



AGENDA
BENTON COUNTY PUBLIC UTILITY DISTRICT NO. 1
REGULAR COMMISSION MEETING

Tuesday, October 28, 2025, 9:00 AM
2721 West 10th Avenue, Kennewick, WA

The meeting is also available via MS Teams
The conference call line (audio only) is:
1-323-553-2644; Conference ID: 700 722 151#

- 1. Call to Order**
- 2. Pledge of Allegiance**
- 3. Agenda Review**
- 4. Public Hearing**
 - a. 2026-2029 Clean Energy Implementation Plan – Final Review – B. Scherer pg. 3
- 5. Business Agenda**
 - a. Resolution No. 2710 – 2026-2029 Clean Energy Implementation Plan – B. Scherer pg. 5
- 6. Public Comment**

(Individuals desiring to provide public comment during the meeting on items relating to District business, whether in person or remotely will be recognized by the Commission President and provided an opportunity to speak. Comments are limited to five minutes. Public Comment can also be sent to the Clerk of the Board in advance of the meeting at commission@bentonpud.org. Guidelines for Public Participation can be found on the Benton PUD District website at <https://www.bentonpud.org/About/Commission/Meeting-Agendas-Minutes>.)
- 7. Approval of Consent Agenda**

(All matters listed within the Consent Agenda have been distributed to each member of the Commission for reading and study, are considered routine, and will be enacted by one motion of the Commission with no separate discussion. If separate discussion is desired by any member of the Commission, that item will be removed from the Consent Agenda and placed on the Regular Agenda by request.)

Executive Administration/Finance

- a. Minutes of Regular Commission Meeting of October 14, 2025 pg. 26
- b. Travel Report dated October 28, 2025 pg. 35
- c. Vouchers dated October 28, 2025 pg. 36

Operations/Engineering

- d. Work Order #750938 – Eagle Butte Estates Phase 1 Subdivision pg. 75
- e. Work Order #730931 – Sherman Heights Phase 5 Subdivision pg. 77
- f. Work Order #701232 – ZEH-4 to GUM-4 Overhead Tie pg. 79

Procurement

- g. Project Completion & Acceptance of Contract with DJ's Electrical, Inc. - Hedges Substation Yard Expansion – Contract #25-21-12 pg. 81
- h. Reject all Bids – OT Test Lab Prefabricated Building – Bid #25-20-06 pg. 83
- i. Contract Change Order #7 – Boyd's Tree Service-Tree/Vegetation - Contract #22-32-02 pg. 84

- j. Contract Change Order #6 – Alamon, Inc.-Wood Pole Inspection - Contract #22-32-01 pg. 86
- k. Resolution No. 2713 – Surplus Equipment – CTs, PTs, and VTs pg. 89

8. Management Report

9. Business Agenda - Continued

- a. Amending the 2025 Budget – Resolution No. 2711 – K. Mercer pg. 94
- b. Financial Forecast – K. Mercer pg. 106
- c. Preliminary 2026 Budget & Rate Increase Review – K. Mercer pg. 107
- d. 2026 Legislative Session Preview – J. Henderson/I. Kastama (Water Street Public Affairs, LLC) pg. 146

10. Other Business

11. Future Planning

12. Meeting Reports

13. Executive Session

14. Adjournment

(To request an accommodation to attend a commission meeting due to a disability, contact dunlapk@bentonpud.org or call (509) 582-1270, and the District will make every effort to reasonably accommodate identified needs.)



COMMISSION AGENDA ACTION FORM

Meeting Date:	October 28, 2025	
Subject:	2026-2029 Clean Energy Implementation Plan – Final Review	
Authored by:	Blake Scherer	Staff Preparing Item
Presenter:	Blake Scherer	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Johnson	Dept. Director/Manager
Approved for Commission:	Rick Dunn	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☐ Consent Agenda	☐ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☐ Pass Resolution	☒ Info Only
☒ Public Hearing	☐ Contract/Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

None

Background/Summary

Washington’s Clean Energy Transformation Act (CETA) was enacted in 2019—Revised Code of Washington (RCW) Chapter 19.405—and established the following clean energy standards:

- ✓ **No coal** resources by the end of 2025
- ✓ **Greenhouse gas neutral** by 2030
- ✓ **100% clean** electricity by 2045

CETA requires consumer owned utilities to develop and submit to the Department of Commerce a four-year Clean Energy Implementation Plan (CEIP) identifying:

1. **specific actions** to demonstrate progress toward meeting the clean energy standards
2. **interim target** for the percentage of retail load served using clean energy resources
3. **specific targets** for energy efficiency, demand response, and renewable energy
4. **specific actions to support an equitable transition**

Today's public hearing is the **fourth and final** public hearing the District has planned to allow for customers and interested stakeholders to provide input to the 2026-2029 CEIP. All meetings will include a virtual and phone option in addition to in-person attendance. The proposed public hearing schedule is shown below:

- | | |
|---|-------------------------------|
| 1. 9 a.m. Aug 26, 2025, Public Hearing #1 – CEIP Introduction | <i>Closed</i> |
| 2. 9 a.m. Sep 23, 2025, Public Hearing #2 – CEIP Draft review | <i>Closed</i> |
| 3. 9 a.m. Oct 14, 2025, Public Hearing #3 – CEIP Preliminary review | <i>Closed</i> |
| 4. <u>9 a.m. Oct 28, 2025, Public Hearing #4 – CEIP Final review</u> | <u>Today's hearing</u> |

The 2026-2029 CEIP must be submitted to the Department of Commerce by January 1, 2026.

The District's previous CEIP for 2022-2025 was approved by Resolution No. 2585 on November 9, 2021.

Refer to the District's CEIP website for the latest information on the development of the 2026-2029 CEIP.¹

Recommendation

Providing an opportunity for customers and interested stakeholders to provide input to the District prior to the adoption of the 2026-2029 CEIP.

Fiscal Impact

N/A

¹ Benton PUD's CEIP website: <https://www.bentonpud.org/ceip>



COMMISSION AGENDA ACTION FORM

Meeting Date:	October 28, 2025	
Subject:	Resolution No. 2710 – Approving the 2026-2029 Clean Energy Implementation Plan	
Authored by:	Blake Scherer	Staff Preparing Item
Presenter:	Blake Scherer	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Johnson	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☐ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☒ Business Agenda	☒ Pass Resolution	☐ Info Only
☐ Public Hearing	☐ Contract/Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion adopting Resolution No. 2710 approving the 2026-2029 Clean Energy Implementation Plan in substantially the form presented.

Background/Summary

Washington’s Clean Energy Transformation Act (CETA) was enacted in 2019—Revised Code of Washington (RCW) Chapter 19.405—and established the following clean energy standards:

- ✓ **No coal** resources by the end of 2025
- ✓ **Greenhouse gas neutral** by 2030
- ✓ **100% clean** electricity by 2045

CETA requires consumer owned utilities to develop and submit to the Department of Commerce a four-year Clean Energy Implementation Plan (CEIP) identifying:

1. **specific actions** to demonstrate progress toward meeting the clean energy standards
2. **interim target** for the percentage of retail load served using clean energy resources
3. **specific targets** for energy efficiency, demand response, and renewable energy
4. **specific actions to support an equitable transition**

Today's motion is the final step in the District's public process that allowed for customers and interested stakeholders to provide input to the 2026-2029 CEIP. All meetings included a virtual and phone option in addition to in-person attendance. The public hearing schedule is summarized below:

1. 9 a.m. July 22, 2025, Commission Meeting – CEIP Kickoff/Set Hearing #1
2. 9 a.m. Aug 26, 2025, Public Hearing #1 – CEIP Introduction/Set Hearing #2
3. 9 a.m. Sep 23, 2025, Public Hearing #2 – CEIP Draft review/Set Hearing #3
4. 9 a.m. Oct 14, 2025, Public Hearing #3 – CEIP Preliminary review/Set Hearing #4
5. 9 a.m. Oct 28, 2025, Public Hearing #4 – CEIP Final Review/Resolution to approve

Following approval, the 2026-2029 CEIP will be submitted to the Department of Commerce in substantially the form presented.

Recommendation

Commission approval of the 2026-2029 CEIP is required prior to transmittal of the plan to the Washington State Department of Commerce by the deadline of January 1, 2026.

Fiscal Impact

The 2026-2029 CEIP includes a budget of \$2.8M over four years (\$700K/year) for a low-income conservation program.

RESOLUTION NO. 2710

October 28, 2005

A RESOLUTION OF THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY REGARDING APPROVAL OF THE 2026-2029 CLEAN ENERGY IMPLEMENTATION PLAN

WHEREAS, the Clean Energy Transformation Act (CETA), Revised Code of Washington (RCW) 19.405, requires Washington electric utilities to eliminate coal-fired resources from their allocation of electricity by the end of 2025, transition to greenhouse gas neutral by 2030, and transition to one hundred percent clean electricity by 2045; AND

WHEREAS, CETA requires by January 1, 2022, and every four years thereafter, consumer owned utilities to develop and submit to the Department of Commerce a Clean Energy Implementation Plan (CEIP) for resources to be acquired and other actions to be undertaken during the next 4-year period to comply with the CETA standards; AND

WHEREAS, the District held five public meetings, including four public hearings, from July through October 2025, that allowed for customers and interested stakeholders to provide input to the 2026-2029 CEIP; AND

WHEREAS, the District developed a “Clean Energy Forecast” to support its 2026-2029 CEIP; AND

WHEREAS, the governing body of the consumer-owned utility must, after a public meeting, adopt the consumer-owned utility's CEIP; AND

WHEREAS, the adopted CEIP must be submitted to Department of Commerce and made available to the public; AND

NOW, THEREFORE, BE IT HEREBY RESOLVED by the Commission of Public Utility District No. 1 of Benton County, that the 2026-2029 Clean Energy Implementation Plan be approved in substantially the form presented, including the attached Clean Energy Forecast and CEIP Reporting Template.

APPROVED AND ADOPTED By the Commission of Public Utility District No. 1 of Benton County at an open meeting, with notice of such meeting given as required by law, this 28th day of October 2025.

Jeffrey D. Hall, President

ATTEST:

Michael D. Massey, Secretary

Clean Energy Forecast

for 2026-2029 Clean Energy Implementation Plan

	Calendar Year											
	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
BPUD Retail MWh	1,802,580	1,805,809	1,809,127	1,817,278	1,815,392	1,818,732	1,822,186	1,830,945	1,829,512	1,833,390	1,837,390	1,845,909
BPUD Retail Prior 2-Year Avg. MWh	1,823,632	1,805,701	1,804,195	1,807,468	1,813,203	1,816,335	1,817,062	1,820,459	1,826,566	1,830,229	1,831,451	1,835,390
REC Target MWh	273,545	270,855	270,629	271,120	271,980	89,514	89,685	90,119	90,048	90,240	90,438	90,860
REC Target EIA %	15.000%	15.000%	15.000%	15.000%	15.000%							
REC Target CETA %						4.922%	4.922%	4.922%	4.922%	4.922%	4.922%	4.922%
BPUD Retail Non-Clean %	4.922%	4.922%	4.922%	4.922%	4.922%	4.922%	4.922%	4.922%	4.922%	4.922%	4.922%	4.922%
BPUD Retail Clean %	95.078%	95.078%	95.078%	95.078%	95.078%	95.078%	95.078%	95.078%	95.078%	95.078%	95.078%	95.078%
BPUD Retail Renewable %	84.499%	84.499%	84.499%	84.498%	84.498%	84.498%	84.498%	84.497%	84.498%	84.497%	84.497%	84.497%
BPUD Retail Non-emitting %	10.580%	10.580%	10.580%	10.580%	10.580%	10.580%	10.580%	10.581%	10.581%	10.581%	10.581%	10.581%
BPUD Retail Non-Clean MWh	88,715	88,875	89,039	89,442	89,349	89,514	89,685	90,119	90,048	90,240	90,438	90,860
BPUD Retail Clean MWh	1,713,865	1,716,934	1,720,088	1,727,836	1,726,043	1,729,218	1,732,501	1,740,826	1,739,464	1,743,150	1,746,952	1,755,049
BPUD Retail Renewable MWh	1,523,160	1,525,885	1,528,686	1,535,566	1,533,974	1,536,793	1,539,709	1,547,102	1,545,892	1,549,165	1,552,542	1,559,732
BPUD Retail Non-emitting MWh	190,705	191,049	191,402	192,270	192,069	192,424	192,792	193,724	193,572	193,984	194,410	195,317
BPUD Retail Unspecified MWh	88,715	88,875	89,039	89,442	89,349	89,514	89,685	90,119	90,048	90,240	90,438	90,860
BPUD Retail Hydro MWh	1,511,644	1,514,349	1,517,128	1,523,955	1,522,376	1,525,173	1,528,067	1,535,403	1,534,203	1,537,451	1,540,802	1,547,938
BPUD Retail Wind MWh	11,516	11,537	11,558	11,610	11,598	11,620	11,642	11,698	11,689	11,714	11,740	11,795
BPUD Retail Nuclear MWh	190,705	191,049	191,402	192,270	192,069	192,424	192,792	193,724	193,572	193,984	194,410	195,317
BPUD Wholesale Total MWh	1,859,001	1,862,331	1,865,752	1,874,158	1,872,214	1,875,658	1,879,220	1,888,253	1,886,775	1,890,776	1,894,901	1,903,686
BPUD Wholesale BPA MWh	1,847,936	1,851,266	1,854,687	1,863,093	1,861,149	1,864,593	1,868,155	1,877,188	1,875,710	1,879,711	1,883,836	1,892,621
BPUD Wholesale Packwood MWh	11,065	11,065	11,065	11,065	11,065	11,065	11,065	11,065	11,065	11,065	11,065	11,065
BPUD Wholesale BPA %	99.405%	99.406%	99.407%	99.410%	99.409%	99.410%	99.411%	99.414%	99.414%	99.415%	99.416%	99.419%
BPUD Wholesale Packwood %	0.595%	0.594%	0.593%	0.590%	0.591%	0.590%	0.589%	0.586%	0.586%	0.585%	0.584%	0.581%
BPA Non-Clean %	4.951%	4.951%	4.951%	4.951%	4.951%	4.951%	4.951%	4.951%	4.951%	4.951%	4.951%	4.951%
BPA Clean %	95.049%	95.049%	95.049%	95.049%	95.049%	95.049%	95.049%	95.049%	95.049%	95.049%	95.049%	95.049%
BPA Unspecified %	4.951%	4.951%	4.951%	4.951%	4.951%	4.951%	4.951%	4.951%	4.951%	4.951%	4.951%	4.951%
BPA Hydro %	83.763%	83.763%	83.763%	83.763%	83.763%	83.763%	83.763%	83.763%	83.763%	83.763%	83.763%	83.763%
BPA Wind %	0.643%	0.643%	0.643%	0.643%	0.643%	0.643%	0.643%	0.643%	0.643%	0.643%	0.643%	0.643%
BPA Nuclear %	10.643%	10.643%	10.643%	10.643%	10.643%	10.643%	10.643%	10.643%	10.643%	10.643%	10.643%	10.643%

Clean Energy Implementation Plan Reporting Template

Published: March 10, 2026

Deadline: January 1, 2026

Submission: [Submit this workbook and all supporting documentation via Smartsheet.](#)

Questions: [Aaron Tam](#), [Austin Scharff](#), [Glenn Blackmon](#), [Energy Office](#), CETA@commerce.wa.gov.



Washington State
Department of
Commerce

Enter information in yellow fields

Select drop-down option from list in orange fields

Do not modify grey-shaded fields.

Note: this Excel workbook is macro-enabled to allow for the selection of multiple CETA categories on the Indicators & Forecast tab. If you have security restrictions or have no use for this feature, you do not have to enable macros.

Relevant Clean Energy Transformation Act Statutes and Rules

RCW 19.405.060

Clean energy implementation plan—Compliance criteria—Incremental cost of compliance.

(2)(a) By January 1, 2022, and every four years thereafter, each consumer-owned utility must develop and submit to the department a four-year clean energy implementation plan for the standards established under RCW 19.405.040(1) and 19.405.050(1) that: (i) Proposes interim targets for meeting the standard under RCW 19.405.040(1) during the years prior to 2030 and between 2030 and 2045, as well as specific targets for energy efficiency, demand response, and renewable energy; (ii) Is informed by the consumer-owned utility's clean energy action plan developed under RCW 19.280.030(1) or other ten-year plan developed under RCW 19.280.030(5); (iii) Is consistent with subsection (4) of this section; and (iv) Identifies specific actions to be taken by the consumer-owned utility over the next four years, consistent with the utility's long-range resource plan and resource adequacy requirements, that demonstrate progress towards meeting the standards under RCW 19.405.040(1) and 19.405.050(1) and the interim targets proposed under (a)(i) of this subsection. The specific actions identified must be informed by the consumer-owned utility's historic performance under median water conditions and resource capability and by the consumer-owned utility's participation in centralized markets. In identifying specific actions in its clean energy implementation plan, the consumer-owned utility may also take into consideration any significant and unplanned loss or addition of load it experiences.

(b) The governing body of the consumer-owned utility must, after a public meeting, adopt the consumer-owned utility's clean energy implementation plan. The clean energy implementation plan must be submitted to the department and made available to the public. The governing body may adopt more stringent targets than those proposed by the consumer-owned utility and periodically adjust or expedite timelines if it can be demonstrated that such targets or timelines can be achieved in a manner consistent with the following: (i) Maintaining and protecting the safety, reliable operation, and balancing of the electric system; (ii) Planning to meet the standards at the lowest reasonable cost, considering risk; (iii) Ensuring that all customers are benefiting from the transition to clean energy: Through the equitable distribution of energy and nonenergy benefits and reduction of burdens to vulnerable populations and highly impacted communities; long-term and short-term public health and environmental benefits and reduction of costs and risks; and energy security and resiliency; and (iv) Ensuring that no customer or class of customers is unreasonably harmed by any resulting increases in the cost of utility-supplied electricity as may be necessary to comply with the standards.

(4)(a) A consumer-owned utility must be considered to be in compliance with the standards under RCW 19.405.040(1) and 19.405.050(1) if, over the four-year compliance period, the average annual incremental cost of meeting the standards or the interim targets established under subsection (2) of this section meets or exceeds a two percent increase of the consumer-owned utility's retail revenue requirement above the previous year. All costs included in the determination of cost impact must be directly attributable to actions necessary to comply with the requirements of RCW 19.405.040 and 19.405.050.

(b) If a consumer-owned utility relies on (a) of this subsection as a basis for compliance with the standard under RCW 19.405.040(1), and it has not met eighty percent of its annual retail electric load using electricity from renewable resources and nonemitting electric generation, then it must demonstrate that it has maximized investments in renewable resources and nonemitting electric generation prior to using alternative compliance options allowed under RCW 19.405.040(1)(b).

WAC 194-40-200**Clean energy implementation plan.**

(1) **Specific actions.** Each utility must identify in each CEIP the specific actions the utility will take during the next interim performance period or GHG neutral compliance period to demonstrate progress toward meeting the standards under RCW 19.405.040(1) and 19.405.050(1) and the interim targets under subsection (2) of this section and the specific targets under subsection (3) of this section. Specific actions must be consistent with the requirements of RCW 19.405.060 (2)(a)(iv).

(2) **Interim target.** The CEIP must establish an interim target for the percentage of retail load to be served using renewable and nonemitting resources during the period covered by the CEIP. The interim target must demonstrate progress toward meeting the standards under RCW 19.405.040(1) and 19.405.050(1), if the utility is not already meeting the relevant standard.

(3) **Specific targets.** The CEIP must establish specific targets, for the interim performance period or GHG neutral compliance period covered by the CEIP, for each of the following categories of resources:

(a) **Energy efficiency.** (i) The CEIP must establish a target for the amount, expressed in megawatt-hours of first-year savings, of energy efficiency resources expected to be acquired during the period. The energy efficiency target must comply with WAC 194-40-330(1). (ii) A utility may update its CEIP to incorporate a revised energy efficiency target to match a biennial conservation target established by the utility under RCW 19.285.040 (1)(b) and WAC 194-37-070.

(b) **Demand response resources.** The CEIP must specify a target for the amount, expressed in megawatts, of demand response resources to be acquired during the period. The demand response target must comply with WAC 194-40-330(2).

(c) **Renewable energy.** The utility's target for renewable energy must identify the quantity in megawatt-hours of renewable electricity to be used in the period.

(4) **Specific actions to ensure equitable transition.** To meet the requirements of RCW 19.405.040(8), the CEIP must, at a minimum:

(a) Identify each highly impacted community, as defined in RCW 19.405.020(23), and its designation as either: (i) A community designated by the department of health based on cumulative impact analyses; or (ii) A community located in census tracts that are at least partially on Indian country.

(b) Identify vulnerable populations based on the adverse socioeconomic factors and sensitivity factors developed through a public process established by the utility and describe and explain any changes from the utility's previous CEIP, if any;

(c) Report the forecasted distribution of energy and nonenergy costs and benefits for the utility's portfolio of specific actions, including impacts resulting from achievement of the specific targets established under subsection (3) of this section. The report must: (i) Include one or more indicators applicable to the utility's service area and associated with energy benefits, nonenergy benefits, reduction of burdens, public health, environment, reduction in cost, energy security, or resiliency developed through a public process as part of the utility's long-term planning, for the provisions in RCW 19.405.040(8); (ii) Identify the expected effect of specific actions on highly impacted communities and vulnerable populations and the general location, if applicable, timing, and estimated cost of each specific action. If applicable, identify whether any resource will be located in highly impacted communities or will be governed by, serve, or otherwise benefit highly impacted communities or vulnerable populations in part or in whole; and (iii) Describe how the specific actions in the CEIP are consistent with, and informed by, the utility's longer-term strategies based on the analysis in RCW 19.280.030 (1)(k) and clean energy action plan in RCW 19.280.030(1)(l) from its most recent integrated resource plan, if applicable.

(d) Describe how the utility intends to reduce risks to highly impacted communities and vulnerable populations associated with the transition to clean energy.

(5) **Use of alternative compliance options.** The CEIP must identify any planned use during the period of alternative compliance options, as provided for in RCW 19.405.040 (1)(b).

(6) The CEIP must be consistent with the most recent integrated resource plan or resource plan, as applicable, prepared by the utility under RCW 19.280.030.

(7) The CEIP must be consistent with the utility's clean energy action plan developed under RCW 19.280.030(1) or other ten-year plan developed under RCW 19.280.030(5).

(8) The CEIP must identify the resource adequacy standard and measurement metrics adopted by the utility under WAC 194-40-210 and used in establishing the targets in its CEIP. (9) If the utility intends to comply using the two percent incremental cost approach specified in WAC 194-40-230, the CEIP must include the information required in WAC 194-40-230(3) and, if applicable, the demonstration required in WAC 194-40-350(2).

(10) Any utility that is not subject to RCW 19.280.030(1) may meet the requirements of this section through a simplified reporting form provided by commerce.

Utility Name & Contact Information

Note: if you list multiple contacts, please separate their information by a comma and a space.

Report Year	2026
Compliance Period	2026-2029
Utility Name	Benton County PUD #1
Report Date	10/28/2025
Contact Name	Blake Scherer
Phone Number	509-585-5361
Email	schererb@bentonpud.org
Web address of published CEIP	https://www.bentonpud.org/about-benton-pud/planning-performance/resource-planning?tab=Clean_Energy
Are you a "qualifying utility" under the EIA?	Yes
Are you a BPA "full requirements" customer?	Yes

Targets

Interim targets: percentage of retail load to be served using renewable and nonemitting resources (WAC 194-40-200(2))

Utilities with less than 25,000 customers only need to complete cells H8 and H9 in the interim targets table below.

Clean Energy Type	Units	2026	2027	2028	2029	4-year Period
Renewable	%	84%	84%	84%	84%	84%
Nonemitting	%	11%	11%	11%	11%	11%
Total		95%	95%	95%	95%	95%

Describe how the target demonstrates progress toward meeting the 2030 and 2045 CETA standards (WAC 194-40-200(2)).

Benton PUD's interim target of 95% clean energy exceeds the 80% minimum required by 2030 and is an increase over its average of 86% from 2021-2024. Benton PUD's clean energy forecast has increased from recent actuals primarily due to Benton PUD's conversion of its BPA Power Sales Agreement from Slice/Block to Load Following, effective October 1, 2023. The clean energy forecast is also more favorable than recent actuals due to recent low water years reducing hydroelectric production, whereas the forecast assumes average water. Having recent actuals above 80% and a 95% clean energy forecast demonstrates progress toward meeting the CETA standards. Furthermore, it demonstrates that no incremental specific actions are needed at this time to meet the CETA standards, except for the specific actions to ensure an equitable transition.

Specific targets (WAC 194-40-200(3))

Utilities with less than 25,000 customers only need to complete cells H17-19 in the specific targets table below.

Resource Category	Units	2026	2027	2028	2029	4-year Period
Renewable Energy	MWh to be used over the interim performance period	1,525,885	1,528,686	1,535,566	1,533,974	6,124,111
Energy Efficiency	MWh to be acquired over the interim performance period	4,555	5,120	5,800	7,191	22,666
Demand Response	MW to be acquired over the interim performance period	-	-	-	-	-

Energy efficiency assessment methodology details

Conservation Assessment Method	Conservation Potential Assessment
Hyperlink to Relevant Assessment	https://www.bentonpud.org/about-benton-pud/planning-performance/resource-planning?tab=Conservation
Notes	Benton PUD prepares a Conservation Potential Assessment (CPA) every 2 years, as required by the Energy Independence Act (RCW 19.285). Benton PUD's most recent CPA was approved by Commission Resolution No. 2700 on 8/12/2025 and is available for download at the website linked above.

Demand response assessment methodology details

Did your utility conduct a demand response assessment?	Yes
Please briefly describe your demand response assessment findings. Please describe if there are DR opportunities for particular customer classes or barriers to utilizing DR in your service territory. Please describe which DR technologies were found to be cost-effective, reliable, and feasible.	At this time, Benton PUD has not found demand response (DR) to be cost-effective, reliable, and feasible. Benton PUD's DR target of 0 MW, same as the 2022-2025 CEIP, remains sufficient for Benton PUD to meet its obligation to comply with the CETA Standards and is consistent with Benton PUD's resource plan. If meeting the CETA standards required pursuing new resources in the future, Benton PUD would reference its latest Demand Response Potential Assessment (DRPA) to identify cost-effective DR product candidates that would then be subjected to further evaluation to determine if pursuing DR is cost-effective, reliable and feasible and if pursuing DR achieves the CETA targets and resource plan needs at the lowest reasonable cost, considering risk. Benton PUD's DRPA should be considered an initial screening of the relative cost-effectiveness between DR products rather than a final conclusion that a particular DR product is or is not cost-effective. The 2025 DRPA identified DR opportunities across a mix of residential, commercial, industrial, and agricultural irrigation. Referring to Table 1-1, the top three cost-effective summer DR candidates were: 1) 15 MW of Residential Critical Peak Pricing, 2) 14 MW of Large Farm Irrigation Demand Curtailment, and 3) 1 MW of Industrial Demand Curtailment. Referring to Table 1-2, the top three cost-effective winter DR candidates were: 1) 1 MW of Industrial Demand Curtailment, 2) 6 MW of Residential Space Heating Switch, and 3) 2 MW of Residential Critical Peak Pricing. Refer to Section 7 of the 2025 DRPA for a discussion on barriers to pursuing DR, which includes the recognition that the District has already implemented residential time-of-day demand rates, independent of any CETA requirements. Furthermore, Benton PUD's DR target is derived from other considerations beyond its DRPA, including, but not limited to, the following: whether or not DR is needed to meet the CETA standards or resource planning needs, whether or not BPA's current or future contracts and rate structures incentivize demand response, and whether or not it's feasible for Benton PUD to stand-up a DR program within a given time period. Lastly, DR as defined in CETA, is more closely aligned with utilities facing wholesale power market price volatility and capacity needs related to resource adequacy, which are not drivers for a BPA full requirements utility with a BPA load following contract, like Benton PUD.
Hyperlink to Relevant Assessment	https://www.bentonpud.org/about-benton-pud/planning-performance/resource-planning?tab=Demand Response
Notes	Benton PUD prepares a Demand Response Potential Assessment every two years to support the Clean Energy Transformation Act requirement to assess the amount of demand response resource that is cost-effective, reliable, and feasible. Benton PUD's most recent DRPA was completed 6/20/2025 and is available for download at the website linked above.

Indicators & Forecast

Specific actions to ensure equitable transition (WAC 194-40-200(1)(4))

Enter information in the yellow fields below. Each indicator should correspond with the

Index	Ind_ID	Indicator	CETA Category	Specific Action 1	Specific Action 2	Specific Action 3	Specific Action 4	Outcome Metric 1	Outcome Metric 2	Outcome Metric 3	Outcome Metric 4	Outcome Metric 5	How will the indicator and its associated metrics look different across the service territory in four years after taking the specific actions?
					on 2	on 3	on 4			ic 3	ic 4	ic 5	
1	2026_4_1	Reduce household energy burden	Reduction of Burdens to Vulnerable Populations and Highly Impacted Communities; Reduction of Costs and Risks	Offer a residential low income conservation program to reduce energy burden	n/a	n/a	n/a	Amount (\$) of energy assistance need by utility service area <i>Derived from Department of Commerce data & Department of Energy Low-Income Energy Affordability Data (LEAD) tool.</i>	Count (#) of late payment event history	n/a	n/a	n/a	Reducing energy burden should lead to long-term improvements in the outcome metrics. However, attributing changes in these metrics solely to this action may be difficult, given other external influences such as changes in the economy, household income, non-electricity energy costs and weather.

Specific Actions & Equity

Specific actions to ensure equitable transition (WAC 194-40-200(1)(4))

Click "Data">"Refresh All" to auto-populate the specific actions list below with the specific actions

Please enter "N/A" where the question is not applicable to the specific action.

												What is the expected effect of this specific action on highly impacted communities and vulnerable populations?	How will the specific action and its resources be governed by (if applicable), serve, or benefit highly impacted communities or vulnerable populations, if at all?	What are the risks to highly impacted communities and vulnerable populations associated with the clean energy transition? How does the utility intend to reduce these risks through this specific action (if applicable)?	Will resources be located in highly impacted communities or vulnerable populations? (Y/N/Not Applicable)	What is the general location of this specific action and its resources (if applicable)?	What is the timing of this specific action?	What is the estimated cost of this specific action?	What other benefits does the specific action bring that isn't covered by the listed metrics? (optional)
SA_ID	Specific Action	Long Description	Resource Category	Program Type	Program Name	Input Metric 1	Input Metric 2	Input Metric 3	Output Metric 1	Output Metric 2	Output Metric 3								
2026_4_1_1	Offer a residential low-income conservation program to reduce energy burden	n/a	Energy Efficiency	Weatherization	Residential low-income conservation	Budget (\$) for internal program	Budget (\$) for third-party program	n/a	Count (#) & map of customers served	Amount (\$) of energy assistance provided	Amount (kWh) of energy savings achieved	Reduction of energy burden and late payments events	Reduction of energy burden and late payment events	The clean energy transition will likely increase energy bills for all customers. This program helps protect energy-burdened households by lowering their cost risk, particularly for highly impacted communities and vulnerable populations who may be disproportionately affected.	N/A	Benton PUD service territory	Offer annually	\$2.8M total budget forecast for 2026-2029 (\$700K per year)	This program not only lowers electricity bills for low-income customers, but also improves household comfort, health, and weather resilience. At the same time, the energy savings reduces system demand and helps delay costly investments in new resources and transmission and distribution facilities, keeping power reliable and affordable for the entire community.

Highly Impacted Communities & Vulnerable Populations

Highly impacted communities (WAC 194-40-200(4))

Highly Impacted Community is defined in RCW 19.405.020(23) as:

(23) "Highly impacted community" means a community designated by the department of health based on cumulative impact analyses in RCW 19.405.140 or a community located in census tracts that are fully or partially on "Indian country" as defined in 18 U.S.C. Sec. 1151.

Department of Health has designated Highly Impacted Communities as those ranking 9 or 10 on the Environmental Health Disparities (EHD) map.

[Link to Instructions to Identify Highly Impacted Communities \(HIC\)](#)

[Link to the Environmental
Health Disparities \(EHD\) Map](#)

Which methodology did you use to identify highly impacted communities (HIC)?	Highly Impacted Communities Data Table
# of census tracts that are HIC (Rank 9 or 10 under EHD v2.0 or at least partially on "Indian Country")	8
# of census tracts that are at least partially on "Indian Country"	-
Average EHD v2.0 rank for service territory	6

What are the top 1-3 EHD factors in your highly impacted communities? What are the rankings for these EHD factors and the associated metrics?	Details of the EHD data for Benton PUD's service territory, including identification of highly impacted communities, was included in the "Draft Review Presentation" (see slides 15-16) presented at Public Hearing #2 on September 23, 2025. Of the eight census tracts identified as HIC, one tract has an overall EHD rank of 10 and the other seven tracts have an overall EHD rank of 9. <u>Summarized below are the four EHD themes sorted by their HIC tract count by highest ranking:</u> 1) Socioeconomic Factors: Rank of 10 = 4 tracts; 9 = 3 tracts; 8 = 1 tract 2) Sensitive Populations: Rank of 10 = 1 tract; 9 = 2 tracts; 8 = 3 tracts; < 8 = 2 tracts 3) Environmental Effects: Rank of 9 = 2 tracts; 8 = 5 tracts; < 8 = 1 tract 4) Environmental Exposures: Rank of 8 = 4 tracts; < 8 = 4 tracts <u>Summarized below are the highest ranking EHD metrics by EHD theme and their HIC tract count:</u> 1) Socioeconomic Factors (Top 3 of 7 metrics in theme) 1.a) <i>No High School Diploma</i> : Rank of 10 = 4 tracts; 9 = 3 tracts; < 8 = 1 tract 1.b) <i>Population Living in Poverty</i> : Rank of 10 = 4 tracts; 9 = 1 tract; 8 = 3 tracts 1.c) <i>Primary Language other than English</i> : Rank of 10 = 2 tracts; 9 = 3 tracts; 8 = 2 tracts; < 8 = 1 tract 2) Sensitive Populations (Top 2 of 2 metrics in theme) 2.a) <i>Death from Cardiovascular Disease</i> : Rank of 10 = 2 tracts; 9 = 2 tracts; 8 = 1 tract; < 7 = 3 tracts 2.b) <i>Low Birth Weight</i> : Rank of 10 = 1 tract; 8 = 3 tracts; 7 = 1 tract; < 7 = 3 tracts 3) Environmental Effects (Top 3 of 5 metrics in theme) 3.a) <i>Proximity to Risk Management Plan Facilities</i> : Rank of 10 = 4 tracts; 9 = 1 tract; 8 = 2 tracts; 6 = 1 tract 3.b) <i>Lead Risk from Housing</i> : Rank of 10 = 1 tract; 8 = 1 tract; 7 = 4 tracts; < 7 = 2 tracts 3.c) <i>Proximity to Hazardous Waste Facilities</i> : Rank of 8 = 1 tract; 7 = 2 tracts; 6 = 2 tracts; 5 = 3 tracts 4) Environmental Exposures (Top 3 of 5 metrics in theme) 4.a) <i>Ozone Concentration</i> : Rank of 10 = 8 tracts 4.b) <i>PM2.5 Concentration</i> : Rank of 9 = 5 tracts; 6 = 3 tracts 4.c) <i>Diesel Exhaust PM2.5 Emissions</i> : Rank of 6 = 4 tracts, 5 = 2 tracts, 3 = 2 tracts
How do your planned specific actions address the EHD factors for HICs (if applicable)?	For highly impacted communities (HIC) that may be living in poverty, Benton PUD's planned specific action to offer a residential low-income conservation program will help to reduce energy burden. "Populations Living in Poverty" is one of the metrics within the "Socioeconomic Factors" theme of the EHD Map and it contributes to the overall EHD Map rank that is used to identify HIC.

Vulnerable populations (WAC 194-40-200(4))

Please list all socioeconomic factors and sensitivity factors developed through a public process and used to identify Vulnerable Populations based on the definition in RCW 19.405.020(40):

(40) "Vulnerable populations" means communities that experience a disproportionate cumulative risk from environmental burdens due to:

(a) Adverse socioeconomic factors, including unemployment, high housing and transportation costs relative to income, access to food and health care, and linguistic

Please describe how your utility identified vulnerable populations through a public process (e.g., surveys, focus groups, public forums, etc.)	Benton PUD's public process for identifying vulnerable populations began with a description of its proposed methodology at Public Hearing #1 on slides #17-21 of its "Introduction Presentation". Benton PUD described its methodology to identify vulnerable populations as those census tracts served by Benton PUD having a theme rank of 9 or 10 in either the "Socioeconomic Factors" or "Sensitive Populations" themes of the Environmental Health Disparities Map (EHD Map). Slide #21 described the change in methodology from the previous CEIP. Benton PUD's public process continued at Public Hearing #2 with a "Draft Presentation" that described the methodology on slides #12-16 and specifically identified 13 census tracts as vulnerable populations on slides #15-16, including their EHD Map rankings. Public Hearing #2 also included a "Draft Review Reporting Template" describing how vulnerable populations are identified. The public process continued at Public Hearing #3 where Benton PUD shared its "Preliminary Review Reporting Template" and at Public Hearing #4 where the "Final Reporting Template" was shared with the public.
How does your utility's planned specific actions address the vulnerable population factors (if applicable)?	For vulnerable populations that may be living in poverty, Benton PUD's planned specific action to offer a residential low-income conservation program will help to reduce energy burden. "Populations Living in Poverty" is one of the metrics within the "Socioeconomic Factors" theme of the EHD Map that is used to identify vulnerable populations.

Factor Category	Factor	Details	Source	Date Last Updated
<i>E.g., Employment</i>	<i>Unemployment</i>	<i>% unemployed over 16 years old</i>	<i>American Community Survey</i>	<i>12/15/2019</i>
Other	Socioeconomic Factors EHD Rank	Census tracts served by Benton PUD having a "Socioeconomic Factors" theme rank of 9 or 10 in the EHD map.	Washington Environmental Health Disparities (EHD) Map	4/26/2023 (EHD v2.0)
Health	Sensitive Populations EHD Rank	Census tracts served by Benton PUD having a "Sensitive Populations" theme rank of 9 or 10 in the EHD map.	Washington Environmental Health Disparities (EHD) Map	4/26/2023 (EHD v2.0)

Describe and explain any changes to the factors from your utility's previous Clean Energy Implementation Plan (CEIP), if any:

At Public Hearing #1, Benton PUD described and explained the changes, from its previous CEIP, to the factors used to identify vulnerable populations. The proposed methodology was described within slides #17-21 of its "Introduction Presentation" and the changes were explained on slide #21. The explanation of changes included that the new methodology allows for identification by EHD map data, is consistent with the Revised Code of Washington (RCW) definition and Department of Health EHD data, and allows for mapping Benton PUD's actions to the EHD map census tracts.

Vulnerable populations in the 2022-2025 CEIP were identified based on the following factors:

- 1) Population Living $\leq$ 185% Federal Poverty Level (FPL)
- 2) Percentage Share of Low Income ($<$ 125% of FPL)
- 3) Population of Limited English Speaking
- 4) Percentage Share of Population Seniors (age 65 or older)
- 5) Percentage Share of Veterans
- 6) Percentage Share of Individuals with Disability

Public Participation

Public participation (WAC 194-40-200(4), -220(1))

Provide a summary of the public input process conducted in compliance with WAC 194-40-220.

For its 2024 Resource Plan (2024 RP), inclusive of a 10-year action plan for complying with the Clean Energy Transformation Act, Benton PUD provided opportunities for its customers and interested stakeholders to provide input during the development of, and prior to the adoption of, the plan. The 2024 RP was initiated on June 25, 2024, with an agenda item at Benton PUD's public Commission meeting where an "Introduction Presentation" was reviewed. On August 13, 2024, at Benton PUD's public Commission meeting, a "Draft Plan" was reviewed and then the Commission passed a motion setting a Public Hearing for final approval on August 27, 2024. At the Public Hearing on August 27, 2024, after receiving public comment, the Commission approved a resolution adopting the final plan. All presentations and materials were made available electronically throughout the process and they continue to be available on Benton PUD's resource planning webpage: https://www.bentonpud.org/about-benton-pud/planning-performance/resource-planning?tab=Resource_Plan

For its 2026-2029 Clean Energy Implementation Plan (CEIP), Benton PUD provided opportunities for its customers and interested stakeholders to provide input during the development of, and prior to the adoption of, the plan. Benton PUD's public input process included several public meetings, public advertisement requesting input, and a newly created, dedicated CEIP webpage (<https://www.bentonpud.org/ceip>) for accepting public input and for providing electronic access to related materials and presentations. All public hearings included the opportunity for public input prior to any subsequent Commission action. All presentations and materials were made available electronically throughout the process and they continue to be available on Benton PUD's resource planning webpage: https://www.bentonpud.org/about-benton-pud/planning-performance/resource-planning?tab=Clean_Energy

The CEIP process was initiated on July 22, 2025, when the Benton PUD Commission passed a motion setting Public Hearing #1 on August 26, 2025 and the CEIP webpage and input form were live. At Public Hearing #1, an "Introduction Presentation" was reviewed and then the Commission passed a motion setting Public Hearing #2 on September 23, 2025. Prior to the next public hearing, low-income advocacy groups were invited to a workshop hosted by Benton PUD on September 17, 2025, to learn more about Benton PUD's low-income energy assistance programs and the CEIP input process, including the upcoming Public Hearing #2. At Public Hearing #2, a "Draft Review Presentation" and a "Draft Review Reporting Template" were reviewed and then the Commission passed a motion setting Public Hearing #3 on October 14, 2025. At Public Hearing #3, a "Preliminary Review Presentation" and a "Preliminary Review Reporting Template" were reviewed and then the Commission passed a motion setting Public Hearing #4 on October 28, 2025. The public comment period ended on October 16, 2025, to allow time for Benton PUD to incorporate any public comments into the final CEIP template. At Public Hearing #4, after accepting public comment, the Commission passed a resolution adopting the final plan.

What barriers to public participation does your utility's community face due to language, cultural, economic, technology, or other factors?	Benton PUD considered the following barriers to public participation faced by our customers and community: 1) Language: Access to information for non-English speaking, predominantly Spanish speaking 2) Cultural: May be a lack of familiarity with Benton PUD's public processes or information 3) Economic: Inability to attend Benton PUD's public meetings due to work or travel expense 4) Technology: Lack of access to technology may prevent access to information or participation 5) Disability: Accommodations may be needed for individuals with a disability
What reasonable accommodations has your utility provided to reduce barriers to public participation?	Benton PUD provided the following reasonable accommodations to reduce barriers to public participation: 1) Language 1.a) Spanish translation is continually provided for Benton PUD's main website (www.bentonpud.org) 1.b) Spanish translation was provided for a newly created CEIP webpage (www.bentonpud.org/CEIP) 1.c) Spanish translation was provided for a newly created CEIP input form, available on the CEIP webpage 1.d) Ran radio ads in English and Spanish over a three month period 2) Cultural 2.a) Hosted a workshop for low-income advocacy groups and invited their representation in the CEIP process 2.b) Advertised CEIP public input process across a variety of media platforms to reach different audiences 3) Economic 3.a) No travel costs for public meetings, as all meetings included virtual and phone attendance options 3.b) Hosted multiple public meetings with prior notice over a four month period, to increase participation opportunities 3.c) CEIP webpage enabled independent review of public meeting materials and submitting CEIP input 4) Technology 4.a) All public meetings included a virtual and phone option in addition to in-person attendance 4.b) Advertised CEIP process on multiple technology platforms: website, newspaper, radio, social media (Facebook, Instagram, X) 4.c) Provided other contact options for questions or to request assistance with participating in the public feedback process: Email power@bentonpud.org or Call Blake Scherer, Senior Engineer at (509) 585-5361 5) Disability 5.a) Per Commission Resolution No. 2324, approved September 8, 2015, it is Benton PUD's policy that no qualified individual with a disability shall, by reason of such disability, be excluded from participation in or be denied the benefits of its services, programs, or activities, or be subjected to discrimination. The policy and the Request for Reasonable Accommodation Form are available online (https://www.bentonpud.org/ada-accommodation), or contact: Benton PUD Human Resources Manager, 2721 W 10th Avenue, Kennewick, WA 99336, Fax to (509) 582-1246 or email to dunlapk@bentonpud.org

Describe how public comments were reflected in the specific actions under WAC 194-40-200(4), including the development of one or more indicators and other elements of the CEIP and your utility's supporting integrated resource plan or resource plans, as applicable.

For the 2024 Resource Plan, public comments were clarifying questions on ancillary topics, rather than direct input to be reflected in the plan. The only public comments received were the following two comments from the August 27, 2024, public hearing, copied here from the minutes:

- 1) *"Comment one from the public - Why does BPA have a constraint of a 20 year contract and why is there is no flexibility there? Answer - Senior Director Jon Meyer responded and stated the requirement for BPA to limit contracts to 20 years is in federal statute."*
- 2) *"Comment two from the public – Would the District serve a new 3-5 MW load at BPA's Tier 2 pricing or not? Answer - Senior Director Jon Meyer responded and stated that at this time, loads under 10 aMW are served with established rate schedules that meld all power costs including BPA Tier 1 and Tier 2, with one exception for Electricity Intensive Loads over 3.5 aMW that would be served with rates based on the marginal cost of power."*

For the 2026-2029 CEIP, public comments were reflected in the CEIP by 1) ensuring that Benton PUD's low-income energy assistance funding assessment considered potential changes to the federal Low-Income Home Energy Assistance Program (LIHEAP), and 2) by including within the CEIP a description of how the clean energy forecast is based on average water and how Benton PUD's conversion of its BPA Power Sales Agreement from Slice/Block to Load Following improved the forecast, and 3) by emphasizing in the CEIP how Benton PUD is already meeting the CETA standard and that no incremental resource actions are necessary.

Below is a summary of all public input received through October 16, 2025:

- 1) August 26, 2025, Public Hearing #1, as copied from the minutes: *"Chuck Torelli raised concern that the federal Low-Income Energy Initiative (LIEI) program had been discontinued. Director Johnson acknowledged the concern and confirmed that staff were actively monitoring the issue."*
- 2) August 26, 2025, Public Hearing #1, as copied, in part, from the minutes: *"Roger Ovic raised questions regarding the energy category labeled 'Unspecified' and its drop after 2024. He also inquired about potential impacts of the Columbia River Treaty between the United States and Canada. Engineer Blake Scherer explained that the reduction was due to low water years and the transition in 2024 to Benton PUD's first year operating under load following rather than the previous 'slice' customer block arrangement. General Manager Dunn explained that an agreement in principle on the Columbia River Treaty had been reached..."* (See minutes for the full response on this ancillary topic.)
- 3) September 11, 2025, CEIP webpage input from Richard Stemson: *"we are over 80% clean energy from the dams This law is a waste of what money we have left."* (The comment was shared publicly at the September 23, 2025, Public Hearing #2).

Long-term Plans

Integrated resource plan & clean energy action plan compliance (WAC 194-40-200(6-7), WAC 194-40-200(4)(c)(iii))

Is your clean energy implementation plan (CEIP) consistent with the most recent integrated resource plan or resource plan, as applicable, prepared by your utility under RCW 19.280.030?	Yes
Is your CEIP consistent with your utility's clean energy action plan developed under RCW 19.280.030(1) or other 10-year plan developed under RCW 19.280.030(5)?	Yes
How are the specific actions consistent with your utility's resource plan and clean energy action plan?	Benton PUD's most recent resource plan, the 2024 Resource Plan for 2025-2034 (2024 RP), prepared under RCW 19.280.030(5), was approved by Commission Resolution No. 2681 on 8/27/2024 and is available for download from the website linked below. Benton PUD's specific actions are consistent with the resource strategy described within Section 5 (Pages 9-11) of the 2024 RP and summarized here: 1) continuing to pursue cost-effective, reliable, and feasible conservation, consistent with the requirements of the Energy Independence Act and CETA, 2) continuing with Packwood hydroelectric as a dedicated resource, per the BPA contractual commitment, 3) continuing with BPA's load following contract. Benton PUD's specific actions are consistent with the 10-year plan to implement the CETA standards described within Section 7 (Pages 14-15) of the 2024 RP. In the 2024 RP, Benton PUD's clean energy forecast was 4% non-clean. For the 2026-2029 CEIP, Benton PUD's clean energy forecast has been updated to 5% non-clean, derived from a 13-year average of BPA's fuel mix from 2012-2014 and a 5-year average of Packwood hydroelectric. Consistent with the 2024 RP, the 2026-2029 CEIP includes procuring unbundled renewable energy credits to offset its 5% non-clean energy, which is an allowable alternative compliance option (up to a maximum of 20%), to meet the CETA greenhouse gas neutral standard, while also satisfying the renewable energy requirements of the Energy Independence Act. Benton PUD's actions follow Department of Commerce guidance that a CEIP should only include incremental steps taken to comply with CETA, not actions the utility would undertake regardless. Consistent with the 2024 RP, the 2026-2029 CEIP requires no additional actions to meet CETA. As noted in the submitted "Targets" worksheet, Benton PUD's recent actuals exceed 80% clean and its forecast of 95% already meets the greenhouse gas neutral standard. Therefore, the 2026-2029 CEIP aligns with the 2024 RP in that no incremental specific actions are included, aside from those supporting an equitable transition.
Hyperlink to Relevant Assessment/Resource	https://www.bentonpud.org/about-benton-pud/planning-performance/resource-planning?tab=Resource_Plan

Resource Adequacy Standard

Resource adequacy standard (WAC 194-40-200(8))

Identify the resource adequacy standard and measurement metrics adopted by the utility under WAC 194-40-210 and used in establishing the targets in the CEIP. Identify and explain any changes to your resource adequacy standard.

Resource adequacy standard (e.g., peak load standards, loss of load probability or loss of load expectation)	Benton PUD's resource adequacy standard has changed since its 2022-2025 CEIP due to the conversion of its BPA Power Sales Agreement from Slice/Block to Load Following, effective October 1, 2023. Under the load following contract, BPA is responsible for resource adequacy. BPA provides resource adequacy for Benton PUD and supplied the following language as of July 9, 2025: <i>"BPA assures its power supply is available to meet its firm power supply obligation on a long term planning, forecast, basis. As directed by the Pacific Northwest Electric power planning and Conservation Act, a fundamental statutory purpose for BPA is to assure it has an adequate supply of power, which BPA meets through its power planning function, as guided by the Northwest power and Conservation Council power Plan.</i> <i>BPA's firm power supply obligation under the Northwest power Act means BPA supplies all the power a customer needs to serve their retail consumer demands on a continuous basis except for reasons of force majeure. This obligation takes into account and is adjusted by the amount of non-federal power/resources Benton County PUD #1 uses to serve their load and by the type of product the Benton County PUD #1 elects to purchase from BPA. BPA's currently effective Regional Dialogue load Following Contracts obligates BPA to supply all the electricity required to meet the second to second variation in the Benton County PUD #1's load net of the Benton County PUD #1's non-federal resources."</i>
Methods of measurement (e.g., probabilistic assessments of resource adequacy)	BPA provides resource adequacy for Benton PUD and supplied the following language as of July 9, 2025: <i>"BPA uses its Resource Program, which includes a Needs Assessment that examines on a 20-year forecast basis the uncertainty in customer loads, expected water conditions affecting federal hydro production (including Biological Opinion requirements), resource availability, natural gas prices, and electricity market prices to develop a least-cost portfolio of resources that meet Bonneville's obligations. The goal of the Needs Assessment, which is one of the early steps in the Resource Program, is to measure Bonneville's existing system, in relative isolation, against Bonneville's obligations to supply power to show whether any long-term energy and/or capacity shortfalls may occur over the 20-year study horizon. The Needs Assessment forecasts Bonneville's needs for long-term energy and capacity based on resource capabilities and projected obligations to serve power. The Needs Assessment informs later steps of the Resource Program, where resource optimization techniques are used to evaluate and select potential solutions for meeting Bonneville's long-term needs based on cost and risk.</i> <i>The Needs Assessment uses the following metrics to assess Bonneville's long-term energy and capacity needs:</i> <i>1. Annual Energy: Evaluates the annual average energy surplus/deficit under p10-by-month critical water conditions.</i> <i>2. Monthly p10 Average (AVG) Energy: Evaluates the monthly average surplus/deficit over all hours under p10-by-month critical water conditions.</i> <i>3. Monthly p10 Heavy Load Hour (HLH) Energy: Evaluates the monthly average surplus/deficit over heavy load hours (hours ending 7-22, Monday-Saturday, excluding holidays) under p10-by[1]month critical water conditions.</i> <i>4. Monthly p10 Superpeak (SPK) Energy: Evaluates the monthly average surplus/deficit over the six peak HLH each weekday (Monday-Friday) under p10-by-month critical water conditions. The roughly 120 superpeak hours per month are a subset of the roughly 384 heavy load hours per month.</i> <i>5. 18-Hour Capacity: Evaluates the monthly average surplus/deficit over six peak load hours each day across three-day extreme weather load events under median water (p50) conditions. Winter events used actual temperatures from the January 2024 event for Dec/Jan/Feb, while summer events relied on actual temperature from the June 2021 event for July/August."</i>

Incremental Cost

Incremental cost calculation (WAC 194-40-230)

Do not complete this section unless the utility intends to comply using the 2% incremental cost approach specified in WAC 194-40-230.

Please upload separately documentation and detailed reporting necessary to comply with the CEIP incremental cost reporting requirements in WAC 194-40-230.

You may use the calculator below to help estimate incremental costs; however, submission of detailed reporting is still required to comply with WAC 194-40-230. Delete the example numbers provided in the

Summary of Results	
Total Incremental Cost	\$ -
Average annual incremental cost	\$ -
Annual threshold amount	\$ -
Meets threshold?	Yes

Year	Retail revenue requirement	Annual amount from revenue increase equal to 2% of prior year revenue requirement	Number of years in effect	Threshold amount over four years	Sum of threshold amounts	Annual threshold amount
0						
1		\$ -	4	\$ -	\$ -	\$ -
2		\$ -	3	\$ -		
3		\$ -	2	\$ -		
4		\$ -	1	\$ -		
Annual threshold amount as a percentage of average retail revenue requirement						#DIV/0!

Itemize all lowest reasonable costs the utility intends to incur during this interim period in order to comply with the requirements of the Clean Energy Transformation Act (CETA), RCW 19.405.040 and 19.405.050. Also, provide the alternative lowest reasonable cost if the utility did not have to comply with CETA. If a resource included in an actual or alternative portfolio has a useful life or contract duration of greater than one year, the cost of that resource must be allocated over the expected useful life or contract duration using a levelized cost or fixed charge factor.

[illegible]

MINUTES

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY REGULAR COMMISSION MEETING

Date: October 14, 2025

Time: 9:00 a.m.

Place: 2721 West 10th Avenue, Kennewick, Washington

Present: Commissioner Jeff Hall, President
Commissioner Lori Kays-Sanders, Vice-President
General Manager Rick Dunn
Senior Director of Finance & Executive Administration Jon Meyer
Assistant General Manager/Sr. Director Engineering & Operations Steve Hunter
Director of Power Management Chris Johnson
Director of IT & Broadband Services Chris Folta
Director of Customer Service and Treasury Keith Mercer
Supv. of Executive Administration/Clerk of the Board Cami McKenzie
Administrative Assistant Shannon Sensibaugh

Absent: Commissioner Mike Massey, Secretary, Excused

Benton PUD employees present during all or a portion of the meeting, either in person or virtually: Annette Cobb, Manager of Customer Service; Blake Scherer, Senior Engineer Power Management; Duane Szendre, Superintendent of Operations; Eric Dahl, Communications Specialist II; Jennifer Holbrook, Senior Manager of Applied Technology; Jenny Sparks, Manager of Customer Engagement; Jodi Henderson, Manager of Communications & Government Relations; Katie Grandgeorge, Financial Analyst III; Karen Dunlap, Manager of Human Resources; Levi Lanphear, Procurement Administrator; Michelle Ness, Supervisor of Distribution Design; Michelle Ochweri, Manager of Procurement; Robert Inman, Superintendent of Transportation & Distribution; Robert Frost, Supervisor of Energy Programs; Tyson Brown, Procurement Specialist II; Kayla Sidwell, Senior Communications Specialist.

Call to Order & Pledge of Allegiance

Commissioner Massey was excused and attending the APPA Legal & Regulatory Conference.

The Commission and those present recited the Pledge of Allegiance.

Agenda Review

No changes.

Public Hearing - 2026-2029 Clean Energy Implementation Plan – Preliminary Review

President Hall opened the public hearing and stated its purpose was to provide customers and stakeholders the opportunity to offer input during the preliminary review phase of the 2026-2029 Clean Energy Implementation Plan, prior to formal adoption.

Blake Scherer, Senior Engineer - Power Management presented the third public hearing on the preliminary plan, summarizing prior discussions and highlighting changes since the last review as follows:

- Updates were made related to Section 120 of the Clean Energy Transformation Act, specifically assessing funding levels for low-income energy assistance.
- The key change was to include \$940,000 per year in non-Benton PUD programs such as LIHEAP, SHEAP, DSHS, veterans' funds, and local church aid that contribute meeting energy assistance need targets.
- The updated chart now assumes \$2.8 million over the 2026-2029 CEIP period (\$700,000 per year) for Benton PUD's low-income conservation program.
- The Commerce Reporting Template has been updated with preliminary answers to all questions and is available for review by the public.

Commission Discussion

Commissioner Sanders noted the inclusion of non-Benton PUD programs as a significant change.

Mr. Scherer confirmed his expectation that the revised methodology is consistent with the wording and intent of the law, while also acknowledging that uncertainties remain until Benton PUD receives future guidance from either Commerce or ultimately the State auditor.

Commissioner Sanders raised a question regarding whether rate discounts would rise with inflation and rate adjustments, emphasizing the importance of maintaining consistent revenue percentages allocated to the program.

Director Mercer noted that historically the allocation has been around 0.5% of retail sales.

Mr. Scherer stated the plan will return for adoption at the fourth public hearing on October 28 and that submittal of public input through the webpage form remains open through October 16.

Public Testimony

No members of the public were present to testify. President Hall closed public comments and the hearing.

Business Agenda

Setting Public Hearing #4 - Consider Adoption of the 2026-2029 Clean Energy Implementation Plan

Senior Engineer Blake Scherer requested the Commission set the fourth public hearing for the 2026-2029 Clean Energy Implementation Plan.

MOTION: Commissioner Sanders moved to set a Public Hearing for the purpose of considering adoption of the 2026-2029 Clean Energy Implementation Plan on Tuesday, October 28, 2025, at 9:00 a.m., to be held at the District's Administration Office located at 2721 West 10th Avenue, Kennewick, Washington, as well as via conference call at 1-323-553- 2644, conference ID 700 722 151#, and directing the General Manager to publish the notice of the public hearing date, time and location. Commissioner Hall seconded and upon vote, the motion carried unanimously.

Public Comment – Regular Agenda

None.

Treasurer's Report

Keith Mercer, Director of Customer Service & Treasury Operations, reviewed the September, 2025 Treasurer's Report with the Commission as finalized on October 1, 2025.

Consent Agenda

MOTION: Commissioner Sanders moved to approve the Consent Agenda items "a" through "g". Commissioner Hall seconded and upon vote, the Commission unanimously approved the following:

- a. Regular Commission Meeting Minutes of September 23, 2025
- b. Travel Report dated October 14, 2025
- c. Vouchers (report dated October 14, 2025) audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims certified as required by RCW 42.24.090, have been recorded on a listing made available to the Commission and approved as follows for payment:
Accounts Payable: Automated Clearing House (DD) Payments: 110964-111019 and 111175-111233 in the amount of \$2,218,005.69.
Checks & Customer Refund Payments (CHK): 90828-90919 in the amount of \$245,714.21;
Electronic Fund Transfer (WIRE) Payments: 7393-7411 in the amount of \$12,090,281.18;
Residential Conservation Rebates: Credits on Customer Accounts in the amount \$1,830.00;
Payroll: Direct Deposit – 9/25/2025: 111020-111174 in the amount \$468,555.59;
Grand total - \$15,024,386.67

- Voided DD (September, 2025) in the amount of \$7,378.74;
- Voided checks (September, 2025) in the amount of \$1,597.63
- d. Work Order #733851 – Ridgeline Overhead Line Reconductor
- e. Contract Award to TUPS, LLC for Purchase of #795 ACSR Drake Conductor Sunset-Dallas Contract #25-21-23
- f. Contract Award to McWane, Inc. - Sunheaven #3 Transmission Project – Ductile Iron Poles - Contract #25-21-25
- g. Ellerd, Hultgrenn & Dahlhauser, LLP – Legal Services - Contract #23-01-03 – CO #1

Management Report

Customer Service/Treasury – Director Keith Mercer

1. Pay-As-You-Go Update

Director Keith Mercer presented an update on the Pay-As-You-Go program as part of the District’s broader customer engagement strategy, focused on providing choice, transparency, and barrier-free access to electricity. Two billing options were highlighted: the traditional monthly billing that includes a deposit and the Pay-As-You-Go option, where customers prepay for electricity, like refilling a gas tank. The program continues to support flexibility and customer control over usage and payments. As of October 12, 2025, 134 customers were enrolled. Improvement ideas discussed included enhancing onboarding, showcasing the Pay-As-You-Go program in the upcoming newsletter, and exploring system enhancements to improve the customer experience.

Engineering/Operations – Assistant General Manager/Senior Director Steve Hunter

1. Rattlesnake Ridge Update

In preparation for the Rattlesnake Construction Project, DJ’s Construction and the District inspector conducted a site visit last week to mark construction boundaries to coordinate with utilities to identify existing underground infrastructure. Shortly after the inspection, a fire occurred in the vicinity of the project area, resulting in approximately 118 acres of primarily dry vegetation being burned. Local and state fire resources, including aerial support and hotshot crews, responded promptly and contained the fire. Construction activities have since commenced as scheduled.

IT & Broadband Services – Director Chris Folta

1. Fiber to Kennewick Traffic Signals

Broadband update: The City of Kennewick approached the District and NoaNET to potentially connect fiber-optic cable to 93 traffic intersections under its control. Currently, they have received some grant funding and have prioritized 17 intersections for the first phase of fiber construction (shown on the project map). The City will pay actual construction costs, estimated at \$242,000 and the District will receive revenues of \$50/site per month (\$850 monthly). The project supports upgraded video cameras and improved traffic signal operations. Overall, this is a solid project for the District that capitalizes on our vast fiber infrastructure deployed over the last 24 years. The traffic

signal fiber buildouts are expected to continue as additional grant funding becomes available to the City.

Finance/Executive Administration – Senior Director Jon Meyer

1. Strategic Plan Proposed Updates

Draft edits to the District’s Strategic Plan that were previously sent to the Commission were reviewed by Sr. Director Meyer. Staff will bring the Strategic Plan back to the Commission for adoption in November.

General Manager – Rick Dunn

1. CRSO Lawsuit, Letter to Gov. Ferguson & NWRP Ad Campaign

GM Dunn reported the plaintiffs in the ongoing Columbia River System Operations (CRSO) litigation intend to file motions for a preliminary injunction no later than October 14 requesting Judge Simon order defendants to implement year-round, 24/7 spill operations at federal dams. On October 8, the plaintiffs filed a joint objection to a federal request to stay the lawsuit until the federal shutdown has ended, requesting Judge Simon to expedite his consideration of whether to grant a stay. Judge Simon agreed to speed up the proceedings, giving federal defendants and other interested parties until October 13 to reply to the request not to stay the case and argue why a stay should be granted; they previously had until November 3. Northwest RiverPartners (NWRP) with support from Benton PUD and other members wrote a letter to Washington Governor Ferguson urging him not to join the lawsuit or support the injunction. In addition, NWRP launched a public campaign—including a Seattle Times front-page advertisement titled “*Let’s Talk, Not Fight about Hydropower & Salmon*”—to promote collaboration over litigation and emphasize the shared importance of clean energy, affordable power, and salmon recovery. Despite the efforts of NWRP and the Public Power Council, Washington joined the plaintiffs in the CRSO lawsuit which includes Oregon and 10 nonprofit groups. GM Dunn noted Washington’s stance has evolved over time, initially taking a position as a defendant-intervenor, then shifting to a neutral amicus (not taking sides) and now as a plaintiff-aligned amicus supporting those suing. Dunn noted the impacts of the injunctive relief motion would be severe in terms of the impacts of firm hydropower with a huge loss of annual energy and an unacceptable increase in the risk of blackouts.

2. Site-1 SMR Next Steps re: Conditions

GM Dunn spoke with Tracy Yount, Energy & Services Development Manager at Energy Northwest (EN), who confirmed that at EN’s October 23rd meeting, the Board will be voting on a set of required conditions that need to be met prior to final approval of the authorization to proceed with the SMR project which will be voted on in the Spring of 2026. Once the conditions have been agreed to, then EN will be able to show how the conditions will be satisfied. Benton PUD’s recommendation for EN to pursue an Enterprise Risk Management (ERM) approach using a heat map for formal risk assessment and mapping to mitigation method(s) was well received. Yount was also receptive to the idea of developing a Gantt chart view of the EN project and how it relates to the first-of-a-kind X-Energy SMR project being built in Texas which could then be used to denote key milestones and potential off ramps if needed.

3. Tri-City Herald Op-Ed Titled “Meeting increasing demands for electricity” by Steve Ghan, Jim Conca, and Matt Boehnke

In this piece, they make the case for new nuclear power by arguing electricity demand in the region is projected to double; wind and solar are cost effective when the wind blows and sun shines, but energy storage for times when they don’t is expensive; and the cost of natural gas generated electricity due to clean energy legislation is around \$85 per megawatt-hour. GM Dunn questioned the “cost effective” claims underscoring that intermittency and variability of wind and solar require overbuilding across large geographic areas and that extensive transmission lines are needed to connect remotely located generation from wind and solar farms to population centers (west of the Cascade Mountain range in the case of Washington and Oregon), and that after is all said and done, you still have to provide backup generation. As a consequence, the upfront capital costs are very high for wind and solar which are why retail electricity rates rise in spite of the “fuel” for wind and solar being free. Dunn stated he thought the Opinion piece was okay overall, but when making justification for nuclear, the focus should be on the long-game need for firm baseload capacity that complies with Washington’s carbon-free electricity mandates and that it’s important to recognize that baseload nuclear could take some pressure off hydropower as coal is retired and natural gas is being forced out of service.

4. Renewable Northwest County Advisory Meeting

GM Dunn reported he was invited by Nicole Hughes, Executive Director of Renewable Northwest, to provide a presentation on the Northwest Transmission System and Interconnected Power Grid to a consortium of counties across the northwest via Zoom. A representative with Puget Sound Energy also presented on their transmission system and challenges. Dunn said the message was well received and appreciated.

5. NWPPA Bulletin

Benton PUD’s *EmPOWERED* program was featured as the cover story of the October issue of the NWPPA Bulletin.

The Commission briefly recessed, reconvening at 10:35 a.m.

Business Agenda - Continued

T&R Electric Supply Company Inc. - Power Transformer District #31 Inspection Repair Contract #24-21-24 – CO #2

Duane Szendre, Superintendent of Operations, presented a contract change order with T&R Electric Supply Company, Inc. to add \$32,317.00 for the return shipping costs of the repaired transformer unit.

Bids were opened in January for inspection and possible repair of the District #31 power transformer, which was damaged by a thru fault on December 24, 2023. Only one bid was received, and T&R Electric was awarded the contract for \$30,000 to inspect and transport the unit to their South Dakota facility. Their estimated repair cost was \$200,000. Following inspection

and testing, a fault was found on the de-energized tap changer. Repair and reconditioning were quoted at \$169,317, with additional costs for shipping and handling.

The revised not-to-exceed amount for the contract is \$232,317.00 plus Washington State sales tax in accordance with RCW 54.04.080. The repair cost remains significantly below the alternatives of approximately \$1.3 million for a new transformer or \$500,000 per the original engineering estimate.

MOTION: Commissioner Sanders moved to authorize the General Manager on behalf of the District to sign Change Order #2 of Contract #24-21- 24, with T&R Electric Supply Company Inc. for Power Transformer District #31 Inspection & Repair, to increase the not-to-exceed amount by \$32,317.00 for return transportation of the unit, bringing the new not-to-exceed amount of the contract to \$232,317.00 plus Washington State sales tax in accordance with RCW 54.04.080 as presented. Commissioner Hall seconded, and upon vote, the motion carried unanimously.

Resolution No. 2708 – One-Time Schedule Change to Commission Meeting

Clerk of the Board Cami McKenzie presented a resolution to formalize the one-time schedule change to the regular Commission meeting from November 11, 2025 (Veterans Day holiday) to November 12, 2025.

MOTION: Commissioner Sanders moved to approve Resolution No. 2708, adopting a one-time schedule change to a regularly scheduled meeting of the Commission of Public Utility District No. 1 of Benton County from Tuesday, November 11, 2025, at 9:00 a.m. to Wednesday, November 12, 2025, at 9:00 a.m. The meeting shall be held at the Commission’s regular meeting location, 2721 West 10th Avenue, Kennewick, Washington as presented. Commissioner Hall seconded, and upon vote, the motion carried unanimously.

Set Public Hearing – Preliminary 2026 Budget and Rate Increase

Director Keith Mercer requested the Commission set the public hearing on the preliminary 2026 budget and rate increase. He will provide a summary of the preliminary budget and draft rate schedule at the October 28, 2025 meeting and distribute budget packets to the Commission on November 6, 2025. The public hearing will be held on November 12, 2025, at 6:00 p.m. in the auditorium, public comment will close December 2, 2025, and adoption of the budget is planned for December 9, 2025.

MOTION: Commissioner Sanders moved to set a Public Hearing on the Preliminary 2026 Budget and rate increase for November 12, 2025, at 6:00 p.m., to be held at the District’s Administration Office located at 2721 West 10th Avenue, Kennewick, Washington, as well as via conference call at 1-323-553-2644, conference ID 647 406 974#, and directing the General Manager to publish the notice of the public hearing date, time and location. Commissioner Hall seconded, and upon vote, the motion carried unanimously.

Senior Director Jon Meyer presented a postcard to be mailed to all customers notifying them of the public hearing and proposed rate increase; a copy was provided to the Commission.

Resolution No. 2709 – Bonneville Power Administration – Execution of Power Sales Agreement – Provider of Choice Contract #26PS (Benton PUD Contract #25-51-02)

Director Chris Johnson presented Resolution No. 2709 authorizing execution of the Bonneville Power Administration (BPA) Load Following Power Sales Agreement – Provider of Choice Contract for the period October 1, 2028 through September 30, 2044. The District currently purchases power from BPA under a Regional Dialogue Load Following contract that expires on September 30, 2028.

This contract secures Benton PUD’s participation in BPA’s Load Following product, with an estimated not-to-exceed amount of \$1.4 billion for the full term.

Director Johnson noted that through this agreement Bonneville Power will continue to provide the District with energy from its reliable, low cost and largely carbon free generation. He emphasized that the Provider of Choice contract reflects broad regional engagement and collaboration from across the Northwest.

General Manager Dunn commented on the significance of the agreement, calling it a “serious contract” that positions the District for the post-2028 energy landscape. Benton PUD will continue with the Load Following option, which includes flexibility for potential non-federal resource integration in the future.

Commissioner Massey (absent) has expressed no opposition, and the Commission agreed the contract is a positive milestone. Commissioners noted the importance of celebrating this achievement and maintaining strong ties with BPA moving forward.

MOTION: Commissioner Sanders moved to adopt Resolution No. 2709 to execute in substantially the form presented the Power Sales Agreement – Provider of Choice Contract (Benton PUD Contract #25-51-02) with Bonneville Power Administration (BPA) for a term of October 1, 2028, through September 30, 2044, and a total estimated not to exceed amount of \$1.4B. Commissioner Hall seconded and upon vote, the motion carried unanimously.

Future Planning

Energy NW - New Member Forum Tour

Commissioner Sanders indicated she would be attending the tour.

October 28, 2025 Meeting

Commissioner Sanders indicated she may have to call in for that meeting.

Adjournment

Hearing no objection, President Hall adjourned the meeting at 10:58 a.m.

Jeff Hall, President

ATTEST:

Mike Massey, Secretary

Periodic Travel Report - October 28, 2025

<i>Date Start</i>	<i>Business Days</i>	<i>Name</i>	<i>City</i>	<i>Purpose</i>
10/20/2025	1	Keith Mercer	Seattle, WA	PURMS WILDFIRE POOL MEETINIG
10/24/2025	3	Camron Smith	Pocatello, ID	POWER TRANSFORMER WITNESS TESTING
10/24/2025	3	Dax Berven	Pocatello, ID	POWER TRANSFORMER WITNESS TESTING
2/22/2026	5	Jodi Henderson	Washington, DC	2026 LEGISLATIVE RALLY - APPA & WPUDA



PAYMENT APPROVAL
October 28, 2025

The vouchers presented on this Payment Approval Report for approval by the Board of Commissioners have been audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims by officers and employees have been certified as required by RCW 42.24.090.

Type of Payment	Starting #	Ending #	Page #	Amount
Accounts Payable:				
Automated Clearing House (DD) Payments	111389 - 111473		1 - 8	\$ 1,082,669.15
Checks & Customer Refund Payments (CHK)	90920 - 91184		9 - 27	\$ 665,492.89
Electronic Fund Transfer (WIRE) Payments	7412 - 7423		28 - 29	\$ 770,038.68
Residential Conservation Rebates:				
Credits on Customer Accounts				\$ -
Purchase Card Detail:	September 2025		30 - 38	
Payroll:				
Direct Deposit - 10/09/2025	111234 - 111388			\$ 471,345.95
TOTAL				\$ 2,989,546.67
Void DD	October 2025		3	\$ 1,533.98
Void Checks	October 2025		9 - 13, 14	\$ 17,724.54
Void Wires				\$ -

I, the undersigned Auditor of Public Utility District No. 1 of Benton County, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered, or the labor performed as described, or that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claims identified in this report are just, due and unpaid obligations against the District and that I am authorized to authenticate and certify to said claims.

Jon Meyer
Jon L. Meyer, Auditor

10/20/2025
Date

Reviewed by:

Approved by:


Rick Dunn, General Manager

Jeffrey D. Hall, President

Lori Kays-Sanders, Vice-President

Michael D. Massey, Secretary

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Accounts Payable Check Register

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10/06/2025 To 10/17/2025

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
111389 10/8/25	DD	10633	A+ QUALITY INSULATION, INC.	REEP	1,160.00
				REEP	1,160.00
				REEP	1,160.00
				REEP	1,160.00
				REEP	1,160.00
				REEP	1,160.00
Total for Check/Tran - 111389:					6,960.00
111390 10/8/25	DD	3598	ALDEN SYSTEMS, INC.	Alden One Subscription	-359.04
				Alden One Subscription	4,439.04
Total for Check/Tran - 111390:					4,080.00
111391 10/8/25	DD	963	ANIXTER INC.	3A CC Fuses	908.94
				3A CC Fuses	151.21
				Connector sleeve, Anderson #VH	10,322.94
				STUD-T	100.66
Total for Check/Tran - 111391:					11,483.75
111392 10/8/25	DD	10496	ARNETT INDUSTRIES, LLC	Glove testing/Material	-41.40
				Glove testing/Material	6,440.70
				Tool Repair	1,911.36
Total for Check/Tran - 111392:					8,310.66
111393 10/8/25	DD	34	BENTON PUD-ADVANCE TRAVEL	NISC MIC Conf	336.00
111394 10/8/25	DD	3733	DAX A BERVEN	NISC MIC Conf	80.00
111395 10/8/25	DD	3828	BORDER STATES INDUSTRIES, INC.	Plug, PVC 2" Carlon # P258JT,	62.02
111396 10/8/25	DD	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	6,798.72
				Tree Trimming Svc	6,930.06
				Tree Trimming Svc	7,693.48
				Tree Trimming Svc	6,930.06
Total for Check/Tran - 111396:					28,352.32

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Accounts Payable Check Register

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10/06/2025 To 10/17/2025

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
111397 10/8/25	DD	10837	CAMPBELL & COMPANY SERVICE COR	REEP	200.00
111398 10/8/25	DD	1810	CARLSON SALES METERING SOLUTIO	PT, Outdoor, 7200/12470Y, 60:1	5,745.72
111399 10/8/25	DD	2680	CO-ENERGY	Fuel Svc	2,848.11
111400 10/8/25	DD	57	CONSOLIDATED ELECTRICAL DISTRIB	AC Service Panel	1,736.45
111401 10/8/25	DD	375	DAYCO HEATING & AIR	REEP	200.00
111402 10/8/25	DD	3029	DELTA HEATING & COOLING, INC.	REEP	9,000.00
111403 10/8/25	DD	2990	KAREN M DUNLAP	NeoGov User Conf	1,033.22
111404 10/8/25	DD	2898	ELECTRICAL CONSULTANTS, INC.	Professional Svc	7,200.00
111405 10/8/25	DD	11172	ENERNEX	Harmonics Study	33,000.00
111406 10/8/25	DD	79	GENERAL PACIFIC, INC.	FIBER, DIELECTRIC SUPPORT, 0.676"-0.75"	576.91
111407 10/8/25	DD	3171	JODI A HENDERSON	Career Fair- Snacks	35.98
111408 10/8/25	DD	3569	BRIANA L HERRINGTON	NISC MIC Conf	1,494.11
111409 10/8/25	DD	10736	JANELLE L HERRINGTON	Governors Health & Safety Conf	715.29
111410 10/8/25	DD	3387	DANIEL W HOLSTEN	NISC MIC Conf	1,804.59
111411 10/8/25	DD	3018	HRA VEBA TRUST	ER VEBA CDHP	416.68
				ER VEBA	11,100.00
				ER VEBA Wellness	21,000.00
Total for Check/Tran - 111411:					32,516.68
111412 10/8/25	DD	1818	IBEW LOCAL 77	IBEW A Dues Assessment	5,605.74
				IBEW BA Dues Assessment	5,420.55
Total for Check/Tran - 111412:					11,026.29
111413 10/8/25	DD	10660	IRBY ELECTRICAL UTILITIES	DEADEND ALUM, 397.5 IBIS	7,445.84

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Accounts Payable Check Register

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10/06/2025 To 10/17/2025

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
111414 10/8/25	DD	214	JACOBS & RHODES	REEP	1,200.00
				REEP	1,000.00
Total for Check/Tran - 111414:					2,200.00
111415 10/8/25	DD	877	CHRISTOPHER N JOHNSON	PPC/PNUCC Mtgs	896.30
111416 10/8/25	DD	11191	KELLER AND HECKMAN LLP	Professional Svc	6,880.00
111417 10/8/25	DD	106	LAMPSON INTERNATIONAL, LLC	Crane/Truck Rental	2,790.72
111418 10/8/25	DD	1580	JONATHAN L MEYER	PPC/NWRP/PNUCC Mtgs	600.22
111419 10/8/25	DD	11057	MICHELLE NESS	NISC MIC Conf	1,533.98 VOID
111420 10/8/25	DD	3539	NEWGEN STRATEGIES AND SOLUTION	COSA Support	900.00
111421 10/8/25	DD	10647	JASON NIELSEN	NISC Conf	1,667.04
111422 10/8/25	DD	919	NOANET	Piert Rd/E Game Farm Rd	1,870.26
111423 10/8/25	DD	10769	ONEBRIDGE BENEFITS INC.	Flex Spending Dependent Care	185.19
				Flex Spending Health Care	2,856.37
Total for Check/Tran - 111423:					3,041.56
111424 10/8/25	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	19.22
111425 10/8/25	DD	1241	PARAMOUNT COMMUNICATIONS, INC.	CRAN 007	3,768.41
				20 - Off-the-Dock Labor	15,208.04
				20 - Off-the-Dock Labor	7,354.76
Total for Check/Tran - 111425:					26,331.21
111426 10/8/25	DD	11033	RINGCENTRAL, INC.	Software License/Subscription	936.11
				Software License/Subscription	2,852.41
				Software License/Support	4,644.68
Total for Check/Tran - 111426:					8,433.20
111427 10/8/25	DD	146	S&C ELECTRIC COMPANY	Disconnects	7,833.60

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Accounts Payable Check Register

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10/06/2025 To 10/17/2025

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
111428 10/8/25	DD	10943	SEALX, LLC	Janitorial Svc	4,511.31
				Janitorial Svc	2,728.85
				Janitorial Svc	1,722.86
Total for Check/Tran - 111428:					8,963.02
111429 10/8/25	DD	2437	JENNY G SPARKS	Community Forum Food - Benton City	176.06
111430 10/8/25	DD	3696	SUMMIT LAW GROUP, PLLC	Professional Svc	902.00
111431 10/8/25	DD	2057	THE PRINT GUYS LLC	Postcards/Postage	16,051.66
111432 10/8/25	DD	193	UNITED PARCEL SERVICE OF AMERIC	Mailing Svc	43.38
				Mailing Svc	43.38
Total for Check/Tran - 111432:					86.76
111433 10/8/25	DD	1048	UNITED WAY OF BENTON & FRANKLI	EE United Way Contribution	381.23
111434 10/8/25	DD	3098	US BANK CORPORATE PAYMENT SYST	Executive	12,287.30
				Finance & Business Services	2,690.03
				Customer Service	380.00
				Contracts & Purchasing	257.07
				Engineering	3,084.79
				IT Infrastructure	12,863.95
				Operations	2,308.37
				Operations - Meter Shop	784.87
				Operations - Transformer Shop	5,788.66
				Operations - Support Svcs	1,997.90
				Operations - Maintenance	1,704.78
				Operations - (Support Svcs. Fleet)	6,135.40
				Operations - Warehouse	11,377.05
				Power Management	190.40
				Travel Card	4,460.65
Total for Check/Tran - 111434:					66,311.22
111435 10/8/25	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	35.80

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Accounts Payable Check Register

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10/06/2025 To 10/17/2025

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Weekly Svc	38.14
				Weekly Svc	27.73
				Weekly Svc	22.08
				Weekly Svc	18.39
				Total for Check/Tran - 111435:	142.14
111436 10/8/25	DD	10557	CYNTHIA A WILLIS	Governors Health & Safety Conf	852.99
111437 10/15/25	DD	963	ANIXTER INC.	C-L-X Terminating Tool Kit	1,338.24
				BOLTS OE 5/8 X 12	201.28
				CLAMP TRUNION 954 ACSR	1,942.08
				CURV 3X3X1/4 11/16 H	398.21
				Transformer, 15 kVA, single ph	4,604.52
				Transformer, 25 kVA, single ph	1,805.69
				Transformer, 37.5 kVA, single	4,285.52
				Transformer, 50 kVA, single ph	2,648.36
				BLADE SOLID 200 AMP	3,609.55
				CUTOUT, 15 KV	5,562.64
				Total for Check/Tran - 111437:	26,396.09
111438 10/15/25	DD	34	BENTON PUD-ADVANCE TRAVEL	Testing of Electrical Equipment	12.90
				Testing of Electrical Equipment	116.12
				Total for Check/Tran - 111438:	129.02
111439 10/15/25	DD	40	BENTON REA	Permit - Pole Attachments	1,411.00
111440 10/15/25	DD	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	6,263.30
				Tree Trimming Svc	6,930.06
				Total for Check/Tran - 111440:	13,193.36
111441 10/15/25	DD	10837	CAMPBELL & COMPANY SERVICE COR REEP		200.00
			REEP		200.00
				Total for Check/Tran - 111441:	400.00
111442 10/15/25	DD	3820	COLEMAN OIL COMPANY, LLC	Fuel Svc	18,897.93

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
111443 10/15/25	DD	2972	COMPUNET, INC.	Cisco Subscription/router	88,363.01
111444 10/15/25	DD	10857	D&R INSULATION, LLC	REEP	2,688.00
111445 10/15/25	DD	10968	ERIC L DAHL	NWPPA NIC Conf	278.00
111446 10/15/25	DD	375	DAYCO HEATING & AIR	REEP	1,000.00
111447 10/15/25	DD	10431	DANIELLE N DRAKE	WA Municipal Clerk Association Training	404.96
111448 10/15/25	DD	2757	RICK T DUNN	PPC Member Forum & Executive Committee	624.57
111449 10/15/25	DD	10423	EVERGREEN SERVICES	Landscape Svc	2,067.58
				Landscaping Svc	9,814.49
Total for Check/Tran - 111449:					11,882.07
111450 10/15/25	DD	75	FRANKLIN PUD	Fiber Lease	1,404.81
				Fiber Lease	1,197.90
				Fiber Lease	150.00
Total for Check/Tran - 111450:					2,752.71
111451 10/15/25	DD	3130	GDS ASSOCIATES, INC.	NERC/WECC Compliance	902.50
111452 10/15/25	DD	10126	KATLIN M GRANDGEORGE	Testing of Electrical Equipment	256.49
111453 10/15/25	DD	2087	H2 PRECAST, INC.	Vault Base/Lid	19,584.00
111454 10/15/25	DD	11206	SHAWN T HARPER	3Q2025 LTC Tax Refund	13.72
				4Q2025 LTC Tax Refund	23.09
Total for Check/Tran - 111454:					36.81
111455 10/15/25	DD	3171	JODI A HENDERSON	Regional energy Symposium	329.27
111456 10/15/25	DD	10680	CHARLES P HOLGATE	Correcting Return Payroll	400.00
111457 10/15/25	DD	214	JACOBS & RHODES	REEP	9,000.00
				REEP	800.00
Total for Check/Tran - 111457:					9,800.00

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
111458 10/15/25	DD	103	KENNEWICK, CITY OF	Monthly Billing	304.00
				Occupation Tax	512,731.58
Total for Check/Tran - 111458:					513,035.58
111459 10/15/25	DD	10909	AMBER L MELLING	NEOGov User Conf	984.07
111460 10/15/25	DD	11057	MICHELLE NESS	NISC MIC Conf	1,533.98
111461 10/15/25	DD	919	NOANET	Service Drop/Recloser	420.00
111462 10/15/25	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	463.51
				Monthly Billing	26.80
				Monthly Billing	60.16
Total for Check/Tran - 111462:					550.47
111463 10/15/25	DD	1241	PARAMOUNT COMMUNICATIONS, INC.	Telco wiring	81.60
				20 - Off-the-Dock Labor	8,473.78
Total for Check/Tran - 111463:					8,555.38
111464 10/15/25	DD	10095	PASCO TIRE FACTORY, INC.	Tire disposal	88.21
				Tires/Disposal	409.89
Total for Check/Tran - 111464:					498.10
111465 10/15/25	DD	1161	PRINT PLUS	Senior Mailers	-0.98
				Senior Mailers	1,062.16
Total for Check/Tran - 111465:					1,061.18
111466 10/15/25	DD	11152	RIVERLINE POWER, LLC	Benton City Rock Holes	2,250.00
111467 10/15/25	DD	396	SD MYERS, LLC	Gas/Oil Testing	10,684.00
111468 10/15/25	DD	2154	SENSUS USA, INC.	Battery spacers/Bags	46.75
				Battery spacers/Bags	15.58
Total for Check/Tran - 111468:					62.33
111469 10/15/25	DD	11194	SPECIALIZED PAVEMENT MARKING, L	Parking Lot Maintenance	4,080.00
111470 10/15/25	DD	158	TRIDEC	Association Dues	5,000.00

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
111471 10/15/25	DD	193	UNITED PARCEL SERVICE OF AMERIC	Mailing Svc	43.38
111472 10/15/25	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	35.80
				Weekly Svc	38.14
				Weekly Svc	27.73
				Weekly Svc	22.08
				Weekly Svc	18.39
Total for Check/Tran - 111472:					142.14
111473 10/15/25	DD	11162	JANELLE R WASSING	NISC MIC Conf	464.40

Total Payments for Bank Account - 1 : (84) 1,082,669.15
Total Voids for Bank Account - 1 : (1) 1,533.98
Total for Bank Account - 1 : (85) 1,084,203.13

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
86114 7/5/23	CHK	99999	TAYLOR GILDERSLEEVE	Credit Balance Refund	85.78 VOID
86121 7/5/23	CHK	99999	DAMIAN JIMENEZ JIMENEZ	Credit Balance Refund	21.18 VOID
86124 7/5/23	CHK	99999	RACIEL LOPEZ AZPEITIA	Credit Balance Refund	44.00 VOID
86125 7/5/23	CHK	99999	GENARO MENDOZA VARGAS	Credit Balance Refund	229.19 VOID
86132 7/5/23	CHK	99999	MICHAEL S SELF	Credit Balance Refund	65.00 VOID
86169 7/11/23	CHK	99999	SUSAN C GEPHART	Credit Balance Refund	462.14 VOID
86175 7/11/23	CHK	99999	SAMANTHA RAMIREZ	Credit Balance Refund	43.56 VOID
86233 7/19/23	CHK	99999	GABRIEL RAMIREZ GOMEZ	Credit Balance Refund	29.01 VOID
86237 7/26/23	CHK	3224	ALL SAFE PEST CONTROL	Pest Control	76.02 VOID
86255 7/26/23	CHK	99999	KADIN BOWDEN	Credit Balance Refund	21.55 VOID
86271 7/26/23	CHK	99999	MIGUEL MALDONADO	Credit Balance Refund	49.45 VOID
86276 7/26/23	CHK	99999	DENISE MONGE	Credit Balance Refund	23.22 VOID
86278 7/26/23	CHK	99999	ANTONIO MORALES	Credit Balance Refund	11.30 VOID
86281 7/26/23	CHK	99999	LEONIDEZ NUNEZ SALAS	Credit Balance Refund	15.95 VOID
86316 8/2/23	CHK	99999	CHAD LETTRICK	Credit Balance Refund	23.99 VOID
86349 8/9/23	CHK	99999	ANDREA MILLER PEREZ	Credit Balance Refund	59.32 VOID
86362 8/16/23	CHK	99999	TIM J AHRENS	Credit Balance Refund	15.44 VOID
86368 8/16/23	CHK	99999	PARISNA FAVELA	Credit Balance Refund	134.17 VOID
86375 8/16/23	CHK	99999	AMBER L LANCASTER	Credit Balance Refund	23.78 VOID
86381 8/16/23	CHK	99999	PATRICIA MOSLEY	Credit Balance Refund	28.87 VOID
86384 8/16/23	CHK	99999	BECCA SAUL	Credit Balance Refund	28.03 VOID

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
86385 8/16/23	CHK	99999	MICHAEL SMITH	Credit Balance Refund	199.25 VOID
86411 8/23/23	CHK	99999	TRACE E BRONKHORST	Credit Balance Refund	40.87 VOID
86420 8/23/23	CHK	99999	JACK L PICICCI	Credit Balance Refund	10.94 VOID
86512 9/13/23	CHK	99999	PAMELA BYINGTON	Credit Balance Refund	233.86 VOID
86515 9/13/23	CHK	99999	JOSHUA ELLIOTT	Credit Balance Refund	131.34 VOID
86578 9/27/23	CHK	99999	EVA ALVAREZ	Credit Balance Refund	18.37 VOID
86580 9/27/23	CHK	99999	EUGENE R BANKS	Credit Balance Refund	145.00 VOID
86598 9/27/23	CHK	99999	DALE R MCDOWELL	Credit Balance Refund	312.88 VOID
86603 9/27/23	CHK	99999	ABBY G RAMIREZ	Credit Balance Refund	47.28 VOID
86890 10/10/23	CHK	99999	PATRICIA CORONA	Credit Balance Refund	24.88 VOID
86904 10/10/23	CHK	99999	JAMES P ORR	Credit Balance Refund	15.79 VOID
86912 10/10/23	CHK	99999	BOB SEYMOUR	Credit Balance Refund	178.96 VOID
86940 10/18/23	CHK	99999	MANUEL GASPAR	Credit Balance Refund	227.35 VOID
86953 10/18/23	CHK	99999	JOSE SERRANO	Credit Balance Refund	89.67 VOID
86954 10/18/23	CHK	99999	AMBER WILKS	Credit Balance Refund	81.18 VOID
86956 10/18/23	CHK	99999	GEORGE WILSON	Credit Balance Refund	34.00 VOID
86981 10/26/23	CHK	99999	CARLOS H GIL ARREDONDO	Credit Balance Refund	156.15 VOID
86986 10/26/23	CHK	99999	MARISSA MIRELES	Credit Balance Refund	124.99 VOID
87034 11/8/23	CHK	99999	PATRICIO COLL	Credit Balance Refund	14.79 VOID
87040 11/8/23	CHK	99999	CORINNE L GRIESER	Credit Balance Refund	549.05 VOID

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
87085 11/15/23	CHK	99999	BRENT BATCHELOR	Credit Balance Refund	122.44 VOID
87119 11/29/23	CHK	99999	ANTONIO GOMEZ	Credit Balance Refund	12.07 VOID
87125 11/29/23	CHK	99999	VESTINE IHOGOZA	Credit Balance Refund	194.19 VOID
87129 11/29/23	CHK	99999	REBECCA A KENWORTHY	Credit Balance Refund	71.11 VOID
87130 11/29/23	CHK	99999	LORYN LESSARD	Credit Balance Refund	40.78 VOID
87172 12/6/23	CHK	99999	DAVID HUDGES	Credit Balance Refund	81.46 VOID
87203 12/12/23	CHK	99999	ARBENS CARIAS	Credit Balance Refund	155.00 VOID
87268 12/20/23	CHK	99999	CISCO CIRIANO	Credit Balance Refund	25.74 VOID
87281 12/20/23	CHK	99999	JAIME FLORES PENA	Credit Balance Refund	191.40 VOID
87315 12/27/23	CHK	99999	EVONN BAEZA	Credit Balance Refund	10.82 VOID
87334 12/27/23	CHK	99999	EL SAMANI KOURI	Credit Balance Refund	85.21 VOID
87344 12/27/23	CHK	99999	WILLIAM W PARKERSON	Credit Balance Refund	600.00 VOID
87346 12/27/23	CHK	99999	DANIEL PENA	Credit Balance Refund	48.78 VOID
87381 1/3/24	CHK	99999	ANA FARIAS GOMEZ	Credit Balance Refund	120.74 VOID
87382 1/3/24	CHK	99999	LUZ E FLORES	Credit Balance Refund	16.38 VOID
87389 1/3/24	CHK	99999	ANDREW R MATTSON	Credit Balance Refund	40.21 VOID
87390 1/3/24	CHK	99999	ENADINA V MENDEZ	Credit Balance Refund	394.24 VOID
87436 1/18/24	CHK	99999	IRVING ABARCA	Credit Balance Refund	11.37 VOID
87442 1/18/24	CHK	99999	ALEJANDRO J MARTINEZ	Credit Balance Refund	40.99 VOID
87462 1/24/24	CHK	99999	FRANCISCO CHAVEZ MAGANA	Credit Balance Refund	13.79 VOID
87491 1/31/24	CHK	99999	JAMES W GUILLIAM SR	Credit Balance Refund	322.63 VOID

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
87493 1/31/24	CHK	99999	EVA LOPEZ	Credit Balance Refund	105.90 VOID
87495 1/31/24	CHK	99999	OSCAR RAMOS	Credit Balance Refund	31.33 VOID
87497 1/31/24	CHK	99999	ISIDRO VALDEZ	Credit Balance Refund	57.76 VOID
87527 2/14/24	CHK	99999	JOHN B FERWERDA	Credit Balance Refund	181.57 VOID
87531 2/14/24	CHK	99999	EILEEN E ROMAN	Credit Balance Refund	45.72 VOID
87545 2/21/24	CHK	99999	TERESA BERG	Credit Balance Refund	145.78 VOID
87571 2/28/24	CHK	99999	ROBERTO ROSALES MARTINEZ	Credit Balance Refund	57.52 VOID
87577 2/28/24	CHK	99999	CLAYTON H WALLACE	Credit Balance Refund	54.38 VOID
87597 3/6/24	CHK	99999	MANUEL M ENRIQUEZ	Credit Balance Refund	484.59 VOID
87598 3/6/24	CHK	99999	MICHAEL D HAGLER	Credit Balance Refund	450.00 VOID
87602 3/6/24	CHK	99999	ZACHARY J ROLAND	Credit Balance Refund	48.24 VOID
87662 3/19/24	CHK	99999	KIKOS TACO	Credit Balance Refund	302.66 VOID
87724 4/3/24	CHK	99999	ANDREA MARTINEZ	Credit Balance Refund	14.70 VOID
87731 4/3/24	CHK	99999	ANTONIO J VARGAS SR	Credit Balance Refund	367.04 VOID
87751 4/10/24	CHK	99999	ROSALIO DE LEON	Credit Balance Refund	25.92 VOID
87810 4/24/24	CHK	99999	JAEMEN CONNOLLY-SHAIN	Credit Balance Refund	69.95 VOID
87815 4/24/24	CHK	99999	SAYEDA HAMMAD	Credit Balance Refund	19.44 VOID
87861 5/8/24	CHK	99999	LESLY Z CUEVA	Credit Balance Refund	27.40 VOID
87865 5/8/24	CHK	99999	ODAI HAMIDAH	Credit Balance Refund	43.56 VOID
87867 5/8/24	CHK	99999	DERRICK HILL	Credit Balance Refund	81.03 VOID

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
87868 5/8/24	CHK	99999	DENNIS A HOUGH	Credit Balance Refund	65.94 VOID
87879 5/8/24	CHK	99999	PETER M SPANG	Credit Balance Refund	138.77 VOID
87881 5/8/24	CHK	99999	T20 NAILS & SPA 2, LLC	Credit Balance Refund	283.26 VOID
87889 5/8/24	CHK	99999	VIEN WYMORE	Credit Balance Refund	193.70 VOID
87890 5/8/24	CHK	99999	DOMINIC ZUNIGA	Credit Balance Refund	10.45 VOID
87940 5/22/24	CHK	99999	CHRISTOPHER R BEZOTTE	Credit Balance Refund	440.94 VOID
87949 5/22/24	CHK	99999	THOMAS ROGERS	Credit Balance Refund	64.96 VOID
87950 5/22/24	CHK	99999	EDWIN RUIZ GONZALEZ	Credit Balance Refund	13.25 VOID
87976 5/29/24	CHK	99999	ASHLEY GUERRERO	Credit Balance Refund	35.03 VOID
87982 5/29/24	CHK	99999	LUIS A NAVARRO	Credit Balance Refund	112.22 VOID
88010 6/5/24	CHK	99999	BADDER INK	Credit Balance Refund	277.89 VOID
88111 6/26/24	CHK	99999	RAYNALDO J AREVALO	Credit Balance Refund	153.94 VOID
88129 6/26/24	CHK	99999	TAELE LIOEBENTRITT	Credit Balance Refund	50.77 VOID
88149 6/26/24	CHK	99999	YEVGENIYA P SLUTSKAYA	Credit Balance Refund	58.75 VOID
90814 9/10/25	CHK	99999	ROBERT L POTTER	Credit Balance Refund	600.00 VOID
90828 9/17/25	CHK	3459	ALMETEK INDUSTRIES INC.	Transformer Numbers (100 Pack)	203.23 VOID
				Transformer Numbers (100 pack)	1,016.17 VOID
				Transformer numbers (100 pack)	203.23 VOID
Total for Check/Tran - 90828:					1,422.63 VOID
90920 10/8/25	CHK	1733	ATOMIC SCREEN PRINTING & EMBROI	Clothing - Employees	91.02
90921 10/8/25	CHK	39	BENTON COUNTY	Easement - 718357	307.50
				Easement - 725423	305.50
				Easement - 743084	307.50

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Easement - 752739	305.50
				Easement 1 - 750689	307.50
				Easement 2 - 750689	306.50
				Easement 3 - 750689	306.50
				Total for Check/Tran - 90921:	2,146.50
90922 10/8/25	CHK	54	BNSF RAILWAY COMPANY	Permit - Badger	165.00
90923 10/8/25	CHK	1002	CALHOUN & DEJONG, INC.	Material	-1.56
				Material	1,718.69
				Total for Check/Tran - 90923:	1,717.13
90924 10/8/25	CHK	243	FEDERAL EXPRESS CORP	Mailing Svc	36.50
90925 10/8/25	CHK	10255	FOUNDATION FOR WATER & ENERGY	Professional Svc	7,378.74
90926 10/8/25	CHK	3478	FP MAILING SOLUTIONS	Postage Meter Deposit-10	2,000.00
90927 10/8/25	CHK	8131	KIONA-BENTON SCHOOL DISTRICT	Community Forum Rental Space	205.00
90928 10/8/25	CHK	962	PACIFIC POWER	Monthly Billing	828.69
90929 10/8/25	CHK	128	PERFECTION GLASS, INC.	REEP	264.00
90930 10/8/25	CHK	135	PROSSER, CITY OF	Monthly Billing	1.41
				Monthly Billing	13.13
				Monthly Billing	1,108.21
				Monthly Billing	1,896.94
				Total for Check/Tran - 90930:	3,019.69
90931 10/8/25	CHK	3098	US BANK CORPORATE PAYMENT SYST	Travel Card	4,460.65 VOID
90932 10/8/25	CHK	992	VERIZON NORTHWEST	Monthly Billing	235.92
90933 10/8/25	CHK	170	WASH STATE DEPT LABOR & INDUST	3rd Qtr Ending 09/30/25	65,090.67
90934 10/8/25	CHK	99999	ALEXIA BISHOP	Credit Balance Refund	58.04

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
90935 10/8/25	CHK	99999	C2 RESOURCES, LLC	Credit Balance Refund	61.68
90936 10/8/25	CHK	99999	VICTOR X CANO	Credit Balance Refund	117.00
90937 10/8/25	CHK	99999	NICHOLE ERDMAN	Credit Balance Refund	371.46
90938 10/8/25	CHK	99999	MARCO ESTRADA	Credit Balance Refund	32.65
90939 10/8/25	CHK	99999	FCP HOME SALES	Credit Balance Refund	161.69
90940 10/8/25	CHK	99999	NICOLE M HERNANDEZ	Credit Balance Refund	44.99
90941 10/8/25	CHK	99999	KRISTINA PARKER	Credit Balance Refund	94.86
90942 10/8/25	CHK	99999	CHAD R PEMBER	Credit Balance Refund	50.70
90943 10/8/25	CHK	99999	MARIA DEL S REYES	Credit Balance Refund	246.80
90944 10/8/25	CHK	99999	CILBIA M RODRIGUEZ	Credit Balance Refund	32.83
90945 10/8/25	CHK	99999	SUSANA SALAZAR	Credit Balance Refund	176.08
90946 10/8/25	CHK	99999	DESTINY J SHAW-WATTERSON	Credit Balance Refund	89.28
90947 10/8/25	CHK	99999	APRIL STAGE	Credit Balance Refund	362.87
90948 10/15/25	CHK	3459	ALMETEK INDUSTRIES INC.	Transformer Numbers (100 Pack)	203.23
				Transformer Numbers (100 pack)	1,016.17
				Transformer numbers (100 pack)	203.23
				Credit - Inv 281588 PO 57926/58014	-1,165.25
				Transformer Label	914.10
				Transformer Label	1,218.80
Total for Check/Tran - 90948:					2,390.28
90949 10/15/25	CHK	3873	AMERICOOOL HEATING AND A/C, LLC	REEP	200.00
90950 10/15/25	CHK	1733	ATOMIC SCREEN PRINTING & EMBROI	Clothing - Employee	41.30
90951 10/15/25	CHK	259	BENTON FRANKLIN COMMUNITY ACT	Helping Hands	2,252.23

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				REEP	11,612.64
				Total for Check/Tran - 90951:	13,864.87
90952 10/15/25	CHK	32	CITY OF BENTON CITY	Occupation Tax	12,636.75
90953 10/15/25	CHK	243	FEDERAL EXPRESS CORP	Mailing Svc	7.61
90954 10/15/25	CHK	85	GRAINGER, INC.	Two hole lug,2 awg,3/8"stud,short barrel	19.43
				Two hole lug,2 awg,3/8"stud,short barrel	6.49
				Total for Check/Tran - 90954:	25.92
90955 10/15/25	CHK	91	HOME BUILDERS ASSOCIATION OF TRI	Annual Dues	480.00
90956 10/15/25	CHK	10954	MILLERS ELECTRIC SERVICE, LLC	Replace Meter	-3.26
				Replace Meter	3,541.02
				Remove/Replace Meter	-1.92
				Remove/Replace Meter	2,091.19
				Total for Check/Tran - 90956:	5,627.03
90957 10/15/25	CHK	118	NORTHWEST PUBLIC POWER ASSOCIA	Foreman Leadership Cert Prg Registration	13,200.00
90958 10/15/25	CHK	135	PROSSER, CITY OF	Occupation Tax	44,872.97
90959 10/15/25	CHK	141	RICHLAND, CITY OF	Occupation Tax	322.61
90960 10/15/25	CHK	3961	SIERRA ELECTRIC, INC.	Replace/Repair Meter Base	210.17
90961 10/15/25	CHK	157	TRI CITIES BATTERY, INC.	Recycle Batteries	3,329.86
90962 10/15/25	CHK	10990	WASH STATE EMPLOYMENT SECURIT	3rd Qtr Ending	11,895.34
90963 10/15/25	CHK	174	WASH STATE EMPLOYMENT SECURIT	3 Qtr Ending PFML	19,627.44
90964 10/15/25	CHK	100	WASTE MANAGEMENT OF WASHINGT	Monthly Billing	1,043.76
				Monthly Billing	320.11
				Total for Check/Tran - 90964:	1,363.87
90965 10/15/25	CHK	10649	ZIPLY FIBER	Monthly Billing	125.16

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90966 10/15/25	CHK	99999	EICHLER CONSTRUCTION GROUP INC	Credit Balance Refund	15,000.00
90967 10/15/25	CHK	99999	FLOYD E JOHNSON	Credit Balance Refund	76.54
90968 10/15/25	CHK	11005	KARA ADAMS	2025 Renewable Energy Incentive	2,469.60
90969 10/15/25	CHK	10179	JIM ADRIAN	2025 Renewable Energy Incentive	2,477.92
90970 10/15/25	CHK	10165	MARSHALL ALMARODE	2025 Renewable Energy Incentive	1,901.44
90971 10/15/25	CHK	10343	CHAD ARMATROUT	2025 Renewable Energy Incentive	1,972.98
90972 10/15/25	CHK	10362	JIM AUST	2025 Renewable Energy Incentive	1,759.01
90973 10/15/25	CHK	10328	CHRISTOPHER BAER	2025 Renewable Energy Incentive	2,395.62
90974 10/15/25	CHK	10452	JASON BALLINGER	2025 Renewable Energy Incentive	2,144.00
90975 10/15/25	CHK	4014	DAVY BARDESSONO	2025 Renewable Energy Incentive	560.96
90976 10/15/25	CHK	10261	LINDA BARNES	2025 Renewable Energy Incentive	2,597.92
90977 10/15/25	CHK	10916	KEVIN BARRAGAN	2025 Renewable Energy Incentive	854.24
90978 10/15/25	CHK	10917	RASHED BARRETT	2025 Renewable Energy Incentive	952.20
90979 10/15/25	CHK	10361	SCOTT BARTHOLOMEW	2025 Renewable Energy Incentive	844.74
90980 10/15/25	CHK	10190	SARAH BAUGH	2025 Renewable Energy Incentive	1,141.28
90981 10/15/25	CHK	4122	ED BAYHA	2025 Renewable Energy Incentive	2,864.40
90982 10/15/25	CHK	10392	TURRELL BECK	2025 Renewable Energy Incentive	2,915.28
90983 10/15/25	CHK	854	WILLIAM T BENNETT	2025 Renewable Energy Incentive	2,276.82
90984 10/15/25	CHK	10439	BRUCE BENTON	2025 Renewable Energy Incentive	2,309.76
90985 10/15/25	CHK	10403	MARC BERMAN	2025 Renewable Energy Incentive	2,086.38
90986 10/15/25	CHK	10375	MICHAEL BITTRICK	2025 Renewable Energy Incentive	221.04

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
90987 10/15/25	CHK	10396	VARON BLACKBURN	2025 Renewable Energy Incentive	2,771.64
90988 10/15/25	CHK	10442	DAVID BLOMBERG	2025 Renewable Energy Incentive	2,845.08
90989 10/15/25	CHK	10379	ERIC BLUM	2025 Renewable Energy Incentive	2,446.38
90990 10/15/25	CHK	10673	CALEB BORK	2025 Renewable Energy Incentive	1,627.29
90991 10/15/25	CHK	10187	JANICE BRETTHAUER	2025 Renewable Energy Incentive	2,367.68
90992 10/15/25	CHK	10918	CODY BROWN	2025 Renewable Energy Incentive	1,150.38
90993 10/15/25	CHK	10399	KEITH BRUTZMAN	2025 Renewable Energy Incentive	1,434.96
90994 10/15/25	CHK	10239	CHARLOTTE BUNCE	2025 Renewable Energy Incentive	1,837.29
90995 10/15/25	CHK	10364	KOREN BURLING	2025 Renewable Energy Incentive	2,600.28
90996 10/15/25	CHK	10401	SHARON BURNS	2025 Renewable Energy Incentive	1,498.14
90997 10/15/25	CHK	10448	WANDA CADWALLADER	2025 Renewable Energy Incentive	2,311.56
90998 10/15/25	CHK	10280	BRUCE CANNARD	2025 Renewable Energy Incentive	2,489.04
90999 10/15/25	CHK	10240	MATT CARPINO	2025 Renewable Energy Incentive	1,810.26
91000 10/15/25	CHK	10173	DAVID CAZIER	2025 Renewable Energy Incentive	1,697.22
91001 10/15/25	CHK	11202	DERRICK CHAPMAN	2025 Renewable Energy Incentive	1,401.75
91002 10/15/25	CHK	10372	DAVID CHAVEY-REYNAUD	2025 Renewable Energy Incentive	1,244.16
91003 10/15/25	CHK	10314	LORIN CIMRHAHL	2025 Renewable Energy Incentive	2,512.98
91004 10/15/25	CHK	32	CITY OF BENTON CITY	2025 Renewable Energy Incentive	7,540.72
91005 10/15/25	CHK	10405	RON CLAWSON	2025 Renewable Energy Incentive	2,930.04
91006 10/15/25	CHK	10316	RICHARD CLEMENTS	2025 Renewable Energy Incentive	2,230.92

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91007 10/15/25	CHK	10178	DANIELLE COBB	2025 Renewable Energy Incentive	2,041.76
91008 10/15/25	CHK	10182	JOHN COLGREN	2025 Renewable Energy Incentive	1,296.00
91009 10/15/25	CHK	10312	JAMES COLLINS	2025 Renewable Energy Incentive	2,069.90
91010 10/15/25	CHK	10467	JENISE CONNERLY	2025 Renewable Energy Incentive	2,915.28
91011 10/15/25	CHK	10285	MAX L COOPER-FORD	2025 Renewable Energy Incentive	1,975.26
91012 10/15/25	CHK	10217	MARK CROTHERS	2025 Renewable Energy Incentive	1,122.24
91013 10/15/25	CHK	10195	MICHAEL CZEBOTAR	2025 Renewable Energy Incentive	2,435.85
91014 10/15/25	CHK	10174	BRANDON DALBECK	2025 Renewable Energy Incentive	1,816.78
91015 10/15/25	CHK	10456	BRANDON DAVENPORT	2025 Renewable Energy Incentive	2,490.66
91016 10/15/25	CHK	10308	DONALD DAVIS	2025 Renewable Energy Incentive	2,259.90
91017 10/15/25	CHK	10353	CHAD DAWSON	2025 Renewable Energy Incentive	2,876.04
91018 10/15/25	CHK	10321	WAYNE DEARING	2025 Renewable Energy Incentive	944.08
91019 10/15/25	CHK	10228	SARAH DEL TORO	2025 Renewable Energy Incentive	2,794.47
91020 10/15/25	CHK	11011	KEVIN DEN HOED	2025 Renewable Energy Incentive	2,861.28
91021 10/15/25	CHK	10233	THOMAS DENNY	2025 Renewable Energy Incentive	1,915.36
91022 10/15/25	CHK	10332	CLAY DICKMAN	2025 Renewable Energy Incentive	2,312.80
91023 10/15/25	CHK	10385	ROBERT L DICKMAN	2025 Renewable Energy Incentive	2,122.54
91024 10/15/25	CHK	10275	BILL DINGFIELD	2025 Renewable Energy Incentive	2,615.04
91025 10/15/25	CHK	10176	GERALD DIXON	2025 Renewable Energy Incentive	1,292.76
91026 10/15/25	CHK	10213	CHAD DOMAS	2025 Renewable Energy Incentive	3,291.33
91027 10/15/25	CHK	10181	DAVID DOW	2025 Renewable Energy Incentive	1,593.28

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91028 10/15/25	CHK	10378	RYAN DOWNING	2025 Renewable Energy Incentive	2,563.56
91029 10/15/25	CHK	10457	FRANK DUNN	2025 Renewable Energy Incentive	2,919.42
91030 10/15/25	CHK	10090	BONNIE DUVALL	2025 Renewable Energy Incentive	846.40
91031 10/15/25	CHK	10446	DAN EASTON	2025 Renewable Energy Incentive	2,290.40
91032 10/15/25	CHK	10326	EASTSIDE EQUESTRIAN CENTER	2025 Renewable Energy Incentive	530.46
91033 10/15/25	CHK	10278	MARY EBBERS	2025 Renewable Energy Incentive	2,657.76
91034 10/15/25	CHK	11010	DEBBIE ECKELS	2025 Renewable Energy Incentive	1,813.60
91035 10/15/25	CHK	10416	CLIFFORD EDWARDS	2025 Renewable Energy Incentive	2,253.06
91036 10/15/25	CHK	10397	LAURELI ELLIOT	2025 Renewable Energy Incentive	1,491.84
91037 10/15/25	CHK	3888	LINDA FARNKOFF	2025 Renewable Energy Incentive	1,247.19
91038 10/15/25	CHK	10459	SHANE FAST	2025 Renewable Energy Incentive	2,730.78
91039 10/15/25	CHK	11006	KAMI FLIGER	2025 Renewable Energy Incentive	1,175.04
91040 10/15/25	CHK	10320	MATT FOUNTAIN	2025 Renewable Energy Incentive	1,539.16
91041 10/15/25	CHK	7323	RICHARD FOWLER	2025 Renewable Energy Incentive	1,586.76
91042 10/15/25	CHK	10330	JOHN J FREESE	2025 Renewable Energy Incentive	1,923.48
91043 10/15/25	CHK	10373	TERRY FULLERTON	2025 Renewable Energy Incentive	1,348.92
91044 10/15/25	CHK	10226	BILL GALLINGER	2025 Renewable Energy Incentive	1,173.84
91045 10/15/25	CHK	4135	MAUI GARZA	2025 Renewable Energy Incentive	2,927.88
91046 10/15/25	CHK	10377	BRIAN GLASGOW	2025 Renewable Energy Incentive	572.58
91047 10/15/25	CHK	10376	SHARON GLINES	2025 Renewable Energy Incentive	1,732.78

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91048 10/15/25	CHK	10829	MARK GRAY	2025 Renewable Energy Incentive	2,759.22
91049 10/15/25	CHK	10342	JAMES GREENE	2025 Renewable Energy Incentive	1,027.62
91050 10/15/25	CHK	10394	MICHAEL GREENOUGH	2025 Renewable Energy Incentive	1,315.08
91051 10/15/25	CHK	10356	DAVID GRIEB	2025 Renewable Energy Incentive	730.26
91052 10/15/25	CHK	11008	CUAUHTEMOC GUERRERO	2025 Renewable Energy Incentive	1,085.56
91053 10/15/25	CHK	11201	ERIBERTO GUITERREZ	2025 Renewable Energy Incentive	213.84
91054 10/15/25	CHK	10831	KATHERINE GUNDERSON	2025 Renewable Energy Incentive	2,379.96
91055 10/15/25	CHK	10274	GENE GUSE	2025 Renewable Energy Incentive	2,637.00
91056 10/15/25	CHK	10389	ELIAS GUZMAN	2025 Renewable Energy Incentive	2,337.66
91057 10/15/25	CHK	10436	TEODORO GUZMAN	2025 Renewable Energy Incentive	1,689.12
91058 10/15/25	CHK	11012	ROGER HAMBIDGE	2025 Renewable Energy Incentive	1,164.78
91059 10/15/25	CHK	10171	JUSTIN HANEY	2025 Renewable Energy Incentive	2,041.60
91060 10/15/25	CHK	8588	JOSH HANSEN	2025 Renewable Energy Incentive	2,472.16
91061 10/15/25	CHK	10381	CALEB HAWS	2025 Renewable Energy Incentive	3,223.98
91062 10/15/25	CHK	10161	JAMES HENDRICKS	2025 Renewable Energy Incentive	619.10
91063 10/15/25	CHK	10450	OSCAR HERNANDEZ	2025 Renewable Energy Incentive	2,014.32
91064 10/15/25	CHK	10229	VANESSA HINES	2025 Renewable Energy Incentive	1,111.86
91065 10/15/25	CHK	10374	ANDREW HITTINGER	2025 Renewable Energy Incentive	1,504.80
91066 10/15/25	CHK	10315	GEORGE HLEDIK	2025 Renewable Energy Incentive	1,370.34
91067 10/15/25	CHK	11098	CATHY HOLLE	2025 Renewable Energy Incentive	1,988.00
91068 10/15/25	CHK	8372	MARGARET HUE	2025 Renewable Energy Incentive	1,791.54

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91069 10/15/25	CHK	10224	TODD HUE	2025 Renewable Energy Incentive	2,242.80
91070 10/15/25	CHK	10327	DIANNE JACKSON	2025 Renewable Energy Incentive	3,019.86
91071 10/15/25	CHK	10131	RANDY JOHNSON	2025 Renewable Energy Incentive	217.34
91072 10/15/25	CHK	10277	CLARENCE JONES	2025 Renewable Energy Incentive	2,134.39
91073 10/15/25	CHK	10291	JONATHAN JONES	2025 Renewable Energy Incentive	2,122.40
91074 10/15/25	CHK	10289	HILLARY JOY	2025 Renewable Energy Incentive	1,503.60
91075 10/15/25	CHK	10313	DAVID KEEN	2025 Renewable Energy Incentive	2,695.68
91076 10/15/25	CHK	10309	KIMBERLEE KEEN	2025 Renewable Energy Incentive	1,015.20
91077 10/15/25	CHK	11204	MELISSA KELLY	2025 Renewable Energy Incentive	3,212.16
91078 10/15/25	CHK	11097	TANYA KENNEDY	2025 Renewable Energy Incentive	2,885.94
91079 10/15/25	CHK	10473	ROBERT E KERNS	2025 Renewable Energy Incentive	1,033.06
91080 10/15/25	CHK	10231	JIM KIENHOLZ	2025 Renewable Energy Incentive	3,009.51
91081 10/15/25	CHK	10263	JUSTIN KILLMAN	2025 Renewable Energy Incentive	1,979.28
91082 10/15/25	CHK	10453	KIMBERLY KILMER	2025 Renewable Energy Incentive	773.28
91083 10/15/25	CHK	10143	KIONA VINEYARDS, LLC	2025 Renewable Energy Incentive	1,187.46
91084 10/15/25	CHK	10218	GARY KOCI	2025 Renewable Energy Incentive	1,199.88
91085 10/15/25	CHK	10339	CAREY KOLASINSKI	2025 Renewable Energy Incentive	1,945.44
91086 10/15/25	CHK	10830	DONALD KRAMER	2025 Renewable Energy Incentive	2,701.08
91087 10/15/25	CHK	10354	GARY KREBS	2025 Renewable Energy Incentive	1,972.44
91088 10/15/25	CHK	10222	WANDA KRUMLAND	2025 Renewable Energy Incentive	2,363.94

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91089 10/15/25	CHK	10163	MELVIN LACEY	2025 Renewable Energy Incentive	1,892.40
91090 10/15/25	CHK	11013	ANTHONY LAFONTAINE	2025 Renewable Energy Incentive	1,866.42
91091 10/15/25	CHK	10461	MICHAEL LAHTINEN	2025 Renewable Energy Incentive	970.02
91092 10/15/25	CHK	10183	MIKE LANTAU	2025 Renewable Energy Incentive	2,281.44
91093 10/15/25	CHK	10484	LANCE LEWIS	2025 Renewable Energy Incentive	1,985.04
91094 10/15/25	CHK	10333	AARON MADDEN	2025 Renewable Energy Incentive	2,121.56
91095 10/15/25	CHK	10444	JEFFREY MAGULA	2025 Renewable Energy Incentive	2,335.76
91096 10/15/25	CHK	10264	STEVE MANSFIELD	2025 Renewable Energy Incentive	3,309.18
91097 10/15/25	CHK	11009	KIMBERLY MARTIN	2025 Renewable Energy Incentive	2,356.02
91098 10/15/25	CHK	4300	SANDRA MARTIN	2025 Renewable Energy Incentive	2,728.53
91099 10/15/25	CHK	11096	KALUB MAXEY	2025 Renewable Energy Incentive	2,863.26
91100 10/15/25	CHK	11007	KANDICE MCARTHUR	2025 Renewable Energy Incentive	2,756.07
91101 10/15/25	CHK	10186	DARREL MCCULLOUGH	2025 Renewable Energy Incentive	2,114.88
91102 10/15/25	CHK	11198	AMANDA MCDANIEL	2025 Renewable Energy Incentive	632.70
91103 10/15/25	CHK	10355	JOHN MCDANIEL	2025 Renewable Energy Incentive	2,496.96
91104 10/15/25	CHK	10235	MICHAEL MCDONNAL	2025 Renewable Energy Incentive	2,295.51
91105 10/15/25	CHK	10619	CONOR MCGRATH	2025 Renewable Energy Incentive	2,607.84
91106 10/15/25	CHK	10352	STEVE MCPEAK	2025 Renewable Energy Incentive	2,171.16
91107 10/15/25	CHK	10449	LUCAS MEREDITH	2025 Renewable Energy Incentive	3,014.28
91108 10/15/25	CHK	10058	ANDY MICHEL	2025 Renewable Energy Incentive	599.24
91109 10/15/25	CHK	10402	STEVEN MINKLER	2025 Renewable Energy Incentive	2,947.86

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91110 10/15/25	CHK	5941	TOM MORAN	2025 Renewable Energy Incentive	2,428.74
91111 10/15/25	CHK	10164	MICHAEL MORGAN	2025 Renewable Energy Incentive	2,029.56
91112 10/15/25	CHK	11003	SAM MORITZKY	2025 Renewable Energy Incentive	2,810.16
91113 10/15/25	CHK	10395	NELLIE K MORRIS	2025 Renewable Energy Incentive	2,104.76
91114 10/15/25	CHK	10202	JOHN MOWER	2025 Renewable Energy Incentive	1,348.41
91115 10/15/25	CHK	10675	DENISE MURBACH	2025 Renewable Energy Incentive	2,523.60
91116 10/15/25	CHK	10404	NICK NACCARATO	2025 Renewable Energy Incentive	1,908.90
91117 10/15/25	CHK	10919	KYLE NADING	2025 Renewable Energy Incentive	1,659.52
91118 10/15/25	CHK	10237	MONA NORRIS	2025 Renewable Energy Incentive	2,550.78
91119 10/15/25	CHK	10287	MICHAEL OGDEN	2025 Renewable Energy Incentive	2,626.02
91120 10/15/25	CHK	10296	RICHARD OLCHAWA	2025 Renewable Energy Incentive	1,873.80
91121 10/15/25	CHK	10185	BOB OLIVER	2025 Renewable Energy Incentive	2,125.62
91122 10/15/25	CHK	10288	JOHN PACE	2025 Renewable Energy Incentive	2,443.86
91123 10/15/25	CHK	10200	LAWRENCE PAGE	2025 Renewable Energy Incentive	1,094.10
91124 10/15/25	CHK	10236	JANENE PALOMAREZ	2025 Renewable Energy Incentive	1,543.86
91125 10/15/25	CHK	10704	THOMAS PARHAM	2025 Renewable Energy Incentive	3,208.38
91126 10/15/25	CHK	10319	CRAIG PARKER	2025 Renewable Energy Incentive	2,227.68
91127 10/15/25	CHK	10273	JOHN PEDERSON	2025 Renewable Energy Incentive	2,968.98
91128 10/15/25	CHK	10193	LARRY PEDERSON	2025 Renewable Energy Incentive	1,848.60
91129 10/15/25	CHK	10458	KENNETH PEIFFER	2025 Renewable Energy Incentive	821.34

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91130 10/15/25	CHK	10451	JUSTIN PETERSON	2025 Renewable Energy Incentive	2,702.34
91131 10/15/25	CHK	10400	ROGER PETERSON	2025 Renewable Energy Incentive	2,533.68
91132 10/15/25	CHK	10417	RICHARD PIERSON	2025 Renewable Energy Incentive	1,585.26
91133 10/15/25	CHK	10153	JAMES PILLERS	2025 Renewable Energy Incentive	1,162.56
91134 10/15/25	CHK	10148	MARC PIRELLO	2025 Renewable Energy Incentive	195.94
91135 10/15/25	CHK	10198	BRIAN PRUITT-GODDARD	2025 Renewable Energy Incentive	1,383.69
91136 10/15/25	CHK	10393	DAVID PURDY	2025 Renewable Energy Incentive	2,948.40
91137 10/15/25	CHK	10241	CARMEN RAMIREZ	2025 Renewable Energy Incentive	3,172.26
91138 10/15/25	CHK	10434	NEIL RAWLINS	2025 Renewable Energy Incentive	2,923.56
91139 10/15/25	CHK	10271	RYAN RICKENBACH	2025 Renewable Energy Incentive	2,374.20
91140 10/15/25	CHK	10220	CHAD RILEY	2025 Renewable Energy Incentive	1,509.00
91141 10/15/25	CHK	10594	ROY ROBLES	2025 Renewable Energy Incentive	1,035.18
91142 10/15/25	CHK	10370	KAREN RODDY	2025 Renewable Energy Incentive	1,655.46
91143 10/15/25	CHK	10201	JANET RUEBSAMEN	2025 Renewable Energy Incentive	3,125.22
91144 10/15/25	CHK	10297	LARRY RUSSELL	2025 Renewable Energy Incentive	2,786.58
91145 10/15/25	CHK	10270	JANET RUSSUM	2025 Renewable Energy Incentive	2,908.80
91146 10/15/25	CHK	10260	RANDY RUTHERFORD	2025 Renewable Energy Incentive	1,217.46
91147 10/15/25	CHK	11199	JHOVANNA SALINAS	2025 Renewable Energy Incentive	1,570.32
91148 10/15/25	CHK	10386	BLAIR SAMPSON	2025 Renewable Energy Incentive	2,699.64
91149 10/15/25	CHK	10331	JONATHAN SANDOVAL	2025 Renewable Energy Incentive	2,210.94
91150 10/15/25	CHK	10267	MARK SCHAEFER	2025 Renewable Energy Incentive	2,226.42

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91151 10/15/25	CHK	10294	DAVID T SCHMITS	2025 Renewable Energy Incentive	2,763.00
91152 10/15/25	CHK	4176	LELAND SCHULTZ	2025 Renewable Energy Incentive	2,585.74
91153 10/15/25	CHK	10435	BILL SHAFFER	2025 Renewable Energy Incentive	2,094.82
91154 10/15/25	CHK	10223	RONALD SHIPPY	2025 Renewable Energy Incentive	2,246.58
91155 10/15/25	CHK	10351	ROBERT SHOWALTER	2025 Renewable Energy Incentive	2,467.44
91156 10/15/25	CHK	11203	KRISTOPHER SMALLEY	2025 Renewable Energy Incentive	804.30
91157 10/15/25	CHK	10696	BRENDA SMILEY	2025 Renewable Energy Incentive	1,698.69
91158 10/15/25	CHK	10340	PAUL SMITHBURG	2025 Renewable Energy Incentive	1,677.78
91159 10/15/25	CHK	10470	BOB SPORCHICH	2025 Renewable Energy Incentive	3,014.64
91160 10/15/25	CHK	10411	FRANK W STAFFORD	2025 Renewable Energy Incentive	1,143.36
91161 10/15/25	CHK	10390	ANDREW STREIBECK	2025 Renewable Energy Incentive	2,877.84
91162 10/15/25	CHK	11200	SWIFT RIVER PROPERTIES	2025 Renewable Energy Incentive	1,320.66
91163 10/15/25	CHK	10059	DARREN SZENDRE	2025 Renewable Energy Incentive	1,348.62
91164 10/15/25	CHK	10286	DOTTIE SZENDRE	2025 Renewable Energy Incentive	714.60
91165 10/15/25	CHK	10371	ROD TAMBURELLO	2025 Renewable Energy Incentive	3,050.46
91166 10/15/25	CHK	10302	JESSIE TAYLOR	2025 Renewable Energy Incentive	2,110.92
91167 10/15/25	CHK	4157	MICHAEL TESKY	2025 Renewable Energy Incentive	1,833.48
91168 10/15/25	CHK	10460	RICK THOMPSON	2025 Renewable Energy Incentive	2,396.52
91169 10/15/25	CHK	10214	TIM THOMPSON	2025 Renewable Energy Incentive	3,269.07
91170 10/15/25	CHK	10350	TIM THOMPSON CHIROPRACTIC	2025 Renewable Energy Incentive	2,196.72

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
91171 10/15/25	CHK	10462	MICHAEL UHRICH	2025 Renewable Energy Incentive	2,460.72
91172 10/15/25	CHK	10410	WANDA D URQUHART	2025 Renewable Energy Incentive	869.58
91173 10/15/25	CHK	10412	JOHAN VAN BOSCH	2025 Renewable Energy Incentive	1,726.20
91174 10/15/25	CHK	10276	DAVID VANCE	2025 Renewable Energy Incentive	1,063.08
91175 10/15/25	CHK	10184	CHRISTIAN VASQUEZ	2025 Renewable Energy Incentive	1,455.20
91176 10/15/25	CHK	10272	DIANA VILLARREAL	2025 Renewable Energy Incentive	1,659.42
91177 10/15/25	CHK	5525	MICHAEL VINE	2025 Renewable Energy Incentive	2,442.96
91178 10/15/25	CHK	10191	JACKIE WALL	2025 Renewable Energy Incentive	2,729.79
91179 10/15/25	CHK	10269	ANGELA WATKINS	2025 Renewable Energy Incentive	2,487.42
91180 10/15/25	CHK	10674	CYNTHIA WEST	2025 Renewable Energy Incentive	2,884.86
91181 10/15/25	CHK	3266	SHANE WHITE	2025 Renewable Energy Incentive	1,638.24
91182 10/15/25	CHK	10455	KIRK WILLIAMSON	2025 Renewable Energy Incentive	1,284.64
91183 10/15/25	CHK	10443	RANDY WILLIS	2025 Renewable Energy Incentive	755.64
91184 10/15/25	CHK	10216	SONJA YEARSLEY	2025 Renewable Energy Incentive	1,069.26

Total Payments for Bank Account - 2 : (264) 665,492.89

Total Voids for Bank Account - 2 : (99) 17,724.54

Total for Bank Account - 2 : (363) 683,217.43

Grand Total for Payments : (348) 1,748,162.04

Grand Total for Voids : (100) 19,258.52

Grand Total : (448) 1,767,420.56

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
7412 10/3/25	WIRE	925	KLICKITAT COUNTY PUD	Purchased Power	4,026.64
7413 10/3/25	WIRE	169	ENERGY NORTHWEST	Purchased Power	42,213.46
				Fiber Lease	443.49
Total for Check/Tran - 7413:					42,656.95
7416 10/9/25	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax	90,746.30
				Medicare - Employee	11,133.47
				Medicare - Employer	10,936.63
				Social Security - Employee	44,876.46
				Social Security - Employer	44,876.46
Total for Check/Tran - 7416:					202,569.32
7417 10/9/25	WIRE	171	WASH STATE DEPT RETIREMENT SYS	ER PERS	41,262.00
				PERS Plan 2	37,101.52
				PERS Plan 3A 5% All Ages	1,343.44
				PERS Plan 3B 5% Up to Age 35	208.08
				PERS Plan 3B 6% Age 35-45	162.42
				PERS Plan 3E 10% All Ages	1,610.72
Total for Check/Tran - 7417:					81,688.18
7418 10/10/25	WIRE	1567	ICMA RETIREMENT CORP	457(b) Leave EE Contribution	1,470.93
				457(b) Roth EE Contribution	17,475.93
				ER Def Comp 401	21,380.84
				ER Def Comp 457	3,317.83
				Plan A 457(b) Employee Contribution	4,596.69
				Plan B 457(b) Employee Contribution	21,892.20
				Plan C 401(a) Option 1 EE Contribution	3,503.99
				Plan C 401(a) Option 2 EE Contribution	2,359.72
				Plan C 401(a) Option 3 EE Contribution	596.03
				Plan C 401(a) Option 4, Step 1 EE Contri	127.69
				Plan C 401(a) Option 4, Step 2 EE Contri	1,738.24
				Plan C 401(a) Option 4, Step 3 EE Contri	1,578.19

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Plan C 401(a) Option 4, Step 4 EE Contr	1,190.93
				Plan C 401(a) Option 5, Step 4 EE Contr	1,430.97
				Plan C 457(b) Employee Contribution	5,803.23
				457 EE Loan Repayment #1	3,310.58
				457 EE Loan Repayment #2	566.73
				457 EE Loan Repayment #3	57.03
				457 EE Loan Repayment #4	71.97
Total for Check/Tran - 7418:					92,469.72
7419 10/14/25	WIRE	11119	KEREC CO., LTD	Transformers	-24,338.60
				Transformers	300,913.60
Total for Check/Tran - 7419:					276,575.00
7421 10/6/25	WIRE	10084	CITI MERCHANT SERVICES	Merchant Fees	35,963.07
7422 10/15/25	WIRE	2570	THE ENERGY AUTHORITY, INC.	Purchased Power	32,784.79
7423 10/15/25	WIRE	436	BANK OF AMERICA	Banking Fees	1,305.01
Total for Bank Account - 1 :					(9) 770,038.68
Grand Total :					(9) 770,038.68

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1289	08/28/2025	1018	Credit Card	44 - Customer Service	2563	MAKI, KIMBERLEE R	2563	NWPPA	OCampo Guel - NWPPA Intr	380.00
Total for Tran-1289:										380.00
1290	09/08/2025	1019	Credit Card	17 - Contracts & Purchasing	3213	LANPHEAR, JUSTIN L	3213	LEGACY.COM* LEGAL	Call for Bid #25-21-23	127.10
	08/28/2025	1019					3213	LEGACY.COM* LEGAL	Call for Bid #25-21-25	129.97
Total for Tran-1290:										257.07
1291	09/02/2025	1020	Credit Card	21 - Engineering	10011	HIGHTOWER, ANNA M	10011	UW CE REGISTRATIO	Underhill -UW Substation De	1,895.00
	08/22/2025	1020					10011	GRAINGER	Power Distribution Block for	49.26
	09/11/2025	1020					10011	ODP BUSINESS SOL LL	Pens, Post its, Batteries	106.14
	08/25/2025	1020					10011	DOL - PROFESSIONAL	WA PE License Renewal - Ed	128.00
	08/25/2025	1020					10011	BUDCO INC	Route Marking Flags	173.58
	09/12/2025	1020					10011	ODP BUSINESS SOL LL	Adjustable-Height Foot Rest	27.75
	08/27/2025	1020					10011	AMAZON.COM*EZ5X7	Office Supplies Restock	10.50
	08/27/2025	1020					10011	AMAZON MKTPL*JU8J	High Visibility Sun Hats	43.51
	09/02/2025	1020					10011	CONTINENTAL CONT	Split Core ACTL-0750-005 C	514.56
	08/29/2025	1020					10011	AMAZON.COM*492CD	Office Supplies Restock	65.04
	09/12/2025	1020					10011	ODP BUSINESS SOL LL	Office Supplies	71.45
Total for Tran-1291:										3,084.79
1292	09/08/2025	1023	Credit Card	34 - Operations - Meter Shop	2611	SUNFORD, RICKY L	2611	TACOMA SCREW PRO	unistrut hardware and spring	542.24
	09/01/2025	1023					2611	AMAZON MKTPL*C57	USB Cables for programming	236.27
	09/11/2025	1023					2611	PLATT ELECTRIC 006	2" plastic bushings	6.36
Total for Tran-1292:										784.87
1293	08/26/2025	1022	Credit Card	31 - Operations	11093	BECKER, NICOLE M	11093	TOTAL CARE CLINICS	OPS - CDL Med Cert for Tiet	150.00
	09/04/2025	1022					11093	NWPPA	Grad - NWPPA Incident Inve	500.00
	09/09/2025	1022					11093	TOTAL CARE CLINICS	OPS - CDL Med cert for G. P	150.00
	09/02/2025	1022					11093	TOTAL CARE CLINICS	OPS - CDL Med Cert for Flee	150.00
	08/14/2025	1022					11093	TST*HOPS N DROPS -	OPS - Interview Lunch w/ Sh	130.23
	08/18/2025	1022					11093	URM CASH N CARRY #	OPS - Meeting Room Supplie	74.46
	08/28/2025	1022					11093	HEARTSMART	OPS - AED Batteries	1,003.68
	09/10/2025	1022					11093	TOTAL CARE CLINICS	OPS - CDL Cert for Burrus	150.00
Total for Tran-1293:										2,308.37

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Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1294	09/09/2025	1029	Credit Card	51 - Power Management	2250	WELLER, ROXANNE K	2250	NWPPA	MV & MW - Help Cust Unde	180.00
	09/11/2025	1029					2250	HRC*WECC*	Transferred REC's	10.40
Total for Tran-1294:										190.40
1295	09/08/2025	1027	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	O'REILLY 3630	credit, parts return	-21.84
	09/01/2025	1027					2026	WINDSOR PLYWOOD	credit, return lumber for #130	-109.63
	09/01/2025	1027					2026	LITHIA CJD OF TRI-CI	credit, parts return	-480.81
Total for Tran-1295:										-1,836.84
1296	08/27/2025	1026	Credit Card	36 - Operations - Maintenanc	10608	PATRICK, GEORGE M	10608	GRAINGER	condenser fan motor hvac	266.71
	09/03/2025	1026					10608	AMAZON MKTPL*SY7	jumper king for trouble shooti	72.12
	09/10/2025	1026					10608	THERMAL SUPPLY 221	replacement ice machine clea	548.84
	09/08/2025	1026					10608	AMAZON MKTPL*118Z	dewalt portable shopvac	186.17
	09/11/2025	1026					10608	THE HOME DEPOT #47	batteries	43.24
	08/26/2025	1026					10608	IRRIGATION SPECIALI	irrigation pump repair	163.65
	09/02/2025	1026					10608	GRAINGER	filters	424.05
Total for Tran-1296:										1,704.78
1297	09/10/2025	1025	Credit Card	38 - Operations - Support Svc	10656	FLEENOR, RYAN A	10656	GRAINGER	Filters	962.96
	09/09/2025	1025					10656	HELENA 44086	Herbicide	970.28
	08/21/2025	1025					10656	OXARC, INC-PASCO C	Nitrogen	32.91
	09/02/2025	1025					10656	THE HOME DEPOT #47	Lightswitches	17.16
	08/20/2025	1025					10656	THE HOME DEPOT #47	Microwave Fuse	7.01
	09/11/2025	1025					10656	THE HOME DEPOT #47	Work knife	7.58
Total for Tran-1297:										1,997.90

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ALL**CC/E-Payment Vendor:** 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1298	08/20/2025	1017	Credit Card	11 - Finance & Business Serv	1091	BLACKWELL, LURII	1091	AMAZON MKTPL*6I66	Office Supplies	81.58
	08/26/2025	1017					1091	AMAZON MKTPL*6P57	Auditorium Whiteboard	348.15
	09/11/2025	1017					1091	WASHINGTON PUD AS	Zirker WPUDA Fin Mtg	75.00
	09/03/2025	1017					1091	AMAZON MKTPLACE	Refund Return of Calendars 2	-466.70
	08/20/2025	1017					1091	AMAZON MKTPL*1017	Calendars 2026	15.40
	08/27/2025	1017					1091	AMAZON MKTPL*6026	Calendars 2026	21.74
	09/13/2025	1017					1091	AMAZON MKTPL	Calendars 2026	40.15
	09/13/2025	1017					1091	AMAZON MKTPL	Calendars 2026	8.00
	09/11/2025	1017					1091	WASHINGTON PUD AS	Herrington B - WPUDA Fin	75.00
	08/21/2025	1017					1091	NWPPA	NWPPA - Zirker Challenging	1,330.00
	09/12/2025	1017					1091	AMAZON MKTPL	Calendars 2026	96.55
	09/13/2025	1017					1091	AMAZON MKTPL	Calendars 2026	32.00
	08/29/2025	1017					1091	CALENDARS.COM	Calendars 2026	26.09
	08/20/2025	1017					1091	AMAZON MKTPL*YR4	Calendars 2026	476.93
	08/30/2025	1017					1091	AMAZON MKTPL*C64	Calendars 2026	530.14
Total for Tran-1298:										2,690.03

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1299	08/19/2025	1028	Credit Card	39 - Operations - Warehouse	10940	PURDOM, GABRIELLE J	10940	THE HOME DEPOT #47	ANVIL HI-VIS ADJ NOZZL	8.68
	09/04/2025	1028					10940	GRAINGER	LATEX GLOVES	129.44
	09/04/2025	1028					10940	GRAINGER	WRENCH AND PLIERS	644.31
	08/26/2025	1028					10940	ULINE *SHIP SUPPLIE	TOILET SEAT COVERS	79.09
	08/19/2025	1028					10940	THE HOME DEPOT #47	KNIVES	110.77
	08/26/2025	1028					10940	ULINE *SHIP SUPPLIE	HAND SOAP & DISINFECT	456.34
	09/04/2025	1028					10940	GRAINGER	SPRAY PAINT - WHITE	162.68
	08/27/2025	1028					10940	BATTERIES PLUS #025	AAA BATTERIES	111.24
	08/29/2025	1028					10940	ARNETT INDUSTRIES	ECO 6 TON CUTTING TOO	1,221.26
	08/16/2025	1028					10940	AMAZON MKTPL*I96R	MAGNETIC LABELS	16.17
	09/11/2025	1028					10940	PLATT ELECTRIC 006	LIGHT FUSES	208.20
	09/10/2025	1028					10940	THE HOME DEPOT #47	TAPE MEASURES	190.24
	08/30/2025	1028					10940	AMAZON.COM*7D8N9	MAKITA IMPACT DRIVER	267.31
	09/04/2025	1028					10940	THE HOME DEPOT #47	SOCKET AND FLIP KNIFE	199.74
	08/26/2025	1028					10940	J HARLEN CO INC	VGU Brush, V-Groove, Clea	202.48
	08/28/2025	1028					10940	FARWEST*FARWEST	TOOL APRON	270.36
	08/27/2025	1028					10940	AMAZON.COM*K76UL	IMPACT SOCKETS	221.92
	09/04/2025	1028					10940	J HARLEN CO INC	BUCKINGHAM 4" CUSHIO	345.34
	09/11/2025	1028					10940	ARNETT INDUSTRIES	METER BEZEL	178.53
	08/27/2025	1028					10940	GRAINGER	SCREWDRIVERS	337.90
	09/04/2025	1028					10940	THE HOME DEPOT #47	BERNZOMATIC TORCH	91.35
	08/20/2025	1028					10940	J HARLEN CO INC	COVER CUTOUT RUBBER	1,543.55
	09/08/2025	1028					10940	THE HOME DEPOT 473	SAN ANGELO BAR 69"	347.99
	08/18/2025	1028					10940	GRAINGER	D-RINGS	117.20
	08/27/2025	1028					10940	GRAINGER	SCREWDRIVERS	177.30
	08/30/2025	1028					10940	AMAZON.COM*MY5X	FLUKE CLAMP METERS	1,547.92
	08/25/2025	1028					10940	VICS AUTO PARTS & S	WIRE CLAMPS FOR RATT	368.71
	08/21/2025	1028					10940	UPS*1Z401TBH0337539	SHIPPING - RETURNED X	51.56
	08/29/2025	1028					10940	ARNETT INDUSTRIES	ECO 6 TON CUTTING TOO	1,769.47
Total for Tran-1299:										11,377.05

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1300	08/15/2025	1030	Credit Card	TRAV - Travel Card	1017	NEWELL, PAULA A	1017	HEATHMAN LODGE	Hotel - OCampo NWPPA Si	379.57
	09/03/2025	1030					1017	AGENT FEE 890089312	Enterprise Agent Fee - Hall N	15.00
	09/12/2025	1030					1017	HAMPTON INNS 206-52	Hotel - Saywer -NW Electric	1,266.90
	08/27/2025	1030					1017	ENTERPRISE RENT-A-	Enterprise Rental - Szendre	17.83
	08/15/2025	1030					1017	ALASKA AIR 02772374	Airfare - Melling NeoGov Us	227.00
	08/14/2025	1030					1017	QUALITY INNS	Hotel - Szendre Xfrmr Witnes	289.62
	08/14/2025	1030					1017	ALASKA AIR 02772374	Airfare-Dunlap APPA RP3 G	801.99
	09/05/2025	1030					1017	THE HISTORIC DAVEN	Hotel - Holbrook UTC Regio	538.47
	08/15/2025	1030					1017	AGENT FEE 027723744	Agent Fee - Melling NeoGov	37.00
	08/26/2025	1030					1017	VTG*RIVERFRONT PA	Hotel - Tietsort Gov Health&	303.45
	08/26/2025	1030					1017	VTG*RIVERFRONT PA	Hotel - Fleenor Gov Health&	303.45
	08/14/2025	1030					1017	QUALITY INNS	Hotel- Mitchell Xfrmr Witnes	289.62
	08/26/2025	1030					1017	AGENT FEE 016723772	Agent Fee - Tharp Scada Trai	37.00
	09/11/2025	1030					1017	ENTERPRISE RENT-A-	Enterprise Car Rental - Hall	148.09
	09/09/2025	1030					1017	ALDERBROOK - H LO	Alderbrook Food Refund for	-231.34
	08/14/2025	1030					1017	AGENT FEE 027723744	Agent Fee - Dunlap APPA R	37.00
Total for Tran-1300:										4,460.65

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1301	08/26/2025	1016	Credit Card	01 - Executive	11080	SENSIBAUGH, SHANNON	11080	WA GISHAB* GOVERN	GISHAB Conf - Willis	565.00
	08/26/2025	1016					11080	WA GISHAB* GOVERN	GISHAB Conf - J Herrington	340.00
	08/26/2025	1016					11080	WA GISHAB* GOVERN	GISHAB Conf - Tietfort	340.00
	08/26/2025	1016					11080	WA GISHAB* GOVERN	GISHAB Conf - Fleenor	340.00
	08/26/2025	1016					11080	WA GISHAB* GOVERN	GISHAB Conf - Sensibaugh	565.00
	08/26/2025	1016					11080	4IMPRINT, INC	Highlighters - Career Fair	468.31
	08/26/2025	1016					11080	LEGACY.COM* LEGAL	Tri City Herald CEIP Public	97.09
	09/02/2025	1016					11080	PAYPAL *IIMC	IIMC Budgeting - Drake	75.00
	08/19/2025	1016					11080	WM SUPERCENTER #2	Drawer Organizer - First Aid/	6.89
	08/20/2025	1016					11080	D J*WSJ	WSJ Subscription - Sanders	42.42
	08/15/2025	1016					11080	CBSHRM	CBSHRM Membership Regis	30.00
	08/23/2025	1016					11080	ST SUBSCRIPTIONS	Seattle Times Subscription	207.00
	08/20/2025	1016					11080	MRSC.ORG	MRSC PRA Vitrual Training	160.00
	09/03/2025	1016					11080	AMERICAN PUBLIC PO	Legal & Regulatory Conf-Ma	1,075.00
	08/26/2025	1016					11080	TRI CITY CLEANERS I	Logo Tablecloth Dryclean - H	41.39
	09/03/2025	1016					11080	AMERICAN PUBLIC PO	Customer Connections Conf-	975.00
	09/11/2025	1016					11080	IN *VERSATILE MEDI	Senior Resource Guide Ad	1,700.00
	09/02/2025	1016					11080	LINKEDIN RECRUITER	LinkedIn Recruiting - Melling	184.95
	09/01/2025	1016					11080	LINKEDIN P561951396	Boost Post - LinkedIn - Dahl	60.00
	08/21/2025	1016					11080	PROSSER RECORD BU	CEIP Public Hearing Ad PRB	49.55
	09/06/2025	1016					11080	FACEBK *68UG8WQA3	Facebook/Insta Promos - Dahl	224.00
	08/26/2025	1016					11080	OFFICE DEPOT #962	Office Supplies - Jodi H	11.57
	09/02/2025	1016					11080	IIMC	IIMC Membership - Drake	135.00
	09/01/2025	1016					11080	GOOGLE ADS42111680	Google Advertising - Dahl	19.54
	08/31/2025	1016					11080	FACEBK *8J8DMX8B32	Facebook/Insta Promotions -	44.76
	09/09/2025	1016					11080	IN *MUSTANG SIGNS,	Spinner Wheel Panels - River	289.41
	08/18/2025	1016					11080	WASHINGTON PUD AS	WPUDA Sept Assoc Mtg - H	40.00
	08/20/2025	1016					11080	PAYPAL *IIMC IIMC	IIMC Digital Detox - Drake	75.00
	09/12/2025	1016					11080	ANYPROMO.COM	Touch a Truck Prosser Give-	607.64
	09/11/2025	1016					11080	4IMPRINT, INC	Turkey Trot Handwarmers	2,335.42
	08/22/2025	1016					11080	FACEBK *8LQW9XCB3	Facebook/Insta Promos - Dahl	213.00
	08/24/2025	1016					11080	GOOGLE ADS42111680	YouTube Promo - Dahl	50.00
	08/29/2025	1016					11080	FACEBK *X6GG5XUA3	Facebook/Insta Promos - Dahl	213.00
	09/10/2025	1016					11080	CANVA* I04635-506283	Canva Pro Subscription - Spar	119.99
	08/29/2025	1016					11080	4IMPRINT, INC	Phone Stands - Career Fairs	511.37

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ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	09/02/2025	1016					11080	PAYPAL *IIMC	IIMC Building Connections -	75.00
Total for Tran-1301:										12,287.30
1302	08/18/2025	1024	Credit Card	35 - Operations - Transforme	10427	DAVIS, ROBERT J	10427	KIE SUPPLY - KENNE	flex connectors shop supply	160.99
	09/10/2025	1024					10427	(PC) 5858 COLUMBIA	1" conduit for Hedges meter s	811.61
	08/27/2025	1024					10427	THE HOME DEPOT 473	drills and impacts, battery	747.46
	08/27/2025	1024					10427	THE HOME DEPOT 473	3/8 impacts & deep sockets, b	672.25
	08/27/2025	1024					10427	THE HOME DEPOT 473	drills and impacts sets, battery	747.46
	09/08/2025	1024					10427	TACOMA SCREW PRO	shop supplies - sanding discs,	130.45
	08/15/2025	1024					10427	PLATT ELECTRIC 006	wire and cable connectors, etc	1,133.25
	09/10/2025	1024					10427	(PC) 3627 CED	Josh F volt meter	391.33
	09/04/2025	1024					10427	THE HOME DEPOT 473	tools for truck 205 - bits, com	450.40
	09/04/2025	1024					10427	OXARC, INC-PASCO C	Nitrogen	370.47
	09/09/2025	1024					10427	THE HOME DEPOT #47	socket set truck 205	172.99
Total for Tran-1302:										5,788.66

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ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES

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ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1303	09/01/2025	1027	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	O'REILLY 3630	#184, starter	306.98
	09/01/2025	1027					2026	TACOMA SCREW PRO	washer fluid	45.56
	09/01/2025	1027					2026	JIMS PACIFIC GARAGE	#166, speed sensor	480.06
	09/01/2025	1027					2026	PASCO A-PTS 0027915	wipers	26.85
	09/05/2025	1027					2026	CORWIN FORD TRI-CI	#175, Ring & gasket	47.16
	09/08/2025	1027					2026	JIMS PACIFIC GARAGE	#166, temp sensor	125.41
	09/08/2025	1027					2026	O'REILLY 3630	#192, lift supports	43.67
	09/01/2025	1027					2026	O'REILLY 3630	#227, filters	194.93
	09/12/2025	1027					2026	ALTEC INDUSTRIES O	#167, hyd hose carrier tube	1,797.08
	09/11/2025	1027					2026	PASCO A-PTS 0027915	Battery	186.55
	09/09/2025	1027					2026	O'REILLY 3630	#192, canopy lift	47.61
	09/08/2025	1027					2026	TACOMA SCREW PRO	Washer fluid & brake clean	100.85
	09/02/2025	1027					2026	SPECK BUICK GMC OF	#213 filler pipe housing	28.65
	09/11/2025	1027					2026	JIMS PACIFIC GARAGE	#166, gasket	67.82
	09/10/2025	1027					2026	JIMS PACIFIC GARAGE	#166, gaskets	93.97
	09/11/2025	1027					2026	LITHIA CJD OF TRI-CI	#168, thermostat	225.65
	09/08/2025	1027					2026	O'REILLY 3630	#192, lift supports	50.44
	09/01/2025	1027					2026	O'REILLY 3630	#175, A/C compressor	361.21
	09/02/2025	1027					2026	O'REILLY 3630	bar oil for the warehouse	104.32
	09/08/2025	1027					2026	AUTOBAHN AUTO CA	car washes	60.00
	09/01/2025	1027					2026	O'REILLY 3630	Filters	322.96
	09/01/2025	1027					2026	DIESEL POWER PROD	#175, exhaust manifold kit	586.40
	09/08/2025	1027					2026	IN *NORTH TECH EQU	#166, calibrate test ECM	309.13
	09/01/2025	1027					2026	SWS EQUIPMENT	#227, water fittings	404.79
	09/01/2025	1027					2026	VICS AUTO PARTS & S	#99, ignition switch	74.72
	09/01/2025	1027					2026	O'REILLY 3630	filter	37.31
	09/01/2025	1027					2026	O'REILLY 3630	#121, battery	146.21
	09/04/2025	1027					2026	PASCO A-PTS 0027915	hose clamps & wiper blades	100.37
	09/01/2025	1027					2026	NORTHSTAR CLEAN C	#227, water fittings	361.04
	09/09/2025	1027					2026	GRIGGS ACE KENNEW	screws	4.00
	09/01/2025	1027					2026	GRIGGS ACE KENNEW	#168, screws	5.98
Total for Tran-1303:										6,747.68

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ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES

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ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1304	09/04/2025	1021	Credit Card	15 - IT Infrastructure	3259	CRUM, DUANE P	3259	PACIFIC OFFICE AUTO	Toner purchase	125.12
	09/02/2025	1021					3259	AMAZON.COM*O03LZ	Logitech USB speakers x 5	65.25
	08/28/2025	1021					3259	FS COM INC	Mid-Network switch cables a	3,087.76
	09/09/2025	1021					3259	AMAZON MKTPL*TR1	Dell Laptop bag	32.63
	09/14/2025	1021					3259	AMAZON MKTPL	15 foot hdmi cable x 2	19.18
	09/14/2025	1021					3259	AMAZON MKTPL	6 foot HDMI cable x 10	36.17
	09/11/2025	1021					3259	AMAZON MKTPL*9U8	Proxicast Universal Wall Pole	38.07
	09/11/2025	1021					3259	AMAZON MKTPL*JN8	USB Computer microphone f	25.01
	09/10/2025	1021					3259	AMAZON MKTPL*BB5	CR2016 3V batteries	10.83
	09/07/2025	1021					3259	OPENAI *CHATGPT SU	New OpenAI user	159.70
	09/04/2025	1021					3259	GREETLY	Greetly monthly fee	179.00
	08/27/2025	1021					3259	1PASSWORD	New 1Password user	50.20
	08/26/2025	1021					3259	QUICKSILVER AUDIO	New AMP for Auditorum Au	1,345.86
	08/25/2025	1021					3259	SPECTRUM	Backup Internet	139.99
	09/02/2025	1021					3259	AMAZON MKTPL*N48	40 Foot HDMI cable (Folta of	42.64
	08/30/2025	1021					3259	DMI* DELL K-12/GOVT	27 inch monitors x 2	406.70
	09/03/2025	1021					3259	FS COM INC	Programmer board (OT)	673.48
	08/22/2025	1021					3259	FS *TECHSMITH	Snagit Renewal	1,431.79
	09/10/2025	1021					3259	AMAZON MKTPL*QZ5	J mount	43.51
	08/28/2025	1021					3259	AMAZON RETA* CL21	USB for Barco Win10 IOT	28.92
	09/04/2025	1021					3259	PACIFIC OFFICE AUTO	Toner purchase	1,398.03
	09/10/2025	1021					3259	JETBRAINS AMERICA	Pycharm IDE Annual renewal	866.05
	08/22/2025	1021					3259	1PASSWORD	1 additional users 1Password	51.63
	08/21/2025	1021					3259	UTILITIES TECH COUN	2025 UTC Registration - Hol	309.00
	09/12/2025	1021					3259	AMAZON MKTPL	4G Antenna	95.64
	09/04/2025	1021					3259	PACIFIC OFFICE AUTO	Toner purchase	239.36
	09/03/2025	1021					3259	L2G*KENNEWICKFAR	False Alarm fee	100.00
	09/03/2025	1021					3259	POWERDMARC	Power D Marc Software - Rec	144.00
	09/11/2025	1021					3259	DMI* DELL K-12/GOVT	27 inch monitors x 5	1,016.74
	09/11/2025	1021					3259	AMAZON.COM*OL3UC	Targus laptop bags x 5	103.30
	09/09/2025	1021					3259	AMAZON.COM*HO37J	Epson Portable Projector for	598.39
Total for Tran-1304:										12,863.95

Total Charges for CC/E-Payment Vendor - 3098: (16)

66,311.22



COMMISSION AGENDA ACTION FORM

Meeting Date:	October 28, 2025	
Subject:	Work Order 750938 – Eagle Butte Estates Ph1	
Authored by:	Chad Brooks	Staff Preparing Item
Presenter:	Michelle Ness	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☒ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☐ Pass Resolution	☐ Info Only
☐ Public Hearing	☐ Contract/Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion approving work order 750938 for the installation of electric facilities to serve phase 1 of the Eagle Butte Estates Subdivision in the Badger area of Benton County.

Background/Summary

Developer requested underground electric facilities necessary to serve 35 lots in phase 1 of the Eagle Butte Estates Subdivision. The construction of underground electric facilities is necessary for developer to develop land into lots and build homes.

Recommendation

Approval of work order 750938 will authorize the construction of underground electric facilities necessary to serve 35 lots and meet the initial request for electric service by the developer of the Eagle Butte Estates Subdivision.

Fiscal Impact

The estimated project cost is \$180,032.38. The developer contribution in aid to construction (CIAC) is \$172,236.85. The District line extension credit for transformer expenses is \$3,760.97. The District will cover all travel expenses of \$4,034.56. District costs not paid by the developer are accounted for in the Customer Base Growth portion of the annual budget.

Projects to be Presented at the Benton PUD

Commission Meeting On

October 28th, 2025

Project Name: Eagle Butte Estates Ph1

WO#: 750938

Location: On Calico Rd, West of Clearview Ln.

Justification: Developer request to develop land and install power facilities.

Location Map





COMMISSION AGENDA ACTION FORM

Meeting Date:	October 28, 2025	
Subject:	Work Order 730931 – Sherman Heights Phase 5 Subdivision	
Authored by:	Tina Glines	Staff Preparing Item
Presenter:	Michelle Ness	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☒ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☐ Pass Resolution	☐ Info Only
☐ Public Hearing	☐ Contract/Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion approving work order 730931 to serve the Sherman Heights phase 5 subdivision.

Background/Summary

Developer requested underground electric facilities necessary to serve 37 single family homes in the Sherman Heights phase 5 subdivision off Bob Olson Parkway in Kennewick WA. The construction of underground electric facilities is necessary for the developer to prepare the land for development.

Recommendation

Approval of work order 730931 will authorize the construction of underground electric facilities necessary to serve 37 lots and meet the initial request for electric service by the developer of the Sherman Heights phase 5 subdivision.

Fiscal Impact

The estimated project cost is \$126,804.16. The developer contribution in aid to construction (CIAC) is \$121,798.79. The District will provide a line extension credit for transformer expenses of \$1,979.45 and cover the estimated travel expenses of \$3,025.92. District costs not paid by the developer are accounted for in the Customer Base Growth portion of the annual budget.

Projects to be Presented at the Benton PUD

Commission Meeting On

October 28, 2025

Project Name: Sherman Heights Phase 5

WO#: 730931

Location: North of Bob Olson Parkway, West of Sherman Ave

Justification: Developer request to develop land and install power facilities.

Location Map





COMMISSION AGENDA ACTION FORM

Meeting Date:	October 28th, 2025	
Subject:	Work Order #701232 – ZEH-4 to GUM-4 Overhead Tie	
Authored by:	Shanna Everson	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☒ Consent Agenda	☐ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☐ Pass Resolution	☐ Info Only
☐ Public Hearing	☐ Contract/Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion to approve work order #701232 for the ZEH-4 to GUM-4 Overhead Feeder Tie.

Background/Summary

This project was identified as far back as the 2012 five-year plan of service for its ability to provide an additional source for contingencies in Southeast Kennewick normally fed from Gum and Hedges. Previous projects along S Washington St, E. Gamefarm Road, and between E. Gamefarm Road and Haney Road have contributed to extending a new pathway to Southeast Kennewick. This project is roughly 1 mile of new overhead wildfire construction and will provide the source and the additional capacity for potential ties to Gum Street Substation feeder, Hedges Substation feeders, Phillips Substation feeders, and other Zephyr Heights feeders.

Zephyr Heights Substation was constructed in 2007 and is equipped with four feeder positions. Three feeder positions are currently in service. This project will utilize the fourth feeder position and fully utilizing the District's previous investment in Zephyr Heights Substation. This project is anticipated to require rock pole hole drilling and access development. Those additional costs are included in the project's estimated cost.

Recommendation

Approving this motion will allow ZEH-4 to tie to GUM-4 primarily during high loading giving N-1 support. In addition, the project will provide contingency capacity in Southeast Kennewick (Finley), improving reliability.

Fiscal Impact

The estimated project cost is \$665,729.01. The 2025 Budget includes \$330,457 for this project. The 2026 Budget will be amended to include any additional labor for rock hole drilling and access development.

Projects to be Presented at the Benton PUD
Commission Meeting On
October 28th, 2025

Project Name: ZEH-4 to GUM-4 Overhead Tie

WO#:701232

Location: Olympia Street to Game Farm Rd., Kennewick

Justification: Plan of Service Project: ZEH-4 Feeder to tie into GUM-4 Feeder at Game Farm Rd.

Location Map



COMMISSION AGENDA ACTION FORM

Meeting Date:	October 28, 2025	
Subject:	Project Completion and Acceptance for Contract #25-21-12 Hedges Substation Yard Expansion – DJ’s Electrical, Inc.	
Authored by:	Michelle Ochweri	Staff Preparing Item
Presenter:	Michelle Ochweri	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☒ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☐ Pass Resolution	☐ Info Only
☐ Public Hearing	☐ Contract / Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion authorizing the General Manager on behalf of the District to sign the Completion and Acceptance for Hedges Substation Yard Expansion by DJ’s Electrical, Inc. Contract #25-21-12 in the amount of \$148,576.60 including Washington State sales tax.

Background/Summary

Construction is complete for the Hedges Substation Yard Expansion by DJ’s Electrical, Inc. All grading, surfacing, fencing modifications, and installation of concrete footings for the fabricated steel support structure were done to District satisfaction. This project expanded the Hedges Substation Yard on the north side to accommodate the placement of the new 115kV metering point structures.

Recommendation

The work for this project from DJ’s Electrical, Inc. has been provided and the invoices for their services have been received and paid; therefore, the retainage is now ready to be released.

Fiscal Impact

This project completion and acceptance will have no additional fiscal impact on the District. Upon closing this contract, the retainage which was held per the term of the contract will be released.



PROJECT COMPLETION AND ACCEPTANCE
(Contracts \$120,000 before tax and greater)

TO: Commission/General Manager CONTRACT NUMBER :
BENTON PUD
PO NUMBER :

The following information is submitted to the Commission/General Manager after being reviewed and certified as being accurate by District staff. The work has been fully completed and approved by the staff.

CONTRACT TITLE :
CONTRACT DESCRIPTION :
CONTRACTOR NAME :
UBI NUMBER :
AFFIDAVIT NUMBER :
DATE WORK COMMENCED :
DATE WORK COMPLETED :
DATE ACCEPTED BY STAFF :
CONTRACT BID AMOUNT :
CONTRACT ADDITIONS :
ACTUAL CONTRACT AMOUNT :
SALES TAX :
TOTAL CONTRACT AMOUNT :
AMOUNT RETAINED :

Submitted by mo Date:

Accepted by Commission _____
(Date)

Rick Dunn, General Manager

Bonding Co. _____



COMMISSION AGENDA ACTION FORM

Meeting Date:	October 28, 2025	
Subject:	Bid #25-20-06 OT Test Lab Prefabricated Building – Reject All Bids	
Authored by:	Jennifer Holbrook	Staff Preparing Item
Presenter:	Jennifer Holbrook	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Folta	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☒ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☐ Pass Resolution	☐ Info Only
☐ Public Hearing	☐ Contract / Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion to reject all bids received for Bid #25-20-06 - OT Test lab Prefabricated Building based on the bids submitted exceeded the engineers estimate by 15%.

Background/Summary

Bids were opened on Thursday, October 9, 2025, for the delivery of a prefabricated building to be used as an operational technology (OT) test lab. Three bids were received:

Bidder/Contractor	Bid Price
SnapTight Products	\$164,750.00
Panel Built, Inc.	\$231,995.00
Mountain West Precast	\$167,956.00

The Engineer's Estimate was \$130,000. All the bids received exceeded the Engineer's Estimate by more than 15%.

Recommendation

Recommend that all bids received for the OT test lab prefabricated building be rejected and is rebid.

Fiscal Impact

N/A



COMMISSION AGENDA ACTION FORM

Meeting Date:	October 28, 2025	
Subject:	Contract Change Order #7 – Boyd’s Tree Service – Contract #22-32-02	
Authored by:	Brian Cramer	Staff Preparing Item
Presenter:	Brian Cramer	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☒ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☐ Pass Resolution	☐ Info Only
☐ Public Hearing	☒ Contract / Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion to authorize the General Manager on behalf of the District to sign Change Order #7 of Contract #22-32-02 with Boyd’s Tree Service, to extend the term of the contract to December 31, 2026, and increase the not-to-exceed amount by \$825,000.00; bringing the new not-to-exceed amount of the contract to \$3,929,000.00.

Background/Summary

The District awarded the contract for Tree Pruning – Vegetation Management to Boyd’s Tree Service which commenced on January 1, 2022, with a term of one-year and the option to extend four additional one-year terms.

The District’s service territory has thousands of trees growing alongside the transmission and distribution lines, with numerous species growing up to 10 feet per year. Keeping trees clear from the electrical wires is a significant undertaking.

Recommendation

Boyd’s Tree Service ensures District facilities are clear of trees and vegetation to help ensure safe and reliable electrical service for our customers. Tree related outages have been kept to a minimum. The District is satisfied with Boyd’s Tree Service’s performance and recommends exercising the fourth and final one-year extension option.

Fiscal Impact

The proposed 2026 budget includes the not to exceed amount of \$825,000 for tree pruning services under the Superintendent of Transmission and Distribution who will manage this contract along with the Utility Tree Coordinator.



CONTRACT CHANGE ORDER

Contract #:

Change Order #:

Vendor Name:

E-Mail:

Effective Date:

Contract Work Manager:

Contract Title:

Change Order Description:

Change order Total:

Original Contract Total:

New Contract Total:

EXCEPT AS PROVIDED HEREIN, ALL TERMS AND CONDITIONS OF THE CONTRACT REMAIN UNCHANGED AND IN FULL FORCE AND AFFECT
The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56.

**PUBLIC UTILITY DISTRICT NO. 1
OF BENTON COUNTY**

BY:

PRINT:

TITLE:

DATE:

BY:

PRINT:

TITLE:

DATE:

COMMISSION AGENDA ACTION FORM

Meeting Date:	October 28, 2025	
Subject:	Contract #22-32-01 - Alamon Inc. – Wood Pole Inspection and Treatment - CO#6	
Authored by:	Brian Cramer	Staff Preparing Item
Presenter:	Brian Cramer	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☒ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☐ Pass Resolution	☐ Info Only
☐ Public Hearing	☒ Contract / Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion to authorize the General Manager on behalf of the District to sign Change Order #6 of Contract #22-32-01 with Alamon Inc., to extend the term of the contract to December 31, 2025, and increase the not-to-exceed amount by \$245,000.00; bringing the new not-to-exceed amount of the contract to \$1,053,699.00.

Background/Summary

The District awarded Alamon the contract to inspect and treat wood poles in a designated percentage of the District's service area to ensure they meet certain strength requirements for the safety of employees and general public. This contract commenced on January 1, 2022, with a term of one-year with the option to extend four additional one-year terms.

The District has divided the service area into 10 regions and the wood power poles are inspected on a 10-year cycle in accordance with the Transmission and Distribution System Inspection and Maintenance Program.

Testing wood power poles not only finds poles that fall below strength standards but also prolongs the life of existing poles. Treating poles with fumigant extends the life of the poles and our annual reject rate has been below 1% for the past several decades.

The District has been satisfied with the work provided by Alamon and the contract in place allows for the District to authorize its option to extend. This is the fourth of four optional one-year extensions.

Recommendation

Alamon inspects and treats wood poles in designated areas of the District's service territory to ensure strength requirements for the safety of employees and general public. The District has been satisfied with Alamon's performance and recommends exercising the fourth and final one-year extension option.

In addition, Alamon will be adding fire retardant wrap to transmission poles.

Fiscal Impact

The proposed 2026 Budget includes the not to exceed amount of \$245,000 for pole testing services under the Superintendent of Transmission and Distribution who will manage this contract along with the Utility Tree Coordinator. \$185,000 will be designated for pole testing and \$60,000 for wrapping transmission poles with fire retardant wrap.



CONTRACT CHANGE ORDER

Contract #:

Change Order #:

Vendor Name:

E-Mail:

Effective Date:

Contract Work Manager:

Contract Title:

Change Order Description:

Change order Total:

Original Contract Total:

New Contract Total:

EXCEPT AS PROVIDED HEREIN, ALL TERMS AND CONDITIONS OF THE CONTRACT REMAIN UNCHANGED AND IN FULL FORCE AND AFFECT
The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56.

**PUBLIC UTILITY DISTRICT NO. 1
OF BENTON COUNTY**

BY:

PRINT:

TITLE:

DATE:

BY:

PRINT:

TITLE:

DATE:



COMMISSION AGENDA ACTION FORM

Meeting Date:	October 28 th , 2025	
Subject:	Surplus for CTs, PTs, and VTs – Resolution No. 2713	
Authored by:	Duane Szendre	Staff Preparing Item
Presenter:	Michelle Ochweri	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☒ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☒ Pass Resolution	☐ Info Only
☐ Public Hearing	☐ Contract / Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion to adopt Resolution No. 2713 declaring certain Transformers, Meters and Equipment surplus to District needs according to the laws of the State of Washington, Title 54, RCW 54.16.180, and authorizing the General Manager, on behalf of the District, to dispose of CT's, PT's, and VT's.

Background/Summary

Periodically, the District will surplus equipment that has become obsolete and provides no additional value in the operation or maintenance of the District's electrical system.

The distribution equipment itemized on the attached document have completed their life cycle and are no longer necessary, material to, or useful in the District's operation.

Recommendation

I recommend that the District surplus the itemized list of CTs, PTs, and equipment attached, as they are no longer of use to the District.

Fiscal Impact

None

RESOLUTION NO. 2713

October 25, 2025

A RESOLUTION DECLARING CERTAIN CT's, PT's AND VT's SURPLUS TO DISTRICT NEEDS

WHEREAS, Public Utility District No. 1 of Benton County is desirous of disposing of certain surplus equipment that is unserviceable, obsolete, worn out, unfit, inadequate and/or no longer necessary, material to, and useful in its operations, and

WHEREAS, the laws of the State of Washington, Title 54, Revised Code of Washington, Chapter 54 Section 16.180, provided the necessary authority for the District to dispose of said equipment,

NOW, THEREFORE, BE IT HEREBY RESOLVED, that the Commission of Public Utility District No. 1 of Benton County declare the surplus equipment listed below as surplus because it is unserviceable, obsolete, worn out, unfit, inadequate and/or no longer necessary, material to, and useful in the District's operations, and

BE IT FURTHER RESOLVED, that the General Manager is authorized to dispose of surplus equipment per District policies.

(CT's, PT's, and VT's - AS SHOWN ON ATTACHED LIST)

Jeff D. Hall, President

Attest:

Michael D. Massey, Secretary

Retired CTs, PTs, & VTs for Surplus

District Number	Serial Number	Manufacturer	CT/VT	Date
CT05966	29312697	ABB	CT	10/8/2025
CT05968	29313682	ABB	CT	10/8/2025
CT05967	29313684	ABB	CT	10/8/2025
CT00272	10122733	ABB	PT	10/8/2025
CT00271	10122732	ABB	PT	10/8/2025
No District Number	29609718	ABB	CT	10/8/2025
No District Number	29609482	ABB	CT	10/8/2025
No District Number	29609481	ABB	CT	10/8/2025
CT00986	H181101	GE	CT	10/8/2025
CT00984	H121285	GE	CT	10/8/2025
CT00985	H164180	GE	CT	10/8/2025
CT00837	5717271	WESTINGHOUSE	CT	10/8/2025
CT00838	5330032	WESTINGHOUSE	CT	10/8/2025
CT00839	5330033	WESTINGHOUSE	CT	10/8/2025
CT04049	4685441	GE	CT	10/8/2025
DN-22	N/A	GE	PT	10/8/2025
VT00226	5633204	GE	PT	10/8/2025
7791	6338608	GE	CT	10/8/2025
VT00108	1619947	GE	PT	10/8/2025
VT00103	J409741	GE	PT	10/8/2025
CT05547	675250	Associated Engineering Company	CT	10/8/2025
No District Number	4320607	GE	PT	10/8/2025
No District Number	K133356	GE	PT	10/8/2025
No District Number	6SE14917	WESTINGHOUSE	PT	10/8/2025
VT00047	65C2998	WESTINGHOUSE	PT	10/8/2025
VT00539	E672968	GE	PT	10/8/2025
VT00052	G782325	GE	PT	10/8/2025
VT00046	65B5312	WESTINGHOUSE	PT	10/8/2025
CT07028	7879	SQUARE D	CT	10/8/2025
CT07027	50123	SQUARE D	CT	10/8/2025
CT07022	7541	SQUARE D	CT	10/8/2025
PT5281	IMK-0544	BALTEAU STANDARD	PT	10/8/2025
PT5280	IMK-0530	BALTEAU STANDARD	PT	10/8/2025
PT5283	IMK-0599	BALTEAU STANDARD	PT	10/8/2025
CT05549	675246	Associated Engineering Company	CT	10/8/2025
CT05550	675249	Associated Engineering Company	CT	10/8/2025
CT05545	675248	Associated Engineering Company	CT	10/8/2025
CT05546	675253	Associated Engineering Company	CT	10/8/2025
CT05548	675251	Associated Engineering Company	CT	10/8/2025
No District Number	1VAP-21718432	ABB	PT	10/8/2025

Retired CTs, PTs, & VTs for Surplus

No District Number	1VAP-41718102	ABB	PT	10/8/2025
No District Number	1VAP-41718084	ABB	PT	10/8/2025
CT05538	19408998	ABB	CT	10/8/2025
CT05537	19408999	ABB	CT	10/8/2025
CT06056	29727696	ABB	CT	10/8/2025
No District Number	50124	SQUARE D	CT	10/8/2025
No District Number	50125	SQUARE D	CT	10/8/2025
No District Number	50126	SQUARE D	CT	10/8/2025
PT00296	5875707	GE	PT	10/8/2025
PT00294	5875705	GE	PT	10/8/2025
PT00295	5875706	GE	PT	10/8/2025
CT06802	20105947	ABB	CT	10/8/2025
VT00270	10106744	ABB	PT	10/8/2025
VT00121	74213943	WESTINGHOUSE	PT	10/8/2025
VT00120	74213940	WESTINGHOUSE	PT	10/8/2025
VT00119	74213935	WESTINGHOUSE	PT	10/8/2025
CT02896	3643588	GE	CT	10/8/2025
CT02900	2798066	GE	CT	10/8/2025
No District Number	7521	SQUARE D	CT	10/8/2025
No District Number	7522	SQUARE D	CT	10/8/2025
No District Number	7523	SQUARE D	CT	10/8/2025
No District Number	1072558	GE	PT	10/8/2025
CT02076	3065546	GE	CT	10/8/2025
CT02078	3065545	GE	CT	10/8/2025
CT02077	3065547	GE	CT	10/8/2025
CT02980	3712164	GE	CT	10/8/2025
CT02979	3712165	GE	CT	10/8/2025
CT02978	3720851	GE	CT	10/8/2025
VT00300	30659855	ABB	PT	10/8/2025
VT00301	30659854	ABB	PT	10/8/2025
VT00303	30659856	ABB	PT	10/8/2025
No District Number	8051	Meramec Electrical Products	CT	10/9/2025
No District Number	8052	Meramec Electrical Products	CT	10/9/2025
No District Number	8054	Meramec Electrical Products	CT	10/9/2025
No District Number	63E8960	WESTINGHOUSE	CT	10/9/2025
No District Number	63E8961	WESTINGHOUSE	CT	10/9/2025
No District Number	63E8962	WESTINGHOUSE	CT	10/9/2025
CT07017	7866	SQUARE D	CT	10/9/2025
CT07018	7868	SQUARE D	CT	10/9/2025
CT07019	7865	SQUARE D	CT	10/9/2025
CT07317	1VAP20517851	ABB	CT	10/9/2025

Retired CTs, PTs, & VTs for Surplus

CT07318	1VAP20517850	ABB	CT	10/9/2025
CT07319	1VAP20517849	ABB	CT	10/9/2025
No District Number	17366	Electromagnetic Industries	CT	10/9/2025
No District Number	24290	Electromagnetic Industries	CT	10/9/2025

Description	Manufacturer	Serial #	Type
15 KV Circuit Breaker	Siemens	R3007260274A-002	15-FSV-500-1200-37
15 KV Circuit Breaker	Siemens	R3007260274A-001	15-FSV-500-1200-37
Description	Manufacturer	Serial #	Type
Switch Cabinet	S & C	PMCTR1	Pad Mount
Switch Cabinet	S & C	PME 12	Pad Mount

COMMISSION AGENDA ACTION FORM

Meeting Date:	October 28, 2025	
Subject:	Resolution No. 2711 Amending the 2025 Budget	
Authored by:	Keith Mercer	Staff Preparing Item
Presenter:	Keith Mercer	Staff Presenting Item (if applicable or N/A)
Approved by:	Keith Mercer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☐ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☒ Business Agenda	☒ Pass Resolution	☐ Info Only
☐ Public Hearing	☐ Contract/Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion to adopt Resolution No. 2711 amending the 2025 budget.

Background/Summary

The Commission passed Resolution No. 2688 adopting the 2025 Budget on December 10, 2024. In accordance with the District's Financial Policies, a budget amendment will be presented to the Commission each year, as necessary, reflecting the latest projections for both revenues and expenditures through the end of the year. The purpose of amending the budget during the year is to formalize year-end estimates for purposes of financial forecasting and to reprioritize planned spending based on updated business assumptions.

In total, the 2025 Amended Budget resulted in a net decrease in revenues of \$0.6 million along with a \$0.6 million total expense decrease in the other four categories, resulting in no change to the District's financial position as compared to the original 2025 Budget. The changes in the other four categories are: a \$1.4 million decrease in non-power operating expense, a \$1.1 million increase in net capital, a \$0.3 million decrease to net power expense, and no change to debt service.

If approved, the budget amendments will be reflected in the October financial statements. Proposed budget amendments are summarized on the following pages:

- **Revenue (Decrease of \$579,485)**

Note: Excludes Secondary Market Sales for Energy and Transmission

- **Retail Revenues:** Decrease in Retail Energy Sales of \$0.6M based on actuals through September and using the 2025 Load Forecast projections for the remaining revenue forecast.

- **Net Power Expense (decrease of \$283,427)**

Note: Includes Secondary Market Sales for Energy and Transmission

- **Net Power Costs:** The District saw a \$330k increase in the BPA conservation revenue and a \$50k increase in Transmission and Ancillary services.

- **Non-Power Operating Expense (Decrease of \$1,382,582)**

- **Benefit Overheads:** Decrease of \$0.7M due to reduction in employer PERS contribution rate.
- **Labor:** Decrease of \$0.5M due to transferring Labor budget from O&M to Capital as more work is being done on capital projects than what was originally budgeted.
- **Transportation Allocation:** Decrease of \$0.3M aligning budget closer to actuals.
- **Insurance:** Decrease of \$130k due to contingency reserve assessment that was budgeted in 2026 didn't come to fruition.
- **Taxes:** Decrease of \$54k due to decrease in Retail Energy Sales.
- **Ely Transformer Repair:** Increase of \$200k that wasn't included in the 2025 budget.
- **Other Miscellaneous:** Increases and decreases resulting in a net decrease of \$10k.

- **Net Capital Additions (Increase \$1,009,414)**

- The Capital Plan was reviewed and re-prioritized by staff. As a result, certain projects were pulled forward to be completed in 2025 while other projects were pushed out to 2026. Overall, the 2025 Capital Plan had a net increase of \$1.0M.
 - Transmission increased \$0.9M
 - Switch replacement, re-route Whitcomb/Sandpiper, Hedges 115kV metering point, sectionalizing switches, and Sun Heaven #3 transmission line.
 - Distribution increased \$3.5M (several projects increased and decreased, below are the most notable items that increased)
 - \$0.4M decrease – Capacity & Reliability Projects
 - \$1.2M increase – Customer Growth
 - The cost of installing new services has increased due to the cost of materials (specifically transformers) continuing to rise. The budget has been adjusted based on updated pricing and updated material allocation percentage amount.
 - \$0.2M increase – Meter change-out and replacements
 - \$0.8M increase – Repair & Replace
 - \$0.8M increase – Other increase in labor and expense allocations
 - IT decreased \$1.6M due to a combination of projects being deferred to 2026, revising budget amounts based on projections, and some projects being cancelled.
 - \$0.9M decrease – Kennewick Lobby Remodeled deferred to 2026
 - \$0.4M decrease – Data Center removed
 - \$0.3M decrease – Operational Technology
 - Contributions in Aid of Construction (CIAC) increased \$1.5M
 - \$1.2M Sun Heaven #3 Substation
 - \$0.5M Rattlesnake Overhead to Underground Conversion

- **Debt Service (No Change)**

The recommended amendments to the 2025 Budget will be reviewed at the October 28, 2025 meeting and will be implemented upon Commission approval. Budget amendments will reflect known and expected changes in the operations of the District for 2025.

Recommendation

Approve the 2025 amended budget as presented to formalize year-end projections.

Fiscal Impact

Adoption of the 2025 amended budget will establish revised targets for the current fiscal year.

RESOLUTION NO. 2711

October 28, 2025

A RESOLUTION OF THE COMMISSION OF
PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ADOPTING THE 2025 BUDGET AMENDMENT

WHEREAS, Resolution No. 2688 adopted the 2025 Budget for the Public Utility District No. 1 of Benton County (the “District”) on December 10, 2024; AND

WHEREAS, Resolution No. 2657, *District Financial Policies*, adopted February 13, 2024, sets forth financial goals for the District which, among other requirements, established budgetary and procurement controls over expenditures indicating that the Commission shall approve total amounts for each of five budget categories, including Revenues, Net Power Expense, Non-Power Operating Expenses, Net Capital Additions and Debt Service, and requiring that budget amendments be presented to the Commission each year, as necessary; AND

WHEREAS, District staff has reviewed the District’s actual revenues and costs through September 2025 and has developed revised budget requirements for each of the five budget categories for 2025; AND

WHEREAS, projected revenues, excluding secondary market sales for energy and transmission, are below original budget due to a decrease to retail energy sales caused by milder weather; AND

WHEREAS, annual Net Power Expense is projected to be slightly less than originally budgeted due to an increase in BPA conservation revenue received by the District; AND

WHEREAS, Non-Power Operating Expenses are projected to be below the original budget primarily due to a decrease in benefit overheads, labor reallocation to capital projects, and other minor adjustments that were partially offset by an increase for a substation transformer repair; AND

WHEREAS, Net Capital Additions are projected to be more than originally budgeted primarily due to an increase in Distribution projects associated with customer growth. However, the Capital Plan was reviewed and re-prioritized by staff resulting in certain projects being pulled forward to be completed in 2025 while other projects were pushed out to 2026 or beyond; AND

WHEREAS, Debt Service did not change from the original budget; AND

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Benton County that the 2025 Amended Budget, with projected Revenues (excluding wholesale

power sales and capital contributions) of \$150,451,868, Net Power Expenses (including wholesale power sales) of \$80,928,969, Non-Power Operating Expenses (excluding interest expense) of \$58,832,243, Net Capital Additions (including capital contributions) of \$28,001,584, and Debt Service (including principal and interest on debt) of \$6,166,147 be adopted.

ADOPTED By the Commission of Public Utility District No. 1 of Benton County at an open meeting, with notice of such meeting given as required by law, this 28th day of October 2025.

Jeffrey D. Hall, President

ATTEST:

Michael D. Massey, Secretary

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY

2025 Amended Budget

October 28, 2025

Line #	Department / Item	Revenues (1)	Net Power Expense (2)	Non-Power Operating Expense (3)	Net Capital Additions (4)	Debt Service (5)
1	2025 Approved Budget	\$ 151,031,353	\$81,212,396	\$ 60,214,825	\$26,920,227	\$ 6,166,147
2						
3	<u>Electric Amendments</u>					
4	<u>Non Departmental</u>					
5	Energy Sales - Retail	(609,485)				
6	Taxes (City Occupation)	(20,000)				
7	Elec Prop-Pole Contacts	50,000				
8	<u>Net Power Supply</u>					
9	Conservation		(328,894)			
10	Purchased Transmission and Ancillary Services		45,467			
11	<u>Operations & Maintenance</u>					
12	Labor Benefit Overheads			(685,530)		
13	Labor - Transferred from O&M Labor to Capital			(552,522)		
14	Transportation Overheads			(275,206)		
15	Insurance			(130,000)		
16	Taxes (State Privilege & State Public Utility Tax)			(34,000)		
17	Taxes (City Occupation)			(20,000)		
18	EmPOWERed			(37,500)		
19	Leadership Training			(20,000)		
20	Other Employee Costs (Incentive Programs, Employee Event)			(18,500)		
21	Pole Contact Fees			18,234		
22	iKe GPS			21,200		
23	Miscellaneous (Travel & Training, Regional Chamber)			26,183		
24	IT (Infrastructure, Applications, Operational Technology)			101,384		
25	D/N #31 Faulted Ely Transformer Repair			200,000		
26	<u>Transmission</u>					
27	Transmission - Other				(17,202)	
28	Transmission - BC172 Switch Replacement (WO #730079)				104,575	
29	Transmission - 115kV Re-Route Whitcomb/Sandpiper (WO #728361)				119,146	
30	Transmission - Hedges 115kV Metering Point (WO #711078)				125,346	
31	Transmission - Irrigro West Transmission Sectionalizing Switches (WO #720842 & 720837)				141,198	
32	Transmission - Sun Heaven #3 Transmission				468,517	
33	<u>Distribution</u>					
34	Capacity & Reliability - Sunset Rd Substation Relay Upgrades & Reg. Replacement (WO #665329)				(891,379)	
35	Capacity & Reliability - COKI82 Bore Crossing				(544,601)	
36	Capacity & Reliability - POS #130 - Vista Substation Feeder #3 & #4 Upgrades (WO #672667)				(241,653)	
37	Distribution - Other				(76,780)	
38	Capacity & Reliability - Capacity & Reliability Other				(40,150)	
39	General Plant - Mete Change-Outs				197,648	
40	Repair & Replace - Ely Bay 2 XFMR Swap (WO #726925)				227,657	
41	Capacity & Reliability - POS #58A - BEC-3, New Feeder to Corral Creek (WO #647820)				237,799	
42	Capacity & Reliability - Vista Bay #2 Metal Clad Switchgear Replacement (WO #694356)				255,141	
43	Other - Transportation Exp Allocation				401,470	
44	Other - Capital Management - Operation Labor				552,548	
45	Repair & Replace - Rattlesnake Overhead to Underground Conversion (DOE) (WO #713775)				597,245	
46	Capacity & Reliability - Sun Heaven #3 Substation				786,261	
47	Capacity & Reliability - Sunset Rd Substation Voltage Regulator Replacement (WO #731909)				829,922	
48	Customer Growth - Customer Growth (Transformers)				1,167,441	
49	<u>General Plant</u>					
50	Meter Shop				(2,798)	
51	Facilities				1,000	
52	<u>IT</u>					
53	Kennewick Lobby Remodel				(850,000)	
54	Data Center				(434,685)	
55	Operational Technology				(345,599)	
56	Enterprise Applications				(31,626)	
57	Security				(17,172)	
58	<u>Contributions in Aid (CIAC)</u>					
59	Sun Heaven Substation #3				(1,254,778)	
60	Rattlesnake Overhead to Underground Conversion (DOE) (WO #713775)				(455,077)	
61	Subtotal Electric Amendments	\$ (579,485)	\$ (283,427)	\$ (1,406,257)	\$ 1,009,414	\$ -
62						
63	<u>Broadband Amendments</u>					
64	<u>Broadband</u>					
65	Labor Benefit Overheads			(1,224)		
66	Franklin PUD Recurring Transport Charges			5,040		
67	Rents			19,860		
68	Capital Projects				(3,057)	
69	Data Center				75,000	
70	Subtotal Broadband Amendments	\$ -	\$ -	\$ 23,676	\$ 71,943	\$ -
71						
72	Total Amendments	\$ (579,485)	\$ (283,427)	\$ (1,382,582)	\$ 1,081,357	\$ -
73						
74	2025 Budget as Amended	\$ 150,451,868	\$ 80,928,969	\$ 58,832,243	\$ 28,001,584	\$ 6,166,147
75						
76	<u>Budget Categories</u>					
77	(1) Revenues excluding wholesale power sales and capital contributions.					
78	(2) Net Power Expenses including wholesale power sales.					
79	(3) Non-Power Operating Expenses excluding interest expense.					
80	(4) Net Capital Additions excluding capitalized interest and including capital contributions.					
81	(5) Debt Service including principal and interest on debt.					

Comparative Operating Statement
Public Utility District No. 1 of Benton County
2025 Amended Budget

	2025 Amended Budget	2025 Original Budget	Increase/ (Decrease)	% Change
OPERATING REVENUES				
Energy Sales - Retail	\$143,852,735	144,482,220	(\$629,485)	(0.4%)
Energy Secondary Market Sales	4,544,486	4,544,486	-	0.0%
Transmission of Power for Others	183,548	183,548	-	0.0%
Broadband Revenue	3,063,240	3,063,240	-	0.0%
Other Revenue	1,535,893	1,485,893	50,000	3.4%
TOTAL OPERATING REVENUES	153,179,902	153,759,387	(579,485)	(0.4%)
OPERATING EXPENSES				
Purchased Power	73,123,407	73,123,407	-	0.0%
Purchased Transmission and Ancillary Services	12,568,289	12,522,822	45,467	0.4%
Conservation	(34,693)	294,200	(328,894)	(111.8%)
Total Power Supply	85,657,003	85,940,430	(283,427)	(0.3%)
Transmission Operation & Maintenance	124,700	134,196	(9,496)	(7.1%)
Distribution Operation & Maintenance	14,782,041	15,967,654	(1,185,612)	(7.4%)
Broadband Expense	1,270,293	1,246,617	23,676	1.9%
Customer Accounting, Collection and Information	5,175,909	5,128,281	47,628	0.9%
Administrative & General	9,390,570	9,595,347	(204,777)	(2.1%)
Subtotal before Taxes & Depreciation	30,743,513	32,072,095	(1,328,582)	(4.1%)
Taxes	15,436,000	15,490,000	(54,000)	(0.3%)
Depreciation & Amortization	12,652,730	12,652,730	-	0.0%
Total Other Operating Expenses	58,832,243	60,214,825	(1,382,582)	(2.3%)
TOTAL OPERATING EXPENSES	144,489,245	146,155,254	(1,666,009)	(1.1%)
OPERATING INCOME (LOSS)	8,690,657	7,604,133	1,086,524	14.3%
NONOPERATING REVENUES & EXPENSES				
Interest Income	2,000,000	2,000,000	-	0.0%
Other Income	264,564	264,564	-	0.0%
Interest Expense	(3,536,477)	(3,536,477)	-	0.0%
Debt Discount & Expense Amortization	520,766	520,766	-	0.0%
TOTAL NONOPERATING REVENUES & EXPENSES	(751,147)	(751,147)	-	0.0%
INCOME (LOSS) BEFORE CONTRIBUTIONS	7,939,510	6,852,986	1,086,524	15.9%
CAPITAL CONTRIBUTIONS	5,743,062	4,033,207	1,709,855	42.4%
CHANGE IN NET POSITION	\$13,682,571	\$10,886,193	\$2,796,379	25.7%
NET POWER	\$80,928,969	\$81,212,396	(\$283,427)	(0.3%)
CHANGE IN NET POSITION	\$13,682,571	\$10,886,193	\$2,796,379	25.7%
Less: Gross Capital in Excess of Depreciation	(21,091,916)	(18,300,704)	(2,791,212)	15.3%
Less: Principal Payment on Outstanding Debt	(3,415,000)	(3,415,000)	-	0.0%
Plus: Non-Cash Items (Prepaid Expense Amortizations, etc.)	496,370	496,370	-	0.0%
ESTIMATED ADDITION/(REDUCTION) TO CASH RESERVES	(\$10,327,975)	(\$10,333,141)	\$5,167	(0.1%)

Comparative Capital Budget
Public Utility District No. 1 of Benton County
2025 Amended Budget

Capital Category	Project Group	2025	2025	Increase/	%
		Amended Budget	Original Budget	(Decrease)	Change
Transmission	Transmission Projects	\$1,814,894	\$873,314	\$941,580	107.8%
Distribution	Capacity & Reliability	9,516,581	9,125,242	391,339	4.3%
	Customer Growth	10,498,495	9,331,054	1,167,441	12.5%
	General Plant	1,133,144	935,496	197,648	21.1%
	Other	1,214,036	250,634	963,402	384.4%
	Repair & Replace	4,457,189	3,718,451	738,738	19.9%
Total Distribution		26,819,445	23,360,877	3,458,568	14.8%
Broadband	Broadband	1,488,981	1,417,038	71,943	5.1%
General Plant	Facilities	122,500	121,500	1,000	0.8%
	Transportation	965,000	965,000	-	0.0%
	Auto Shop	-	-	-	N/A
	Line Department	89,700	89,700	-	0.0%
	Meter Shop	64,811	67,609	(2,798)	(4.1%)
	Transformer Shop	84,983	84,983	-	0.0%
	Other	5,000	5,000	-	0.0%
Total General Plant		1,331,994	1,333,792	(1,798)	(0.1%)
Information Technology	Enterprise Applications	45,416	77,042	(31,626)	(41.0%)
	Network Infrastructure	855,000	1,289,685	(434,685)	(33.7%)
	Operational Technology	1,100,600	1,446,199	(345,599)	N/A
	Security	288,314	1,155,487	(867,173)	(75.0%)
	Data Analytics Business Intelligence	-	1,155,487	(1,155,487)	(100.0%)
Total Information Technology		2,289,331	3,968,413	(1,679,082)	(42.3%)
Grand Total (Gross)		33,744,646	30,953,434	2,791,212	9.0%
Contributions in Aid	Transmission	(87,100)	(87,100)	-	0.0%
	Customer Growth	(5,050,885)	(3,796,107)	(1,254,778)	33.1%
	Other	(75,000)	(75,000)	-	0.0%
	Repair & Replace	(455,077)			
	Broadband	(75,000)	(75,000)	-	N/A
Total Contributions in Aid		(5,743,062)	(4,033,207)	(1,709,855)	42.4%
Net Capital		\$28,001,584	\$26,920,227	\$1,081,357	4.0%

Comparative Broadband Budget
Public Utility District No. 1 of Benton County
2025 Amended Budget

	2025 Amended Budget ¹	2025 Original Budget	Increase/ (Decrease)	% Change
Revenue	\$3,063,240	\$3,063,240	\$0	0.0%
Operating Expenses	(1,270,293)	(1,246,617)	(23,676)	1.9%
Net Income (Loss)	1,792,947	1,816,623	(23,676)	(1.3%)
Broadband Capital:				
Base Capital Expenditures	1,488,981	1,417,038	71,943	5.1%
Capital Contributions	(75,000)	(75,000)	-	0.0%
Net Capital Expenditures	1,413,981	1,342,038	71,943	5.4%
Net Cash from / (to) Broadband	378,966	\$474,585	(\$95,619)	(20.1%)
	Future 5 Years (2025-2029)¹	Previous 5 Years (2021-2025)		
Five Year Rolling Net Cash Test ²	\$3,234,768	\$ 3,497,569.80		

1) Includes small cell estimated cost, revenue, and capital contributions.

2) Resolution 2432: Broadband Strategy states "... maintain net positive cash flows over rolling five-year period, both looking back and forward. Net cash flow may be negative in individual years provided that the amount is offset by positive net cash flow in other years."

Comparative Budget by Activity Code
Public Utility District No. 1 of Benton County
2025 Amended Budget

	2025 Amended Budget	2025 Original Budget	Increase/ (Decrease)	% Change
Allocated Costs:				
88 Payroll Taxes	\$1,457,720	\$1,457,720	\$0	0.0%
101 Employee Benefits	6,151,917	6,451,917	(300,000)	(4.6%)
Allocated Cost Total	7,609,637	7,909,637	(300,000)	(3.8%)
Payroll:				
10 District Overtime Labor	1,013,454	1,004,017	9,437	0.9%
11 All Other District Labor	18,172,230	18,322,230	(150,000)	(0.8%)
District Labor Total	19,185,685	19,326,248	(140,563)	(0.7%)
Power Cost:				
9 Purchased Power	82,037,891	82,725,891	(688,000)	(0.8%)
Power Cost Total	82,037,891	82,725,891	(688,000)	(0.8%)
System Costs:				
12 Materials & Supplies	5,886,502	5,593,068	293,434	5.2%
13 Store Expense - Non Labor	25,000	25,000	-	0.0%
14 Small Tools & Materials	186,100	164,900	21,200	12.9%
15 Transportation Expense-Gas&Oil	430,000	430,000	-	0.0%
16 Transportation Exp-Repair&Main	315,000	315,000	-	0.0%
17 Operation & Maintenance Exp	1,040,222	890,222	150,000	16.8%
18 Misc Construction Expense	696,955	1,135,185	(438,230)	(38.6%)
19 Tree Trimming - Contract	795,000	795,000	-	0.0%
20 Off-the-Dock Labor	1,094,000	1,094,000	-	0.0%
21 Elec Construction Contracts	3,656,298	3,314,967	341,331	10.3%
23 Environmental	26,000	26,000	-	0.0%
System Cost Total	14,151,076	13,783,342	367,734	2.7%
General Expenditures:				
25 Maintenance of Software	1,465,280	1,416,180	49,100	3.5%
26 Computer Hardware & Equip Exp	151,500	151,500	-	0.0%
27 Personal Computer Software	149,800	149,800	-	0.0%
28 Personal Computer O&M Costs	226,500	226,500	-	0.0%
29 Personal Computer Supplies&Exp	6,550	6,550	-	0.0%
30 Customer Service Expenses	578,600	578,600	-	0.0%
33 Office Supplies & Expenses	73,700	69,700	4,000	5.7%
34 Insurance	1,041,400	1,171,400	(130,000)	(11.1%)
37 Grounds Care	94,524	94,524	-	0.0%
38 Maint of Bldg & Improvements	363,140	362,100	1,040	0.3%
39 Maint of Equipment	49,500	44,500	5,000	11.2%
40 Rents	463,145	425,051	38,094	9.0%
41 Insurance Damages & Other Reim	10,000	10,000	-	0.0%
42 Business Expense & Travel	167,447	171,500	(4,053)	(2.4%)

Comparative Budget by Activity Code
Public Utility District No. 1 of Benton County
2025 Amended Budget

	2025 Amended Budget	2025 Original Budget	Increase/ (Decrease)	% Change
43 Training Expense & Travel	318,966	318,866	100	0.0%
44 Other General Expenses	1,119,914	1,117,074	2,840	0.3%
45 Subscriptions & Publications	29,532	29,532	-	0.0%
46 Treasurer Expenses	462,700	462,700	-	0.0%
General Expenditure Total	6,772,198	6,806,077	(33,879)	(0.5%)
Utilities:				
50 Telephone & Answering Services	417,500	403,000	14,500	3.6%
51 Water, Garbage, Irrigation & Other	79,000	79,000	-	0.0%
Utilities Total	496,500	482,000	14,500	3.0%
Outside Services:				
60 Audit Examination - State	114,260	116,760	(2,500)	(2.1%)
61 Professional Services	1,093,902	1,033,450	60,452	5.8%
Outside Services Total	1,208,162	1,150,210	57,952	5.0%
Dues and Assessments:				
70 Civic & Service Organizations	16,015	21,015	(5,000)	(23.8%)
72 Industry Assoc Assessments	565,021	547,028	17,993	3.3%
Dues and Assessments Total	581,036	568,043	12,993	2.3%
Taxes:				
80 Public Utility & Excise Tax	5,759,000	5,780,000	(21,000)	(0.4%)
81 State Privilege Tax	2,942,000	2,955,000	(13,000)	(0.4%)
82 City Occupation Taxes	6,735,000	6,755,000	(20,000)	(0.3%)
Taxes Total	15,436,000	15,490,000	(54,000)	(0.3%)
Other Employee Costs:				
104 Other Employee Costs	269,100	287,160	(18,060)	(6.3%)
Other Employee Costs Total	269,100	287,160	(18,060)	(6.3%)
Energy Resources:				
111 Electric Vehicle	5,000	5,000	-	0.0%
112 Residential Conservation Exp	359,000	360,000	(1,000)	(0.3%)
113 Commercial Conservation Exp	385,000	160,000	225,000	140.6%
114 Industrial Conservation Exp	500,000	380,000	120,000	31.6%
115 Agriculture Conservation Exp	85,000	100,000	(15,000)	(15.0%)
118 Low Income Conservation	635,000	500,000	135,000	27.0%
Energy Resources Total	1,969,000	1,505,000	464,000	30.8%

Comparative Budget by Activity Code
Public Utility District No. 1 of Benton County
2025 Amended Budget

	2025 Amended Budget	2025 Original Budget	Increase/ (Decrease)	% Change
Public Information:				
119 Public Information Expenses	333,190	333,190	-	0.0%
Public Information Total	333,190	333,190	-	0.0%
Purchased Electric Plant & Equip:				
120 Substation Xfrs & Regulators	3,418,424	3,066,859	351,565	11.5%
121 Substation Equip & Materials	1,530,322	1,328,651	201,671	15.2%
122 Line Devices	983,013	1,047,754	(64,741)	(6.2%)
123 Transformers & Related Items	5,152,745	3,724,851	1,427,894	38.3%
124 Meters & Related Items	1,000,000	800,000	200,000	25.0%
125 Land & Land Rights - Electric	292,120	2,500	289,620	>200%
127 SCADA Communications Equipment	145,380	130,354	15,026	11.5%
128 SCADA Substation Equipment	95,115	32,125	62,990	196.1%
Purchased Electric Plant and Equip Total	12,617,118	10,133,093	2,484,025	24.5%
Purchased General Plant & Equip:				
131 Structures & Improvements	197,500	1,321,500	(1,124,000)	(85.1%)
132 Office Equipment	5,000	8,000	(3,000)	(37.5%)
133 Transportation Equipment	965,000	965,000	-	0.0%
134 Tools, Shop & Stores Equipment	48,313	43,976	4,337	9.9%
135 Laboratory & Test Equipment	109,255	105,816	3,439	3.2%
136 Communication Equipment	555,000	705,000	(150,000)	(21.3%)
137 Capitalized Computer Software	50,000	50,000	-	0.0%
138 Computer Equipment	1,228,500	1,228,500	-	0.0%
Purchased General Plant & Equip Total	3,158,568	4,427,792	(1,269,224)	(28.7%)
Debt Service:				
150 Principal	3,415,000	3,415,000	-	0.0%
151 Interest	2,751,147	2,751,147	-	0.0%
Debt Service Total	6,166,147	6,166,147	-	0.0%
Other Misc. Expenditures:				
200 New Services Expenses	2,500	2,500	-	0.0%
201 New Product Expenses	3,500	3,500	-	0.0%
Other Misc Expenditures Total	6,000	6,000	-	0.0%
Depreciation:				
301 Depreciation (Other)	12,652,730	12,652,730	-	0.0%
Transportation Equipment - Allocation	450,000	417,000	33,000	7.9%
Depreciation Total	13,102,730	13,069,730	33,000	0.3%
Grand Total	\$185,100,038	\$184,169,560	\$930,479	0.5%



COMMISSION AGENDA ACTION FORM

Meeting Date:	October 28, 2025	
Subject:	Financial Forecast	
Authored by:	Keith Mercer	Staff Preparing Item
Presenter:	Keith Mercer	Staff Presenting Item (if applicable or N/A)
Approved by:	Keith Mercer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☐ Consent Agenda	☐ Pass Motion	☐ Decision / Direction
☒ Business Agenda	☐ Pass Resolution	☒ Info Only
☐ Public Hearing	☐ Contract/Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

None

Background/Summary

Staff will present a financial forecast with the proposed 2025 Budget Amendment and the 2026 Preliminary Budget.

Recommendation

None

Fiscal Impact

None



COMMISSION AGENDA ACTION FORM

Meeting Date:	October 28, 2025	
Subject:	2026 Preliminary Budget Information	
Authored by:	Keith Mercer	Staff Preparing Item
Presenter:	Keith Mercer	Staff Presenting Item (if applicable or N/A)
Approved by:	Keith Mercer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☐ Consent Agenda	☐ Pass Motion	☐ Decision / Direction
☒ Business Agenda	☐ Pass Resolution	☒ Info Only
☐ Public Hearing	☐ Contract/Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

None

Background/Summary

District staff will present high level information on the 2026 preliminary budget and 2026 rate increase. A detailed presentation will be given to the Commission and public at the November 12, 2025 Public Hearing meeting at 6:00pm.

Recommendation

N/A

Fiscal Impact

None

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
2026 Preliminary Budget by Category
October 28, 2025

<i>Dollars in thousands</i>	2026 Budget	2025 Original Budget	Increase/ (Decrease)	% Change
Revenues (excluding Secondary Market Sales)	\$153,816	\$151,031	\$2,785	1.8%
Expenses (including Secondary Market Sales)				
Purchased Power	73,496	73,123	373	0.5%
Purchased Transmission & Ancillary Services	13,623	12,523	1,100	8.8%
Net Conservation	318	294	24	8.2%
Less: Secondary Market Sales	2,073	4,728	(2,655)	(56.2%)
Net Power Expenses	\$85,364	\$81,212	\$4,152	5.1%
Transmission Operation & Maintenance	114	134	(20)	(14.9%)
Distribution Operation & Maintenance	15,888	15,968	(80)	(0.5%)
Broadband Expense	1,310	1,247	63	5.1%
Customer Accounting	4,999	5,128	(129)	(2.5%)
Administrative & General	9,713	9,595	118	1.2%
Subtotal before Taxes & Depreciation	\$32,024	\$32,072	(\$48)	(0.1%)
Taxes	15,788	15,490	298	1.9%
Depreciation/Amortization	13,138	12,653	485	3.8%
Non-Power Operating Expenses	\$60,950	\$60,215	\$735	1.2%
Gross Capital	31,814	30,953	861	2.8%
Less: Capital Contributions	6,561	4,033	2,528	62.7%
Net Capital Additions	\$25,253	\$26,920	(\$1,667)	(6.2%)
Debt Service (including BABs Subsidy)	\$5,574	\$6,166	(\$592)	(9.6%)

Comparative Operating Statement
Public Utility District No. 1 of Benton County
2026 Budget

	2026 Budget	2025 Original Budget	Increase/ (Decrease)	% Change
OPERATING REVENUES				
Energy Sales - Retail	\$147,352,155	144,482,220	\$2,869,935	2.0%
Energy Secondary Market Sales	1,891,763	4,544,486	(2,652,723)	(58.4%)
Transmission of Power for Others	181,316	183,548	(2,232)	(1.2%)
Broadband Revenue	2,942,744	3,063,240	(120,496)	(3.9%)
Other Revenue	1,520,893	1,485,893	35,000	2.4%
TOTAL OPERATING REVENUES	153,888,871	153,759,387	129,484	0.1%
OPERATING EXPENSES				
Purchased Power	73,496,037	73,123,407	372,630	0.5%
Purchased Transmission and Ancillary Services	13,622,944	12,522,822	1,100,121	8.8%
Conservation	317,651	294,200	23,451	8.0%
Total Power Supply	87,436,632	85,940,430	1,496,202	1.7%
Transmission Operation & Maintenance	114,352	134,196	(19,845)	(14.8%)
Distribution Operation & Maintenance	15,887,773	15,967,654	(79,881)	(0.5%)
Broadband Expense	1,310,145	1,246,617	63,528	5.1%
Customer Accounting, Collection and Information	4,998,974	5,128,281	(129,307)	(2.5%)
Administrative & General	9,713,414	9,595,347	118,068	1.2%
Subtotal before Taxes & Depreciation	32,024,658	32,072,095	(47,437)	(0.1%)
Taxes	15,788,000	15,490,000	298,000	1.9%
Depreciation & Amortization	13,138,000	12,652,730	485,270	3.8%
Total Other Operating Expenses	60,950,658	60,214,825	735,833	1.2%
TOTAL OPERATING EXPENSES	148,387,289	146,155,254	2,232,035	1.5%
OPERATING INCOME (LOSS)	5,501,582	7,604,133	(2,102,551)	(27.7%)
NONOPERATING REVENUES & EXPENSES				
Interest Income	2,000,000	2,000,000	-	0.0%
Other Income	226,587	264,564	(37,977)	(14.4%)
Interest Expense	(3,375,391)	(3,536,477)	161,086	(4.6%)
Debt Discount & Expense Amortization	504,912	520,766	(15,854)	(3.0%)
TOTAL NONOPERATING REVENUES & EXPENSES	(643,892)	(751,147)	107,255	(14.3%)
INCOME (LOSS) BEFORE CONTRIBUTIONS	4,857,690	6,852,986	(1,995,296)	(29.1%)
CAPITAL CONTRIBUTIONS	6,561,358	4,033,207	2,528,151	62.7%
CHANGE IN NET POSITION	\$11,419,048	\$10,886,193	\$532,855	4.9%
NET POWER	\$85,363,553	\$81,212,396	\$4,151,157	5.1%
CHANGE IN NET POSITION	\$11,419,048	\$10,886,193	\$532,855	4.9%
Less: Gross Capital in Excess of Depreciation	(18,581,564)	(18,300,704)	(280,860)	1.5%
Less: Principal Payment on Outstanding Debt	(2,930,000)	(3,415,000)	485,000	(14.2%)
Plus: Non-Cash Items (Prepaid Expense Amortizations, etc.)	512,224	496,370	15,854	3.2%
ESTIMATED ADDITION/(REDUCTION) TO CASH RESERVES	(\$9,580,292)	(\$10,333,141)	\$752,849	(7.3%)

Comparative Capital Budget
Public Utility District No. 1 of Benton County
2026 Budget

Capital Category	Project Group	2025			
		2026 Budget	Original Budget	Increase/ (Decrease)	% Change
Transmission	Transmission Projects	\$4,253,622	\$873,314	\$3,380,308	387.1%
Distribution	Capacity & Reliability	5,276,351	9,125,242	(3,848,891)	(42.2%)
	Customer Growth	9,430,289	9,331,054	99,235	1.1%
	General Plant	733,040	935,496	(202,456)	(21.6%)
	Other	1,389,214	250,634	1,138,580	454.3%
	Repair & Replace	3,684,146	3,718,451	(34,305)	(0.9%)
Total Distribution		20,513,040	23,360,877	(2,847,837)	(12.2%)
Broadband	Broadband	1,445,307	1,417,038	28,269	2.0%
General Plant	Facilities	323,500	121,500	202,000	166.3%
	Transportation	610,000	965,000	(355,000)	(36.8%)
	Auto Shop	9,000	-	9,000	N/A
	Line Department	77,500	89,700	(12,200)	(13.6%)
	Meter Shop	46,600	67,609	(21,009)	(31.1%)
	Transformer Shop	58,000	84,983	(26,983)	(31.8%)
	Other	5,000	5,000	-	0.0%
Total General Plant		1,129,600	1,333,792	(204,192)	(15.3%)
Information Technology	Enterprise Applications	10,000	77,042	(67,042)	(87.0%)
	Network Infrastructure	1,115,000	1,289,685	(174,685)	(13.5%)
	Operational Technology	2,042,320	1,446,199	596,121	41.2%
	Security	1,249,780	1,155,487	94,293	8.2%
	Data Analytics Business Intelligence	55,000	1,155,487	(1,100,487)	(95.2%)
Total Information Technology		4,472,100	3,968,413	448,687	11.3%
Grand Total (Gross)		31,813,669	30,953,434	805,235	2.6%
Contributions in Aid	Transmission	(87,100)	(87,100)	-	0.0%
	Customer Growth	(6,324,258)	(3,796,107)	(2,528,151)	66.6%
	Other	(75,000)	(75,000)	-	0.0%
	Broadband	(75,000)	(75,000)	-	0.0%
Total Contributions in Aid		(6,561,358)	(4,033,207)	(2,528,151)	62.7%
Net Capital		\$25,252,311	\$26,920,227	(\$1,722,916)	(6.4%)

Comparative Broadband Budget
Public Utility District No. 1 of Benton County
2026 Budget

	2026 Budget	2025 Original Budget	Increase/ (Decrease)	% Change
Revenue	\$2,942,744	\$3,063,240	(\$120,496)	(3.9%)
Operating Expenses	(1,310,145)	(1,246,617)	(63,528)	5.1%
Net Income (Loss)	1,632,599	1,816,623	(184,024)	(10.1%)
Broadband Capital:				
Base Capital Expenditures	1,445,307	1,417,038	28,269	2.0%
Capital Contributions	(75,000)	(75,000)	-	0.0%
Net Capital Expenditures	1,370,307	1,342,038	28,269	2.1%
Net Cash from / (to) Broadband	\$262,292	\$474,585	(\$212,293)	(44.7%)

	Future 5 Years (2026-2030)	Previous 5 Years (2021-2025)
Five Year Rolling Net Cash Test ¹	\$2,370,595	\$ 3,591,981.97

1) Resolution 2432: Broadband Strategy states "... maintain net positive cash flows over rolling five-year period, both looking back and forward. Net cash flow may be negative in individual years provided that the amount is offset by positive net cash flow in other years."

Comparative Budget by Activity Code
Public Utility District No. 1 of Benton County
2026 Budget

	2026 Budget	2025 Original Budget	Increase/ (Decrease)	% Change
Allocated Costs:				
88 Payroll Taxes	\$1,496,571	\$1,457,720	\$38,851	2.7%
101 Employee Benefits	6,150,158	6,451,917	(301,759)	(4.7%)
Allocated Cost Total	7,646,729	7,909,637	(262,908)	(3.3%)
Payroll:				
10 District Overtime Labor	1,041,192	1,004,017	37,175	3.7%
11 All Other District Labor	18,795,655	18,322,230	473,425	2.6%
District Labor Total	19,836,847	19,326,247	510,600	2.6%
Power Cost:				
9 Purchased Power	83,750,381	82,725,891	1,024,490	1.2%
Power Cost Total	83,750,381	82,725,891	1,024,490	1.2%
System Costs:				
12 Materials & Supplies	7,560,658	5,593,068	1,967,590	35.2%
13 Store Expense - Non Labor	25,000	25,000	-	0.0%
14 Small Tools & Materials	242,212	164,900	77,312	46.9%
15 Transportation Expense-Gas&Oil	430,000	430,000	-	0.0%
16 Transportation Exp-Repair&Main	315,000	315,000	-	0.0%
17 Operation & Maintenance Exp	965,422	890,222	75,200	8.4%
18 Misc Construction Expense	830,194	1,135,185	(304,991)	(26.9%)
19 Tree Trimming - Contract	825,000	795,000	30,000	3.8%
20 Off-the-Dock Labor	806,500	1,094,000	(287,500)	(26.3%)
21 Elec Construction Contracts	3,627,548	3,314,967	312,581	9.4%
23 Environmental	26,000	26,000	-	0.0%
System Cost Total	15,653,534	13,783,342	1,870,192	13.6%
General Expenditures:				
25 Maintenance of Software	1,560,125	1,416,180	143,945	10.2%
26 Computer Hardware & Equip Exp	181,500	151,500	30,000	19.8%
27 Personal Computer Software	162,800	149,800	13,000	8.7%
28 Personal Computer O&M Costs	227,500	226,500	1,000	0.4%
29 Personal Computer Supplies&Exp	6,550	6,550	-	0.0%
30 Customer Service Expenses	618,600	578,600	40,000	6.9%
33 Office Supplies & Expenses	78,000	69,700	8,300	11.9%
34 Insurance	1,118,100	1,171,400	(53,300)	(4.6%)
37 Grounds Care	94,524	94,524	-	0.0%
38 Maint of Bldg & Improvements	355,140	362,100	(6,960)	(1.9%)
39 Maint of Equipment	44,500	44,500	-	0.0%
40 Rents	514,040	425,051	88,989	20.9%
41 Insurance Damages & Other Reim	10,000	10,000	-	0.0%
42 Business Expense & Travel	167,600	171,500	(3,900)	(2.3%)

Comparative Budget by Activity Code
Public Utility District No. 1 of Benton County
2026 Budget

	2026 Budget	2025 Original Budget	Increase/ (Decrease)	% Change
43 Training Expense & Travel	309,786	318,866	(9,080)	(2.8%)
44 Other General Expenses	1,148,025	1,117,074	30,951	2.8%
45 Subscriptions & Publications	32,482	29,532	2,950	10.0%
46 Treasurer Expenses	453,700	462,700	(9,000)	(1.9%)
General Expenditure Total	7,082,972	6,806,077	276,895	4.1%
Utilities:				
50 Telephone & Answering Services	390,600	403,000	(12,400)	(3.1%)
51 Water, Garbage, Irrigation & Other	81,600	79,000	2,600	3.3%
Utilities Total	472,200	482,000	(9,800)	(2.0%)
Outside Services:				
60 Audit Examination - State	141,500	116,760	24,740	21.2%
61 Professional Services	1,862,215	1,033,450	828,765	80.2%
Outside Services Total	2,003,715	1,150,210	853,505	74.2%
Dues and Assessments:				
70 Civic & Service Organizations	21,170	21,015	155	0.7%
72 Industry Assoc Assessments	552,645	547,028	5,617	1.0%
Dues and Assessments Total	573,815	568,043	5,772	1.0%
Taxes:				
80 Public Utility & Excise Tax	5,891,000	5,780,000	111,000	1.9%
81 State Privilege Tax	3,013,000	2,955,000	58,000	2.0%
82 City Occupation Taxes	6,884,000	6,755,000	129,000	1.9%
Taxes Total	15,788,000	15,490,000	298,000	1.9%
Other Employee Costs:				
104 Other Employee Costs	274,750	287,160	(12,410)	(4.3%)
Other Employee Costs Total	274,750	287,160	(12,410)	(4.3%)
Energy Resources:				
111 Electric Vehicle	5,000	5,000	-	0.0%
112 Residential Conservation Exp	429,000	360,000	69,000	19.2%
113 Commercial Conservation Exp	300,000	160,000	140,000	87.5%
114 Industrial Conservation Exp	600,000	380,000	220,000	57.9%
115 Agriculture Conservation Exp	100,000	100,000	-	0.0%
118 Low Income Conservation	700,000	500,000	200,000	40.0%
Energy Resources Total	2,134,000	1,505,000	629,000	41.8%

Comparative Budget by Activity Code
Public Utility District No. 1 of Benton County
2026 Budget

	2026 Budget	2025 Original Budget	Increase/ (Decrease)	% Change
Public Information:				
119 Public Information Expenses	334,290	333,190	1,100	0.3%
Public Information Total	334,290	333,190	1,100	0.3%
Purchased Electric Plant & Equip:				
120 Substation Xfrs & Regulators	974,632	3,066,859	(2,092,227)	(68.2%)
121 Substation Equip & Materials	782,453	1,328,651	(546,198)	(41.1%)
122 Line Devices	583,401	1,047,754	(464,353)	(44.3%)
123 Transformers & Related Items	4,310,670	3,724,851	585,819	15.7%
124 Meters & Related Items	600,000	800,000	(200,000)	(25.0%)
125 Land & Land Rights - Electric	7,500	2,500	5,000	200.0%
127 SCADA Communications Equipment	77,954	130,354	(52,400)	(40.2%)
128 SCADA Substation Equipment	82,016	32,125	49,891	155.3%
Purchased Electric Plant and Equip Total	7,418,625	10,133,094	(2,714,469)	(26.8%)
Purchased General Plant & Equip:				
131 Structures & Improvements	1,173,500	1,321,500	(148,000)	(11.2%)
132 Office Equipment	5,000	8,000	(3,000)	(37.5%)
133 Transportation Equipment	610,000	965,000	(355,000)	(36.8%)
134 Tools, Shop & Stores Equipment	9,000	43,976	(34,976)	(79.5%)
135 Laboratory & Test Equipment	89,600	105,816	(16,216)	(15.3%)
136 Communication Equipment	880,000	705,000	175,000	24.8%
137 Capitalized Computer Software	80,000	50,000	30,000	60.0%
138 Computer Equipment	1,490,000	1,228,500	261,500	21.3%
Purchased General Plant & Equip Total	4,337,100	4,427,792	(90,692)	(2.0%)
Debt Service:				
150 Principal	2,930,000	3,415,000	(485,000)	(14.2%)
151 Interest	2,643,892	2,751,147	(107,255)	(3.9%)
Debt Service Total	5,573,892	6,166,147	(592,255)	(9.6%)
Other Misc. Expenditures:				
200 New Services Expenses	-	2,500	(2,500)	n/a
201 New Product Expenses	-	3,500	(3,500)	n/a
Other Misc Expenditures Total	-	6,000	(6,000)	n/a
Depreciation:				
301 Depreciation (Other)	13,138,000	12,652,730	485,270	3.8%
Transportation Equipment - Allocation	456,000	417,000	39,000	9.4%
Depreciation Total	13,594,000	13,069,730	524,270	4.0%
Grand Total	\$186,474,850	\$184,169,560	\$2,305,290	1.3%

SCHEDULE 11
RESIDENTIAL

AVAILABLE: In all territory served by the District.

APPLICABLE: To domestic use of electric energy by all residential urban and rural customers which may include community lawn irrigation systems and single family residential swimming pools.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

\$0.66 per day

Monthly Energy Charge:

\$0.0722 per kWh

Monthly Demand Charge:

~~\$1.54~~~~\$1.05~~ per kW during Peak Hours

PEAK HOURS: Peak Hours are defined as follows:

- October 1 through April 30, inclusive are Monday through Friday 6:00 a.m. to 9:00 a.m. and 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.
- May 1 through September 30, inclusive are Monday through Friday 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.

HOLIDAYS: Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. In the event the holiday falls on a Sunday, all hours during the following Monday will be excluded from the Peak Hours.

BILLING DEMAND: The Demand Charge shall be multiplied by the maximum 1-hour kW demand measured by the District's meter for the Peak Hours during each billing period. The demand measured shall be rounded to the nearest whole number.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

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SCHEDULE 12
RESIDENTIAL – SECONDARY METER

AVAILABLE: In all territory served by the District.

APPLICABLE: To domestic use of electric energy by all residential customers with a second electrical service (meter) at a service location that is a single-family residence. To qualify for this rate schedule, the second service must meet all of the following criteria: 1) be fed from the same transformer that serves the primary residence, AND 2) be served by a 50 kVa or less sized transformer, AND 3) not be a living space. The secondary electrical service may include services to a detached structure (e.g. barn, garage, shed, shop, etc.) located on the same parcel of land as the primary electrical service, a single family residential swimming pool, or household water pump. The secondary electrical service shall not be used to serve commercial businesses and buildings, secondary living spaces, security lighting, or irrigation accounts. The District may waive the requirement for services to be located on the same parcel of land in the case of a shared service providing benefit to multiple property owners (e.g. community well).

Customers may apply for the secondary service rate and eligibility will be verified by District field personnel. Customers who are on this schedule and convert the second service to a different usage (i.e. a shop is converted to a commercial business or a separate residence) are required to notify the District prior to any change of use. In the event of a change in use that no longer qualifies for this rate schedule, the account will be changed to the applicable rate schedule (residential, commercial, etc.). If the District is not notified of the change, and it is determined the change disqualifies the secondary service from this rate schedule, the District reserves the right to adjust prior bills from the date an increase of load appears on the monthly readings or as otherwise reasonably determined by the District.

CHARACTER OF SERVICE: Sixty (60) hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

\$0.34 per day

Monthly Energy Charge:

\$0.0722 per kWh

Monthly Demand Charge:

~~\$1.54~~~~\$1.05~~ per kW during Peak Hours

PEAK HOURS: Peak Hours are defined as follows:

- October 1 through April 30, inclusive are Monday through Friday 6:00 a.m. to 9:00 a.m. and 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.
- May 1 through September 30, inclusive are Monday through Friday 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.

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HOLIDAYS: Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. In the event the holiday falls on a Sunday, all hours during the following Monday will be excluded from the Peak Hours.

BILLING DEMAND: The Demand Charge shall be multiplied by the maximum 1-hour kW demand measured by the District's meter for the Peak Hours during each billing period. The demand measured shall be rounded to the nearest whole number.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and multiple metering points.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 21
SMALL GENERAL SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To commercial, industrial, public buildings, irrigation district pumping not meeting the criteria for agricultural irrigation rate schedules, and other services not eligible under other rate schedules where measured demand is less than 50 kW during any calendar year. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

Starting January 1, 2023, all accounts with at least twelve months of billing history will be reviewed annually in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. The review and reclassification process will be completed in the first quarter and take effect with the first billing in the second quarter.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

\$0.58 per daySingle-phase
\$0.86 per dayMulti-phase

Monthly Energy Charge:

\$0.0622 per kWh

Monthly Demand Charge:

~~\$1.45~~~~\$1.05~~ per kW

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption

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shall be separately metered and billed.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 22
MEDIUM GENERAL SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To commercial, industrial, public buildings, irrigation district pumping not meeting the criteria for agricultural irrigation rate schedules, and other services not eligible under other rate schedules where measured demand is greater than 50 kW anytime and less than 300 kW at least ten (10) times during any calendar year. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

Starting January 1, 2023, all accounts with at least twelve months of billing history will be reviewed annually in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. The review and reclassification process will be completed in the first quarter and take effect with the first billing in the second quarter.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

\$1.73 per day

Monthly Energy Charge:

\$0.0560 per kWh

Monthly Demand Charge:

\$1.05 per kW: First 50 kW

\$9.80 per kW: Excess above 50 kW

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

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POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Excess above 50 kW Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive hours during the Billing Period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 23
LARGE GENERAL SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To commercial, industrial, public buildings, irrigation district pumping not meeting the criteria for agricultural irrigation rate schedules, and other services not eligible under other rate schedules, where measured demand equals or exceeds 300 kW at least 3 months in a calendar year, but never exceeds 3500 kW. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

Starting January 1, 2023, all accounts with at least twelve months of billing history will be reviewed annually in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. The review and reclassification process will be completed in the first quarter and take effect with the first billing in the second quarter.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

\$2.11 per day

Monthly Energy Charge:

\$0.0492 per kWh

Monthly Demand Charge:

\$1.05 per kW: First 50 kW

\$8.56 per kW: Excess above 50 kW

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

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POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand for the month is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Excess above 50 kW Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive hours during the Billing Period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract. Additionally, the District may require a contribution from the customer if an electric system improvement such as a new substation is needed as a result of new or additional load.

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SCHEDULE 34
LARGE INDUSTRIAL

AVAILABLE: In all territory served by the District.

APPLICABLE: To existing or new large industrial loads greater than 3,500 kW demand and no more than 10,000 kW demand. In order to qualify for this rate schedule a customer must submit prior to initiation of service a District approved electrical capacity and energy consumption plan which shows the customer will be eligible for this rate within the first three months of service. If such a plan is submitted showing that a customer will meet eligibility for this rate, then regardless of actual consumption, the customer will be billed using this rate schedule. After the first three months, the customer will be billed each month using the current billed month demand as the criteria to determine the appropriate rate schedule. A customer that has established eligibility for this rate class for a previous twelve month time period may remain on this rate schedule up to six months without needing to meet the criteria solely at the District's discretion. This rate schedule does not apply to Large Electricity Intensive Loads (See Schedule 35).

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

\$8.14 per day

Monthly Energy Charge:

\$0.0415 per kWh

Monthly Demand Charge:

\$9.21 per kW

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: For purposes of meeting the criteria for this rate schedule, the aggregated load of a customer's entire industrial campus or property will be used to determine eligibility. All separately metered services located in the industrial property will be billed separately using this rate schedule. Customer loads at multiple campuses or properties may not be aggregated for purposes of qualifying for this rate schedule.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive hours during the Billing Period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract. The District may require a contribution from the Customer for the Customer's requested special facilities investment.

SCHEDULE 35
LARGE TRANSIENT ELECTRICITY INTENSIVE LOAD (EIL)

AVAILABLE: In all territory served by the District.

APPLICABLE: To existing or new large EIL load with non-coincidental demand greater than 3,500 kW. These loads will be served under a power sales contract with the District. Large EIL is defined as customers that have a commodity-based business model that generate digital assets that are traded similarly to commodities like gold or oil whose electrical load has both of the following attributes:

1. Customer load where electricity is the predominant input to the business production and demand for electricity has significant variability that can be quickly scaled up or down, relocated, or shut off based on external factors such as market conditions, operational decisions, or regulatory changes.
2. Any load where the load factor or total energy consumption is estimated to be or is appreciably higher than:
 - a. Previous consumption at the service location, or
 - b. Other customers operating in a similarly-sized and type of facility.

Examples include but are not limited to cryptocurrency mining facilities, high-performance computing (HPC) for blockchain validation, AI-powered non-fungible tokens (NFT) generation and trading platform, large-scale digital asset staking and proof-of-stake (PoS) network validator.

The total energy consumption by District customers on an annual basis exceeds our firm allocation of wholesale energy resources provided by the Bonneville Power Administration. The transitory and volatile load associated with EIL customers presents a financial risk to the rest of the District's customers. As a way to mitigate and balance that risk the District will aggregate all EIL loads of the customer regardless of location and if the total non-coincidental demand exceeds 3,500 kW, all services will be subject to the District's Large Transient Electricity Intensive Load Rate Schedule 35.

An EIL Customer is defined as an individual or entity who has the ultimate financial responsibility and decision authority to operate on a daily basis for one or more EIL accounts regardless of the name or UBI associated with each account. For example, if multiple entities have the same parent company or corporate officers or partners, they will be treated as one customer.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE: Large EIL customers will be served at rates determined under a contract negotiated with the District.

SCHEDULE 51 STREET LIGHTING

AVAILABLE: In all territory served by the District.

APPLICABLE: To governmental agencies and municipal corporations upon receipt of an authorized application for the supply of lighting facilities or energy and maintenance of lighting systems for public streets, alleys, thoroughfares, grounds and parks.

TYPE OF LIGHTING: Lighting systems installed and owned by the District shall consist of mast arms and luminaries mounted on poles. Customer-owned systems will be supplied at voltages specified by the District.

MONTHLY RATES:

Type and Size of Lamp	District-Owned Facilities		Customer-Owned Facilities	
	Metered	Unmetered	Metered (See Small General Service Rates)	Unmetered
50w. Ind. / LED				\$2.21 \$2.17
135w. Ind. / LED				\$3.70 \$3.63
200w. Ind. / LED				\$4.91 \$4.81
36w. LED	\$2.36 \$2.31	\$4.10 \$4.02		\$1.74 \$1.71
42w. LED	\$2.36 \$2.31	\$4.40 \$4.31		\$2.05 \$2.01
53w. LED	\$2.36 \$2.31	\$4.93 \$4.83		\$2.57 \$2.52
54w. LED	\$2.36 \$2.31	\$4.97 \$4.87		\$2.61 \$2.56
88w. LED	\$2.36 \$2.31	\$5.58 \$5.47		\$3.22 \$3.16
101w. LED	\$2.36 \$2.31	\$6.05 \$5.93		\$3.69 \$3.62
110w. LED	\$2.36 \$2.31	\$6.08 \$5.96		\$3.72 \$3.65
139w. LED	\$2.36 \$2.31	\$6.14 \$6.02		\$3.77 \$3.70
170w. LED	\$2.36 \$2.31	\$6.97 \$6.83		\$4.61 \$4.52
180w. LED	\$2.36 \$2.31	\$7.23 \$7.09		\$4.88 \$4.78
220w. LED	\$2.36 \$2.31	\$7.95 \$7.79		\$5.59 \$5.48
260w. LED	\$2.36 \$2.31	\$8.65 \$8.48		\$6.29 \$6.17
100w.H.P.S.	\$6.52 \$6.39	\$8.27 \$8.11		\$4.63 \$4.54
150w.H.P.S.	\$6.54 \$6.41	\$9.20 \$9.02		\$5.52 \$5.41
200w.H.P.S.	\$6.55 \$6.42	\$10.35 \$10.15		\$6.68 \$6.55
250w.H.P.S.	\$6.57 \$6.44	\$11.38 \$11.16		\$7.73 \$7.58
400w.H.P.S.	\$6.58 \$6.45	\$13.90 \$13.63		\$10.24 \$10.04
*175w.Mer.Vap.	\$6.19 \$6.07	\$9.35 \$9.17		\$5.71 \$5.60
*250w.Mer.Vap.	\$6.42 \$6.29	\$11.26 \$11.04		\$7.62 \$7.47

* No longer available after March 1, 1982.

Lights installed that are not listed in the above rate chart will be billed at the monthly rate associated with the lamp type and size to the nearest lesser wattage rate of a similar type. When a lesser wattage rate is not available, it will be assigned to the nearest rate of a similar type.

The rate for District-owned systems includes routine maintenance and replacement of light emitting diode (LED), high pressure sodium (HPS), and Mercury Vapor lamps, photocells and luminaries. The monthly rate

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for Induction (IND) type lighting does not include routine maintenance and replacement. Routine maintenance and replacement of Induction lighting is the customers' responsibility. The rate does not cover unusual damage or failure of the system requiring major component replacements. Maintenance of the system will be performed during normal District working hours. It is the customer's responsibility to provide ingress/egress easements for the District to perform any necessary repairs. Customer will provide trench and backfill for installation or replacement of underground conditions. The cost of additional District-owned poles (wood or metal) including installation is to be collected by the District at the time of construction.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 61 SECURITY LIGHTING

AVAILABLE: In all territory served by the District.

APPLICABLE: To any electric customer where the District has existing facilities or public accessible locations.

TYPE OF LIGHTING: The District will furnish and install lighting fixtures, overhead, electrical equipment, lamps and electric energy, and will maintain and relamp the units.

MONTHLY RATES: Where a suitable pole for mounting the luminaries exists, the District will furnish and maintain the above described service at the following monthly rate:

	Customer-Owned Facilities			District-Owned Facilities	
Type & Size of lamp	Metered	Unmetered	Energy Only	Metered	Unmetered
46w. LED		\$4.72 \$4.29	\$1.28 \$1.16		\$8.48 \$7.71
58w. LED		\$4.83 \$4.39	\$1.60 \$1.45		\$8.69 \$7.90
*100w.H.P.S.		\$7.08 \$6.44	\$2.75 \$2.50	\$9.96 \$9.05	\$12.72 \$11.56
*150w.H.P.S.		\$8.84 \$8.04	\$4.26 \$3.87	\$10.45 \$9.50	\$14.04 \$12.76
*175w.Mer.Vap.		\$9.17 \$8.34	\$5.08 \$4.62	\$9.99 \$9.08	\$14.30 \$13.00
*250w.Mer.Vap.		\$12.21 \$11.10	\$7.76 \$7.05	\$10.33 \$9.39	\$17.06 \$15.51
*400w.Mer.Vap.		\$16.34 \$14.85	\$11.77 \$10.70	\$10.41 \$9.46	\$21.15 \$19.23
*1000w.Mer.Vap.		\$33.32 \$30.29	\$28.04 \$25.49	\$10.36 \$9.42	\$38.38 \$34.89

Lights installed that are not listed in the above rate chart will be billed at the monthly rate associated with the lamp type and size to the nearest lessor wattage rate of a similar type. When a lessor wattage rate is not available, it will be assigned to the nearest rate of a similar type.

The District no longer installs poles for the sole purpose of security light installation. For customers with preexisting installations, the District will continue to maintain poles at the monthly rates listed below added to the rate for the luminaire.

Standard Wood Pole, 30-35 feet ~~\$3.78~~\$3.44

Standard Wood Pole with an

Underground Feed, 30-35 feet ~~\$5.76~~\$5.24

**Direct Burial Steel with an

Underground Feed, 30 feet..... ~~\$6.78~~\$6.16

The above charge will be applicable where the installation is made on a non-District joint use pole.

* No longer available for future installation.

** Not available as a standard installation after April 1, 1975.

SPECIAL CONDITIONS: The property owner shall agree to accept and pay for the service set forth in this Resolution No. ~~2691~~

rate schedule for a minimum period of three years.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District. If a customer would like to request a change to their light type, please contact Benton PUD at 509-582-2175 for a cost estimate.

SCHEDULE 71
SMALL AGRICULTURAL IRRIGATION

AVAILABLE: In all territory served by the District.

APPLICABLE: To electric services primarily used in irrigation pumping for agricultural food production on a commercial consumption basis or for services used in livestock food production with 300 horsepower or less. Energy delivered under this schedule may also be used for lighting essential to the pumping operation.

CHARACTER OF SERVICE: Sixty hertz alternating current, single-phase and three-phase, at available secondary voltage. At the discretion of the District single-phase service may be furnished provided individual motor capacity is not in excess of 7.5 horsepower.

RATE:

Daily System Charge:
\$0.20 per day

Monthly Energy Charge:
\$0.0562 per kWh

Monthly Demand Charge:
~~\$4.15~~~~\$3.60~~ per kW

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 72
LARGE AGRICULTURAL IRRIGATION

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power in excess of 300 horsepower served by one meter or as covered by special power sales contract and not subject to the District's Miles of Line Charge served by the District's distribution system.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, sixty-hertz, at available secondary voltage.

RATE:

Daily System Charge:

\$1.29 per day

Monthly Energy Charge:

\$0.0476 per kWh

Monthly Demand Charge:

~~\$4.35~~\$3.85 per kW

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point or as specified in a special power sales contract.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)

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Effective ~~April 1, 2026~~April 1, 2025

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4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive hours during the billing period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

INCREMENTAL LOAD: Additional irrigation load for a customer served under this schedule is to be billed under this same schedule.

SCHEDULE 73
LARGE AGRICULTURAL IRRIGATION PUMPING STATION WITH MILES OF LINE CHARGE

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power in excess of 300 horsepower served by one meter, served by a District substation at 2.4kV or higher voltage, or as covered by special power sales contract and subject to the District's Miles of Line Charge.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

~~Monthly Miles of Line Charge~~Daily System Charge:

\$265.41 per mile of distribution feeder line

Monthly Energy Charge:

\$0.0447 per kWh

Monthly Demand Charge:

~~\$5.23~~\$4.55 per kW

MINIMUM ANNUAL BILL: Shall be the Monthly Miles of Line Charge before any applicable adjustments.

MILES OF LINE CHARGE: Monthly miles of line charge will be based on each customer's miles of distribution line that serve irrigation load. The District's geographical information system (GIS) will be utilized to determine the miles of line for each customer and will be updated on an annual basis in accordance with the District's internal directive.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point or as specified in a special power sales contract.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)

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3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive hours during the billing period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor
 Where kWh = Kilowatt-Hours
 Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

INCREMENTAL LOAD: Additional irrigation load for a customer served under this schedule is to be billed under this same schedule.

SCHEDULE 74
AGRICULTURAL IRRIGATION SPRINKLER WHEELTURNING

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power for wheelturning for customers that are not subject to the Miles of Line Charge.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Monthly Energy Charge:

\$0.0527 per kWh

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 75
AGRICULTURAL IRRIGATION SPRINKLER WHEELTURNING
WITH MILES OF LINE

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power for wheelturning for customers that are subject to the Miles of Line Charge.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Monthly Energy Charge:

\$0.0460 per kWh

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 76
LARGE AGRICULTURAL IRRIGATION PUMPING STATION

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power in excess of 300 horsepower served by one meter, served by a District substation at 2.4kV or higher voltage, or as covered by special power sales contract.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Daily System Charge:

\$1.29 per day

Monthly Energy Charge:

\$0.0447 per kWh

Monthly Demand Charge:

~~\$4.52~~~~\$3.93~~ per kW

MINIMUM ANNUAL BILL: Shall be the Daily System Charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point or as specified in a special power sales contract.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

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The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere reactive hours during the billing period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor
Where kWh = Kilowatt-Hours
Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

INCREMENTAL LOAD: Additional irrigation load for a customer served under this schedule is to be billed under this same schedule.

SCHEDULE 80
NEW LARGE SINGLE LOAD

AVAILABLE: In all territory served by the District.

APPLICABLE: To new large industrial loads greater than 10,000 kW demand, served under a power sales contract with the District.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE: New large load customers will be served at rates determined under a contract negotiated with the District.

SCHEDULE 85
FLATS - UNMETERED ELECTRIC SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To electric services with fixed and known monthly kWh usages designated by the District. Examples of this include, but are not limited to, flashing crosswalk lights, amplifiers for cable TV, etc.

CHARACTER OF SERVICE: Sixty hertz alternating current, single-phase, at available secondary voltage.

RATE:

Monthly Energy Charge:

~~\$0.0820~~~~\$0.0745~~ per kWh

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 90
INTERCONNECTION AND
CONSTRUCTION OPERATION AND MAINTENANCE AGREEMENTS

AVAILABLE: In all territory served by the District.

APPLICABLE: To interconnection agreement customers generating not more than 300kW measured demand at all times. To transfer of power agreements, and construction operation and maintenance agreements. A connection fee may apply per the District's Standards for Interconnection with Electric Generators with a capacity of not more than 300 kilowatts.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Monthly Energy Charge:

\$0.0507 per kWh

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

GLOSSARY

DAILY SYSTEM CHARGE: Rate component designed to recover certain fixed costs involved in providing electricity to a home or business, including such things as maintaining substations, poles and lines, meters, issuing bills, and maintaining records. There is a minimum level of infrastructure required to serve a customer.

MONTHLY ENERGY CHARGE: Rate component designed to recover variable power supply costs. Monthly energy charge currently includes a portion of fixed costs.

MONTHLY DEMAND CHARGE: Rate component designed to recover fixed costs associated with sizing the system to handle the maximum amount of energy consumed at a moment in time. The demand measured by the District's meter during each billing period shall be rounded to the nearest whole number.



COMMISSION AGENDA ACTION FORM

Meeting Date:	October 28, 2025	
Subject:	2026 Legislative Session Preview	
Authored by:	Jodi Henderson	Staff Preparing Item
Presenter:	Jodi Henderson	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☐ Consent Agenda	☐ Pass Motion	☐ Decision / Direction
☒ Business Agenda	☐ Pass Resolution	☒ Info Only
☐ Public Hearing	☐ Contract / Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

None.

Background/Summary

Isaac Kastama, Water Street Public Affairs, LLC represents Benton PUD in Olympia. Isaac will provide his perspective on the 2026 legislature and participate in a discussion regarding proposed transmission legislation.

Recommendation

None.

Fiscal Impact

There is no fiscal impact associated with the legislative update. All expenses associated with the 2026 legislative session have been included in the proposed 2026 Government Relations budget.