



AGENDA
BENTON COUNTY PUBLIC UTILITY DISTRICT NO. 1
REGULAR COMMISSION MEETING

Tuesday, October 13, 2026, 9:00 AM
2721 West 10th Avenue, Kennewick, WA

The meeting is also available via MS Teams
The conference call line (audio only) is:
1-323-553-2644; Conference ID: 359 861 969#

- 1. Call to Order**
- 2. Pledge of Allegiance**
- 3. Agenda Review**

4. Public Comment

(Individuals desiring to provide public comment during the meeting on items relating to District business, whether in person or remotely will be recognized by the Commission President and provided an opportunity to speak. Comments are limited to five minutes. Public Comment can also be sent to the Clerk of the Board in advance of the meeting at commission@bentonpud.org. Guidelines for Public Participation can be found on the Benton PUD District website at <https://www.bentonpud.org/About/Commission/Meeting-Agendas-Minutes>.)

5. Treasurer's Report

pg. 3

6. Approval of Consent Agenda

(All matters listed within the Consent Agenda have been distributed to each member of the Commission for reading and study are considered routine and will be enacted by one motion of the Commission with no separate discussion. If separate discussion is desired by any member of the Commission, that item will be removed from the Consent Agenda and placed on the Regular Agenda by request.)

Executive Administration

- | | |
|--|--------|
| a. Minutes of Regular Commission Meeting of September 22, 2026 | pg. 7 |
| b. Travel Report dated October 13, 2026 | pg. 11 |

Finance

- | | |
|------------------------------------|--------|
| c. Vouchers dated October 13, 2026 | pg. 13 |
|------------------------------------|--------|

Operations/Engineering

- | | |
|--|--------|
| d. Jobs Report (Work Orders up to \$100,000) | pg. 37 |
| e. WO# 776684 – Apple Valley PH6C | pg. 40 |

Procurement

- | | |
|---|--------|
| f. 2026 – 3rd Quarter Procurement Contracts – Activity Report | pg. 42 |
| g. Resolution No. 2739 - Surplus of Equipment | pg. 55 |
| h. Resolution No. 2740 - Surplus of District Vehicles | pg. 58 |
| i. Resolution No. 2741 - Approval of the 2026 Prequalification B of Contractors | pg. 61 |

7. Management Report

8. Business Agenda

- a. Washington Public Utility Districts Association (WPUDA) Visit
- b. Set Public Hearing on the Preliminary 2027 Budget and Rate Increase
– Keith Mercer

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9. Other Business

10. Future Planning

11. Meeting Reports

12. Executive Session

13. Adjournment

(To request an accommodation to attend a commission meeting due to a disability, contact dunlapk@bentonpud.org or call (509) 582-1270, and the District will make every effort to reasonably accommodate identified needs.)

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON CO., WA.

TREASURER'S REPORT TO COMMISSION FOR SEPTEMBER 2026

Oct 3, 2026

Final

REVENUE FUND:

	RECEIPTS	DISBURSEMENTS	BALANCE
09/01/26 Cash Balance			\$ 3,715,467.52
Collections	\$ 15,962,993.89		
Bank Interest Earned	5,444.48		
Investments Matured	10,452,875.77		
Miscellaneous - BAB's Subsidy	-		
Transfer from Debt Service Fund	-		
EFT Taxes		\$ 1,027,970.27	
Checks Paid		551,121.96	
Debt Service to Unrestricted		-	
Debt Service to Restricted		508,285.77	
Investments Purchased		9,606,045.15	
Deferred Compensation		197,295.94	
Department of Retirement Systems		173,402.41	
Special Fund-Construction Funds		-	
Purchased Power		8,308,663.00	
Direct Deposit - Payroll & AP		4,446,371.74	
Credit Card Fees		-	
Miscellaneous		-	
Sub-total	<u>\$ 26,421,314.14</u>	<u>\$ 24,819,156.24</u>	
09/30/26 Cash Balance			<u>\$ 5,317,625.42</u>

Investment Activity	Balance 09/01/26	Purchased	Matured	LGIP Interest	Balance 09/30/26
	\$45,060,577.79	10,008,285.77	10,452,875.77	\$106,045.15	\$44,722,032.94

Check Activity	Balance 09/01/26	Issued	Redeemed	Cancelled*	Balance 09/30/26
	\$281,507.64	\$586,867.47	\$551,121.96	\$1,595.79	\$315,657.36

Unrestricted Reserves:	09/01/26	09/30/26	Change
Minimum Operating Reserves (90 DCOH) Incl. RSA ⁽¹⁾	\$ 33,509,520.00	\$ 33,509,520.00	\$ -
Designated Reserves (Customer Deposits Account)	1,900,000.00	1,900,000.00	-
Designated Reserves (Power Market Volatility Account)	5,000,000.00	5,000,000.00	-
Designated Reserves (Special Capital Account)	4,986,027.87	4,986,027.87	-
Undesignated Reserves (Climate Commitment Act)	2,516,558.84	2,516,558.84	-
Undesignated Reserves (DCOH -5 days) ⁽²⁾	(2,634,204.48)	(1,878,877.20)	755,327.28
Unrestricted Reserves Total	\$ 45,277,902.23	\$ 46,033,229.51	\$ 755,327.28
DCOH - Beginning and Ending of Month	122	124	
DCOH - Year-end Projection (Unrestricted \$58.8M)	161	161	
DCOH - Year-end Projection (Construction \$10.0M)	27	27	
Restricted Reserves:			
Bond Redemption Accounts	3,498,143.09	4,006,428.86	508,285.77
Construction Account	0.00	0.00	-
Restricted Reserves Total	3,498,143.09	4,006,428.86	508,285.77
TOTAL RESERVES	\$ 48,776,045.32	\$ 50,039,658.37	\$ 1,263,613.05

(1) RSA (Rate Stabilization Account): \$7,500,000.00

(2) Undesignated Reserves are periodically reviewed to reallocate to the Designated Reserve accounts

Prepared by: Keith Mercer
Keith Mercer, Treasurer

Certified by: Jon Meyer
Jon Meyer, Auditor

CASH & INVESTMENTS SUMMARY

as of September 30, 2026

Average Days to Maturity	96	Investments see below*	11,974,007
		LGIP**	32,748,027
Average Weighted Yield	3.806%	TOTAL INVESTMENTS	44,722,034
		CASH	5,317,625
		TOTAL CASH & INVESTMENTS	\$ 50,039,659

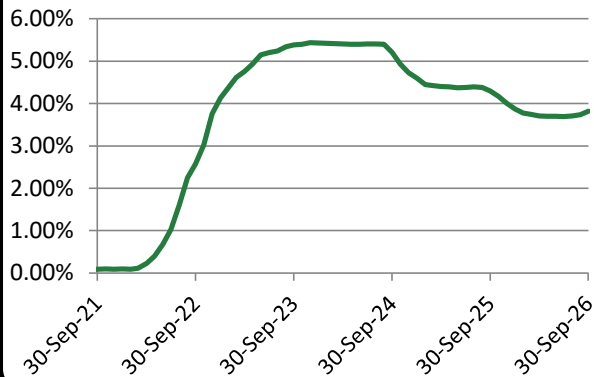
* Held in custody at Principal Financial Group

** Local Government Investment Pool

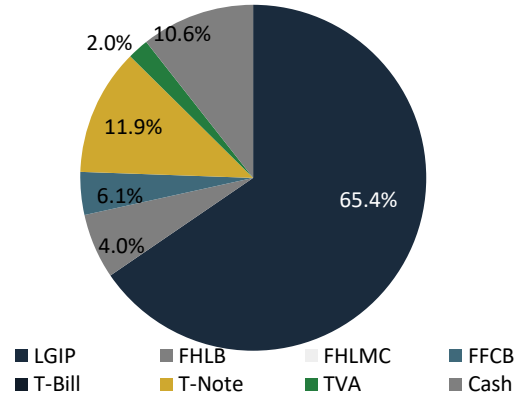
		Investments by Type and Maturity																							
		2026												2027											
Amount	Type	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D
949,500	-T-Note												4.24%												
1,009,810	-FHLB												3.95%												
982,270	-TVA												3.96%												
986,040	-T-Note												3.56%												
1,013,660	-T-Note												3.55%												
1,002,750	-FFCB												3.43%												
1,057,177	-FHLB												3.40%												
979,460	-FHLB												3.77%												
1,002,500	-FFCB												3.74%												
1,000,260	-T-Note												3.74%												
997,520	-T-Note												3.88%												
993,060	-T-Note												4.05%												

*Callable

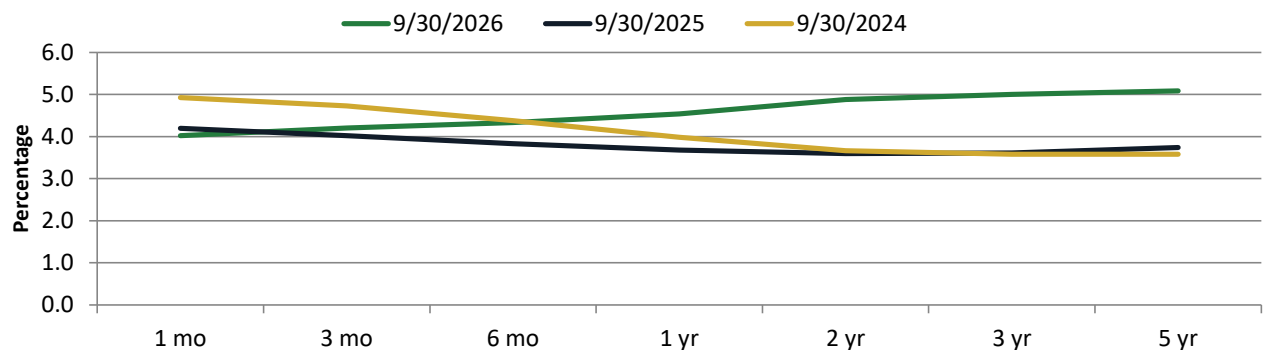
Historical LGIP Rate



Investment Portfolio



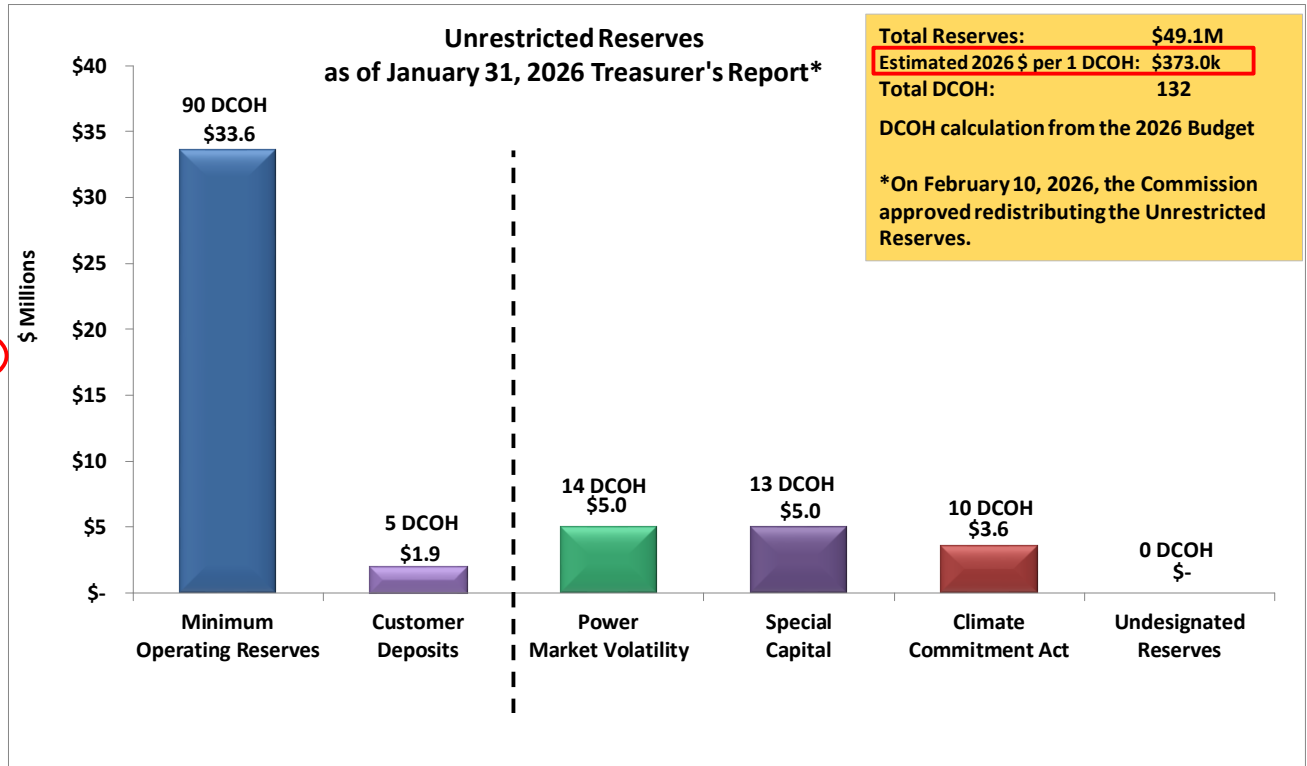
Daily Treasury Yield Curve



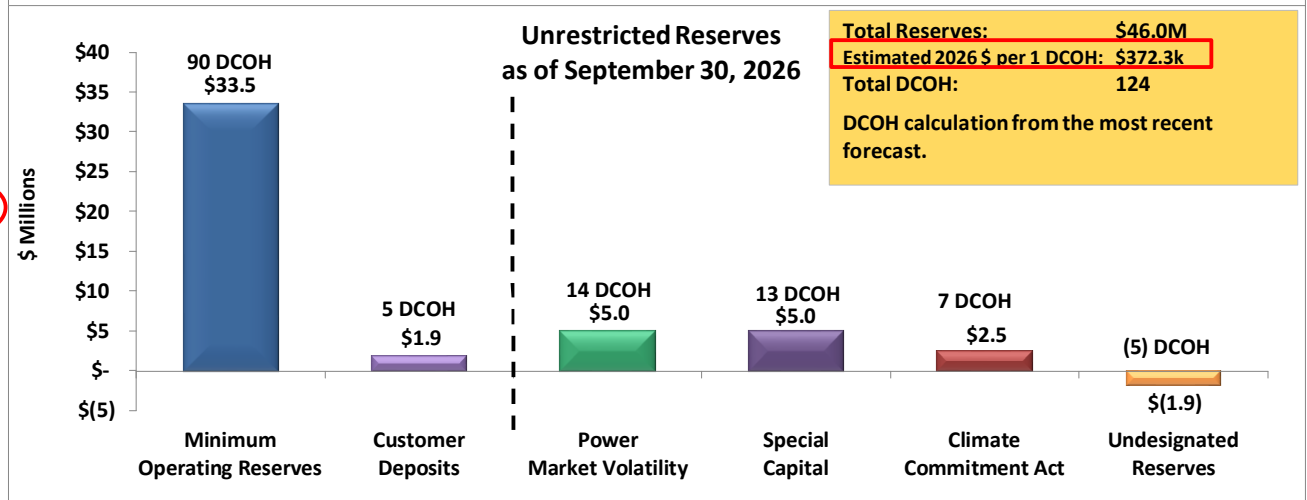
Source: <http://www.ustreas.gov/offices/domestic-finance/debt-management/interest-rate/yield.shtml>

Unrestricted Reserves and Days Cash on Hand (DCOH)

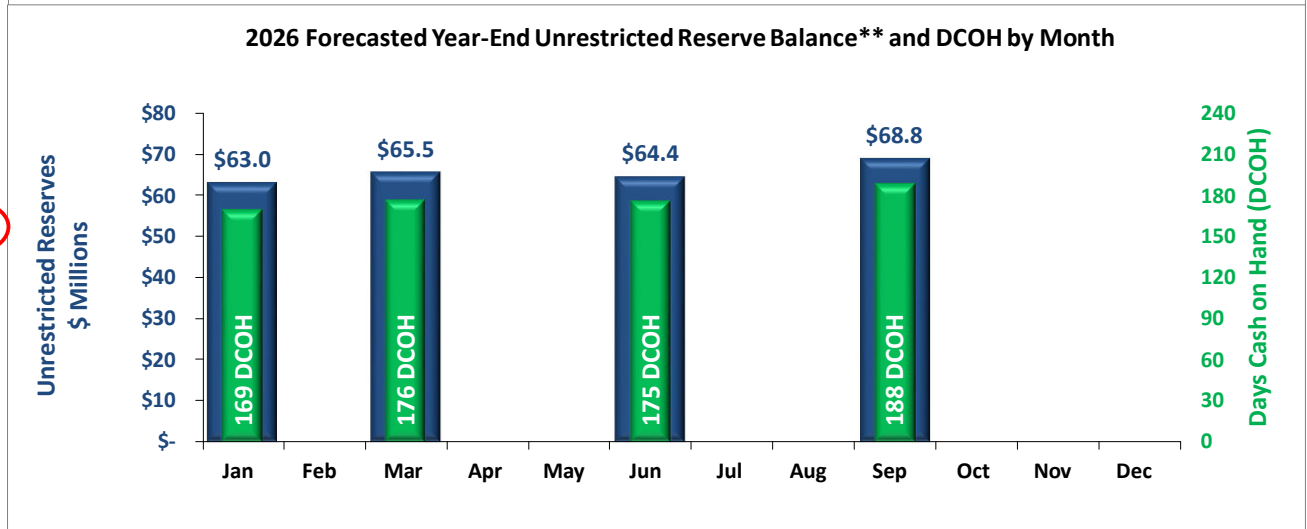
#1



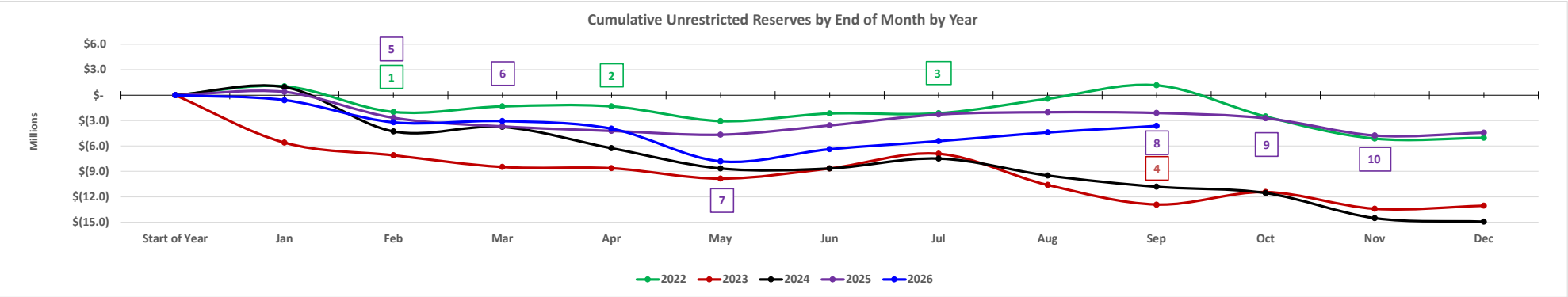
#2



#3



**Includes proceeds from the planned 2026 bond issuance, including amounts allocated to the Construction Account.



Note: Any money disbursed for a bid guarantee, received from the Climate Commitment Act auction proceeds, or received from issuing bonds was removed for comparison purposes (i.e. 2023 bond issue).

Other Notable Information:

Weather can play a major factor with customer loads (retail revenue) that can ultimately increase or decrease the District's Unrestricted Reserves.

- 1. (2022 - February) Adjusted balance down ~\$6.3 million for January BPA invoices that were paid in March due to timing of when the invoices were issued. These invoices are typically paid in February.
- 2. (2022 - April) Adjusted balance down ~\$5.7 million for March BPA invoices that were paid in May due to timing of when the invoices were issued. These invoices are typically paid in April.
- 3. (2022 - July) Adjusted balance down ~\$4.3 million for June BPA Power invoice that was paid in August due to timing of when the invoice was issued. This invoice is typically paid in July.
- 4. (2023 - September) Adjusted balance down ~\$5.3 million for August BPA power and transmission invoices that were paid in October due to timing of when the invoice was issued. These invoice would typically pay in September.
- 5. (2025 - February) Adjusted balance down ~\$5.3 million for January BPA Invoices that were paid in March due to timing of when the invoices were issued. These invoices are typically paid in February.
- 6. (2025 - March) Adjusted balance down ~\$6.5 million for February BPA Invoices that were paid in April due to timing of when the invoices were issued. These invoices are typically paid in March.
- 7. (2025 - May) Adjusted balance down ~\$5.4 million for April BPA Invoices that were paid in June due to timing of when the invoices were issued. These invoices are typically paid in May.
- 8. (2025 - September) Adjusted balance down ~\$10.0 million for August BPA invoices that were paid in October due to timing of when the invoice was issued. These invoices are typically paid in September.
- 9. (2025 - October) Adjusted balance down ~7.2 million for September BPA invoices that were paid in November due to timing of when the invoice was issued. These invoices are typically paid in October.
- 10. (2025 - November) Adjusted balance down ~\$5.5 million for October BPA invoices that were paid in December due to timing of when the invoice was issued. These invoices are typically paid in November.

MINUTES

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY REGULAR COMMISSION MEETING

Date: September 22, 2026

Time: 9:00 a.m.

Place: 2721 West 10th Avenue, Kennewick, Washington

Present: Commissioner Jeff Hall, President
Commissioner Lori Kays-Sanders, Vice-President
Commissioner Mike Massey, Secretary
Chief Financial Officer Jon Meyer
Chief Operating Officer Chris Folta
Director of IT & Broadband Services Jennifer Holbrook
Director of Human Resources & Communications Karen Dunlap
Director of Conservation & Distributed Energy Resources Chris Johnson
Director of Customer Service and Treasury Keith Mercer
Director of Engineering Evan Edwards
Records Program Administrator II Nykki Drake
General Counsel Allyson Dahlhauser

Benton PUD employees present during all or a portion of the meeting, either in person or virtually: Annette Cobb, Manager of Customer Service; Blake Scherer, Manager of Power Supply & Transmission Service; Dax Berven, Senior Engineer; Duane Crum, Manager of IT Infrastructure; Duane Szendre, Superintendent of Operations; Jodi Henderson, Manager of Government & Community Relations; Katie Grandgeorge, Financial Analyst III; Kent Zirker, Manager of Accounting; Levi Lanphear, Procurement Administrator; Michelle Ochweri, Manager of Procurement; Michelle Ness, Supervisor of Distribution Design; Jessie Grad, Superintendent of Transmission & Distribution; Robert Frost, Supervisor of Energy Programs; Shannon Sensibaugh, Administrative Assistant, II; Shanna Everson, Distribution Designer; Tyson Brown, Procurement Specialist II; Zach Underhill, Distribution Designer; Jody George, Supervisor of Human Resources; Kevin Grow, Power & Energy Programs Analyst III; Rosa Mitchell, Senior Engineer; Angela Richman, Distribution Design Tech. II; Jason Nielson; Applications Analyst III.

Call to Order & Pledge of Allegiance

The Commission and those present recited the Pledge of Allegiance.

Agenda Review

Approved as presented.

Public Comment

None.

Consent Agenda

MOTION: Commissioner Sanders moved to approve the Consent Agenda items “a” through “e”. Commissioner Hall seconded and upon vote, the Commission unanimously approved the following:

- a. Regular Commission Meeting Minutes of September 8, 2026
- b. Travel Report dated September 22, 2026
- c. Vouchers (report dated September 22, 2026) audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims certified as required by RCW 42.24.090, have been recorded on a listing made available to the Commission and approved as follows for payment:
Accounts Payable: Automated Clearing House (DD) Payments: 116800-116830 and 116989-117018 in the amount of \$1,544,271.01
Checks & Customer Refund Payments (CHK): 92769-93028 in the amount of \$422,644.81;
Electronic Fund Transfer (WIRE) Payments: 7696-7707 in the amount of \$540,296.09;
Residential Conservation Rebates: Credits on Customer Accounts in the amount \$250.00;
Payroll: Direct Deposit – 09/10/2026: 116831-116988 in the amount \$509,740.29;
Grand total - \$3,017,202.20
- d. Jobs Report (Work Orders up to \$100,000)
- e. Resolution No. 2738 – Surplus of Transformers, Meters, and Equipment – Surplus of Equipment

Management Report

Karen Dunlap

1. 80th Anniversary Customer Event

Karen Dunlap, Director of Human Resources & Communications, discussed with the Commission of the upcoming 80th Anniversary Customer Event on October 1st.

Chief Operating Officer - Chris Folta

1. Chevron Outage Update

Evan Edwards, Director of Engineering, updated the Commission on scheduled maintenance at the Chevron Substation and BPA’s work near the Hedges Substation. During a large industrial customer’s annual maintenance outage, the District upgraded SCADA communications and replaced the main breaker serving the customer. BPA replaced two transmission structures on the Franklin-to-Hedges line just outside the Hedges Substation. The District used the recently constructed Spaw-Phillips 115 kV line to keep other customers in the area energized throughout the work.

2. Inland Power Site Visit

Chief Operating Officer Chris Folta informed the Commission that staff will visit Inland later this week to learn how Inland uses NISC in the field to electronically process trouble orders. Benton PUD currently processes trouble orders on paper and is exploring opportunities to transition to an electronic process using the existing mobile NISC software application.

3. APPA RP3 application submission

Chief Operating Officer Chris Folta informed the Commission that the District submitted its application for the American Public Power Association's Reliable Public Power Provider (RP3) designation earlier this month. Recipients are expected to be announced in April 2027. The District earned the program's highest designation, Diamond level, in each of its three previous application cycles, beginning in 2018. Each designation is valid for three years.

Chief Financial Officer - Jon Meyer

1. New Employee Introduction

Chief Financial Officer Jon Meyer introduced new Power Management employee Kevin Grow.

2. Rating Agency Update

Chief Financial Officer Jon Meyer shared with the Commission Benton PUD's credit ratings were affirmed at AA- by S&P and Fitch and Aa3 by Moody's.

3. Bond Issue Update

Chief Financial Officer Jon Meyer provided the Commission with an update on the District's 2026 bond issuance process.

4. Federal Register Notice BP-27

Chief Financial Officer Jon Meyer discussed with the Commission BPA's BP-27 expedited rate case, which is estimated to result in an immediate impact of approximately \$4.3 million per year in 2027–2028 and approximately \$3 million annually beyond FY2028 for Benton PUD.

5. Safe Hatchery Extension

Chief Financial Officer Jon Meyer provided the Commission with an update on BPA's Select Area Fisheries Enhancement (SAFE) Program, which has operated for more than 30 years. BPA previously provided approximately \$1.6 million annually to the Oregon Department of Fish & Wildlife for the program. BPA announced plans to discontinue funding but has since agreed to provide one additional year of funding, allowing ODFW additional time to pursue alternative funding sources.

6. Financial Report

Chief Financial Officer Jon Meyer provided the Commission with a financial report for August, 2026.

Business Agenda

State of the System

Chief Operating Officer Chris Foltz presented the Fall 2026 State of the System update. The presentation focused on accountability, reliability, and asset maintenance, including joint-use compliance, quality assurance, wildfire mitigation, facility and infrared inspections, vegetation management, pole testing, transmission maintenance, and power transformer maintenance. Also reviewed was ongoing maintenance at Nine Canyon, including breaker inspections, annual oil sampling, and potential modernization of controls and SCADA communications infrastructure as part of the project life extension.

Resolution No. 2737 – 2026 Five Year Plan of Service

Dax Berven, Senior Engineer, presented the Commission with the 2026 Five-Year Plan of Service for 2027–2031. The plan focuses on system reliability, contingency improvements, and replacement of aging infrastructure. The proposed five-year transmission and distribution capital plan totals approximately \$96.7 million and includes distribution upgrades, underground cable replacement, and transmission reliability projects throughout the District’s service area.

MOTION: Commissioner Massey moved to approve Resolution No. 2737 adopting the 2026 Five-Year Plan (2027-2031) as presented. Commissioner Sanders seconded, and upon vote, the motion carried unanimously.

Future Planning

Commissioner Sanders will be absent from the next Commission Meeting on October 13th.

Meeting Reports

Commission Hall and Commissioner Massey attended the WPUA meetings last week in Olympia.

Adjournment

Hearing no objection, President Hall adjourned the meeting at 10:01 a.m.

Jeff Hall, President

ATTEST:

Mike Massey, Secretary

Periodic Travel Report - October 13, 2026

<i>Date Start</i>	<i>Business Days</i>	<i>Name</i>	<i>City</i>	<i>Purpose</i>
10/13/2026	3	Michelle Ochweri	Seattle, WA	2026 WANIGP FALL CONFERENCE
10/14/2026	1	Shannon Sensibaugh	Ellensburg, WA	SOUTH CENTRAL WASHINGTON MUNICIPAL CLERKS ASSOCIATION (SCWMCA) MEETING
10/14/2026	1	Nykki Drake	Ellensburg, WA	SOUTH CENTRAL WASHINGTON MUNICIPAL CLERKS ASSOCIATION (SCWMCA) MEETING



PAYMENT APPROVAL
October 13, 2026

The vouchers presented on this Payment Approval Report for approval by the Board of Commissioners have been audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims by officers and employees have been certified as required by RCW 42.24.090.

Type of Payment	Starting #	Ending #	Page #	Amount
Accounts Payable:				
Automated Clearing House (DD) Payments	117019 - 117217	117055 - 117298	1 - 4 4 - 11	\$ 1,871,847.42
Checks & Customer Refund Payments (CHK)	93029 -	93106 -	12 - 18	\$ 163,427.66
Electronic Fund Transfer (WIRE) Payments	7708 -	7727 -	19 - 22	\$ 9,645,770.33
Residential Conservation Rebates:				
Credits on Customer Accounts			23	\$ 530.00
Purchase Card Detail:				
Payroll:				
Direct Deposit - 09/24/2026	117056 -	117216 -		\$ 517,700.62
TOTAL				\$ 12,199,276.03
Void DD				\$ -
Void Checks	September 2026		12	\$ 604.78
Void Wires				\$ -

I, the undersigned Auditor of Public Utility District No. 1 of Benton County, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered, or the labor performed as described, or that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claims identified in this report are just, due and unpaid obligations against the District and that I am authorized to authenticate and certify to said claims.

Jon Meyer
Jon L. Meyer, Auditor

10/5/2026
Date

Reviewed by:

Rick Dunn, General Manager

Approved by:

Jeffrey D. Hall, President

Lori Kays-Sanders, Vice-President

Michael D. Massey, Secretary

10/01/2026 8:33:55 AM

Accounts Payable Check Register

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09/14/2026 To 10/02/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
117019 9/16/26	DD	10336	3DEGREES GROUP, INC.	REC - Wa Compliance 2026	80,452.40
117020 9/16/26	DD	10929	ABSCO SOLUTIONS	UMN Renewal License	141.20
				AC-HID-READERSIGNO-20KNKS- 00-000000	670.87
				AC-HID-READERSIGNO-40KNKS- 00-000000	670.87
				AC-LSP-C8	118.10
				AC-LSP-FPO250	935.79
				AC-MER-CONT-MP1502	1,663.00
Total for Check/Tran - 117020:					4,199.83
117021 9/16/26	DD	11230	ALLIANCE 2020 INC	Employment Background Screening	522.02
117022 9/16/26	DD	11286	ALPHA POWER SYSTEMS, INC.	Clamps	196.26
117023 9/16/26	DD	963	ANIXTER INC.	Fuses	7,383.17
117024 9/16/26	DD	10496	ARNETT INDUSTRIES, LLC	Blanket Testing	1,202.65
				Tool Repair	108.80
Total for Check/Tran - 117024:					1,311.45
117025 9/16/26	DD	3828	BORDER STATES INDUSTRIES, INC.	Fuse Blk, 600V, Din Rail Mt	601.36
117026 9/16/26	DD	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	10,512.70
				Tree Trimming Svc	9,916.67
				Tree Trimming Svc	9,781.20
Total for Check/Tran - 117026:					30,210.57
117027 9/16/26	DD	10997	JONATHAN S CALDWELL	Airflow Summit	1,388.31
117028 9/16/26	DD	2680	CO-ENERGY	Fuel Svc	2,730.57
117029 9/16/26	DD	394	COLUMBIA ELECTRIC SUPPLY	Wire	18,128.82
117030 9/16/26	DD	57	CONSOLIDATED ELECTRICAL DISTRIB	ALUM 4/0 TRIPLEX CERAPUS	6,158.08
				Material	313.34
				Cap, end, PVC, 2"	215.42
				Cap, end, PVC, 3"	783.37

10/01/2026 8:33:55 AM

Accounts Payable Check Register

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09/14/2026 To 10/02/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Credit - PO 58719 Inv 3627-1136654	-313.34
				Total for Check/Tran - 117030:	7,156.87
117031 9/16/26	DD	3167	COOPERATIVE RESPONSE CENTER, IN	CRCLine User Lic/Multispeak OMS	12,455.98
117032 9/16/26	DD	2757	RICK T DUNN	PPC/NWRP/PNUCC Mtgs	873.67
117033 9/16/26	DD	2898	ELECTRICAL CONSULTANTS, INC.	Professional Svc	1,478.50
117034 9/16/26	DD	11023	ELLERD, HULTGRENN & DAHLHAUSE	Professional Svc	3,350.00
117035 9/16/26	DD	11158	OMAR T GARZA	Airflow Summit	1,277.71
117036 9/16/26	DD	79	GENERAL PACIFIC, INC.	CLAMP, DEADEND SHOE, AL,	3,261.39
117037 9/16/26	DD	2481	HALO BRANDED SOLUTIONS, INC.	Magnets	461.34
117038 9/16/26	DD	3232	JENNIFER M HOLBROOK	NoaNet Board Mtg	269.72
				UTC Region 9 Mtg	70.96
				Total for Check/Tran - 117038:	340.68
117039 9/16/26	DD	10660	IRBY ELECTRICAL UTILITIES	CLEVIS INSUL 4 SQ D	2,022.05
				Fiber	32,838.02
				Total for Check/Tran - 117039:	34,860.07
117040 9/16/26	DD	103	KENNEWICK, CITY OF	Occupation Tax	546,522.79
117041 9/16/26	DD	11133	MICHAEL D MASSEY	Western Energy Summit	300.64
117042 9/16/26	DD	1557	MOODY'S INVESTORS SERVICE	Annual Surveillance Fee	1,500.00
117043 9/16/26	DD	3821	NISC	Envelopes/PrintSvc/Mail Svc/Forms	4,556.69
				Envelopes/PrintSvc/Mail Svc/Forms	27,455.24
				Postage/ACH/Online Payments	1,049.35
				Postage/ACH/Online Payments	403.22
				Software Licnese	9,097.58
				Software License	2,695.59
				Software License	4,043.38

10/01/2026 8:33:55 AM

Accounts Payable Check Register

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09/14/2026 To 10/02/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Software License	17,858.24
				Total for Check/Tran - 117043:	67,159.29
117044 9/16/26	DD	919	NOANET	Hermanson	558.88
				WSU Relocate	1,095.04
				Lenzie Rd Outage	2,948.46
				Broadband Billing	15,531.66
				Broadband Billing	62,126.64
				Co Location- Kenn Verizon	1,460.00
				Total for Check/Tran - 117044:	83,720.68
117045 9/16/26	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	22.24
				Monthly Billing	43.79
				Monthly Billing	228.09
				Monthly Billing	78.93
				Total for Check/Tran - 117045:	373.05
117046 9/16/26	DD	1241	PARAMOUNT COMMUNICATIONS, INC.	Fiber Testing	1,583.04
				TMO Red Mtn	567.41
				TMO Red Mtn	4,467.53
				Total for Check/Tran - 117046:	6,617.98
117047 9/16/26	DD	10095	PASCO TIRE FACTORY, INC.	Tires	930.27
117048 9/16/26	DD	10212	QCL, INC.	Employee Drug Screening	400.00
117049 9/16/26	DD	2277	LORI K SANDERS	PPC mtg	474.28
117050 9/16/26	DD	1125	BLAKE J SCHERER	PPC/PNUCC Mtg	607.16
117051 9/16/26	DD	139	TOWNSQUARE MEDIA TRI CITIES	Advertising	3,144.00
117052 9/16/26	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing - Sawyer	450.43
				Clothing- Anderson	142.53
				Total for Check/Tran - 117052:	592.96

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
117053 9/16/26	DD	272	UTILITIES UNDERGROUND LOCATION	Underground Locate Svc	614.10
117054 9/16/26	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	38.13
				Weekly Svc	40.67
				Weekly Svc	29.64
				Weekly Svc	67.95
				Weekly Svc	19.58
Total for Check/Tran - 117054:					195.97
117055 9/16/26	DD	988	WASH STATE DEPT NATURAL RESOUR	Utility Permit - Jump Off Joe	48,036.80
117217 9/23/26	DD	11280	ARDURRA GROUP, INC.	Professional Svc	38,900.00
117218 9/23/26	DD	10496	ARNETT INDUSTRIES, LLC	Tool Repair	650.80
				Tool Repair	2,208.60
Total for Check/Tran - 117218:					2,859.40
117219 9/23/26	DD	34	BENTON PUD-ADVANCE TRAVEL	Mobile Hydraulic Mechanic Training Cert	733.63
117220 9/23/26	DD	3828	BORDER STATES INDUSTRIES, INC.	Clamps	16,731.27
				Mule tape	1,789.77
Total for Check/Tran - 117220:					18,521.04
117221 9/23/26	DD	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	9,620.55
117222 9/23/26	DD	10630	CAMPBELL TRAINING SOLUTIONS, LL	Empowered Prg	2,458.64
117223 9/23/26	DD	394	COLUMBIA ELECTRIC SUPPLY	24X24 WHITE BACKPANEL	322.98
				Drain Vent	185.16
				MOUNTING BRACKET KIT	156.47
				PADLOCK KIT	275.13
Total for Check/Tran - 117223:					939.74
117224 9/23/26	DD	57	CONSOLIDATED ELECTRICAL DISTRIB	Swabs for gallon cans of glue	575.51
				Klein Foam Wire Pulling Lube	626.69
Total for Check/Tran - 117224:					1,202.20

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
117225 9/23/26	DD	10896	CULLIGAN QUENCH	Ice/Water Maching Rental	616.65
117226 9/23/26	DD	10982	FEDERAL ENGINEERING, INC.	Professional Svc	23,825.00
117227 9/23/26	DD	2941	FIRE PROTECTION SPECIALISTS LLC	Annual Fire Alarm Inspection	501.52
				Annual Fire Alarm Inspection	589.80
				Annual Fire Alarm Inspection	439.80
Total for Check/Tran - 117227:					1,531.12
117228 9/23/26	DD	10810	GARY LEE AND ASSOCIATES, LLC	Joint Use Support	741.30
117229 9/23/26	DD	79	GENERAL PACIFIC, INC.	Parallel groove clamp, all purpose, AL	5,969.57
117230 9/23/26	DD	3969	GPS INSIGHT, LLC	Device Monitoring	2,370.53
117231 9/23/26	DD	1624	JEFFREY D HALL	WPUDA Mtg	672.08
117232 9/23/26	DD	11206	SHAWN T HARPER	Environmental Task Force Mtg & Hazwoper	1,514.48
117233 9/23/26	DD	3171	JODI A HENDERSON	WPUDA Mtg	505.96
117234 9/23/26	DD	3018	HRA VEBA TRUST	ER VEBA CDHP	520.85
117235 9/23/26	DD	4207	INFORMATION FIRST, INC.	Content Mgr Monthly Billing	2,176.00
117236 9/23/26	DD	877	CHRISTOPHER N JOHNSON	Q3- 2026 NEEA Board Mtg	307.46
117237 9/23/26	DD	10162	LINGUISTICA INTERNATIONAL, INC.	Interpreting Svc	60.37
117238 9/23/26	DD	3644	LOOMIS	Safepoint Svc	1,599.93
				Drop Box/Kiosks	2,373.68
Total for Check/Tran - 117238:					3,973.61
117239 9/23/26	DD	10563	MESSAGE TECHNOLOGIES, INC.	IVR/SMS Services	-92.84
				IVR/SMS Services	1,147.84
Total for Check/Tran - 117239:					1,055.00
117240 9/23/26	DD	10897	ROSA D MITCHELL	NWPPA Leadership Skills	390.19

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
117241 9/23/26	DD	11187	MT HOOD FASTENER COMPANY	Cap Screw	1,974.72
117242 9/23/26	DD	286	NORTH COAST ELECTRIC COMPANY	Glue Weld On 717, Clear PVC, Quarts.	2,636.01
117243 9/23/26	DD	10769	ONEBRIDGE BENEFITS INC.	Flex Spending Dependent Care	288.47
				Flex Spending Health Care	3,120.37
				Total for Check/Tran - 117243:	3,408.84
117244 9/23/26	DD	3162	ONLINE INFORMATION SERVICES, INC.	Online Utility Exchange	1,328.83
117245 9/23/26	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Canon Copier	11,298.99
				Monthly Billing	104.94
				Total for Check/Tran - 117245:	11,403.93
117246 9/23/26	DD	11263	PACO VENTURES LLC	Freight - Delivery of Drill Rig	4,130.60
				Extra Teeth - Rock Auger	1,908.31
				Extra Teeth - Core Barrel	857.55
				Total for Check/Tran - 117246:	6,896.46
117247 9/23/26	DD	585	PARADISE BOTTLED WATER CO.	Monthly Billing	141.29
				Monthly Billing	498.30
				Total for Check/Tran - 117247:	639.59
117248 9/23/26	DD	1161	PRINT PLUS	PUD Movie Tickets	124.62
117249 9/23/26	DD	146	S&C ELECTRIC COMPANY	Disconnects	13,708.80
117250 9/23/26	DD	11080	SHANNON L SENSIBAUGH	WPUDA AdminPro Mtg	589.40
117251 9/23/26	DD	2154	SENSUS USA, INC.	Flxnt Monitoring/SAAS/AEM Svc/Alert Mgr	6,129.18
				Flxnt Monitoring/SAAS/AEM Svc/Alert Mgr	9,905.47
				Flxnt Monitoring/SAAS/AEM Svc/Alert Mgr	4,535.07
				Total for Check/Tran - 117251:	20,569.72
117252 9/23/26	DD	3033	KAYLA R SIDWELL	Employee Recognition - District 80 Yr	119.28
117253 9/23/26	DD	3150	SIEMENS ENERGY, INC.	Control Box	-91.42
				Control Box	1,130.29

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 117253:					1,038.87
117254 9/23/26	DD	985	SPECTRUM PACIFIC WEST, LLC	Monthly Billing	608.97
				Monthly Billing	592.12
Total for Check/Tran - 117254:					1,201.09
117255 9/23/26	DD	3502	SYLVAN LEARNING CENTER	Employee/Candidate Testing	50.00
117256 9/23/26	DD	11207	TRINITEL, LLC	Enclosure Light Strip	2,005.20
				Enclosure Light Strip Cable	308.43
				Thermostat	502.11
				Thermostat	-40.61
Total for Check/Tran - 117256:					2,775.13
117257 9/23/26	DD	1048	UNITED WAY OF BENTON & FRANKLI	EE United Way Contribution	367.23
117258 9/23/26	DD	10154	US PAYMENTS, LLC	Paysite/Card Processing/Kiosk Fees	294.54
				Paysite/Card Processing/Kiosk Fees	1,440.00
Total for Check/Tran - 117258:					1,734.54
117259 9/23/26	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	40.67
				Weekly Svc	38.13
				Weekly Svc	67.95
				Weekly Svc	29.64
				Weekly Svc	19.58
Total for Check/Tran - 117259:					195.97
117260 9/23/26	DD	4235	WATER STREET PUBLIC AFFAIRS, LLC	Lobbying Svc	6,500.00
117261 9/23/26	DD	11134	WELLABLE LLC	Pro Wellness Plan	350.00
117262 9/30/26	DD	963	ANIXTER INC.	Material	147.96
				Fuse Blk, 600V, Din Rail Mt	1,775.63
				Extension link	2,056.32
				Screws	1,879.90
				Material - PO 58659	1,938.82

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Credit- Inv 6787232-01 PO 58659	-1,938.82
				Total for Check/Tran - 117262:	5,859.81
117263 9/30/26	DD	10063	APPLE INC	Ipad Aairs	8,260.10
117264 9/30/26	DD	10907	ATS INLAND NW, LLC	HVAC Controls Upgrade	38,451.67
117265 9/30/26	DD	34	BENTON PUD-ADVANCE TRAVEL	Survalent User Conf	348.32
				Tree & Utilities Conf	134.39
				Total for Check/Tran - 117265:	482.71
117266 9/30/26	DD	3828	BORDER STATES INDUSTRIES, INC.	CLAMPS CINCH 2 IN	429.76
				CLAMPS CINCH 3 IN	1,299.07
				CLAMPS CINCH 4 IN	919.63
				Total for Check/Tran - 117266:	2,648.46
117267 9/30/26	DD	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	8,558.55
117268 9/30/26	DD	2680	CO-ENERGY	Grease/Oil	1,999.53
117269 9/30/26	DD	3820	COLEMAN OIL COMPANY, LLC	Fuel Svc	27,570.57
117270 9/30/26	DD	2972	COMPUNET, INC.	Azure Monthly Billing	272.00
				Software License	9,580.71
				Total for Check/Tran - 117270:	9,852.71
117271 9/30/26	DD	1654	BRIAN M CRAMER	Tree & Utilities Conf	554.90
117272 9/30/26	DD	10431	DANIELLE N DRAKE	WAPRO Conf	115.19
117273 9/30/26	DD	11267	EE TRAFFIC MANAGEMENT LLC	Traffic Control	23,688.13
117274 9/30/26	DD	11116	FRONTLINE MEDICAL, PLLC	Recruitment - Physicals & DOT Screens	220.00
117275 9/30/26	DD	11252	GALLAGHER BENEFIT SERVICES, INC.	HealthInvest FSA Montlhy Fee	105.00
117276 9/30/26	DD	79	GENERAL PACIFIC, INC.	Automation Controller	4,671.87
				Test Switch	10,575.36

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Guy Markers	6,623.74
				Total for Check/Tran - 117276:	21,870.97
117277 9/30/26	DD	10420	HEALTH INVEST HRA TRUST	Monthly Fees	130.78
117278 9/30/26	DD	3387	DANIEL W HOLSTEN	NISC User Conf	1,431.09
117279 9/30/26	DD	10660	IRBY ELECTRICAL UTILITIES	Cap Protective Insulating, Co	10,092.03
				BOLTS MACH 5/8 X 10	369.92
				Mega Beast Pulse Combo	4,383.55
				Total for Check/Tran - 117279:	14,845.50
117280 9/30/26	DD	11069	LINGUALINX, INC.	Translation Svc	83.24
				Translation Svc	124.10
				Translation Svc	102.14
				Total for Check/Tran - 117280:	309.48
117281 9/30/26	DD	11133	MICHAEL D MASSEY	WPUDA	1,084.26
117282 9/30/26	DD	10848	JOSHUA D MCKEE	CDL License Rimbursment	102.00
117283 9/30/26	DD	11228	NATIONAL AUTO FLEET GROUP	Ford Truck	58,878.81
117284 9/30/26	DD	11263	PACO VENTURES LLC	Material	42,284.30
				Extra Teeth - Core Barrel CO #1	686.31
				Extra Teeth - Rock Augar CO #1	2,943.13
				Total for Check/Tran - 117284:	45,913.74
117285 9/30/26	DD	10095	PASCO TIRE FACTORY, INC.	tires	435.05
				tires	1,701.98
				Credit - Inv 1043063/1073071	-930.27
				Total for Check/Tran - 117285:	1,206.76
117286 9/30/26	DD	10977	PERFORMANCE SYSTEMS INTEGRATI	Fire Demo/Extinguisher Training	-61.60
				Fire Demo/Extinguisher Training	4,406.40
				Total for Check/Tran - 117286:	4,344.80

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
117287 9/30/26	DD	10671	PRINCIPAL BANK	EE Vision	60.00
				ER Vision	3,087.80
				EE Health	10,342.83
				ER Health	253,561.98
				EE Dental	378.05
				ER Dental	18,349.25
Total for Check/Tran - 117287:					285,779.91
117288 9/30/26	DD	10951	RELIANCE STANDARD LIFE INSURANC	Self Insured STD Fee	190.00
117289 9/30/26	DD	10947	RELIANCE STANDARD LIFE INSURANC	Basic AD& D	176.38
				Basic Life	881.90
				Non Barg Basic AD&D	86.75
				Non Barg Basic Dep Life	85.80
				Non Barg Basic Life	1,153.91
				Supplemental AD&D - Child	9.60
				Supplemental AD&D - EE	574.80
				Supplemental AD&D - Spouse	229.65
				Supplemental Life - Child	55.08
				Supplemental Life - EE	2,180.30
				Supplemental Life - Spouse	440.20
				LTD Buy-Up	1,304.62
				LTD Core No Buy-Up	3,302.63
Total for Check/Tran - 117289:					10,481.62
117290 9/30/26	DD	396	SD MYERS, LLC	Gas/Oil Testing	13,673.00
117291 9/30/26	DD	3231	STRIPE RITE, LLC	Traffic Control	15,904.90
117292 9/30/26	DD	11275	JONATHAN K SWANSON	NISC Conf	815.42
117293 9/30/26	DD	2490	TRI CITIES AREA JOURNAL OF BUSINE	Advertising - Parade of Homes	2,050.00
117294 9/30/26	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing-Wabaunsee	290.50

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
117295 9/30/26	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	66.10
				Weekly Svc	40.67
				Weekly Svc	38.13
				Weekly Svc	29.64
				Weekly Svc	19.58
Total for Check/Tran - 117295:					194.12
117296 9/30/26	DD	1935	VIRGINIA TRANSFORMER CORP.	Field Service Offloading Charge	31,911.12
				Freight Charges	54,590.50
Total for Check/Tran - 117296:					86,501.62
117297 9/30/26	DD	205	WASHINGTON STATE AUDITOR'S OFFI	Energy Complinance attestation	3,212.69
117298 9/30/26	DD	11162	JANELLE R WASSING	NISC Conf	1,358.78

Total Payments for Bank Account - 1 : (119) 1,871,847.42

Total Voids for Bank Account - 1 : (0) 0.00

Total for Bank Account - 1 : (119) 1,871,847.42

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
88389 8/14/24	CHK	99999	ERENDIRA CORREA SANTOS	Credit Balance Refund	46.82 VOID
92308 6/3/26	CHK	99999	ARNALDO A GIL CHIRINO	Credit Balance Refund	63.79 VOID
92747 8/26/26	CHK	99999	ELISE J HOGUE	Credit Balance Refund	494.17 VOID
93029 9/16/26	CHK	3459	ALMETEK INDUSTRIES INC.	Tag Holders	1,311.65
93030 9/16/26	CHK	11289	AUTO LOUNGE, LLC	#183, Window Tinting	544.00
			#177, Window Tinting		195.84
			#231, Window Tinting		195.84
			#220, Window Tinting		195.84
			#190, Window Tinting		544.00
			#213, Window Tinting		544.00
			#209, Window Tinting		544.00
			#214, Window Tinting		195.84
			#193, Window Tinting		544.00
			#174, Window Tinting		544.00
			#160, Window Tinting		544.00
			#232, Window Tinting		195.84
			#224, Window Tinting		195.84
			#234, Window Tinting		195.84
			#218, Window Tinting		348.16
			#201, Window Tinting		544.00
			#154, Window Tinting		195.84
Total for Check/Tran - 93030:					6,266.88
93031 9/16/26	CHK	259	BENTON FRANKLIN COMMUNITY ACT	Helping Hands	1,977.30
93032 9/16/26	CHK	11088	BETHLEHEM LUTHERAN CHURCH AN	Clean Building Incentive	6,281.40
93033 9/16/26	CHK	32	CITY OF BENTON CITY	Occupation Tax	13,421.43
93034 9/16/26	CHK	2831	CORRECTIONAL INDUSTRIES	Office Chair - Kevin Grow	707.20
				Office Chair	707.20

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 93034:					1,414.40
93035 9/16/26	CHK	99	KIE SUPPLY CORP	Alum 4/0 STR DB Triplex, Sweet	28,560.00
93036 9/16/26	CHK	1905	PROSSER SCHOOL DISTRICT	Sponsorship 2026-2027	1,000.00
93037 9/16/26	CHK	135	PROSSER, CITY OF	Occupation Tax	45,880.86
93038 9/16/26	CHK	141	RICHLAND, CITY OF	Occupation Tax	243.64
93039 9/16/26	CHK	11304	TESDYL PROPERTY LLC	Clean Building Incentive	5,206.59
93040 9/16/26	CHK	100	WASTE MANAGEMENT OF WASHINGT	Monthly Billing	389.80
				Monthly Billing	1,270.97
Total for Check/Tran - 93040:					1,660.77
93041 9/16/26	CHK	99999	GRETCHEN M BENDER	Credit Balance Refund	300.00
93042 9/16/26	CHK	99999	HEATHER BERG	Credit Balance Refund	375.00
93043 9/16/26	CHK	99999	GLORIA CAMPBELL	Credit Balance Refund	350.00
93044 9/16/26	CHK	99999	STACY J EPPERLY	Credit Balance Refund	300.00
93045 9/16/26	CHK	99999	KIM D FRENTZEN	Credit Balance Refund	325.00
93046 9/16/26	CHK	99999	ARNALDO A GIL CHIRINO	Credit Balance Refund	63.79
93047 9/16/26	CHK	99999	NORMA A GUTIERREZ	Credit Balance Refund	300.00
93048 9/16/26	CHK	99999	JANICE D HABERKORN	Credit Balance Refund	300.00
93049 9/16/26	CHK	99999	GARY D HANSEN	Credit Balance Refund	475.00
93050 9/16/26	CHK	99999	GUY M INSPRUCKER	Credit Balance Refund	350.00
93051 9/16/26	CHK	99999	BILLY J JORGENSEN	Credit Balance Refund	425.00
93052 9/16/26	CHK	99999	JERRY M KUNKEL	Credit Balance Refund	300.00
93053 9/16/26	CHK	99999	JOHN M RUNYON	Credit Balance Refund	1,200.00

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
93054 9/16/26	CHK	99999	TANNA S SCOTT	Credit Balance Refund	200.00
93055 9/16/26	CHK	99999	PAUL N STALEY	Credit Balance Refund	300.00
93056 9/16/26	CHK	99999	THOMAS B WADE	Credit Balance Refund	375.00
93057 9/16/26	CHK	99999	LARRY D WAGAR	Credit Balance Refund	500.00
93058 9/16/26	CHK	99999	WILLIAM R WILKINS	Credit Balance Refund	300.00
93059 9/16/26	CHK	99999	MATTHEW R WORMAN	Credit Balance Refund	400.00
93060 9/23/26	CHK	2425	AT&T MOBILITY, LLC	Monthly Billing	5.45
93061 9/23/26	CHK	11289	AUTO LOUNGE, LLC	#188, Window Tinting	544.00
				#205, Window Tinting	544.00
				#210, Window Tinting	544.00
				#175, Window Tinting	544.00
				#196, Window Tinting	544.00
				#198, Window Tinting	348.16
				#200, Window Tinting	195.84
				#120, Window Tinting	544.00
				#121, Window Tinting	544.00
				#215, Window Tinting	544.00
				#202, Window Tinting	544.00
				#147, Window Tinting	544.00
Total for Check/Tran - 93061:					5,984.00
93062 9/23/26	CHK	2831	CORRECTIONAL INDUSTRIES	Office Furniture	1,377.73
93063 9/23/26	CHK	1393	MEIER ENTERPRISES, INC.	Professional Svc	1,794.74
93064 9/23/26	CHK	468	MELS INTERCITY COLLISION	Commercial Energy Efficiency Prg	2,016.00
93065 9/23/26	CHK	141	RICHLAND, CITY OF	Fiber Lease	587.52
				Fiber Lease	587.52

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Fiber Lease	146.88
				Fiber Lease	293.76
				Fiber Lease	146.88
				Fiber Lease	293.76
				Fiber Lease	293.76
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	1,468.80
				Fiber Lease	293.76
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	293.76
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	293.76
				Fiber Lease	293.76
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	146.88
				Fiber Lease	293.76

Total for Check/Tran - 93065: 8,078.40

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
93066 9/23/26	CHK	1397	UMATILLA ELECTRIC COOPERATIVE	Pole Contacts	43.12
93067 9/23/26	CHK	992	VERIZON NORTHWEST	Monthly Billing	3,375.27
93068 9/23/26	CHK	99999	HECTOR CORONA	Credit Balance Refund	9.73
93069 9/23/26	CHK	99999	EL SALZON	District 80 yr - Breakfast/Tip	216.12
93070 9/23/26	CHK	99999	ESTATE OF MARIA ARECHIGA SAUCE	Credit Balance Refund	148.31
93071 9/23/26	CHK	99999	ZACK F GAN	Credit Balance Refund	37.66
93072 9/23/26	CHK	99999	SALOMON GARCIA MACIAS	Credit Balance Refund	334.49
93073 9/23/26	CHK	99999	SABRE LANE	Credit Balance Refund	32.11
93074 9/23/26	CHK	99999	MANUEL R RODRIGUEZ	Credit Balance Refund	26.96
93075 9/23/26	CHK	99999	BROCK ROSE	Credit Balance Refund	57.83
93076 9/23/26	CHK	99999	BONNIE J SAMS	Credit Balance Refund	226.45
93077 9/23/26	CHK	99999	JOANIE L SCHENCK	Credit Balance Refund	17.01
93078 9/23/26	CHK	99999	KALI J STEVENS	Credit Balance Refund	189.41
93079 9/30/26	CHK	11289	AUTO LOUNGE, LLC	#185, Window Tinting	348.16
				#168, Window Tinting	195.84
Total for Check/Tran - 93079:					544.00
93080 9/30/26	CHK	39	BENTON COUNTY	County GIS Prints	38.00
93081 9/30/26	CHK	259	BENTON FRANKLIN COMMUNITY ACT	Helping Hands	2,700.45
93082 9/30/26	CHK	35	BENTON PUD - CUSTOMER ACCOUNT	Monthly Billing	382.04
				Monthly Billing	579.81
Total for Check/Tran - 93082:					961.85
93083 9/30/26	CHK	243	FEDERAL EXPRESS CORP	Mailing Svc	5.99

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Accounts Payable Check Register

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09/14/2026 To 10/02/2026

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
93084 9/30/26	CHK	11210	PUBLIC UTILITY DIST. NO.1 OF FERRY	CWPU UIP Expense	1,377.13
93085 9/30/26	CHK	2946	SUNBELT RENTALS, INC.	Forklift Rental	1,286.44
93086 9/30/26	CHK	232	WASHINGTON STATE UNIVERSITY	PowerEng Partner Annual Membership	8,000.00
93087 9/30/26	CHK	99999	LOUISE ALANIZ	Credit Balance Refund	570.31
93088 9/30/26	CHK	99999	KARLIN D ARNOLD	Credit Balance Refund	187.16
93089 9/30/26	CHK	99999	DAVID BAILEY	Credit Balance Refund	782.84
93090 9/30/26	CHK	99999	JOSHUA K COOPER	Credit Balance Refund	106.12
93091 9/30/26	CHK	99999	MIGUEL A GARIBO	Credit Balance Refund	129.02
93092 9/30/26	CHK	99999	IRA T GARNER	Credit Balance Refund	17.10
93093 9/30/26	CHK	99999	JOSE A GARZA	Credit Balance Refund	205.46
93094 9/30/26	CHK	99999	JADA HINOJOSA	Credit Balance Refund	36.74
93095 9/30/26	CHK	99999	ELISE J HOGUE	Credit Balance Refund	494.17
93096 9/30/26	CHK	99999	THOMAS R HUGHES	Credit Balance Refund	31.00
93097 9/30/26	CHK	99999	TENNILLE LEWIS	Credit Balance Refund	451.88
93098 9/30/26	CHK	99999	EMILIO A MENDOZA	Credit Balance Refund	51.00
93099 9/30/26	CHK	99999	ODELVIA PEREZ	Credit Balance Refund	14.29
93100 9/30/26	CHK	99999	HAP PICKRELL JR	Credit Balance Refund	73.78
93101 9/30/26	CHK	99999	JEOVANNY M POLITO	Credit Balance Refund	124.36
93102 9/30/26	CHK	99999	PAIGE ROWELL	Credit Balance Refund	113.24
93103 9/30/26	CHK	99999	HARSHDEEP SHAH	Credit Balance Refund	64.68
93104 9/30/26	CHK	99999	CURTIS L SPAUR	Credit Balance Refund	59.55

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Accounts Payable Check Register

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09/14/2026 To 10/02/2026

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
93105 9/30/26	CHK	99999	DEVIN L WERKHOVEN	Credit Balance Refund	15.57
93106 9/30/26	CHK	99999	TAMI M WOOD	Credit Balance Refund	651.03

Total Payments for Bank Account - 2 :	(78)	163,427.66
Total Voids for Bank Account - 2 :	(3)	604.78
Total for Bank Account - 2 :	(81)	164,032.44
Grand Total for Payments :	(197)	2,035,275.08
Grand Total for Voids :	(3)	604.78
Grand Total :	(200)	2,035,879.86

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Accounts Payable Check Register

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
7708 8/27/26	WIRE	437	WASH STATE DEPT SUPPORT REGIST	Garnishment - Child Support	392.30
7709 9/10/26	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax	99,735.96
				Medicare - Employee	11,943.16
				Medicare - Employer	11,827.41
				Social Security - Employee	49,718.79
				Social Security - Employer	49,718.79
Total for Check/Tran - 7709:					222,944.11
7710 9/10/26	WIRE	171	WASH STATE DEPT RETIREMENT SYS	ER PERS	43,693.00
				PERS Plan 2	39,506.48
				PERS Plan 3A 5% All Ages	1,610.18
				PERS Plan 3E 10% All Ages	1,650.69
Total for Check/Tran - 7710:					86,460.35
7711 9/10/26	WIRE	1567	MISSIONSQUARE RETIREMENT	457(b) Leave EE Contribution	1,527.96
				457(b) Roth EE Contribution	19,291.38
				ER Def Comp 401	22,664.54
				ER Def Comp 457	3,256.29
				Plan A 457(b) Employee Contribution	5,849.02
				Plan B 457(b) Employee Contribution	19,761.00
				Plan C 401(a) Option 1 EE Contribution	3,208.40
				Plan C 401(a) Option 2 EE Contribution	2,636.95
				Plan C 401(a) Option 3 EE Contribution	620.38
				Plan C 401(a) Option 4, Step 1 EE Contri	231.23
				Plan C 401(a) Option 4, Step 2 EE Contri	1,036.71
				Plan C 401(a) Option 4, Step 3 EE Contri	2,644.77
				Plan C 401(a) Option 4, Step 4 EE Contri	1,396.68
				Plan C 401(a) Option 5, Step 3 EE Contri	656.43
				Plan C 401(a) Option 5, Step 4 EE Contri	1,600.04
				Plan C 457(b) Employee Contribution	4,337.05
				Pre-Retire 457(b) Employee Contribution	1,884.62

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				457 EE Loan Repayment #1	4,255.89
				457 EE Loan Repayment #2	777.71
				457 EE Loan Repayment #3	325.85
				457 EE Loan Repayment #4	71.97
				457 EE Loan Repayment #5	96.34
				Total for Check/Tran - 7711:	98,131.21
7713 9/4/26	WIRE	10084	CITI MERCHANT SERVICES	Merchant Fees	38,243.06
7714 9/10/26	WIRE	437	WASH STATE DEPT SUPPORT REGIST	Garnishment - Child Support	392.30
7715 9/15/26	WIRE	436	BANK OF AMERICA	Banking Fees	2,027.80
7716 9/15/26	WIRE	2570	THE ENERGY AUTHORITY, INC.	Purchased Power	41,656.18
7718 9/21/26	WIRE	2902	WHITE CREEK WIND I, LLC	Purchased Power	101,528.00
7720 9/24/26	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax	95,733.19
				Medicare - Employee	11,754.79
				Medicare - Employer	11,641.33
				Social Security - Employee	48,393.40
				Social Security - Employer	48,393.40
				Total for Check/Tran - 7720:	215,916.11
7721 9/24/26	WIRE	171	WASH STATE DEPT RETIREMENT SYS	ER PERS	43,946.77
				PERS Plan 2	39,436.20
				PERS Plan 3A 5% All Ages	1,841.64
				PERS Plan 3B 5% Up to Age 35	33.30
				PERS Plan 3B 6% Age 35-45	33.46
				PERS Plan 3E 10% All Ages	1,650.69
				Total for Check/Tran - 7721:	86,942.06
7722 9/24/26	WIRE	437	WASH STATE DEPT SUPPORT REGIST	Garnishment - Child Support	392.30
7723 9/24/26	WIRE	246	BONNEVILLE POWER ADMIN	Purchased Power	8,010,532.00

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Accounts Payable Check Register

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
7724 9/25/26	WIRE	1567	MISSIONSQUARE RETIREMENT	457(b) Leave EE Contribution	1,845.36
				457(b) Roth EE Contribution	19,291.38
				ER Def Comp 401	22,948.89
				ER Def Comp 457	3,319.09
				Plan A 457(b) Employee Contribution	5,865.12
				Plan B 457(b) Employee Contribution	19,909.85
				Plan C 401(a) Option 1 EE Contribution	3,208.40
				Plan C 401(a) Option 2 EE Contribution	2,636.95
				Plan C 401(a) Option 3 EE Contribution	620.38
				Plan C 401(a) Option 4, Step 1 EE Contri	231.23
				Plan C 401(a) Option 4, Step 2 EE Contri	1,240.73
				Plan C 401(a) Option 4, Step 3 EE Contri	2,644.77
				Plan C 401(a) Option 4, Step 4 EE Contri	1,396.68
				Plan C 401(a) Option 5, Step 3 EE Contri	656.43
				Plan C 401(a) Option 5, Step 4 EE Contri	1,600.04
				Plan C 457(b) Employee Contribution	4,337.05
				Pre-Retire 457(b) Employee Contribution	1,884.62
				457 EE Loan Repayment #1	4,255.89
				457 EE Loan Repayment #2	777.71
				457 EE Loan Repayment #3	325.85
				457 EE Loan Repayment #4	71.97
				457 EE Loan Repayment #5	96.34
Total for Check/Tran - 7724:					99,164.73
7725 9/28/26	WIRE	424	WASH STATE DEPT REVENUE-EXCISE	Utility Tax	569,987.51
				Use Tax	5,942.98
				Retailing & Wholesaling Tax	1,055.95
				Service Tax	11,901.19
Total for Check/Tran - 7725:					588,887.63
7727 9/30/26	WIRE	2800	LL&P WIND ENERGY, INC.	Purchased Power	52,160.19

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
Total for Bank Account - 1 :						(16) 9,645,770.33
Grand Total :						(16) 9,645,770.33



BENTON PUD - RESIDENTIAL CONSERVATION REBATE DETAIL

<u>Date</u>	<u>Customer</u>	<u>Rebate Amount</u>	<u>Rebate Description</u>
09/15/2026	CHRISTOPHER ARNESON	\$ 30.00	Rebate - Cothes Washer
09/24/2026	PHILLIP JOSEPH JR	\$ 250.00	Rebate - Electric Vehicle
09/24/2026	ERIBERTO GUTIERREZ	\$ 250.00	Rebate - Electric Vehicle

\$	530.00
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COMMISSION AGENDA ACTION FORM

Meeting Date:	October 13, 2026	
Subject:	Jobs Report for Commission	
Authored by:	Anna Hightower	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Evan Edwards	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☒ Consent Agenda	☐ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☐ Pass Resolution	☒ Info Only
☐ Public Hearing	☐ Approve Contract	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

None.

Background/Summary

District Resolution No. 1607 authorizes the General Manager to approve construction and maintenance work orders up to \$100,000.

The attached summary table (Jobs Report) provides a list of work orders with an estimated cost of less than \$100,000. The Jobs Report is presented generally once a month to the Commission for the purpose of maintaining open communications and accountability for projects of significant value; generally, over \$15,000. The report is intended for information only with no Commission action being requested.

The attached Jobs Report provides a summary of work orders of significant value up to the \$100,000 limit authorized for approval by the General Manager.

Recommendation

Report only.

Fiscal Impact

Report only.



**Engineering Department
MEMO**

To: Evan Edwards
From: Anna Hightower
Re: **Jobs Report to Commission**

<i>Jobs Report for 10/13/2026 Commission Meeting</i>							
<i>Job No.</i>	<i>Name</i>	<i>Location</i>	<i>Description</i>	<i>Designer</i>	<i>Estimated Job Cost</i>	<i>Reimb/Aid to Const.; Includes Salvage</i>	<i>Net Cost to BPUD</i>
774356	Williams Pipeline	N of Hwy 14, Plymouth	Single phase line extension to provide service for Williams Pipeline rectifier and replace padmount overhead transformers.	TMG	\$28,219.98	\$21,992.62	\$6,227.36 (1)
760728	BPUD	Havana St	Reconductor existing #6 HDBC to #4 ACSR to maintain existing infrastructure and accommodate end of the line load growth.	TMG	\$58,330.17	\$0.00	\$58,330.17
775194	USAC	Pump Station 15E 83023-6800	Convert three phase overhead transformer bank to 500kVA pad mount 480/277.	TMG	\$29,426.38	\$27,405.81	\$2,020.57 (2)
775209	Dan Swanson	S Nelson St	Underground line extension for 8 triplexes & 5 single family lots. 29 lots in total.	CMB	\$48,550.47	\$46,039.52	\$2,510.95 (3)
759843	BPUD	36608 S Haney Rd	Underground Cable Replacement #1452	JWV	\$28,850.71	\$0.00	\$28,850.71

772480	BPUD	187605 E 36 th Ave	Underground Cable Replacement #1456	JWV	\$30,004.73	\$0.00	\$30,004.73
777000	Electric Era	813 W Columbia Dr	Reroute existing services and install new transformers for EV charging station.	TMG	\$18,233.84	\$16,821.77	\$1,412.07 (4)
774631	Electric Era	W Grand Ronde Ave	Upgrade existing overhead primary to accommodate installation of EV charging station.	TMG	\$46,954.15	\$9,055.77	\$37,901.38
777024	BPUD	82909-7401	Remove disconnects L368D and install gang operated switch.	CMB	\$19,132.99	\$0.00	\$19,132.99
777352	BPUD	Badger Rd	Replace poles along Badger Road that did not pass testing.	TMG	\$44,117.02	\$0.00	\$44,117.02

- (1) 774356 – District Cost (\$6,227.36) includes the labor to install a single phase 25 kVA 240/120 pad mount transformer plus travel time. An additional \$5,187.54 was to replace a legacy igloo transformer bank with convention pad mount transformers.
- (2) 775194 – District Cost (\$2,020.57) includes the labor to install one 3 phase 500 kVA 480/277 pad mount transformer plus travel time.
- (3) 775209 – District Cost (\$2,510.95) includes the labor to install three single phase 37 kVA 240/120 pad mount transformers, a single phase 50 kVA 240/120 pad mount transformer plus travel time.
- (4) 777000 – District Cost (\$1,412.07) includes the labor to install a single phase 25 kVA 240/120 pad mount transformer, a 3 phase 500 kVA 480/277 pad mount transformer plus travel time.
- (5) 774631 – District Cost (\$37,901.38) includes travel time (\$2,472.48). Additionally, approximately 500 feet of existing #4 HDBC conductor was reconducted to 336 to support Level 3 EV charging load. The sectionalizing switch was also relocated.



COMMISSION AGENDA ACTION FORM

Meeting Date:	October 13, 2026	
Subject:	Work Order 776684 – Apple Valley Ph6C	
Authored by:	Chad Brooks	Staff Preparing Item
Presenter:	Michelle Ness	Staff Presenting Item (if applicable or N/A)
Approved by:	Evan Edwards	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☒ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☐ Pass Resolution	☐ Info Only
☐ Public Hearing	☐ Contract/Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion approving work order 776684 -Phase 6C of the Apple Valley Subdivision in the Southridge area of Kennewick.

Background/Summary

Developer requested underground electric facilities necessary to serve 15 lots in phase 6C of the Apple Valley Subdivision. The construction of underground electric facilities is necessary for the developer to develop land into lots and build homes.

Recommendation

Approval of work order 776684 will authorize the construction of underground electric facilities necessary to serve 15 lots and meet the initial request for electric service by the developer of the Apple Valley Subdivision.

Fiscal Impact

The estimated project cost is \$103,564.63. The developer contribution in aid to construction (CIAC) is \$63,563.65. The District line extension credit for transformer expenses is \$1,078.28. The District will cover all feeder backbone expenses of \$36,175.50. The District will cover the estimated travel expenses of \$2,747.20. District costs not paid by the developer are accounted for in the Customer Base Growth portion of the annual budget.

Projects to be Presented at the Benton PUD
Commission Meeting On
October 13th, 2026

Project Name: Apple Valley Ph6C

WO#: 776684

Location: West 35th Ave and South Belfair St.

Justification: Developer request for electric facilities to serve future lots.

Location Map





COMMISSION AGENDA ACTION FORM

Meeting Date:	October 13, 2026	
Subject:	2026 – 3rd Quarter Procurement Contracts – Activity Report	
Authored by:	Michelle Ochweri	Staff Preparing Item
Presenter:	Michelle Ochweri	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Folta	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☒ Consent Agenda	☐ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☐ Pass Resolution	☒ Info Only
☐ Public Hearing	☐ Contract / Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

None.

Background/Summary

In accordance with Resolution No. 2727 – Procurement Policy, the Procurement Department is required to provide a quarterly report of all contracts and related change orders executed during the previous quarter, along with any tariff costs associated with procurements that were paid by the District. In addition, the report includes Broadband Service Orders as required under Resolution No. 2128.

Attached is the combined report summarizing this activity for the third quarter of 2026.

There are no tariff charges to report for this quarter. Tariff costs associated with goods, materials, and equipment have generally stabilized over the past several months, with applicable tariff rates reaching their current maximum levels. The Procurement Department has also implemented a quarterly review process to monitor tariffs paid by the District and evaluate their ongoing impact on procurement costs.

Recommendation

Information for Reference and Review only.

Fiscal Impact

N/A

BPUD Procurement Contracts - 2026 Q3

All Contracts that Started, were Changed, or have a Commission Approval Date in 2026 Q3

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
12 - Government Relations									
26-12-07	City of Kennewick	2026 National Night Out			08/28/2026	\$0	08/28/2026	\$0	
26-12-01	City of Prosser Parks and Recreation	2026 Touch A Truck	#1 - CO to add exhibitor commitment form.	Payable	10/30/2026	\$750	10/30/2026	\$750	
26-12-08	Tri-Cities Area Journal of Business	2026 Senior Times Expo		Payable	10/30/2026	\$625	10/30/2026	\$625	
15 - IT Infrastructure									
22-15-01	CompuNet Inc	Procurement Of Cisco Computing Support Services	#6 - Extend term of Contract through June 30, 2027 and increase funding by \$1,200,000.00	Payable	05/01/2023	\$474,000	06/30/2027	\$4,744,000	07/14/2026
25-15-03	Message Technologies, Inc.	Cloud-Based Telephone Interactive Voice Response Services	#1 - CO to increase pricing by \$15,000.00 and extend term for 1 year.	Payable	09/30/2026	\$15,000	09/30/2027	\$30,000	
16 - Treasurer									
26-16-01	RBC Capital Markets	Underwriter Services for Potential 2026 Bond Issuance (contract not awarded done through financial planner this is just for historical information and how underwriter was decided)			07/01/2036		07/01/2036		
18 - IT Applications									
26-18-05	DNV Energy Insights USA, Inc.	Cascade v4 Basestation Software & Cascade Mobile		Payable	08/31/2027	\$36,753	08/31/2027	\$36,753	
25-18-08	National Information Solutions Cooperative (NISC)	Annual Agreement for NISC's Enterprise Software Solutions	#4 - Back Out Penalty Ran for Cycle 3 Instead of 2	Payable	12/31/2026	\$955,000	12/31/2026	\$955,000	11/25/2025
24-18-03	NEOGOV	Software as a service for HR Related Functions	#2 - Increase funding by \$36809.30	Payable	04/30/2030	\$211,908	04/30/2030	\$261,996	09/08/2026

BPUD Procurement Contracts - 2026 Q3

All Contracts that Started, were Changed, or have a Commission Approval Date in 2026 Q3

Contract #	Vendor	Contract Title	Description (Co)	Recievable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
2 - Human Resources									
21-02-04	Outsolve LLC	Affirmative Action Consultation Services	#2 - Extend the term of the contract to 08/31/2028 and increase pricing by \$6000. Making the new contract NTE \$16000.00	Payable	08/31/2024	\$10,000	08/31/2028	\$16,000	
20 - Operational Technology									
26-20-05	Ericsson, Inc.	NDA - pLTE Technology Solutions and Future Roadmap			07/31/2027	\$0	07/31/2027	\$0	
26-20-04	GE Grid Solutions, LLC	NDA - pLTE Technology Solutions and Future Roadmap			07/31/2027	\$0	07/31/2027	\$0	
26-46-08	Paramount Communications Inc.	Sunheaven East Substation Fiber Build		Payable	11/25/2026	\$166,757	11/25/2026	\$166,757	09/08/2026
26-11-01	Public Power Council	Common Interest Agreement			09/30/2028	\$0	09/30/2028	\$0	
21 - Engineering									
26-21-15	Anixter	Padmount Switchgear – PME 11 & PME 12		Payable	04/06/2027	\$305,623	04/06/2027	\$305,623	08/25/2026
26-21-14	Ardurra Group LLC	Angus - Franklin Transmission Line - Columbia River Crossing Lattice Tower Repair	#1 - Add funds for Vibration and Bosun chair analysis along with LiDAR survey associated with the River Crossing 115kV Lattice Tower Assessment Project	Payable	07/07/2027	\$102,250	07/07/2027	\$117,820	

BPUD Procurement Contracts - 2026 Q3

All Contracts that Started, were Changed, or have a Commission Approval Date in 2026 Q3

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
21 - Engineering									
23-21-26	DJ's Electrical, Inc.	Cable Replacement/NESC Compliance & Special Projects	#9 - Create an additional line for a special project on PO #57026 in the amount of \$10,909.12. The project consists of a vault installation for the Sunset-Dallas Transmission Line Build. The estimated cost for this project is \$9,486.19 with a 15% contingency.	Payable	01/09/2024	\$2,206,827	12/31/2026	\$7,070,481	11/25/2025
26-21-17	GN Northern Inc.	Angus to Franklin 115kV Transmission Line and Benton City Geotechnical Investigation		Payable	12/31/2026	\$30,600	12/31/2026	\$30,600	
20-21-01	Lampson International Inc	Misc Heavy Lift & Transport Services	#7 - change in name of contract to Tim DeBord	Payable	12/31/2022	\$30,000	12/31/2027	\$180,000	12/09/2025
26-21-06	Magnum Power, LLC	Sunset to Dallas Transmission Line		Payable	07/01/2027	\$1,464,866	07/01/2027	\$1,464,866	09/08/2026
26-21-18	Paco Ventures Inc.	Tracked Pressure Digger Rental		Payable	09/18/2026	\$47,653	11/19/2026	\$47,654	
22 - Customer Engineering									
25-22-05	Rogers Surveying, Inc., P.S.	2026 - 2028 Annual Surveying Services	#1 - Change order to increase funding for each year by \$5,000.00 (total of \$15,000.00 increase over the term, 2026, 2027, & 2028) for a new not-to-exceed amount of \$45,000.00.	Payable	12/31/2028	\$30,000	12/31/2028	\$45,000	
31 - Operations									
26-31-06	Performance Systems Integration	Fire Extinguisher Training		Payable	09/30/2026	\$5,000	09/30/2026	\$5,000	

BPUD Procurement Contracts - 2026 Q3

All Contracts that Started, were Changed, or have a Commission Approval Date in 2026 Q3

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
33 - Supt of Operations									
10-33-09	AT&T - Network Real Estate Administration	Communications Site Subtenant Co-Location Agreement	#2 - Update contact information for AT&T's subtenant Co-Location Agreement at Rattlesnake to Cara Lehman.	Receivable	01/01/2050	\$0	01/01/2052	\$0	
25-33-01	National Metering & Technical Services, LLC	Meter Testing Agreement	#1 - CO to update contract contact information.	Payable	02/10/2027	\$54,054	02/10/2027	\$54,054	
35 - Transformer Shop									
20-35-02	Daikin Applied	Maintenance Agreement for Chiller at Admin Building	#4 - CO to increase funding by \$15,590.00.	Payable	06/30/2021	\$6,000	06/30/2029	\$69,512	
37 - Automotive Shop									
26-37-01	Altec Industries, Inc.	Two 41' Telescopic Aerial Device Service Trucks		Payable	02/18/2028	\$551,102	02/18/2028	\$551,102	07/14/2026
26-32-02	National Auto Fleet Group	2027 F-350 Foreman Truck - # 188		Payable	06/01/2027	\$123,980	06/01/2027	\$123,980	09/08/2026
38 - Support Services									
26-38-01	ATS Inland NW, LLC	Upgrade HVAC Controls for Operations Building	#1 - Extend term of the contract to 10/31/2026	Payable	07/31/2026	\$123,480	10/31/2026	\$123,480	02/10/2026
26-38-06	Moreno & Castillo Construction, LLC	Operations Replacement of Stairs & Ramp		Payable	11/09/2026	\$126,900	11/09/2026	\$126,900	07/28/2026
44 - Customer Service									
26-44-31	Antolin Servin	Antolin Sevin - Pay As You Go		Receivable	09/02/2036	\$0	09/02/2036	\$0	
26-44-28	Balos Balos	Balos Balos - Pay As You Go		Receivable	08/18/2036	\$0	08/18/2036	\$0	
26-44-24	Christopher Rodriguez	Christopher Rodriguez - Pay As You Go		Receivable	07/21/2036	\$0	07/21/2036	\$0	
26-44-32	Community Action Connections	2026-2027 State Home Energy Agreement Program (SHEAP)		Receivable	09/30/2027	\$0	09/30/2027	\$0	
26-44-33	Community Action Connections	Low-Income Home Energy Assistance Program (LIHEAP)		Receivable	09/30/2027	\$0	09/30/2027	\$0	

BPUD Procurement Contracts - 2026 Q3

All Contracts that Started, were Changed, or have a Commission Approval Date in 2026 Q3

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
44 - Customer Service									
26-44-34	Darylann Watkins	Darylann Watkins - Pay As You Go		Receivable	09/30/2036	\$0	09/30/2036	\$0	
26-44-29	Elizabeth A. Nielsen	Elizabeth A. Nielsen - Pay As You Go		Receivable	08/19/2036	\$0	08/19/2036	\$0	
25-44-104	Financial Asset Management Systems, Inc.	Debt Collection Services	#1 - ICO to update contract contact information.	Payable	08/31/2028	\$10,000	08/31/2028	\$10,000	
26-44-25	Gabriela Garcia	Gabriela Garcia - Pay As You Go		Receivable	08/06/2036	\$0	08/06/2036	\$0	
26-44-35	Hannah Johnson	Hannah Johnson - Pay As You Go		Receivable	09/30/2036	\$0	09/30/2036	\$0	
26-44-27	Jamy Virrey	Jamy Virrey - Pay As You Go		Receivable	08/13/2036	\$0	08/13/2036	\$0	
26-44-23	Jessica Cuello	Jessica Cuello - Pay As You Go		Receivable	07/13/2036	\$0	07/13/2036	\$0	
26-44-30	Kyauna Hopkins	Kyauna Hopkins - Pay As You Go		Receivable	08/31/2036	\$0	08/31/2036	\$0	
26-44-26	Mellisa Valencia	Mellisa Valencia - Pay As You Go		Receivable	08/17/2027	\$0	08/17/2027	\$0	
45 - Energy Programs									
20-21-58	Amanda Hatfield	Customer Generator Interconnection Agreement	#1 - Transferred from Amanda House-Tapuy to Amanda Hatfield	Payable	12/31/2030		12/31/2030		
24-22-06	Angela Breitbach	Customer Generator Interconnection Agreement	#3 - Transferred from Gary Holbrook to Angela Breitbach	Payable	10/13/2031	\$0	12/31/2034	\$0	
17-45-15	Bonneville Power Administration	Energy Conservation Agreement	#7 - CO # 6 to incorporate Direct Fund Distribution (DFD) Agreement # 26ES-11865.	Receivable	09/30/2021	\$0	09/30/2028	\$0	01/14/2025
26-45-83	Bradley Gayken	Customer Generator Interconnection Agreement		Payable	12/31/2036	\$0	12/31/2036	\$0	
26-45-27	Bradley Mulliner	Customer Generator Interconnection Agreement	#1 - Transferred from Green Plan Construction to Bradley Mulliner	Payable	12/31/2036	\$0	12/31/2036	\$0	

BPUD Procurement Contracts - 2026 Q3

All Contracts that Started, were Changed, or have a Commission Approval Date in 2026 Q3

Contract #	Vendor	Contract Title	Description (Co)	Recievable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
45 - Energy Programs									
26-45-80	Brett Lott Homes	Customer Generator Interconnection Agreement		Payable	12/31/2036	\$0	12/31/2036	\$0	
19-21-14	Brianna Cousineau	Customer Generator Interconnection Agreement	#3 - Transferred from Sheryl Cousineau to Brianna Cousineau.	Payable	12/31/2029		12/31/2029		
26-45-01	Cassie Hegerhorst	Customer Generator Interconnection Agreement	#1 - Transferred from Brett Lott Homes to Cassie Hegerhorst	Payable	12/31/2026	\$0	12/31/2036	\$0	
18-21-13	Chelsea Ottemoeller	Customer Generator Interconnection Agreement	#1 - Transferred from Gerald Dixon to Chelsea Ottemoeller	Payable	12/31/2028		12/31/2028		
26-45-34	Chris Jensen	Customer Generator Interconnection Agreement	#1 - Transferred from Prodigy Homes to Chris Jensen.	Payable	12/31/2036	\$0	12/31/2036	\$0	
26-45-59	Denise Hogg	Customer Generator Interconnection Agreement	#1 - Transferred from Sandhollow Homes to Denise Hogg.	Payable	12/31/2036	\$0	12/31/2036	\$0	
22-21-202	Eduardo Soriano	Customer Generator Interconnection Agreement	#4 - Transferred from Cole Holland to Eduardo Soriano	Payable	12/31/2032	\$0	12/31/2032	\$0	
26-45-03	Emanuel Mendoza	Customer Generator Interconnection Agreement	#1 - Transferred from Titan Homes to Emanuel Mendoza	Payable	12/31/2036	\$0	12/31/2036	\$0	
22-21-123	Emily & Andrew Raab	Customer Generator Interconnection Agreement	#1 - Transferred from Kevin Rounce to Emily & Andrew Raab	Payable	12/31/2032		12/31/2032		
26-45-78	Empire Electric USA	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$50,000	09/30/2027	\$50,000	
26-45-81	Eric & Kelli Dunfee	Customer Generator Interconnection Agreement		Payable	12/31/2036	\$0	12/31/2036	\$0	
22-21-184	Erin Hamm	Customer Generator Interconnection Agreement	#1 - Transferred from Susan & Eric Schmieman to Erin Hamm	Payable	12/31/2032		12/31/2032		
26-45-86	GIS Construction	Customer Generator Interconnection Agreement		Payable	12/31/2036	\$0	12/31/2036	\$0	

BPUD Procurement Contracts - 2026 Q3

All Contracts that Started, were Changed, or have a Commission Approval Date in 2026 Q3

Contract #	Vendor	Contract Title	Description (Co)	Recievable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
45 - Energy Programs									
25-45-208	Graciela Giles	Customer Generator Interconnection Agreement	#1 - Transferred from Christina Lowery to Graciela Giles	Payable	12/31/2035	\$0	12/31/2035	\$0	
26-45-51	Hugo Barajas	Customer Generator Interconnection Agreement	#1 - Transferred from Titan Homes to Hugo Barajas.	Payable	12/31/2036		12/31/2036		
25-45-86	Irma Avalos	Customer Generator Interconnection Agreement	#2 - Transferred from Lexar Homes to Irma Avalos.	Payable	12/31/2035	\$0	12/31/2035	\$0	
26-45-55	Izaiah Bermudez	Customer Generator Interconnection Agreement	#1 - Transferred from Landmark Homes to Izaiah Bermudez.	Payable	12/31/2036	\$0	12/31/2036	\$0	
26-45-64	James Hayes	Customer Generator Interconnection Agreement		Payable	12/31/2036	\$0	12/31/2036	\$0	
26-45-68	James Partrige	Customer Generator Interconnection Agreement		Payable	12/31/2036	\$0	12/31/2036	\$0	
23-22-63	Jared Fielding	Customer Generator Interconnection Agreement	#1 - Transferred from Stephanie Day to Jared Fielding.	Payable	12/31/2033	\$0	12/31/2033	\$0	
22-21-24	Jason Goodell	Customer Generator Interconnection Agreement	#1 - Transferred from James Odonnell to Jason Goodell	Payable	12/31/2032		12/31/2032		
26-45-26	Jessica Saldana	Customer Generator Interconnection Agreement	#1 - Transferred from Titan Homes to Jessica Saldana.	Payable	12/31/2036	\$0	12/31/2036	\$0	
25-45-126	Jocelyn Perez	Customer Generator Interconnection Agreement	#1 - Transferred from CH Construction to Jocelyn Perez	Payable	12/31/2035	\$0	12/31/2035	\$0	
26-45-04	Joshua Mead	Customer Generator Interconnection Agreement	#1 - Transferred from Landmark Homes to Joshua Mead	Payable	12/31/2036	\$0	12/31/2036	\$0	
26-45-82	Kase Tuttel & Daisy Delgado	Customer Generator Interconnection Agreement		Payable	12/31/2036	\$0	12/31/2036	\$0	
26-45-65	Kirsten Finn	Customer Generator Interconnection Agreement		Payable	12/31/2036	\$0	12/31/2036	\$0	

BPUD Procurement Contracts - 2026 Q3

All Contracts that Started, were Changed, or have a Commission Approval Date in 2026 Q3

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
45 - Energy Programs									
26-45-71	Kristi Docken	Customer Generator Interconnection Agreement		Receivable	12/31/2036	\$0	12/31/2036	\$0	
26-45-72	Landmark Homes	Customer Generator Interconnection Agreement		Payable	12/31/2036	\$0	12/31/2036	\$0	
26-45-74	Landmark Homes	Customer Generator Interconnection Agreement		Payable	12/31/2036	\$0	12/31/2036	\$0	
26-45-75	Landmark Homes	Customer Generator Interconnection Agreement		Payable	12/31/2036	\$0	12/31/2036	\$0	
26-45-84	Landmark Homes	Customer Generator Interconnection Agreement		Payable	12/31/2036		12/31/2036		
26-45-85	Landmark Homes	Customer Generator Interconnection Agreement		Payable	12/31/2036	\$0	12/31/2036	\$0	
26-45-22	Lena Hui	Customer Generator Interconnection Agreement	#1 - Transferred from Green Plan Construction to Lena Hui	Payable	12/31/2036	\$0	12/31/2036	\$0	
24-22-31	Leonardo Cervantes Jr.	Customer Generator Interconnection Agreement	#1 - Transferred from Joseph Creese to Leonardo Cervantes Jr.	Payable	10/20/2032	\$0	12/31/2034	\$0	
26-45-76	Lotts Better Built Homes	Customer Generator Interconnection Agreement		Payable	12/31/2036	\$0	12/31/2036	\$0	
22-21-73	Marisol Cervantes & Osvaldo Muguia	Customer Generator Interconnection Agreement	#2 - Transferred from Elenor Mastrosimone to Marisol Cervantes & Osvaldo Muguia	Payable	12/31/2032		12/31/2032		
22-21-191	Mary & Doyle Zuhlke	Customer Generator Interconnection Agreement	#1 - Transferred from Jessica Wiltse to Mary & Doyle Zuhlke	Payable	12/31/2032		12/31/2032		
26-45-63	Molly Tunnel	Customer Generator Interconnection Agreement	#1 - Transferred from Titan Homes to Molly Tunnell	Payable	12/31/2036	\$0	12/31/2036	\$0	

BPUD Procurement Contracts - 2026 Q3

All Contracts that Started, were Changed, or have a Commission Approval Date in 2026 Q3

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
45 - Energy Programs									
26-45-45	Muriel & Wallace Grant	Customer Generator Interconnection Agreement	#1 - Transferred from Prodigy Homes to Muriel & Wallace Grant	Payable	12/31/2036	\$0	12/31/2036	\$0	
26-45-67	Rodger & Katherine Richardson	Customer Generator Interconnection Agreement		Payable	12/31/2036		12/31/2036		
21-21-132	Samuel Giles	Customer Generator Interconnection Agreement	#1 - Transferred from Sean Collins to Samuel Giles	Payable	12/31/2031		12/31/2031		
26-45-79	Sandhollow Homes	Customer Generator Interconnection Agreement		Payable	12/31/2036	\$0	12/31/2036	\$0	
18-21-61	Sarah Standley	Customer Generator Interconnection Agreement	#1 - Transferred from Mona Norris to Sarah Standley	Payable	12/31/2028	\$0	12/31/2028	\$0	
26-45-69	Saul Ramos	Customer Generator Interconnection Agreement		Payable	12/31/2036		12/31/2036		
26-45-70	Saul Ramos	Customer Generator Interconnection Agreement		Payable	12/31/2036	\$0	12/31/2036	\$0	
22-21-169	Steven Johnson	Customer Generator Interconnection Agreement	#1 - Transferred from Marie Mosley to Steven Johnson	Payable	12/31/2032		12/31/2032		
17-21-16	Terry L. & Sandra K. Kirkwood Trustees	Customer Generator Interconnection Agreement	#1 - Transferred from Terry Kirkwood to Terry & Sandra Kirkwood Trustees	Payable	12/31/2027		12/31/2027		
21-21-30	Theresa Mallgren	Customer Generator Interconnection Agreement	#1 - Transferred from Arthur Host to Theresa Mallgren	Payable	12/31/2031		12/31/2031		
26-45-54	Timothy Casey	Customer Generator Interconnection Agreement	#1 - Transferred from Landmark Homes to Timothy Casey.	Payable	12/31/2036	\$0	12/31/2036	\$0	
25-45-35	Tomi Liefke	Customer Generator Interconnection Agreement	#1 - Transferred from GIS Construction to Tomi Liefke	Payable	12/31/2035	\$0	12/31/2035	\$0	
26-45-56	Vicky Keller	Customer Generator Interconnection Agreement	#1 - Transferred from Landmark Homes to Vicky Keller	Payable	12/31/2036	\$0	12/31/2036	\$0	

BPUD Procurement Contracts - 2026 Q3

All Contracts that Started, were Changed, or have a Commission Approval Date in 2026 Q3

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
45 - Energy Programs									
26-45-73	Whitney & Cole Hubbard	Customer Generator Interconnection Agreement		Payable	12/31/2036	\$0	12/31/2036	\$0	
26-45-77	Yakima Valley Farm Workers Clinic	Customer Generator Interconnection Agreement		Receivable	12/31/2036	\$0	12/31/2036	\$0	
46 - Broadband									
23-46-15	City Of Richland	Fiber Lease Agreement (Bellerive COR #240-20)	#1 - reduction of service to on dark fiber at Bellerive and Steptoe. \$135/month	Payable	08/31/2028	\$16,200	08/31/2028	\$16,200	
23-46-21	Northwest Open Access Network (NoaNet)	Network Coordinated Services	#5 - Increase contract by \$25,000 for emergency repairs and restoration.	Payable	12/31/2024	\$1,218,260	12/31/2026	\$3,726,157	12/09/2025
51 - Power Management									
11-51-01	Bonneville Power Administration	Power Sales Agreement (transitioned to Load Following)	#53 - Change order to update the Metering Exhibit E of BPA contract # 09PB-13005.	Payable	09/30/2028	\$4,797,486	09/30/2028	\$9,149,472	08/09/2022
23-51-04	Bonneville Power Administration	Confirmation Agreement Transmission Financial Loss	#3 - Extend term of agreement to 09/30/2028 and sign a revised Confirmation Agreement.	Payable	09/30/2024	\$0	09/30/2028	\$0	06/27/2023
21-51-03	Bonneville Power Administration	Customer Portal Access & Use Agreement	#27 - Change order to update the BPA Customer Portal Access & Use Agreement.		11/11/2022	\$0	11/11/2029	\$0	
25-51-02	Bonneville Power Administration	Power Sales Agreement - Provider of Choice Contract #26PS-25004	#4 - CO to update section 1.1, and section 1.2.5 of Exhibit B to reflect CHWM table modifications in BPA Contract 26PS-25004.	Payable	09/30/2044	\$1,400,000,000	09/30/2044	\$1,400,000,000	10/14/2025

BPUD Procurement Contracts - 2026 Q3

All Contracts that Started, were Changed, or have a Commission Approval Date in 2026 Q3

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
51 - Power Management									
15-45-20	Cowlitz PUD	White Creek Project Utility Participants Agreement	#2 - Extend term of contract to 11/30/2027, change contract work manager to Blake Scherer and update contact info.	Payable	09/01/2023	\$1,500	11/30/2027	\$1,500	
97-41-05	Grant County PUD	Enabling Agreement - Grant County PUD	#2 - Extent term 5 years, update CWM, and contact info.			\$0	07/08/2031	\$0	
15-51-26	Kylie Grace	Ely Solar Project Participation Agreement	#3 - Kylie Grace moved to a new address but still within Benton PUD territory.	Payable	06/30/2035		06/30/2035		
01-51-20	Pacificorp Power	Mutual Netting Agreement	#1 - CO to update contract contact information and extend term.		05/31/2026	\$0	08/31/2031	\$0	
15-51-16	Terry L. & Sandra K. Kirkwood Trustees	Ely Solar Project Participation Agreement	#1 - Transferred from Terry Kirkwood to Terry & Sandra Kirkwood Trustees	Payable			06/30/2035		
23-51-03	The Energy Authority (TEA)	Resource Management Agreement & Task Order 1	#8 - Change order to sign the As Available Surplus Sales WSPP Agreement for October 1, 2026 through September 30, 2027.	Payable	09/30/2028	\$2,500,000	09/30/2028	\$2,500,000	08/22/2023
08-51-19	White Creek Wind I, LLC	Energy Purchaser Agreement	#3 - Energy Purchaser's requesting an extension of the security funding date for White Creek Wind Project decommissioning security.	Payable	11/21/2027	\$0	11/21/2027	\$1,200,000	11/13/2012



COMMISSION AGENDA ACTION FORM

Meeting Date:	October 13 th 2026	
Subject:	Surplus of Equipment Resolution #2739	
Authored by:	Duane Szendre	Staff Preparing Item
Presenter:	Michelle Ochweri	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Folta	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☒ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☒ Pass Resolution	☐ Info Only
☐ Public Hearing	☐ Contract / Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion to adopt Resolution No. 2739 declaring certain meters surplus to District needs according to the laws of the State of Washington, title 54, RCW 54.16.180, and authorizing the General Manager, on behalf of the District to dispose of the surplus equipment that is unserviceable, obsolete, worn out, unfit, inadequate and/or no longer necessary, material to, and useful in its operation.

Background/Summary

Periodically, the District will surplus equipment that has become obsolete and provides no additional value in the operation or maintenance of the District's electrical system.

The distribution equipment itemized in the attached document has completed its life cycle and is no longer necessary material, or useful in the District's operation.

Recommendation

I recommend that the District surplus the itemized list of equipment attached as it is no longer of use to the District.

Fiscal Impact

None

RESOLUTION NO. 2739

October 13, 2026

A RESOLUTION DECLARING CERTAIN EQUIPMENT SURPLUS TO DISTRICT NEEDS

WHEREAS, Public Utility District No. 1 of Benton County is desirous of disposing of certain surplus equipment that is unserviceable, obsolete, worn out, unfit, inadequate and/or no longer necessary material, and useful in its operations, and

WHEREAS, the laws of the State of Washington, Title 54, Revised Code of Washington, Chapter 54 Section 16.180, provided the necessary authority for the District to dispose of said equipment, Now, Therefore,

BE IT HEREBY RESOLVED, that the Commission of Public Utility District No. 1 of Benton County declares the equipment listed below surplus because it is unserviceable, obsolete, worn out, unfit, inadequate and/or no longer necessary, material to, and useful in the District's operations, and

BE IT FURTHER RESOLVED, that the General Manager is authorized to dispose of this equipment per District policies.

(Transformers, Meters, CTs, PTs and Equipment- AS SHOWN ON ATTACHED LIST)

Jeff D. Hall, President

Attest:

Michael D. Massey, Secretary

Equipment to be Disposed 10/13/26

NO.	Type	Manufacturer	Serial #
1	Station Class Arrestor	Thorex Dynagap	12G93112
2	Station Class Arrestor	Thorex Dynagap	12GP3111
3	Station Class Arrestor	Thorex Dynagap	12GP3109
4	Station Class Arrestor	G.E Tranquell	25886
5	Station Class Arrestor	G.E Tranquell	25890
6	Station Class Arrestor	G.E Tranquell	25889
7	Station Class Arrestor	G.E Tranquell	19570T
8	Station Class Arrestor	G.E Tranquell	19571T
9	Station Class Arrestor	G.E Tranquell	19569T
10	Station Class Arrestor	G.E Tranquell	19570B
11	Station Class Arrestor	G.E Tranquell	19571B
12	Station Class Arrestor	G.E Tranquell	19569B
13	Station Class Arrestor	Thorex Dynagap	30GP10978
14	Station Class Arrestor	Thorex Dynagap	30GP10970
15	Station Class Arrestor	Thorex Dynagap	30GP10989
16	Station Class Arrestor	Thorex Dynagap	30GP10975
17	Station Class Arrestor	Thorex Dynagap	30GP10968
18	Station Class Arrestor	Thorex Dynagap	30GP10979
19	Station Class Arrestor	Westinghouse	67L634
20	Station Class Arrestor	Westinghouse	68E581
21	Station Class Arrestor	Westinghouse	68E579
22	Station Class Arrestor	Alugard II	54528
23	Station Class Arrestor	Alugard II	54533
24	Station Class Arrestor	Alugard II	54496
25	Station Class Arrestor	Westinghouse	77C53053
26	Station Class Arrestor	Westinghouse	77C54042

NO.	Style	Manufacturer	Item Type
27	PMH - 9	S & C	Switch Cabinet

NO.	District Number	Manufacturer	Item Type	Serial Number
28	D/N #94	Cooper Power Systems	Kyle Recloser	CP571089442

Transformer to be disposed 10/13/26

NO.	Transf #	Secondary ID	Type	Size	Phase	Sec Hi	Sec Lo	PPM
29	50	31226	Substation	7.5 MVA	3	115kv	12470v	3

Resolution 2739
Surplus of Equipment

COMMISSION AGENDA ACTION FORM

Meeting Date:	October 5, 2026	
Subject:	Surplus of District Vehicles - Resolution #2740	
Authored by:	Shawn Harper	Staff Preparing Item
Presenter:	Michelle Ochweri	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Folta	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☒ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☒ Pass Resolution	☐ Info Only
☐ Public Hearing	☐ Contract / Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion to adopt Resolution No. 2740 declaring certain vehicles surplus to District needs according to the laws of the State of Washington, title 54, RCW 54.16.180, and authorizing the General Manager, on behalf of the District to dispose of the surplus equipment that is unserviceable, obsolete, worn out, unfit, inadequate and/or no longer necessary, material to, and useful in its operation.

Background/Summary

Periodically, the District evaluates fleet vehicles to determine whether they remain necessary, suitable, and cost-effective for continued District use. As part of this process, five vehicles have been identified for surplus and removal from the District fleet.

The vehicles identified on the attached surplus list are no longer necessary for District operations and have been designated for surplus under Reason No. 5 (No Longer Useful). The vehicles range in model years from 1998 through 2008 and will be disposed of through public auction following Commission approval.

Recommendation

It is recommended that the Commission declare the five vehicles identified on the attached list surplus to District needs and authorize their disposal through public auction in accordance with District Surplus Policy.

Fiscal Impact

The District will post the vehicles for auction on public auction site utilized by the District to dispose of Surplus items when there is a value identified. All proceeds will be provided back into the general fund. The combined estimated fair market value of the five vehicles is **\$6,750**; actual proceeds will be determined through the auction process.

RESOLUTION NO. 2740

October 13, 2026

A RESOLUTION DECLARING CERTAIN EQUIPMENT SURPLUS TO DISTRICT NEEDS

WHEREAS, Public Utility District No. 1 of Benton County is desirous of disposing of certain surplus vehicles that is unserviceable, obsolete, worn out, unfit, inadequate and/or no longer necessary material, and useful in its operations, and

WHEREAS, the laws of the State of Washington, Title 54, Revised Code of Washington, Chapter 54 Section 16.180, provided the necessary authority for the District to dispose of said equipment, Now, Therefore,

BE IT HEREBY RESOLVED, that the Commission of Public Utility District No. 1 of Benton County declares the equipment listed below surplus because it is unserviceable, obsolete, worn out, unfit, inadequate and/or no longer necessary, material to, and useful in the District's operations, and

BE IT FURTHER RESOLVED, that the General Manager is authorized to dispose of this equipment per District policies.

(Vehicles - AS SHOWN ON ATTACHED LIST)

Jeff D. Hall, President

Attest:

Michael D. Massey, Secretary

Unit	Year	Make / Model	VIN / Serial Number	Mileage	Surplus Reason	Fair Market Value	Disposal
0158	2008	Chevrolet K-1500	1GCEK19098Z230975	220,842	No. 5	\$3000	Auction
0157	2008	Ford Escape Hybrid 4WD	1FMCU59H38KB98575	154,023	No. 5	\$2000	Auction
0003	1998	Ford Taurus	1FAFP52U6WG242915	95,075	No. 5	\$500	Auction
0131	2003	Ford E-350	1FTSE34L13HB05300	150,530	No. 5	\$750	Auction
0068	2000	Ford Explorer 4x4	1FMZU71X8YUA61063	73,119	No. 5	\$500	Auction



COMMISSION AGENDA ACTION FORM

Meeting Date:	October 13, 2026	
Subject:	Approval of the 2026 Prequalification B of Contractors Resolution #2741	
Authored by:	Michelle Ochweri	Staff Preparing Item
Presenter:	Michelle Ochweri	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Folta	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☒ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☒ Pass Resolution	☐ Info Only
☐ Public Hearing	☐ Contract / Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion adopting Resolution #2741, approving the 2026 Prequalification B of Contractors.

Background/Summary

RCW 54.04.085 states “A district shall require that bid proposals upon any construction or improvement of any electrical facility shall be made upon contract proposal form supplied by the district commission, and in no other manner. The district commission shall, before furnishing any person, firm or corporation desiring to bid upon any electrical work with a contract proposal form, require from such person, firm or corporation, answers to questions contained in a standard form of questionnaire and financial statement, including a complete statement of financial ability and experience of such person, firm, or corporation in performing electrical work. Such questionnaire shall be sworn to before a notary public or other person authorized to take acknowledgment of deeds and shall be submitted once a year and at such other times as the district commission may require.”

The District had a need to increase its list mid year due to current needs and received additional contractors to be reviewed and added.

There were four (4) new prequalification requests received and one (1) was not added to the list this year for the following reason:

Fox Line Construction – Was not approved due to 1 year of experience.

Recommendation

Attached is Resolution No. 2741 listing the contractors the District is recommending for Prequalification B for 2026.

Fiscal Impact

N/A

RESOLUTION #2741

October 13, 2026

A RESOLUTION OF THE COMMISSION OF THE PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
APPROVING THE 2026 PREQUALIFICATION OF CONTRACTORS.

BE IT HEREBY RESOLVED by the Commission of Public Utility District No. 1 of Benton County, that the following named contractors be prequalified in the amounts and classes indicated for remainder of calendar year 2026.

Alamon, Inc 315 W Idaho Street Kalispell, MT 59901 PH: 406-752-8838 Email: nathan.anunson@alamon.com	Single Capacity \$15M Aggregate Capacity \$30M Classes: H a,b
Basin Tree Service & Pest Control 1302 Hwy 28 W Ephrata, WA 98823 PH: 509-754-4176 Email: btsoffice@basintreeservice.com	Single Capacity \$3M Aggregate Capacity \$5M Classes: G
Black & McDonald 7700 NE Greenwood Drive, STE 200 Vancouver, WA 98662 PH: 503-457-8639 Email: bidsnw@blackandmcdonald.com	Single Capacity \$100M Aggregate Capacity \$250M Classes: A a,b,c,d,e,f,g,h,i B a,b,c,d,e C a,b D a,b,c,d,e,f E a,b,c,d,e F a,b I J
Boyd's Tree Service 6350 W Brinkley Rd, Suite 120 Kennewick, WA 99338 PH: 509-585-4194 Email: office@boydstree.net	Single Capacity \$1.5M Aggregate Capacity \$3M Classes: G I

Burke Electric LLC 12065 44 th PI S Tukwila, WA 98178	Single Capacity \$20M Aggregate Capacity \$35M Classes: A a,b,c,d,e,h,i B a,b,d C a,b D a,b,c,d E a,b,c,d F a,b
Cannon Constructors LLC 406 Porter Way Milton, WA 98354 PH: 253-922-2787 Email: CTR@teamcannon.com	Single Capacity \$100M Aggregate Capacity \$500M Classes: A a,b,c,d,e,f,g,h,i B a,b,c,d,e C a,b D a,b,c F a,b I J
Davey Tree Surgery Company PO Box 5015 Livermore, CA 94551 PH: 925-443-1723 Email: surgery.contracts@davey.com	Single Capacity \$5M Aggregate Capacity \$160M Classes: G H a,b
DJ Electrical PO Box 289 Brush Prairie, WA 98606 PH: 360-666-8070 Email: bids@djselectrical.com	Single Capacity \$20M Aggregate Capacity \$40M Classes: A a,b,c,d,e,f,g,h,i B a,b,c,d,e C a,b D a,b,c,d,e,f E a,b,c,d,e F a,b G H a,b I

International Line Builders, Inc PO Box 23729 Portland, OR 97281 PH: 503-692-0193 Email: ilb.bids@ilbinc.com	Single Capacity \$100M Aggregate Capacity \$1.5B Classes: A a,b,c,d,e,f,g,h,i B a,b,c,d,e C a,b D a,b,c,d,e F a,b I
M10, Inc dba Michels Pacific Energy, Inc PO Box 15059 Tumwater, WA 98511 PH: 360-236-0472 Email: mpebids@michels.us	Single Capacity \$500M Aggregate Capacity \$4B Classes: A a,b,c,d,e,f,g,h,i B a,b,c,d,e C a,b D a,b,c,d,e,f E a,b,c,d,e F a,b I
Magnum Power PO Box 57 Toledo, WA 98591 PH: 360-967-2180 Email: office@magnumpower.com	Single Capacity \$7.5M Aggregate Capacity \$15M Classes: A a,bc,d,e,f,g,h,i B a,b,c,d,e C a,b D a,b,c,d,e,f E a,b,c,d,e F a,b H a,b I
MasTec, Inc dba Henkels & McCoy West PO Box 20009 Portland, OR 97294 PH: 503-255-5125 Email: hmnorthwestbids@henkelswest.com	Single Capacity \$500M Aggregate Capacity \$4B Classes: A a,b,c,d,e,f,g,h,i B a,b,c,d,e C a,b D a,b,c,d,e,f E a,b,c,d,e F a,b I J

Maven Utilities LLC PO Box 522 Toledo, WA 98591 PH: 360-864-6643 Email: ed@mavenutilities.com	Single Capacity \$500Th Aggregate Capacity \$2M
	Classes: A c,d,e,f,g,h,i D a,b I – Underground only
Mi-Tech Services, Inc 817 Main Street Brownsville, WI 53006 PH: 920-393-5930 Email: polebids@mi-tech.us	Single Capacity \$500M Aggregate Capacity \$4B
	Classes: H a,b I J
Mountain Power 5299 N Pleasant View Rd Post Falls, ID 83854 PH: 208-667-6011 Email: lars@mountainpower.com	Single Capacity \$40M Aggregate Capacity \$80M
	Classes: A a,b,c,d,e,f,g,h,i B a,b,c,d,e C a,b D a,b,c F a,b I
National Metering & Technical Services, LLC 437 E Penny Rd Wenatchee, WA 98801	Single Capacity \$5 Aggregate Capacity \$20
	Classes: J – Electric Metering Work
National Wood Treating Co. PO Box 3418 Albany, OR 97321 PH: 541-928-5005 Email: guy@nwtco.net	Single Capacity \$750Th Aggregate Capacity \$750Th
	Classes: H a
North American Substation Services PO Box 161626 Altamonte Springs, FL 32716 PH: 407-788-3717 Email: i.lawson@nassusa.com	Single Capacity \$100M Aggregate Capacity \$1B
	Classes: A a,b,c D c,d,e,f, E a,b,c,d,e

Northwest High Voltage Services, LLC PO Box 5230 Benton City, WA 99320 PH: 509-987-3774 Email: kyle.carter@nwhighvoltage.com	Single Capacity \$750Th Aggregate Capacity \$750Th
	Classes: C a,b D a,b,c,d,e,f E a,b,c,d,e
NW Utility Services, LLC PO Box 1008 Sumner, WA 98390 PH: 253-891-7802 Email: NWUS@puie.com & Lily@puie.com	Single Capacity \$8M Aggregate Capacity \$12M
	Classes: A a,b,c,d,e,h B a,b,c,d,e C a,b D a,b,c,d,e,f F a,b I J
Olympic Electric 4230 Tumwater Truck Route Port Angeles, WA 98363 PH: 360-457-5303 Email: caseya@olympicelectric.net	Single Capacity \$10M Aggregate Capacity \$25M
	Classes: A a,b,c,d,e,h B a,b,c,d,e C a,b D a,b,c,d F a,b H b I J
Osmose Utilities Services, Inc 191 Peachtree Street NE Suite 500 Atlanta, GA 30303 PH: 770-632-6700 Email: osmosecontracts@osmose.com	Single Capacity \$10M Aggregate Capacity \$50M
	Classes: B b,c,d H a I J
Pacific Pole Inspection, LLC 2581 Mt Pleasant Rd Kelso, WA 98626 PH: 360-747-2525 Email: jpeonio@pacificpoleinspection.com	Single Capacity \$1M Aggregate Capacity \$2M
	Classes: H a,b I

Palouse Power PO Box 356 Quincy, WA 98848 PH: 509-237-8817 Email: bids@palousepower.com	Single Capacity \$20M Aggregate Capacity \$40M Classes: A a,b,c,d,e,f,g,h,i B a,b,c,d,e C a,b D a,b,c,d,e,f, E a,b,c,d,e F a,b H a,b I
Potelco, Inc 14103 Stewart Road Sumner, WA 98390 PH: 253-863-0484 Email: PotelcoBids@potelco.net	Single Capacity \$100M Aggregate Capacity \$500M Classes: A a,b,c,d,e,f,g,h,i B a,b,c,d,e C a,b D a,b,c,d,e E a,b,c,d F a,b I
Power City Electric, Inc PO Box 2507 Spokane, WA 99220 PH: 509-535-8500 Email: JSanders@powercityelectric.com	Single Capacity \$30M Aggregate Capacity \$60M Classes: A a,b,c,d,e,f,g,h,i C a,b D a,b,c,d F a,b I
Prater Electric 28806 S 816 PR SE Kennewick, WA 99338 PH: 509-929-0866 Email: tim@praterelectric.net	Single Capacity \$5M Aggregate Capacity \$8M Classes: A c,d,e,i C a,b D a,b,c,d,e,f E a,b,c,d,e F a,b

RiverLine Power LLC 1309 NE 199 th St Ridgefield, WA 98642 PH: 360-360-2611 Email: dylans@riverlinepower.com	Single Capacity \$2.5M Aggregate Capacity \$3.5M
	Classes: A a,b,c,d,e,h B a,b,c,d,e C a,b D a,b,c,d F a,b G I J
Salish Construction Co PO Box 99987 Lakewood, WA 98496 PH: 253-218-8233 Email: shotsinpillar@salishelectric.com	Single Capacity \$4M Aggregate Capacity \$8M
	Classes: A c,d,e,f,g,h,i
SD Myers 180 South Ave Tallmadge, OH 44278 PH: 330-630-7000 Email: stephanie.ryba@sdmyers.com	Single Capacity \$1M Aggregate Capacity \$1M
	Classes: D e,f E a,b,d,e
Sturgeon Electric Co, Inc 1500 NE Graham Road Troutdale, OR 97060 PH: 503-661-1568 Email: sturgeonbidsnw@myrgroup.com	Single Capacity \$200M Aggregate Capacity \$800M
	Classes: A a,b,c,d,e,f,g,h B a,b,c,d,e C a,b D a,b,c,d I J
Summit Line Construction 441 W Power Line Rd Heber City, UT 84032 PH: 435-657-0721 Email: estimating@summitlineconstruction.com	Single Capacity \$100M Aggregate Capacity \$500M
	Classes: A a,b,c,d,e,f,g,h,i B a,b,c,d,e C a,b D a,b,c,d,e,f E a,b,c,d,e F a,b I

Wilson Construction Company PO Box 1190 Canby, OR 97013 PH: 503-263-6882 Email: bids@wilsonconst.com	Single Capacity \$300M Aggregate Capacity \$600M Classes: A a,b,c,d,e,h B a,b,c,d,e C a,b D a,b,c,d,e,f E a,b,c,d,e F a,b H a,b I J
Wireless Structures Consulting Inc., dba Western Utility Telecom Inc. 5032 Salem Dallas Hwy NW Salem, OR 97304 PH: 503-587-0101 Email: seanh@westernutilitytelecom.com	Single Capacity \$8M Aggregate Capacity \$20M Classes: J
Yates Line Construction , LLC PO Box 399 Canby, OR 97013	Single Capacity \$100M Aggregate Capacity \$200M Classes: A a,b,c,d,e,h,i B a,b,d,e F a,b G I

ADOPTED By the Commission of Public Utility District No. 1 of Benton County at an open meeting, with notice of such meeting being given as required by law, this 13th day of October 2026.

 Jeff Hall, President

Attest:

 Mike Massey, Secretary

A. DISTRIBUTION (up to 15kV):

- (a) Energized Line Work – Overhead Line Construction and/or Maintenance
- (b) Overhead Line Construction
- (c) Underground Primary (15kV) – Cable & Equipment Installation
- (d) Underground Secondary (up to 600V) - Cable & Equipment Installation
- (e) Energized Line Work – Underground Cable Installation and/or Maintenance
- (f) Plowing – Electrical Power Cable Primary and/or Secondary
- (g) Plowing – Electrical Conduit and/or Duct Bank Systems
- (h) Trenching – Electrical Conduit and/or Duct Bank Systems
- (i) Conduit Pushing and Directional Boring

B. TRANSMISSION (115kV to 230kV):

- (a) Energized Line Work – Overhead Line Construction and/or Maintenance
- (b) Wood Pole (Round & Laminated) Construction and/or Maintenance
- (c) Lattice Tower Construction and/or Maintenance
- (d) Steel and/or Concrete Pole Construction and/or Maintenance
- (e) Stringing & Sagging Conductors

C. SUBSTATION DE-ENERGIZED CONSTRUCTION:

- (a) Excavation and Backfilling Work
- (b) Installation of Concrete Foundations

D. SUBSTATION, ENERGIZED CONSTRUCTION:

(Contractor is required to have a qualified worker on site per WAC 396-45)

- (a) Excavation and Backfilling Work
- (b) Installation of Concrete Foundations
- (c) Comprehensive Substation Construction
- (d) Installation and Field Wiring of Fabricated Control Panels
- (e) Power Transformer Assembly and Testing
- (f) Power Transformer Oil Processing and/or Vacuum Oil Filling

E. SUBSTATION, ENERGIZED MAINTENANCE:

(Contractor is required to have a qualified worker on site per WAC 296-45)

- (a) Maintenance of Power Transformer and LTC's (not including assembly)
- (b) Maintenance of High Voltage Circuit Breakers (15, 115 and 230kV) (Including SF₆ Gas Filling and/or Reclamation)
- (c) Substation Electrical Acceptance Testing, Field Testing and Commissioning
- (d) Power Transformer Assembly & Testing
- (e) Power Transformer Oil Processing and/or Vacuum Oil Filling

F. LIGHTING:

- (a) Street Lighting Installation
- (b) Street Lighting Maintenance

G. VEGETATION MANAGEMENT:

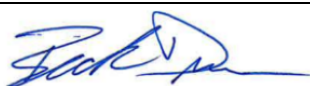
H. POLE & WOOD PRODUCT INSPECTION:

- (a) Inspection and Treatment of Poles in Place
- (b) Inspection of New Crossarms and Poles

I. STORM & EMERGENCY RESPONSE (for categories listed above):

J. MISCELLANEOUS: (List any special class not covered above)

COMMISSION AGENDA ACTION FORM

Meeting Date:	October 13, 2026	
Subject:	Set Public Hearing on the Preliminary 2027 Budget and Rate Increase	
Authored by:	Keith Mercer	Staff Preparing Item
Presenter:	Keith Mercer	Staff Presenting Item (if applicable or N/A)
Approved by:	Keith Mercer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☐ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☒ Business Agenda	☐ Pass Resolution	☐ Info Only
☐ Public Hearing	☐ Contract/Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion setting a Public Hearing on the Preliminary 2027 Budget and rate increase for November 10, 2026, at 6:00 p.m., to be held at the District's Administration Office located at 2721 West 10th Avenue, Kennewick, Washington, as well as via conference call at 1-323-553-2644, conference ID 614 553 829#, and directing the General Manager to publish the notice of the public hearing date, time and location.

Background/Summary

Notice of the public hearing on the Preliminary 2027 Budget and rate increase will be provided on the two consecutive Wednesdays prior to the hearing date. The public comment period will be opened on Tuesday, November 10, 2026 and will remain open until Tuesday, December 1, 2026. Staff will share comments received with the Commission on Tuesday, December 8, 2026. It is anticipated that the final 2027 Budget and rate increase will be brought to the Commission for adoption on December 8, 2026. Listed below are key dates for the budget process:

- | | |
|--------------------|--|
| ✓ Thursday, Nov. 5 | Distribute preliminary budget |
| ✓ Tuesday, Nov. 10 | Public hearing – open public comment period |
| ✓ Tuesday, Nov. 24 | Commission Meeting |
| ✓ Tuesday, Dec. 1 | Public comment period closed |
| ✓ Tuesday, Dec. 8 | Review public comments and review any changes to preliminary budget
Consider adoption of budget and rate increase |

A presentation on the Preliminary 2027 Budget and rate increase will be provided to the Commission and any public in attendance at the November 10, 2026 public hearing.

Recommendation

Staff recommends setting the Public Hearing on the Preliminary 2027 Budget and rate increase for November 10, 2026, at 6:00 p.m.

Fiscal Impact

Advertising costs were included in the budget. No additional costs associated with conducting the public hearing.

Signature Certificate



Envelope Ref:21529ef7da5a8bdba4a542cd431b1ab10162e157

Author: Nykki Drake Creation Date: 07 Oct 2026, 06:10:07, PDT Completion Date: 07 Oct 2026, 06:48:13, PDT

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Document Signed By:

Name: Rick Dunn
Email: dunnr@bentonpud.org
Signer ID: 1X4E19UA19...
IP: 50.53.9.54
Location: WASHOUGAL, WA (US)
Date: 07 Oct 2026, 06:48:13, PDT
Consent: eSignature Consent Accepted
Security Level: Email

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Envelope Created	Nykki Drake created this envelope on 07 Oct 2026, 06:10:07, PDT
Invitation Sent	Invitation sent to Rick Dunn on 07 Oct 2026, 06:16:04, PDT
Invitation Accepted	Invitation accepted by Rick Dunn on 07 Oct 2026, 06:43:47, PDT
Signed by Rick Dunn	Rick Dunn signed this Envelope on 07 Oct 2026, 06:48:13, PDT
Executed	Document(s) successfully executed on 07 Oct 2026, 06:48:13, PDT
Signed Document(s)	Link emailed to dunnr@bentonpud.org
Signed Document(s)	Link emailed to draked@bentonpud.org