



2025 Fast Facts

CUSTOMERS

Number of Connections:	59,008
Average Monthly Residential Bill:	\$121
<i>Note: Lower than two-thirds of comparable NW Utilities</i>	
Average Monthly Residential Usage (in kWh):	1,238

Low Income Assistance Programs:

Low income (senior, disabled and veteran) discounts*	\$ 562,082
Low income conservation assistance*	\$ 557,837
Round Up for Helping Hands**	\$ 61,317

* Note: Funding built into rates

**Note: Customer donations

POWER RESOURCES

Resource	Load Served (aMW)
BPA	209.2
Packwood Hydro	1.1
Total Wholesale Load	210.3
Distribution Losses	-7.3
Total Retail Load Billed	203.0

Fuel Mix	2025 Estimate	2021-2024 Average
Biogas	0.0%	1.7%
Biomass	0.0%	1.7%
Hydro	76.8%	72.9%
Natural Gas	0.0%	0.1%
Nuclear	12.0%	10.3%
Wind	0.4%	5.2%
Unspecified Source	10.8%	8.1%
Total	100%	100%
Total Carbon Free	89%	92%

Energy Consumed by Rate Class

Residential	41.0%
General Service	31.1%
Large Industrial	3.6%
Irrigation	24.0%
Other	0.3%

Investment (Gross) in:

- Renewable Resources (millions): \$4.4
- Conservation (millions): \$2.3

SOLAR CONNECTIONS

	Capacity (kW)	Customers
Ely Community Solar	75	112
OIE Community Solar	25	42
Customer Installed Solar (AC)	10,617	1,334

THE SYSTEM

Service Territory (sq. miles): 927

Miles of Lines:

Transmission lines	115
Distribution lines:	1,761
Overhead	770
Underground	991
Service Wire:	1,341
Overhead	266
Underground	1,075

Substations: 39

Substation Transformers: 56

Main Feeders: 106

Line Transformers: 20,446

Overhead	9,294
Underground	11,152

System Peak Load (in MW):

	Season	Month/Year	Peak
2025 Peak:	Summer	Jun 2025	453
	Winter	Feb 2025	361
Record Peak:	Summer	Jun 2021	490
	Winter	Jan 2024	393

FINANCIAL

2025 Financial Results (in millions):

Operating Revenues	\$151.2
Retail Revenues	\$142.1
Gross Power Supply Costs	\$ 82.8
Net Power Supply costs	\$ 78.7
Gross Capital Costs	\$ 30.6
Net Capital Costs	\$ 26.9

2025 Taxes (in millions):

Total Taxes:	\$ 14.9
State Privilege Tax	\$ 2.9
State Public Utility Tax	\$ 5.4
City Taxes	\$ 6.4

WHOLESALE BROADBAND

Fiber & Fixed wireless customers	812
Retail Service Providers	11
Miles of Fiber	528.6
Annual Revenues (in millions)	\$ 3.0

BENTON PUD COMMISSION

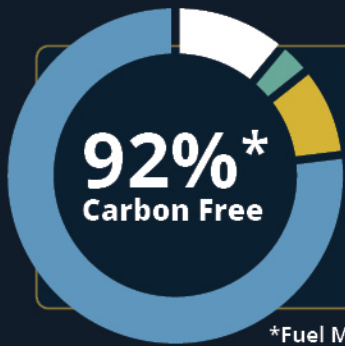
District 1 – Lori Sanders: First term began in January 2005

District 2 – Jeff Hall: Appointed in January 2002 and first term began in January 2003

District 3 – Mike Massey: First term began in January 2025

EMPLOYEES

Number of full-time employees 150



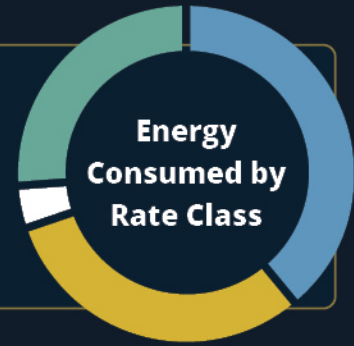
Hydro	73%
Nuclear	10%
Wind	5%
Other	12%

*Fuel Mix is based on a 4-Year average and includes Biomass and Biogas

BENTON P.U.D

FAST FACTS

Residential	41%
Commercial	31%
Irrigation	24%
Industrial	4%



115
Miles of 115 kV Transmission Lines

59,008
Connections

1,075
Miles of Underground Service Wires

39
Substations

991
Miles of Underground Distribution Lines

SERVICE AREA
927
Sq. Miles in Benton County

BROADBAND
812 Ethernet, Wireless & TDM End User Customers
529 Miles of Fiber

1,334
Customer Installed Solar Connections

11,152
Pad Mount Transformers

266
Miles of Overhead Service Wires

9,294
Overhead Transformers

770
Miles of Overhead Distribution Lines

24,684
POLES