean <u>forecast</u>
 - Above 100% due to forecast of "Procurement"
- 2020-2024 <u>actual</u> was <u>80%-92%</u>
 - Increased %
 clean due to load
 following
- 2026-2029 CEIP
 Proposed target
 is 95% clean



Clean Energy Forecast

Renewable Energy Credit (REC) Target

% Clean Target: 95%

Renewable
Target:
6,124,111 MWh

BPUD fuel mix MWh

Packwood based on 5year average

BPA fuel mix based on 13year average (2012-2024)

							alandau Vaar					
		2026	2027	2028	2029	2030	alendar Year	2032	2033	2034	2035	2036
	BPUD Retail MWh	2026 1,805,809	1,809,127	1,817,278	1,815,392	1,818,732	2031 1,822,186	1,830,945	1,829,512	1,833,390	1,837,390	1,845,909
	BPUD Retail Prior 2-Year Avg. MWh	1,805,701	1,804,195	1,807,468	1,813,203	1,816,335	1,817,062	1,820,459	1,826,566	1,830,229	1,831,451	1,835,390
it	REC Target MWh	270,855	270,629	271,120	271,980	89,514	89,685	90,119	90,048	90,240	90,438	90,860
10	REC Target EIA %	15.000%	15.000%	15.000%	15.000%	,	,	,	,	,	,	,
	REC Target CETA %					4.922%	4.922%	4.922%	4.922%	4.922%	4.922%	4.922%
	BPUD Retail Non-Clean %	4.922%	4.922%	4.922%	4.922%	4.922%	4.922%	4.922%	4.922%	4.922%	4.922%	4.922%
		95.078%	95.078%	95.078%	95.078%	95.078%	95.078%	95.078%	95.078%	95.078%	95.078%	95.078%
	BPUD Retail Clean %		95.078% 84.499%				95.078% 84.498%					
	BPUD Retail Renewable %	84.499%		84.498%	84.498%	84.498%		84.497%	84.498%	84.497%	84.497%	84.497%
	BPUD Retail Non-emitting %	10.580%	10.580%	10.580%	10.580%	10.580%	10.580%	10.581%	10.581%	10.581%	10.581%	10.581%
	BPUD Retail Non-Clean MWh	88,875	89,039	89,442	89,349	89,514	89,685	90,119	90,048	90,240	90,438	90,860
	BPUD Retail Clean MWh	1,716,934	1,720,088	1,727,836	1,726,043	1,729,218	1,732,501	1,740,826	1,739,464	1,743,150	1,746,952	1,755,049
,	BPUD Retail Renewable MWh	1,525,885	1,528,686	1,535,566	1,533,974	1,536,793	1,539,709	1,547,102	1,545,892	1,549,165	1,552,542	1,559,732
/h	BPUD Retail Non-emitting MWh	191,049	191,402	192,270	192,069	192,424	192,792	193,724	193,572	193,984	194,410	195,317
	BPUD Retail Unspecified MWh	88,875	89,039	89,442	89,349	89,514	89,685	90,119	90,048	90,240	90,438	90,860
	BPUD Retail Hydro MWh	1,514,349	1,517,128	1,523,955	1,522,376	1,525,173	1,528,067	1,535,403	1,534,203	1,537,451	1,540,802	1,547,938
/h	BPUD Retail Wind MWh	11,537	11,558	11,610	11,598	11,620	11,642	11,698	11,689	11,714	11,740	11,795
	BPUD Retail Nuclear MWh	191,049	191,402	192,270	192,069	192,424	192,792	193,724	193,572	193,984	194,410	195,317
	BPUD Wholesale Total MWh	1,862,331	1,865,752	1,874,158	1,872,214	1,875,658	1,879,220	1,888,253	1,886,775	1,890,776	1,894,901	1,903,686
	BPUD Wholesale BPA MWh	1,851,266	1,854,687	1,863,093	1,861,149	1,864,593	1,868,155	1,877,188	1,875,710	1,879,711	1,883,836	1,892,621
	BPUD Wholesale Packwood MWh	11,065	11,065	11,065	11,065	11,065	11,065	11,065	11,065	11,065	11,065	11,065
2	BPUD Wholesale BPA %	99.406%	99.407%	99.410%	99.409%	99.410%	99.411%	99.414%	99.414%	99.415%	99.416%	99.419%
_	BPUD Wholesale Packwood %	0.594%	0.593%	0.590%	0.591%	0.590%	0.589%	0.586%	0.586%	0.585%	0.584%	0.581%
,	BPA Non-Clean %	4.951%	4.951%	4.951%	4.951%	4.951%	4.951%	4.951%	4.951%	4.951%	4.951%	4.951%
X	BPA Clean %	95.049%	95.049%	95.049%	95.049%	95.049%	95.049%	95.049%	95.049%	95.049%	95.049%	95.049%
-	BPA Unspecified %	4.951%	4.951%	4.951%	4.951%	4.951%	4.951%	4.951%	4.951%	4.951%	4.951%	4.951%
9	BPA Hydro %	83.763%	83.763%	83.763%	83.763%	83.763%	83.763%	83.763%	83.763%	83.763%	83.763%	83.763%
	BPA Wind %	0.643%	0.643%	0.643%	0.643%	0.643%	0.643%	0.643%	0.643%	0.643%	0.643%	0.643%
	BPA Nuclear %	10.643%	10.643%	10.643%	10.643%	10.643%	10.643%	10.643%	10.643%	10.643%	10.643%	10.643%

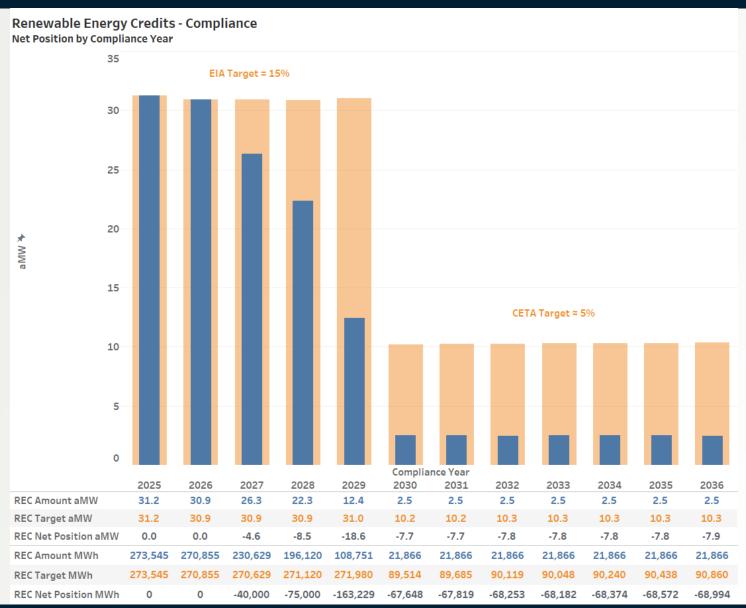
3. Actions

What <u>specific actions</u> is Benton PUD planning during the <u>next 4-year period</u> to comply with the **CETA Standards**?

GHG Neutral Standard

Primary + Alternative = 100%

- Primary Compliance
- At least <u>80% clean by 2030</u>
- Alternative Compliance
 - From 2030-2044, may satisfy up to 20% with alternative compliance
 - CEIP must identify <u>planned use</u> of these <u>alternatives</u>:
 - 1. Pay the Penalty Amount
 - 2. Energy Transformation Projects
 - 3. Municipal Solid Waste
 - 4. Renewable Energy Credits (REC)
 - <u>Already</u> procuring for Energy Independence Act (EIA) compliance
 - CETA reduces EIA from 15% to 5%
- CEIP Actions? <u>No incremental</u> resource actions are planned



4. EHD Map

How is Benton PUD identifying CETA's **Named Communities**?

CETA's Named Communities

Highly Impacted Community

Definition per RCW 19.405.020:

- means a community designated by the department of health based on cumulative impact analyses in <u>RCW 19.405.140</u>
- or a community located in census tracts that are fully or partially on "Indian country" as defined in 18 U.S.C. Sec. 1151.



Environmental Health Disparities (EHD) Map:

 Instructions for Utilities to Identify Highly Impacted Communities

Vulnerable Populations

Definition per RCW 19.405.020:

- means communities that experience a disproportionate cumulative risk from environmental burdens due to:
- (a) Adverse socioeconomic factors, including unemployment, high housing and transportation costs relative to income, access to food and health care, and linguistic isolation; and
- (b) **Sensitivity factors**, such as low birth weight and higher rates of hospitalization.

WAC 194-40-200 (4)(b) – Identify vulnerable populations based on the adverse socioeconomic factors and sensitivity factors developed through a public process established by the utility and describe and explain any changes from the utility's previous CEIP, if any;

Environmental Health Disparities Map

Washington Environmental Health Disparities

Threat x Vulnerability = Risk



10% of

10% of

10% of

70% of communities

are less impacted

10% of

Identifying named communities by EHD rank:

- Highly Impacted Community
 - Overall Rank = 9 or 10
 - Or Tribal Land
- <u>Vulnerable</u>
 <u>Populations</u>
 - Factors Theme
 Rank = 9 or 10
 - Or Sensitive
 Populations Theme
 Rank = 9 or 10

Department of Health EHD Map:

https://doh.wa.gov/data-and-statistical-reports/washington-tracking-network-wtn/washington-environmental-health-disparities-map

Benton PUD

10% of

10% of

10% of

Tract

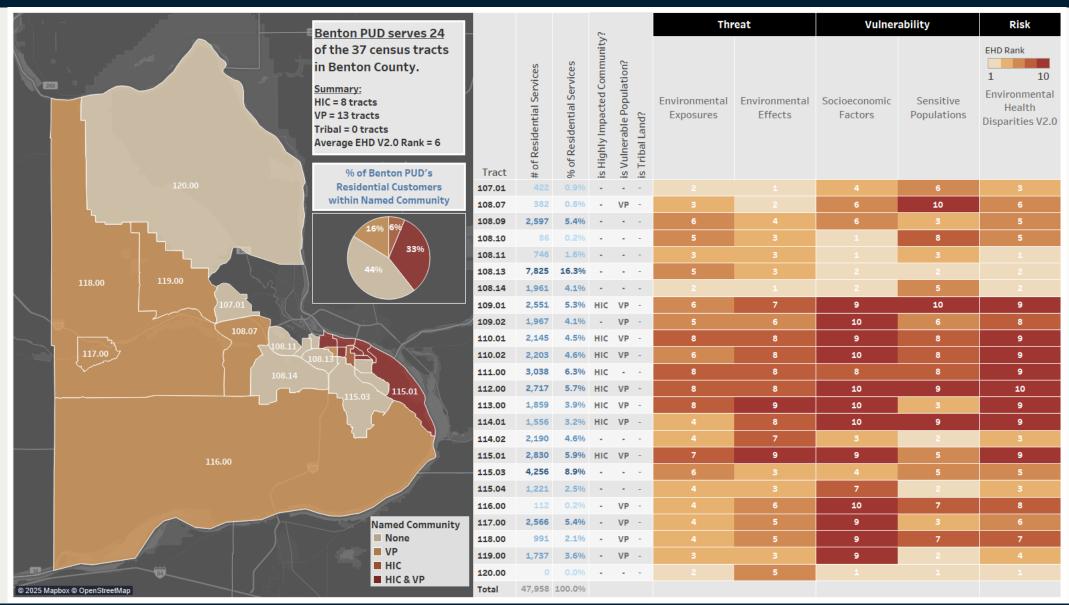
Rank

10% of

similarly 20% of communities

impacted are more impacted

Identification of Named Communities



EHD Map Detail

EHD Rank		Threat								Vulnerability Risk								Risk						
1 10		Environmental Exposures Environmental Effects							Socioeconomic Factors Sensitive Populations															
Tract is Highly Impacted Community? is Vulnerable Population?	Diesel Exhaust PM2.5 Emissions	Ozone Concentration	PM2.5 Concentration	Proximity to Heavy Traffic Roadways	Toxic Releases from Facilities (RSEI Model)	Environmental Exposures Theme	Lead Risk From Housing (%)	Proximity to Hazardous Waste Facilities	Proximity to Risk Management Plan (RMP) Facilities	Proximity to Superfund Sites	Wastewater Discharge	Environmental Effects Theme	No High School Diploma (%)	People of Color (Race/Ethnicity)	Population Living in Poverty <=185% of Federal Poverty Level (%)	Primary Language other than English	Transportation Expense	Unaffordable Housing	Unemployment (%)	Socioeconomic Factors Theme	Death from Cardiovascular Disease	Low Birth Weight	Sensitive Populations Theme	Environmental Health Disparities V2.0
107.01	2	10	3				1	2					8		5		9		2	4	10	2	6	3
108.07 - VP	3	10	4	3	2	3	1	3	3		3	2	5		6	8	9	1	8	6	9	9	10	6
108.09	5	10	4	7	3		1	5				4	5	6	7	6	5	5	5	6	6	3	3	5
108.10	5	10	4	5	3	5	1		5		5	3		3	2	3	6		4		6	8	8	5
108.11	3	10	3	3		3	1	4			5	3	1		2		9				5	3	3	
108.13	5	10	5	3	4	5	1	5	6	5		3	5		3		7		4		4	2	2	
108.14	3	10	3	2	2	2	1	2	4			1	2	3	1		9	3	6	2	5	6	5	2
109.01 HIC VP	5	10	6	5	3	6	7	6	6	5	4	7	9	8	8	4	5	8	10	9	10	8	10	9
109.02 - VP	5	10	6	4	3	5	5	6	7	5		6	9	9	9	9	5	7	10	10	10	2	6	8
110.01 HIC VP	6	10	9	6	3	8	6	8	8	6	4	8	9	8	10	9	6	8	4	9	6	8	8	9
110.02 HIC VP	5	10	6	5	3	6	7	7	8	5	3	8	9	8	10	9	5	6	10	10	5	10	8	9
111.00 HIC -	6	10	9	6	4	8	7	7	9	6	3	8	6	7	8	8	7		9	8	9	6	8	9
112.00 HIC VP	6	10	9	6	4	8	8	6	10	6	4	8	10	10	10	10	5	9	10	10	8	8	9	10
113.00 HIC VP	6	10	9	6	3	8	10	5	10	7	4	9	10	9	9	10	7	8	6	10	6	3	3	9
114.01 HIC VP	4	10	6				7		10			8	10	9	10	9	6	8	7	10	10	7	9	9
114.02	4	10	6	2	3		7	4	8	6	2	7	5		4	7	8			3	4		2	3
115.01 HIC VP	6	10	9	3		7	5	5	10	6	9	9	10	6	8	8	8	6	7	9	9	2	5	9
115.03	5	10	6	4		6	1	5	7	5		3	5	5	3	8	8	2	1	4	7	4	5	5
115.04	4	10	6	1		4	2	3	6	5		3	8	6	5	7	9		5	7	6	1	2	3
116.00 - VP	2	10	9	2	2		5	2	7		8	6	10	9	5	10	9		10	10	8	5	7	8
117.00 - VP		10	9	3	2		8	3	10		1	5	10	9	8	9	8	7	3	9	5	4	3	6
118.00 - VP		10	9	3			8	3	8			5	10	9	7	10	9	5	2	9	5	8	7	7
119.00 - VP		10	5	3			6	2	2		2	3	10	7	8	9	8	1	7	9	5	2	2	4
120.00		10	3	1	1			5	7	10	2	5	1	10	1	1	9		1	1	1	1		1

5. Equity

How is Benton PUD ensuring an equitable transition to clean energy?

Equity Actions & Metrics

Revisions for Hearing #2 - September 23, 2025

CETA Categories: Reduction of costs and risks & Reduction of burdens to vulnerable populations and highly impacted communities

Indicator: Reduce household energy burden

Equity Actions

 Offer a residential low-income conservation program to reduce energy burden

Input Metrics

- Reminder:
 Required to
 fund lowincome energy
 assistance per
 "Section 120"
 of CETA
- Budget (\$) for internal program
- Budget (\$) for thirdparty program;
 Benton Franklin
 Community Action
 Committee (CAC)

Output Metrics

- Count (#) & map of customers served
- Amount (\$) of energy assistance provided
- Amount (kWh) of energy savings achieved

Outcome Metrics

- Amount (\$) of energy assistance need by utility service area (from Commerce/LEAD)
- Count (#) of late payment event history

From Hearing #1 - August 26, 2025

CETA Categories: Reduction of costs and risks & Reduction of burdens to vulnerable populations and highly impacted communities

Indicator: Reduce household electricity energy burden

Equity Actions

 Provide a residential low-income energy conservation program to reduce energy assistance need

Input Metrics

- Budget (\$) for internal program
- •Budget (\$) for thirdparty program; *Benton Franklin Community Action Committee (CAC)*

Output Metrics

- Count (#) & map of customers served
- •Amount (\$) of energy assistance provided
- Percent (%) of program budget spent

Outcome Metrics

- Energy assistance need(\$) by utility service area
- From Commerce via
 Department of Energy's

 Low-Income Energy
 Affordability Data (LEAD)

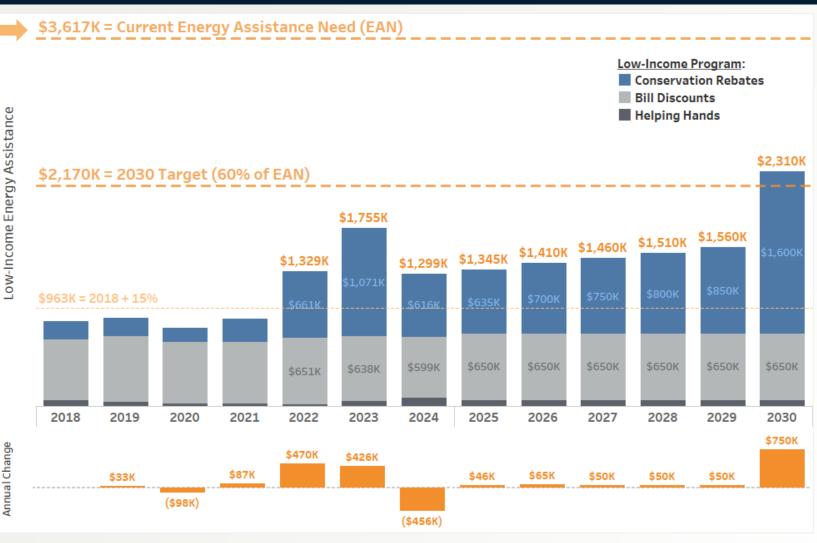
Low-Income Energy Assistance

U.S. Department of Energy <u>Low-Income</u> <u>Energy Affordability Data (LEAD) Tool</u>

RCW 19.405.120(4)(a)(iii) A cumulative assessment of previous funding levels for energy assistance compared to the funding levels needed to meet: (A) Sixty percent of the current energy assistance need, or increasing energy assistance by fifteen percent over the amount provided in 2018, whichever is greater, by 2030; and (B) ninety percent of the current energy assistance need by 2050.

Conservation Program - Budget Forecast									
Calendar Year	Total Conservation Program Costs*	BPA Energy Efficiency Incentive Funding (EEI)	Net Conservation Cost (Self Funding Liability)						
2025	\$2,144,200	\$ (1,850,000)	\$ 294,200						
2026	\$ 2,620,651	\$ (2,303,000)	\$ 317,651						
2027	\$ 2,204,000	\$ (1,775,000)	\$ 429,000						
2028	\$ 2,619,000	\$ (1,922,000)	\$ 697,000						
2029	\$2,500,000	\$ (2,200,000)	\$ 300,000						
2030	\$2,800,000	\$ (1,800,000)	\$1,000,000						

^{*} Includes all conservation program costs, not just low-income.

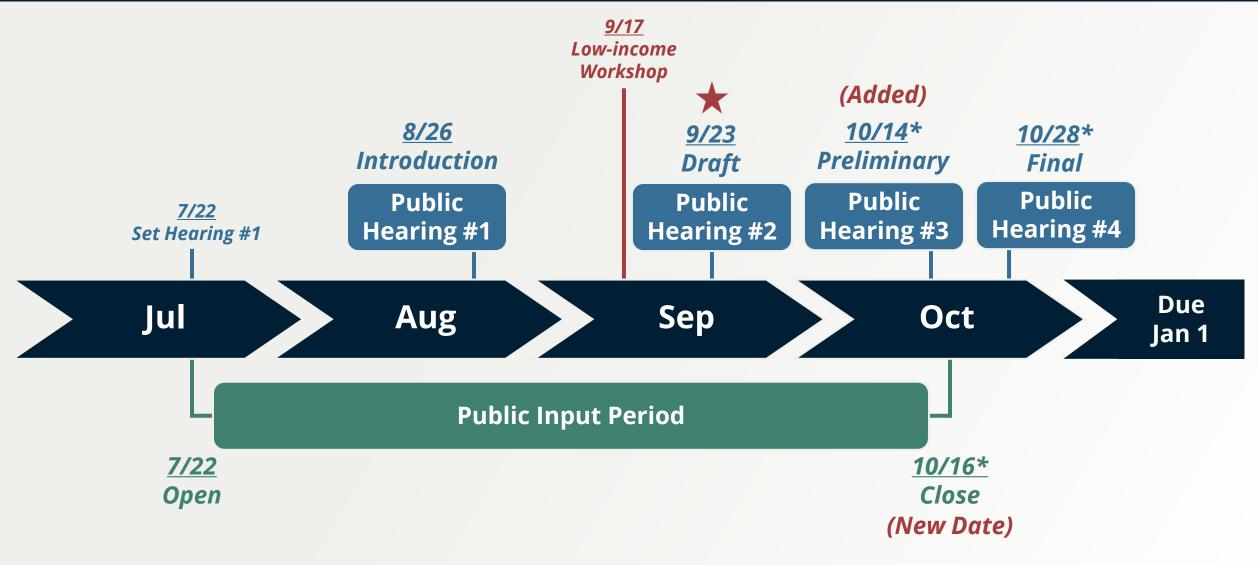


Notes: 1) <u>Energy Assistance Need (EAN) and program budgets are subject to change</u>. 2) EAN per 2024 assessment for 2022-2023 reporting. 3) 2018 funding was \$837,356, which is a correction to the previously reported amount of \$1,398,181 that included non-Benton PUD program assistance (e.g. Federal Low-Income Home Energy Assistance Program - LIHEAP).

6. Public Input

How is Benton PUD including public input?

Public Input Process



^{*} Proposed dates, subject to change

Public Review of CEIP

- Opportunities for public review
 - Final CEIP reporting document is an Excel spreadsheet
 - Commerce template is due Jan 1, 2026
 - Benton PUD's CEIP template (.pdf) is available @ CEIP website

For Hearing #2



- Work in progress
- Some incomplete responses
- Subject to change

For Hearing #3

PRELIMINARY Template

- Near final
- All responses completed
- Subject to change

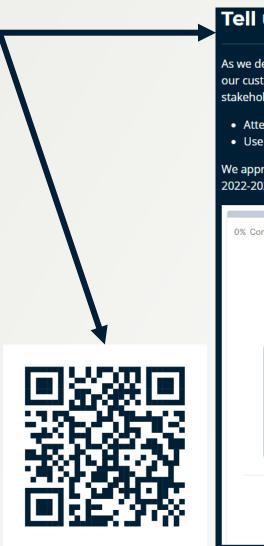
For Hearing #4

FINAL Template

- Final approval by Commission Resolution
- Substantially the form to be submitted to Commerce

Public Input Options

- <u>CEIP website</u> input form
- In-person or virtual meetings
 - CEIP public hearings
 - Regular Commission meetings
 - Note: All public hearings will be held inperson at 9 AM during regularly scheduled Commission meetings at our Kennewick office. Meetings include a virtual and telephone option. See Commission meeting and attendance details on our Commission page.
- **For additional questions** about the CEIP or to request assistance with participating in the public process:
 - Email power@bentonpud.org
 - or call Blake Scherer at (509) 585-5361



Tell us what matters to you

As we develop our 2026-2029 CEIP, we want to make sure it reflects what matters most to our customers. To support this, we're offering multiple ways for customers and interested stakeholders to provide input:

- Attend public hearings with our Commission to hear updates and share your thoughts
- Use the online form below to leave feedback anytime that works for you

We appreciate your participation and look forward to hearing from you. For the District's 2022-2025 CEIP, visit our **Resource Planning page**.

Completed Required Fields Complete 0 / 4
English (US)
Please share your input for us to consider as we develop the 2026-2029 CEIP: *
Next

https://www.bentonpud.org/ceip