AGENDA
BENTON COUNTY PUBLIC UTILITY DISTRICT NO. 1
REGULAR COMMISSION MEETING

Tuesday, November 24, 2026, 9:00 AM
2721 West 10th Avenue, Kennewick, WA

The meeting is also available via MS Teams
The conference call line (audio only) is:
1-323-553-2644; Conference ID: 290 096 460 #

1. **Call to Order**
2. **Pledge of Allegiance**
3. **Agenda Review**

4. **Public Comment**
(Individuals desiring to provide public comment during the meeting on items relating to District business, whether in person or remotely will be recognized by the Commission President and provided an opportunity to speak. Comments are limited to five minutes. Public Comment can also be sent to the Clerk of the Board in advance of the meeting at commission@bentonpud.org. Guidelines for Public Participation can be found on the Benton PUD District website at https://www.bentonpud.org/About/Commission/Meeting-Agendas-Minutes.)

5. **Approval of Consent Agenda**
(All matters listed within the Consent Agenda have been distributed to each member of the Commission for reading and study are considered routine and will be enacted by one motion of the Commission with no separate discussion. If separate discussion is desired by any member of the Commission, that item will be removed from the Consent Agenda and placed on the Regular Agenda by request.)

Executive Administration
a. Minutes of Regular Commission Meeting of November 10, 2026 pg. 3
b. Minutes of Public Hearing of November 10, 2026 pg. 7
c. Travel Report dated November 24, 2026 pg. 13
Finance
d. Vouchers dated November 24, 2026 pg. 15
e. Resolution No. 2744 Approving the Authority to Issue Checks or Warrants & Initiate Electronic Funds Transfers (EFTs) pg. 46
Operations/Engineering
f. Jobs Report (Work Orders up to $100,000) pg. 49
g. WO# 775218 – VA Building pg. 54
Procurement
h. Resolution No. 2745 Approval of the 2027 Prequalification of Contractors pg. 56
i. Contract #10-46-12 – Northwest Open Access Network – Colocation Space - CO #14 pg. 67
j. Contract 16-16-02– Citibank Merchant Services – ICO#11 pg. 69
k. Contract Recommendation - 2027-2028 Transformer Inventory – BID Package #26-21-19 pg. 72
l. Contract #23-32-03 – Tyndale Enterprises, Inc – On-Line Managed Clothing Program - CO#1 pg. 85

6. **Management Report**

7. **Business Agenda**
   NONE

8. **Other Business**
9. **Future Planning**
10. **Meeting Reports**
11. **Executive Session**
12. **Adjournment**

(To request an accommodation to attend a commission meeting due to a disability, contact dunlapk@bentonpud.org or call (509) 582-1270, and the District will make every effort to reasonably accommodate identified needs.)

MINUTES

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
REGULAR COMMISSION MEETING

Date: November 10, 2026
Time: 9:00 a.m.
Place: 2721 West 10th Avenue, Kennewick, Washington

Present: Commissioner Jeff Hall, President
Commissioner Lori Kays-Sanders, Vice-President
Commissioner Mike Massey, Secretary
General Manager Rick Dunn
Chief Financial Officer Jon Meyer
Chief Operating Officer Chris Folta
Director of IT & Broadband Services Jennifer Holbrook
Director of Human Resources & Communications Karen Dunlap
Director of Conservation & Distributed Energy Resources Chris Johnson
Director of Customer Service and Treasury Keith Mercer
Director of Engineering Evan Edwards
Records Program Administrator II Nykki Drake
General Counsel Allyson Dahlhauser

Benton PUD employees present during all or a portion of the meeting, either in person or virtually: Annette Cobb, Manager of Customer Service; Blake Scherer, Manager of Power Supply & Transmission Service; Dax Berven, Senior Engineer; Duane Crum, Manager of IT Infrastructure; Duane Szendre, Superintendent of Operations; Eric Dahl, Communications Specialist II; Jodi Henderson, Manager of Government & Community Relations; Katie Grandgeorge, Financial Analyst III; Kent Zirker, Manager of Accounting; Levi Lanphear, Procurement Administrator; Michelle Ness, Supervisor of Distribution Design; Michelle Ochweri, Manager of Procurement; Jessie Grad, Superintendent of Transmission & Distribution; Robert Frost, Supervisor of Energy Programs; Shanna Everson, Distribution Designer; Shannon Sensibaugh, Administrative Assistant, II; Tyson Brown, Procurement Specialist II; Zach Underhill, Distribution Designer; Jody George, Supervisor of Human Resources; Roxanne Weller, Administrative Assistant, II.

Call to Order & Pledge of Allegiance
The Commission and those present recited the Pledge of Allegiance.

Agenda Review
Approved as presented.

Public Comment
None.

Treasurer's Report

Keith Mercer, Director of Customer Service & Treasury Operations, reviewed the October 2026 Treasurer's Report with the Commission as finalized on November 2, 2026.

Consent Agenda

MOTION: Commissioner Sanders moved to approve the Consent Agenda items "a" through "e". Commissioner Massey seconded and upon vote, the Commission unanimously approved the following:

a. Regular Commission Meeting Minutes of October 27, 2026
b. Travel Report dated November 10, 2026
c. Vouchers (report dated November 10, 2026) audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims certified as required by RCW 42.24.090, have been recorded on a listing made available to the Commission and approved as follows for payment:
   Accounts Payable: Automated Clearing House (DD) Payments: 117699-117803 in the amount of $1,712,789.80.
   Checks & Customer Refund Payments (CHK): 93221-93283 in the amount of $104,713.54;
   Electronic Fund Transfer (WIRE) Payments: 7740-7751 in the amount of $7,817,909.09;
   Residential Conservation Rebates: Credits on Customer Accounts in the amount $1,880.00;
   Payroll: Direct Deposit – 10/22/2026: 117540-117698 in the amount $540,545.51;
   Grand total - $10,177,837.94
d. Contract #22-33-01 – Cooperative Response Center, Inc. (CRC) CO#4
e. Contract #22-37-01 – Coleman Oil Company (WA. St. Contract #08721) – Fuel – CO#2

Management Report

Chief Operation Officer – Chris Folta

1. **Angus-Franklin Status**
   COO Chris Folta provided the Commission with an update on the Angus-Franklin 115kV transmission line outage caused by a small aircraft striking a conductor at the river crossing on June 24, 2026, which resulted in an outage affecting 11,685 customers. The update included the structural analysis conducted by Ardurra Group LLC, replacement of two horizontal cross-members in one of the tower structures, and switching operations used to restore service. The transmission line was successfully returned to service on November 4, 2026.

Chief Financial Officer – Jon Meyer

1. **BPA Sales & Market Liquidity**
   CFO Jon Meyer provided the Commission with an update on Bonneville Power Administration's (BPA) power sales that was prepared by Tim Beldon from Energy GPS and published in a recent article. The article included BPA's major purchasers, as well as

the type of transaction including term contracts, day-ahead transactions, and real-time transactions.

2. **BPA WRAP Position**
   CFO Jon Meyer provided the Commission with an update on Bonneville Power Administration's (BPA) Western Resource Adequacy Program (WRAP) Forward Showing results for summer 2026 and winter 2026–2027. The presentation reviewed available resources, capacity requirements, planning reserve margins, and projected capacity surpluses. BPA demonstrated sufficient capacity to meet all Forward Showing requirements for both seasons, with no projected capacity deficiencies.
3. **BPA BP-27 Update**
   CFO Jon Meyer provided the Commission with an update on the Bonneville Power Administration (BPA) BP-27 rate case settlement.
4. **BPA FRP Surcharge**
   CFO Jon Meyer provided the Commission with an update on the Power Financial Reserves Policy (FRP) surcharge.
5. **Public Hearing Agenda Review**
   CFO Jon Meyer reviewed the Public Hearing agenda with the Commission.

General Manager – Rick Dunn

1. **PPC/NWRP/PNUCC Annual Meeting Highlights**
   GM Rick Dunn provided the Commission with the highlights from the annual meetings for Public Power Council (PPC), Northwest River Partners (NWRP), and Pacific Northwest Utilities Conference Committee (PNUCC).

The Commission briefly recessed, reconvening at 10:14 a.m.

Business Agenda

Broadband Business Update

Director of IT & Broadband Services Jennifer Holbrook and Rich Nall from NoaNet provided the Commission with an update on the District's broadband business, including 2026 sales performance, revenue projections, service orders, and current market conditions. The presentation highlighted continued broadband growth, customer renewals, and increased competition impacting sales and service activity. Staff also reviewed the District's broadband infrastructure, consisting of approximately 560 miles of fiber serving 791 fiber customers and 19 wireless customers. Updates were provided on completed fiber projects and ongoing construction, including Sunheaven 3, Cold Creek Substation, and the Prosser Node relocation, which support the District's operational network, communications infrastructure, and future broadband needs.

Resolution No. 2743 – Amending Retail Electric Rate Schedules to add Schedule 91 Net Billing for Small Distributed Generation

Chief Financial Officer Jon Meyer presented Resolution No. 2743 to the Commission, amending the Retail Electric Rate Schedule to add Schedule 91 – Net Billing for Small Distributed Generation. The proposed schedule applies to customer-owned generating facilities greater than 100 kW and up to 200 kW, establishing an avoided cost rate of $0.0404 per kWh for excess electricity delivered to the District. The resolution establishes billing and credit procedures for eligible customers.

MOTION: Commissioner Massey moved to approve Resolution No. 2743, amending Retail Electric Rate Schedules to add Schedule 91 Net Billing for Small Distributed Generation. Commissioner Sanders seconded, and upon vote, the motion carried unanimously.

Performance Measurement Report – 3rd Quarter 2026

Chief Financial Officer Jon Meyer presented the Performance Measurement 3rd Quarter 2026 Report and stated that 16 of 17 performance measures were rated green with positive quarterly performance and one rated yellow. 17 of 17 were rated green with positive outlooks.

The following performance measures were highlighted by staff: Telephone Service Level (green rating), Service Order Process (green rating), Conservation 1-937 (green rating), Electric System Outages (green rating), and Infrastructure Component Reliability (yellow rating).

Future Planning

Commissioner Hall and Commissioner Massey will be attending the WPUDA meetings next week. Commissioner Sanders will be attending the WPUDA meetings virtually.

Executive Session – Potential Litigation

The Commission convened in executive session at 10:56 a.m. for 10 minutes with General Manger Rick Dunn, Chief Operating Officer Chris Folta, Chief Financial Officer Jon Meyer, Director of Customer & Treasury Service Keith Mercer, and General Counsel Allyson Dahlhauser to discuss potential litigation. The Commission came out of executive session at 11:06 a.m.

Adjournment

Hearing no objection, President Hall adjourned the meeting at 11:06 a.m.

_____
Jeff Hall, President

ATTEST:

_____
Mike Massey, Secretary

MINUTES

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMMISSION PUBLIC HEARING
PRELIMINARY 2027 BUDGET AND RATE INCREASE

Date: November 10, 2026
Time: 6:00 p.m.
Place: 2721 West 10th Avenue, Kennewick, Washington

Present: Commissioner Jeff Hall, President
Commissioner Lori Kays-Sanders, Vice-President
Commissioner Mike Massey, Secretary
General Manager Rick Dunn
Chief Financial Officer Jon Meyer
Chief Operating Officer Chris Folta
Director of IT & Broadband Services Jennifer Holbrook
Director of Human Resources & Communications Karen Dunlap
Director of Conservation & Distributed Energy Resources Chris Johnson
Director of Customer Service and Treasury Keith Mercer
Director of Engineering Evan Edwards
Records Program Administrator II Nykki Drake

Benton PUD employees present during all or a portion of the meeting, either in person or virtually: Blake Scherer, Manager of Power Supply & Transmission Service; Duane Crum, Manager of IT Infrastructure; Eric Dahl, Communications Specialist II; Jodi Henderson, Manager of Government & Community Relations; Katie Grandgeorge, Financial Analyst III; Kent Zirker, Manager of Accounting; Shannon Sensibaugh, Administrative Assistant, II; Christopher Kuperstein, Applications Analyst III.

Call to Order & Pledge of Allegiance
The Commission and those present recited the Pledge of Allegiance.

President's Speech
Commissioner Hall opened the public hearing and stated the purpose of this public hearing is to hear staff presentations and receive public comment regarding the District's Preliminary 2027 Budget and Rate Increase. This hearing is being held prior to adoption of the District's final 2027 Budget, which is expected to take place at the regular Commission meeting on December 8, 2026.

Following staff presentation, members of the public will be invited to provide comments. The Commission will continue to accept written and electronic public comments through December 1, 2026. Information on how to submit additional comments or questions is available on the District's website.

Presentation by Staff - Rate Increase
General Manager Rick Dunn explained that the District distributes electricity but does not generate it, and all revenue comes from ratepayers; the District does not levy and collect taxes for itself.

General Manager Rick Dunn presented the proposed 4% increase in retail revenues, approximately $5.7 million, effective April 1, 2027, subject to Commission approval by resolution. The proposed changes would affect energy, demand and daily system charges. An average residential customer using 1,300 kWh and 7 kW over 30 days would see an estimated monthly bill increase of $4.96, from $124.44 to $129.40. Individual impacts will vary.
GM Dunn reviewed the District's cost-of-service analysis, regional residential rate comparisons, inflation and rate history, and major cost drivers, including power supply, infrastructure, supply chain and labor. He discussed rising Bonneville Power Administration (BPA) costs, including the impacts of the BP-27 expedited power rate case and the preliminary injunction affecting spill operations and hydropower generation on the lower Columbia and Snake rivers. He also reviewed BPA hydropower and transmission resources, load forecasts, the District's load-following power contract, and planned system investments.

The presentation highlighted the District's operating efficiency, financial forecast, debt service, and low-income customer assistance programs. The proposed rate adjustment is intended to address increasing power and operating costs while maintaining reliable service and financial stability.

Commission Questions/Discussion
Commissioner Sanders asked how much of the proposed 4% rate increase was attributable to the court-ordered spill requirements. Chief Financial Officer Jon Meyer responded that approximately 1.5% annually was attributable to the court-ordered spill. Commissioner Sanders also asked how long it would have taken to restore power to the more than 11,000 customers affected by the June 2026 plane crash without the District's looped electrical system. General Manager Rick Dunn responded that benefits of looped service varies substantially across the District's transmission and distribution systems but there are scenarios where service restoration could take several days without looped (redundant) transmission or distribution lines.

Commissioner Massey asked what percentage of a customers' electric bill is attributable to salmon recovery efforts. General Manager responded that fish and wildlife costs represent about twenty five percent of Benton PUD's power costs.

Public Comments
Mike Bahny thanked the Commission for its transparency and willingness to listen to the community. He referenced the BPA lawsuit, stating it resulted in a $40 million cost reduction, and encouraged the Commission to pause and reevaluate the proposed rate increase. He also expressed concerns regarding data centers, stating that these corporations should bear their own costs rather than being subsidized by Benton PUD customers.

Darryll Olsen with Columbia-Snake River Irrigators Association (CSRIA) expressed concerns regarding a federal judge's decision impacting Bonneville Power Administration (BPA), spill operations, and the preliminary injunction. He encouraged Benton PUD to take a leadership role within the Public Power Council (PPC) and advocate for positions that may differ from those of other utilities. He also urged the Commission to remain open-minded and consider alternative approaches when addressing industry challenges.

Ammon Bruce asked whether Benton PUD reads all customer meters and expressed concerns regarding cybersecurity threats. He voiced hope that the District's enhanced security measures would help prevent cyberattacks. He also inquired whether Benton PUD purchases excess solar energy from customers and thanked the Commission. General Manager Rick Dunn responded that the District utilizes Advanced Metering Infrastructure (AMI) to read customer meters via two-way radio signals and has implemented strong cybersecurity measures across all operations to help protect against cyberattacks. He also confirmed that Benton PUD purchases excess solar generation from customers, providing retail credit for surplus electricity under the requirements of Washington state's Net Metering law and that the District has interconnections with more than 1,400 customer solar installations representing a nameplate rating of over 10 megawatts (10 million watts).

Gregory Bocek, a local resident and Hanford employee of over 30 years, commended the Commission for its transparency and informative presentation. He expressed concerns regarding the federal judge's injunction and questioned what actions Benton PUD is taking to challenge the decision, whether additional measures could be pursued, and the potential impacts of increased water spill at the dams. Commissioner Massey responded that General Manager Rick Dunn is actively engaged in discussions with the Public Power Council (PPC) regarding the injunction. Commissioner Massey also expressed his opposition to the injunction and stated that he continues to advocate against it.

Jeanie Polehn questioned whether peer-reviewed scientific evidence supports the effectiveness of increased spill operations in benefiting salmon populations. She encouraged Benton PUD to contact the White House and pursue further legal action regarding the injunction. She also expressed concerns that the District's demand charge infringes upon customer privacy and constitutional rights. Additionally, she encouraged the Commission to establish a transition and training period upon General Manager Rick Dunn's retirement. She praised his Substack articles and leadership, stating that he is highly regarded and will be missed. Commissioner Sanders responded expressing concerns regarding the August spill policy and its potential impacts during certain months. She also suggested that continued erosion of the hydro system generating capacity along with negative impacts of state energy policies is concerning enough for customers to consider buying a generator of their own.

Justin Miller commended Benton PUD for its informative presentation and efforts to keep rate increases below 15% over the years. He also expressed appreciation for the District's forward thinking and the focus on transmission and distribution system redundancy and the reliability it provides to customers.

Steve Davis expressed support for challenging the judge's ruling and questioned how the effectiveness of spill operations is measured. He also raised questions about battery storage, including its impact on the District's load and whether stored energy is discharged back into the electric system.

The Board recessed, reconvening at 7:45 p.m.

Presentation by Staff – Preliminary 2027 Budget

Overview

General Manager Rick Dunn reviewed the preliminary budget development schedule and the District's strategic goals and key divers of actions (expenses). He noted that the 2027 budget remains a draft, with assumptions subject to continued review and the final recommendation to reflect public comments and Commission direction. The final budget is scheduled for consideration December 8, 2026.

Budget Summary/Revenue

Chief Financial Officer Jon Meyer reviewed the Preliminary 2027 Budget compared with the 2026 original budget. Total revenues, excluding secondary market sales, are projected at $159.2 million, a 3.5% increase. The forecast incorporates a proposed 4% retail revenue increase effective April 1, 2027, and assumptions from the District's ten-year load and customer forecast. Retail customer rate-class energy sales are projected at $145.8 million, excluding city occupation tax and bad debt expense.

Net Power Expenses

Chief Financial Officer Jon Meyer reviewed projected net power expenses of $89.6 million, a 3.0% increase over the 2026 original budget and approximately half of the District's budgeted net expenditures. The presentation addressed BPA wholesale power and transmission rates, BP-27 estimated impacts, power supply sources, market sales, demand charges, potential surcharges, conservation and clean-energy compliance. No BPA adjustments or surcharges were included in the preliminary budget for 2027, however BPA just announced that end of fiscal year reserves ended at $252 million, well below the 60 days cash on hand minimum reserve targeted balance of $370 million. As a result BPA's Financial Reserve Policy Surcharge will trigger for 2027, adding approximately $1.4 million in power costs. Staff will incorporate this into the final 2027 budget brought back to the Commission for consideration on December 8, 2026.

Capital Plan/General Plant

Chief Operating Officer Chris Folta presented the 2027 capital plan. Gross capital expenditures are budgeted at approximately $34.2 million, with net capital additions of approximately $30.0 million after contributions of aid in-construction. Projects focus on transmission and distribution reliability, system capacity, customer growth and infrastructure replacement. The presentation also addressed transmission redundancy, substation and distribution improvements, and a data-driven fleet replacement strategy.

Capital - Broadband

Director of IT & Broadband Services Jennifer Holbrook reviewed broadband capital priorities, including customer connect line extensions, network capacity and strategic equipment replacements. The presentation identified approximately $400,000 in fiber system improvements, $459,000 for customer connection line extensions and $175,000 for strategic equipment replacements.

Capital - Information Technology (IT) Projects

Director of IT & Broadband Services Jennifer Holbrook reviewed approximately $1.42 million in planned information technology investments, including software and aging-equipment replacements, virtual server and network switch upgrades, storage network improvements and capital equipment.

Capital - Operational Technology (OT) Projects

Director of IT & Broadband Services Jennifer Holbrook reviewed approximately $4.5 million in operational technology investments, including the OT telecommunications network upgrade, capital equipment and emergency load reduction software.

Capital - Security

Director of IT & Broadband Services Jennifer Holbrook reviewed approximately $1.3 million in security projects, including substation security improvements and the Kennewick Administration Building lobby remodel.

Debt Service, Taxes & Depreciation

Chief Financial Officer Jon Meyer reviewed the District's current debt service schedule and preliminary 2027 debt service budget of approximately $7.9 million, including the Build America Bonds subsidy, compared with approximately $5.6 million in the 2026 original budget. The 2027 preliminary budget includes Tax expense of $16.3 and depreciation expense of $13.7 million.

Non-Power O&M Costs

Chief Financial Officer Jon Meyer reviewed preliminary 2027 non-power operating expenses of approximately $34.9 million, an increase of 8.8% over the 2026 original budget. The presentation addressed staffing, payroll, benefits, cost trends and the District's operating efficiency relative to industry benchmarks.

Summary and Next Steps

General Manager Rick Dunn summarized the proposed 4% retail revenue increase, the impact of rising wholesale power and infrastructure costs, and the District's planned capital investments. The public comment period is scheduled to close December 1, 2026, and the final 2027 Budget and rate increase are scheduled for Commission consideration on December 8, 2026.

Commission Questions/Discussion

Commission Hall reiterated that we are taking comments/question until December 1, 2026.

Public Comments

Ammon Bruce asked about the potential consequences if the concrete structures of the dams were to fail. General Manager Rick Dunn responded that Benton PUD is not directly involved in dam structural matters and recommended that Mr. Bruce contact the U.S. Army Corps of Engineers or U.S. Bureau of Reclamation since they are the owners and operators of the federal dams. Commissioner Sanders stated that Energy Northwest has looked at a Grand Coulee Dam failure analysis as part of the risk assessment for the Columbia Generating Station nuclear plant.

Jeanie Polehn inquired about renewable energy certificates and whether they are auditable, and who gets the financial benefit of the revenues. General Manager Rick Dunn explained that RECs are tracked and audited through a clearing house (WREGIS) to ensure there is no double counting and that the wind and solar developers are typically the financial beneficiaries.

Close the Public Hearing/Adjournment

President Hall thanked everyone for attending and for the public comments provided. With no further comments, President Hall closed the public hearing and adjourned the meeting at 8:35 p.m.

_____
Jeff Hall, President

ATTEST:

_____
Mike Massey, Secretary

Periodic Travel Report - November 24, 2026

Date Start	*Business Days*	*Name*	*City*	*Purpose*
11/12/2026	1	Dusty Anderson	Seattle, WA	PACO - PARTS RUN
12/9/2026	2	Shawn Harper	Kennewick, WA	WSU PESTICIDE RECERTIFICATION CLASSES
1/13/2027	3	Jodi Henderson	Olympia, WA	WPUDA JANUARY ASSOCIATION MEETINGS
2/17/2027	3	Jodi Henderson	Olympia, WA	WPUDA FEBRUARY ASSOCIATION MEETINGS & DAY ON THE HILL

PAYMENT APPROVAL
November 24, 2026

The vouchers presented on this Payment Approval Report for approval by the Board of Commissioners have been audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims by officers and employees have been certified as required by RCW 42.24.090.

Type of Payment	Starting #		Ending #	Page #	Amount
Accounts Payable:					
Automated Clearing House (DD) Payments	117977	-	118039	1 - 7	$ 2,067,258.09
Checks & Customer Refund Payments (CHK)	93284	-	93371	8 - 13	$ 569,118.07
Electronic Fund Transfer (WIRE) Payments	7754	-	7763	14 - 15	$ 660,454.78
Residential Conservation Rebates:					
Credits on Customer Accounts				16	$ 900.00
Purchase Card Detail:	October 2026			17 - 30	
Payroll:					
Direct Deposit - 11/05/2026	117804	-	117976		$ 533,455.71
TOTAL					**$ 3,831,186.65**
Void DD					$ -
Void Checks*					$ -
Void Wires					$ -

**In addition to voids from normal operations, on October 8, 2026, outstanding checks from July 2024 to June 2025 totaling $23,756.97, were voided to be reported to the State as unclaimed property.*

I, the undersigned Auditor of Public Utility District No. 1 of Benton County, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered, or the labor performed as described, or that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claims identified in this report are just, due and unpaid obligations against the District and that I am authorized to authenticate and certify to said claims.

Jon Meyer 11/16/2026

Jon L. Meyer, Auditor *Date*

Reviewed by:

Rick Dunn, General Manager

Approved by:

Jeffrey D. Hall, President

Lori Kays-Sanders, Vice-President

Michael D. Massey, Secretary

Accounts Payable
Check Register

11/02/2026 To 11/13/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
117977	11/4/26	DD	10336	3DEGREES GROUP, INC.	REC- WA CETA Prg		639,500.00
117978	11/4/26	DD	963	ANIXTER INC.	Ty Wraps, Thomas & Betts #TY524MX		963.97
117979	11/4/26	DD	10496	ARNETT INDUSTRIES, LLC	Tool Repair		1,288.07
117980	11/4/26	DD	40	BENTON REA	Mutual Aid - Fire Damage Repair 2nd St		25,642.00
					Mutual Aid - Fire Damage Repair 2nd St		2,848.51
						Total for Check/Tran - 117980:	28,490.51
117981	11/4/26	DD	3828	BORDER STATES INDUSTRIES, INC.	Grip-All Clampstick Chance		1,697.63
					RLH 75W 24VDC Output Power Supply		1,488.65
					12 Position Terminal Block		417.52
						Total for Check/Tran - 117981:	3,603.80
117982	11/4/26	DD	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc		10,346.16
					Tree Trimming Svc		10,146.95
						Total for Check/Tran - 117982:	20,493.11
117983	11/4/26	DD	10837	CAMPBELL & COMPANY SERVICE COR	REEP		400.00
117984	11/4/26	DD	394	COLUMBIA ELECTRIC SUPPLY	Wire		8,508.16
117985	11/4/26	DD	10431	DANIELLE N DRAKE	WPUDA Records Roundtable		228.24
					WA Muncipal Clerks Association Mtg		20.00
						Total for Check/Tran - 117985:	248.24
117986	11/4/26	DD	3130	GDS ASSOCIATES, INC.	NERC/WECC Compliance		787.50
117987	11/4/26	DD	79	GENERAL PACIFIC, INC.	TAPE VINYL PLAST 1.5 X 36 YDS,		2,188.97
					Parallel groove clamp, all purpose, AL		5,168.87
						Total for Check/Tran - 117987:	7,357.84
117988	11/4/26	DD	3018	HRA VEBA TRUST	ER VEBA		11,200.00
					ER VEBA Wellness		21,750.00
						Total for Check/Tran - 117988:	32,950.00
117989	11/4/26	DD	1818	IBEW LOCAL 77	IBEW A Dues Assessment		6,169.18

Accounts Payable
Check Register

11/02/2026 To 11/13/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					IBEW BA Dues Assessment		6,129.16
						Total for Check/Tran - 117989:	12,298.34
117990	11/4/26	DD	10660	IRBY ELECTRICAL UTILITIES	Fuses		1,994.96
					Damper		880.19
						Total for Check/Tran - 117990:	2,875.15
117991	11/4/26	DD	103	KENNEWICK, CITY OF	Monthly Billing		617.02
					Monthly Billing		518.73
					Monthly Billing		910.24
					Monthly Billing		298.92
					Monthly Billing		762.40
					Monthly Billing		482.24
						Total for Check/Tran - 117991:	3,589.55
117992	11/4/26	DD	10794	MCWANE POLES	Poles		46,545.84
					Poles		6,950.43
						Total for Check/Tran - 117992:	53,496.27
117993	11/4/26	DD	919	NOANET	Slack Storage KFC		595.36
					Benton City Fire Station Outage		1,833.59
					US Cellular Outage - Sunheaven		7,343.82
						Total for Check/Tran - 117993:	9,772.77
117994	11/4/26	DD	10769	ONEBRIDGE BENEFITS INC.	Flex Spending Dependent Care		288.47
					Flex Spending Health Care		3,004.98
						Total for Check/Tran - 117994:	3,293.45
117995	11/4/26	DD	11263	PACO VENTURES LLC	Additional Freight added to L9 per Tyson		2,062.59
117996	11/4/26	DD	1241	PARAMOUNT COMMUNICATIONS, INC.	CODA		496.02
					CODA		1,746.05
					United Way		1,498.51
					WSDOT Plymouth		564.28
					WSDOT Plymouth		4,725.42

Accounts Payable Check Register

11/02/2026 To 11/13/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					Creason Ridge Relocate		2,872.40
					Creason Ridge Relocate		19,292.90
					Clearwater Reroute		1,065.15
					20 - Off-the-Dock Labor		10,653.62
					Sam's Saloon		398.04
					Sam's Saloon		3,707.85
						Total for Check/Tran - 117996:	47,020.24
117997	11/4/26	DD	10800	RADIAN RESEARCH, INC.	NIST traceable Accurancy Recertification		4,145.00
117998	11/4/26	DD	146	S&C ELECTRIC COMPANY	Disc. Bypass,S&C,SMU-20,Sta.		23,373.51
117999	11/4/26	DD	821	SCHWEITZER ENGINEERING LABORAT	Time Automation Controller		7,143.59
118000	11/4/26	DD	10915	SOUTHERN ELECTRICAL EQUIPMENT	Switches		57,406.49
					Transformers		40,978.74
					Switches		-766.71
						Total for Check/Tran - 118000:	97,618.52
118001	11/4/26	DD	3231	STRIPE RITE, LLC	Traffic Control		704.90
118002	11/4/26	DD	11120	TELECOMMUNICATION UTILITY PROC	Glue Weld		5,692.42
118003	11/4/26	DD	2057	THE PRINT GUYS LLC	Budget Hearing Postcard Mailer		3,778.06
118004	11/4/26	DD	2490	TRI CITIES AREA JOURNAL OF BUSINE	Expo Sponsorship		625.00
					Advertising		1,150.00
						Total for Check/Tran - 118004:	1,775.00
118005	11/4/26	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing-Hardenbrook		130.56
					Clothing-Fleenor/Wurz		663.03
					Clothing-Hardenbrook		290.50
						Total for Check/Tran - 118005:	1,084.09
118006	11/4/26	DD	1048	UNITED WAY OF BENTON & FRANKLI	EE United Way Contribution		367.23
118007	11/4/26	DD	3098	US BANK CORPORATE PAYMENT SYST	Operations - Line Department		1,197.51

Accounts Payable Check Register

11/02/2026 To 11/13/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					Operations		2,650.65
					Operations - Support Svcs		334.03
					Contracts & Purchasing		835.35
					Storm Card #10		40.00
					Operations - Maintenance		3,148.25
					Power Management		1,629.89
					Customer Service		564.64
					Operations - Prosser		14.79
					Operations - Meter Shop		2,373.50
					Engineering		3,731.91
					Finance & Business Services		1,386.09
					IT Infrastructure		10,801.76
					Operations - Transformer Shop		9,367.19
					Operations - Warehouse		27,285.96
					Operations - (Support Svcs. Fleet)		26,913.63
					Executive		15,681.29
					Travel Card		7,422.24
						Total for Check/Tran - 118007:	115,378.68
118008	11/4/26	DD	11062	VESTIS SERVICES, LLC	Weekly Svc		19.58
					Weekly Svc		242.07
					Weekly Svc		29.64
					Weekly Svc		40.67
					Weekly Svc		38.13
						Total for Check/Tran - 118008:	370.09
118009	11/12/26	DD	36	BENTON PUD - REVOLVING FUND-MAI	DOL License - # 237, 239		165.50
118010	11/12/26	DD	34	BENTON PUD-ADVANCE TRAVEL	NWEPPA Leading in Operations		181.32
					Xylen Reach Conf		248.40
						Total for Check/Tran - 118010:	429.72
118011	11/12/26	DD	3828	BORDER STATES INDUSTRIES, INC.	Power Relay		95.08

Accounts Payable
Check Register

11/02/2026 To 11/13/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
118012	11/12/26	DD	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc		9,781.20
118013	11/12/26	DD	10158	BUD CLARY CHEVROLET	Truck Purchase		55,289.35
					Truck Purchase		50.91
					Truck Purchase		55,289.35
					Truck Purchase		50.91
						Total for Check/Tran - 118013:	110,680.52
118014	11/12/26	DD	10997	JONATHAN S CALDWELL	NWPPA Leadership Skills		494.57
118015	11/12/26	DD	57	CONSOLIDATED ELECTRICAL DISTRIB	Material		66.63
118016	11/12/26	DD	10968	ERIC L DAHL	APPA Customer Connections Conf		1,217.11
					NWPPA Training SL11 Working Styles		673.34
						Total for Check/Tran - 118016:	1,890.45
118017	11/12/26	DD	2990	KAREN M DUNLAP	RP3 Grading		1,175.52
118018	11/12/26	DD	2757	RICK T DUNN	PPC/NWRP/PNUCC Mtgs		873.67
118019	11/12/26	DD	79	GENERAL PACIFIC, INC.	Connector Grommets		228.22
					4/0 ACSR/AAC SP A SPL1358P		271.26
					Brace Assembly		6,049.28
						Total for Check/Tran - 118019:	6,548.76
118020	11/12/26	DD	11206	SHAWN T HARPER	Procurement Fundamentals		79.05
118021	11/12/26	DD	3171	JODI A HENDERSON	NWRP/PPC Mtgs		544.54
118022	11/12/26	DD	10660	IRBY ELECTRICAL UTILITIES	Transformers		95,341.44
					Transformers		98,376.96
					Transformers		59,513.60
					Transformers		89,270.40
						Total for Check/Tran - 118022:	342,502.40
118023	11/12/26	DD	214	JACOBS & RHODES	REEP		400.00

Accounts Payable Check Register

11/02/2026 To 11/13/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
118024	11/12/26	DD	103	KENNEWICK, CITY OF	Occupation Tax		414,483.79
118025	11/12/26	DD	10306	CHRISTOPHER W KUPERSTEIN	Xylem Reach Conf		1,527.27
118026	11/12/26	DD	3180	SHAWNEE D LANPHEAR	Xylem Reach Conf		178.96
118027	11/12/26	DD	10301	KEITH A MERCER	Tuition Reimbursement		3,400.00
118028	11/12/26	DD	1580	JONATHAN L MEYER	PPC/PNUCC/NWRP Mtgs		515.51
118029	11/12/26	DD	919	NOANET	Sunheaven 3		840.00
					Prosser to Comm Room		3,774.22
						Total for Check/Tran - 118029:	4,614.22
118030	11/12/26	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing		26.23
					Monthly Billing		175.78
					Monthly Billing		190.31
					Monthly Billing		157.98
					Monthly Billing		87.00
						Total for Check/Tran - 118030:	637.30
118031	11/12/26	DD	11263	PACO VENTURES LLC	Equipment Rental		666.27
					Equipment Rental		4,239.30
						Total for Check/Tran - 118031:	4,905.57
118032	11/12/26	DD	11033	RINGCENTRAL, INC.	Phone Lines/Hardware		995.69
					Phone Lines/Hardware		2,850.03
					Lic/Storage/Support		4,544.80
						Total for Check/Tran - 118032:	8,390.52
118033	11/12/26	DD	2277	LORI K SANDERS	APPA Legal & Regulatory Conf		2,573.47
					PPC/NWRP Mtg		610.02
						Total for Check/Tran - 118033:	3,183.49
118034	11/12/26	DD	1125	BLAKE J SCHERER	PPC/PNUCC Mtg		936.57
118035	11/12/26	DD	396	SD MYERS, LLC	Gas/Oil Testing		138.00

Accounts Payable
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11/02/2026 To 11/13/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					Gas/Oil Testing		290.00
					Gas/Oil Testing		290.00
						Total for Check/Tran - 118035:	718.00
118036	11/12/26	DD	1556	STANDARD & POOR'S RATINGS SERVI	Annual Surveillance Fee		5,700.00
118037	11/12/26	DD	3696	SUMMIT LAW GROUP, PLLC	Professional Svc		680.00
118038	11/12/26	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing - Tharp		152.32
					Clothing - Heberlein		630.71
					Clothing - Mathias		311.96
					Credit- Inv4549795- PO 56711		-94.11
					Clothing - Patrick		25.62
						Total for Check/Tran - 118038:	1,026.50
118039	11/12/26	DD	11062	VESTIS SERVICES, LLC	Weekly Svc		74.11
					Weekly Svc		29.64
					Weekly Svc		40.67
					Weekly Svc		38.13
					Weekly Svc		19.58
						Total for Check/Tran - 118039:	202.13

Total Payments for Bank Account - 1 :	(63)	2,067,258.09
Total Voids for Bank Account - 1 :	(0)	0.00
Total for Bank Account - 1 :	(63)	2,067,258.09

Accounts Payable
Check Register

11/02/2026 To 11/13/2026

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
93284	11/4/26	CHK	11315	ACKLEY BRANDS LTD	Industrial Energy Efficiency Prg		42,057.60
93285	11/4/26	CHK	11289	AUTO LOUNGE, LLC	Window Tinting - #146		544.00
93286	11/4/26	CHK	259	BENTON FRANKLIN COMMUNITY ACT	REEP		16,168.20
93287	11/4/26	CHK	35	BENTON PUD - CUSTOMER ACCOUNT	Monthly Billing		530.59
					Monthly Billing		344.56
						Total for Check/Tran - 93287:	875.15
93288	11/4/26	CHK	243	FEDERAL EXPRESS CORP	Mailing Svc		50.86
					Mailing Svc		9.47
					Mailing Svc		8.05
						Total for Check/Tran - 93288:	68.38
93289	11/4/26	CHK	3478	FP MAILING SOLUTIONS	Postage Meter Deposit - 11		1,000.00
93290	11/4/26	CHK	962	PACIFIC POWER	Monthly Billing		442.68
93291	11/4/26	CHK	10246	PASCO CHAMBER OF COMMERCE	Sponsor-Leadership Breakfast Partner		650.00
93292	11/4/26	CHK	128	PERFECTION GLASS, INC.	REEP		852.00
93293	11/4/26	CHK	135	PROSSER, CITY OF	Monthly Billing		1.48
					Monthly Billing		13.78
					Monthly Billing		722.45
					Monthly Billing		1,234.77
						Total for Check/Tran - 93293:	1,972.48
93294	11/4/26	CHK	379	PURMS JOINT SELF INSURANCE FUND	Property General Assessment		31,812.54
93295	11/4/26	CHK	2699	TOTAL ENERGY MANAGEMENT & HV	REEP		1,200.00
93296	11/4/26	CHK	1033	UMATILLA COUNTY	Property Tax - Umatilla		2,777.25
93297	11/4/26	CHK	3725	US BANK NATIONAL ASSOCIATION	BABS Bond Filing Fee		70.00
93298	11/4/26	CHK	992	VERIZON NORTHWEST	Monthly Billing		206.20

11/02/2026 To 11/13/2026

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					Monthly Billing		346.91
					Monthly Billing		360.09
					Monthly Billing		158.48
					Monthly Billing		275.52
					Monthly Billing		393.64
					Monthly Billing		3,299.70
					Monthly Billing		236.95
						Total for Check/Tran - 93298:	5,277.49
93299	11/4/26	CHK	10649	ZIPLY FIBER	Monthly Billing		291.30
93300	11/4/26	CHK	99999	JOSE A ACEVEDO	Credit Balance Refund		238.97
93301	11/4/26	CHK	99999	MARY B BAIN	Credit Balance Refund		339.73
93302	11/4/26	CHK	99999	WILMA J BAKER	Credit Balance Refund		106.72
93303	11/4/26	CHK	99999	CELIA BALDERAS	Credit Balance Refund		79.01
93304	11/4/26	CHK	99999	JOSH H BARTHULY	Credit Balance Refund		115.54
93305	11/4/26	CHK	99999	PATRICIA L BUELNARUBIO	Credit Balance Refund		31.18
93306	11/4/26	CHK	99999	ALFREDO CAMPOS CID	Credit Balance Refund		25.11
93307	11/4/26	CHK	99999	WILLIAM G CASTLE	Credit Balance Refund		72.28
93308	11/4/26	CHK	99999	EVA M CHOATE	Credit Balance Refund		152.80
93309	11/4/26	CHK	99999	RICKI S CURRAN	Credit Balance Refund		74.96
93310	11/4/26	CHK	99999	MICHAEL J DOTSON	Credit Balance Refund		48.57
93311	11/4/26	CHK	99999	GERALDINE EMERY	Credit Balance Refund		61.38
93312	11/4/26	CHK	99999	JESSICA L ENGLE	Credit Balance Refund		39.05
93313	11/4/26	CHK	99999	ANARELY GARCIA	Credit Balance Refund		85.51

Accounts Payable
Check Register

11/02/2026 To 11/13/2026

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
93314	11/4/26	CHK	99999	JAMIE M GIESLER	Credit Balance Refund	47.15
93315	11/4/26	CHK	99999	TAMARA M HARO	Credit Balance Refund	149.34
93316	11/4/26	CHK	99999	KIMBERLY HERNANDEZ	Credit Balance Refund	65.69
93317	11/4/26	CHK	99999	CRYSTAL A LAMBERT	Credit Balance Refund	200.79
93318	11/4/26	CHK	99999	MARIA LANDEROS	Credit Balance Refund	247.33
93319	11/4/26	CHK	99999	JESSIKA LARA	Credit Balance Refund	88.50
93320	11/4/26	CHK	99999	REINA M MALITO	Credit Balance Refund	143.76
93321	11/4/26	CHK	99999	ANNE K MOMANYI	Credit Balance Refund	55.22
93322	11/4/26	CHK	99999	KARIN MOSCON	Credit Balance Refund	31.00
93323	11/4/26	CHK	99999	ROBERT L NAGASAKA	Credit Balance Refund	62.98
93324	11/4/26	CHK	99999	LISA PEEL	Credit Balance Refund	334.96
93325	11/4/26	CHK	99999	VALERIA RODRIQUEZMARTINEZ	Credit Balance Refund	64.81
93326	11/4/26	CHK	99999	NIRMAL S SIDHU	Credit Balance Refund	112.01
93327	11/4/26	CHK	99999	CHEYENNE SIMMELINK	Credit Balance Refund	176.82
93328	11/4/26	CHK	99999	CHAD L SMITH	Credit Balance Refund	326.01
93329	11/4/26	CHK	99999	ISMAEL SUAREZ	Credit Balance Refund	87.91
93330	11/4/26	CHK	99999	ANTONIA TELLES	Credit Balance Refund	68.03
93331	11/4/26	CHK	99999	JESUS TRUJILLO MENDEZ	Credit Balance Refund	215.46
93332	11/4/26	CHK	99999	NATALIE VAZQUEZ-LOPEZ	Credit Balance Refund	34.32
93333	11/4/26	CHK	99999	LONNIE WRIGHT	Credit Balance Refund	133.49
93334	11/4/26	CHK	99999	LEVI S ZORN	Credit Balance Refund	176.73

Accounts Payable
Check Register

11/02/2026 To 11/13/2026

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
93335	11/12/26	CHK	11289	AUTO LOUNGE, LLC	Window Tinting - #237		195.84
93336	11/12/26	CHK	259	BENTON FRANKLIN COMMUNITY ACT	Help Hands/Senior/Disabled Application		2,275.00
					LIEEP WX Prg		95.00
					Helping Hands		2,153.34
					REEP		7,500.00
						Total for Check/Tran - 93336:	12,023.34
93337	11/12/26	CHK	54	BNSF RAILWAY COMPANY	Lease		4,137.39
93338	11/12/26	CHK	32	CITY OF BENTON CITY	Occupation Tax		10,971.07
93339	11/12/26	CHK	2831	CORRECTIONAL INDUSTRIES	Adj. Wk Surfaces - Kevin Grow		1,629.17
93340	11/12/26	CHK	11318	GOODWILL INDUSTRIES OF THE COLU	Clean Building Incentive		9,958.98
93341	11/12/26	CHK	4947	KENNEWICK CITY OF	Indsutrial Energy Efficiency Prg		264,718.27
93342	11/12/26	CHK	4947	KENNEWICK CITY OF	Industrial Energy Efficiency Prg		106,852.48
93343	11/12/26	CHK	10899	LINEAGE LOGISTICS HOLDINGS, LLC	Industrial Energy Efficiency Prg		2,358.00
93344	11/12/26	CHK	128	PERFECTION GLASS, INC.	REEP		156.00
93345	11/12/26	CHK	135	PROSSER, CITY OF	Occupation Tax		39,672.23
93346	11/12/26	CHK	141	RICHLAND, CITY OF	Occupation Tax		291.56
93347	11/12/26	CHK	2699	TOTAL ENERGY MANAGEMENT & HV	REEP		400.00
93348	11/12/26	CHK	99999	STEPHANIE V ACOSTA	Credit Balance Refund		319.09
93349	11/12/26	CHK	99999	SOROMTOCHUKWU J AGUORU	Credit Balance Refund		60.42
93350	11/12/26	CHK	99999	JACKIE J BROWN	Credit Balance Refund		375.00
93351	11/12/26	CHK	99999	MARTHA J CAMARILLO	Credit Balance Refund		48.59
93352	11/12/26	CHK	99999	DIANE DI FANI	Credit Balance Refund		197.59

Accounts Payable
Check Register

11/02/2026 To 11/13/2026

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
93353	11/12/26	CHK	99999	DOYLE D DUNLAP	Credit Balance Refund	425.00
93354	11/12/26	CHK	99999	MARIA A ESPINOZA	Credit Balance Refund	55.97
93355	11/12/26	CHK	99999	VINCENT W FARQUHAR	Credit Balance Refund	400.00
93356	11/12/26	CHK	99999	ROMAN I GARCIA	Credit Balance Refund	61.62
93357	11/12/26	CHK	99999	ERIKA HAMILTON	Credit Balance Refund	36.91
93358	11/12/26	CHK	99999	LINDA S JANCOVIC	Credit Balance Refund	275.00
93359	11/12/26	CHK	99999	DOMINIC A MARTINOLICH SR	Credit Balance Refund	1,500.00
93360	11/12/26	CHK	99999	JOSHUA R MILLER	Credit Balance Refund	135.21
93361	11/12/26	CHK	99999	ERIKA L MORRIS	Credit Balance Refund	40.47
93362	11/12/26	CHK	99999	PAT A MULLALY	Credit Balance Refund	134.78
93363	11/12/26	CHK	99999	WILLIAM C PFAFFLE	Credit Balance Refund	294.79
93364	11/12/26	CHK	99999	DAVID L ROBERTS	Credit Balance Refund	225.00
93365	11/12/26	CHK	99999	SERGIO SANCHEZ-STEWART	Credit Balance Refund	12.48
93366	11/12/26	CHK	99999	ELIZABETH A SCHULTZ	Credit Balance Refund	150.17
93367	11/12/26	CHK	99999	LESLIE J SCHWARTZ	Credit Balance Refund	325.00
93368	11/12/26	CHK	99999	ANDREA TERRY	Credit Balance Refund	89.46
93369	11/12/26	CHK	99999	MARC G WARNER	Credit Balance Refund	177.45
93370	11/12/26	CHK	99999	WASHINGTON STATE PATROL	Credit Balance Refund	30.55
93371	11/12/26	CHK	99999	TINA M WILLIAMS	Credit Balance Refund	31.00

Total Payments for Bank Account - 2 : (88) 569,118.07

Accounts Payable
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11/02/2026 To 11/13/2026

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference			Amount
						Total Voids for Bank Account - 2 :	(0)	0.00
						Total for Bank Account - 2 :	(88)	569,118.07
						Grand Total for Payments :	(151)	2,636,376.16
						Grand Total for Voids :	(0)	0.00
						Grand Total :	(151)	2,636,376.16

Accounts Payable Check Register

ALL

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
7754	11/2/26	WIRE	2800	LL&P WIND ENERGY, INC.	Purchased Power		44,957.70
7756	11/4/26	WIRE	169	ENERGY NORTHWEST	Purchased Power		43,761.33
					Fiber Lease		448.26
						Total for Check/Tran - 7756:	44,209.59
7757	11/4/26	WIRE	925	KLICKITAT COUNTY PUD	Transmission Revenue		4,025.62
7758	10/27/26	WIRE	424	WASH STATE DEPT REVENUE-EXCISE	Utility Tax		104,787.30
					Use Tax		1,825.85
					Retailing & Wholesaling Tax		943.92
					Service Tax		9,249.72
						Total for Check/Tran - 7758:	116,806.79
7760	11/5/26	WIRE	171	WASH STATE DEPT RETIREMENT SYS	ER PERS		43,882.22
					PERS Plan 2		38,867.85
					PERS Plan 3A 5% All Ages		1,917.47
					PERS Plan 3B 5% Up to Age 35		173.16
					PERS Plan 3B 6% Age 35-45		334.62
					PERS Plan 3E 10% All Ages		1,658.18
						Total for Check/Tran - 7760:	86,833.50
7761	11/5/26	WIRE	437	WASH STATE DEPT SUPPORT REGIST	Garnishment - Child Support		392.30
7762	11/5/26	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax		14,863.73
					Medicare - Employee		979.66
					Medicare - Employer		979.66
					Social Security - Employee		3,262.23
					Social Security - Employer		3,262.23
					Federal Income Tax		98,740.90
					Medicare - Employee		12,049.74
					Medicare - Employer		11,768.65
					Social Security - Employee		47,866.87
					Social Security - Employer		47,866.87

Accounts Payable
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ALL

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					Total for Check/Tran - 7762:		241,640.54
7763	11/6/26	WIRE	1567	MISSIONSQUARE RETIREMENT	457(b) Roth EE Contribution		25,281.49
					457(b) Leave EE Contribution		1,599.35
					457(b) Roth EE Contribution		20,043.72
					ER Def Comp 401		23,100.40
					ER Def Comp 457		3,350.05
					Plan A 457(b) Employee Contribution		5,719.74
					Plan B 457(b) Employee Contribution		19,109.17
					Plan C 401(a) Option 1 EE Contribution		2,970.40
					Plan C 401(a) Option 2 EE Contribution		2,636.95
					Plan C 401(a) Option 3 EE Contribution		620.38
					Plan C 401(a) Option 4, Step 1 EE Contri		231.23
					Plan C 401(a) Option 4, Step 2 EE Contri		1,240.73
					Plan C 401(a) Option 4, Step 3 EE Contri		2,644.77
					Plan C 401(a) Option 4, Step 4 EE Contri		1,396.68
					Plan C 401(a) Option 5, Step 3 EE Contri		656.43
					Plan C 401(a) Option 5, Step 4 EE Contri		1,600.04
					Plan C 457(b) Employee Contribution		2,545.35
					Pre-Retire 457(b) Employee Contribution		1,884.62
					457 EE Loan Repayment #1		3,685.37
					457 EE Loan Repayment #2		777.71
					457 EE Loan Repayment #3		325.85
					457 EE Loan Repayment #4		71.97
					457 EE Loan Repayment #5		96.34
					Total for Check/Tran - 7763:		121,588.74
					Total for Bank Account - 1 :	(8)	660,454.78
					Grand Total :	(8)	660,454.78

BENTON PUD - RESIDENTIAL CONSERVATION REBATE DETAIL

Date	Customer	Rebate Amount	Rebate Description
10/29/2026	PAULA KAUER	$ 30.00	Rebate - Clothes Washer
10/29/2026	ANTHONY A DUERRING	$ 50.00	Rebate - Clothes Dryer
11/05/2026	ERIC DIXON	$ 50.00	Rebate - Clothes Dryer
10/29/2026	HOMERO GONZALEZ	$ 250.00	Rebate - Electric Vehicle
10/29/2026	DAN NORRIS	$ 250.00	Rebate - Electric Vehicle
11/05/2026	KELLI N BROWN	$ 250.00	Rebate - Electric Vehicle
10/29/2026	HOMERO GONZALEZ	$ 20.00	Rebate - Level 2 EV Charger

$	900.00

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES
ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1535	10/10/2026	1234	Credit Card	32PR - Operations - Prosser	2471	ANDERSON, DANIEL K	2471	DOLLARTREE	Safety Trailer - Balloons	14.79
									Total for Tran-1535:	14.79
1537	10/12/2026	1236	Credit Card	11 - Finance & Business Serv	1091	BLACKWELL, LURII	1091	AMAZON MKTPL*5P5	2027 Calendars	26.36
	10/14/2026	1236					1091	AMAZON MKTPL*5E91	Lockbox Safes	121.79
	09/29/2026	1236					1091	AMAZON MKTPL*513S	2027 Calendars	51.61
	09/29/2026	1236					1091	AMAZON MKTPL*513	2027 Calendars & Supplies	39.70
	10/13/2026	1236					1091	BENTON COUNTY, WA	Police Reports	2.21
	10/08/2026	1236					1091	AMAZON.COM*5E0UN	Toner for Payroll Rm HP	285.63
	09/17/2026	1236					1091	CITY OF KENNEWICK	Police Reports	5.34
	09/30/2026	1236					1091	AMAZON MKTPL*517	2027 Calendars	320.10
	10/12/2026	1236					1091	ETSY.COM*DEWDROP	2027 Calendars	2.03
	10/14/2026	1236					1091	BENTON COUNTY, WA	Police Reports	0.51
	09/30/2026	1236					1091	ESMARTPAYROLL PA	2026 Q3 Form 941	9.95
	10/06/2026	1236					1091	AMAZON.COM*597EF8	2027 Calendar	17.40
	09/30/2026	1236					1091	FRANKLIN PLANNER	2027 Calendars	160.92
	10/05/2026	1236					1091	INSTITUTE OF MANAG	Meyer Membership IMA Prof	325.00
	10/01/2026	1236					1091	AMAZON MKTPL*592	2027 Calendars	17.54
									Total for Tran-1537:	1,386.09
1538	10/01/2026	1238	Credit Card	17 - Contracts & Purchasing	10976	BROWN, TYSON C	10976	LEGACY.COM* LEGAL	Legal Ad - Prequalification R	98.40
	09/17/2026	1238					10976	INSTITUTE SUPPLY M	Ochweri - ISM Professional	190.00
	10/13/2026	1238					10976	LEGACY.COM* LEGAL	Call for Bids #26-32-03	121.36
	10/13/2026	1238					10976	LEGACY.COM* LEGAL	Call for Bid #26-32-04	124.23
	10/13/2026	1238					10976	NATIONAL INSTITUTE	Brown - NIGP Competency	180.00
	10/01/2026	1238					10976	LEGACY.COM* LEGAL	Call for Bids #26-21-19	121.36
									Total for Tran-1538:	835.35
1541	09/22/2026	1233	Credit Card	ST10 - Storm Card #10	1654	CRAMER, BRIAN M	1654	SHELL OIL 5744314530	fuel	40.00
									Total for Tran-1541:	40.00

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES
ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1544	10/06/2026	1240	Credit Card	15 - IT Infrastructure	3259	CRUM, DUANE P	3259	FS COM INC	Fiber cables and optics	777.92
	10/05/2026	1240					3259	AMAZON MKTPL*515	3-pack screen protector x 2	12.96
	10/09/2026	1240					3259	DMI* DELL K-12/GOVT	2k 27inch monitors x 2	685.53
	09/23/2026	1240					3259	AMAZON.COM*5R2250	Otterbox x 6 for iPads	388.14
	10/06/2026	1240					3259	SMARTSHEET INC.	smartsheet license	178.66
	09/21/2026	1240					3259	AMAZON.COM	Return - Otterbox Case	-130.56
	09/21/2026	1240					3259	AMAZON.COM*5R0C6	Logitech wireless mice	179.04
	10/06/2026	1240					3259	PAYPRO US INC.	DbSchema Pro Commercial	326.40
	09/25/2026	1240					3259	AMAZON MKTPL*5X9	iphone 17 case	61.95
	09/15/2026	1240					3259	NWPPA	Caldwell - NWPPA Leadershi	1,480.00
	09/28/2026	1240					3259	FS *TECHSMITH	SnagIt renewal 26'	1,627.11
	09/16/2026	1240					3259	AMAZON MKTPL*5L97	120 inch projector screen	103.35
	10/14/2026	1240					3259	FS COM INC	Broadband Fiber Optic Adapt	472.74
	10/14/2026	1240					3259	AMAZON MKTPL*5E0	Network Equipment tester	156.54
	09/23/2026	1240					3259	AMAZON.COM*5X1C0	otterbox cases for iPads x 2	129.38
	10/08/2026	1240					3259	AMAZON.COM*591WV	iPhone 17 Pro otterbox case	46.22
	09/28/2026	1240					3259	AMAZON.COM*5X2VL	DP to HDMI Adapter	31.35
	09/17/2026	1240					3259	FS COM INC	fiber cables and transceivers	913.92
	10/04/2026	1240					3259	GREETLY	Greetly monthly	179.00
	10/12/2026	1240					3259	DROPBOX SQ4JNY56L	Dropbox Additional License	303.90
	09/22/2026	1240					3259	MID COLUMBIA HARD	IT Infrastructure	1,771.96
	09/21/2026	1240					3259	AMAZON MKTPLACE	Return - Otterbox Case	-391.68
	09/25/2026	1240					3259	AMAZON.COM*5X3AS	8 x DP to HDMI cables	57.44
	09/18/2026	1240					3259	DMI* DELL K-12/GOVT	Batteries for Transformer Sho	187.11
	10/01/2026	1240					3259	DROPBOX 3ZW6B9RD	Annual dropbox purchase for	1,253.38
									Total for Tran-1544:	10,801.76

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES
ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1550	10/12/2026	1244	Credit Card	35 - Operations - Transforme	10427	DAVIS, ROBERT J	10427	THE HOME DEPOT 473	welding room clamps	199.76
	10/12/2026	1244					10427	THE HOME DEPOT 473	test lab materials - conduit,thr	36.59
	09/29/2026	1244					10427	THE HOME DEPOT #47	drill bits and parts for sunset	152.33
	10/07/2026	1244					10427	NORTH COAST ELECT	test lab materials - clamps, co	873.58
	09/22/2026	1244					10427	PLATT ELECTRIC 024	prosser IT room recept parts	342.95
	09/30/2026	1244					10427	KIE SUPPLY - KENNE	liquid tight and fittings	316.06
	10/05/2026	1244					10427	TACOMA SCREW PRO	shop stock - washers, contact	1,545.49
	09/23/2026	1244					10427	NORTH COAST ELECT	REA scada materials - b line c	301.54
	10/13/2026	1244					10427	NORTH COAST ELECT	test lab materials - conduit, cl	274.71
	10/09/2026	1244					10427	AMAZON MARK* 5E8C	suits ang gloves for entering x	281.70
	10/12/2026	1244					10427	NORTH COAST ELECT	test lab materials - conduit, fla	57.42
	09/17/2026	1244					10427	POWERTECH ASSOCIA	poly water transformer patch	176.87
	10/07/2026	1244					10427	WA L&I PERMITS	L&I permit for lab building	78.80
	10/13/2026	1244					10427	MILNE NAIL, POWER T	test lab rotohammer bit	129.58
	10/01/2026	1244					10427	UNITED RENTALS 029	forklift rental for sunset	755.89
	10/14/2026	1244					10427	MSC	hydraulic punch for shop use	1,894.84
	09/23/2026	1244					10427	THE HOME DEPOT #47	REA scada materials - form tu	56.79
	09/23/2026	1244					10427	KIE SUPPLY - KENNE	REA scada materials - tee plat	102.20
	10/13/2026	1244					10427	THE HOME DEPOT #47	test lab roto hammer bit	162.11
	09/17/2026	1244					10427	KIE SUPPLY - KENNE	wire for street light project	1,278.51
	09/22/2026	1244					10427	PLATT ELECTRIC 024	prosser IT room breaker	61.40
	09/17/2026	1244					10427	THE HOME DEPOT #47	shop stock - plugs and outlets	59.97
	09/28/2026	1244					10427	THE TROPHY SHOPPE	Replacement bar codes for xf	28.15
	09/16/2026	1244					10427	THE HOME DEPOT #47	shop stock - connectors, cords	199.95
									Total for Tran-1550:	9,367.19
1546	10/13/2026	1245	Credit Card	38 - Operations - Support Svc	10656	FLEENOR, RYAN A	10656	THE HOME DEPOT #47	Mice Traps	26.00
	10/05/2026	1245					10656	THE HOME DEPOT #47	Pre Mix Fuel for Landscaping	110.85
	09/17/2026	1245					10656	(PC) 3627 CED	Light bulbs	59.84
	09/30/2026	1245					10656	CHEVRON 0302816	Batteries	31.80
	09/28/2026	1245					10656	THE HOME DEPOT #47	Coat Hanger	22.41
	09/24/2026	1245					10656	THE HOME DEPOT #47	Pre Mix Fuel for Landscaping	83.13
									Total for Tran-1546:	334.03

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES
ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1543	10/13/2026	1239	Credit Card	21 - Engineering	10011	HIGHTOWER, ANNA M	10011	AMAZON.COM*5E8RV	Engineering Paper for Plotter	95.32
	09/30/2026	1239					10011	THE HOME DEPOT #47	Storage Bins for Business Co	32.57
	10/12/2026	1239					10011	EUCI	Everson - EUCI Design Cours	2,195.00
	10/12/2026	1239					10011	AMAZON MKTPL*5E0	Office Supply Restock	40.67
	09/15/2026	1239					10011	THE HOME DEPOT #47	Dewalt 300' Long Tape	41.31
	09/16/2026	1239					10011	BUREAU OF LAND MG	ROW Monitoring FLPMA Ca	1,141.00
	10/14/2026	1239					10011	AMAZON MKTPL*5E30	Backpack for GIS Equipment	118.59
	10/13/2026	1239					10011	AMAZON MKTPL*8Q8	Office Supply Restock	16.53
	10/13/2026	1239					10011	AMAZON MKTPL*5E76	Office Supply Restock	50.92
									Total for Tran-1543:	3,731.91
1547	10/02/2026	1242	Credit Card	31 - Operations	11105	HOLSTEN, KAYLEE A	11105	ODP BUS SOL LLC # 10	OPS - Office Supplies	63.21
	09/23/2026	1242					11105	URM CASH N CARRY #	OPS - Cutlery & Coffee Supp	106.60
	10/12/2026	1242					11105	BRADY WORLDWIDE I	OPS - Yellow Brady Labels	422.33
	09/15/2026	1242					11105	IN *LONI'S SIGN SERVI	OPS - Dispatch Stickers	196.02
	09/24/2026	1242					11105	TST*BRUCHIS CHEESE	OPS - Lunch for WH Quarterl	71.66
	10/13/2026	1242					11105	MRSC.ORG	OPS - 2026 MRSC Registrati	200.00
	09/16/2026	1242					11105	TAQUERIA EL SAZON	OPS - 80th Anniversary Brea	1,440.83
	09/22/2026	1242					11105	TOTAL CARE CLINICS	OPS - CDL Appointment (Ge	150.00
									Total for Tran-1547:	2,650.65
1540	10/01/2026	1250	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	O'REILLY 3630	credit, core return	-95.74
	10/01/2026	1250					2026	O'REILLY 3630	credit, parts return	-184.81
	10/07/2026	1250					2026	JIMS PACIFIC GARAGE	credit, parts return	-246.33
	10/01/2026	1250					2026	O'REILLY 3630	credit, parts return	-499.24
	10/01/2026	1250					2026	RWC GROUP	credit, parts return	-382.58
	10/08/2026	1250					2026	CORWIN FORD TRI CI	credit, parts return	-1,702.65
									Total for Tran-1540:	-3,111.35

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES
ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1542	10/08/2026	1250	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	O'REILLY 3630	#202, blower motor & resisto	239.57
	10/01/2026	1250					2026	THE HOME DEPOT #47	#198, strap	10.47
	10/14/2026	1250					2026	O'REILLY 3630	#28, chain lube	21.74
	10/01/2026	1250					2026	BTS*THEPAPEGROUP	#139, service call for diag	1,076.07
	10/01/2026	1250					2026	AMAZON MKTPL*5X0	plasma table additive	174.67
	10/08/2026	1250					2026	LEE EQUIPMENT LLC	#194, solenoid	513.57
	10/01/2026	1250					2026	MOTION INDUSTRIES I	TR1138, seals	55.41
	10/08/2026	1250					2026	CENTRAL MACHINER	#117, arm rest	678.80
	10/08/2026	1250					2026	NORCO - 51 - PASCO	compressed oxygen	44.50
	10/01/2026	1250					2026	O'REILLY 3630	#148, canister vent solenoid	97.21
	10/14/2026	1250					2026	O'REILLY 3630	#120, MAF cleaner	26.16
	10/05/2026	1250					2026	O'REILLY 3630	#201, license plate light	6.26
	10/01/2026	1250					2026	O'REILLY 3630	#196, hood strut & tire sensor	106.69
	10/01/2026	1250					2026	DIRECT AUTO DIST PA	#184, antifeeze	147.36
	10/01/2026	1250					2026	JIMS PACIFIC GARAGE	#206, switch	44.34
	10/05/2026	1250					2026	O'REILLY 3630	parts washer cleaner	118.09
	10/08/2026	1250					2026	J L HYDRAULICS INC	#185, hyd cyl repair	375.69
	10/14/2026	1250					2026	O'REILLY 3630	#219, battery	368.53
	10/05/2026	1250					2026	O'REILLY 3630	#188, trailer connector	40.67
	10/06/2026	1250					2026	O'REILLY 3630	#125, shocks & motor mounts	151.12
	10/01/2026	1250					2026	CENTRAL MACHINER	#226, bucket teeth & pins	104.13
	10/01/2026	1250					2026	LEE EQUIPMENT LLC	#143, seal kit & fluid	229.13
	10/14/2026	1250					2026	O'REILLY 3630	filters, wiper blades	1,029.78
	10/01/2026	1250					2026	NW POWER EQUIPME	chainsaw parts filters & tank	83.72
	10/01/2026	1250					2026	BTS*THEPAPEGROUP	#139, spark plugs & wires	118.45
	10/14/2026	1250					2026	O'REILLY 3630	#184, wheel hub	238.82
	10/06/2026	1250					2026	O'REILLY 3630	#20, pressure switch	27.37
	10/01/2026	1250					2026	ARG INDUSTRIAL-PAS	#227, water hose	236.11
	10/01/2026	1250					2026	FLEETPRIDE2142	#198, bolt & nut	10.21
	10/01/2026	1250					2026	SQ *BASIN EXPRESS	#198, freight for springs	91.00
	10/01/2026	1250					2026	O'REILLY 3630	#226, tire plug	32.63
	10/06/2026	1250					2026	SP ULTRA BRIGHT-930	#237, strobe module	489.59
	10/01/2026	1250					2026	O'REILLY 3630	batteries	354.23
	10/08/2026	1250					2026	O'REILLY 3630	#196, battery	177.12
	10/01/2026	1250					2026	JIMS PACIFIC GARAGE	#166, temp sensors	475.46

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES
ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	10/01/2026	1250					2026	PAYPAL *IFPS IFPS	Siegel - Mobile Hydraulic Re	185.00
	10/01/2026	1250					2026	PRO-VISION SOLUTIO	#170, backup camera	734.55
	10/06/2026	1250					2026	J L HYDRAULICS INC	#187, hyd fittings	11.11
	10/06/2026	1250					2026	O'REILLY 3630	#184, DEF heater	235.01
	10/12/2026	1250					2026	SQ *DENT NINJA	#221, dent repair	217.60
	10/01/2026	1250					2026	JIMS PACIFIC GARAGE	#187, turbo actuator	2,610.70
	10/01/2026	1250					2026	O'REILLY 3630	#152, battery terminal	29.48
	10/01/2026	1250					2026	O'REILLY 3630	#169, radiator cap	10.30
	10/14/2026	1250					2026	AUTOBAHN AUTO CA	car washes	55.00
	10/05/2026	1250					2026	SP GRIZZLY WRAPS	PUD door decals	236.64
	10/01/2026	1250					2026	CENTRAL MACHINER	#62, seal kit	428.97
	10/01/2026	1250					2026	O'REILLY 3630	#58, battery	181.38
	10/12/2026	1250					2026	O'REILLY 3630	filter	28.04
	10/01/2026	1250					2026	O'REILLY 3630	#147, oil filter	4.80
	10/12/2026	1250					2026	PASCO TIRE FACTORY	#151. rubber tracks	1,163.21
	10/01/2026	1250					2026	IN *AMERICAN RADIA	#166, clean DPF	142.22
	10/01/2026	1250					2026	O'REILLY 3630	#54, filters	49.03
	10/12/2026	1250					2026	PASCO TIRE FACTORY	tire disposal	84.94
	10/01/2026	1250					2026	CORWIN FORD TRI CI	#209, remote start install	667.40
	10/01/2026	1250					2026	BTS*THEPAPEGROUP	#113, switch	458.49
	10/01/2026	1250					2026	PRO-VISION SOLUTIO	#167, backup camera	734.55
	10/14/2026	1250					2026	VICS AUTO PARTS & S	#185, cable connector	65.46
	10/08/2026	1250					2026	CORWIN FORD TRI CI	#218, shocks	266.99
	10/01/2026	1250					2026	AMAZON MKTPL*5X3	#148, seat cushion & cover	66.36
	10/01/2026	1250					2026	JIMS PACIFIC GARAGE	#166, exhaust filter	3,910.85
	10/01/2026	1250					2026	O'REILLY 3630	filters, wiper blades & batterie	1,191.14
	10/01/2026	1250					2026	O'REILLY 3630	#198, brake pads	68.15
	10/01/2026	1250					2026	PAYPAL *IFPS IFPS	Pyle - Mobile Hydraulic Rece	185.00
	10/14/2026	1250					2026	ALTEC INDUSTRIES O	#217, hinge	98.51
	10/01/2026	1250					2026	O'REILLY 3630	#218, oil filter	34.71
	10/01/2026	1250					2026	AFFORDABLE WINDS	#166, windshield replace	476.27
	10/06/2026	1250					2026	O'REILLY 3630	#125, gear shift mechanism	156.23
	10/06/2026	1250					2026	PASCO TIRE FACTORY	#28, steer tires	504.36
	10/07/2026	1250					2026	O'REILLY 3630	#147, tailgate bezel	10.74
	10/01/2026	1250					2026	O'REILLY 3630	#20, door handle	34.23

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES
ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	10/01/2026	1250					2026	O'REILLY 3630	#198, oil drain plug	4.46
	10/01/2026	1250					2026	ALTEC INDUSTRIES O	#167, bin door	518.81
	10/01/2026	1250					2026	JIMS PACIFIC GARAGE	#166, hvac cover	100.79
	10/12/2026	1250					2026	O'REILLY 3630	filters	34.71
	10/01/2026	1250					2026	O'REILLY 3630	#213, filter	18.44
	10/01/2026	1250					2026	CORWIN FORD TRI CI	#184, brake booster & surge t	854.42
	10/06/2026	1250					2026	O'REILLY 3630	#184, DEF pump	380.33
	10/01/2026	1250					2026	O'REILLY 3630	#148, fuel line retainer	13.01
	10/01/2026	1250					2026	MID COLUMBIA FORK	#152, seat cushion	304.63
	10/08/2026	1250					2026	CORWIN FORD TRI CI	#218, bumpers	1,702.65
	10/01/2026	1250					2026	O'REILLY 3630	#196, strobe light	38.36
	10/01/2026	1250					2026	IN *FREDDIES TRADIN	#190, tonneau cover	1,141.31
	10/01/2026	1250					2026	O'REILLY 3630	#198, batteries	363.47
	10/01/2026	1250					2026	O'REILLY 3630	#198, gas shocks	197.69
	10/01/2026	1250					2026	O'REILLY 3630	#198, brake pads	97.48
	10/01/2026	1250					2026	JIMS PACIFIC GARAGE	#207, radiator	913.09
	10/12/2026	1250					2026	O'REILLY 3630	#220, anti fog spray	9.24
									Total for Tran-1542:	30,024.98
1549	09/16/2026	1243	Credit Card	34 - Operations - Meter Shop	3180	LANPHEAR, SHAWNEE D	3180	FEDEX OFFICE 0643 PS	WO 755183 As Built Prints	70.50
	10/02/2026	1243					3180	RADIAN RESEARCH I	Replacements cables for Pow	1,107.72
	10/13/2026	1243					3180	NORTH COAST ELECT	Canvas Bag & Jobsite Speake	120.32
	10/06/2026	1243					3180	TACOMA SCREW PRO	Fittings for Strut/Meter Stand	563.58
	09/22/2026	1243					3180	SP OMICRONENERGY.	Replacement cable for Omicr	511.38
									Total for Tran-1549:	2,373.50
1551	10/01/2026	1237	Credit Card	44 - Customer Service	2563	MAKI, KIMBERLEE R	2563	FRED-MEYER #0163	Storage Boxes for 80th Anniv	43.48
	09/23/2026	1237					2563	OFFICE DEPOT #1078	MISC OFFICE SUPPLIES	72.75
	09/28/2026	1237					2563	AMAZON MKTPL*5144	MISC OFFICE SUPPLIES	43.93
	10/13/2026	1237					2563	URM CASH N CARRY #	BON FIRE TRAINING SUP	24.99
	10/09/2026	1237					2563	FP MAILING SOLUTIO	RENTAL FEE FOR POSTA	169.74
	10/12/2026	1237					2563	OFFICE DEPOT #962	BON FIRE TRAINING SUP	93.51
	10/01/2026	1237					2563	URM CASH N CARRY #	Cotton Candy Bags for 80th	116.24
									Total for Tran-1551:	564.64

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES
ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1545	09/25/2026	1248	Credit Card	TRAV - Travel Card	1017	NEWELL, PAULA A	1017	OMNI AIP RESORT FR	(Credit)Hotel - Sanders APP	-357.28
	09/28/2026	1248					1017	HOTEL MURANO	Hardenbrook -Gov Indust Saf	421.04
	09/28/2026	1248					1017	HOTEL MURANO	Hotel - Grayson 2026 Safety	421.04
	09/25/2026	1248					1017	HYATT CAPTION NAS	Hotel - Hardenbrook Survalen	1,582.80
	09/28/2026	1248					1017	HOTEL MURANO	Hotel - Hiebert 2026 Safety&	421.04
	09/16/2026	1248					1017	HOTEL INDIGO	Hotel - Mitchell NWPPA Lea	342.28
	09/18/2026	1248					1017	ENTERPRISE RENT-A-	Car Rental - Henderson WPU	140.73
	10/13/2026	1248					1017	AGENT FEE 016758900	Agent Fee - Dahl Customer C	37.00
	09/22/2026	1248					1017	OMNI AIP RESORT FR	Hotel - Sanders APPA Legal	357.28
	09/10/2026	1248					1017	THE HISTORIC DAVEN	(Credit)Hotel - NoaNet Holbr	-4.60
	10/07/2026	1248					1017	UNITED 0167588575	Airfare - S. Lanphear Xylem	736.80
	09/25/2026	1248					1017	HOLIDAY INN EXPRES	Hotel - Wabaunsee AVO Sub	838.89
	09/28/2026	1248					1017	HOTEL MURANO	Hotel - Wellenbrock Safety &	595.93
	09/30/2026	1248					1017	PRAIRIE FALLS GOLF	(Credit) Hotel - Frost BPA Ro	-193.32
	09/28/2026	1248					1017	HOTEL MURANO	Hotel - Campos 2026 Safety	421.04
	09/28/2026	1248					1017	HOTEL MURANO	Hotel - Tietsort 2026 Safety&	432.40
	09/18/2026	1248					1017	ENTERPRISE RENT-A-	Car Rental - Hall WPUDA	219.46
	10/07/2026	1248					1017	AGENT FEE 890092445	Agent Fee - S. Lanphear Xyle	37.00
	10/13/2026	1248					1017	UNITED 0167589001	Airfare - Dahl Customer Con	779.39
	09/29/2026	1248					1017	PRAIRIE FALLS GOLF	Hotel - Frost BPA Roundtable	193.32
									Total for Tran-1545:	7,422.24

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES
ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1539	10/05/2026	1246	Credit Card	36 - Operations - Maintenanc	10608	PATRICK, GEORGE M	10608	GRAINGER	cartridge and drain cleaning g	116.73
	09/15/2026	1246					10608	GENSCO-KENNEWICK	duct sealant	7.35
	10/09/2026	1246					10608	THE HOME DEPOT #47	rakes for landscaping	65.24
	10/12/2026	1246					10608	(PC) 3627 CED	led tubes	353.60
	09/21/2026	1246					10608	(PC) 3627 CED	led driver return	-92.48
	09/28/2026	1246					10608	THE HOME DEPOT #47	knockout seals	9.06
	10/01/2026	1246					10608	THE HOME DEPOT #47	lock washers	7.49
	09/29/2026	1246					10608	(PC) 3627 CED	led tubes	456.96
	09/21/2026	1246					10608	THE HOME DEPOT #47	tubing	19.55
	09/15/2026	1246					10608	AMAZON MKTPL*5R2	swamp cooler pumps	82.00
	10/02/2026	1246					10608	AMAZON MKTPL*518	powered soap dispenser for m	211.06
	09/21/2026	1246					10608	(PC) 3627 CED	led driver	92.48
	09/21/2026	1246					10608	WAGNER SMITH EQUI	rope for lineman	1,397.06
	09/17/2026	1246					10608	THE HOME DEPOT #47	brass fittings	11.23
	10/05/2026	1246					10608	THE HOME DEPOT #47	bleach for hvac drain	8.14
	09/30/2026	1246					10608	AMAZON MKTPL*517J	lps greaseless lube	402.78
									Total for Tran-1539:	3,148.25
1536	10/13/2026	1241	Credit Card	32 - Operations - Line Depart	10940	PURDOM, GABRIELLE J	10940	INT CONCRETE & ASP	5/8 MINUS GRAVEL	943.31
	10/13/2026	1241					10940	INT CONCRETE & ASP	5/8 MINUS GRAVEL	254.20
									Total for Tran-1536:	1,197.51

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES
ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1553	10/05/2026	1235	Credit Card	01 - Executive	11080	SENSIBAUGH, SHANNON	11080	AMAZON MKTPL*594	Jars - United Way Fundraiser	40.25
	10/05/2026	1235					11080	AMAZON MKTPL*594	File Folders - HR	18.92
	09/16/2026	1235					11080	FACEBK *RFTCN5AB3	Meta Ads - 80Yrs Public Pow	24.22
	09/28/2026	1235					11080	THE UPS STORE 1940	Shipping & Supplies - Lizzie	26.31
	09/29/2026	1235					11080	FRED-MEYER #0163	Swedish Fish - 80 Yr Custom	17.58
	09/21/2026	1235					11080	AMAZON MKTPL*5X8	Office Supplies - Parra	72.60
	10/08/2026	1235					11080	PROSSER RECORD BU	Balloon Rally Ads - PRB	109.08
	09/28/2026	1235					11080	4IMPRINT, INC	Turkey Trot Handwarmers	2,500.04
	09/16/2026	1235					11080	WAPRO	Missed Conf Refund - Drake	-220.00
	10/14/2026	1235					11080	D J*WSJ	Wall Street Journal - Sanders	48.95
	09/21/2026	1235					11080	NWPPA	NWPPA Online Job Ad	270.00
	09/22/2026	1235					11080	FACEBK *M9Y9H6AB3	Meta Ads: 80 Yr Cust Event/	23.72
	10/06/2026	1235					11080	IIMC	IIMC Membership Dues - Dra	135.00
	10/10/2026	1235					11080	FACEBK *59PFR7EA34	MetaAds: EmPowered/Dema	22.60
	10/01/2026	1235					11080	FACEBK *WNQJ66AA3	Meta Ads: 80th Anniversary	31.40
	09/16/2026	1235					11080	D J*WSJ	Wall Street Journal - Sanders	48.95
	09/15/2026	1235					11080	FRED-MEYER #0163	Organizing Bins for Career Fa	35.84
	10/04/2026	1235					11080	FACEBK *LYRWP6JA3	Meta Ads - 80 Yr + River Fes	93.56
	09/23/2026	1235					11080	WM SUPERCENTER #2	Blackwell- 30 Yr Cake	19.96
	09/23/2026	1235					11080	AMERICAN PUBLIC PO	APPA Legal/Reg Conf - Sand	1,095.00
	09/28/2026	1235					11080	THE HOME DEPOT 473	Fencing - 80th Customer Eve	86.91
	10/14/2026	1235					11080	IN *ENERGY GPS LLC	EnergyGPS Insight Plan - Du	1,600.00
	09/16/2026	1235					11080	WWW COSTCO COM	Chips - Career Fairs	94.46
	09/28/2026	1235					11080	TRI CITIES LEGISLATI	Henderson - TC Candidate Ev	-20.00
	09/17/2026	1235					11080	STICKER MULE	Dam Empowered Stickers - 8	157.76
	09/15/2026	1235					11080	WWW COSTCO COM	Chips - Career Fairs	47.98
	09/16/2026	1235					11080	FAIRCHILD CINEMAS	Southgate Cinema Rental - 80	750.00
	09/19/2026	1235					11080	FACEBK *Z2NC46AB34	Meta Ads - 80Yrs Public Pow	89.49
	09/21/2026	1235					11080	TRI CITIES LEGISLATI	Henderson - TC Candidate Ev	20.00
	10/13/2026	1235					11080	COSTCO WHSE #0486	Chips for Career Fair	40.38
	09/22/2026	1235					11080	TEXAS ROADHOUSE #	Refund - Tx Rdhouse Gift Car	-10.00
	10/13/2026	1235					11080	FACEBK *SV3BR72B34	Meta Ads: Empowered/Dema	78.00
	09/23/2026	1235					11080	ROUND TABLE PIZZA	Blackwell 30 Yr - Pizza	125.98
	10/02/2026	1235					11080	LINKEDIN RECRUITER	LinkedIn Recruiter - Melling	184.95
	09/25/2026	1235					11080	CULVER COMPANY IN	Electrical Safety Bags	2,506.77

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ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES
ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	09/25/2026	1235					11080	FACEBK *KLDLE5AA3	Meta Ads: 80 Yr Customer E	56.40
	09/28/2026	1235					11080	FACEBK *SVTFS5AA34	Meta Ads: 80 Year Cust Even	28.55
	09/21/2026	1235					11080	PROJECT ENERGY SA	Public Power Color Book - 80	1,272.96
	10/05/2026	1235					11080	GOOGLE *ADS4211168	Google Ads: Youtube Promo	64.82
	10/05/2026	1235					11080	AMAZON MKTPL*513	Cookie Bags for Customer Ev	9.58
	10/05/2026	1235					11080	FACEBK *4F74Q66484	Instagram Ad - 80 Yr	10.79
	10/07/2026	1235					11080	FACEBK *9WVEW5NA	Meta Ads: RiverFest	4.20
	10/01/2026	1235					11080	URM CASH N CARRY #	80th Customer Event Popcorn	75.20
	09/28/2026	1235					11080	SP VISIONEER NEMCI	Drake - NEMCI Training Bun	320.00
	10/13/2026	1235					11080	IN *ENERGY GPS LLC	EnergyGPS Fri Burrito - Dun	900.00
	09/15/2026	1235					11080	4IMPRINT, INC	Post Its - Veterans Stand Dow	804.43
	09/22/2026	1235					11080	FACEBK *J6L956J484	Instagram Ad - 80 yrs	6.53
	09/23/2026	1235					11080	FACEBK *3GB3C6J484	Instagram Ad: 80 Years	23.94
	09/25/2026	1235					11080	FACEBK *SK3AA5A484	Instagram Ad: 80 Years	23.94
	09/24/2026	1235					11080	A TO Z RENTALS - 8	Tents/Popcorn/Cottn Cndy Re	1,913.29
									Total for Tran-1553:	15,681.29

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES
ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1552	09/16/2026	1249	Credit Card	39 - Operations - Warehouse	11216	WELLENBROCK, SARAH E	11216	ULINE *SHIP SUPPLIE	dish soap	78.33
	09/17/2026	1249					11216	THE HOME DEPOT #47	screw, plywood	277.30
	09/21/2026	1249					11216	ZORO TOOLS INC	utility knife	23.90
	09/23/2026	1249					11216	GRAINGER	earmuffs	88.19
	09/25/2026	1249					11216	THE HOME DEPOT 473	batteries	118.97
	09/23/2026	1249					11216	GRAINGER	knife	13.86
	09/21/2026	1249					11216	ZORO TOOLS INC	bucket and snap	364.08
	09/17/2026	1249					11216	THE HOME DEPOT #47	gloves	41.67
	09/16/2026	1249					11216	ULINE *SHIP SUPPLIE	10 pallets	522.25
	10/08/2026	1249					11216	ULINE *SHIP SUPPLIE	REFLECTIVE CONES FOR	1,074.84
	10/08/2026	1249					11216	ULINE *SHIP SUPPLIE	TAPE, STACK CONTAINE	2,703.14
	10/08/2026	1249					11216	ULINE *SHIP SUPPLIE	trash liners	1,144.89
	09/25/2026	1249					11216	THE HOME DEPOT 473	headlamps	161.89
	09/25/2026	1249					11216	THE HOME DEPOT 473	flip knife , folding knife	190.25
	09/30/2026	1249					11216	AMAZON MKTPL*519S	sweatpads for hard hats	50.89
	09/23/2026	1249					11216	RAY POLAND AND SO	fill dirt	94.35
	09/24/2026	1249					11216	L&I INVOICEPAY OPA	L&I Boiler Certificate Proces	10.99
	09/26/2026	1249					11216	PAPA JOHN'S #3764	WO 782303 - Pizza	143.56
	10/05/2026	1249					11216	MONARCH MACHINE	Fabricated Aluminum Step/Pl	-3,632.90
	09/30/2026	1249					11216	TRAFFIC SAFETY WA	LED arrow sign for lineman	161.59
	10/13/2026	1249					11216	ZORO TOOLS INC	LED SPOT LIGHT	907.39
	09/24/2026	1249					11216	AMAZON MKTPLACE	clock (refund)	-21.06
	09/26/2026	1249					11216	SWAMPY S BBQ SAUC	WO - 782303 Breakfast	323.40
	09/17/2026	1249					11216	ZORO TOOLS INC	drill bit	526.57
	10/02/2026	1249					11216	ZORO TOOLS INC	box cutter knife	13.87
	09/15/2026	1249					11216	FERRELL*GAS LP	gas	130.79
	10/01/2026	1249					11216	SP HEAT WAVE VISUA	sunglasses	4,637.61
	09/26/2026	1249					11216	AMAZON MKTPL*5X9	hand truck dolly	195.50
	09/26/2026	1249					11216	CIRCLEK #2706033	WO 782303 - Drinks	243.03
	09/17/2026	1249					11216	RAY POLAND AND SO	fill dirt	71.13
	09/30/2026	1249					11216	AMAZON MKTPL*517	sweatpads for hard hats	36.35
	10/08/2026	1249					11216	AMAZON MKTPL*590	CAR DOOR MAGNET STIC	29.37
	09/28/2026	1249					11216	AMAZON MKTPL*5X7	wall clocks	21.69
	09/23/2026	1249					11216	RAY POLAND AND SO	fill dirt	213.68
	10/06/2026	1249					11216	SP J.L. MATTHEWS CO.	flip knives, lineman knife	294.75

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES
ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	10/06/2026	1249					11216	SP J.L. MATTHEWS CO.	saw blade	350.00
	09/26/2026	1249					11216	TST*BRUCHIS CHEESE	WO 782303 - Lunch	606.70
	09/26/2026	1249					11216	JACK IN THE BOX 8301	WO 782303 - Breakfast	395.18
	09/22/2026	1249					11216	AMAZON.COM*5R4HK	zip lock bags	6.94
	10/07/2026	1249					11216	NPC*NEW PIG CORP	MAT240 & MAT440	1,620.48
	09/29/2026	1249					11216	MONARCH MACHINE	Fabricated Aluminum Step/Pl	3,632.90
	09/29/2026	1249					11216	GRAINGER	velcro	65.93
	10/01/2026	1249					11216	HOMEDEPOT.COM	6 Makita LED Flashlights	907.39
	09/24/2026	1249					11216	L&I INVOICEPAY SAL	L&I Boiler Certificate Fees	338.00
	09/26/2026	1249					11216	SQ *STACKS MOBILE	WO 782303 - Breakfast	152.32
	10/08/2026	1249					11216	AMAZON MKTPL*5947	CAR DOOR MAGNET STIC	58.74
	09/18/2026	1249					11216	GRAINGER	Hard Hats	456.69
	09/18/2026	1249					11216	GRAINGER	circular saw	297.06
	09/24/2026	1249					11216	ULINE *SHIP SUPPLIE	safety vis vest - test	44.06
	10/06/2026	1249					11216	AMAZON MKTPL*5974	office supplies	34.59
	10/06/2026	1249					11216	J HARLEN CO INC	pole tongs	1,196.78
	09/25/2026	1249					11216	WAL-MART #2101	WO 782303 - Drinks	69.99
	09/25/2026	1249					11216	BURGER KING #14330	WO 782303 - Dinner	413.55
	09/29/2026	1249					11216	GRAINGER	angle broom	207.78
	10/01/2026	1249					11216	ZORO TOOLS INC	canvas bucket, hook, impact d	1,198.01
	09/23/2026	1249					11216	AMAZON MKTPL*5X7	CLOCK	21.06
	09/25/2026	1249					11216	FRED-MEYER #0163	WO 782303 - Drinks	79.55
	09/16/2026	1249					11216	IN *WYE DELTA LLC	safety glasses	1,576.44
	10/09/2026	1249					11216	ARNETT INDUSTRIES	shotgun gripall, test vis & diel	422.30
	09/17/2026	1249					11216	GRAINGER	drill bit	289.01
	09/29/2026	1249					11216	J HARLEN CO INC	Gear Backpack	249.16
	09/23/2026	1249					11216	BDI TRANSFER	pole butts disposal	134.27
	10/05/2026	1249					11216	AMAZON.COM*598KU	office supplies	24.97
	10/01/2026	1249					11216	SP J.L. MATTHEWS CO.	15kv cutout	1,180.00
									Total for Tran-1552:	27,285.96

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES
ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1548	10/13/2026	1247	Credit Card	51 - Power Management	2250	WELLER, ROXANNE K	2250	HRC*WECC*	WREGIS - Transferred RECs	10.92
	10/12/2026	1247					2250	IEEE PRODUCTS & SE	IEEE Membership Renewal -	276.00
	10/09/2026	1247					2250	ENDEAVOR BUSINESS	Utility Analytics Institue - K	995.00
	09/15/2026	1247					2250	HRC*WECC*	WREGIS - Transferred RECs	59.64
	09/23/2026	1247					2250	SP APSYSTEMS STORE	AP System Monitoring Devic	288.33
									Total for Tran-1548:	1,629.89

Total Charges for CC/E-Payment Vendor - 3098:	**(19)**	115,378.68
Total Voids for CC/E-Payment Vendor - 3098:	**(0)**	0.00
Total for CC/E-Payment Vendor - 3098:	**(19)**	115,378.68
Grand Total for Charges:	**(19)**	115,378.68
Grand Total for Voids:	**(0)**	0.00
Grand Total:	**(19)**	$ 115,378.68

COMMISSION AGENDA ACTION FORM

Meeting Date:	November 24, 2026	
Subject:	Resolution No. 2744 Approving the Authority to Issue Checks or Warrants & Initiate Electronic Funds Transfers (EFTs)	
Authored by:	Keith Mercer	Staff Preparing Item
Presenter:	Keith Mercer	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn	General Manager

Type of Agenda Item:	**Type of Action Needed:** *(Multiple boxes can be checked, if necessary)*	
☒ Consent Agenda	☐ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☐ Pass Resolution	☐ Info Only
☐ Public Hearing	☐ Contract / Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion approving Resolution No. 2744, Approving the Authority to Issue Checks or Warrants and Initiate Electronic Funds Transfers (EFTs) effective November 24, 2026.

Background/Summary

This resolution updates the designation of personnel authorized to issue checks or warrants and initiate electronic funds transfers (EFTs) to reflect recent staffing changes. It supersedes and replaces Resolution No. 2638, adopted May 23, 2023.

Recommendation

Approve Resolution No. 2744.

Fiscal Impact

None.

RESOLUTION NO. 2744

November 24, 2026

A RESOLUTION OF THE COMMISSION OF THE PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY APPROVING THE AUTHORITY TO ISSUE CHECKS OR WARRANTS AND INITIATE ELECTRONIC FUNDS TRANSFERS (EFT)

BE IT HEREBY RESOLVED By the Commission of Public Utility District No. 1 of Benton County, that the following employees and Commission appointed positions be authorized to issue checks or warrants and initiate electronic funds transfers effective November 24, 2026.

Employees and Commission appointed positions authorized to regularly issue checks or warrants and initiate electronic funds transfers are:

- Revenue Fund Checks or Warrants .....District Auditor (Jonathan L. Meyer), Deputy Auditors (Kent Zirker & Janelle Herrington)
- Kennewick Revolving Fund Checks.....Kim Maki, Danielle Smith
- Advance Travel Expense Account.....Kent Zirker, Janelle Herrington
- Wire Transfers .....District Treasurer (Keith A. Mercer), Deputy Treasurer (Katlin Grandgeorge)
- ACH Debit/Credit Transfers .....District Auditor (Jonathan L. Meyer), Deputy Auditors (Kent Zirker & Janelle Herrington)

Employees authorized to issue checks or warrants and initiate electronic funds transfers in the absence of the employees who regularly issue/initiate said checks, warrants or electronic funds transfers are:

- Kennewick Revolving Fund Checks.....Keith A. Mercer, Katlin Grandgeorge, Annette Cobb
- Advance Travel Expense Account.....Jonathan L. Meyer, Briana Herrington
- Wire Transfers .....Briana Herrington, Jonathan L. Meyer
- ACH Debit/Credit Transfers .....Keith A. Mercer, Katlin Grandgeorge, Briana Herrington

This Resolution supersedes and replaces Resolution No. 2638 dated May 23, 2023.

ADOPTED By the Commission of Public Utility District No. 1 of Benton County at an open meeting, with notice of such meeting being given as required by law, this 24th day of November 2026.

_____
Jeffrey D. Hall, President

ATTEST:

_____
Michael D. Massey, Secretary

Redlined Version

RESOLUTION NO. 27442638

November 24, 2026May 23, 2023

A RESOLUTION OF THE COMMISSION OF THE PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY APPROVING THE AUTHORITY TO ISSUE CHECKS OR WARRANTS AND INITIATE ELECTRONIC FUNDS TRANSFERS (EFT)

BE IT HEREBY RESOLVED By the Commission of Public Utility District No. 1 of Benton County, that the following employees and Commission appointed positions be authorized to issue checks or warrants and initiate electronic funds transfers effective November 24, 2026May 23, 2023.

Employees and Commission appointed positions authorized to regularly issue checks or warrants and initiate electronic funds transfers are:

- Revenue Fund Checks or Warrants .....District Auditor (Jonathan L. Meyer), Deputy Auditors (Kent Zirker & Janelle Herrington)
- Kennewick Revolving Fund Checks.....Kim Maki, Danielle Smith ~~Lynn Hill~~
- Advance Travel Expense Account.....Kent Zirker, Janelle Herrington
- Wire Transfers .....District Treasurer (Keith A. Mercer), Deputy Treasurer (Katlin Grandgeorge)
- ACH Debit/Credit Transfers .....District Auditor (Jonathan L. Meyer), Deputy Auditors (Kent Zirker & Janelle Herrington)

Employees authorized to issue checks or warrants and initiate electronic funds transfers in the absence of the employees who regularly issue/initiate said checks, warrants or electronic funds transfers are:

- Kennewick Revolving Fund Checks.....Keith A. Mercer, Katlin Grandgeorge, Annette Cobb
- Advance Travel Expense Account.....Jonathan L. Meyer, Briana Herrington
- Wire Transfers .....Briana Herrington, Jonathan L. Meyer
- ACH Debit/Credit Transfers .....Keith A. Mercer, Katlin Grandgeorge, Briana Herrington

This Resolution supersedes and replaces Resolution No. 26382621 dated May 23, 2023December 13, 2022.

ADOPTED By the Commission of Public Utility District No. 1 of Benton County at an open meeting, with notice of such meeting being given as required by law, this 24th ~~23rd~~ day of November 2026~~May 2023~~.

Jeffrey D. Hall~~Barry Bush~~, President

ATTEST:

Michael D. Massey~~Lori Kays-Sanders~~, Secretary

COMMISSION AGENDA ACTION FORM

Meeting Date:	November 24, 2026	
Subject:	Jobs Report for Commission	
Authored by:	Anna Hightower	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Evan Edwards	Dept. Director/Manager
Approved for Commission:	Rick Dunn	General Manager/Asst GM

Type of Agenda Item:	**Type of Action Needed:** *(Multiple boxes can be checked, if necessary)*	
☒ Consent Agenda	☐ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☐ Pass Resolution	☒ Info Only
☐ Public Hearing	☐ Approve Contract	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

None.

Background/Summary

District Resolution No. 1607 authorizes the General Manager to approve construction and maintenance work orders up to $100,000.

The attached summary table (Jobs Report) provides a list of work orders with an estimated cost of less than $100,000. The Jobs Report is presented generally once a month to the Commission for the purpose of maintaining open communications and accountability for projects of significant value; generally, over $15,000. The report is intended for information only with no Commission action being requested.

The attached Jobs Report provides a summary of work orders of significant value up to the $100,000 limit authorized for approval by the General Manager.

Recommendation

Report only.

Fiscal Impact

Report only.

Engineering Department
MEMO

To: Evan Edwards
From: Anna Hightower
Re: **Jobs Report to Commission**

Jobs Report for 11/24/2026 Commission Meeting							
Job No.	***Name***	***Location***	***Description***	***Designer***	***Estimated Job Cost***	***Reimb/Aid to Const.; Includes Salvage***	***Net Cost to BPUD***
773796	BPUD	Market St Park	Upgrading single phase to 3 phase for future subdivision and expansion.	ALR	$43,470.13	$0.00	$43,470.13
777483	City of Kennewick	Bob Olson & Colorado St	Relocate primary power facilities for new City of Kennewick right turn decel lane.	CMB	$24,758.13	$23,933.97	$824.16 (1)
778083	AgriNW	Circle 7334	Primary underground line extension to serve irrigation pivot.	TMG	$21,009.68	$19,479.49	$1,530.19 (2)
767604	BPUD	808 Della Ave	Joint USE – NESC Compliance One Touch Project	JWV	$28,054.91	$0.00	$28,054.91
767613	BPUD	501 Carol Ave	Joint USE – NESC Compliance One Touch Project	JWV	$23,345.70	$0.00	$23,345.70
767633	BPUD	408 3rd St	Joint USE – NESC Compliance One Touch Project	JWV	$20,073.11	$0.00	$20,073.11

767875	BPUD	708 Ellen Ave	Joint USE – NESC Compliance One Touch Project	JWV	$31,232.61	$0.00	$31,232.61
767877	BPUD	808 8th St	Joint USE – NESC Compliance One Touch Project	JWV	$29,474.50	$0.00	$29,484.50
778253	BPUD	Roche Fruit Orchard	Changing out 4 primary poles in Roche Fruit orchard while the trees are removed for replanting.	ALR	$20,947.09	$0.00	$20,947.09
778372	BPUD	Prior 1	Replace aging davit arms construction with station post insulators.	TMG	$98,363.95	$0.00	$98,363.95
778397	BPUD	Badger Mountain	3 Pole rejects replacement near Badger Mountain.	ALR	$25,187.97	$0.00	$25,187.967
778606	BPUD	Vancouver & 39th Ave	Reconductor primary overhead wire to ensure that a fault in this area will not damage the overhead conductor.	TMG	$33,981.18	$0.00	$33,981.18
778911	BPUD	3811 Plaza Way	Install PME-9 switch cabinet on Plaza Way for new VA building line extension.	CMB	$59,460.17	$0.00	$59,460.17
779347	BPUD	101 N Quebec St	Pole reject. Replace DE Switch pole.	CMB	$16,628.21	$0.00	$16,628.21
779463	DH Recycling	109 N Oak St	Three phase line extension to serve new recycling warehouse.	TMG	$17,249.85	$16,269.10	$980.75 (3)
779582	BPUD	Pole 92930-1408	Vista 5 feeder replaced for fault in conductor.	CMB	$73,295.15	$0.00	$73,295.15
778204	BPUD	8428 W Gage Blvd	Pole reject. Replace transmission pole with distribution underbuild, million riser and switch.	CMB	$36,467.81	$0.00	$36,467.81
781469	BPUD	Jacobs Rd/I-82	Replace and upgrade electrical equipment and cable.	ZJU	$36,252.38	$0.00	$36,252.38

778770	Gary Long Jr.	34835 S Clodfelter Rd	Primary backbone for 6 lot short plat.	ALR	$65,109.01	$64.559.57	$549.44 (4)
781863	BPUD	W 13th Ave & S Newport St	Joint USE – NESC Compliance One Touch Project	JWV	$86,038.65	$0.00	$86,038.65
767885	BPUD	713 8th St, BC	Joint USE – NESC Compliance One Touch Project	JWV	$33,792.18	$0.00	$33,792.18
767886	BPUD	1100 Ellen Ave	Joint USE – NESC Compliance One Touch Project	JWV	$28.654.36	$0.00	$28,654.36
767887	BPUD	914 13th St, BC	Joint USE – NESC Compliance One Touch Project	JWV	$21,930.33	$0.00	$21,930.33
767891	BPUD	1010 Grace Ave, BC	Joint USE – NESC Compliance One Touch Project	JWV	$30,662.77	$0.00	$30,662.77
767892	BPUD	1201 Hazel Ave	Joint USE – NESC Compliance One Touch Project	JWV	$24,128.69	$0.00	$24,128.69
769060	BPUD	900 block of E 7th St, BC	Joint USE – NESC Compliance One Touch Project	JWV	$19,964.94	$0.00	$19,964.94
782519	BPUD	96907 E Ridgeview Dr	Replace recloser with switch to comply with normally open configuration.	TMG	$15,432.20	$0.00	$15,432.20
720770	BPUD	East Irrigro	Replace pole with 70’ H1 ductile iron pole and install transmission switches.	SME	$93,528.05	$0.00	$93,528.05
763140	BPUD	Sandpiper, West of Sub Tap	Transmission switch installed to isolate the line when needed.	SME	$93,579.69	$0.00	$93,579.69
763141	BPUD	Whitcomb, West of Sub Tap	Transmission switch installed to isolate the line when needed.	SME	$95,551.67	$0.00	$95,551.67

782700	Brad Beauchamp	Desert Sands Phase 2	Underground line extension for 52 lot subdivision, multi-unit housing.	CMB	$68,685.48	$63,899.85	$4,785.63 (5)
775100	Tracy Lybbert	Highland Meadows	Primary backbone for 29 lot subdivision.	ALR	$74,380.09	$69,966.71	$4,413.38 (6)
771238	BPUD	Valley View Feeder Tie, BC	Installed 3 phase primary underground for tie.	SME	$87,913.35	$0.00	$87,913.35
784975	BPUD	Pole 92736-7001 off Badger	3 Pole rejects replacement near Badger Canyon	ALR	$18,609.01	$0.00	$18,609.01

(1) 777483 – District Cost ($824.16) includes travel time.

(2) 778083 – District Cost ($1,530.19) includes the labor to install two single phase 25 kVA 480/240 transformers plus travel time.

(3) 779463 – District Cost ($980.75) includes the labor to install one 3 phase 75 kVA 208/120 pad mount transformer plus travel time.

(4) 778770 – District Cost ($549.44) includes travel time.

(5) 782700 – District Cost ($4,785.63) includes the labor to install a single phase 25 kVA 240/120 pad mount transformer, eight single phase 37 kVA 240/120 pad mount transformers, three single phase 50 kVA 240/120 pad mount transformers plus travel time.

(6) 775100 – District Cost ($4,413.38) includes the labor to install two single phase 25 kVA 240/120 pad mount transformers, a single phase 37 kVA 240/120 pad mount transformer, six single phase 50 kVA 240/120 pad mount transformers plus travel time.

COMMISSION AGENDA ACTION FORM

Meeting Date:	November 24, 2026	
Subject:	Work Order 775218 – VA Building	
Authored by:	Chad Brooks	Staff Preparing Item
Presenter:	Michelle Ness	Staff Presenting Item (if applicable or N/A)
Approved by:	Evan Edwards	Dept. Director/Manager
Approved for Commission:	Rick Dunn	General Manager

Type of Agenda Item:	**Type of Action Needed:** *(Multiple boxes can be checked, if necessary)*	
☒ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☐ Pass Resolution	☐ Info Only
☐ Public Hearing	☐ Contract/Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion approving work order 775218 for the installation of electric and fiber facilities to serve the new VA Building in the Southridge area of Kennewick.

Background/Summary

Developer requested underground electric facilities necessary to serve the new VA Building in Kennewick. The VA Building is a new veteran affairs community-based outpatient clinic that will serve veterans in the Tri-Cities and surrounding areas. The construction of underground electric facilities is necessary for the developer to develop land and build the new VA Building. The District will install fiber conduit and vaults alongside electric facilities for this project.

Recommendation

Approval of work order 775218 will authorize the construction of underground electric and fiber facilities necessary to serve the new VA Building and meet the initial request for electric service by the developer.

Fiscal Impact

The estimated project cost is $101,315.42. The developer contribution in aid to construction (CIAC) is $94,245.84. The District line extension credit for transformer expenses is $2,156.55. The District will cover all fiber backbone expenses of $3,264.71. The District will cover the estimated travel expenses of $1,648.32. District costs not paid by the developer are accounted for in the Customer Base Growth portion of the annual budget.

Projects to be Presented at the Benton PUD Commission Meeting On November 24th, 2026

Project Name: VA Building **WO#:** 775218

Location: 3811 Plaza Way

Justification: Developer request for electric facilities to serve VA Building.

Location Map



COMMISSION AGENDA ACTION FORM

Meeting Date:	November 24, 2026	
Subject:	Approval of the 2027 Prequalification of Contractors Resolution # 2745	
Authored by:	Michelle Ochweri	Staff Preparing Item
Presenter:	Michelle Ochweri	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Folta	Dept. Director/Manager
Approved for Commission:	Rick Dunn	General Manager

Type of Agenda Item:	**Type of Action Needed:** *(Multiple boxes can be checked, if necessary)*	
☒ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☒ Pass Resolution	☐ Info Only
☐ Public Hearing	☐ Contract / Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion adopting Resolution # 2745, approving the 2027 Prequalification of Contractors.

Background/Summary

RCW 54.04.085 states "A district shall require that bid proposals upon any construction or improvement of any electrical facility shall be made upon contract proposal form supplied by the district commission, and in no other manner. The district commission shall, before furnishing any person, firm or corporation desiring to bid upon any electrical work with a contract proposal form, require from such person, firm or corporation, answers to questions contained in a standard form of questionnaire and financial statement, including a complete statement of financial ability and experience of such person, firm, or corporation in performing electrical work. Such questionnaire shall be sworn to before a notary public or other person authorized to take acknowledgment of deeds and shall be submitted once a year and at such other times as the district commission may require."

There were five (5) new prequalification requests received and one (1) was not added to the list this year for the following reason:

SAC Wireless – Was not approved due to references & L&I paperwork not received by deadline.

Recommendation

Attached is Resolution No. 2745 listing the contractors the District is recommending for prequalification for 2027.

Fiscal Impact

N/A

RESOLUTION #2745
November 24, 2026

A RESOLUTION OF THE COMMISSION OF THE PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY APPROVING THE 2027 PREQUALIFICATION OF CONTRACTORS.

BE IT HEREBY RESOLVED by the Commission of Public Utility District No. 1 of Benton County, that the following named contractors be prequalified in the amounts and classes indicated for the calendar year 2027.

ArborWorks, LLC 40266 Junction Drive Oakhurst, CA 93644-9160 PH: 559-641-2434 Email: proposals@arborworksinc.com	Single Capacity $50M Aggregate Capacity $200M Classes: G I
Asplundh Construction, LLC 93 Sills Rd Yaphank, NY 11980 PH: 715-21-9499 Email: bids@asplundh.com	Single Capacity $100M Aggregate Capacity $1B Classes: A a,b,c,d,e,f,g,h,i B a,b,c,d,e C a,b D a,b,c,d,e,f E a,b,c,d,e F a,b G H a,b I J
Basin Tree Service & Pest Control, Inc. 1302 Hwy 28 W Ephrata, WA 98823 PH: 509-754-4176 Email: btsoffice@basintreeservice.com	Single Capacity $4M Aggregate Capacity $8M Classes: G
Boyd's Tree Service, LLC 6350 W Brinkley Rd, Suite 120 Kennewick, WA 99338 PH: 509-585-4194 Email: office@boydstree.net	Single Capacity $1.5M Aggregate Capacity $3M Classes: G I

Cannon Constructors LLC 406 Porter Way Milton, WA 98354 PH: 253-922-2787 Email: CTR@teamcannon.com	Single Capacity $100M Aggregate Capacity $500M Classes: A a,b,c,d,e,f,g,h,i B a,b,c,d,e C a,b D a,b,c F a,b I J
Custom Lighting Services, LLC dba Black and McDonald 7700 NE Greenwood Dr., Ste 200 Vancouver, WA 98662 PH: 503-707-0259 Email: bidsnw@blackandmcdonald.com	Single Capacity $100M Aggregate Capacity $250M Classes: A a,b,c,d,e,f,g,h,i B a,b,c,d,e C a,b D a,b,c,d,e,f E a,b,c,d,e F a,b G I
Davey Tree Surgery Company PO Box 5015 Livermore, CA 94551 PH: 925-443-1723 Email: surgery.contracts@davey.com	Single Capacity $5M Aggregate Capacity $160M Classes: G H a,b
DJ's Electrical, Inc PO Box 289 Brush Prairie, WA 98606 PH: 360-666-8070 Email: bids@djselectrical.com	Single Capacity $50M Aggregate Capacity $75M Classes: A a,b,c,d,e,f,g,h,i B a,b,c,d,e C a,b D a,b,c,d,e,f E a,b,c,d,e F a,b G H a,b I

General Pacific, Inc. PO Box 70 Fairview, OR 97024 PH: 503-907-2900 Email: apotter@generalpacific.com	Single Capacity $5M Aggregate Capacity $20M Classes: J
International Line Builders, Inc PO Box 23729 Portland, OR 97281 PH: 503-692-0193 Email: ilb.bids@ilbinc.com	Single Capacity $100M Aggregate Capacity $1.5B Classes: A a,b,c,d,e,f,g,h,i B a,b,c,d,e C a,b D a,b,c,d,e F a,b I
JACO Power Services Inc PO Box 1167 103 12th Ave SW Ephrata, WA 98823 PH: 509-787-1518 Email: utilitiesestimatingus@aecon.com	Single Capacity $1.7B Aggregate Capacity $6B Classes: A a,b,c,d,e,f,g,h B a,b,c,d,e D e E d F a,b I J
Magnum Power LLC PO Box 57 Toledo, WA 98591 PH: 360-967-2180 Email: office@magnumpower.com	Single Capacity $7.5M Aggregate Capacity $15M Classes: A a,b,c,d,e,f,g,h,i B a,b,c,d,e C a,b D a,b,c,d,e,f F a,b I J

Maven Utilities LLC PO Box 522 Toledo, WA 98591 PH: 360-864-6643 Email: office@mavenutilities.com	Single Capacity $3M Aggregate Capacity $6M Classes: A a,b,c,d,e,f,g,h,i B a,b,c,d,e C a,b D a,b,c,d,e,f E a,b,c,d,e F a,b I
Michels Pacific Energy, Inc PO Box 15059 Tumwater, WA 98511 PH: 360-236-0472 Email: mpebids@michels.us	Single Capacity $500M Aggregate Capacity $5.5B Classes: A a,b,c,d,e,f,g,h,i B a,b,c,d,e C a,b D a,b,c,d,e,f E a,b,c,d,e F a,b I
Mi-Tech Services, Inc 817 Main Street Brownsville, WI 53006 PH: 920-393-5930 Email: polebids@mi-tech.us	Single Capacity $500M Aggregate Capacity $5.5B Classes: H a,b I J
National Wood Treating Company PO Box 3418 Albany, OR 97321 PH: 541-928-5005 Email: guy@nwtco.net	Single Capacity $750Th Aggregate Capacity $750Th Classes: H a
Northwest High-Voltage Services, LLC PO Box 5230 Benton City, WA 99320 PH: 509-987-3774 Email: kyle.carter@nwhighvoltage.com	Single Capacity $750Th Aggregate Capacity $750Th Classes: C a,b D a,b,c,d,e,f E a,b,c,d,e J

NW Utility Services, LLC PO Box 1008 Sumner, WA 98390 PH: 253-891-7802 Email: NWUS@puie.com & Lily@puie.com	Single Capacity $8M Aggregate Capacity $12M Classes: A a,b,c,d,e,h B a,b,c,d,e C a,b D a,b,c,d,e,f F a,b I J
Olympic Electric Company, Inc 4230 Tumwater Truck Route Port Angeles, WA 98363 PH: 360-457-5303 Email: caseya@olympicelectric.net	Single Capacity $10M Aggregate Capacity $25M Classes: A a,b,c,d,e,h B a,b,c,d,e C a,b D a,b,c,d F a,b H b I J
Osmose Utilities Services, Inc PO Box 122000 Lithia Springs, GA 30122 PH: 770-632-6700 Email: osmosecontracts@osmose.com	Single Capacity $10M Aggregate Capacity $50M Classes: B b,c,d H a I J
Pacific Northern Drilling, LLC 4500 SW Advance Rd Wilsonville, OR 97070 PH: 971-212-0002 Email: andy@pacificnortherndrilling.com	Single Capacity $500Th Aggregate Capacity $500Th Classes: A f,g,h,i C a,b D a,b F a H a,b I J

Pacific Pole Inspection, LLC 2581 Mt Pleasant Rd Kelso, WA 98626 PH: 360-747-2525 Email: jpeonio@pacificpoleinspection.com	Single Capacity $1M Aggregate Capacity $2M Classes: H a,b
Palouse Power, LLC PO Box 356 Quincy, WA 98848 PH: 509-237-8817 Email: bids@palousepower.com	Single Capacity $50M Aggregate Capacity $200M Classes: A a,b,c,d,e,f,g,h,i B a,b,c,d,e C a,b D a,b,c,d,e,f E a,b,c,d,e F a,b H a,b I
Potelco, Inc 14103 Stewart Road Sumner, WA 98390 PH: 253-863-0484 Email: PotelcoBids@potelco.net	Single Capacity $100M Aggregate Capacity $500M Classes: A a,b,c,d,e,f,g,h,i B a,b,c,d,e C a,b D a,b,c,d,e E a,b,c,d F a,b I
Power City Electric, Inc PO Box 2507 Spokane, WA 99220 PH: 509-535-8500 Email: JSanders@powercityelectric.com	Single Capacity $30M Aggregate Capacity $60M Classes: A a,b,c,d,e,f,g,h,i C a,b D a,b,c,d E b F a,b I

Prater Electric, Inc 28806 S 816 PR SE Kennewick, WA 99338 PH: 509-929-0866 Email: tim@praterelectric.net	Single Capacity $8M Aggregate Capacity $10M Classes: A c,d,e,h C a,b D a,b,c,d,e,f E a,b,c,d,e F a,b
RiverLine Power LLC 1309 NE 199th St Ridgefield, WA 98642 PH: 360-360-2611 Email: dylans@riverlinepower.com	Single Capacity $2M Aggregate Capacity $6M Classes: A a,b,c,d,e B a,b,c,d,e C a,b D a,b,c,d,e,f E a,b,c,d,e F a,b G I
Salish Construction Company PO Box 99987 Lakewood, WA 98496 PH: 253-720-5483 Email: rgunter@salishelectric.com	Single Capacity $4M Aggregate Capacity $8M Classes: A a,b,c,d,e,f,g,h,i C a,b E a,b,c,d F a,b I
Sturgeon Electric Co, Inc 1500 NE Graham Road Troutdale, OR 97060 PH: 503-661-1568 Email: sturgeonbidsnw@myrgroup.com	Single Capacity $200M Aggregate Capacity $800M Classes: A a,b,c,d,e,f,g,h B a,b,c,d,e C a,b D a,b,c,d,e,f I J

Wilson Construction Company PO Box 1190 Canby, OR 97013 PH: 503-263-6882 Email: bids@wilsonconst.com	Single Capacity $100M Aggregate Capacity $500M Classes: A a,b,c,d,e,h B a,b,c,d,e C a,b D a,b,c,d,e,f E a,b,c,d,e F a,b H a,b I J
Yates Line Construction, LLC PO Box 399 Canby, OR 97013 PH: 503-300-9591 Email: Olivia.Cock@yateslineco.com	Single Capacity $100M Aggregate Capacity $200M Classes: A a,b,c,d,e,h,i B a,b,d,e F a,b G I

ADOPTED By the Commission of Public Utility District No. 1 of Benton County at an open meeting, with notice of such meeting being given as required by law, this 24th day of November 2026.

_____
Jeff Hall, President

Attest:

_____
Mike Massey, Secretary

A. DISTRIBUTION (up to 15kV):

(a) Energized Line Work – Overhead Line Construction and/or Maintenance
(b) Overhead Line Construction
(c) Underground Primary (15kV) – Cable & Equipment Installation
(d) Underground Secondary (up to 600V) - Cable & Equipment Installation
(e) Energized Line Work – Underground Cable Installation and/or Maintenance
(f) Plowing – Electrical Power Cable Primary and/or Secondary
(g) Plowing – Electrical Conduit and/or Duct Bank Systems
(h) Trenching – Electrical Conduit and/or Duct Bank Systems
(i) Conduit Pushing and Directional Boring

B. TRANSMISSION (115kV to 230kV):

(a) Energized Line Work – Overhead Line Construction and/or Maintenance
(b) Wood Pole (Round & Laminated) Construction and/or Maintenance
(c) Lattice Tower Construction and/or Maintenance
(d) Steel and/or Concrete Pole Construction and/or Maintenance
(e) Stringing & Sagging Conductors

C. SUBSTATION DE-ENERGIZED CONSTRUCTION:

(a) Excavation and Backfilling Work
(b) Installation of Concrete Foundations

D. SUBSTATION, ENERGIZED CONSTRUCTION:
(Contractor is required to have a qualified worker on site per WAC 396-45)

(a) Excavation and Backfilling Work
(b) Installation of Concrete Foundations
(c) Comprehensive Substation Construction
(d) Installation and Field Wiring of Fabricated Control Panels
(e) Power Transformer Assembly and Testing
(f) Power Transformer Oil Processing and/or Vacuum Oil Filling

E. SUBSTATION, ENERGIZED MAINTENANCE:
(Contractor is required to have a qualified worker on sit eper WAC 296-45)

(a) Maintenance of Power Transformer and LTC's (not including assembly)
(b) Maintenance of High Voltage Circuit Breakers (15, 115 and 230kV) (Including SF_6 Gas Filling and/or Reclamation)
(c) Substation Electrical Acceptance Testing, Field Testing and Commissioning
(d) Power Transformer Assembly & Testing
(e) Power Transformer Oil Processing and/or Vacuum Oil Filling

F. LIGHTING:

(a) Street Lighting Installation
(b) Street Lighting Maintenance

G. VEGETATION MANAGEMENT:

H. POLE & WOOD PRODUCT INSPECTION:

(a) Inspection and Treatment of Poles in Place
(b) Inspection of New Crossarms and Poles

I. STORM & EMERGENCY RESPONSE (for categories listed above):

J. MISCELLANEOUS: (List any special class not covered above)

COMMISSION AGENDA ACTION FORM

Meeting Date:	November 24, 2026	
Subject:	Contract #10-46-12 – Northwest Open Access Network – Colocation Space - CO #14	
Authored by:	Anna Hightower	Staff Preparing Item
Presenter:	Jennifer Holbrook	Staff Presenting Item (if applicable or N/A)
Approved by:	Jennifer Holbrook	Dept. Director/Manager
Approved for Commission:	Rick Dunn	General Manager

Type of Agenda Item:	**Type of Action Needed:** *(Multiple boxes can be checked, if necessary)*	
☒ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☐ Pass Resolution	☐ Info Only
☐ Public Hearing	☒ Contract / Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion to authorize the General Manager on behalf of the District to sign Change Order #14 of Contract #10-46-12 with Northwest Open Access Network (NoaNet), to extend the term of the contract three additional years to December 31, 2029, and increase the not-to-exceed amount by $52,560.00; bringing the new not-to-exceed amount to $340,040.00.

Background/Summary

Contract #10-46-12 with Northwest Open Access Network (NoaNet) provides a physical space in Verizon's co-location facilities in Kennewick for the interconnection of the District's fiber-optic network to telecommunications lines outside of our service area. The co-location services are essential for the operation of the District's broadband network as it is currently configured. The co-location services have been in place since 2010 at a monthly recurring charge of $1,460 ($17,520 annually). This rate will continue to apply through the recommended new term of the contract, which is December 31, 2029. NoaNet provides these services to the District as a pass-through expense to cover their charges from Verizon.

Recommendation

Staff recommend approving Change Order #14 to Contract #10-46-12 which will allow the District to continue to support our local broadband network operations as well as provide our retail service providers with connectivity outside of the District's service area.

Fiscal Impact

The annual expense of $17,520 associated with Contract #10-46-12 has been included in the 2027 Broadband budget. This expense is expected to continue through December 31, 2029, and will be incorporated into future annual budgets.

CONTRACT CHANGE ORDER

Contract #: 10-46-12
Change Order #: 14
Vendor Name: Northwest Open Access Network
E-Mail: cnelsen@noanet.com
Effective Date: 12/9/25
Contract Work Manager: Jennifer Holbrook
Contract Title: Colocation Space

Change Order Description:

Extend the term of the contract three additional years to December 31, 2029, and increase the not-to-exceed amount by $52,560.00; bringing the new not-to-exceed amount to $340,040.00.

Change order Total: $52,560.00
Original Contract Total: $269,960.00
New Contract Total: $340,040.00

EXCEPT AS PROVIDED HEREIN, ALL TERMS AND CONDITIONS OF THE CONTRACT REMAIN UNCHANGED AND IN FULL FORCE AND AFFECT
The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56.

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY	NORTHWEST OPEN ACCESS NETWORK
BY:	BY:
PRINT:	PRINT:
TITLE:	TITLE:
DATE:	DATE:

COMMISSION AGENDA ACTION FORM

Meeting Date:	November 24, 2026	
Subject:	Contract 16-16-02– Citibank Merchant Services – ICO#11	
Authored by:	Keith Mercer	Staff Preparing Item
Presenter:	Keith Mercer	Staff Presenting Item (if applicable or N/A)
Approved by:	Keith Mercer	Dept. Director/Manager
Approved for Commission:	Rick Dunn	General Manager

Type of Agenda Item:	**Type of Action Needed:** *(Multiple boxes can be checked, if necessary)*	
☒ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☐ Pass Resolution	☐ Info Only
☐ Public Hearing	☒ Contract / Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion to authorize the General Manager on behalf of the District to sign Contract #16-16-02 – ICO#11 with Citibank Merchant Services, to extend the term of the contract to December 31, 2027, and increase the not-to-exceed amount by $400,000 for a new not-to-exceed amount of the contract to $4,424,000.00.

Background/Summary

The District accepts Visa, MasterCard, and Discover payments for retail services from certain customer classes. A merchant services provider (or processor) handles the work associated with processing the credit card transactions between the District, the customer and the credit card issuer.

In 2017, the District changed merchant services provider from Bank of America Merchant Services to Citibank, utilizing Data Merchant Services, when the NISC customer information system went live. The NISC contract included an agreement with Citibank in order to utilize NISC's payment gateway, which is integrated with the system and customer portal. The original term of the contract was August 6, 2016 – December 31, 2019, and the contract automatically renews after December 31, 2019, unless terminated by the District. The fees negotiated by NISC with Citibank continue to offer the least cost alternative to the District while providing a seamless interaction with NISC's payment platforms and merchant services.

Credit card fees are comprised of interchange fees and processing fees. Interchange fees are established by credit card networks and cannot be negotiated. They are the fees paid by the merchant's bank to the card-issuing bank and represent the largest portion (≈84%) of credit card fees. The processing fees are set by NISC's agreement with Citibank, utilizing First Data Merchant Services, and cover the costs of processing the transactions.

For most companies that accept credit card payments the average credit card interchange and processing fee (Fees) ranges from 1.43% to 3.50% of a transaction depending on the credit card and payment processor. Utilities are offered a special "Utility Rate" from credit card companies that results in a flat fee per transaction for most payments, however some cards associated with reward programs are charged a higher rate regardless if they are VISA, Mastercard, or Discover. The Utility Rate ranges from $0.65 to $0.75 per transaction. In total, the average credit card Fees the District incurs is around 1.0%. In 2026 through September, the District's credit card Fee was 0.90% or $332.9 thousand on $37.0 million in credit card payments. By accepting credit card payments, the District receives the following benefits:

- Timely payments
- More payment options to the customers
- Increased usage of self-serve payment options
- Lower write-offs

Also, by accepting credit card payments it allows the customer to decide the most convenient way to pay their utility bill (i.e., online, in person, over the phone, cash, check, credit card, etc.).

Recommendation

Staff recommends that the District's merchant services contract with Citibank, utilizing First Data Merchant Services, be extended through December 31, 2027 and increase the not to exceed amount by $400,000 for a total not to exceed amount of $4,424,000. Approval of this recommendation will provide the District with credit/debit card processing services through December 31, 2027.

Fiscal Impact

The 2027 budget for credit card fees is $410,000, which is a 0.0% change from the 2026 budget and a 7.3% decrease from the estimated 2026 bank fees of $440,000. It is uncertain if utilization of credit cards by customers will maintain at current levels, but the District has very little control on customer credit card utilization. If credit card fees are higher than budgeted levels, it will be addressed when the budget is amended if necessary.

Contract Change Order

2721 W. 10th Ave.
PO Box 6270
Kennewick, WA 99336

1. Contract Change No.	2. Contract No.	3. Effective Date
ICO#11	16-16-02	January 1, 2027

4. Contract Name & Address

Citibank Merchant Services
One Innovation Circle
Lake St. Louis, MO 63367

5. Contract Cost Adjustment – This Change Only

__X__ - INCREASE $400,000.00

____ - DECREASE $

+ Washington State Sales Tax

6. Contract Schedule Adjustment – This Change Only

New Expiration Date: December 31, 2027

7. Description of Changes:

Extend the term of the contract to December 31, 2027, and increase the not-to-exceed amount by $400,000.00; bringing the new not-to-exceed amount of the contract to $4,424,000.00.

EXCEPT AS PROVIDED HEREIN, ALL TERMS AND CONDITIONS OF THE CONTRACT REMAIN UNCHANGED AND IN FULL FORCE AND EFFECT

8. BENTON PUD (Print or Type)	9. CITIBANK (Print or Type)
Signature _____	Signature ____Internal Change Order_____
By _____	By _____
Title _____	Title _____
Date _____	Date _____

COMMISSION AGENDA ACTION FORM

Meeting Date:	November 24th, 2026	
Subject:	Contract Recommendation - 2027-2028 Transformer Inventory – BID Package #26-21-19	
Authored by:	Camron Smith	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Folta	Dept. Director/Manager
Approved for Commission:	Rick Dunn	General Manager

Type of Agenda Item:	**Type of Action Needed:** *(Multiple boxes can be checked, if necessary)*	
☒ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☐ Pass Resolution	☐ Info Only
☐ Public Hearing	☒ Contract / Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion authorizing the General Manager on behalf of the District to reject BID from Eaglerise Renewable Energy for taking exception to District specified fuses; award and sign Contracts for 2026-2027 Distribution transformers; 26-21-19A to Kllen Group America Inc. for lines 1 & 2 in the amount of $404,925.00 and 26-21-19B to Hyundai for lines 3, 4 & 5 in the amount of $217,600.00; plus, Washington State sales tax all accordance to RCW 54-04-080.

Background/Summary

Bids were opened Wednesday, November 4th, 2026, for the procurement of distribution transformers. Eaglerise Renewable Energy's bid was rejected for taking exception to District specified fuses. Manufacturers were selected to supply the various transformers of a particular size and voltage based on the best combination of total owning cost and lead-time. Awarded line-item deliveries are anticipated to begin at the end of Q1 2027.

Applicable tariffs are included in the Unit pricing below:

Line Item	Manufacturer/ Vendor	Description	Unit Price	Engineer's Estimate	Qty	Total Price
1	Kllen Group America Inc.	Transformer, 37.5 kVA single phase pad, 12470GRDY/7200-240/120V	$2,476.00	$3,985.50	75	$185,700.00
2	Kllen Group America Inc.	Transformer, 50 kVA single phase pad, 12470GRDY/7200-240/120V	$2,923.00	$4,128.65	75	$219,225.00
3	Hyundai	Transformer, 750 kVA 3-phase pad 12470Grdy/7200-480Y/277V	$16,100.00	$34,645.03	2	$32,200.00
4	Hyundai	Transformer, 1000 kVA 3-phase pad, 12470Grdy/7200-480Y/277V	$18,300.00	$22,366.27	4	$73,200.00

5	Hyundai	Transformer, 1500 kVA 3-phase pad, 12470Grdy/7200-480Y/277V	$18,700.00	$35,284.82	6	$112,200.00

Note: Attachment #1 – Bid Open Record Summary

Recommendation

Staff recommend the District award the line items as indicated. Placing this order for distribution transformers ensures that the District will have inventory on hand for the forecasted needs in 2027-2028 and future use.

Fiscal Impact

The Customer Growth section in District's 2027 proposed Capital Budget includes $2.08M for distribution transformers. The distribution transformer costs included in this recommendation are $622,525.00 plus sales tax.

Attachment #1
Bid Open Record Summary

Item 1 - Transformer, 37.5 kVA single phase pad, 12470GRDY/7200-240/120 volt, no taps, loop feed, dead front.	Each Price	QTY	Engineer's Estimate	Total Price
Kllen Group America Inc.	**$2,476.00**	75	$3,985.50	**$185,700.00**
Hyundai	$2,600.00			$195,000.00
Eaglerise	$2,650.00			$198,750.00
Irby – Hitachi	$2,855.00			$214,125.00
Gen Pac – Ermco	$3,002.00			$225,150.00
Irby – Central Moloney	$3,099.00			$232,425.00
Irby – Eaton	$3,427.00			$257,025.00
Kerec	$3,471.00			$260,325.00
Howard	$3,829.00			$287,175.00
JST	$11,336.00			$850,200.00
WEG	$0.00			$–

Item 2 - Transformer, 50 kVA single phase padmount, 12470GRDY/7200-240/120 volt, no taps, loop feed, dead front.	Each Price	QTY	Engineer's Estimate	Total Price
Eaglerise	$2,785.00	75	$4,128.65	$208,875.00
Kllen Group America Inc.	**$2,923.00**			**$219,225.00**
Hyundai	$2,940.00			$220,500.00
Irby – Hitachi	$3,198.00			$239,850.00
Gen Pac – Ermco	$3,336.00			$250,200.00
Irby – Central Moloney	$3,512.00			$263,400.00
Irby – Eaton	$3,648.00			$273,600.00
Howard	$4,354.00			$326,550.00
Kerec	$5,432.00			$407,400.00
JST	$11,889.00			$891,675.00
WEG	$0.00			$–

Note: Kllen Group America Inc. was selected based on their full compliance with the specifications. Eaglerise's bid referenced a different Cooper catalog fuse size than specified.

Item 3 - Transformer, 750 kVA 3-phase pad 12470Grdy/7200-480Y/277V, 2.5% taps above & below, radial feed dead front.	Each Price	QTY	Engineer's Estimate	Total Price
Hyundai	**$16,100.00**	2	$34,645.03	**$32,200.00**
Eaglerise	$17,200.00			$34,400.00
Kllen Group America Inc.	$20,007.00			$40,014.00
Kerec	$25,943.00			$51,886.00
WEG	$29,108.00			$58,216.00
Gen Pac – Ermco	$29,638.00			$59,276.00
Irby – Hitachi	$30,350.00			$60,700.00
Howard	$39,115.00			$78,230.00
Irby – Eaton	$39,979.00			$79,958.00
Irby – Central Moloney	$40,763.00			$81,526.00
JST	$49,893.00			$99,786.00

Item 4 - Transformer, 1000 kVA 3-phase pad, 12470Grdy/7200-480Y/277V, 2.5% taps above & below, radial feed dead front.	Each Price	QTY	Engineer's Estimate	Total Price
Hyundai	**$18,300.00**	4	$22,366.27	**$73,200.00**
Eaglerise	$21,350.00			$85,400.00
Kllen Group America Inc.	$23,570.00			$94,280.00
Kerec	$25,877.00			$103,508.00
WEG	$30,313.00			$121,252.00
Gen Pac – Ermco	$30,726.00			$122,904.00
Irby – Hitachi	$35,333.00			$141,332.00
Irby – Central Moloney	$36,262.00			$145,048.00
Irby – Eaton	$47,941.00			$191,764.00
Howard	$47,968.00			$191,872.00
JST	$58,105.00			$232,420.00

Item 5 - Transformer, 1500 kVA 3-phase pad, 12470Grdy/7200-480Y/277V, 2.5% taps above & below, radial feed dead front.	Each Price	QTY	Engineer's Estimate	Total Price
Hyundai	**$18,700.00**	6	$35,284.82	**$112,200.00**
Eaglerise	$28,580.00			$171,480.00
Kllen Group America Inc.	$29,246.00			$175,476.00
Kerec	$34,006.00			$204,036.00
WEG	$42,830.00			$256,980.00
Irby – Hitachi	$43,399.00			$260,394.00
Gen Pac – Ermco	$50,352.00			$302,112.00
Irby – Central Moloney	$58,059.00			$348,354.00
Irby – Eaton	$59,351.00			$356,106.00
Howard	$68,980.00			$413,880.00
JST	$70,420.00			$422,520.00

Contract # 26-21-19 A

CONTRACT
MATERIALS/EQUIPMENT

This agreement is made and entered into on the 24th day of November, 2026, by and between:

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY, hereinafter referred to as "the District",

AND

KLLEN GROUP AMERICA INC., hereinafter referred to as "the Contractor."

WITNESSETH:

That the Contractor, for the consideration hereinafter fully set out, and the District, for the consideration of material furnished, agrees that:

1. SCOPE OF WORK: Furnish Distribution Transformers per specifications in Bid Pkg. #26-21-19.

2. DELIVERY & ACCEPTANCE:

   The Contractor shall deliver the Distribution Transformers F.O.B. destination to the District 16 weeks upon receipt of the Purchase Order; failure to do so may result in damage to the District.

   Testing and Acceptance of conforming items by the District shall occur within the number of days after delivery as specified in the bid specification (if applicable). Items that fail to meet acceptance criteria as specified in the bid specifications shall be rejected. Acceptance or rejection by the District to the Contractor shall be in writing.

3. PAYMENT:

   Payment will be made within thirty days of Acceptance by the District or receipt of a valid invoice from the Contractor, whichever occurs later.

   The District agrees to pay the Contractor for 37.5 and 50 kVA single phase transformers in the sum of Four hundred four thousand, nine hundred twenty-five Dollars ($404,925.00), plus applicable Washington State Sales Tax.

4. GUARANTEE:

   The Contractor guarantees the Distribution Transformers against all defects in

workmanship, materials, and in design as stated on the warranty provided by Kllen Group America Inc.

5. PERFORMANCE BOND:

The Contractor shall furnish, in favor of the District, a Performance Bond as required by the Contract Documents, and this Contract shall not obligate the District until such Performance Bond has been tendered.

The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56. The vendor expressly acknowledges and agrees that its proposal and any information vendor submits with its proposal or which vendor submits to the District in its performance of any contract with the District is subject to public disclosure pursuant to the Public Records Act or other applicable law and the District may disclose vendor's proposal and/or accompanying information at its sole discretion in accordance with its obligations under applicable law.

The District must comply with the Preservation and Destruction of Public Records RCW 40.14. The vendor expressly acknowledges and agrees that it will maintain all records and documentation related to the contract in accordance with its obligations under applicable law.

In the event that the District receives a request pursuant to the Washington Public Records Act, or other legal process requesting or mandating disclosure of any information or documents submitted to the District by vendor, the District's sole obligation shall be to notify the vendor promptly, so that the vendor at vendor's expense and cost, may seek court protection of any of the requested information vendor deems confidential.

IN WITNESS WHEREOF, the parties hereto have duly executed this Agreement.

PUBLIC UTILITY DISTRICT NO. 1
OF BENTON COUNTY

BY: _____

PRINT: _____

TITLE: _____

DATE: _____

KLLEN GROUP AMERICA INC.

BY: _____

PRINT: _____

TITLE: _____

DATE: _____

UBI NO. _____

Contract # 26-21-19 A

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS: That whereas, **Public Utility District No. 1 of Benton County**, Washington, a municipal corporation, hereinafter designated as the "District", has entered into an agreement dated November 24, 2026. With**, Kllen Group America** hereinafter designated as the "Contractor", providing for Distribution Transformers, which agreement is on file at the District's office and by this reference is made a part hereof.

NOW, THEREFORE, We, the undersigned Contractor, as principal, and a corporation organized and existing under and by virtue of the laws of the State of _____ and duly authorized to do a surety business in the State of Washington, as surety, are held and firmly bound into the State of Washington and the District in the sum of

($404,925.00) plus Washington State sales tax

for the payment of which we do jointly and severally bind ourselves, our heirs, executors, administrators, successors, and assigns by these presents.

THE CONDITIONS OF THIS OBLIGATION are such that if the said principal, his heirs, representatives or successors, shall well and truly keep and observe all of the covenants, conditions, and agreements in said contract and shall faithfully perform all of the provisions of the contract, pay all taxes of the Contractor arising therefrom, and pay all laborers, mechanics, subcontractors, and material men and all persons who shall supply such person or subcontractors with provisions and supplies for carrying on such work, and shall indemnify and save harmless the District, their officers, and agents, from any and all claims, actions or damage of every kind and description including attorneys' fees and legal expense and from any pecuniary loss resulting from the breach of any of said terms, covenants, or conditions to be performed by the Contractor:

AND FURTHER, that the Contractor will correct or replace any defective work or materials discovered by the said District within a period of one year from the date of acceptance of such work or material by said District, then this obligation shall become null and

void; otherwise, it shall be and remain in full force and effect.

No change, extension of time, alteration, or addition to the work to be performed under the agreement shall in any way affect Contractor's or surety's obligation on this bond, and surety does hereby waive notice of any change, extension of time, alterations, or additions thereunder.

This bond is furnished in pursuance of the requirements of Sections 54.04.080 et seq. of Revised Code of Washington, and, in addition to other Contractor and surety to the District for the use and benefit of said District together with all laborers, mechanics, subcontractors, material men, and all persons who supply such person or subcontractors with provisions and supplies for the carrying on of the work covered by the agreement to the extent required by said Revised Code of Washington.

IN WITNESS WHEREOF, the said Contractor and the said surety have caused this bond to be signed and sealed by their duly authorized officers this ____ day of _____, 202__.

_____

Surety

_____

Title

_____

Contractor

_____

Title

Contract # 26-21-19 B

CONTRACT
MATERIALS/EQUIPMENT

This agreement is made and entered into on the 24th day of November 2026, by and between:

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY, hereinafter referred to as "the District",

AND

HYUNDAI, hereinafter referred to as "the Contractor."

WITNESSETH:

That the Contractor, for the consideration hereinafter fully set out, and the District, for the consideration of material furnished, agrees that:

1. SCOPE OF WORK: Furnish Distribution Transformers per specifications in Bid Pkg. #26-21-19.

2. DELIVERY & ACCEPTANCE:

   The Contractor shall deliver the Distribution Transformers F.O.B. destination to the District in 18 weeks after approval of drawings; failure to do so may result in damage to the District.

   Testing and Acceptance of conforming items by the District shall occur within the number of days after delivery as specified in the bid specification (if applicable). Items that fail to meet acceptance criteria as specified in the bid specifications shall be rejected. Acceptance or rejection by the District to the Contractor shall be in writing.

3. PAYMENT:

   Payment will be made within thirty days of Acceptance by the District or receipt of a valid invoice from the Contractor, whichever occurs later.

   The District agrees to pay the Contractor for 750, 1000, and 1500 kVA 3-Phase Transformers for the sum of Two hundred seventeen thousand six hundred Dollars ($217,600.00), plus applicable Washington State Sales Tax.

4. GUARANTEE:

   The Contractor guarantees the Distribution Transformers against all defects in workmanship, materials, and in design as stated on the warranty provided by Hyundai.

5. PERFORMANCE BOND:

The Contractor shall furnish, in favor of the District, a Performance Bond as required by the Contract Documents, and this Contract shall not obligate the District until such Performance Bond has been tendered.

The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56. The vendor expressly acknowledges and agrees that its proposal and any information vendor submits with its proposal or which vendor submits to the District in its performance of any contract with the District is subject to public disclosure pursuant to the Public Records Act or other applicable law and the District may disclose vendor's proposal and/or accompanying information at its sole discretion in accordance with its obligations under applicable law.

The District must comply with the Preservation and Destruction of Public Records RCW 40.14. The vendor expressly acknowledges and agrees that it will maintain all records and documentation related to the contract in accordance with its obligations under applicable law.

In the event that the District receives a request pursuant to the Washington Public Records Act, or other legal process requesting or mandating disclosure of any information or documents submitted to the District by vendor, the District's sole obligation shall be to notify the vendor promptly, so that the vendor at vendor's expense and cost, may seek court protection of any of the requested information vendor deems confidential.

IN WITNESS WHEREOF, the parties hereto have duly executed this Agreement.

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY	**HYUNDAI**
BY: _____	BY: _____
PRINT: _____	PRINT: _____
TITLE: _____	TITLE: _____
DATE: _____	DATE: _____
	UBI NO. _____

Contract # 26-21-19 B

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS: That whereas, **Public Utility District No. 1 of Benton County**, Washington, a municipal corporation, hereinafter designated as the "District", has entered into an agreement dated November 24, 2026, With, **Hyundai** hereinafter designated as the "Contractor", providing for Distribution Transformers, which agreement is on file at the District's office and with this reference is made a part hereof.

NOW, THEREFORE, We, the undersigned Contractor, as principal, and a corporation organized and existing under and by virtue of the laws of the State of _____ and duly authorized to do a surety business in the State of Washington, as surety, are held and firmly bound into the State of Washington and the District in the sum of

($217,600.00) plus Washington State sales tax

for the payment of which we do jointly and severally bind ourselves, our heirs, executors, administrators, successors, and assigns by these presents.

THE CONDITIONS OF THIS OBLIGATION are such that if the said principal, his heirs, representatives or successors, shall well and truly keep and observe all of the covenants, conditions, and agreements in said contract and shall faithfully perform all of the provisions of the contract, pay all taxes of the Contractor arising therefrom, and pay all laborers, mechanics, subcontractors, and material men and all persons who shall supply such person or subcontractors with provisions and supplies for carrying on such work, and shall indemnify and save harmless the District, their officers, and agents, from any and all claims, actions or damage of every kind and description including attorneys' fees and legal expense and from any pecuniary loss resulting from the breach of any of said terms, covenants, or conditions to be performed by the Contractor:

AND FURTHER, that the Contractor will correct or replace any defective work or materials discovered by the said District within a period of one year from the date of acceptance of such work or material by said District, then this obligation shall become null and

void; otherwise, it shall be and remain in full force and effect.

No change, extension of time, alteration, or addition to the work to be performed under the agreement shall in any way affect Contractor's or surety's obligation on this bond, and surety does hereby waive notice of any change, extension of time, alterations, or additions thereunder.

This bond is furnished in pursuance of the requirements of Sections 54.04.080 et seq. of Revised Code of Washington, and, in addition to other Contractor and surety to the District for the use and benefit of said District together with all laborers, mechanics, subcontractors, material men, and all persons who supply such person or subcontractors with provisions and supplies for the carrying on of the work covered by the agreement to the extent required by said Revised Code of Washington.

IN WITNESS WHEREOF, the said Contractor and the said surety have caused this bond to be signed and sealed by their duly authorized officers this ____ day of _____, 202__.

_____

Surety

_____

Title

_____

Contractor

_____

Title

COMMISSION AGENDA ACTION FORM

Meeting Date:	November 24, 2026	
Subject:	Contract #23-32-03 – Tyndale Enterprises, Inc – On-Line Managed Clothing Program -CO#1	
Authored by:	Nikki Becker	Staff Preparing Item
Presenter:	Jessie Grad	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Folta	Dept. Director/Manager
Approved for Commission:	Rick Dunn	General Manager

Type of Agenda Item:	**Type of Action Needed:** *(Multiple boxes can be checked, if necessary)*	
☒ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☐ Pass Resolution	☐ Info Only
☐ Public Hearing	☐ Contract / Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion to authorize the General Manager on behalf of the District to sign Change Order #1 of Contract #23-32-03 with Tyndale Enterprises, Inc., to extend the term of the contract to December 31, 2027, and increase the not-to-exceed amount by $127,100.00; bringing the new not-to-exceed amount of the contract to $292,100.00.

Background/Summary

The District has provided flame-resistant (FR) clothing to employees in eligible positions since 2001 to meet applicable DOSH/OSHA requirements related to arc-flash hazards in the electric utility industry. FR clothing requires personal protective equipment (PPE) for applicable job classifications and is provided by the District.

Following a competitive Request for Proposal (RFP) process, Tyndale Enterprises, Inc. received the highest overall evaluation and was awarded a three-year contract beginning January 1, 2024, in the amount of $165,000. The agreement includes options for two additional one-year extensions.

The District is requesting approval of the first one-year contract extension through December 31, 2027, along with an increase to the authorized contract amount. The additional funding will accommodate High-Visibility (High-Vis) clothing requirements and the planned replacement of end-of-life protective rain gear for eligible employees.

The extension will allow the District to continue providing required protective clothing while maintaining compliance with applicable safety requirements and supporting operational needs.

Recommendation

We recommend Commission approval of the first one-year contract extension with Tyndale Enterprises, Inc., through December 31, 2027, and an increase of $127,100 to the authorized contract amount, bringing the total not-to-exceed amount to $292,100.

Fiscal Impact

Funding for the District's FR and High-Visibility clothing program is included in the Superintendent of Transmission and Distribution Operations & Maintenance (O&M) budget (Department 32).

The O&M budget has been increased to accommodate additional High-Visibility clothing requirements and the planned replacement of end-of-life protective rain gear. The District anticipates replacing approximately one-third of eligible employees' raingear annually over the next two years as part of a phased replacement approach.

An additional $35,000 was included in the amended 2026 O&M budget to support the replacement of end-of-life raingear. The proposed 2027 O&M budget includes $97,100 for the continued FR clothing program and associated protective clothing requirements.

The requested contract increase is $127,100, bringing the total authorized not-to-exceed amount to $292,100.

CONTRACT CHANGE ORDER

Contract #: 23-32-03
Change Order #: 1
Vendor Name: Tyndale Enterprises, Inc.
E-Mail: market@tyndaleusa.com
Effective Date: 01/01/2027
Contract Work Manager: Jessie Grad
Contract Title: On-Line Managed Clothing Program

Change Order Description:

Extend the term of the contract to December 31, 2027, and increase the not-to-exceed amount by $127,100.00; bringing the new not -to-exceed amount of the contract to $292,100.00.

Change order Total:	$127,100.00
Original Contract Total:	$165,000.00
New Contract Total:	$292,100.00

EXCEPT AS PROVIDED HEREIN, ALL TERMS AND CONDITIONS OF THE CONTRACT REMAIN UNCHANGED AND IN FULL FORCE AND AFFECT
The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56.

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY	TYNDALE ENTERPRISES, INC
BY:	BY:
PRINT:	PRINT:
TITLE:	TITLE:
DATE:	DATE:

Signature Certificate

Envelope Ref:b4bfa8507cefa4e2b335b157752b7ae615cebd15

Author:	Nykki Drake	Creation Date:	17 Nov 2026, 16:37:39, PST	Completion Date:	17 Nov 2026, 17:01:31, PST

Document Details:



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Document Total Pages:	87

Document Signed By:

Name:	Rick Dunn
Email:	dunnr@bentonpud.org
Signer ID:	O3JCFO6P16...
IP:	50.54.170.105
Location:	KENNEWICK, WA (US)
Date:	17 Nov 2026, 17:01:31, PST
Consent:	eSignature Consent Accepted
Security Level:	Email



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Executed	Document(s) successfully executed on 17 Nov 2026, 17:01:31, PST
Signed Document(s)	Link emailed to dunnr@bentonpud.org
Signed Document(s)	Link emailed to draked@bentonpud.org

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