



AGENDA
BENTON COUNTY PUBLIC UTILITY DISTRICT NO. 1
REGULAR COMMISSION MEETING

Tuesday, October 27, 2026, 9:00 AM
2721 West 10th Avenue, Kennewick, WA

The meeting is also available via MS Teams
The conference call line (audio only) is:
1-323-553-2644; Conference ID: 290 096 460 #

- 1. Call to Order**
- 2. Pledge of Allegiance**
- 3. Agenda Review**

4. Public Comment

(Individuals desiring to provide public comment during the meeting on items relating to District business, whether in person or remotely will be recognized by the Commission President and provided an opportunity to speak. Comments are limited to five minutes. Public Comment can also be sent to the Clerk of the Board in advance of the meeting at commission@bentonpud.org. Guidelines for Public Participation can be found on the Benton PUD District website at <https://www.bentonpud.org/About/Commission/Meeting-Agendas-Minutes>.)

5. Approval of Consent Agenda

(All matters listed within the Consent Agenda have been distributed to each member of the Commission for reading and study are considered routine and will be enacted by one motion of the Commission with no separate discussion. If separate discussion is desired by any member of the Commission, that item will be removed from the Consent Agenda and placed on the Regular Agenda by request.)

Executive Administration

- | | |
|--|-------|
| a. Minutes of Regular Commission Meeting of October 13, 2026 | pg. 3 |
| b. Travel Report dated October 27, 2026 | pg. 8 |

Finance

- | | |
|------------------------------------|--------|
| c. Vouchers dated October 27, 2026 | pg. 10 |
|------------------------------------|--------|

Operations/Engineering

- | | |
|--|--------|
| d. Work Order 688230 - 115kV Transmission Switch BC1616 & BC1617 installs adjacent to Prior 2 Substation | pg. 48 |
| e. Work Order 763137 - 115kV Transmission Switch BC190 Replacement & BC1619 Install | pg. 50 |
| f. Contract Award – Administration Building Heat Pump Replacement, Formal Quote #26-38-07 – Campbell & Company Service Corporation | pg. 52 |

Power Management

- | | |
|--|--------|
| g. Conservation Rebate Report for 3 rd Quarter 2026 | pg. 67 |
|--|--------|

6. Management Report

7. Business Agenda

- | | |
|--|---------|
| a. Small Distributed Generation Interconnection & Net Billing –
Blake Scherer / Jon Meyer | pg. 69 |
| b. Financial Forecast – Keith Mercer / Jon Meyer | pg. 71 |
| c. Resolution No. 2742 – Amending the 2026 Budget – Jon Meyer | pg. 72 |
| d. 2027 Preliminary Budget Information – Jon Meyer / Keith Mercer | pg. 85 |
| e. Cyber Security Annual Report – Anthony Johnson / Duane Crum | pg. 121 |
| f. Strategic Technology Plan Annual Update – Jennifer Holbrook | pg. 122 |

8. Other Business

9. Future Planning

10. Meeting Reports

11. Executive Session

12. Adjournment

(To request an accommodation to attend a commission meeting due to a disability, contact dunlapk@bentonpud.org or call (509) 582-1270, and the District will make every effort to reasonably accommodate identified needs.)

MINUTES

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY REGULAR COMMISSION MEETING

Date: October 13, 2026

Time: 9:00 a.m.

Place: 2721 West 10th Avenue, Kennewick, Washington

Present: Commissioner Jeff Hall, President
Commissioner Mike Massey, Secretary
General Manager Rick Dunn
Chief Financial Officer Jon Meyer
Chief Operating Officer Chris Folta
Director of Human Resources & Communications Karen Dunlap
Director of Conservation & Distributed Energy Resources Chris Johnson
Director of Customer Service and Treasury Keith Mercer
Records Program Administrator II Nykki Drake

Absent: Commissioner Lori Kays-Sanders, Vice-President
Director of IT & Broadband Services Jennifer Holbrook
Director of Engineering Evan Edwards
General Counsel Allyson Dahlhauser

Benton PUD employees present during all or a portion of the meeting, either in person or virtually: Annette Cobb, Manager of Customer Service; Blake Scherer, Manager of Power Supply & Transmission Service; Dax Berven, Senior Engineer; Duane Szendre, Superintendent of Operations; Eric Dahl, Communications Specialist II; Jenny Sparks, Manager of Communications & Customer Engagement; Jodi Henderson, Manager of Government & Community Relations; Katie Grandgeorge, Financial Analyst III; Kent Zirker, Manager of Accounting; Levi Lanphear, Procurement Administrator; Michelle Ness, Supervisor of Distribution Design; Michelle Ochweri, Manager of Procurement; Jessie Grad, Superintendent of Transmission & Distribution; Robert Frost, Supervisor of Energy Programs; Shannon Sensibaugh, Administrative Assistant, II; Tyson Brown, Procurement Specialist II; Kayla Sidwell, Senior Communications Specialist; Lurii Blackwell, Finance Coordinator II.

Call to Order & Pledge of Allegiance

The Commission and those present recited the Pledge of Allegiance.

President Hall excused Commissioner Sanders from attendance at today's meeting.

Agenda Review

Approved as presented.

Public Comment

None.

Treasurer's Report

Keith Mercer, Director of Customer Service & Treasury Operations, reviewed the September 2026 Treasurer's Report with the Commission as finalized on October 3, 2026.

Consent Agenda

MOTION: Commissioner Massey moved to approve the Consent Agenda items "a" through "i". Commissioner Hall seconded and upon vote, the Commission unanimously approved the following:

- a. Regular Commission Meeting Minutes of September 22, 2026
- b. Travel Report dated October 13, 2026
- c. Vouchers (report dated October 13, 2026) audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims certified as required by RCW 42.24.090, have been recorded on a listing made available to the Commission and approved as follows for payment:
Accounts Payable: Automated Clearing House (DD) Payments: 117019-117055 and 117217-117298 in the amount of \$1,871,847.42.
Checks & Customer Refund Payments (CHK): 93029-93106 in the amount of \$163,427.66;
Electronic Fund Transfer (WIRE) Payments: 7708-7727 in the amount of \$9,645,770.33;
Residential Conservation Rebates: Credits on Customer Accounts in the amount \$530.00;
Payroll: Direct Deposit – 09/24/2026: 117056-117216 in the amount \$517,700.62;
Grand total - \$12,199,276.03
- d. Jobs Report (Work Orders up to \$100,000)
- e. WO# 776684 –Apple Valley PH6C
- f. 2026– 3rd Quarter Procurement Contracts – Activity Report
- g. Resolution No. 2739 - Surplus of Equipment
- h. Resolution No. 2740 - Surplus of District Vehicles
- i. Resolution No. 2741 - Approval of the 2026 Prequalification B of Contractors

Management Report

Director of Human Resources & Communications – Karen Dunlap

1. 80th Anniversary Event

Jenny Sparks, Manager of Communications & Customer Engagement, shared the success of the 80th Anniversary customer event, held on October 1, 2026, with the Commission.

Chief Operation Officer – Chris Folta

1. 2nd Street Outage

COO Chris Folta provided the Commission with an update on the September 25, 2026, Sunset Road Substation outage caused by the 2nd Street Fire, which impacted 1,451 customers. The fire damaged numerous distribution and transmission poles, transformers, and electrical infrastructure. Restoration efforts involved 35 Benton PUD employees, with mutual aid assistance from Benton Rural Electric Association and DJ's Electrical. COO Chris Folta also reviewed the restoration efforts, customer communications, and coordination required to restore power, which was completed on September 26, 2026.

Chief Financial Officer – Jon Meyer

1. Bond Issue Update

CFO Jon Meyer provided the Commission with an update on the 2026 Electric Revenue Bond Sale. Despite challenging market conditions, the sale generated strong investor interest which resulted in a slightly lower interest rate. CFO Jon Meyer also reviewed the District's debt service obligations and repayment schedule through 2051.

2. BPA BP-27 Update

CFO Jon Meyer provided the Commission with an update on the Bonneville Power Administration (BPA) BP-27 rate case.

3. BPA Financial Policy

CFO Jon Meyer informed the Commission that Bonneville Power Administration (BPA) is reviewing its financial policy and has scheduled a workshop for October 20, 2026. In previous workshops BPA had considered rate mechanisms to build reserves, which would result in upward wholesale rate pressure. With member input including Benton PUD, PPC has provided feedback indicating strong opposition from its members to BPA's proposal to build additional reserves. BPA is also looking at potential changes to DCOH thresholds and monetary caps on the Financial Reserve Policy and Cost Recovery Adjustment Clause Surcharges.

4. Customer Assistance Day

Keith Mercer, Director of Customer Service & Treasury Operations, informed the Commission that Customer Assistance Day, formerly known as Senior Day, will be held on October 28, 2026 in both Kennewick and Prosser. Mailers containing information about the event have been sent to customers approaching their discount renewal date, as well as former discount program participants who are no longer receiving a discount.

General Manager – Rick Dunn

1. 25th Service Anniversary

GM Rick Dunn recognized Chief Financial Officer Jon Meyer for his 25 years of service to Benton PUD.

2. PPC Update

GM Rick Dunn provided the Commission with an update on his recent Public Power Council (PPC) Executive Committee meeting, where he emphasized the importance of transparency and accountability. He reviewed PPC's efforts to improve Bonneville Power

Administration (BPA) transmission reporting, including staffing levels, project progress, capital investments, and system constraints. GM Rick Dunn also shared information comparing BPA's 2025 and 2026 transmission revenues and discussed the importance of financial transparency and communication with public power customers, noting that investor-owned utilities became BPA's largest source of transmission revenues in FY 2026 surpassing public utilities.

3. Tri-Cities Re-enforcement Project

GM Rick Dunn provided the Commission with an update on the Bonneville Power Administration (BPA) South of Tri-Cities transmission Reinforcement Project, which includes construction of the new Webber Canyon Substation and transmission line improvements to increase capacity and reliability in the Tri-Cities area. Construction is underway, with completion anticipated at the end of 2029 which really means the project won't be in service until 2030. GM Rick Dunn reviewed project progress, including transmission line design, land acquisition, and right-of-way coordination, as well as challenges related to permitting, supply chain delays, and significant increases in construction costs. The Project was supposed to be in service by the end of 2025 but has been delayed multiple times. Overall, if the project is placed in service in 2030, it will have taken more than ten years for BPA to complete the project from the time a need was identified. Dunn said this is far too much time for a project of this nature.

4. PNUCC AMI & MOAA Presentations; TC Chamber Luncheon – The Race to Power

GM Rick Dunn informed the Commission that he recently presented on lessons learned from the District's advanced metering infrastructure (AMI) deployment as part of the Pacific Northwest Utilities Conference Committee (PNUCC) October meeting. He also shared that he is scheduled to speak at a meeting of a local chapter of the Military Officers Association of America and will be a featured speaker at the Tri-Cities Chamber Luncheon later this month.

The Commission briefly recessed, reconvening at 10:40 a.m.

Business Agenda

Washington Public Utility Districts Association (WPUDA) Visit

Washington Public Utility Districts Association (WPUDA) officers and staff attended the Commission meeting. The current WPUDA President recognized Commission President Hall for his past service as WPUDA President and expressed appreciation for Benton PUD's involvement and contributions to the organization. WPUDA representatives also praised General Manager Rick Dunn for his leadership and dedication to public power and recognized Benton PUD staff for their continued participation and support of WPUDA. WPUDA also shared updates and discussed current utility-related topics.

Set Public Hearing – Preliminary 2027 Budget and Rate Increase

Keith Mercer, Director of Customer Service & Treasury Operations, requested the Commission set a public hearing on the Preliminary 2027 Budget and rate increase. Preliminary budget packets will be distributed to the Commission on November 5, 2026. The public hearing will be

held on November 10, 2026, at 6:00 p.m., with the public comment period closing December 1, 2026. Adoption of the final budget and rate increase is anticipated for December 8, 2026.

MOTION: Commissioner Massey moved to set a Public Hearing on the Preliminary 2027 Budget and rate increase for November 10, 2026, at 6:00 p.m., to be held at the District's Administration Office located at 2721 West 10th Avenue, Kennewick, Washington, as well as via conference call at 1-323-553-2644, conference ID 614 553 829#, and directing the General Manager to publish notice of the public hearing date, time, and location. Commissioner Hall seconded, and upon vote, the motion carried unanimously.

Executive Session – Potential Litigation

The Commission convened in executive session at 11:36 a.m. for 14 minutes with General Manager Rick Dunn, Chief Operating Officer Chris Folta, Chief Financial Officer Jon Meyer, Director of Customer & Treasury Service Keith Mercer, and Director of Human Resources & Communications Karen Dunlap to discuss potential litigation. The Commission came out of executive session at 11:50 a.m.

Adjournment

Hearing no objection, President Hall adjourned the meeting at 11:53 a.m.

Jeff Hall, President

ATTEST:

Mike Massey, Secretary

Periodic Travel Report - October 27, 2026

<i>Date Start</i>	<i>Business Days</i>	<i>Name</i>	<i>City</i>	<i>Purpose</i>
10/21/2026	1	Nykki Drake	Wenatchee, WA	WPUDA RECORDS MANAGER ROUNDTABLE
10/26/2026	3	Eric Dahl	Nashville, TN	APPA CUSTOMER CONNECTIONS CONFERENCE
11/18/2026	3	Jodi Henderson	Olympia, WA	WPUDA MONTHLY MEETING - NOVEMBER



PAYMENT APPROVAL
October 27, 2026

The vouchers presented on this Payment Approval Report for approval by the Board of Commissioners have been audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims by officers and employees have been certified as required by RCW 42.24.090.

Type of Payment	Starting #	Ending #	Page #	Amount
Accounts Payable:				
Automated Clearing House (DD) Payments	117457 - 117539		1 - 8	\$ 1,968,991.89
Checks & Customer Refund Payments (CHK)	93107 - 93220		9 - 21	\$ 250,716.81
Electronic Fund Transfer (WIRE) Payments	7728 - 7738		22 - 23	\$ 668,578.54
Residential Conservation Rebates:				
Credits on Customer Accounts			24	\$ 270.00
Purchase Card Detail:	September 2026		25 - 37	
Payroll:				
Direct Deposit - 10/08/2026	117299 - 117456			\$ 564,305.77
TOTAL				\$ 3,452,863.01
Void DD				\$ -
Void Checks*	October 2026		14	\$ 24,035.71
Void Wires				\$ -

**In addition to voids from normal operations, on October 8, 2026, outstanding checks from July 2024 to June 2025 totaling \$23,756.97, were voided to be reported to the State as unclaimed property.*

I, the undersigned Auditor of Public Utility District No. 1 of Benton County, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered, or the labor performed as described, or that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claims identified in this report are just, due and unpaid obligations against the District and that I am authorized to authenticate and certify to said claims.

Jon Meyer
Jon L. Meyer, Auditor

10/19/2026
Date

Reviewed by:

Rick Dunn, General Manager

Approved by:

Jeffrey D. Hall, President

Lori Kays-Sanders, Vice-President

Michael D. Massey, Secretary

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Accounts Payable Check Register

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10/02/2026 To 10/16/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
117457 10/7/26	DD	3572	A-ONE REFRIGERATION & HEATING,	REEP	1,000.00
117458 10/7/26	DD	3702	AIR-TIGHT WINDOWS & REMODELING	REEP	678.00
117459 10/7/26	DD	963	ANIXTER INC.	Multi-Range Voltage Detector	8,353.23
117460 10/7/26	DD	10496	ARNETT INDUSTRIES, LLC	Gloves Tool Repair	1,459.76 507.37
Total for Check/Tran - 117460:					1,967.13
117461 10/7/26	DD	36	BENTON PUD - REVOLVING FUND-MAI	Benton Cty Auditors - Easment 751335 DN	319.50
117462 10/7/26	DD	34	BENTON PUD-ADVANCE TRAVEL	Survalent User Conf	309.62
117463 10/7/26	DD	3828	BORDER STATES INDUSTRIES, INC.	Web Strap Hoist	2,010.50
117464 10/7/26	DD	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	9,216.23
117465 10/7/26	DD	10837	CAMPBELL & COMPANY SERVICE COR	REEP	400.00
				REEP	400.00
				REEP	1,200.00
				REEP	400.00
				REEP	400.00
				REEP	1,200.00
				REEP	400.00
				REEP	400.00
				REEP	800.00
Total for Check/Tran - 117465:					5,600.00
117466 10/7/26	DD	10150	ANNETTE L COBB	NISC Conf	326.82
117467 10/7/26	DD	394	COLUMBIA ELECTRIC SUPPLY	Panel and Kit	1,268.00
117468 10/7/26	DD	2972	COMPUNET, INC.	Meraki MR Enterprise License	2,702.23
117469 10/7/26	DD	57	CONSOLIDATED ELECTRICAL DISTRIB	Klein Foam Wire Pulling Lube	417.79

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
117470 10/7/26	DD	10857	D&R INSULATION, LLC	REEP	5,152.00
117471 10/7/26	DD	10968	ERIC L DAHL	NWPPA NW Innovations Conf	751.62
117472 10/7/26	DD	3029	DELTA HEATING & COOLING, INC.	REEP	1,200.00
117473 10/7/26	DD	2990	KAREN M DUNLAP	CWPU Annual Mtg	150.99
117474 10/7/26	DD	3130	GDS ASSOCIATES, INC.	NERC/WECC Compliance	405.00
117475 10/7/26	DD	79	GENERAL PACIFIC, INC.	Clamp/Deadend Shoe	2,174.26
				4/0 ACSR/AAC SP A SPL1358P	318.44
				PINS POLE TOP 18 INCH	2,470.84
				BOLTS OE 5/8 X 14	835.58
				TERM,AL,WELDED,STRAIGHT MOUNT,	1,986.08
Total for Check/Tran - 117475:					7,785.20
117476 10/7/26	DD	3018	HRA VEBA TRUST	ER VEBA	11,250.00
				ER VEBA Wellness	20,850.00
Total for Check/Tran - 117476:					32,100.00
117477 10/7/26	DD	10056	HUMINSKYS HEATING & COOLING, LL	REEP	1,000.00
117478 10/7/26	DD	1818	IBEW LOCAL 77	IBEW BA Dues Assessment	168.77
				IBEW A Dues Assessment	6,552.72
				IBEW BA Dues Assessment	5,886.77
Total for Check/Tran - 117478:					12,608.26
117479 10/7/26	DD	10151	IKEGPS, INC.	IKE Device Saas	10,580.81
117480 10/7/26	DD	10660	IRBY ELECTRICAL UTILITIES	Protective Cap	2,846.47
117481 10/7/26	DD	214	JACOBS & RHODES	REEP	1,200.00
117482 10/7/26	DD	103	KENNEWICK, CITY OF	Monthly Billing	387.60
117483 10/7/26	DD	11069	LINGUALINX, INC.	Translation Svc - Brochure	142.46

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
117484 10/7/26	DD	2563	KIMBERLEE R MAKI	NISC Conf	326.82
117485 10/7/26	DD	10565	NEOGOV	Onboard Subscription/ Setup	9,054.88
117486 10/7/26	DD	10851	KIRSTEN A NORTON	Survalent User Grp Conf	1,457.55
117487 10/7/26	DD	10769	ONEBRIDGE BENEFITS INC.	Flex Spending Dependent Care	288.47
				Flex Spending Health Care	2,889.59
Total for Check/Tran - 117487:					3,178.06
117488 10/7/26	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	11.09
117489 10/7/26	DD	11033	RINGCENTRAL, INC.	Phone Lines/Hardware	995.79
				Phone Lines/Hardware	2,831.89
				License/Storage/Support	4,497.03
Total for Check/Tran - 117489:					8,324.71
117490 10/7/26	DD	11152	RIVERLINE POWER, LLC	Credit-Damaged Pole Replacement PO 58514	-6,287.56
				Sunheaven #3 Transmission Line	118,823.62
Total for Check/Tran - 117490:					112,536.06
117491 10/7/26	DD	142	ROGERS SURVEYING, INC. P.S.	Professional Svc	5,000.00
117492 10/7/26	DD	146	S&C ELECTRIC COMPANY	Switchgear padmount S&C PME-9	77,314.74
				SMU 20 fuse unit AMP 100E	2,611.20
				SMU 20 fuse unit amp 65E	5,222.40
Total for Check/Tran - 117492:					85,148.34
117493 10/7/26	DD	10943	SEALX, LLC	Janitorial Svc	4,511.29
				Janitorial Svc	2,728.83
				Janitorial Svc	1,722.88
Total for Check/Tran - 117493:					8,963.00
117494 10/7/26	DD	3033	KAYLA R SIDWELL	NWPPA NW Innovations Conf	220.06
117495 10/7/26	DD	10884	SOLSTICE HEATING & AIR	REEP	9,000.00

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Accounts Payable Check Register

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
117496 10/7/26	DD	2437	JENNIFER G SPARKS	Balloons-80th Anniversay Cust Celebratio	64.95
				NWPPA NW Innovations	252.95
				Cookie-80th Anniversary Cust Celebration	800.00
Total for Check/Tran - 117496:					1,117.90
117497 10/7/26	DD	2057	THE PRINT GUYS LLC	Newsletter/Postage	18,903.66
117498 10/7/26	DD	1643	TONY'S ALBRECHT GLASS, LLC	REEP	834.00
117499 10/7/26	DD	3589	TOTAL QUALITY AIR, LLC	REEP	400.00
117500 10/7/26	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing-Anderson	94.11
117501 10/7/26	DD	1048	UNITED WAY OF BENTON & FRANKLI	EE United Way Contribution	367.23
117502 10/7/26	DD	3098	US BANK CORPORATE PAYMENT SYST	Operations - Prosser	143.47
				Executive	10,983.00
				Finance & Business Services	27.03
				Customer Service	482.73
				Contracts & Purchasing	98.23
				Engineering	5,473.29
				IT Infrastructure	9,357.12
				Operations - Line Department	256.15
				Operations	6,775.72
				Operations - Meter Shop	2,541.49
				Operations - Transformer Shop	5,539.44
				Operations - Support Svcs	711.00
				Operations - Maintenance	7,016.42
				Operations - Warehouse	16,765.69
				Operations - (Support Svcs. Fleet)	19,821.80
				Travel Card	8,461.08
Total for Check/Tran - 117502:					94,453.66
117503 10/7/26	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	19.58
				Weekly Svc	29.64

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Accounts Payable Check Register

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Weekly Svc	40.67
				Weekly Svc	38.13
				Weekly Svc	68.32
Total for Check/Tran - 117503:					196.34
117504 10/7/26	DD	1935	VIRGINIA TRANSFORMER CORP.	Transformer	822,061.10
117505 10/7/26	DD	11216	SARAH E WELLENBROCK	Governors Safety & Health Conf	613.01
117506 10/7/26	DD	11095	YOUNGS HEATING & COOLING, LLC	REEP	1,200.00
117507 10/14/26	DD	10336	3DEGREES GROUP, INC.	REC - WA Compliance 2026	51,170.70
117508 10/14/26	DD	11218	AIRGAS USA, INC	Nitrogen	195.95
117509 10/14/26	DD	10864	ALAMON, INC.	Pole Inspection/Treatment	2,811.62
				Pole Inspection/Treatment	2,828.61
				Pole Inspection/Treatment	4,128.91
				Pole Inspection/Treatment	-1.60
				Pole Inspection/Treatment	1,744.22
Total for Check/Tran - 117509:					11,511.76
117510 10/14/26	DD	963	ANIXTER INC.	CONN. PED./ CLEAR 4 POS	11,991.28
				Rotary Blade Tie Stick Head	210.42
				Fuse T-Type, Kearney #51008	469.20
				Fuse T-Type, Kearney #51012	156.40
				Fuse T-Type, Kearney #51025	156.40
				Fuse T-Type, Kearney #51040	378.08
				Fuse T-Type, Kearney #51100	680.00
Total for Check/Tran - 117510:					14,041.78
117511 10/14/26	DD	34	BENTON PUD-ADVANCE TRAVEL	AVO Substation Maintenance Class 1	750.42
				Governor Industrial Safety & Health Conf	539.91
				Governor Industrial Safety & Health Conf	539.91
				Governor Industrial Safety & Health Conf	539.91

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10/02/2026 To 10/16/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Governor Industrial Safety & Health Conf	539.91
				Governor Industrial Safety & Health Conf	539.91
Total for Check/Tran - 117511:					3,449.97
117512 10/14/26	DD	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svv	10,817.35
117513 10/14/26	DD	2680	CO-ENERGY	Fuel Svc	3,406.57
117514 10/14/26	DD	2972	COMPUNET, INC.	Software License/Subscription	1,133.26
				Credit - PO 58776 Inv 341863	-47.00
Total for Check/Tran - 117514:					1,086.26
117515 10/14/26	DD	57	CONSOLIDATED ELECTRICAL DISTRIB	1/0 Reel Rewire	1,240.32
117516 10/14/26	DD	10857	D&R INSULATION, LLC	REEP	4,512.00
117517 10/14/26	DD	10642	DAIKIN APPLIED AMERICAS, INC.	Annual Inspection	6,303.87
117518 10/14/26	DD	339	DELL MARKETING CORP	Pro Rugged	6,979.75
117519 10/14/26	DD	2757	RICK T DUNN	PPC/PNUCC Mtgs	873.67
117520 10/14/26	DD	11023	ELLERD, HULTGRENN & DAHLHAUSE	Professional Svc	3,950.00
117521 10/14/26	DD	75	FRANKLIN PUD	Fiber Lease	1,404.81
				Fiber Lease	1,197.90
				Fiber Lease	150.00
Total for Check/Tran - 117521:					2,752.71
117522 10/14/26	DD	2087	H2 PRECAST, INC.	Vault Lids	29,376.00
117523 10/14/26	DD	3171	JODI A HENDERSON	Prosser Chamber Luncheon	17.79
117524 10/14/26	DD	990	INSIGHT PUBLIC SECTOR INC.	Software Subscription/License	3,019.03
117525 10/14/26	DD	214	JACOBS & RHODES	REEP	400.00
117526 10/14/26	DD	103	KENNEWICK, CITY OF	Occupation Tax	475,372.09

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
117527 10/14/26	DD	1580	JONATHAN L MEYER	PPC Mtg	404.97
117528 10/14/26	DD	11187	MT HOOD FASTENER COMPANY	Washers	3,133.44
117529 10/14/26	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	163.82
				Monthly Billing	177.60
				Monthly Billing	196.47
				Monthly Billing	26.63
Total for Check/Tran - 117529:					564.52
117530 10/14/26	DD	4254	POWERWORLD CORP	PowerWorld Software	6,702.08
117531 10/14/26	DD	1161	PRINT PLUS	Brochures	7,709.02
117532 10/14/26	DD	10212	QCL, INC.	Candidate Drug Screening	72.00
				Employee Drug Screening	602.00
Total for Check/Tran - 117532:					674.00
117533 10/14/26	DD	821	SCHWEITZER ENGINEERING LABORA	SEL-3505-3 RTAC 24VDC	5,357.69
117534 10/14/26	DD	985	SPECTRUM PACIFIC WEST, LLC	Monthly Billing	139.99
				Monthly Billing	139.99
				Monthly Billing	139.99
Total for Check/Tran - 117534:					419.97
117535 10/14/26	DD	3231	STRIPE RITE, LLC	Traffic Control	6,354.55
117536 10/14/26	DD	3006	TRI-CITY GLASS, INC.	REEP	2,484.00
117537 10/14/26	DD	158	TRIDEC	Association Dues	5,000.00
117538 10/14/26	DD	11207	TRINITEL, LLC	Padlocking handle	324.09
				SCE NEMA 4 Enclosure Swing Panel Kit	349.25
				SCE NEMA 4 Enclosure Breather Vents	267.65
				SCE NEMA 4 Enclosure Door Stop Kit	415.90
				SCE NEMA 4 Enclosure Ground Bar	540.20
				SCE NEMA 4 Enclosure Sub Panel	1,220.75

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				SCE Nema 4 Enclosure, 36" x 30" x 16"	2,717.80
				Three point latching mechanism	229.86
				Material	-490.59
Total for Check/Tran - 117538:					5,574.91
117539 10/14/26	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	66.11
				Weekly Svc	29.64
				Weekly Svc	40.67
				Weekly Svc	38.13
				Weekly Svc	19.58
Total for Check/Tran - 117539:					194.13
Total Payments for Payment Type - DD:					(83) 1,968,991.89
Total Voids for Payment Type - DD:					(0) 0.00
Total for Payment Type - DD:					(83) 1,968,991.89
Total Payments for Bank Account - 1 :					(83) 1,968,991.89
Total Voids for Bank Account - 1 :					(0) 0.00
Total for Bank Account - 1 :					(83) 1,968,991.89

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
88186 7/10/24	CHK	99999	JOSEPH BANKS	Credit Balance Refund	74.22 VOID
88198 7/10/24	CHK	99999	OSCAR LOPEZ	Credit Balance Refund	66.90 VOID
88199 7/10/24	CHK	99999	MISSION SUPPORT ALLIANCE LLC	Credit Balance Refund	628.40 VOID
88231 7/18/24	CHK	99999	DANIELLE BENSON	Credit Balance Refund	122.52 VOID
88242 7/18/24	CHK	99999	UMOS SALEMA HAFIZ AHMAD	Credit Balance Refund	197.33 VOID
88288 7/24/24	CHK	99999	KAREN ESQUIBEL	Credit Balance Refund	98.64 VOID
88298 7/24/24	CHK	99999	SHYLER M HOWE	Credit Balance Refund	27.80 VOID
88336 7/31/24	CHK	99999	SHERRY L FRANKLIN	Credit Balance Refund	97.08 VOID
88391 8/14/24	CHK	99999	VICKI L JOHNSON	Credit Balance Refund	502.87 VOID
88395 8/14/24	CHK	99999	JAIME RAMIREZ CABRERA	Credit Balance Refund	55.41 VOID
88426 8/21/24	CHK	99999	YANET CASTILLO	Credit Balance Refund	82.55 VOID
88470 8/21/24	CHK	99999	YOLANDA VILLA-VARGAS	Credit Balance Refund	154.76 VOID
88473 8/21/24	CHK	99999	ROY W WEISENBERGER	Credit Balance Refund	63.01 VOID
88486 8/28/24	CHK	99999	ADVENTURES IN BREWING LLC	Credit Balance Refund	66.99 VOID
88494 8/28/24	CHK	99999	RONALD BROWN	Credit Balance Refund	238.91 VOID
88511 8/28/24	CHK	99999	JOSE MALDONADO	Credit Balance Refund	11.84 VOID
88518 8/28/24	CHK	99999	ANDRES RAMOS	Credit Balance Refund	62.89 VOID
88522 8/28/24	CHK	99999	JAMES TAKODA	Credit Balance Refund	48.87 VOID
88523 8/28/24	CHK	99999	JESUS TAPIA AVELINO	Credit Balance Refund	60.17 VOID
88526 8/28/24	CHK	99999	BRANDEN VELIZ	Credit Balance Refund	109.06 VOID
88551 9/4/24	CHK	99999	JASON V LARSON	Credit Balance Refund	14.00 VOID

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
88580 9/11/24	CHK	99999	VICKI BRADY	Credit Balance Refund	60.91 VOID
88585 9/11/24	CHK	99999	GUILLERMO FRAGA	Credit Balance Refund	200.00 VOID
88593 9/11/24	CHK	99999	CHEYENNE MARSHALL	Credit Balance Refund	14.46 VOID
88594 9/11/24	CHK	99999	BORIS MATTHEWS	Credit Balance Refund	113.39 VOID
88595 9/11/24	CHK	99999	HENRY L MONKE	Credit Balance Refund	13.03 VOID
88619 9/18/24	CHK	99999	BRYAN BARBOZA	Credit Balance Refund	54.45 VOID
88626 9/18/24	CHK	99999	VICTOR B MASCORRO	Credit Balance Refund	58.73 VOID
88634 9/18/24	CHK	99999	AVELINA VILLASENOR	Credit Balance Refund	64.98 VOID
88636 9/18/24	CHK	99999	CLAUDIA WELLS	Credit Balance Refund	115.91 VOID
88878 9/25/24	CHK	99999	JOSE A GOMEZ PEREZ	Credit Balance Refund	22.23 VOID
88888 9/25/24	CHK	99999	JESSICA J IGLESIAS	Credit Balance Refund	61.03 VOID
88896 9/25/24	CHK	99999	GAVIN MCGINNIS	Credit Balance Refund	175.91 VOID
88931 10/2/24	CHK	99999	SHAYNE J ARAGON	Credit Balance Refund	200.00 VOID
88961 10/2/24	CHK	99999	BASIL SANDIEGO	Credit Balance Refund	25.09 VOID
88994 10/9/24	CHK	99999	GARY W CULLEY	Credit Balance Refund	123.13 VOID
88995 10/9/24	CHK	99999	ESMERITA DELAMORA ALCARAZ	Credit Balance Refund	76.68 VOID
89029 10/16/24	CHK	99999	BRADEN DOTY	Credit Balance Refund	68.33 VOID
89035 10/16/24	CHK	99999	HAYDEN SEBALD	Credit Balance Refund	91.08 VOID
89130 11/6/24	CHK	99999	SHARNAE GREEN-ROSS	Credit Balance Refund	71.66 VOID
89149 11/6/24	CHK	99999	THE OFFICIAL BEAUTY BAR LLC	Credit Balance Refund	31.92 VOID

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
89151 11/6/24	CHK	99999	DANIEL TORRES	Credit Balance Refund	163.43 VOID
89186 11/20/24	CHK	99999	MARTHA E BARENO-KRAMER	Credit Balance Refund	1,517.53 VOID
89188 11/20/24	CHK	99999	ABWE BARUTI	Credit Balance Refund	206.58 VOID
89195 11/20/24	CHK	99999	MARCO CIARMATORI	Credit Balance Refund	11.60 VOID
89209 11/20/24	CHK	99999	ASHTON HIGHLEY	Credit Balance Refund	27.13 VOID
89215 11/20/24	CHK	99999	AJJE MARKO	Credit Balance Refund	66.81 VOID
89220 11/20/24	CHK	99999	AKSINIYA ORESHKO	Credit Balance Refund	130.73 VOID
89223 11/20/24	CHK	99999	SANDRA PEREZ	Credit Balance Refund	90.83 VOID
89268 11/27/24	CHK	99999	RAYMOND B DUARTE	Credit Balance Refund	34.56 VOID
89305 11/27/24	CHK	99999	STEVE WHINERY	Credit Balance Refund	400.00 VOID
89333 12/4/24	CHK	99999	ALIZEY MAGANA RUIZ	Credit Balance Refund	32.54 VOID
89336 12/4/24	CHK	99999	GABRIELA RAMOS	Credit Balance Refund	34.80 VOID
89358 12/11/24	CHK	99999	ROBERTO J CAMPOS	Credit Balance Refund	101.90 VOID
89365 12/11/24	CHK	99999	NHUAN V LE	Credit Balance Refund	676.72 VOID
89369 12/11/24	CHK	99999	MALLORY SMITH	Credit Balance Refund	82.26 VOID
89384 12/18/24	CHK	99999	JEREMY CASTILLO	Credit Balance Refund	17.87 VOID
89389 12/18/24	CHK	99999	YVONNE G EHRHARDT	Credit Balance Refund	358.44 VOID
89410 12/18/24	CHK	99999	BRIAN W MARTIN	Credit Balance Refund	65.19 VOID
89477 12/31/24	CHK	99999	MOMMY & ME CHILDREN'S ATTIC LLC	Credit Balance Refund	41.59 VOID
89478 12/31/24	CHK	99999	ZOE A MUNOZ MEZA	Credit Balance Refund	134.64 VOID
89528 1/8/25	CHK	99999	SPARK MARKETING LLC	Credit Balance Refund	44.10 VOID

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
89545 1/15/25	CHK	99999	TIFFANY GARRIDO BUSTAD	Credit Balance Refund	191.39 VOID
89575 1/22/25	CHK	99999	LYNDSEE TIDWELL	Credit Balance Refund	13.10 VOID
89610 2/5/25	CHK	99999	ANGEL IRONBEAR	Credit Balance Refund	60.00 VOID
89613 2/5/25	CHK	99999	CHERYL L O BRIEN	Credit Balance Refund	113.32 VOID
89615 2/5/25	CHK	99999	CHASE SCHULER	Credit Balance Refund	71.67 VOID
89639 2/12/25	CHK	99999	NAYZETH CHAPA	Credit Balance Refund	21.27 VOID
89652 2/12/25	CHK	99999	PHILLIS LANGLEY	Credit Balance Refund	88.99 VOID
89657 2/12/25	CHK	99999	VERONICA MCNEAL	Credit Balance Refund	161.98 VOID
89659 2/12/25	CHK	99999	JUDITH D POWELL	Credit Balance Refund	142.98 VOID
89701 2/19/25	CHK	99999	STEVEN F BOYLAN	Credit Balance Refund	19.67 VOID
89714 2/19/25	CHK	99999	JAMES H ST MARTIN	Credit Balance Refund	225.00 VOID
89745 2/26/25	CHK	99999	JACOB SAVAGE	Credit Balance Refund	81.57 VOID
89790 3/12/25	CHK	99999	RODOLFO BLANCO	Credit Balance Refund	59.21 VOID
89802 3/12/25	CHK	99999	JEREMIAH SUMNER	Credit Balance Refund	28.83 VOID
89819 3/19/25	CHK	99999	ROSALINA GARCIA VASQUEZ	Credit Balance Refund	29.15 VOID
89820 3/19/25	CHK	99999	ELIZABETH PENDLETON	Credit Balance Refund	11.81 VOID
89821 3/19/25	CHK	99999	JOSE D RANGEL	Credit Balance Refund	22.91 VOID
89836 3/26/25	CHK	99999	KARISYA CASTILLO	Credit Balance Refund	175.00 VOID
89842 3/26/25	CHK	99999	ERIC A MANN	Credit Balance Refund	11.00 VOID
89873 4/2/25	CHK	99999	JOSE R CHAVEZ CRUZ	Credit Balance Refund	10.57 VOID

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
89921 4/16/25	CHK	99999	FANNIE MAE	Credit Balance Refund	41.31 VOID
89929 4/16/25	CHK	99999	AMINA VELAGIC	Credit Balance Refund	45.82 VOID
89944 4/23/25	CHK	99999	FRANCISCO BARRAGAN	Credit Balance Refund	16.91 VOID
89958 4/23/25	CHK	99999	JAZMIN LAUREANO ORBE	Credit Balance Refund	28.93 VOID
89967 4/23/25	CHK	99999	OSVALDO RAZO	Credit Balance Refund	57.19 VOID
89968 4/23/25	CHK	99999	THOMAS L ROGERS SR	Credit Balance Refund	58.24 VOID
89970 4/23/25	CHK	99999	MARLAINA K ROSANE	Credit Balance Refund	189.61 VOID
89995 4/30/25	CHK	99999	TIM BABCOCK	Credit Balance Refund	200.00 VOID
90028 5/7/25	CHK	99999	DAMIEN OLIVERA	Credit Balance Refund	173.34 VOID
90047 5/14/25	CHK	2253	TRAVELAND RV & MARINE	Commercial Energy Efficiency Prg	10,854.00 VOID
90087 5/14/25	CHK	99999	FRITZ NACION SUAREZ PRETEL	Credit Balance Refund	170.49 VOID
90110 5/21/25	CHK	99999	NAIDALY GARCIA GIRALDO	Credit Balance Refund	26.90 VOID
90116 5/21/25	CHK	99999	JAN L PIES	Credit Balance Refund	200.00 VOID
90129 5/28/25	CHK	99999	LINA YANETH CASTILLO LARA	Credit Balance Refund	14.18 VOID
90176 6/4/25	CHK	99999	KENNETH MEEKER	Credit Balance Refund	63.36 VOID
90185 6/4/25	CHK	99999	ANGEL TAPIA	Credit Balance Refund	63.83 VOID
90204 6/11/25	CHK	99999	GLENN I BAKER	Credit Balance Refund	94.79 VOID
90279 6/18/25	CHK	99999	BARBARA A HOUGHTON	Credit Balance Refund	400.00 VOID
90281 6/18/25	CHK	99999	DANIEL E KURTS	Credit Balance Refund	15.43 VOID
90291 6/18/25	CHK	99999	JOSUE I SANTOS PORTILLO	Credit Balance Refund	102.51 VOID
90302 6/25/25	CHK	99999	JONATHAN ALLEN	Credit Balance Refund	83.03 VOID

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
90311 6/25/25	CHK	99999	NICK COLLINS	Credit Balance Refund	163.56 VOID
90317 6/25/25	CHK	99999	ALFONSO FLORES SARMIENCO	Credit Balance Refund	74.89 VOID
90323 6/25/25	CHK	99999	CHRISTIAN KNUDSEN	Credit Balance Refund	63.46 VOID
90339 6/25/25	CHK	99999	ROY L PARKER	Credit Balance Refund	29.20 VOID
90340 6/25/25	CHK	99999	YERSON A PEREZ URBINA	Credit Balance Refund	64.76 VOID
90347 6/25/25	CHK	99999	LARRY SEVILLA DIAZ	Credit Balance Refund	255.42 VOID
92807 9/2/26	CHK	99999	JENNIFER VEGA	Credit Balance Refund	116.06 VOID
92870 9/9/26	CHK	10182	JOHN COLGREN	2026 Renewable Energy Incentive	162.68 VOID
93107 10/7/26	CHK	11289	AUTO LOUNGE, LLC	#140, Window Tinting	544.00
93108 10/7/26	CHK	259	BENTON FRANKLIN COMMUNITY ACT REEP		7,724.80
93109 10/7/26	CHK	54	BNSF RAILWAY COMPANY	Permit Land Lease	165.00 4,350.08
Total for Check/Tran - 93109:					4,515.08
93110 10/7/26	CHK	11144	COLUMBIA PLAZA, LLC	Commercial Energy Efficiency Prg	2,718.91
93111 10/7/26	CHK	2831	CORRECTIONAL INDUSTRIES	Office Chair	1,305.60
93112 10/7/26	CHK	1970	FITCH, RATINGS, INC.	Annual Surveillance Fee	7,500.00
93113 10/7/26	CHK	3478	FP MAILING SOLUTIONS	Postage Meter Deposit - 10	1,000.00
93114 10/7/26	CHK	233	INTERMOUNTAIN WEST INSULATION	REEP	2,082.00
93115 10/7/26	CHK	2015	NATIONAL METERING & TECHNICAL	Advanced Meter Training - Faith	8,800.00
93116 10/7/26	CHK	962	PACIFIC POWER	Monthly Billing	612.92
93117 10/7/26	CHK	128	PERFECTION GLASS, INC.	REEP REEP	258.00 4,815.00

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Bank Account: 2 - BPUD Accounts Payable Warrants

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				REEP	336.00
				REEP	726.00
				REEP	204.00
				REEP	876.00
				Total for Check/Tran - 93117:	7,215.00
93118 10/7/26	CHK	135	PROSSER, CITY OF	Monthly Billing	1.48
				Monthly Billing	13.78
				Monthly Billing	1,275.78
				Monthly Billing	1,240.20
				Total for Check/Tran - 93118:	2,531.24
93119 10/7/26	CHK	2648	RAILROAD MANAGEMENT COMPANY	License Fees	458.76
93120 10/7/26	CHK	2997	ROBERTS CONSTRUCTION	REEP	384.00
93121 10/7/26	CHK	3961	SIERRA ELECTRIC, INC.	Meter Repair/Replace	645.96
93122 10/7/26	CHK	992	VERIZON NORTHWEST	Monthly Billing	193.53
				Monthly Billing	2,296.21
				Monthly Billing	227.60
				Monthly Billing	346.91
				Monthly Billing	360.09
				Monthly Billing	116.94
				Monthly Billing	1,228.49
				Monthly Billing	393.59
				Total for Check/Tran - 93122:	5,163.36
93123 10/7/26	CHK	170	WASH STATE DEPT LABOR & INDUST	3rd Qtr Ending 09/26	61,393.27
93124 10/7/26	CHK	10990	WASH STATE EMPLOYMENT SECURIT	Wa Cares 3rd Qtr Ending	14,016.80
93125 10/7/26	CHK	174	WASH STATE EMPLOYMENT SECURIT	Paid Family Medical Leave Q3 2026	26,580.38
93126 10/7/26	CHK	10649	ZIPLY FIBER	Monthly Billing	288.95

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
93127 10/7/26	CHK	99999	BENITA ALANIZ	Credit Balance Refund	800.00
93128 10/7/26	CHK	99999	JOAN R BAILEY	Credit Balance Refund	672.43
93129 10/7/26	CHK	99999	TERESA BEARS	Credit Balance Refund	400.00
93130 10/7/26	CHK	99999	DIANE K BONIN	Credit Balance Refund	225.00
93131 10/7/26	CHK	99999	LOMA J BRADSHAW	Credit Balance Refund	300.00
93132 10/7/26	CHK	99999	MELISSA CALDERON	Credit Balance Refund	107.67
93133 10/7/26	CHK	99999	CHRIS E CARLSON	Credit Balance Refund	250.00
93134 10/7/26	CHK	99999	VICKY M COLE	Credit Balance Refund	475.00
93135 10/7/26	CHK	99999	ALYSSA CUELLAR	Credit Balance Refund	67.55
93136 10/7/26	CHK	99999	BENITO CUIEL	Credit Balance Refund	450.00
93137 10/7/26	CHK	99999	LORENA B GONZALES	Credit Balance Refund	625.00
93138 10/7/26	CHK	99999	GINGER GRIFFIN	Credit Balance Refund	350.00
93139 10/7/26	CHK	99999	DIANE GUERRERO	Credit Balance Refund	350.00
93140 10/7/26	CHK	99999	KATHERINE HAFFNER	Credit Balance Refund	200.00
93141 10/7/26	CHK	99999	THOMAS A HAY	Credit Balance Refund	200.00
93142 10/7/26	CHK	99999	CRYSTAL A INIGUEZ	Credit Balance Refund	52.14
93143 10/7/26	CHK	99999	ROJEAN M JENSEN	Credit Balance Refund	510.52
93144 10/7/26	CHK	99999	KATHLEEN KNOWLES	Credit Balance Refund	275.00
93145 10/7/26	CHK	99999	NANCY J LEONARD	Credit Balance Refund	225.00
93146 10/7/26	CHK	99999	ANN E LUNDAHL	Credit Balance Refund	300.00
93147 10/7/26	CHK	99999	CLAY R MADDEN	Credit Balance Refund	375.00

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
93148 10/7/26	CHK	99999	CECILIO MAGANA	Credit Balance Refund	400.00
93149 10/7/26	CHK	99999	DAVID P MEREDITH	Credit Balance Refund	600.00
93150 10/7/26	CHK	99999	LORETTA NEITCH	Credit Balance Refund	500.00
93151 10/7/26	CHK	99999	LOIS A OLSON	Credit Balance Refund	250.00
93152 10/7/26	CHK	99999	DELPHINE PALMER	Credit Balance Refund	375.00
93153 10/7/26	CHK	99999	SANDRA PERSINGER	Credit Balance Refund	250.00
93154 10/7/26	CHK	99999	RICHARD RACKLEFF	Credit Balance Refund	31.14
93155 10/7/26	CHK	99999	HELIODORO G RAMIREZ	Credit Balance Refund	350.00
93156 10/7/26	CHK	99999	JAMES L ROSE	Credit Balance Refund	375.00
93157 10/7/26	CHK	99999	DEBRA A RUSHIN	Credit Balance Refund	200.00
93158 10/7/26	CHK	99999	JOHN R SCHEER	Credit Balance Refund	275.00
93159 10/7/26	CHK	99999	DARRELL L SCOTT	Credit Balance Refund	600.00
93160 10/7/26	CHK	99999	PATRICIA A SHORT	Credit Balance Refund	250.00
93161 10/7/26	CHK	99999	BRADLEY D SPICER	Credit Balance Refund	325.00
93162 10/7/26	CHK	99999	TODD SUMMERS	Credit Balance Refund	300.00
93163 10/7/26	CHK	99999	DANIEL K TANO	Credit Balance Refund	550.00
93164 10/7/26	CHK	99999	LAURIE B THOMPSON	Credit Balance Refund	750.00
93165 10/7/26	CHK	99999	GREGORY S VAN DOREN	Credit Balance Refund	300.00
93166 10/7/26	CHK	99999	VICTOR M VELASQUEZ	Credit Balance Refund	375.00
93167 10/7/26	CHK	99999	DIANA F VILLA	Credit Balance Refund	82.53

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93168 10/7/26	CHK	99999	TERESA G WOODRUFF	Credit Balance Refund	300.00
93169 10/14/26	CHK	39	BENTON COUNTY	Easement 681627	306.50
				Easement 751335	320.50
				Easement 768467	305.50
				Easement 773964	306.50
				Easement 774356	310.50
				Easement 777017	306.50
Total for Check/Tran - 93169:					1,856.00
93170 10/14/26	CHK	259	BENTON FRANKLIN COMMUNITY ACT	Helping Hands	2,142.70
93171 10/14/26	CHK	32	CITY OF BENTON CITY	Occupation Tax	11,908.72
93172 10/14/26	CHK	10182	SUZANNE COLGREN	2026 Renewable Energy Incentive	162.68
93173 10/14/26	CHK	243	FEDERAL EXPRESS CORP	Mailing Svc	1,850.43
				Mailing Svc	41.65
				Mailing Svc	28.69
				Mailing Svc	112.44
Total for Check/Tran - 93173:					2,033.21
93174 10/14/26	CHK	3219	GALE CONTRACTOR SERVICES	REEP	2,128.50
93175 10/14/26	CHK	1393	MEIER ENTERPRISES, INC.	Professional Svc	205.26
93176 10/14/26	CHK	266	MID COLUMBIA FORKLIFT, INC.	Forklift #152	54.40
				Forklift Battery Repair	9,322.80
				Forklift Battery Repair	-8.62
Total for Check/Tran - 93176:					9,368.58
93177 10/14/26	CHK	2735	MUSTANG SIGNS, LLC	Brochure Reprint	310.08
93178 10/14/26	CHK	135	PROSSER, CITY OF	Occupation Tax	40,890.91
93179 10/14/26	CHK	141	RICHLAND, CITY OF	Occupation Tax	217.48

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
93180 10/14/26	CHK	100	WASTE MANAGEMENT OF WASHINGT	Monthly Billing	1,270.97
				Monthly Billing	389.80
				Monthly Billing	764.92
Total for Check/Tran - 93180:					2,425.69
93181 10/14/26	CHK	99999	5 CRANES LLC	Credit Balance Refund	156.54
93182 10/14/26	CHK	99999	KAREN D AANES	Credit Balance Refund	62.45
93183 10/14/26	CHK	99999	ALLYN L BOLDT	Credit Balance Refund	108.81
93184 10/14/26	CHK	99999	CURRIN BOND	Credit Balance Refund	115.00
93185 10/14/26	CHK	99999	BESSIE M CARLSON	Credit Balance Refund	99.60
93186 10/14/26	CHK	99999	ISAIAS CORTES	Credit Balance Refund	47.92
93187 10/14/26	CHK	99999	LORRI A CYPHERS	Credit Balance Refund	507.70
93188 10/14/26	CHK	99999	KEIRY DELAMORA	Credit Balance Refund	14.28
93189 10/14/26	CHK	99999	JODIE L ELSASSER	Credit Balance Refund	10.64
93190 10/14/26	CHK	99999	FAVIOLA GAMINO VERDUZCO	Credit Balance Refund	84.42
93191 10/14/26	CHK	99999	MONTY E GILBERT	Credit Balance Refund	1,000.00
93192 10/14/26	CHK	99999	ROSA GOMEZ MARTINEZ	Credit Balance Refund	49.70
93193 10/14/26	CHK	99999	ARIANNE GONZALEZ MATOS	Credit Balance Refund	11.35
93194 10/14/26	CHK	99999	PATRICIA L GREEN	Credit Balance Refund	120.63
93195 10/14/26	CHK	99999	L.A NAILS AND SPA LUX LLC	Credit Balance Refund	157.86
93196 10/14/26	CHK	99999	BRIAN A LESLIE	Credit Balance Refund	80.26
93197 10/14/26	CHK	99999	ALEXIS R LUSCH	Credit Balance Refund	224.31
93198 10/14/26	CHK	99999	JOSE A MADRIGAL	Credit Balance Refund	106.36

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
93199 10/14/26	CHK	99999	TIM S MAHER	Credit Balance Refund	48.84
93200 10/14/26	CHK	99999	AJMAL MALIKZADA	Credit Balance Refund	237.46
93201 10/14/26	CHK	99999	FORTINO I MEDINA PEREZ	Credit Balance Refund	18.73
93202 10/14/26	CHK	99999	MARIA G MENDOZA	Credit Balance Refund	26.59
93203 10/14/26	CHK	99999	TIM E MENSINGER	Credit Balance Refund	600.00
93204 10/14/26	CHK	99999	KRISTEN M MISKIMENS	Credit Balance Refund	7.73
93205 10/14/26	CHK	99999	YOLANDA MORRIS	Credit Balance Refund	52.34
93206 10/14/26	CHK	99999	YVONNE C PALEN	Credit Balance Refund	400.00
93207 10/14/26	CHK	99999	DORIS PARTRIDGE	Credit Balance Refund	69.01
93208 10/14/26	CHK	99999	ROBERT C RANNOV	Credit Balance Refund	28.95
93209 10/14/26	CHK	99999	MARIS E ROCHE	Credit Balance Refund	215.01
93210 10/14/26	CHK	99999	JESSIE SANDOVAL	Credit Balance Refund	361.17
93211 10/14/26	CHK	99999	RACHEL E SHORT	Credit Balance Refund	198.00
93212 10/14/26	CHK	99999	ALEXANDER D SKILES	Credit Balance Refund	93.56
93213 10/14/26	CHK	99999	DENISE M STEWART	Credit Balance Refund	400.00
93214 10/14/26	CHK	99999	CYNTHIA S TORRES	Credit Balance Refund	300.00
93215 10/14/26	CHK	99999	JUDITH UMARES	Credit Balance Refund	15.56
93216 10/14/26	CHK	99999	VICTORIA VASILYEVA	Credit Balance Refund	464.65
93217 10/14/26	CHK	99999	VAVA'S WAFFLES LLC	Credit Balance Refund	57.76
93218 10/14/26	CHK	99999	EDITH VAZQUEZ	Credit Balance Refund	94.00
93219 10/14/26	CHK	99999	HAILEY A VEGA	Credit Balance Refund	173.74

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
93220 10/14/26	CHK	99999	JENNIFER VEGA	Credit Balance Refund	116.06
Total Payments for Payment Type - CHK:					(114) 250,716.81
Total Voids for Payment Type - CHK:					(111) 24,035.71
Total for Payment Type - CHK:					(225) 274,752.52
Total Payments for Bank Account - 2 :					(114) 250,716.81
Total Voids for Bank Account - 2 :					(111) 24,035.71
Total for Bank Account - 2 :					(225) 274,752.52
Grand Total for Payments :					(197) 2,219,708.70
Grand Total for Voids :					(111) 24,035.71
Grand Total :					(308) 2,243,744.41

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
7728 10/2/26	WIRE	169	ENERGY NORTHWEST	Purchased Power	43,761.33
				Fiber Lease	448.26
Total for Check/Tran - 7728:					44,209.59
7730 10/5/26	WIRE	925	KLICKITAT COUNTY PUD	Transmission Revenue	4,025.62
7732 10/5/26	WIRE	169	ENERGY NORTHWEST	Purchased Power	137,846.66
7733 10/8/26	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax	115,942.52
				Medicare - Employee	13,167.10
				Medicare - Employer	13,007.24
				Social Security - Employee	54,213.24
				Social Security - Employer	54,213.24
Total for Check/Tran - 7733:					250,543.34
7734 10/8/26	WIRE	171	WASH STATE DEPT RETIREMENT SYS	ER PERS	48,375.52
				PERS Plan 2	43,480.38
				PERS Plan 3A 5% All Ages	1,982.65
				PERS Plan 3E 10% All Ages	1,910.76
Total for Check/Tran - 7734:					95,749.31
7735 10/8/26	WIRE	437	WASH STATE DEPT SUPPORT REGIST	Garnishment - Child Support	253.91
				Garnishment - Child Support	54.70
Total for Check/Tran - 7735:					308.61
7736 10/9/26	WIRE	1567	MISSIONSQUARE RETIREMENT	457(b) Leave EE Contribution	1,696.10
				457(b) Roth EE Contribution	20,434.24
				ER Def Comp 401	22,739.09
				ER Def Comp 457	3,260.47
				Plan A 457(b) Employee Contribution	5,832.92
				Plan B 457(b) Employee Contribution	19,909.85
				Plan C 401(a) Option 1 EE Contribution	2,968.62
				Plan C 401(a) Option 2 EE Contribution	2,636.95
				Plan C 401(a) Option 3 EE Contribution	620.38

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Plan C 401(a) Option 4, Step 1 EE Contri	231.23
				Plan C 401(a) Option 4, Step 2 EE Contri	1,240.73
				Plan C 401(a) Option 4, Step 3 EE Contri	2,644.77
				Plan C 401(a) Option 4, Step 4 EE Contri	1,396.68
				Plan C 401(a) Option 5, Step 3 EE Contri	656.43
				Plan C 401(a) Option 5, Step 4 EE Contri	1,535.64
				Plan C 457(b) Employee Contribution	2,545.35
				Pre-Retire 457(b) Employee Contribution	1,884.62
				457 EE Loan Repayment #1	4,253.84
				457 EE Loan Repayment #2	777.71
				457 EE Loan Repayment #3	325.85
				457 EE Loan Repayment #4	71.97
				457 EE Loan Repayment #5	96.34
				Total for Check/Tran - 7736:	97,759.78
7738 10/5/26	WIRE	10084	CITI MERCHANT SERVICES	Merchant Fees	38,135.63
Total Payments for Payment Type - WIRE:					(8) 668,578.54
Total Voids for Payment Type - WIRE:					(0) 0.00
Total for Payment Type - WIRE:					(8) 668,578.54
Total Payments for Bank Account - 1 :					(8) 668,578.54
Total Voids for Bank Account - 1 :					(0) 0.00
Total for Bank Account - 1 :					(8) 668,578.54
Grand Total for Payments :					(8) 668,578.54
Grand Total for Voids :					(0) 0.00
Grand Total :					(8) 668,578.54



BENTON PUD - RESIDENTIAL CONSERVATION REBATE DETAIL

<u>Date</u>	<u>Customer</u>	<u>Rebate Amount</u>	<u>Rebate Description</u>
10/08/2026	MICHAEL CLOUSE	\$ 250.00	Rebate - Electric Vehicle
10/01/2026	JEFF S BANNING	\$ 20.00	Rebate - Level 2 EV Charger

\$ 270.00

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Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1518	09/01/2026	1221	Credit Card	17 - Contracts & Purchasing	10976	BROWN, TYSON C	10976	WASHINGTON STATE	Ochweri - 2026 WANIGP Fal	40.00
	09/01/2026	1221					10976	LEGACY.COM* LEGAL	Legal Ad - 2026 Expansion of	58.23
Total for Tran-1518:										98.23
1519	08/27/2026	1224	Credit Card	32 - Operations - Line Depart	10940	PURDOM, GABRIELLE J	10940	INT CONCRETE & ASP	-5/8" GRAVEL	256.15
Total for Tran-1519:										256.15
1520	08/20/2026	1217	Credit Card	32PR - Operations - Prosser	2471	ANDERSON, DANIEL K	2471	BROWNS TIRE CO	FLAT TIRE REPAIR/TUBE	143.47
Total for Tran-1520:										143.47
1521	09/09/2026	1229	Credit Card	36 - Operations - Maintenanc	10608	PATRICK, GEORGE M	10608	GRAINGER	filters	139.36
	09/02/2026	1229					10608	INGERSOLL RAND IN	compressor oil	247.79
	09/04/2026	1229					10608	THE HOME DEPOT #47	paint supplies	10.86
	08/31/2026	1229					10608	EWING IRRIGATION P	irrigation controller	4,913.00
	08/27/2026	1229					10608	THE HOME DEPOT #47	hilti drill bit	43.38
	09/08/2026	1229					10608	THE HOME DEPOT #47	top soil	54.24
	09/03/2026	1229					10608	THE HOME DEPOT #47	peat moss	38.01
	09/03/2026	1229					10608	THE HOME DEPOT #47	top soil	24.98
	09/14/2026	1229					10608	GRAINGER PASCO	filters	373.23
	08/18/2026	1229					10608	(PC) 3627 CED	led tubes	228.48
	08/27/2026	1229					10608	GRAINGER	wedge anchors	73.72
	09/01/2026	1229					10608	THE HOME DEPOT #47	wedge bolts	24.12
	09/03/2026	1229					10608	THE HOME DEPOT #47	galvanized fittings	71.22
	09/03/2026	1229					10608	SHERWIN-WILLIAMS7	paint	52.09
	09/10/2026	1229					10608	THE HOME DEPOT	valve and nipple	19.40
	08/31/2026	1229					10608	EWING IRRIGATION P	marking paint	98.15
	08/20/2026	1229					10608	THE HOME DEPOT #47	paint supplies and mouse trap	29.58
	08/18/2026	1229					10608	THE HOME DEPOT #47	new faucet OPS	107.71
	08/27/2026	1229					10608	THE HOME DEPOT #47	hilti drill bit	59.79
	09/10/2026	1229					10608	ZORO TOOLS INC	hvac damper	312.24
	09/03/2026	1229					10608	SPOKANE HOUSE OF	hose for new compressor	56.75
	08/27/2026	1229					10608	THE HOME DEPOT #47	stem & swivel mount photo ct	26.09
	09/03/2026	1229					10608	THE HOME DEPOT #47	galvanized 90's	12.23
Total for Tran-1521:										7,016.42

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Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1522	09/01/2026	1218	Credit Card	01 - Executive	11080	SENSIBAUGH, SHANNON	11080	ANYPROMO.COM	80th Ann Chip Clips Custom	915.35
	09/01/2026	1218					11080	ANYPROMO.COM	80th Ann Chip Clips Career F	610.24
	09/09/2026	1218					11080	STICKER MULE	EmPowered Stickers - 80th C	232.83
	09/10/2026	1218					11080	AMAZON MKTPL*538	Stickers & Cookie Bags: 80th	23.15
	08/19/2026	1218					11080	4IMPRINT, INC	Totes - 80th Cust Event & Ca	2,913.07
	09/02/2026	1218					11080	AMAZON MKTPL*5Q6	Swag Bags 80th Emp Event	56.56
	09/02/2026	1218					11080	WALGREENS #10195	Sympathy Cards for Scherer F	4.90
	08/20/2026	1218					11080	AMAZON.COM*5A6LE	360 Back 2 Basics Winner A	109.90
	09/04/2026	1218					11080	AMAZON MKTPL*5314	Swag Bags - 80th Employee	27.24
	08/18/2026	1218					11080	ADDEPT	BC Tribune BF Fair Promo	60.00
	08/23/2026	1218					11080	FACEBK *G34X2ZDA3	Meta Ads: 811/Safety Trailer	113.64
	08/26/2026	1218					11080	FACEBK *Z6BATZHA3	Meta Ads: Hydropower (Dahl	15.59
	08/18/2026	1218					11080	MRSC.ORG	OPMA Essentials Webinar -	50.00
	08/19/2026	1218					11080	D J*WSJ	WSJ Subscription - Sanders	48.95
	08/31/2026	1218					11080	PAYPAL *IIMC	IIMC Leadership Skills - Dra	85.00
	09/11/2026	1218					11080	AMAZON MKTPL*5L0	Classification File Folders - H	132.20
	08/20/2026	1218					11080	MRSC.ORG	PRA Virtual Workshop - Dra	180.00
	09/01/2026	1218					11080	ANYPROMO.COM	Pens - Career Fairs	466.00
	08/29/2026	1218					11080	FACEBK *RMA5U3WA	Meta Ads: Hydropower (Dahl	51.84
	08/31/2026	1218					11080	PAYPAL *IIMC	IIMC Mastering the Pivot - D	85.00
	09/05/2026	1218					11080	AMAZON MKTPL*5313	Replacement Parts for Spinni	9.78
	09/09/2026	1218					11080	ARC REDCROSS DONA	ARC TrukeyTrot Sponsorship	1,500.00
	08/18/2026	1218					11080	WASHINGTON PUD AS	WPUDA September Meetings	65.00
	09/09/2026	1218					11080	FAIRCHILD CINEMAS	80th Emp Event Raffle - Mov	49.00
	08/22/2026	1218					11080	ST SUBSCRIPTIONS	Seattle Times Annual Subscri	207.00
	09/02/2026	1218					11080	LINKEDIN RECRUITER	LinkedIn Recruiter - Melling	184.95
	09/01/2026	1218					11080	FACEBK *L2K5A2JA34	Meta Ads: Hydropower (Dahl	46.71
	09/10/2026	1218					11080	COSTCO WHSE #0486	Commission Meeting Room	21.71
	09/10/2026	1218					11080	KENNEWICK RANCH	80th Emp Event Raffle - Ranc	50.00
	08/23/2026	1218					11080	AMAZON MKTPL*500	Tshirt Extended Size 80th Em	33.67
	08/31/2026	1218					11080	SP VISIONEER NEMCI	Critical Business Skills Webi	160.00
	09/10/2026	1218					11080	CANVA* I05000-427395	Canva Pro Subscription Annu	119.99
	09/10/2026	1218					11080	SQ *ROCCO'S PIZZA K	80th Emp Event Raffle - Rocc	50.00
	09/08/2026	1218					11080	PRINT PLUS	Swag Bag Stickers 80th Emp	139.26
	09/04/2026	1218					11080	OTC BRANDS	Flags for Veterans Standdown	141.43

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	09/02/2026	1218					11080	THE TROPHY SHOPPE	Retirement Clock - Mike Patri	82.31
	09/12/2026	1218					11080	TEXAS ROADHOUSE #	80th Emp Event Raffle: TX R	60.00
	08/31/2026	1218					11080	TRI-CITY REGIONAL C	TCC Athena Awards Lunche	46.00
	09/11/2026	1218					11080	STICKER MULE	Pedal Power Stickers	213.25
	09/14/2026	1218					11080	WORLDATWORK	World at Work Membership -	275.00
	08/20/2026	1218					11080	AMAZON.COM*5A0S2	360 Back 2 Basics Winner A	50.00
	09/10/2026	1218					11080	TRI CITY CLEANERS I	Table Cloths Dry Cleaning	380.80
	09/10/2026	1218					11080	AMAZON MKTPL*5L4I	Classification File Folders -	137.45
	08/23/2026	1218					11080	AMAZON MKTPL*5O4	Tshirt Extended Size 80th Em	26.90
	09/08/2026	1218					11080	TRI-CITY REGIONAL C	26 TCC Policy Engagement S	500.00
	09/10/2026	1218					11080	STICKER MULE	80th Ann PUD Stickers	251.33
Total for Tran-1522:										10,983.00
1523	08/20/2026	1228	Credit Card	38 - Operations - Support Svc	10656	FLEENOR, RYAN A	10656	THE HOME DEPOT #47	Blinds	46.22
	08/31/2026	1228					10656	WILBUR ELLIS PASCO	Fertilizer	216.99
	09/03/2026	1228					10656	THE HOME DEPOT #47	PreMix Fuel for Landscaping	89.09
	09/01/2026	1228					10656	NW POWER EQUIPME	WeedEater String	70.71
	08/24/2026	1228					10656	THE HOME DEPOT #47	PreMix Fuel for Landscaping	89.09
	08/19/2026	1228					10656	THE HOME DEPOT #47	Drywall Anchors	16.61
	08/25/2026	1228					10656	GRAINGER	Air Filters	182.29
Total for Tran-1523:										711.00

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1524	08/19/2026	1223	Credit Card	15 - IT Infrastructure	3259	CRUM, DUANE P	3259	YOKE'S FRESH MARK	Refreshments for Demo with	36.41
	09/03/2026	1223					3259	AMAZON.COM*5Q70A	USB Drives x 2	87.02
	08/24/2026	1223					3259	AMAZON MKTPL*5O9	USB Blocks and Charging ca	138.90
	08/19/2026	1223					3259	1PASSWORD	1Password - New User	52.48
	08/21/2026	1223					3259	AMAZON MKTPL*5O9	USB adapter x 3	43.38
	08/19/2026	1223					3259	SCHWEITZER ENGINE	Ethernet Card Kit for SEL-24	357.36
	09/03/2026	1223					3259	AMAZON.COM*5Q8U	Otterbox cases x 2	130.56
	08/26/2026	1223					3259	APPLE.COM/US	apple keyboard	347.07
	09/01/2026	1223					3259	MICROSOFT#G1810292	Office365 Business Out of Ba	365.52
	09/03/2026	1223					3259	AMAZON MKTPL*5Q1	Otterbox cases x 6	391.68
	08/27/2026	1223					3259	AVTECH SOFTWARE, I	Power Sensor x 2	267.24
	08/28/2026	1223					3259	1PASSWORD	1Password - New User	49.92
	08/20/2026	1223					3259	AMAZON MKTPL*5A0	USB Hub x 3	23.25
	08/26/2026	1223					3259	DMI* DELL K-12/GOVT	Dell 27 monitors x 2	323.35
	09/10/2026	1223					3259	JETBRAINS AMERICA	PyCharm Pro renewal	779.01
	09/03/2026	1223					3259	POWERDMARC	Software - PowerDMARC	144.00
	08/26/2026	1223					3259	AMAZON MKTPL*5O2	Anker Powerstrips x 5	141.35
	09/04/2026	1223					3259	GREETLY	Greetly Monthly Subscription	179.00
	09/01/2026	1223					3259	AMAZON MKTPL*5Q2	Powerstrip Anker	28.27
	08/25/2026	1223					3259	AMAZON MKTPL*5O9	300 lanyards for badges	90.21
	08/19/2026	1223					3259	AMAZON MKTPL*5A2	USB Headset x 6	165.40
	08/24/2026	1223					3259	GLOBALKNOWLEDGE	Bonney - Global Knowledge	3,618.15
	09/03/2026	1223					3259	AMAZON MKTPL*5Q5	Screen protector	9.78
	08/18/2026	1223					3259	1PASSWORD	1Password - New User	52.76
	09/03/2026	1223					3259	L-COM	Male Crimp LMR400	72.63
	08/23/2026	1223					3259	AMAZON MKTPL*5O7I	Armored fiber patch cable	120.75
	09/03/2026	1223					3259	AMAZON MKTPL*5Q3	Screen Protectors x 4	37.16
	08/26/2026	1223					3259	APPLE.COM/US	Apple iPad	1,304.51
Total for Tran-1524:										9,357.12

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Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1525	08/21/2026	1222	Credit Card	21 - Engineering	10011	HIGHTOWER, ANNA M	10011	AMAZON MKTPL*5A9	Office Supplies Restock	16.56
	08/31/2026	1222					10011	NWPPA	Cancelled - Berven NWPPA	-1,480.00
	08/18/2026	1222					10011	ATTORNEY & NOTAR	Brooks - Notary Bond Suppli	23.40
	08/23/2026	1222					10011	AMAZON MKTPL*5O7	Office Supplies Restock	189.66
	08/18/2026	1222					10011	ATTORNEY & NOTAR	Glines - Notary Bond Supplie	23.40
	08/17/2026	1222					10011	NWPPA	Berven - NWPPA SLII Work	1,480.00
	08/22/2026	1222					10011	AMAZON MKTPL*5O0	Office Supplies Restock	27.19
	08/19/2026	1222					10011	ATTORNEY & NOTAR	Richman - Credit on Notary B	-13.30
	08/24/2026	1222					10011	GDS ASSOCIATES INC	Ness - GDS 12 Part Webinar	1,638.00
	08/25/2026	1222					10011	THE CITY OF PROSSER	COP - Encroachment Permit -	75.00
	08/20/2026	1222					10011	EP* UBBA SUMMIT &	Edwards - UBBA SUMMIT	750.00
	08/21/2026	1222					10011	AMAZON MKTPL*5A5	Office Supplies Restock	9.19
	09/02/2026	1222					10011	FRED-MEYER #0163	Refreshments for IT meeting	15.33
	09/01/2026	1222					10011	TIMBER PRODUCTS IN	Pole Inspections	918.86
	09/01/2026	1222					10011	AMERICAN PUBLIC PO	RP3 2026 Application Fee	1,800.00
Total for Tran-1525:										5,473.29
1526	09/01/2026	1225	Credit Card	31 - Operations	11105	HOLSTEN, KAYLEE A	11105	WA GISHAB* GOVERN	G Sawyer - GISHC Conferen	375.00
	08/21/2026	1225					11105	ODP BUS SOL LLC # 10	OPS - Office Supplies	142.50
	09/01/2026	1225					11105	WA GISHAB* GOVERN	Hardenbrook - GISHC Confer	375.00
	09/01/2026	1225					11105	WA GISHAB* GOVERN	Hiebert - GISHC Conference	375.00
	09/01/2026	1225					11105	WA GISHAB* GOVERN	Tietsort - GISHC Conference	375.00
	09/10/2026	1225					11105	WORKER CARE	OPS - CDL MED CERT (Mat	175.00
	09/01/2026	1225					11105	WA GISHAB* GOVERN	Willis - GISHC Conference	600.00
	08/20/2026	1225					11105	ODP BUS SOL LLC # 10	OPS - Office Supplies	88.10
	09/01/2026	1225					11105	WA GISHAB* GOVERN	Campos - GISHC Conference	375.00
	09/01/2026	1225					11105	WA GISHAB* GOVERN	Wellenbrock - GISHC Confer	600.00
	08/25/2026	1225					11105	NWPPA	Diaz - NWPPA Leading in O	2,090.00
	08/20/2026	1225					11105	TOTAL CARE CLINICS	OPS - CDL Med Cert (Dustin	150.00
	09/02/2026	1225					11105	NWPPA	Harper - NWPPA Environme	970.00
	09/04/2026	1225					11105	BRADY WORLDWIDE I	OPS - Printer Ribbon	85.12
Total for Tran-1526:										6,775.72

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1527	09/03/2026	1232	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	O'REILLY 3630	credit, parts return	-138.46
	09/03/2026	1232					2026	O'REILLY 3630	credit, part return	-13.43
	09/09/2026	1232					2026	O'REILLY 3630	credit, core returns	-393.86
	09/10/2026	1232					2026	O'REILLY 3630	Credit, core return	-97.92
	09/01/2026	1232					2026	O'REILLY 3630	credit, core return	-47.87
	09/01/2026	1232					2026	CORWIN FORD TRI CI	credit for mistake corwin char	-470.74
	09/09/2026	1232					2026	O'REILLY 3630	credit, parts return	-61.67
Total for Tran-1527:										-1,223.95

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1528	09/01/2026	1232	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	O'REILLY 3630	TR1124, trailer wiring	180.06
	09/01/2026	1232					2026	POHL SPRING WORKS	#218, rear leaf springs	2,778.32
	09/01/2026	1232					2026	SOI*SNAP-ON INDUST	shop tool, tire sensor software	285.85
	09/01/2026	1232					2026	O'REILLY 3630	#214, tire sensor	46.15
	09/01/2026	1232					2026	LITHIA CHRYSLER DO	#225, lug nut	22.21
	09/14/2026	1232					2026	O'REILLY	#227, fuel filter	38.13
	09/01/2026	1232					2026	JIMS PACIFIC GARAGE	#228, exhaust screws	31.25
	09/14/2026	1232					2026	O'REILLY	#148, fuel cap	9.11
	09/01/2026	1232					2026	O'REILLY 3630	#227, fuse	39.76
	09/01/2026	1232					2026	CORWIN FORD TRI CI	#218, support rivets	31.16
	09/10/2026	1232					2026	O'REILLY 3630	#210, filters	35.38
	09/01/2026	1232					2026	O'REILLY 3630	#139, plug wires	88.18
	09/14/2026	1232					2026	O'REILLY	#126, oil cooler mount	334.92
	09/09/2026	1232					2026	O'REILLY 3630	shop supply, degreaser	40.25
	09/10/2026	1232					2026	O'REILLY 3630	#210, tire sensor	47.40
	09/12/2026	1232					2026	AMAZON MKTPL	#78, hinges	23.88
	09/02/2026	1232					2026	SQ *RHOADS MUFFLE	#64, exhaust repair	223.80
	09/01/2026	1232					2026	O'REILLY 3630	#204, cat converter & o2 sens	540.00
	09/03/2026	1232					2026	O'REILLY 3630	filters & battery	773.39
	09/01/2026	1232					2026	O'REILLY 3630	#139, ignition coil	40.20
	09/09/2026	1232					2026	LITHIA CHRYSLER DO	#204, fluid sensor	57.12
	09/10/2026	1232					2026	O'REILLY 3630	#175, brake pads	34.38
	09/01/2026	1232					2026	CAMPING WORLD 220	#34, roof vent	42.68
	09/14/2026	1232					2026	RWC GROUP	#149, mirror	636.57
	09/02/2026	1232					2026	360 AUTOMOTIVE & R	#193, diagnosis	254.87
	09/11/2026	1232					2026	JIMS PACIFIC	#167, alternator & A/C comp	718.72
	09/01/2026	1232					2026	JIMS PACIFIC GARAGE	#178, drain valve	13.93
	09/10/2026	1232					2026	AFFORDABLE WINDS	#200, windshield replace	448.26
	09/14/2026	1232					2026	AFFORDABLE WINDS	#194, window sealer	22.41
	09/01/2026	1232					2026	ENPHASE.COM	#203, EV charger	1,070.59
	09/01/2026	1232					2026	PAPE MATERIAL HAN	#139, spark plugs	48.76
	09/01/2026	1232					2026	JIMS PACIFIC GARAGE	#170, abs sensor ring	279.61
	09/14/2026	1232					2026	SP GRIZZLY WRAPS	New PUD door decals	415.73
	09/14/2026	1232					2026	O'REILLY	#194, urethane	39.37
	09/02/2026	1232					2026	O'REILLY 3630	#34, wheel paint	27.18

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	09/02/2026	1232					2026	POHL SPRING WORKS	#198, rear springs	2,496.42
	09/01/2026	1232					2026	O'REILLY 3630	#9, grease	19.74
	09/01/2026	1232					2026	O'REILLY 3630	#214, tire sensors	92.31
	09/09/2026	1232					2026	O'REILLY 3630	#189, t-stat	37.83
	09/08/2026	1232					2026	NORTHWEST SEAT CO	#64, seat cover	201.00
	09/01/2026	1232					2026	O'REILLY 3630	#204, cam sensors	145.87
	09/01/2026	1232					2026	O'REILLY 3630	#140, brake drums & shoes	237.80
	09/01/2026	1232					2026	FLEETPRIDE2142	#229, folding step	176.95
	09/09/2026	1232					2026	O'REILLY 3630	#204, temp sensor	41.45
	09/01/2026	1232					2026	LAWSON PRODUCTS I	heat shrink tube & pto handle	698.26
	09/14/2026	1232					2026	O'REILLY	#126, batteries & stablizer	560.44
	09/10/2026	1232					2026	O'REILLY 3630	#175, brake calipers	265.15
	09/01/2026	1232					2026	O'REILLY 3630	#204, cat converter	455.92
	09/01/2026	1232					2026	FLEETPRIDE2142	#170, wheel bearing	70.71
	09/01/2026	1232					2026	TSE INTERNATIONAL	#135, hyd brake	723.79
	09/14/2026	1232					2026	O'REILLY	#126, oil cooler	244.21
	09/01/2026	1232					2026	CASADAY BEELINE S	#169, wheel alignment	138.37
	09/01/2026	1232					2026	KENWORTH SALES - P	#170, bearing & seal	180.23
	09/01/2026	1232					2026	JIMS PACIFIC GARAGE	#170, bearing & seal	284.70
	09/01/2026	1232					2026	O'REILLY 3630	#193, pressure switch	42.25
	09/02/2026	1232					2026	O'REILLY 3630	#34, wheel paint	27.18
	09/09/2026	1232					2026	FLEETPRIDE2142	TR1157, trailer jack	115.74
	09/01/2026	1232					2026	O'REILLY 3630	filters	147.29
	09/11/2026	1232					2026	EMERALD SERVICES	service - used oil removal	279.40
	09/01/2026	1232					2026	O'REILLY 3630	#198, nox sensor	274.83
	09/10/2026	1232					2026	JIMS PACIFIC GARAGE	#78, t-stat	116.93
	09/01/2026	1232					2026	JIMS PACIFIC GARAGE	#170, wheel bearings	235.00
	09/09/2026	1232					2026	O'REILLY 3630	#189, hose & t-stat	225.25
	09/02/2026	1232					2026	ALTEC INDUSTRIES O	#167, door molding	6.95
	09/01/2026	1232					2026	O'REILLY 3630	TR1124, battery & lights	127.06
	09/01/2026	1232					2026	O'REILLY 3630	#119, hvac actuator	48.27
	09/09/2026	1232					2026	O'REILLY 3630	car wash brush	21.75
	09/01/2026	1232					2026	J L HYDRAULICS INC	#9, hyd fittings & tubing	5.00
	09/10/2026	1232					2026	AFFORDABLE WINDS	#232, chip repair	78.39
	09/01/2026	1232					2026	ARG INDUSTRIAL-PAS	hyd fitting for warehouse	73.00

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	09/01/2026	1232					2026	CORWIN FORD TRI CI	#184, DEF injector	316.21
	09/01/2026	1232					2026	AFFORDABLE WINDS	#139, side glass	570.13
	09/14/2026	1232					2026	O'REILLY	#126, steering dampner	78.92
	09/01/2026	1232					2026	O'REILLY 3630	#34, filter	24.69
	09/03/2026	1232					2026	CORWIN FORD TRI CI	#193, cooling fan	392.53
	09/09/2026	1232					2026	O'REILLY 3630	#204, trans fluid	163.09
	09/01/2026	1232					2026	CORWIN FORD TRI CI	#214, tpms sensor kit	214.93
	09/01/2026	1232					2026	O'REILLY 3630	#214, tire sensor	46.15
	09/01/2026	1232					2026	O'REILLY 3630	TR1138, battery	159.05
	09/10/2026	1232					2026	JIMS PACIFIC GARAGE	#78, clutch fan	318.88
	09/14/2026	1232					2026	AUTOBAHN AUTO CA	car washes	129.00
	09/01/2026	1232					2026	O'REILLY 3630	#182, bushings	17.15
Total for Tran-1528:										21,045.75
1529	08/18/2026	1227	Credit Card	35 - Operations - Transforme	10427	DAVIS, ROBERT J	10427	HARBOR FREIGHT TO	screwdriver torque wrench	92.47
	08/17/2026	1227					10427	KIE SUPPLY - KENNE	parts for street light project	708.47
	09/02/2026	1227					10427	THE HOME DEPOT #47	concrete anchors for shop	54.30
	08/27/2026	1227					10427	THE HOME DEPOT #47	shop supply - connectors, plu	155.71
	08/28/2026	1227					10427	MSC	flexible braided lines for nitro	128.59
	08/22/2026	1227					10427	AMAZON MARK* 5O75	new digital min/max thermom	368.25
	09/01/2026	1227					10427	OFFICE DEPOT #962	folders for transformer shop o	42.90
	08/20/2026	1227					10427	GRAINGER	blast media for sand blast cabi	217.28
	09/14/2026	1227					10427	TACOMA SCREW PRO	shop stock - lube locks, aeros	1,001.15
	08/31/2026	1227					10427	AMAZON MARK* 5Q5	magnetic mounts for on powe	90.53
	08/24/2026	1227					10427	TACOMA SCREW PRO	shop stock - sanding discs, dri	1,247.09
	08/17/2026	1227					10427	AIRGAS - WEST SURC	nitrogen bottle testing	1,302.27
	08/31/2026	1227					10427	THE HOME DEPOT #47	adapters for nitrogen copper t	130.43
Total for Tran-1529:										5,539.44

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1530	08/24/2026	1226	Credit Card	34 - Operations - Meter Shop	3180	LANPHEAR, SHAWNEE D	3180	TACOMA SCREW PRO	Shop stock - rings, joiner plat	644.73
	09/02/2026	1226					3180	THE HOME DEPOT #47	Strut and conduit for Admin	56.77
	09/03/2026	1226					3180	AMAZON MKTPL*5Q2	1" weather head-shop stock	38.43
	09/02/2026	1226					3180	RADIAN RESEARCH I	Replacement leads for Power	771.84
	09/14/2026	1226					3180	TACOMA SCREW PRO	Shop stock - connectors, rings	518.61
	09/08/2026	1226					3180	AMAZON MARK* 5L3Z	Spring nuts for meter racks	45.35
	09/08/2026	1226					3180	THE HOME DEPOT #47	1 1/2" conduit	45.42
	09/02/2026	1226					3180	(PC) 3627 CED	Spring nuts for meter racks	300.69
	09/08/2026	1226					3180	AMAZON MKTPL*535	3/4" weather Head-shop stock	21.90
	08/17/2026	1226					3180	AMAZON MKTPL*5A6	dymo labels for BPA Rack re	97.75
Total for Tran-1530:										2,541.49
1531	09/10/2026	1220	Credit Card	44 - Customer Service	2563	MAKI, KIMBERLEE R	2563	OFFICE DEPOT #644	misc office supplies	16.30
	09/10/2026	1220					2563	OFFICE DEPOT #1078	misc office supplies	251.04
	09/10/2026	1220					2563	OFFICE DEPOT #1078	misc office supplies	215.39
Total for Tran-1531:										482.73

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1532	08/25/2026	1231	Credit Card	TRAV - Travel Card	1017	NEWELL, PAULA A	1017	HOTELBOOKING*SER	Hotel - Mapes BPA Roundtab	17.99
	08/26/2026	1231					1017	AGENT FEE 890092420	Agent Fee - Melling NeoGov	37.00
	08/17/2026	1231					1017	LITTLE CREEK CASIN	Hotel - Harper NWPPA Utilit	207.90
	08/25/2026	1231					1017	HOTELBOOKING*SER	Hotel - Frost BPA Roundtable	17.99
	09/01/2026	1231					1017	MGM GRAND - ADV D	Hotel - Cobb NISC Conf	929.72
	08/26/2026	1231					1017	ALASKA AIR 02774909	Airfare - Melling NeoGov Co	636.40
	08/25/2026	1231					1017	HOTEL*HOTELBOOKI	Hotel - Mapes BPA Roundtab	243.40
	08/27/2026	1231					1017	FSP*GROVE HOTEL	Hotel - Massey Western Ener	471.66
	09/03/2026	1231					1017	PORTLAND AIRPORT	Hotel - Sanders PPC Mtg	179.81
	09/01/2026	1231					1017	MGM GRAND - ADV D	Hotel - Maki NISC Conf	929.72
	09/04/2026	1231					1017	LA QUINTA MOTOR IN	Hotel - Campos Mobile Hydr	572.33
	08/18/2026	1231					1017	ALASKA AIR 02774905	Airfare - Massey WPUDA	414.79
	08/31/2026	1231					1017	AMERICAN AIR001758	Airfare - Hardenbrook Surval	844.41
	09/10/2026	1231					1017	THE HISTORIC DAVEN	Hotel - Holbrook UTC Regio	214.08
	08/30/2026	1231					1017	MGM GRAND - FRONT	Hotel - Swanson NISC Conf	196.15
	08/27/2026	1231					1017	ROSEN CENTR HTL O	Hotel - Melling NeoGov Conf	813.56
	08/18/2026	1231					1017	AGENT FEE 890092415	Agent Fee - Massey WPUDA	37.00
	08/25/2026	1231					1017	HOTEL*HOTELBOOKI	Hotel - Frost BPA Roundtable	243.40
	08/20/2026	1231					1017	DELTA AIR 006749095	Airfare- Edwards Utility BB	1,098.40
	08/28/2026	1231					1017	FSP*GROVE HOTEL	Hotel - Massey Western Ener	281.37
	08/31/2026	1231					1017	AGENT FEE 890092422	AgntFee - Hardenbrook Surva	37.00
	08/20/2026	1231					1017	AGENT FEE 890092417	Agent Fee - Edwards Utility	37.00
Total for Tran-1532:										8,461.08

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1533	09/01/2026	1230	Credit Card	39 - Operations - Warehouse	11216	WELLENBROCK, SARAH E	11216	ULINE *SHIP SUPPLIE	Delineator Post w/Base	430.84
	09/10/2026	1230					11216	GRAINGER	Lens Cleaner	65.10
	09/02/2026	1230					11216	GRAINGER	Harness	548.13
	09/10/2026	1230					11216	GRAINGER	Beverage Cooler Water	362.33
	09/02/2026	1230					11216	GRAINGER	Silicone Sealant	29.63
	09/01/2026	1230					11216	ULINE *SHIP SUPPLIE	Toilet Seat Cover, Tissue, Wi	3,636.53
	09/01/2026	1230					11216	ULINE *SHIP SUPPLIE	Facial Tissue, Hand Soap, Tra	2,103.87
	09/03/2026	1230					11216	LOWES #00907*	800lb capacity Wheel steel ha	304.62
	09/08/2026	1230					11216	GRAINGER	Line Marking Paint	864.83
	08/26/2026	1230					11216	THE HOME DEPOT #47	Drillbits	38.67
	08/31/2026	1230					11216	NW POWER EQUIPME	chainsaw repair	174.03
	08/26/2026	1230					11216	ZORO TOOLS INC	Canvas bucket, chainsaw, hex	2,041.13
	08/29/2026	1230					11216	MUCHAS GRACIAS KE	food for outage	68.49
	08/18/2026	1230					11216	C-WORKS INC	padlocks for gates	100.50
	09/08/2026	1230					11216	SP J.L. MATTHEWS CO.	Aerial Tool apron wide w/ma	843.76
	09/02/2026	1230					11216	ULINE *SHIP SUPPLIE	A Frame Sign	546.84
	09/11/2026	1230					11216	NORMED	1st aid station & medicine	172.83
	09/10/2026	1230					11216	RDO EQUIPMENT	Chainsaw Chain	57.64
	08/28/2026	1230					11216	ARNETT INDUSTRIES	Crimper tool repair	129.00
	08/31/2026	1230					11216	SP JUNGLE JIMS ACCE	Mower Rack for vehicle	91.65
	08/23/2026	1230					11216	AMAZON MKTPL*501	walkie talkies	72.34
	08/31/2026	1230					11216	FASTENAL COMPANY	Working gloves	1,724.43
	09/01/2026	1230					11216	STICKER MULE	Vehicle Help Window Clings	75.07
	09/09/2026	1230					11216	AMAZON MKTPL*5L1	Copper Mesh	146.85
	09/02/2026	1230					11216	GRAINGER	Tape Measures	124.30
	08/27/2026	1230					11216	ZORO TOOLS INC	Brushless High Torque	532.04
	08/27/2026	1230					11216	BURGER KING #14330	Food for outage	84.43
	08/27/2026	1230					11216	YOKE'S FRESH MARK	Gatorade for outage	28.56
	09/14/2026	1230					11216	AMAZON.COM	Gaff Guard	131.04
	09/10/2026	1230					11216	AMAZON.COM*539JZ2	Gaff Guard	65.52
	08/20/2026	1230					11216	HEARTSMART	Batteries for AEDs	1,083.65
	08/18/2026	1230					11216	STICKER MULE	Vehicle Help Window Clings	87.04
Total for Tran-1533:										16,765.69

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CC/E-PAYMENT CHARGES

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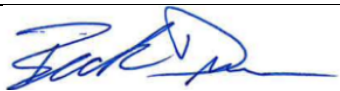
ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1534	08/24/2026	1219	Credit Card	11 - Finance & Business Serv	1091	BLACKWELL, LURII	1091	CITY OF KENNEWICK	Police Report	5.00
	08/31/2026	1219					1091	AMAZON MKTPL*5Q8	Office Supplies	22.03
Total for Tran-1534:										27.03
Total Charges for CC/E-Payment Vendor - 3098: (17)										94,453.66
Total Voids for CC/E-Payment Vendor - 3098: (0)										0.00
Total for CC/E-Payment Vendor - 3098: (17)										94,453.66
Grand Total for Charges: (17)										94,453.66
Grand Total for Voids: (0)										0.00
Grand Total:(17)										\$ 94,453.66



COMMISSION AGENDA ACTION FORM

Meeting Date:	October 27 th , 2026	
Subject:	Work Order 688230 – 115kV Transmission Switch BC1616 & BC1617 installs adjacent to Prior 2 Substation	
Authored by:	Shanna Everson	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Evan Edwards	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☒ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☐ Pass Resolution	☐ Info Only
☐ Public Hearing	☐ Contract/Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion to approve Work Order 688230 – Installation of 115kV transmission switches BC1616 and BC 1617 and replacement of associated support structures adjacent to Prior #2 substation.

Background/Summary

Work Order 688230 includes installation of BC1616 and BC1617 two 115kV, vertically mounted transmission switches, on either side of the Prior #2 substation tap, and replacement of the existing wood support structures with ductile iron per District standards. These switches will allow for isolation of Prior #2 substation and transmission line segments in the area when maintenance, repairs, or alternate system switching configurations are required.

Recommendation

Approval of Work Order 688230 will authorize installation of BC1616, BC1617, and replacement of the associated structures adjacent to Prior #2 substation, which will increase transmission system reliability and operability as part of our 21st century grid improvements.

Fiscal Impact

The estimated project cost to the District is \$171,803.08. The 2026 capital budget includes \$534,000 for transmission switch installations and replacements.

Projects to be Presented at the Benton PUD
Commission Meeting On
October 27th, 2026

Project Name: 115kV Transmission Switch BC1616 & BC1617 installs **WO#:** 688230

Location: North and south of Prior #2 substation, 5 miles west of I-82, adjacent to HWY 14.

Justification: Provide line isolation on either side of Prior #2 to improve 115kV transmission reliability and support transmission maintenance and repairs.

Location Map





COMMISSION AGENDA ACTION FORM

Meeting Date:	October 27 th , 2026	
Subject:	Work Order 763137 – 115kV Transmission Switch BC190 Replacement & BC1619 Install	
Authored by:	Shanna Everson	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Evan Edwards	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☒ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☐ Pass Resolution	☐ Info Only
☐ Public Hearing	☐ Contract/Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion to approve Work Order 763137 - Replace 115kV transmission switch BC 190 and associated support structures and install a new 115kV switch (BC1619) and structure west of H2F1 substation.

Background/Summary

Work Order 763137 includes replacement of BC190, a horizontal 115kV transmission switch which has reached the end of its expected service life and serves as a key transmission tie to BPA. The associated wood H-frame structure will be replaced with ductile iron in accordance with current District practices.

The project also includes installation of a BC1619, a new vertically mounted 115kV transmission switch west of H2F1 substation, and replacement of the existing wood pole with ductile iron and will allow isolation of H2F1 substation, the Berrian 115kV metering point, and transmission line segments in the area when maintenance, repairs, or alternate system switching configurations are required.

Recommendation

Approval of Work Order 763137 will authorize replacement of BC190 and associated H-frame structure, installation of switch BC1619 and replacement of its associated pole, which will increase transmission system reliability and operability as part of our 21st century grid improvements.

Fiscal Impact

The estimate project costs to the district are \$ 213,254.56. The 2026 Capital budget includes \$534,000 for transmission switch replacements and additions.

Projects to be Presented at the Benton PUD
Commission Meeting On
October 27th, 2026

Project Name: 115kV Transmission Switch BC190 Replacement & BC1619 Install **WO#:** 763137

Location: 1 mile east of I-82, north of McNary dam by the Columbia River, by H2F1 substation

Justification: Replace aging equipment at BC190 and provide line isolation with BC1619 to improve 115kV transmission reliability, and support transmission maintenance, and repairs.

Location Map



COMMISSION AGENDA ACTION FORM

Meeting Date:	October 27, 2026	
Subject:	Contract Award – Administration Building Heat Pump Replacement, Formal Quote #26-38-07 – Campbell & Company Service Corporation	
Authored by:	Shawn Harper	Staff Preparing Item
Presenter:	Shawn Harper	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Folta	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☒ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☐ Pass Resolution	☐ Info Only
☐ Public Hearing	☒ Contract / Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion authorizing the General Manager, on behalf of the District, to sign contract #26-38-07 - Administration Building Heat Pump Replacement, with Campbell & Company Service Corporation for the amount of \$249,400.00, plus applicable Washington State sales tax, in accordance with RCW 54.04.080.

Background/Summary

The three existing heat pumps (HP-3, HP-4, and HP-9) serving the Administration Building have been identified for replacement due to their age and ongoing reliability concerns. These units provide heating and cooling to occupied areas of the building, and their replacement is necessary to maintain reliable building operations.

The District previously contracted with Coffman Engineers under Contract #26-38-03 to develop engineering plans and specifications for the project. Following completion of the design, Procurement solicited competitive quotes for the replacement of the three heat pumps and received the following responses.

Vendor	Price
Campbell & Company Service Corporation	\$249,400.00
Total Energy Management	\$262,473.00
Bruce Mechanical	\$273,988.00
McKinstry Co.	\$274,392.00
Apex Mechanical	\$390,000.00

Campbell & Company Service Corporation submitted a quote of \$249,400.00, approximately 26.6% below the engineer's estimated construction cost of \$340,000. The project includes removal of the existing equipment, installation of three new heat pumps, associated mechanical and electrical improvements, testing, and commissioning.

Construction is anticipated to take place during March - April 2027, with work coordinated to minimize disruptions to building operations.

Recommendation

Awarding the contract to Campbell & Company Service Corporation will allow the District to replace aging heat pumps, improve HVAC system reliability, reduce the risk of unexpected equipment failures, and extend the useful life of the building's mechanical systems.

Fiscal Impact

The District has allocated \$300,000 for this project in the revised 2027 Capital Budget. The recommended contract award is \$249,400.00 plus applicable Washington State sales tax and is within the budgeted amount.



CONTRACT

#26-38-07

Benton PUD Administration Building HVAC Replacement

On this 27th day of October, 2026, **PUBLIC UTILITY DISTRICT NO.1 of BENTON COUNTY** (the *District*) and **CAMPBELL & COMPANY SERVICE CORPORATION** (the *Contractor*) agreement to be bound by the following terms and conditions:

1. The *Contractor* agrees to perform the work and furnish labor, equipment, and certain materials in accordance with the plans and specifications.
2. The *Contractor*, in the performance of the work herein specified, shall be considered an independent contractor solely responsible for the performance of said work and any damage resulting therefrom.
3. The *Contractor* shall comply with Revised Code of Washington Section 39.12, providing for payment of prevailing wages. No workman, laborer, or mechanic employed in the performance of any part of this contract shall be paid less than the 'prevailing rate of wage' as determined by the industrial statistician of the Department of Labor and Industries. The schedule of the prevailing wage rates for the locality or localities where this contract will be performed is by reference made a part of this contract as though fully set forth herein.

It will be the responsibility of the *Contractor* to pay all filing fees necessary to comply with RCW 39.12.

It will be the responsibility of the Contractor to post intent forms on the job site for worker inspection for all projects over \$10,000.00 to comply with RCW 39.12.020.



4. *Contractor* shall protect, hold free and harmless, defend and pay on behalf of Public Utility District No. 1 of Benton County (including its managers, commissioners and employees) all liability, penalties, costs, losses, damage, expense, causes of action, claims, or judgments, (including attorney's fees) resulting from injury or death, sustained by any person (including contractor's employees) or damage to property of any kind which injury, death, or damage arises out of or is in any way connected with *contractor's* performance of this contract. *Contractor's* hold harmless agreement shall apply to any act or omission, willful misconduct, or negligence whether passive or active, on the part of *contractor* (its agents or employees); except, that this agreement shall not be applicable to injury, death, or damage to property or persons arising from the negligence or the willful misconduct of Public Utility District No. 1 of Benton County, its managers, commissioners, and employees.

In any and all claims against the *District* by any employee of *Contractor*, the indemnification and hold-harmless obligation herein shall not be limited in any way by any limitation on the amount or type of damages, compensation or benefits payable by or for the Contractor under worker's compensation acts, disability benefit acts, or other employee benefit acts, AND *CONTRACTOR SPECIFICALLY AND EXPRESSLY WAIVES ANY IMMUNITY UNDER SUCH ACTS. CONTRACTOR ACKNOWLEDGES THAT THIS WAIVER HAS BEEN MUTUALLY NEGOTIATED BY THE PARTIES.*

5. The *Contractor* hereby accepts exclusive liability for payment of any and all taxes (federal and/or state) required to be paid by the *Contractor*, the employees of such *Contractor*, or by any subcontractors or the officers or employees of such subcontractors, to any governmental agency, commission or authority having jurisdiction in the premises, under the provisions of any unemployment insurance, social security and/or pension plans established by law insofar as said taxes pertain to



- work performed under this contract. It is expressly understood and agreed that the *Contractor* will save and hold harmless the *District* from any and all liability whatsoever for the deduction, collection, and/or payment of any such sums or the performance of any of the requirements aforesaid.
6. The *Contractor* agrees to meet all requirements that may be specified under regulations of any governmental agency, commissioner or authority having jurisdiction in the premises insofar as said requirements relate to work performed under this contract. It is expressly understood and agreed that the *Contractor* will save and hold harmless the *District* from any and all liability whatsoever for the deduction, collection, and/or payment of any such sums or the performance of any of the requirements aforesaid.
 7. The *Contractor* agrees to comply with provisions set forth in Executive Order 11246, as amended, Section 503 of the Rehabilitation Act of 1973, as amended, 38 U.S.C. § 4212 of the Vietnam Veterans' Readjustment Assistance Act of 1974, as amended and all provisions of 29 CFR Part 471, Appendix A to Subpart A (Executive Order 13496).
 8. The *Contractor* will be required to furnish a Performance Bond in the form attached hereto with a surety authorized to do business in the State of Washington, in a penal sum not less than the contract price for all projects over \$35,000.00.
 9. The *Contractor* agrees to warrant all work, for a period of one year, against defects in such work as desired in the plans and specifications, or other contract documents. Such warranty from the date of acceptance of the work by the *District*.
 10. The *Contractor* will not sublet any of the work to be performed by him under the terms of this agreement and will not assign this contract or any rights hereunder,



without first obtaining the written approval of the *District*.

11. It is agreed that neither the *District* nor the *Contractor* shall be held liable for work stoppage caused by strikes, injunction suits, acts of God or the public enemy, or causes beyond the control of the parties.
12. Payment to the *Contractor* for work performed shall be as follows:
 - a. For a contract with a completion schedule of forty-five (45) calendar days or less the payment shall be after the work is completed and has been finally accepted by the *District*.
 - b. For a contract with a completion schedule greater than forty-five (45) calendar days, the *District* will make progress payments for work performed. The *District* shall make payment to the *Contractor* for construction accomplished during the preceding calendar month on the basis of completed construction certified by the *Contractor* and approved by the *District's* representative solely for the purpose of payment.

No payment shall be made until the *Contractor's* and Subcontractor's "Statement of Intent to Pay Prevailing Wages" has been certified by the Department of Labor and Industries and a copy so certified has been furnished to the *District* by the *Contractor* and all Subcontractors. On contracts \$35,000.00 and greater, five percent (5%) of the amount of each payment shall be withheld until final acceptance of the completed contract by the *District* and the expiration of the thirty-day (30-day) period for filing of liens as provided by law and until: (1) the *Contractor's* and Subcontractor's "Affidavit of Wages Paid" has been certified by the Department of Labor and Industries and a copy so certified has been furnished the *District* by the *Contractor* and all subcontractors, (2) a certificate is received from the Audit section of the State Department of Revenue (contracts over \$35,000.00) authorizing the payment of



the retained fund, and (3) a certificate of release from the Dept. of Labor & Industries has been furnished to the *District*. A Notice of Completion of Public Works Contract will be filed with the State Department of Revenue by the *District* upon acceptance of the Contract by the *District*. It will be the responsibility of the *Contractor* to notify the Dept. of Labor & Industries of contract completion.

13. If the *District* is dissatisfied with the quality of work being performed relative to workmanship and/or compliance with the plans and specifications, the *District* will inform the *Contractor* in writing of the dissatisfaction, and if the *Contractor* has failed to comply with the *District's* requests within two (2) days, then the *District* may terminate this agreement by providing five (5) days written notice to the *Contractor*. This contract may be canceled by either party upon receipt of thirty (30) days written notice from the other party. All work shall be done in a workmanlike manner. All work, material, and locations of equipment are subject to *District* approval.
14. The *Contractor* shall have, and maintain throughout the Contract period, insurance, and benefits in the following minimum requirements:
 - a. Workers' compensation insurance, Social Security, Federal Income Tax deductions, and any other taxes or payroll deductions required by law for, or on behalf, of its employees.
 - b. Employer's liability, commercial general liability (bodily injury and property damage) and comprehensive automobile liability (bodily injury and property damage) insurance, with each policy having maximum limits of not less than \$1,000,000.
 - c. Contractor shall provide an endorsement on the Commercial General Liability and



Property Damage policy naming the District as additional insured and add a separation of insured clause or a cross-liability endorsement.

The District shall have the right at any time to require commercial general liability, automobile liability, and property damage insurance greater than those required in subsection (b) of this section.

Contractor shall deliver to the Procurement Department of the District, no later than ten (10) days after award of the Agreement, but in any event prior to execution of the Agreement by the District and prior to commencing work, Certificates of Insurance, identified on their face as the Agreement Number to which applicable, as evidence that policies providing such coverage and limits of insurance are in full force and effect, which Certificates shall provide that not less than thirty (30) days advance notice will be given in writing to the District prior to cancellation, termination or alteration of said policies of insurance. Such advance notice of cancellation, termination, or alteration of said policies shall be delivered to the Procurement Department of the District.

15. The *Contractor* shall at all times take all reasonable precautions for the safety of employees on the work and of the public and shall comply with all applicable provisions of federal, state, and municipal safety laws and building and construction codes.
16. The following documents are, by this reference, incorporated into and made a part of this Small Works Agreement.

Appendix A - Scope of Work

Appendix B - Schedule of Payments

Appendix C - Special Conditions (if applicable)

Exhibit – 1 – Performance Bond

Exhibit – 2 - Certification of Compliance with Wage Payment Statutes Form



The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56. The Vendor expressly acknowledges and agrees that its proposal and any information Vendor submits with its proposal or which Vendor submits to the District in its performance of any contract with the District is subject to public disclosure pursuant to the Public Records Act or other applicable law and the District may disclose Vendor's proposal and/or accompanying information at its sole discretion in accordance with its obligations under applicable law.

The District must comply with the Preservation and Destruction of Public Records RCW 40.14. The Vendor expressly acknowledges and agrees that it will maintain all records and documentation related to the contract in accordance with its obligations under applicable law.

In the event that the District receives a request pursuant to the Washington Public Records Act, or other legal process requesting or mandating disclosure of any information or documents submitted to the District by Vendor, the District's sole obligation shall be to notify the Vendor promptly, so that the Vendor at Vendor's expense and cost, may seek court protection of any of the requested information Vendor deems confidential.

IN WITNESS WHEREOF, the parties hereto have duly executed this Agreement.

**PUBLIC UTILITY DISTRICT NO. 1
OF BENTON COUNTY**

CAMPBELL & COMPANY SERVICE CORP.

BY: _____

BY: _____

PRINT: _____

PRINT: _____

TITLE: _____

TITLE: _____

DATE: _____

DATE: _____

WA ST CONTRACTOR'S REGISTRATION NO:

TAX IDENTIFICATION NO:



Appendix A

Scope of Work

Contractor shall provide all labor, materials, equipment, controls, electrical work, ductwork modifications, piping modifications, testing, balancing, commissioning, and associated work required to replace existing water-source heat pumps HP-3, HP-4, and HP-9 and associated return fans RF-3, RF-4, and RF-9 at the District's Administration Building. Work shall include removal of existing equipment, installation and integration of new equipment into the existing building systems, and all incidental work necessary for a complete and operational installation.

Scope of work is defined by the documents listed below from provided with the formal quote and are incorporated into the contract.

- a) 230900 - Instrumentation and Control Systems
- b) 230540 - Vibration and Seismic Controls for HVAC
- c) 230550 - Identification for Piping and Equipment
- d) 230590 - Testing Adjusting and Balancing
- e) 230700 - HVAC Insulation Systems
- f) 232100 - Hydronic Piping
- g) 233100 - Metal Ducts and Casings
- h) 233300 - Air Duct Accessories
- i) 233400 - HVAC Fans
- j) 238200 - Water Source Heat Pumps



Appendix B

Schedule of Payments

Contractor will be paid within a period of thirty (30) days after receipt of invoice.

The maximum amount payable by the District to Contractor under this Contract shall not exceed \$249,400.00, plus applicable Washington State sales tax, in accordance with RCW 54.04.080.



Appendix C

Special Conditions

Changes to General Terms and Conditions: NONE.



Exhibit 1

P E R F O R M A N C E B O N D

KNOW ALL MEN BY THESE PRESENTS: That whereas, **Public Utility District No. 1 of Benton County**, Washington, a municipal corporation, hereinafter designated as the "District", has entered into an agreement dated October 27, 2026, with **Campbell & Company Service Corporation** hereinafter designated as the "Contractor", providing Contract #26-38-07 – Benton PUD Administration Building HVAC Replacement which agreement is on file at the District's office and with this reference is made a part hereof.

NOW, THEREFORE, We, the undersigned Contractor, as principal, and a corporation organized and existing under and by virtue of the laws of the State of _____ and duly authorized to do a surety business in the State of Washington, as surety, are held and firmly bound into the State of Washington and the District in the sum of Two Hundred Forty Nine Thousand, Four Hundred Dollars (\$249,400.00) for the payment of which we do jointly and severally bind ourselves, our heirs, executors, administrators, successors, and assigns by these presents.

THE CONDITIONS OF THIS OBLIGATION are such that if the said principal, his heirs, representatives or successors, shall well and truly keep and observe all of the covenants, conditions, and agreements in said contract and shall faithfully perform all of the provisions of the contract, pay all taxes of the Contractor arising therefrom, and pay all laborers, mechanics, subcontractors, and material men and all persons who shall supply such person or subcontractors with provisions and supplies for carrying on such work, and shall indemnify and save harmless the District, their officers, and agents, from any and all claims, actions or damage of every kind



and description including attorneys' fees and legal expense and from any pecuniary loss resulting from the breach of any of said terms, covenants, or conditions to be performed by the Contractor:

AND FURTHER, that the Contractor will correct or replace any defective work or materials discovered by the said District within a period of one year from the date of acceptance of such work or material by said District, then this obligation shall become null and void; otherwise, it shall be and remain in full force and effect.

No change, extension of time, alteration or addition to the work to be performed under the agreement shall in any way affect Contractor's or surety's obligation on this bond, and surety does hereby waive notice of any change, extension of time, alterations or additions thereunder.

This bond is furnished in pursuance of the requirements of Sections 54.04.080 et seq. of Revised Code of Washington, and, in addition to other Contractor and surety to the District for the use and benefit of said District together with all laborers, mechanics, subcontractors, material men, and all persons who supply such person or subcontractors with provisions and supplies for the carrying on of the work covered by the agreement to the extent required by said Revised Code of Washington.

IN WITNESS WHEREOF, the said Contractor and the said surety have caused this bond to be signed and sealed by their duly authorized officers this ____ day of _____, 202__.

Surety

Title

Contractor

Title



Exhibit 2

Certification of Compliance with Wage Payment Statutes Form

Effective July 23, 2017, before award of a public works contract, the Contractor under consideration for award of a public works project must submit to the public agency a sworn statement that they have not willfully violated wage payment laws within the past three years in order to be considered a responsible contractor. (See [RCW 39.04.350](#) as modified by [SSB 5301](#), Laws of 2017, ch. 258.)

=====

Certification of Compliance with Wage Payment Statutes Contract #26-38-07

The Contractor hereby certifies that, within the three-year period immediately preceding the Commission date (10/27/2026), the Contractor is not a “willful” violator, as defined in RCW 49.48.082, of any provision of chapters 49.46, 49.48, or 49.52 RCW, as determined by a final and binding citation and notice of assessment issued by the Department of Labor and Industries or through a civil judgment entered by a court of limited or general jurisdiction.

I certify under penalty of perjury under the laws of the State of Washington that the foregoing is true and correct.

Contractor’s Business Name

Signature of Authorized Official*

Printed Name

Title

Date

City

State

** If a corporation, proposal must be executed in the corporate name by the president or vice-president (or any other corporate officer accompanied by evidence of authority to sign). If a co-partnership, proposal must be executed by a partner.*

COMMISSION AGENDA ACTION FORM

Meeting Date:	October 27, 2026	
Subject:	Conservation Rebate Report for 3 rd Quarter 2026	
Authored by:	Terry Mapes	Staff Preparing Item
Presenter:	Chris Johnson	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Johnson	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☒ Consent Agenda	☐ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☐ Pass Resolution	☒ Info Only
☐ Public Hearing	☐ Contract / Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

None.

Background/Summary

Per Resolution No. 2048, staff prepares on a quarterly basis, a report detailing conservation program rebates paid that exceed \$50,000.

During the 3rd quarter of 2026 there were two conservation rebates paid greater than \$50,000. Agri Northwest completed two agricultural storage sheds resulting in rebates to the customer of \$64,264 for each shed.

Recommendation

Informational only.

Fiscal Impact

The District was approved for special funding from BPA's Direct Fund Demonstration (DFD) allocation which entirely reimbursed the District for these two projects. As a result of this special funding, the District's EEI funding from BPA was not reduced and the District was able to reallocate funds in the internal budget to accommodate more conservation projects in the next two years.



2026-27 Past Projects				
Customer	Payment	Sector	Project Name	
City of Kennewick	2025	Industrial	Expansion Pump VFDs	\$57,228
Grand Total				\$57,228

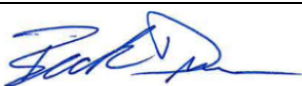
2026 Quarter Three Projects				
Customer	Payment	Sector	Project Name	
Agri Northwest	2026	Industrial	Penstock J25-028	\$64,264
			Penstock J25-029	\$64,264
Grand Total			\$128,528	

Future Projects				
Customer	Payment	Sector	Project Name	
City of Kennewick	2026	Industrial	Aeration Improvements	\$266,000
			Solids Facilities	\$150,000
Grand Total				\$416,000

Clean Buildings Projects*				
Customer	Payment	Sector	Project Name	
Benton County	2027	Commercial	Justice Center	\$413,766
Grand Total				\$413,766

* Clean Building Act projects show the Wa State incentive paid to our customer which is funded by an equal reduction in District monthly excise tax (similar to past solar incentive programs). These projects may also qualify for District internal conservation program incentives.

COMMISSION AGENDA ACTION FORM

Meeting Date:	October 27, 2026	
Subject:	Small Distributed Generation Interconnection & Net Billing	
Authored by:	Blake Scherer	Staff Preparing Item
Presenter:	Blake Scherer/Jon Meyer	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:		General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☐ Consent Agenda	☐ Pass Motion	☐ Decision / Direction
☒ Business Agenda	☐ Pass Resolution	☒ Info Only
☐ Public Hearing	☐ Contract/Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☒ Presentation Included

Motion for Commission Consideration:

None

Background/Summary

On September 8, 2026, Staff provided the Commission with an information-only Management Report regarding the Boys & Girls Club Kennewick solar project and the need to develop a framework for customer generation above the 100 kW net-metering threshold. Staff identified four primary work areas: 1) technical/interconnection requirements, 2) new customer application and agreement documents, 3) a Commission-approved Net Billing rate schedule, and 4) future updates to the District's governing documents.

Since that update, the customer's project has advanced to a final proposed Maximum Generating Capacity of 200 kW AC and is preparing to move forward with equipment procurement and construction. Staff has continued coordination with the customer, project manager, electrical contractor, Engineering, and BPA. Engineering is evaluating the project under the District's existing interconnection standards (Resolution No. 2259), which provide a sufficient basis to continue the technical review while Staff develops the updated customer-facing documents and procedures.

Staff has developed a draft Small Distributed Generation Interconnection Application and is preparing a corresponding Interconnection Agreement. The application will document the approved project configuration and become part of the agreement. Together, these documents are intended to support this project and establish a repeatable process for future customer-generation projects above the net-metering threshold. Staff is also developing a proposed Net Billing rate schedule under which customer purchases remain subject to the applicable retail rate schedule while energy exported to the District receives a separate generation credit.

Recommendation

No action requested. Staff will present the current interconnection approach, draft customer documents, and preliminary Net Billing rate structure for Commission information and discussion. Staff intends to return in November with a recommendation for Commission action on a Net Billing rate schedule.

Fiscal Impact

N/A



COMMISSION AGENDA ACTION FORM

Meeting Date:	October 27, 2026	
Subject:	Financial Forecast	
Authored by:	Keith Mercer	Staff Preparing Item
Presenter:	Jon Meyer / Keith Mercer	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☐ Consent Agenda	☐ Pass Motion	☐ Decision / Direction
☒ Business Agenda	☐ Pass Resolution	☒ Info Only
☐ Public Hearing	☐ Contract/Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

None

Background/Summary

Staff will present a financial forecast with the proposed 2026 Budget Amendment and the 2027 Preliminary Budget.

Recommendation

None

Fiscal Impact

None



COMMISSION AGENDA ACTION FORM

Meeting Date:	October 27, 2026	
Subject:	Resolution No. 2742 Amending the 2026 Budget	
Authored by:	Keith Mercer	Staff Preparing Item
Presenter:	Jon Meyer	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☐ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☒ Business Agenda	☒ Pass Resolution	☐ Info Only
☐ Public Hearing	☐ Contract/Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion to adopt Resolution No. 2742 amending the 2026 budget.

Background/Summary

The Commission passed Resolution No. 2715 adopting the 2026 Budget on December 9, 2025. In accordance with the District's Financial Policies, a budget amendment will be presented to the Commission each year, as necessary, reflecting the latest projections for both revenues and expenditures through the end of the year. The purpose of amending the budget during the year is to formalize year-end estimates for purposes of financial forecasting and to reprioritize planned spending based on updated business assumptions.

In total, the 2026 Amended Budget resulted in a net decrease in revenues of \$1.8 million along with a \$3.9 million total expense decrease in the other four categories, resulting in a \$2.1 million improvement to the District's financial position as compared to the original 2026 Budget. The \$3.9 million reduction consists of a \$2.3 million decrease in net power expense, a \$1.7 million decrease in net capital, a \$0.2 million decrease to non-power operating expense, and a \$0.3 million increase in debt service.

If approved, the budget amendments will be reflected in the October financial statements. Proposed budget amendments are summarized on the following pages:

- **Revenue (Decrease of \$1,804,036)**

Note: Excludes Secondary Market Sales for Energy and Transmission

- **Retail Revenues:** Decrease in Retail Energy Sales of \$2.9M based on actuals through August.
- **Noncapital Subsidies:** Increase in noncapital subsidies by \$1.1M to recognize a portion of previously received Climate Commitment Act (CCA) auction proceeds associated with the purchase of \$1.1M in CCA allowances. The auction proceeds were received in 2024; therefore, this adjustment represents a non-cash accounting entry in 2026.

- **Net Power Expense (Decrease of \$2,316,780)**

Note: Includes Secondary Market Sales for Energy and Transmission

- **Net Power Costs:** The District saw a \$1.0M decrease in purchased power costs, \$1.6M decrease in Transmission and Ancillary Services, \$0.8M decrease in Secondary Market Sales
- **CCA Allowance Purchases:** Increase of \$1.1M for CCA Allowance purchases. This was offset by the \$1.1M increase in noncapital subsidies that recognized a portion of previously received CCA auction proceeds.

- **Non-Power Operating Expense (Decrease of \$241,452)**

- **Labor:** Decrease of \$0.2M due to transferring Labor budget from O&M to Capital as more work is being done on capital projects than what was originally budgeted.
- **GIS Contracted Labor:** Decrease of \$0.2M
- **Tree Trimming:** Decrease of \$0.1M aligning budget closer to actuals.
- **Equipment Allocation:** Increase of \$0.2M.
- **Other Miscellaneous:** Increases and decreases resulting in a net decrease of \$1k.

- **Net Capital Additions (Decrease \$1,673,348)**

- The Capital Plan was reviewed and re-prioritized by staff. As a result, certain projects were pulled forward to be completed in 2026 while other projects were pushed out to 2027 or beyond. Overall, the 2026 Capital Plan had a net decrease of \$1.7M.
 - Transmission increased \$0.7M
 - Switch replacement and Sunset road to Dallas road.
 - Distribution decrease \$0.4M (several projects increased and decreased, below are the most notable items that increased)
 - \$1.5M increase – Capacity & Reliability Projects
 - \$1.9M decrease – Customer Growth
 - \$0.3M decrease – Repair & Replace
 - \$0.3M increase – Other increase in labor and expense allocations
 - IT decreased \$1.8M due to a combination of projects being deferred to 2027, revising budget amounts based on projections, and some projects being cancelled.
 - \$1.3M decrease – Operational Technology projects deferred to 2027
 - \$0.9M decrease – Kennewick Lobby Remodeled deferred to 2027
 - \$0.3M increase – Cisco Blade Server
 - \$0.3M increase – Substation Router Replacements
 - Contributions in Aid of Construction (CIAC) increased \$0.5M
 - \$0.3M Feeder Extension
 - \$0.2M Broadband

- **Debt Service (Increase \$325,731)**

- Debt Amortization increased by \$325,731 to recognize additional bond premium amortization associated with the District's 2026 bond issuance.

The recommended amendments to the 2026 Budget will be reviewed at the October 27, 2026 meeting and will be implemented upon Commission approval. Budget amendments will reflect known and expected changes in the operations of the District for 2026.

Recommendation

Approve the 2026 amended budget as presented to formalize year-end projections.

Fiscal Impact

Adoption of the 2026 amended budget will establish revised targets for the current fiscal year.

RESOLUTION NO. 2742

October 27, 2026

A RESOLUTION OF THE COMMISSION OF
PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ADOPTING THE 2026 BUDGET AMENDMENT

WHEREAS, Resolution No. 2715 adopted the 2026 Budget for the Public Utility District No. 1 of Benton County (the “District”) on December 9, 2025; AND

WHEREAS, Resolution No. 2657, *District Financial Policies*, adopted February 13, 2024, sets forth financial goals for the District which, among other requirements, established budgetary and procurement controls over expenditures indicating that the Commission shall approve total amounts for each of five budget categories, including Revenues, Net Power Expense, Non-Power Operating Expenses, Net Capital Additions and Debt Service, and requiring that budget amendments be presented to the Commission each year, as necessary; AND

WHEREAS, District staff has reviewed the District’s actual revenues and costs through August 2026 and has developed revised budget requirements for each of the five budget categories for 2026; AND

WHEREAS, projected revenues, excluding secondary market sales for energy and transmission, are below original budget due to a decrease in retail energy sales caused by milder weather; AND

WHEREAS, annual Net Power Expense is projected to be lower than originally budgeted, primarily due to reduced BPA power and transmission expenses resulting from lower loads associated with milder weather, partially offset by Climate Commitment Act Allowance purchases; AND

WHEREAS, Non-Power Operating Expenses are projected to be below the original budget primarily due to labor reallocation to capital projects and other minor adjustments; AND

WHEREAS, Net Capital Additions are projected to be less than originally budgeted primarily due to IT projects being deferred to 2027. However, the Capital Plan was reviewed and re-prioritized by staff resulting in certain projects being pulled forward to be completed in 2026 while other projects were pushed out to 2027 or beyond; AND

WHEREAS, Debt Service is projected to exceed the original budget due to additional debt amortization associated with the issuance of the District’s 2026 bond issuance; AND

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Benton County that the 2026 Amended Budget, with projected Revenues (excluding wholesale power sales and capital contributions) of \$152,011,756, Net Power Expenses (including wholesale power sales) of \$84,717,030, Non-Power Operating Expenses (excluding interest expense) of \$60,709,206, Net Capital Additions (including capital contributions) of \$23,578,963, and Debt Service (including principal and interest on debt) of \$5,899,623 be adopted.

ADOPTED By the Commission of Public Utility District No. 1 of Benton County at an open meeting, with notice of such meeting given as required by law, this 27th day of October 2026.

Jeffrey D. Hall, President

ATTEST:

Michael D. Massey, Secretary

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY

2026 Amended Budget

October 27, 2026

Line #	Department / Item	Revenues	Net Power Expense	Non-Power Operating Expense	Net Capital Additions	Debt Service
		(1)	(2)	(3)	(4)	(5)
1	2026 Approved Budget	\$ 153,815,792	\$87,033,811	\$ 60,950,658	\$25,252,311	\$ 5,573,892
2						
3	<u>Electric Amendments</u>					
4	<u>Non Departmental</u>					
5	Energy Sales - Retail	(2,914,036)				
6	Carbon Allowance Revenue (CCA)	1,110,000				
7	<u>Net Power Supply</u>					
8	Carbon Allowance Expense (CCA)		1,110,000			
9	Energy Secondary Market Sales		(829,937)			
10	Conservation		(4,417)			
11	Purchased Transmission and Ancillary Services		(1,635,423)			
12	Purchased Power		(957,003)			
13	<u>Operations & Maintenance</u>					
14	Exempt Inventory (300# items) (+\$700K)					
15	Equipment Allocation			153,064		
16	Small Tools			54,800		
17	Maintenance of Software Total			41,400		
18	Labor Benefit Overheads			40,070		
19	Misc. Distribution			16,671		
20	Professional Services			(69,000)		
21	Microwave Circuit Billing - BCES & Rattlesnake Radio Site Rent			(85,000)		
22	Tree Trimming			(95,000)		
23	GIS Contracted Labor			(150,000)		
24	Labor - Transferred from O&M Labor to Capital			(148,457)		
25	<u>Transmission</u>					
26	Transmission - Other				370,863	
27	Transmission - Irrigro Switch (53006-8701) (WO #720770)				130,118	
28	Transmission - Sunset Rd to Dallas Rd (WO #503229)				110,802	
29	Transmission - Berrian Switch (52902-0101) (WO #720837)				94,105	
30	<u>Distribution</u>					
31	Capacity & Reliability - American Rock Feeder Extension (WO #718357)				902,887	
32	Capacity & Reliability - Prosser #2 to Riverfront #3 Tie @ Wilgus (WO #753373)				630,064	
33	Capacity & Reliability - POS #15 - HLS-4, Recond. 3/0, W. 10th Ave. (WO #615372)				277,656	
34	Capacity & Reliability - POS #129 - Angus-5 4/0 ACSR n W Metaline (WO #731667)				223,294	
35	Capacity & Reliability - Dist. System Improvement Other				190,123	
36	Customer Growth - Distribution Base Growth & Service Poles				148,982	
37	Capacity & Reliability - Fiber to Sun Heaven #3 Substation (WO #734364)				122,000	
38	Other				311,160	
39	Repair & Replace - Distribution Pole Replacement				105,000	
40	Capacity & Reliability - Substations Other				59,329	
41	Capacity & Reliability - POS#145 - Prosser Substation Feeder Getaway Replacement				47,185	
42	Capacity & Reliability - SCADA Other				39,110	
43	Repair & Replace - Other				(38,753)	
44	Capacity & Reliability - OLTC Power Transformer #2 - Orchard View Bay #1 (WO #701553)				(109,220)	
45	Repair & Replace - Farm Cable Replacement - Goose Ridge				(115,020)	
46	Capacity & Reliability - Sunset Rd Substation Relay Upgrades (WO #665329)				(143,265)	
47	Capacity & Reliability - POS #38 - VIS-1 to Vis-6 Across Quinault (WO #505924)				(227,889)	
48	Repair & Replace - Trouble Order				(254,729)	
49	Capacity & Reliability - POS #58B - BEC-2, Extend to Sunset (WO #732048)				(464,944)	
50	Customer Growth - Services, Set XFMRs, Run Secondary				(2,053,145)	
51	<u>General Plant</u>					
52	Facilities				261,500	
53	Transportation				5,000	
54	Meter Shop				(5,000)	
55	Other				(5,000)	
56	Transformer Shop				(30,000)	
57	Line Department				(72,500)	
58	<u>IT</u>					
59	Cisco Blade Server				300,000	
60	Operational Technology - Substation Router Replacements				269,000	
61	Security 0- Enterprise Security System - Operations Building Expansion				250,000	
62	Network Infrastructure Other				140,000	
63	Operational Technology - OT Test Lab				120,000	
64	Operational Technology - Cell Routers				116,000	
65	Enterprise Applications				22,000	
66	Data Analytics & Business Intelligence				(55,000)	
67	Security - Other				(75,400)	
68	Storage Area Network (SAN) Upgrade				(150,000)	
69	Security - Security Systems - Substations				(266,630)	
70	Enterprise Infrastructure Backup Storage Replacement				(320,000)	
71	Security - Kennewick Lobby Remodel				(850,000)	
72	Operational Technology - OT Telecomm Network Upgrade				(1,256,603)	
73	<u>Contributions in Aid (CIAC)</u>					
74	Distribution Base Growth & JU-NESC Compliance Program				110,062	
75	Creason Ridge Line Relocation for Construction Customer Requested (WO #772132)				(83,236)	
76	Broadband				(200,000)	
77	American Rock Feeder Extension (WO #718357)				(289,002)	
78	<u>Debt Service</u>					
79	Debt Amortization					325,731
80	Subtotal Electric Amendments	\$ (1,804,036)	\$ (2,316,780)	\$ (241,452)	\$ (1,709,096)	\$ 325,731

Line #	Department / Item	Revenues	Net Power Expense	Non-Power Operating Expense	Net Capital Additions	Debt Service
		(1)	(2)	(3)	(4)	(5)
81						
82	Broadband Amendments					
83	Broadband					
84	Capital Projects				35,748	
85						
86	Subtotal Broadband Amendments	\$ -	\$ -	\$ -	\$ 35,748	\$ -
87						
88	Total Amendments	\$ (1,804,036)	\$ (2,316,780)	\$ (241,452)	\$ (1,673,348)	\$ 325,731
89						
90	2026 Budget as Amended	\$ 152,011,756	\$ 84,717,030	\$ 60,709,206	\$ 23,578,963	\$ 5,899,623
91						
92	Budget Categories					
93	(1) Revenues excluding wholesale power sales and capital contributions.					
94	(2) Net Power Expenses including wholesale power sales.					
95	(3) Non-Power Operating Expenses excluding interest expense.					
96	(4) Net Capital Additions excluding capitalized interest and including capital contributions.					
97	(5) Debt Service including principal and interest on debt.					

Comparative Operating Statement
Public Utility District No. 1 of Benton County
2026 Amended Budget

	2026 Amended Budget	2026 Original Budget	Increase/ (Decrease)	% Change
OPERATING REVENUES				
Energy Sales - Retail	\$138,017,724	140,744,220	(\$2,726,496)	(1.9%)
City Occupation Tax	6,691,000	6,884,000	(193,000)	(2.8%)
Bad Debt Expense	(270,605)	(276,065)	5,460	(2.0%)
Energy Secondary Market Sales	1,034,320	1,864,257	(829,937)	(44.5%)
Transmission of Power for Others	158,172	181,316	(23,144)	(12.8%)
Broadband Revenue	2,942,744	2,942,744	-	0.0%
Other Revenue	1,520,893	1,520,893	-	0.0%
TOTAL OPERATING REVENUES	150,094,248	153,861,365	(3,767,117)	(2.4%)
OPERATING EXPENSES				
Purchased Power	73,609,081	75,139,102	(1,530,021)	(2.0%)
Purchased Transmission and Ancillary Services	11,987,520	13,622,944	(1,635,423)	(12.0%)
Conservation	312,920	317,338	(4,417)	(1.4%)
Total Power Supply	85,909,522	89,079,384	(3,169,861)	(3.6%)
Transmission Operation & Maintenance	117,628	114,352	3,276	2.9%
Distribution Operation & Maintenance	15,842,546	15,887,773	(45,227)	(0.3%)
Broadband Expense	1,315,744	1,310,145	5,599	0.4%
Customer Accounting, Collection and Information	5,227,312	4,998,974	228,338	4.6%
Administrative & General	9,643,976	9,713,414	(69,438)	(0.7%)
Subtotal before Taxes & Depreciation	32,147,206	32,024,658	122,548	0.4%
Taxes	15,424,000	15,788,000	(364,000)	(2.3%)
Depreciation & Amortization	13,138,000	13,138,000	-	0.0%
Total Other Operating Expenses	60,709,206	60,950,658	(241,452)	(0.4%)
TOTAL OPERATING EXPENSES	146,618,728	150,030,041	(3,411,313)	(2.3%)
OPERATING INCOME (LOSS)	3,475,520	3,831,324	(355,804)	(9.3%)
NONCAPITAL SUBSIDIES				
Noncapital Subsidies	1,110,000	-	1,110,000	n/a
Total Noncapital Subsidies	1,110,000	-	1,110,000	n/a
TOTAL OPERATING INCOME AND NONCAPITAL SUBSIDIES	4,585,520	3,831,324	754,196	n/a
NONOPERATING REVENUES & EXPENSES				
Interest Income	2,000,000	2,000,000	-	0.0%
Other Income	226,587	226,587	-	0.0%
Capital Contributions	7,023,534	6,561,358	462,176	7.0%
Debt Discount & Expense Amortization	504,912	504,912	-	0.0%
Interest Expense	(3,701,122)	(3,375,391)	(325,731)	9.7%
other Expense	-	-	-	n/a
TOTAL NONOPERATING REVENUES & EXPENSES	6,053,911	5,917,466	136,445	2.3%
CHANGE IN NET POSITION	10,639,431	9,748,790	890,642	9.1%
NET POWER	84,717,030	\$87,033,811	(\$2,316,780)	(2.7%)
CHANGE IN NET POSITION	10,639,431	\$9,748,790	\$890,642	9.1%
Less: Gross Capital in Excess of Depreciation	(17,464,497)	(18,675,669)	1,211,172	(6.5%)
Less: Principal Payment on Outstanding Debt	(2,930,000)	(2,930,000)	-	0.0%
Plus: Non-Cash Items (Prepaid Expense Amortizations, etc.)	512,224	512,224	-	0.0%
ESTIMATED ADDITION/(REDUCTION) TO CASH RESERVES	(\$9,242,842)	(\$11,344,655)	\$2,101,814	(18.5%)

Comparative Capital Budget
Public Utility District No. 1 of Benton County
2026 Amended Budget

Capital Category	Project Group	2026 Amended Budget	2026 Original Budget	Increase/ (Decrease)	% Change
Transmission	Transmission Projects	\$4,959,511	\$4,253,622	\$705,889	16.6%
Distribution	Capacity & Reliability	7,074,354	5,276,351	1,798,003	34.1%
	Customer Growth	7,624,902	9,430,289	(1,805,387)	(19.1%)
	Other	1,520,058	1,389,214	130,844	9.4%
	Repair & Replace	3,212,263	3,684,146	(471,883)	(12.8%)
	General Plant	731,288	733,040	(1,752)	(0.2%)
Total Distribution		20,162,865	20,513,040	(350,175)	(1.7%)
Broadband	Broadband	1,481,055	1,445,307	35,748	2.5%
General Plant	Facilities	585,000	323,500	261,500	80.8%
	Line Department	5,000	77,500	(72,500)	(93.5%)
	Meter Shop	41,600	46,600	(5,000)	(10.7%)
	Transformer Shop	28,000	58,000	(30,000)	(51.7%)
	Auto Shop	9,000	9,000	-	0.0%
	Other	-	5,000	(5,000)	(100.0%)
	Transportation	615,000	610,000	5,000	0.8%
Total General Plant		1,283,600	1,129,600	154,000	13.6%
Information Technology	Enterprise Applications	32,000	10,000	22,000	220.0%
	Network Infrastructure	1,085,000	1,115,000	(30,000)	(2.7%)
	Operational Technology	1,290,644	2,042,320	(751,676)	(36.8%)
	Security	307,822	1,249,780	(941,958)	(75.4%)
	Data Analytics Business Intelligence	-	55,000	(55,000)	(100.0%)
Total Information Technology		2,715,466	4,472,100	(1,756,634)	(39.3%)
Grand Total (Gross)		30,602,497	31,813,669	(\$1,211,172)	(3.8%)
Contributions in Aid	Transmission	(87,100)	(87,100)	-	0.0%
	Capacity & Reliability	(289,002)	-	(289,002)	N/A
	Customer Growth	(6,289,196)	(6,324,258)	35,062	(0.6%)
	Other	-	(75,000)	75,000	(100.0%)
	Repair & Replace	(83,236)	-	(83,236)	N/A
	Broadband	(275,000)	(75,000)	(200,000)	266.7%
Total Contributions in Aid		(7,023,534)	(6,561,358)	(462,176)	7.0%
Net Capital		\$23,578,963	\$25,252,311	(1,673,348)	(6.6%)

Comparative Broadband Budget
Public Utility District No. 1 of Benton County
2026 Amended Budget

	2026 Amended Budget	2026 Original Budget	Increase/ (Decrease)	% Change
Revenue	\$2,942,744	\$2,942,744	\$0	0.0%
Operating Expenses	(1,315,744)	(1,310,145)	(5,599)	0.4%
Net Income (Loss)	1,627,000	1,632,599	(5,599)	(0.3%)
Broadband Capital:				
Base Capital Expenditures	1,481,055	1,445,307	35,748	2.5%
Capital Contributions	(275,000)	(75,000)	(200,000)	> 200%
Net Capital Expenditures	1,206,055	1,370,307	(164,252)	(12.0%)
Net Cash from / (to) Broadband	420,945	\$262,292	\$158,653	60.5%
	Future 5 Years (2026-2030)	Previous 5 Years (2022-2026)		
Five Year Rolling Net Cash Test ¹	<u>\$3,803,498</u>	<u>\$3,698,480</u>		

1) Resolution 2432: Broadband Strategy states "... maintain net positive cash flows over rolling five-year period, both looking back and forward. Net cash flow may be negative in individual years provided that the amount is offset by positive net cash flow in other years."

Comparative Budget by Activity Code
Public Utility District No. 1 of Benton County
2026 Amended Budget

	2026 Amended Budget	2026 Original Budget	Increase/ (Decrease)	% Change
Allocated Costs:				
88 Payroll Taxes	\$1,519,464	\$1,496,571	\$22,893	1.5%
101 Employee Benefits	6,186,930	6,150,158	36,772	0.6%
Allocated Cost Total	7,706,394	7,646,729	59,665	0.8%
Payroll:				
10 District Overtime Labor	1,080,204	1,041,192	39,012	3.7%
11 All Other District Labor	19,415,655	18,795,655	620,000	3.3%
District Labor Total	20,495,859	19,836,847	659,012	3.3%
Power Cost:				
9 Purchased Power	82,243,958	85,393,133	(3,149,175)	(3.7%)
Power Cost Total	82,243,958	85,393,133	(3,149,175)	(3.7%)
System Costs:				
12 Materials & Supplies	8,747,506	7,560,658	1,186,848	15.7%
13 Store Expense - Non Labor	25,000	25,000	-	0.0%
14 Small Tools & Materials	238,200	242,212	(4,012)	(1.7%)
15 Transportation Expense-Gas&Oil	430,000	430,000	-	0.0%
16 Transportation Exp-Repair&Main	315,000	315,000	-	0.0%
17 Operation & Maintenance Exp	653,500	965,422	(311,922)	(32.3%)
18 Misc Construction Expense	879,374	830,194	49,180	5.9%
19 Tree Trimming - Contract	730,000	825,000	(95,000)	(11.5%)
20 Off-the-Dock Labor	1,009,702	806,500	203,202	25.2%
21 Elec Construction Contracts	3,610,048	3,627,548	(17,500)	(0.5%)
23 Environmental	24,000	26,000	(2,000)	(7.7%)
System Cost Total	16,662,330	15,653,534	1,008,796	6.4%
General Expenditures:				
25 Maintenance of Software	1,601,525	1,560,125	41,400	2.7%
26 Computer Hardware & Equip Exp	181,500	181,500	-	0.0%
27 Personal Computer Software	155,800	162,800	(7,000)	(4.3%)
28 Personal Computer O&M Costs	219,500	227,500	(8,000)	(3.5%)
29 Personal Computer Supplies&Exp	6,550	6,550	-	0.0%
30 Customer Service Expenses	618,600	618,600	-	0.0%
33 Office Supplies & Expenses	92,500	78,000	14,500	18.6%
34 Insurance	1,118,100	1,118,100	-	0.0%
37 Grounds Care	46,024	94,524	(48,500)	(51.3%)
38 Maint of Bldg & Improvements	315,920	355,140	(39,220)	(11.0%)
39 Maint of Equipment	44,500	44,500	-	0.0%
40 Rents	438,840	514,040	(75,200)	(14.6%)
41 Insurance Damages & Other Reim	10,000	10,000	-	0.0%
42 Business Expense & Travel	163,900	167,600	(3,700)	(2.2%)

Comparative Budget by Activity Code
Public Utility District No. 1 of Benton County
2026 Amended Budget

	2026 Amended Budget	2026 Original Budget	Increase/ (Decrease)	% Change
43 Training Expense & Travel	306,485	309,786	(3,301)	(1.1%)
44 Other General Expenses	120,415	1,148,025	(1,027,610)	(89.5%)
45 Subscriptions & Publications	30,982	32,482	(1,500)	(4.6%)
46 Treasurer Expenses	453,700	453,700	-	0.0%
General Expenditure Total	5,924,841	7,082,972	(1,158,131)	(16.4%)
Utilities:				
50 Telephone & Answering Services	393,100	390,600	2,500	0.6%
51 Water, Garbage, Irrigation & Other	84,800	81,600	3,200	3.9%
Utilities Total	477,900	472,200	5,700	1.2%
Outside Services:				
60 Audit Examination - State	141,500	141,500	-	0.0%
61 Professional Services	2,181,810	1,862,215	319,595	17.2%
Outside Services Total	2,323,310	2,003,715	319,595	16.0%
Dues and Assessments:				
70 Civic & Service Organizations	18,170	21,170	(3,000)	(14.2%)
72 Industry Assoc Assessments	549,040	552,645	(3,605)	(0.7%)
Dues and Assessments Total	567,210	573,815	(6,605)	(1.2%)
Taxes:				
80 Public Utility & Excise Tax	5,778,000	5,891,000	(113,000)	(1.9%)
81 State Privilege Tax	2,955,000	3,013,000	(58,000)	(1.9%)
82 City Occupation Taxes	6,691,000	6,884,000	(193,000)	(2.8%)
Taxes Total	15,424,000	15,788,000	(364,000)	(2.3%)
Other Employee Costs:				
104 Other Employee Costs	294,650	274,750	19,900	7.2%
Other Employee Costs Total	294,650	274,750	19,900	7.2%
Energy Resources:				
111 Electric Vehicle	5,000	5,000	-	0.0%
112 Residential Conservation Exp	429,000	429,000	-	0.0%
113 Commercial Conservation Exp	300,000	300,000	-	0.0%
114 Industrial Conservation Exp	600,000	600,000	-	0.0%
115 Agriculture Conservation Exp	100,000	100,000	-	0.0%
118 Low Income Conservation	700,000	700,000	-	0.0%
Energy Resources Total	2,134,000	2,134,000	-	0.0%

Comparative Budget by Activity Code
Public Utility District No. 1 of Benton County
2026 Amended Budget

	2026 Amended Budget	2026 Original Budget	Increase/ (Decrease)	% Change
Public Information:				
119 Public Information Expenses	334,290	334,290	-	0.0%
Public Information Total	334,290	334,290	-	0.0%
Purchased Electric Plant & Equip:				
120 Substation Xfrs & Regulators	939,632	974,632	(35,000)	(3.6%)
121 Substation Equip & Materials	809,563	782,453	27,110	3.5%
122 Line Devices	740,203	583,401	156,802	26.9%
123 Transformers & Related Items	2,032,130	4,310,670	(2,278,540)	(52.9%)
124 Meters & Related Items	600,000	600,000	-	0.0%
125 Land & Land Rights - Electric	12,400	7,500	4,900	65.3%
127 SCADA Communications Equipment	203,925	77,954	125,972	161.6%
128 SCADA Substation Equipment	85,029	82,016	3,013	3.7%
Purchased Electric Plant and Equip Total	5,422,882	7,418,625	(1,995,743)	(26.9%)
Purchased General Plant & Equip:				
131 Structures & Improvements	585,000	1,173,500	(588,500)	(50.1%)
132 Office Equipment	-	5,000	(5,000)	n/a
133 Transportation Equipment	615,000	610,000	5,000	0.8%
134 Tools, Shop & Stores Equipment	9,000	9,000	-	0.0%
135 Laboratory & Test Equipment	69,600	89,600	(20,000)	(22.3%)
136 Communication Equipment	460,000	880,000	(420,000)	(47.7%)
137 Capitalized Computer Software	57,000	80,000	(23,000)	(28.8%)
138 Computer Equipment	1,820,000	1,490,000	330,000	22.1%
Purchased General Plant & Equip Total	3,615,600	4,337,100	(721,500)	(16.6%)
Debt Service:				
150 Principal	2,930,000	2,930,000	-	0.0%
151 Interest	2,969,623	2,643,892	325,731	12.3%
Debt Service Total	5,899,623	5,573,892	325,731	5.8%
Other Misc. Expenditures:				
200 New Services Expenses	-	-	-	n/a
201 New Product Expenses	-	-	-	n/a
Other Misc Expenditures Total	-	-	-	n/a
Depreciation:				
301 Depreciation (Other)	13,138,000	13,138,000	-	0.0%
Transportation Equipment - Allocation	456,000	456,000	-	0.0%
Depreciation Total	13,594,000	13,594,000	-	0.0%
Grand Total	\$183,120,848	\$188,117,602	(\$4,996,754)	(2.7%)



COMMISSION AGENDA ACTION FORM

Meeting Date:	October 27, 2026	
Subject:	2027 Preliminary Budget Information	
Authored by:	Keith Mercer	Staff Preparing Item
Presenter:	Jon Meyer / Keith Mercer	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☐ Consent Agenda	☐ Pass Motion	☐ Decision / Direction
☒ Business Agenda	☐ Pass Resolution	☒ Info Only
☐ Public Hearing	☐ Contract/Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

None

Background/Summary

District staff will present high level information on the 2027 preliminary budget and 2027 rate increase. A detailed presentation will be given to the Commission and public at the November 10, 2026 Public Hearing meeting at 6:00pm.

Recommendation

N/A

Fiscal Impact

None

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
2027 Preliminary Budget by Category
November 10, 2026

<i>Dollars in thousands</i>	2027 Budget	2026 Original Budget	Increase/ (Decrease)	% Change
Revenues (excluding Secondary Market Sales)	\$159,234	\$153,816	\$5,418	3.5%
Expenses (including Secondary Market Sales)				
Purchased Power	79,187	75,139	4,048	5.4%
Purchased Transmission & Ancillary Services	12,507	13,623	(1,116)	(8.2%)
Net Conservation	653	317	336	106.0%
Less: Secondary Market Sales	1,672	2,046	(374)	(18.3%)
Net Power Expenses	\$90,675	\$87,033	\$3,642	4.2%
Transmission Operation & Maintenance	118	114	4	3.5%
Distribution Operation & Maintenance	17,522	15,888	1,634	10.3%
Broadband Expense	1,319	1,310	9	0.7%
Customer Accounting	5,190	4,999	191	3.8%
Administrative & General	10,719	9,713	1,006	10.4%
Subtotal before Taxes & Depreciation	\$34,868	\$32,024	\$2,844	8.9%
Taxes	16,319	15,788	531	3.4%
Depreciation/Amortization	13,721	13,138	583	4.4%
Non-Power Operating Expenses	\$64,908	\$60,950	\$3,958	6.5%
Gross Capital	34,205	31,814	2,391	7.5%
Less: Capital Contributions	4,230	6,561	(2,331)	(35.5%)
Net Capital Additions	\$29,975	\$25,253	\$4,722	18.7%
Debt Service (including BABs Subsidy)	7,857	\$5,574	\$2,283	41.0%

Comparative Operating Statement
Public Utility District No. 1 of Benton County
2027 Budget

	2027 Budget	2026 Original Budget	Increase/ (Decrease)	% Change
OPERATING REVENUES				
Energy Sales - Retail	145,839,317	140,744,220	\$5,095,097	3.6%
City Occupation Taxes	7,128,000	6,884,000	244,000	3.5%
Bad Debt Expense	(286,049)	(276,065)	(9,984)	3.6%
Energy Secondary Market Sales	1,513,877	1,864,257	(350,380)	(18.8%)
Transmission of Power for Others	158,592	181,316	(22,724)	(12.5%)
Broadband Revenue	3,036,798	2,942,744	94,054	3.2%
Other Revenue	1,665,825	1,520,893	144,932	9.5%
TOTAL OPERATING REVENUES	159,056,360	153,861,365	5,194,995	3.4%
OPERATING EXPENSES				
Purchased Power	79,187,118	75,139,102	4,048,016	5.4%
Purchased Transmission and Ancillary Services	12,507,451	13,622,944	(1,115,492)	(8.2%)
Conservation	653,445	317,338	336,108	105.9%
Total Power Supply	92,348,015	89,079,384	3,268,631	3.7%
Transmission Operation & Maintenance	117,872	114,352	3,520	3.1%
Distribution Operation & Maintenance	17,522,135	15,887,773	1,634,362	10.3%
Broadband Expense	1,319,090	1,310,145	8,945	0.7%
Customer Accounting, Collection and Information	5,189,691	4,998,974	190,717	3.8%
Administrative & General	10,718,840	9,713,414	1,005,426	10.4%
Subtotal before Taxes & Depreciation	34,867,628	32,024,658	2,842,970	8.9%
Taxes	16,319,000	15,788,000	531,000	3.4%
Depreciation & Amortization	13,721,000	13,138,000	583,000	4.4%
Total Other Operating Expenses	64,907,628	60,950,658	3,956,970	6.5%
TOTAL OPERATING EXPENSES	157,255,643	150,030,041	7,225,601	4.8%
OPERATING INCOME (LOSS)	1,800,717	3,831,324	(2,030,606)	(53.0%)
NONCAPITAL SUBSIDIES				
Total Noncapital Subsidies	-	-	-	0.0%
TOTAL OPERATING INCOME AND NONCAPITAL SUBSIDIES	1,800,717	3,831,324	(2,030,606)	(53.0%)
NONOPERATING REVENUES & EXPENSES				
Interest Income	1,850,000	2,000,000	(150,000)	(7.5%)
Other Income	186,362	226,587	(40,225)	(17.8%)
Capital Contributions	4,230,144	6,561,358	(2,331,214)	(35.5%)
Debt Discount/Premium Amortization & Loss on Defeased Debt	540,761	504,912	35,849	7.1%
Interest Expense	(4,878,817)	(3,375,391)	(1,503,426)	44.5%
Other Expense	-	-	-	
TOTAL NONOPERATING REVENUES & EXPENSES	1,928,450	5,917,466	(3,989,016)	(67.4%)
CHANGE IN NET POSITION	3,729,167	9,748,790	(6,019,623)	(61.7%)
NET POWER	90,675,546	\$87,033,811	\$3,641,735	4.2%
CHANGE IN NET POSITION	\$3,729,167	\$9,748,790	(\$6,019,623)	(61.7%)
Less: Gross Capital in Excess of Depreciation	(20,483,782)	(18,675,669)	(1,808,113)	9.7%
Less: Principal Payment on Outstanding Debt	(3,705,000)	(2,930,000)	(775,000)	26.5%
Plus: Non-Cash Items (Prepaid Expense Amortizations, etc.)	476,375	512,224	(35,849)	(7.0%)
ESTIMATED ADDITION/(REDUCTION) TO CASH RESERVES	(\$19,983,240)	(\$11,344,655)	(\$8,638,585)	76.1%

Comparative Capital Budget
Public Utility District No. 1 of Benton County
2027 Budget

Capital Category	Project Group	2026			
		2027 Budget	Original Budget	Increase/ (Decrease)	% Change
Transmission	Transmission Projects	\$4,931,085	\$4,253,622	\$677,463	15.9%
Distribution	Capacity & Reliability	4,955,699	5,276,351	(320,652)	(6.1%)
	Customer Growth	7,789,926	9,430,289	(1,640,363)	(17.4%)
	Other	1,465,653	1,389,214	76,439	5.5%
	Repair & Replace	3,535,530	3,684,146	(148,616)	(4.0%)
	General Plant	1,091,355	733,040	358,315	48.9%
Total Distribution		18,838,163	20,513,040	(1,674,877)	(8.2%)
Broadband	Broadband	1,405,899	1,445,307	(39,408)	(2.7%)
General Plant	Facilities	396,000	323,500	72,500	22.4%
	Line Department	87,500	77,500	10,000	12.9%
	Meter Shop	80,000	46,600	33,400	71.7%
	Transformer Shop	-	58,000	(58,000)	(100.0%)
	Auto Shop	10,000	9,000	1,000	11.1%
	Other	-	5,000	(5,000)	(100.0%)
	Transportation	1,189,000	610,000	579,000	94.9%
Total General Plant		1,762,500	1,129,600	632,900	56.0%
Information Technology	Enterprise Applications	10,000	10,000	-	0.0%
	Network Infrastructure	1,420,000	1,115,000	305,000	27.4%
	Operational Technology	4,538,820	2,042,320	2,496,500	122.2%
	Security	1,298,315	1,249,780	48,535	3.9%
	Data Analytics Business Intelligence	-	55,000	(55,000)	(100.0%)
Total Information Technology		7,267,135	4,472,100	2,850,035	63.7%
Grand Total (Gross)		34,204,782	31,813,669	2,446,113	7.7%
Contributions in Aid	Transmission	(87,100)	(87,100)	-	0.0%
	Capacity & Reliability	(343,914)	-	(343,914)	N/A
	Customer Growth	(3,724,130)	(6,324,258)	2,600,128	(41.1%)
	Other	-	(75,000)	75,000	(100.0%)
	Broadband	(75,000)	(75,000)	-	0.0%
Total Contributions in Aid		(4,230,144)	(6,561,358)	2,331,214	(35.5%)
Net Capital		\$29,974,638	\$25,252,311	\$4,777,327	18.9%

Comparative Broadband Budget
Public Utility District No. 1 of Benton County
2027 Budget

	2027 Budget	2026 Original Budget	Increase/ (Decrease)	% Change
Revenue	\$3,036,798	\$2,942,744	\$94,054	3.2%
Operating Expenses	(1,319,090)	(1,310,145)	(8,945)	0.7%
Net Income (Loss)	1,717,708	1,632,599	85,109	5.2%
Broadband Capital:				
Base Capital Expenditures	1,405,899	1,445,307	(39,408)	(2.7%)
Capital Contributions	(75,000)	(75,000)	-	0.0%
Net Capital Expenditures	1,330,899	1,370,307	(39,408)	(2.9%)
Net Cash from / (to) Broadband	\$386,809	\$262,292	\$124,517	47.5%
	Future 5 Years (2027-2031)	Previous 5 Years (2022-2026)		
Five Year Rolling Net Cash Test ¹	\$3,943,472	\$ 3,539,827.27		

1) Resolution 2432: Broadband Strategy states "... maintain net positive cash flows over rolling five-year period, both looking back and forward. Net cash flow may be negative in individual years provided that the amount is offset by positive net cash flow in other years."

Comparative Budget by Activity Code
Public Utility District No. 1 of Benton County
2027 Budget

	2027 Budget	2026 Original Budget	Increase/ (Decrease)	% Change
Allocated Costs:				
88 Payroll Taxes	\$1,640,656	\$1,496,571	\$144,085	9.6%
101 Employee Benefits	6,740,386	6,150,158	590,228	9.6%
Allocated Cost Total	8,381,042	7,646,729	734,313	9.6%
Payroll:				
10 District Overtime Labor	1,138,362	1,041,192	97,170	9.3%
11 All Other District Labor	20,625,109	18,795,655	1,829,454	9.7%
District Labor Total	21,763,471	19,836,847	1,926,624	9.7%
Power Cost:				
9 Purchased Power	88,605,563	85,393,133	3,212,430	3.8%
Power Cost Total	88,605,563	85,393,133	3,212,430	3.8%
System Costs:				
12 Materials & Supplies	6,618,913	7,560,658	(941,744)	(12.5%)
13 Store Expense - Non Labor	17,500	25,000	(7,500)	(30.0%)
14 Small Tools & Materials	163,000	242,212	(79,212)	(32.7%)
15 Transportation Expense-Gas&Oil	400,000	430,000	(30,000)	(7.0%)
16 Transportation Exp-Repair&Main	343,500	315,000	28,500	9.0%
17 Operation & Maintenance Exp	654,260	965,422	(311,162)	(32.2%)
18 Misc Construction Expense	468,344	830,194	(361,850)	(43.6%)
19 Tree Trimming - Contract	835,000	825,000	10,000	1.2%
20 Off-the-Dock Labor	691,750	806,500	(114,750)	(14.2%)
21 Elec Construction Contracts	5,346,943	3,627,548	1,719,395	47.4%
23 Environmental	25,000	26,000	(1,000)	(3.8%)
System Cost Total	15,564,211	15,653,534	(89,324)	(0.6%)
General Expenditures:				
25 Maintenance of Software	1,649,000	1,560,125	88,875	5.7%
26 Computer Hardware & Equip Exp	290,500	181,500	109,000	60.1%
27 Personal Computer Software	157,700	162,800	(5,100)	(3.1%)
28 Personal Computer O&M Costs	225,500	227,500	(2,000)	(0.9%)
29 Personal Computer Supplies&Exp	6,550	6,550	-	0.0%
30 Customer Service Expenses	618,600	618,600	-	0.0%
33 Office Supplies & Expenses	105,400	78,000	27,400	35.1%
34 Insurance	1,211,400	1,118,100	93,300	8.3%
37 Grounds Care	45,000	94,524	(49,524)	(52.4%)
38 Maint of Bldg & Improvements	378,910	355,140	23,770	6.7%
39 Maint of Equipment	43,500	44,500	(1,000)	(2.2%)
40 Rents	445,799	514,040	(68,241)	(13.3%)
41 Insurance Damages & Other Reim	10,000	10,000	-	0.0%
42 Business Expense & Travel	187,700	167,600	20,100	12.0%

Comparative Budget by Activity Code
Public Utility District No. 1 of Benton County
2027 Budget

	2027 Budget	2026 Original Budget	Increase/ (Decrease)	% Change
43 Training Expense & Travel	362,085	309,786	52,299	16.9%
44 Other General Expenses	100,915	1,148,025	(1,047,110)	(91.2%)
45 Subscriptions & Publications	28,341	32,482	(4,141)	(12.7%)
46 Treasurer Expenses	453,200	453,700	(500)	(0.1%)
General Expenditure Total	6,320,100	7,082,972	(762,872)	(10.8%)
Utilities:				
50 Telephone & Answering Services	414,100	390,600	23,500	6.0%
51 Water, Garbage, Irrigation & Other	88,214	81,600	6,614	8.1%
Utilities Total	502,314	472,200	30,114	6.4%
Outside Services:				
60 Audit Examination - State	122,300	141,500	(19,200)	(13.6%)
61 Professional Services	2,855,310	1,862,215	993,095	53.3%
Outside Services Total	2,977,610	2,003,715	973,895	48.6%
Dues and Assessments:				
70 Civic & Service Organizations	21,670	21,170	500	2.4%
72 Industry Assoc Assessments	581,935	552,645	29,290	5.3%
Dues and Assessments Total	603,605	573,815	29,790	5.2%
Taxes:				
80 Public Utility & Excise Tax	6,068,000	5,891,000	177,000	3.0%
81 State Privilege Tax	3,123,000	3,013,000	110,000	3.7%
82 City Occupation Taxes	7,128,000	6,884,000	244,000	3.5%
Taxes Total	16,319,000	15,788,000	531,000	3.4%
Other Employee Costs:				
104 Other Employee Costs	323,180	274,750	48,430	17.6%
Other Employee Costs Total	323,180	274,750	48,430	17.6%
Energy Resources:				
111 Electric Vehicle	5,000	5,000	-	0.0%
112 Residential Conservation Exp	379,000	429,000	(50,000)	(11.7%)
113 Commercial Conservation Exp	300,000	300,000	-	0.0%
114 Industrial Conservation Exp	300,000	600,000	(300,000)	(50.0%)
115 Agriculture Conservation Exp	300,000	100,000	200,000	200.0%
118 Low Income Conservation	700,000	700,000	-	0.0%
Energy Resources Total	1,984,000	2,134,000	(150,000)	(7.0%)

Comparative Budget by Activity Code
Public Utility District No. 1 of Benton County
2027 Budget

	2027 Budget	2026 Original Budget	Increase/ (Decrease)	% Change
Public Information:				
119 Public Information Expenses	318,250	334,290	(16,040)	(4.8%)
Public Information Total	318,250	334,290	(16,040)	(4.8%)
Purchased Electric Plant & Equip:				
120 Substation Xfrs & Regulators	-	974,632	(974,632)	n/a
121 Substation Equip & Materials	469,785	782,453	(312,668)	(40.0%)
122 Line Devices	1,643,358	583,401	1,059,957	181.7%
123 Transformers & Related Items	2,082,130	4,310,670	(2,228,540)	(51.7%)
124 Meters & Related Items	950,000	600,000	350,000	58.3%
125 Land & Land Rights - Electric	340,100	7,500	332,600	>200%
127 SCADA Communications Equipment	7,854	77,954	(70,100)	(89.9%)
128 SCADA Substation Equipment	63,326	82,016	(18,690)	(22.8%)
Purchased Electric Plant and Equip Total	5,556,553	7,418,625	(1,862,073)	(25.1%)
Purchased General Plant & Equip:				
131 Structures & Improvements	1,370,000	1,173,500	196,500	16.7%
132 Office Equipment	-	5,000	(5,000)	n/a
133 Transportation Equipment	1,189,000	610,000	579,000	94.9%
134 Tools, Shop & Stores Equipment	103,500	9,000	94,500	>200%
135 Laboratory & Test Equipment	80,000	89,600	(9,600)	(10.7%)
136 Communication Equipment	3,157,000	880,000	2,277,000	>200%
137 Capitalized Computer Software	108,000	80,000	28,000	35.0%
138 Computer Equipment	2,005,000	1,490,000	515,000	34.6%
Purchased General Plant & Equip Total	8,012,500	4,337,100	3,675,400	84.7%
Debt Service:				
150 Principal	3,705,000	2,930,000	775,000	26.5%
151 Interest	4,151,694	2,643,892	1,507,802	57.0%
Debt Service Total	7,856,694	5,573,892	2,282,802	41.0%
Depreciation:				
301 Depreciation (Other)	13,721,000	13,138,000	583,000	4.4%
Transportation Equipment - Allocation	498,000	456,000	42,000	9.2%
Depreciation Total	14,219,000	13,594,000	625,000	4.6%
Grand Total	\$199,307,093	\$188,117,602	\$11,189,490	5.9%

SCHEDULE 11
RESIDENTIAL

AVAILABLE: In all territory served by the District.

APPLICABLE: To domestic use of electric energy by all residential urban and rural customers which may include community lawn irrigation systems and single family residential swimming pools.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

~~\$0.69~~~~\$0.66~~ per day

Monthly Energy Charge:

~~\$0.0750~~~~\$0.0722~~ per kWh

Monthly Demand Charge:

~~\$1.60~~~~\$1.54~~ per kW during Peak Hours

PEAK HOURS: Peak Hours are defined as follows:

- October 1 through April 30, inclusive are Monday through Friday 6:00 a.m. to 9:00 a.m. and 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.
- May 1 through September 30, inclusive are Monday through Friday 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.

HOLIDAYS: Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. In the event the holiday falls on a Sunday, all hours during the following Monday will be excluded from the Peak Hours.

BILLING DEMAND: The Demand Charge shall be multiplied by the maximum 1-hour kW demand measured by the District's meter for the Peak Hours during each billing period. The demand measured shall be rounded to the nearest whole number.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 12
RESIDENTIAL – SECONDARY METER

AVAILABLE: In all territory served by the District.

APPLICABLE: To domestic use of electric energy by all residential customers with a second electrical service (meter) at a service location that is a single-family residence. To qualify for this rate schedule, the second service must meet all of the following criteria: 1) be fed from the same transformer that serves the primary residence, AND 2) be served by a 50 kVa or less sized transformer, AND 3) not be a living space. The secondary electrical service may include services to a detached structure (e.g. barn, garage, shed, shop, etc.) located on the same parcel of land as the primary electrical service, a single family residential swimming pool, or household water pump. The secondary electrical service shall not be used to serve commercial businesses and buildings, secondary living spaces, security lighting, or irrigation accounts. The District may waive the requirement for services to be located on the same parcel of land in the case of a shared service providing benefit to multiple property owners (e.g. community well).

Customers may apply for the secondary service rate and eligibility will be verified by District field personnel. Customers who are on this schedule and convert the second service to a different usage (i.e. a shop is converted to a commercial business or a separate residence) are required to notify the District prior to any change of use. In the event of a change in use that no longer qualifies for this rate schedule, the account will be changed to the applicable rate schedule (residential, commercial, etc.). If the District is not notified of the change, and it is determined the change disqualifies the secondary service from this rate schedule, the District reserves the right to adjust prior bills from the date an increase of load appears on the monthly readings or as otherwise reasonably determined by the District.

CHARACTER OF SERVICE: Sixty (60) hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

~~\$0.35~~~~\$0.34~~ per day

Monthly Energy Charge:

~~\$0.0750~~~~\$0.0722~~ per kWh

Monthly Demand Charge:

~~\$1.60~~~~\$1.54~~ per kW during Peak Hours

PEAK HOURS: Peak Hours are defined as follows:

- October 1 through April 30, inclusive are Monday through Friday 6:00 a.m. to 9:00 a.m. and 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.
- May 1 through September 30, inclusive are Monday through Friday 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.

HOLIDAYS: Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. In the event the holiday falls on a Sunday, all hours during the following Monday will be excluded from the Peak Hours.

BILLING DEMAND: The Demand Charge shall be multiplied by the maximum 1-hour kW demand measured by the District's meter for the Peak Hours during each billing period. The demand measured shall be rounded to the nearest whole number.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and multiple metering points.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 21
SMALL GENERAL SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To commercial, industrial, public buildings, irrigation district pumping not meeting the criteria for agricultural irrigation rate schedules, and other services not eligible under other rate schedules where measured demand is less than 50 kW during any calendar year. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

Starting January 1, 2023, all accounts with at least twelve months of billing history will be reviewed annually in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. The review and reclassification process will be completed in the first quarter and take effect with the first billing in the second quarter.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

~~\$0.60~~~~\$0.58~~ per day Single-phase

~~\$0.89~~~~\$0.86~~ per day Multi-phase

Monthly Energy Charge:

~~\$0.0647~~~~\$0.0622~~ per kWh

Monthly Demand Charge:

~~\$1.51~~~~\$1.45~~ per kW

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 22
MEDIUM GENERAL SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To commercial, industrial, public buildings, irrigation district pumping not meeting the criteria for agricultural irrigation rate schedules, and other services not eligible under other rate schedules where measured demand is greater than 50 kW anytime and less than 300 kW at least ten (10) times during any calendar year. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

Starting January 1, 2023, all accounts with at least twelve months of billing history will be reviewed annually in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. The review and reclassification process will be completed in the first quarter and take effect with the first billing in the second quarter.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

~~\$1.80~~~~\$1.73~~ per day

Monthly Energy Charge:

~~\$0.0582~~~~\$0.0560~~ per kWh

Monthly Demand Charge:

~~\$1.09~~~~\$1.05~~ per kW: First 50 kW

~~\$10.19~~~~\$9.80~~ per kW: Excess above 50 kW

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Excess above 50 kW Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive hours during the Billing Period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 23
LARGE GENERAL SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To commercial, industrial, public buildings, irrigation district pumping not meeting the criteria for agricultural irrigation rate schedules, and other services not eligible under other rate schedules, where measured demand equals or exceeds 300 kW at least 3 months in a calendar year, but never exceeds 3500 kW. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

Starting January 1, 2023, all accounts with at least twelve months of billing history will be reviewed annually in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. The review and reclassification process will be completed in the first quarter and take effect with the first billing in the second quarter.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

~~\$2.19~~~~\$2.11~~ per day

Monthly Energy Charge:

~~\$0.0512~~~~\$0.0492~~ per kWh

Monthly Demand Charge:

~~\$1.09~~~~\$1.05~~ per kW: First 50 kW

~~\$8.90~~~~\$8.56~~ per kW: Excess above 50 kW

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand for the month is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Excess above 50 kW Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive hours during the Billing Period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract. Additionally, the District may require a contribution from the customer if an electric system improvement such as a new substation is needed as a result of new or additional load.

SCHEDULE 34 LARGE INDUSTRIAL

AVAILABLE: In all territory served by the District.

APPLICABLE: To existing or new large industrial loads greater than 3,500 kW demand and no more than 10,000 kW demand. In order to qualify for this rate schedule a customer must submit prior to initiation of service a District approved electrical capacity and energy consumption plan which shows the customer will be eligible for this rate within the first three months of service. If such a plan is submitted showing that a customer will meet eligibility for this rate, then regardless of actual consumption, the customer will be billed using this rate schedule. After the first three months, the customer will be billed each month using the current billed month demand as the criteria to determine the appropriate rate schedule. A customer that has established eligibility for this rate class for a previous twelve month time period may remain on this rate schedule up to six months without needing to meet the criteria solely at the District's discretion. This rate schedule does not apply to Large Electricity Intensive Loads (See Schedule 35).

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

~~\$8.47~~~~\$8.14~~ per day

Monthly Energy Charge:

~~\$0.0432~~~~\$0.0415~~ per kWh

Monthly Demand Charge:

~~\$9.58~~~~\$9.21~~ per kW

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: For purposes of meeting the criteria for this rate schedule, the aggregated load of a customer's entire industrial campus or property will be used to determine eligibility. All separately metered services located in the industrial property will be billed separately using this rate schedule. Customer loads at multiple campuses or properties may not be aggregated for purposes of qualifying for this rate schedule.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive hours during the Billing Period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract. The District may require a contribution from the Customer for the Customer's requested special facilities investment.

SCHEDULE 35
LARGE TRANSITORY ELECTRICITY INTENSIVE LOAD (EIL)

AVAILABLE: In all territory served by the District.

APPLICABLE: To existing or new large EIL load with non-coincidental demand greater than 3,500 kW. These loads will be served under a power sales contract with the District. Large EIL is defined as customers that have a commodity-based business model that generate digital assets that are traded similarly to commodities like gold or oil whose electrical load has both of the following attributes:

1. Customer load where electricity is the predominant input to the business production and demand for electricity has significant variability that can be quickly scaled up or down, relocated, or shut off based on external factors such as market conditions, operational decisions, or regulatory changes.
2. Any load where the load factor or total energy consumption is estimated to be or is appreciably higher than:
 - a. Previous consumption at the service location, or
 - b. Other customers operating in a similarly-sized and type of facility.

Examples include but are not limited to cryptocurrency mining facilities, high-performance computing (HPC) for blockchain validation, AI-powered non-fungible tokens (NFT) generation and trading platform, large-scale digital asset staking and proof-of-stake (PoS) network validator.

The total energy consumption by District customers on an annual basis exceeds our firm allocation of wholesale energy resources provided by the Bonneville Power Administration. The transitory and volatile load associated with EIL customers presents a financial risk to the rest of the District's customers. As a way to mitigate and balance that risk the District will aggregate all EIL loads of the customer regardless of location and if the total non-coincidental demand exceeds 3,500 kW, all services will be subject to the District's Large Transitory Electricity Intensive Load Rate Schedule 35.

An EIL Customer is defined as an individual or entity who has the ultimate financial responsibility and decision authority to operate on a daily basis for one or more EIL accounts regardless of the name or UBI associated with each account. For example, if multiple entities have the same parent company or corporate officers or partners, they will be treated as one customer.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE: Large EIL customers will be served at rates determined under a contract negotiated with the District.

SCHEDULE 51 STREET LIGHTING

AVAILABLE: In all territory served by the District.

APPLICABLE: To governmental agencies and municipal corporations upon receipt of an authorized application for the supply of lighting facilities or energy and maintenance of lighting systems for public streets, alleys, thoroughfares, grounds and parks.

TYPE OF LIGHTING: Lighting systems installed and owned by the District shall consist of mast arms and luminaries mounted on poles. Customer-owned systems will be supplied at voltages specified by the District.

MONTHLY RATES:

Type and Size of Lamp	District-Owned Facilities		Customer-Owned Facilities	
	Metered	Unmetered	Metered (See Small General Service Rates)	Unmetered
50w. Ind. / LED				~~\$2.21~~ <u>\$2.30</u>
135w. Ind. / LED				~~\$3.70~~ <u>\$3.85</u>
200w. Ind. / LED				~~\$4.91~~ <u>\$5.11</u>
36w. LED	~~\$2.36~~ <u>\$2.45</u>	~~\$4.10~~ <u>\$4.26</u>		~~\$1.74~~ <u>\$1.81</u>
42w. LED	~~\$2.36~~ <u>\$2.45</u>	~~\$4.40~~ <u>\$4.58</u>		~~\$2.05~~ <u>\$2.13</u>
53w. LED	~~\$2.36~~ <u>\$2.45</u>	~~\$4.93~~ <u>\$5.13</u>		~~\$2.57~~ <u>\$2.67</u>
54w. LED	~~\$2.36~~ <u>\$2.45</u>	~~\$4.97~~ <u>\$5.17</u>		~~\$2.61~~ <u>\$2.71</u>
88w. LED	~~\$2.36~~ <u>\$2.45</u>	~~\$5.58~~ <u>\$5.80</u>		~~\$3.22~~ <u>\$3.35</u>
101w. LED	~~\$2.36~~ <u>\$2.45</u>	~~\$6.05~~ <u>\$6.29</u>		~~\$3.69~~ <u>\$3.84</u>
110w. LED	~~\$2.36~~ <u>\$2.45</u>	~~\$6.08~~ <u>\$6.32</u>		~~\$3.72~~ <u>\$3.87</u>
139w. LED	~~\$2.36~~ <u>\$2.45</u>	~~\$6.14~~ <u>\$6.39</u>		~~\$3.77~~ <u>\$3.92</u>
170w. LED	~~\$2.36~~ <u>\$2.45</u>	~~\$6.97~~ <u>\$7.25</u>		~~\$4.61~~ <u>\$4.79</u>
180w. LED	~~\$2.36~~ <u>\$2.45</u>	~~\$7.23~~ <u>\$7.52</u>		~~\$4.88~~ <u>\$5.08</u>
220w. LED	~~\$2.36~~ <u>\$2.45</u>	~~\$7.95~~ <u>\$8.27</u>		~~\$5.59~~ <u>\$5.81</u>
260w. LED	~~\$2.36~~ <u>\$2.45</u>	~~\$8.65~~ <u>\$9.00</u>		~~\$6.29~~ <u>\$6.54</u>
100w. H.P.S.	~~\$6.52~~ <u>\$6.78</u>	~~\$8.27~~ <u>\$8.60</u>		~~\$4.63~~ <u>\$4.82</u>
150w. H.P.S.	~~\$6.54~~ <u>\$6.80</u>	~~\$9.20~~ <u>\$9.57</u>		~~\$5.52~~ <u>\$5.74</u>
200w. H.P.S.	~~\$6.55~~ <u>\$6.81</u>	~~\$10.35~~ <u>\$10.76</u>		~~\$6.68~~ <u>\$6.95</u>
250w. H.P.S.	~~\$6.57~~ <u>\$6.83</u>	~~\$11.38~~ <u>\$11.84</u>		~~\$7.73~~ <u>\$8.04</u>
400w. H.P.S.	~~\$6.58~~ <u>\$6.84</u>	~~\$13.90~~ <u>\$14.46</u>		~~\$10.24~~ <u>\$10.65</u>
*175w. Mer.Vap.	~~\$6.19~~ <u>\$6.44</u>	~~\$9.35~~ <u>\$9.72</u>		~~\$5.71~~ <u>\$5.94</u>
*250w. Mer.Vap.	~~\$6.42~~ <u>\$6.68</u>	~~\$11.26~~ <u>\$11.71</u>		~~\$7.62~~ <u>\$7.92</u>

* No longer available after March 1, 1982.

Lights installed that are not listed in the above rate chart will be billed at the monthly rate associated with the lamp type and size to the nearest lessor wattage rate of a similar type. When a lessor wattage rate is not available, it will be assigned to the nearest rate of a similar type.

The rate for District-owned systems includes routine maintenance and replacement of light emitting diode (LED), high pressure sodium (HPS), and Mercury Vapor lamps, photocells and luminaries. The monthly rate for Induction (IND) type lighting does not include routine maintenance and replacement. Routine

maintenance and replacement of Induction lighting is the customers' responsibility. The rate does not cover unusual damage or failure of the system requiring major component replacements. Maintenance of the system will be performed during normal District working hours. It is the customer's responsibility to provide ingress/egress easements for the District to perform any necessary repairs. Customer will provide trench and backfill for installation or replacement of underground conditions. The cost of additional District-owned poles (wood or metal) including installation is to be collected by the District at the time of construction.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 61 SECURITY LIGHTING

AVAILABLE: In all territory served by the District.

APPLICABLE: To any electric customer where the District has existing facilities or public accessible locations.

TYPE OF LIGHTING: The District will furnish and install lighting fixtures, overhead, electrical equipment, lamps and electric energy, and will maintain and relamp the units.

MONTHLY RATES: Where a suitable pole for mounting the luminaries exists, the District will furnish and maintain the above described service at the following monthly rate:

	Customer-Owned Facilities			District-Owned Facilities	
Type & Size of lamp	Metered	Unmetered	Energy Only	Metered	Unmetered
46w. LED		~~\$4.72~~ <u>\$4.91</u>	~~\$1.28~~ <u>\$1.33</u>		~~\$8.48~~ <u>\$8.82</u>
58w. LED		~~\$4.83~~ <u>\$5.02</u>	~~\$1.60~~ <u>\$1.66</u>		~~\$8.69~~ <u>\$9.04</u>
*100w. H.P.S.		~~\$7.08~~ <u>\$7.36</u>	~~\$2.75~~ <u>\$2.86</u>	~~\$9.96~~ <u>\$10.36</u>	~~\$12.72~~ <u>\$13.23</u>
*150w. H.P.S.		~~\$8.84~~ <u>\$9.19</u>	~~\$4.26~~ <u>\$4.43</u>	~~\$10.45~~ <u>\$10.87</u>	~~\$14.04~~ <u>\$14.60</u>
*175w. Mer.Vap.		~~\$9.17~~ <u>\$9.54</u>	~~\$5.08~~ <u>\$5.28</u>	~~\$9.99~~ <u>\$10.39</u>	~~\$14.30~~ <u>\$14.87</u>
*250w. Mer.Vap.		~~\$12.21~~ <u>\$12.70</u>	~~\$7.76~~ <u>\$8.07</u>	~~\$10.33~~ <u>\$10.74</u>	~~\$17.06~~ <u>\$17.74</u>
*400w. Mer.Vap.		~~\$16.34~~ <u>\$16.99</u>	~~\$11.77~~ <u>\$12.24</u>	~~\$10.41~~ <u>\$10.83</u>	~~\$21.15~~ <u>\$22.00</u>
*1000w. Mer.Vap.		~~\$33.32~~ <u>\$34.65</u>	~~\$28.04~~ <u>\$29.16</u>	~~\$10.36~~ <u>\$10.77</u>	~~\$38.38~~ <u>\$39.92</u>

Lights installed that are not listed in the above rate chart will be billed at the monthly rate associated with the lamp type and size to the nearest lessor wattage rate of a similar type. When a lessor wattage rate is not available, it will be assigned to the nearest rate of a similar type.

The District no longer installs poles for the sole purpose of security light installation. For customers with preexisting installations, the District will continue to maintain poles at the monthly rates listed below added to the rate for the luminaire.

Standard Wood Pole, 30-35 feet	~~\$3.93~~ <u>\$3.78</u>
Standard Wood Pole with an	
Underground Feed, 30-35 feet	~~\$5.99~~ <u>\$5.76</u>
**Direct Burial Steel with an	
Underground Feed, 30 feet.....	~~\$7.05~~ <u>\$6.78</u>

The above charge will be applicable where the installation is made on a non-District joint use pole.

* No longer available for future installation.

** Not available as a standard installation after April 1, 1975.

SPECIAL CONDITIONS: The property owner shall agree to accept and pay for the service set forth in this

rate schedule for a minimum period of three years.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District. If a customer would like to request a change to their light type, please contact Benton PUD at 509-582-2175 for a cost estimate.

SCHEDULE 71
SMALL AGRICULTURAL IRRIGATION

AVAILABLE: In all territory served by the District.

APPLICABLE: To electric services primarily used in irrigation pumping for agricultural food production on a commercial consumption basis or for services used in livestock food production with 300 horsepower or less. Energy delivered under this schedule may also be used for lighting essential to the pumping operation.

CHARACTER OF SERVICE: Sixty hertz alternating current, single-phase and three-phase, at available secondary voltage. At the discretion of the District single-phase service may be furnished provided individual motor capacity is not in excess of 7.5 horsepower.

RATE:

Daily System Charge:

~~\$0.21~~~~\$0.20~~ per day

Monthly Energy Charge:

~~\$0.0584~~~~\$0.0562~~ per kWh

Monthly Demand Charge:

~~\$4.32~~~~\$4.15~~ per kW

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 72
LARGE AGRICULTURAL IRRIGATION

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power in excess of 300 horsepower served by one meter or as covered by special power sales contract and not subject to the District's Miles of Line Charge served by the District's distribution system.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, sixty-hertz, at available secondary voltage.

RATE:

Daily System Charge:

~~\$1.34~~~~\$1.29~~ per day

Monthly Energy Charge:

~~\$0.0495~~~~\$0.0476~~ per kWh

Monthly Demand Charge:

~~\$4.52~~~~\$4.35~~ per kW

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point or as specified in a special power sales contract.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive

hours during the billing period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

INCREMENTAL LOAD: Additional irrigation load for a customer served under this schedule is to be billed under this same schedule.

SCHEDULE 73
LARGE AGRICULTURAL IRRIGATION PUMPING STATION WITH MILES OF LINE CHARGE

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power in excess of 300 horsepower served by one meter, served by a District substation at 2.4kV or higher voltage, or as covered by special power sales contract and subject to the District's Miles of Line Charge.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Monthly Miles of Line Charge:

~~\$276.03~~~~\$265.41~~ per mile of distribution feeder line

Monthly Energy Charge:

~~\$0.0465~~~~\$0.0447~~ per kWh

Monthly Demand Charge:

~~\$5.44~~~~\$5.23~~ per kW

MINIMUM ANNUAL BILL: Shall be the Monthly Miles of Line Charge before any applicable adjustments.

MILES OF LINE CHARGE: Monthly miles of line charge will be based on each customer's miles of distribution line that serve irrigation load. The District's geographical information system (GIS) will be utilized to determine the miles of line for each customer and will be updated on an annual basis in accordance with the District's internal directive.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point or as specified in a special power sales contract.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive hours during the billing period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

INCREMENTAL LOAD: Additional irrigation load for a customer served under this schedule is to be billed under this same schedule.

SCHEDULE 74
AGRICULTURAL IRRIGATION SPRINKLER WHEELTURNING

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power for wheelturning for customers that are not subject to the Miles of Line Charge.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Monthly Energy Charge:
~~\$0.0548~~~~\$0.0527~~ per kWh

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 75
AGRICULTURAL IRRIGATION SPRINKLER WHEELTURNING
WITH MILES OF LINE

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power for wheelturning for customers that are subject to the Miles of Line Charge.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Monthly Energy Charge:
~~\$0.0478~~~~\$0.0460~~ per kWh

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 76
LARGE AGRICULTURAL IRRIGATION PUMPING STATION

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power in excess of 300 horsepower served by one meter, served by a District substation at 2.4kV or higher voltage, or as covered by special power sales contract.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Daily System Charge:

~~\$1.34~~~~\$1.29~~ per day

Monthly Energy Charge:

~~\$0.0465~~~~\$0.0447~~ per kWh

Monthly Demand Charge:

~~\$4.70~~~~\$4.52~~ per kW

MINIMUM ANNUAL BILL: Shall be the Daily System Charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point or as specified in a special power sales contract.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive

hours during the billing period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

INCREMENTAL LOAD: Additional irrigation load for a customer served under this schedule is to be billed under this same schedule.

SCHEDULE 80
NEW LARGE SINGLE LOAD

AVAILABLE: In all territory served by the District.

APPLICABLE: To new large industrial loads greater than 10,000 kW demand, served under a power sales contract with the District.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE: New large load customers will be served at rates determined under a contract negotiated with the District.

SCHEDULE 85
FLATS - UNMETERED ELECTRIC SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To electric services with fixed and known monthly kWh usages designated by the District. Examples of this include, but are not limited to, flashing crosswalk lights, amplifiers for cable TV, etc.

CHARACTER OF SERVICE: Sixty hertz alternating current, single-phase, at available secondary voltage.

RATE:

Monthly Energy Charge:
~~\$0.0853~~~~\$0.0820~~ per kWh

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 90
~~INTERCONNECTION AND~~
CONSTRUCTION, OPERATION, AND MAINTENANCE AGREEMENTS

AVAILABLE: In all territory served by the District.

APPLICABLE: ~~To interconnection agreement customers generating not more than 300kW measured demand at all times. To customers receiving service pursuant to a transfer of power agreements, and construction, operation, and maintenance agreement, and maintenance agreements, or other agreement for which charges are established under this schedule. —A connection fee may apply per the District's Standards for Interconnection with Electric Generators with a capacity of not more than 300 kilowatts.~~

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Monthly Energy Charge:
~~\$0.0527~~ \$0.0507 per kWh

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

GLOSSARY

DAILY SYSTEM CHARGE: Rate component designed to recover certain fixed costs involved in providing electricity to a home or business, including such things as maintaining substations, poles and lines, meters, issuing bills, and maintaining records. There is a minimum level of infrastructure required to serve a customer.

MONTHLY ENERGY CHARGE: Rate component designed to recover variable power supply costs. Monthly energy charge currently includes a portion of fixed costs.

MONTHLY DEMAND CHARGE: Rate component designed to recover fixed costs associated with sizing the system to handle the maximum amount of energy consumed at a moment in time. The demand measured by the District's meter during each billing period shall be rounded to the nearest whole number.



COMMISSION AGENDA ACTION FORM

Meeting Date:	October 27, 2026	
Subject:	Cyber Security Annual Report to the Board Presentation	
Authored by:	Anthony Johnson/Duane Crum	Staff Preparing Item
Presenter:	Anthony Johnson/Duane Crum	Staff Presenting Item (if applicable or N/A)
Approved by:	Jennifer Holbrook	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☐ Consent Agenda	☐ Pass Motion	☐ Decision / Direction
☒ Business Agenda	☐ Pass Resolution	☒ Info Only
☐ Public Hearing	☐ Contract/Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

None.

Background/Summary

In February 2014, the Commission adopted Resolution No. 2260: Information Technology Security Policy, which directs staff to provide an annual update on the District's Cyber Security position. Staff will discuss and present on efforts, accomplishments, trends and security control metrics from 2026.

Recommendation

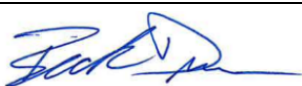
The annual update will provide a summary of the District's current and future-planned information security-related initiatives.

Fiscal Impact

None.



COMMISSION AGENDA ACTION FORM

Meeting Date:	October 27, 2026	
Subject:	Annual Update – Strategic Technology Plan	
Authored by:	Jennifer Holbrook	Staff Preparing Item
Presenter:	Jennifer Holbrook	Staff Presenting Item (if applicable or N/A)
Approved by:	Jennifer Holbrook	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☐ Consent Agenda	☐ Pass Motion	☐ Decision / Direction
☒ Business Agenda	☐ Pass Resolution	☒ Info Only
☐ Public Hearing	☐ Contract/Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☒ Presentation Included

Motion for Commission Consideration:

None

Background/Summary

Staff will provide the annual update on the Strategic Technology Plan.

Recommendation

None

Fiscal Impact

N/A

Signature Certificate



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