



AGENDA
BENTON COUNTY PUBLIC UTILITY DISTRICT NO. 1
REGULAR COMMISSION MEETING

Tuesday, April 9, 2024, 9:00 AM
2721 West 10th Avenue, Kennewick, WA

The meeting is also available via MS Teams
The conference call line (audio only) is:
1-323-553-2644; Conference ID: 576 372 107#

- 1. Call to Order**
- 2. Pledge of Allegiance**
- 3. Agenda Review**

4. Public Comment

(Individuals desiring to provide public comment during the meeting on items relating to District business, whether in person or remotely will be recognized by the Commission President and provided an opportunity to speak. Comments are limited to five minutes. Public Comment can also be sent to the Clerk of the Board in advance of the meeting at commission@bentonpud.org. Guidelines for Public Participation can be found on the Benton PUD District website at <https://www.bentonpud.org/About/Commission/Meeting-Agendas-Minutes>.)

- 5. Exit Conference – 2023 Financial Audit with Moss Adams** pg. 3
- 6. Treasurer’s Report** pg. 4

7. Approval of Consent Agenda

(All matters listed within the Consent Agenda have been distributed to each member of the Commission for reading and study, are considered routine, and will be enacted by one motion of the Commission with no separate discussion. If separate discussion is desired by any member of the Commission, that item will be removed from the Consent Agenda and placed on the Regular Agenda by request.)

Executive Administration

- Minutes of Regular Commission Meeting of March 26, 2024 pg. 8
- Travel Report dated April 9, 2024 pg. 15
- Amending Merit-Based Salary Administration Plan – Resolution No. 2669 pg. 16

Finance/Customer Services

- Vouchers dated April 9, 2024 pg. 24

Operations/Engineering

- Blair Seven Properties Lots - Work Order 687891 pg. 44
- Equipment Surplus – Metalclad Switch Cabinets – Resolution No. 2668 pg. 46

Procurement

- RingCentral, Inc. Change Order No. 1 – Contract #23-15-02 pg. 49
- CompuNet, Inc. Change Order No. 3 – Contract #22-15-01 pg. 52
- Contract Award for Janitorial Services to SealX, LLC – Contract #24-38-03 pg. 55
- Contract Award for Distribution Transformers to MVA Power, Inc. and General Pacific, Bid Package #24-21-05 pg. 59

8. Management Report

9. Business Agenda

- a. Withdrawal of Precinct 6322 – Adopting New Commissioner District Boundaries – Resolution No. 2666 – Cami McKenzie/Rick Dunn pg. 74
- b. Amending Retail Electric Rate Schedules – Resolution No. 2667 - John Meyer pg. 79
- c. Setting Public Hearing – 2024-2043 Conservation Potential Assessment – Chris Johnson pg. 149
- d. **Other Business**
- e. **Future Planning**
- f. **Meeting Reports**
- g. **Executive Session – Potential Litigation**
- h. **Adjournment**

(To request an accommodation to attend a commission meeting due to a disability, contact dunlapk@bentonpud.org or call (509) 582-1270, and the District will make every effort to reasonably accommodate identified needs.)



- Business Agenda
- Second Reading
- Consent Agenda
- Info Only/Possible Action
- Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	Audit Exit Conference for 2023 Financial Audit	
Agenda Item No:	5	
Meeting Date:	April 9, 2024	
Authored by:	Kent Zirker	<i>Staff Preparing Item</i>
Presented by:	Kent Zirker	<i>Staff Presenting Item</i>
Approved by (dept):	Jon Meyer	<i>Director/Manager</i>
Approved for Commission review:	Rick Dunn 	<i>General Manager/Asst GM</i>

Motion for Commission Consideration:

None

Background/Summary

The District entered into a contract with Moss Adams to perform financial statement audit services for fiscal year 2023. Moss Adams started field work in December 2023 and completed field work for the audit in March 2024. The audit helps assess the financial reporting and operations of the District and provides an important independent check and balance for public accountability.

The work of Moss Adams included testing the District's financial statement balances for material misstatements, fair presentation, and accurate disclosure. The exit conference is an opportunity for Moss Adams to present the results of the annual audit to the Commission. Keith Simovic, Partner, and Austin Damron, Assurance Senior, from Moss Adams will review the audit results.

Recommendation

None

Fiscal Impact

Moss Adams' not-to-exceed cost for the financial statement audit is \$64,000 and is included in the 2024 budget.

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON CO., WA.

TREASURER'S REPORT TO COMMISSION FOR MARCH 2024

Apr 1, 2024

Final

REVENUE FUND:		RECEIPTS	DISBURSEMENTS	BALANCE
03/01/24	Cash Balance			\$ 4,619,742.04
	Collections	\$ 12,249,659.15		
	Bank Interest Earned	6,376.43		
	Investments Matured	7,479,351.01		
	Miscellaneous - BAB's Subsidy	-		
	Transfer from Debt Service Fund	-		
	EFT Taxes		\$ 804,061.27	
	Checks Paid		359,055.31	
	Debt Service to Unrestricted		-	
	Debt Service to Restricted		556,076.01	
	Investments Purchased		9,172,020.41	
	Deferred Compensation		164,467.99	
	Department of Retirement Systems		206,672.34	
	Purchase Inv		-	
	Special Fund-Construction Funds		-	
	Purchased Power		4,601,411.21	
	Direct Deposit - Payroll & AP		5,007,301.62	
	Credit Card Fees		40,716.21	
	Miscellaneous - Accrued Interest on Investment		223.96	
	Sub-total	\$ 19,735,386.59	\$ 20,912,006.33	
03/31/24	Cash Balance			\$ 3,443,122.30

Investment Activity	Balance 03/01/24	Purchased	Matured	LGIP Interest	Balance 03/31/24
	\$58,446,508.66	9,556,076.01	7,479,351.01	\$172,020.41	\$60,695,254.07

Check Activity	Balance 03/01/24	Issued	Redeemed	Cancelled*	Balance 03/31/24
	\$102,762.80	\$376,353.42	\$359,055.31	\$2,144.17	\$117,916.74

Unrestricted Reserves:	03/01/24	03/31/24	Change
Minimum Operating Reserves (90 DCOH) Incl. RSA ⁽¹⁾	\$ 31,468,770.00	\$ 31,468,770.00	\$ -
Designated Reserves (Bond Insurance Replacement)	-	-	-
Designated Reserves (Customer Deposits Account)	1,900,000.00	1,900,000.00	-
Designated Reserves (Power Market Volatility Account)	5,000,000.00	5,000,000.00	-
Designated Reserves (Special Capital Account)	10,766,308.29	10,766,308.29	-
Undesignated Reserves (DCOH -3 days) ⁽²⁾	(3,428,788.28)	(1,294,863.62)	2,133,924.66
Unrestricted Reserves Total	\$ 45,706,290.01	\$ 47,840,214.67	\$ 2,133,924.66
DCOH - Beginning and Ending of Month	131	137	
DCOH - Year-end Projection (Unrestricted \$51.4M)	147	147	
DCOH - Year-end Projection (Construction \$0.0M)	0	0	
Restricted Reserves:			
Bond Reserve Account	\$ (0.00)	\$ -	\$ 0.00
Bond Redemption Accounts	1,909,090.96	2,465,166.97	556,076.01
Construction Account	15,450,869.74	13,832,994.74	(1,617,875.00)
Restricted Reserves Total	17,359,960.70	16,298,161.71	(1,061,798.99)
TOTAL RESERVES	\$ 63,066,250.71	\$ 64,138,376.38	\$ 1,072,125.67

(1) RSA (Rate Stabilization Account): \$7,500,000.00

(2) Undesignated Reserves are periodically reviewed to reallocate to the Designated Reserve accounts

Prepared by: Keith Mercer
Keith Mercer, Treasurer

Certified by: Jon Meyer
Jon Meyer, Auditor

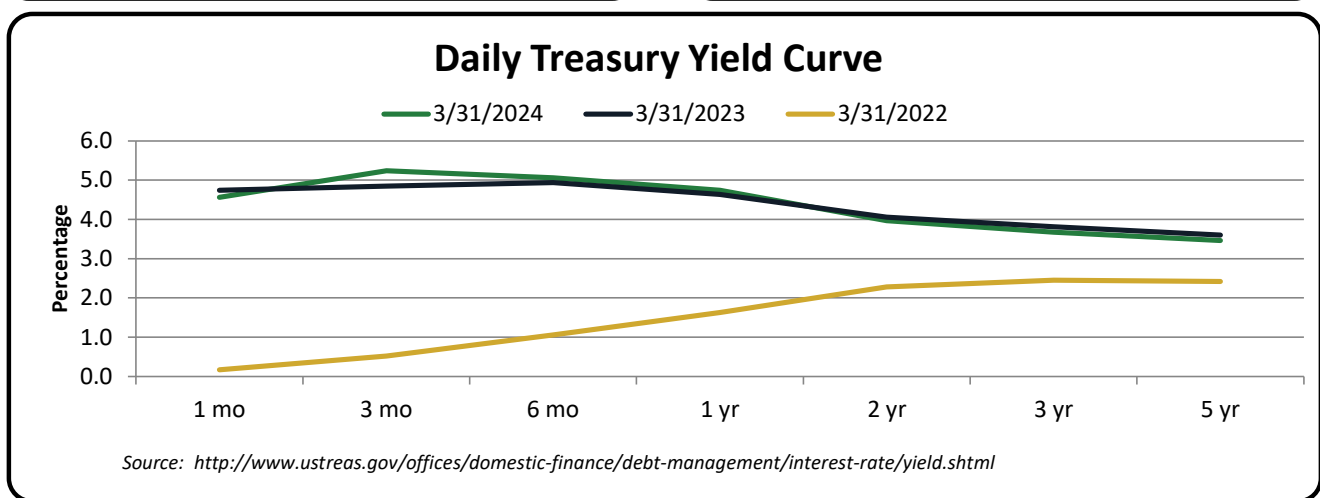
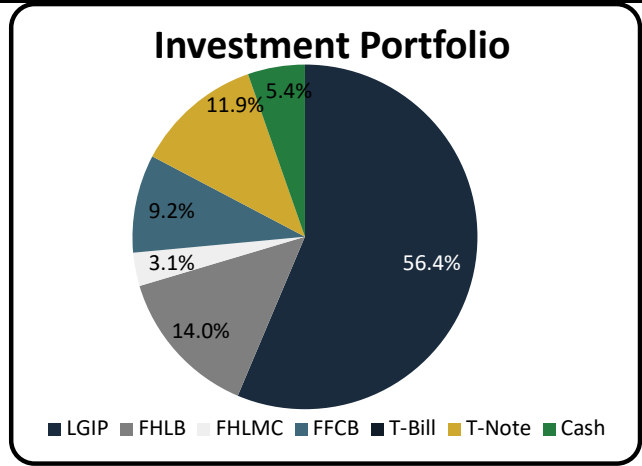
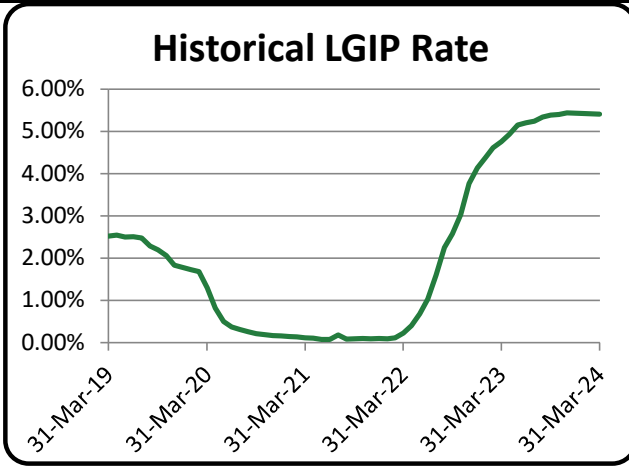
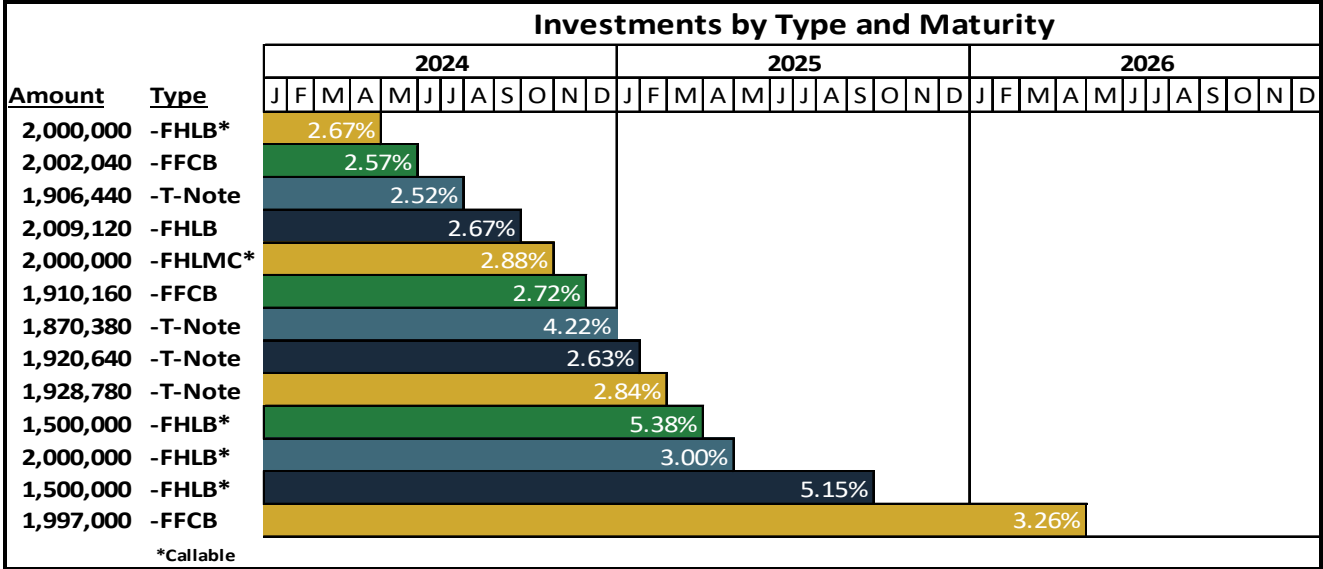
CASH & INVESTMENTS SUMMARY

as of March 31, 2024

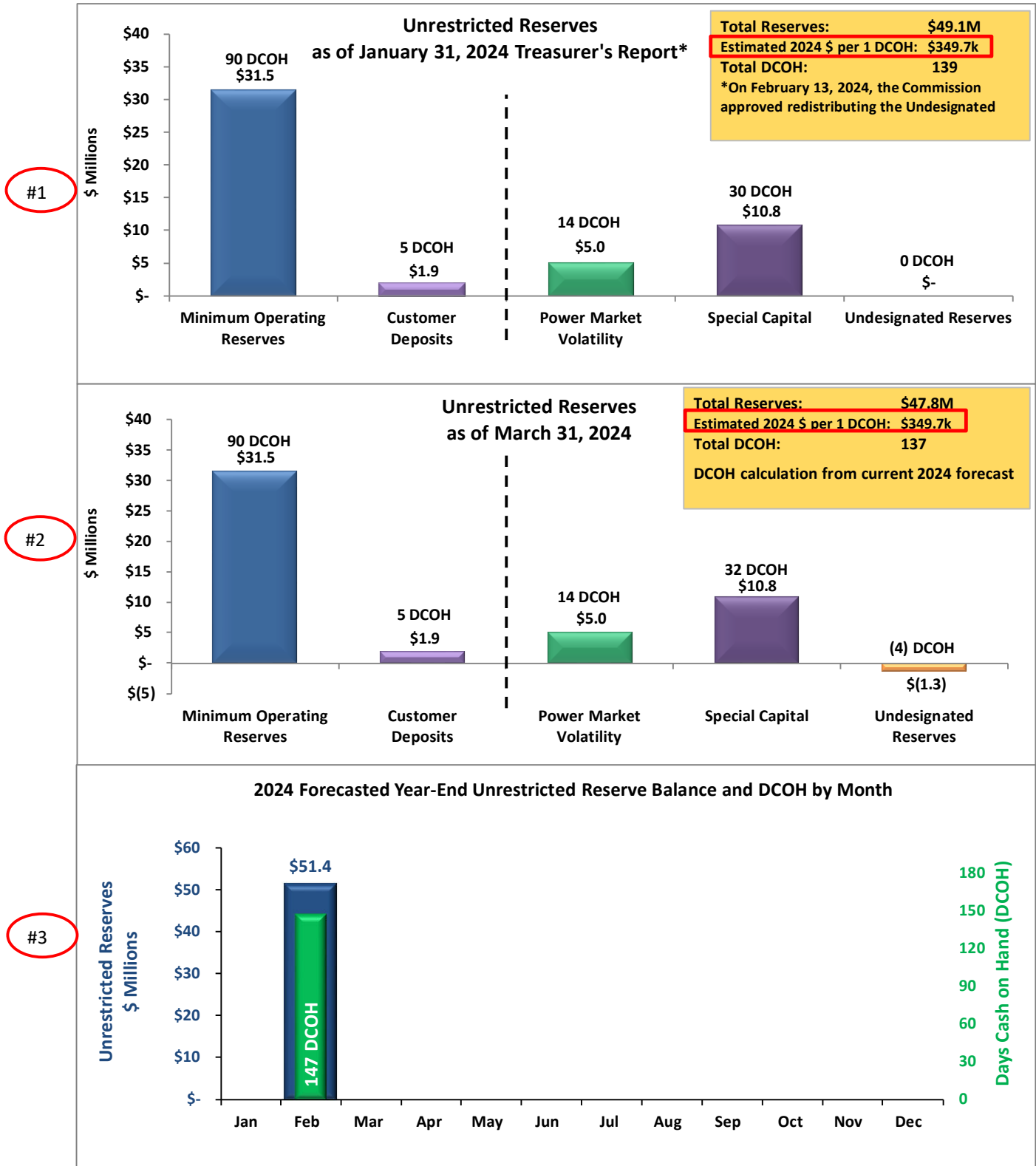
Average Days to Maturity	111	Investments see below*	24,544,560
		LGIP**	36,150,695
Average Weighted Yield	4.511%	TOTAL INVESTMENTS	60,695,255
		CASH	3,443,122
		TOTAL CASH & INVESTMENTS	\$ 64,138,377

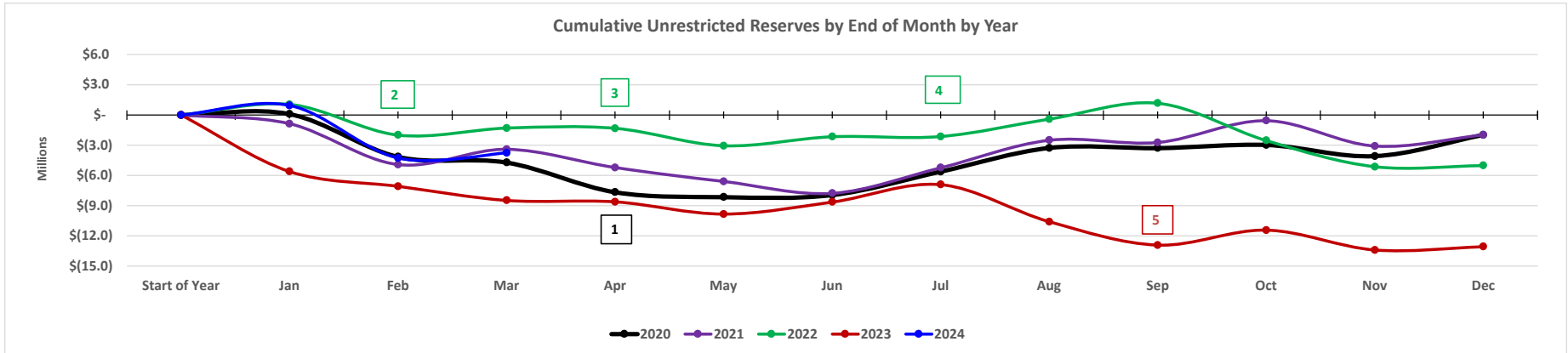
* Held in custody at Principal Financial Group

** Local Government Investment Pool



Unrestricted Reserves and Days Cash on Hand (DCOH)





Note: Any money received from issuing bonds was removed for comparison purposes (i.e. 2020 bond issue and 2023 bond issue).

Other Notable Information:

Weather can play a major factor with customer loads (retail revenue) that can ultimately increase or decrease the District's Unrestricted Reserves.

- (2020 - April) Reserves were drawn down an additional \$2.2 million due to two factors. First, April included a third payroll and fifth accounts payable cycle because of how the calendar aligned with these cycles (~\$1.5 million timing issue). In previous years, May included these additional cycles. Second, past due accounts are above normal levels (~\$0.7 million higher).
- (2022 - February) Adjusted balance down ~\$6.3 million for January BPA invoices that were paid in March due to timing of when the invoices were issued. These invoices are typically paid in February.
- (2022 - April) Adjusted balance down ~\$5.7 million for March BPA invoices that were paid in May due to timing of when the invoices were issued. These invoices are typically paid in April.
- (2022 - July) Adjusted balance down ~\$4.3 million for June BPA Power invoice that was paid in August due to timing of when the invoice was issued. This invoice is typically paid in July.
- (2023 - September) Adjusted balance down ~\$5.3 million for August BPA power and transmission invoices that were paid in October due to timing of when the invoice was issued. These invoice would typically pay in September.

MINUTES

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY REGULAR COMMISSION MEETING

Date: March 26, 2024

Time: 9:00 a.m.

Place: 2721 West 10th Avenue, Kennewick, Washington

Present: Commissioner Jeff Hall, Vice-President
Commissioner Lori Kays-Sanders, Secretary
General Manager Rick Dunn
Senior Director of Finance & Customer Services Jon Meyer
Assistant General Manager/Sr. Director Engineering & Operations Steve Hunter
Director of Power Management Chris Johnson
Director of Executive Administration Melina Conover
Director of IT & Broadband Services Chris Folta
Supervisor of Executive Administration/Clerk of the Board Cami McKenzie
Records Program Administrator II Nykki Drake
General Counsel Allyson Dahlhauser

Absent: Commissioner Barry Bush, President – excused

Benton PUD employees present during all or a portion of the meeting, either in person or virtually: Manager of System Engineering Evan Edwards; Manager of Risk Management & Treasury Operations Keith Mercer; Manager of Procurement Michelle Ochweri; Manager of Customer Engagement Jenny Sparks; Manager of Customer Service Annette Cobb; Manager of Communications & Government Relations Jodi Henderson; Manager of Human Resources Karen Dunlap; Manager of Business Applications Jennifer Holbrook; Superintendent of Transportation & Distribution Robert Inman; Superintendent of Operations Duane Szendre; Supervisor of Energy Programs Robert Frost; Procurement Specialist I Tyson Brown; Senior Engineer Power Management Blake Scherer; Cyber Security Engineer III Paul Holgate; Manager of Accounting Kent Zirker; Communications Specialist II Eric Dahl.

Call to Order

The meeting was called to order at 9:00 a.m.

Pledge of Allegiance

The Commission and those present recited the Pledge of Allegiance.

Agenda Review

No changes.

Public Comment

None.

Consent Agenda

MOTION: Commissioner Sanders moved to approve the Consent Agenda items “a” through “k”. Commissioner Hall seconded and upon vote, the Commission unanimously approved the following:

- a. Regular Commission Meeting Minutes of March 12, 2024
- b. Travel Report dated March 26, 2024
- c. Amending Nonstandard Discretionary Compensation and Benefits – Resolution No. 2664
- d. Vouchers (report dated March 26, 2024) audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims certified as required by RCW 42.24.090, have been recorded on a listing made available to the Commission and approved as follows for payment:
Accounts Payable: Automated Clearing House (DD) Payments: 101742-101767 and 101921-101957 in the amount of \$2,094,536.60.
Checks & Customer Refund Payments (CHK): 87578-87633 in the amount of \$251,851.83;
Electronic Fund Transfer (WIRE) Payments: 6906-6915 in the amount of \$433,402.07;
Residential Conservation Rebates: Credits on Customer Accounts in the amount \$1,090.00; Payroll: Direct Deposit – 3/14/2024: 101768-101920 in the amount \$410,010.96; Voided checks (March 2024) in the amount of \$1,969.98; Grand total - \$3,190,891.46
- e. Jobs Report for Commission
- f. Work Order 691203 – South Hill Manors
- g. Quit Claim – Parcel #1-0488-200-0005-000
- h. Project Completion and Acceptance for Contract #23-38-06 – ATS Inland NW – HVAC Controls Upgrade
- i. Project Completion and Acceptance for Contract #22-18-04 – Absco Solutions
- j. Project Completion and Acceptance for Contract #22-21-29 – DJ’s Electrical, Inc.
- k. Project Completion – McNary-Plymouth Transmission Tie Line – Formal Quote #23-21-21

Management Report

General Manager:

General Manager Rick Dunn reported on the following issues:

1. CAISO Extended Day-Ahead Market (EDAM) – The pace of western power market expansion is picking up with the announcement by Portland General Electric (PGE) they

are planning to join EDAM. PGE joins PacificCorp, the Balancing Authority of Northern California, and the Los Angeles Department of Water & Power, who previously announced their intentions to join the EDAM as well. Idaho Power has announced they are “currently leaning towards” joining the EDAM but have outstanding issues they would like to see resolved.

2. Winter Storm Pushed Northwest Grid to the Brink – ClearingUp published an article featuring a report and analysis completed by Powerex examining the January 2024 winter weather event in the Northwest and how much closer the region was to rolling blackouts than previously revealed by others. Powerex reiterated how inadequate dependable generating capacity was in the Northwest during peak demand hours but also brought to light how insufficient the fuel supply (including water for hydropower) was across the multi-day event. During this event at least one Northwest utility was preparing for rotating outages and four others along with the Alberta Electric system Operator in Canada declared energy emergencies. Manager Dunn shared that the North American Electric Reliability Corporation (NERC) and Western Electricity Coordinating Council (WECC) have been warning for a few years now that too much dependence on variable generation resources is increasing the risk of blackouts in the Western power grid and other regions throughout the United States.
3. PGE Rate Increase Insights – Portland General Electric (PGE) rates have increased approximately 33% since December 2022. This includes the 17% increase that took effect on January 1st of this year. The Oregon Citizens’ Utility Board is asking state regulators to dismiss PGE’s most recent General Rate Case filed February 29th seeking another 7.3% rate increase. PGE has stated additional revenue is needed to support transmission and distribution enhancements as well as to recover the costs of two battery storage projects set to go online by mid-2025. Manager Dunn reiterated that big rate increases by PGE as well as Puget Sound Energy are the result of overly aggressive clean energy policies in Oregon and Washington respectively.
4. The NoaNet Board of Directors unanimously passed a resolution to equalize ownership percentages. The resolution will now be considered at a future meeting by the Member Representatives. A unanimous vote by the Member Representatives is needed for the resolution to take effect.
5. Washington Public Utility Districts Association (WPUA) Annual Conference – Rick will not be able to attend the Annual Conference this year. The Energy Authority (TEA) is having a dinner and has invited Commissioners to attend. Rick will share the email invitation with the Commissioners.
6. Director Melina Conover is retiring from the District and her last day of work will be March 28th. General Manager shared how valued Melina was during her time at the PUD and along with Commissioners wished her well in her retirement.

Power Management:

1. BPA Record of Decision - Director of Power Management reported on BPA recently posting their final Provider of Choice Policy which sets the framework for developing new

long-term power sales contracts for supplying products and services that will replace the Districts current contract with BPA beginning October 2028. BPA also released their record of decision (ROD) which explains their rationale to adopt or not adopt policy changes recommended by customers across the region. BPA will now begin a series of policy implementation and contract development workshops that will occur throughout 2024 and work toward their goal of executing contracts by December 2025. Current estimate from BPA shows the District Provider of Choice Contract High Water Mark of 212.3 aMW.

Finance & Customer Services:

1. Monthly Financials – Senior Director Jon Meyer provided the Commission with financial reports for January and February, 2024.

Business Agenda

Contract Award Recommendation for Contract #24-15-01 – Absco Solutions

Manager Jennifer Holbrook presented the contract award for Absco Solutions. The first phase of implementing the enterprise security system was the access control system which was completed in 2023. The second phase for implementation is replacing the physical cameras and video management system in use by the District. Staff has worked with Absco to complete a design that modernizes the cameras and recording devices in use, along with adding cameras to increase coverage in the storage yards on the District campuses. All cameras will be replaced (44 in Kennewick and 19 in Prosser) and several cameras will be added to new locations which will bring Kennewick to 52 cameras and Prosser to 22 cameras total.

The 2024 Capital Budget included \$385,200 to replace and upgrade the camera system. There are additional funds in the budget for the Kennewick Lobby remodel that were included to replace the cameras based on the new design.

MOTION: Commissioner Sanders moved to authorize the General Manager on behalf of the District to sign a contract in substantially the form with Absco Solutions, Contract #24-15-01, upgrade of Districts Camera System in three project phases for a total not-to-exceed amount of \$526,131.00 plus Washington State Sales Tax. Commissioner Hall seconded, and upon vote, the motion carried unanimously.

Review Final Draft of 2023 Annual Financial Report

Senior Director Jon Meyer and Manager Kent Zirker presented the final draft of 2023 Annual Financial Report. It is a best practice to share a draft of the District’s Annual Financial Report with the Commission prior to completion. Kent Zirker said March 31st is the target for the financial statement audit to be completed by Moss Adams. This presentation was information only and there will be no action today. Moss Adams (Auditor) will present the audit results at a future commission meeting.

Updating the Helping Hands Low Income Donation Program – Resolution No. 2665

Senior Director Jon Meyer presented the update to the Helping Hands Low Income Donation Program. In 2023 the District was audited by the State Auditor’s Office (SAO) who provided an audit opinion that the District was in compliance with the low-income requirements of CETA. SAO is now interpreting CETA to mean that a customer whose income is below the greater of 80% of Area Median Income (AMI) or 200% of FPL, based on household size, must have access to a low income program offered by the utility. All of the District’s current low-income programs use 225% of FPL. Staff is recommending an update to the income requirements for the Helping Hands program to provide a low-income program that uses income requirements that are in alignment with CETA.

MOTION: Commissioner Sanders moved to approve Resolution No. 2665, Updating the Helping Hands Low Income Donation Program. Commissioner Hall seconded, and upon vote, the motion carried unanimously.

The Commission recessed at 10:03 a.m., reconvening at 10:10 a.m.

COSA Update and General Service Demand Presentation – J. Meyer

Senior Director Jon Meyer presented the COSA Update and General Services Demand Presentation. The 2024 COSA results were reviewed with the Commission, as well as General service (GS) rates by rate class as compared to COSA results. Small general service (SGS) and medium general service (MGS) rates are the furthest out of alignment as compared to COSA. General Service load profiles (as a whole and as individual classes) were also reviewed and together these customer peaks do not coincide with overall system peak, thus reduces the justification for a time-of-day based demand rate for General Service rate classes. SGS is the only GS rate class without a demand charge and the District is recommending implementing a SGS Demand Rate in late 2024 at \$1/kW, add demand charge of \$1/kW for the first 50 kW per month for MGS and large general service (LGS), and remove LGS Time of Use (TOU) Rate Schedule. The SGS demand charge implementation would be similar to how the residential demand charge was implemented, which will include several direct mailings as well as adding frequently asked questions and a rate comparison calculator to the District’s website. This presentation was information only and there will be no action today. This will be brought back to a future commission meeting for approval.

Other Business

One work order and two contracts were walked into the commission meeting:

Work Order# 694356 - Vista Substation Bay #2 Switchgear Replacement

Evan Edwards presented the Work Order# 694356 for Vista Substation Bay #2 Switchgear Replacement.

After researching the history of equipment improvements, Engineering staff determined that the existing metalclad switchgear at Vista Bay 2 is nearing the end of its functional life. To ensure the

functionality of the substation is maintained, replacing the entirety of the switchgear is more beneficial than individual equipment and control replacements. Replacing the metalclad switchgear ensures the long term, dependable operation of Vista Bay 2 by providing equipment that improves system reliability and safety. This new equipment also ensures improved SCADA visibility into Vista Bay 2.

This project is included in the 2024 budget for construction in 2025, at a budgeted cost of \$1,144,502 to account for equipment lead times. The project is expected to take place in fall of 2025 and will be reviewed prior to the adoption of the 2025 budget.

Manager Edwards presented a map of the area where the Metalclad Switchgear Replacement would be installed.

MOTION: Commissioner Sanders moved to authorize the General Manager on behalf of the District to sign the Work Order# 694356 for Vista Substation Bay #2 Switchgear Replacement Commissioner Hall seconded, and upon vote, the motion carried unanimously.

Contract Award, Vista Bay 2 - 15kV Metalclad Switchgear, Bid Package 24-21-04

Evan Edwards presented the Contract Award, Vista Bay 2 - 15kV Metalclad Switchgear, Bid Package 24-21-04.

Bids were opened on Tuesday, March 19, 2024, for the metalclad switchgear for Work Order 694356 at Vista Substation. Central Electric dba Avail Switchgear was the lowest bidder. However, they took exceptions to the specification and do not have firm pricing. States Manufacturing was the next lowest responsive bidder, took no exemptions to the specification, a shorter lead time, and firm pricing.

Work Order 694356 budgeted at \$1,144,502.00. The proposed 2025 Capital Budget reflects the approved estimated cost, including the price of the metalclad switchgear and necessary substation upgrades for the project.

MOTION: Commissioner Sanders moved to declare Central Electric dba Avail Switchgear non-responsive for BID #24-21-04 -Vista Bay 2 15kV Metalclad Switchgear and authorizing the General Manager on behalf of the District to sign Contract #24-21-04 - Vista Bay 2 15kV Metalclad Switchgear to States Manufacturing; for the total amount of \$670,000.00 plus Washington State sales tax in accordance with RCW 54. Commissioner Hall seconded, and upon vote, the motion carried unanimously.

Contract Award Recommendation – Vista Bay 1 – Foundation, Footing & Conduit Construction – Formal Quote #24-21-07

Evan Edwards presented the Contract Award Recommendation – Vista Bay 1 – Foundation, Footing & Conduit Construction – Formal Quote #24-21-07.

Formal quotes were opened at 3:00PM on Thursday, March 21, 2024, for the foundation, footing and conduit construction at Vista Substation as a part of the Vista Bay 1 Metalclad Replacement. Allstar Construction Group was deemed non-responsive as they are not presently approved on the District 2024 Prequalification Roster as able to provide qualified electrical workers. Prater Electric, Inc was deemed lowest responsive, with no exceptions to the District’s scope of work or contract agreement. Staff recommends the District award Contract #24-21-07 to Prater Electric, Inc. Awarding this contract ensures the timely completion of necessary substation reconstruction involved within the Vista Bay 1 Metalclad Replacement project.

Costs of construction for the stated scope of work were included in the original approval of Work Order 653625, Vista Bay 1 Metalclad Replacement. Work Order 653625 was approved September 27, 2022, for the total amount of \$1,058,617.

MOTION: Commissioner Sanders moved to declare Allstar Construction Group non-responsive for Formal Quote # 24-21-07 for the Vista Bay 1 – Foundation, Footing & Conduit Construction and authorize the General Manager on behalf of the District to sign Contract # 24-21-07 with Prater Electric Inc. of Kennewick, WA, in substantially the form presented, for total amount of \$150,000.00 plus Washington State sales tax in accordance with RCW 54.04.080. Commissioner Hall seconded, and upon vote, the motion carried unanimously.

Future Planning

None.

Meeting Reports

March WPUA Meeting – Jeff shared his concerns at this meeting with the DC Energy Committee and the time constraints that took place.

Adjournment

Hearing no objection, Vice-President Hall adjourned the meeting at 10:47 a.m.

Jeff Hall, Vice-President

ATTEST:

Lori Kays-Sanders, Secretary


Periodic Travel Report - April 9, 2024

<i>Date Start</i>	<i>Business Days</i>	<i>Name</i>	<i>City</i>	<i>Purpose</i>
4/8/2024	3	Eric Dahl	Vancouver, WA	NWPPA RAISE YOUR ENERGY IQ
4/8/2024	3	Kayla Sidwell	Vancouver, WA	NWPPA RAISE YOUR ENERGY IQ
4/8/2024	4	Tyson Brown	Tacoma, WA	NWPPA E & O CONFERENCE
4/8/2024	3	Michelle Ochweri	Tacoma, WA	NWPPA E & O CONFERENCE
4/9/2024	4	Katie Grandgeorge	Chelan, WA	WASHINGTON PUBLIC TREASURER'S CONFERENCE (WPTA)
4/17/2024	3	Jon Meyer	Stevenson, WA	WPUDA ANNUAL CONFERENCE & COMMUNICATIONS ROUNDTABLE
4/17/2024	3	Jodi Henderson	Stevenson, WA	WPUDA ANNUAL MEETING
4/23/2024	3	George Patrick	Boise, ID	NWPPA LEADERSHIP SKILLS: UNDERSTANDING SLII WORK STYLES
5/8/2024	3	Karen Dunlap	Yakima, WA	AWC LABOR RELATIONS INSTITUTE



<input type="checkbox"/>	Business Agenda
<input type="checkbox"/>	Second Reading
<input checked="" type="checkbox"/>	Consent Agenda
<input type="checkbox"/>	Info Only/Possible Action
<input type="checkbox"/>	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	Resolution No. 2669, Amending the Merit-Based Salary Administration Plan	
Agenda Item No:	7c	
Meeting Date:	April 9, 2024	
Authored by:	Karen Dunlap	<i>Staff Preparing Item</i>
Presented by:	Karen Dunlap	<i>Staff Presenting Item</i>
Approved by (dept):	Rick Dunn	<i>Director/Manager</i>
Approved for Commission review:	Rick Dunn 	<i>General Manager</i>

Motion for Commission Consideration:

Motion to adopt Resolution No. 2669, Amending the Merit-Based Salary Administration Plan.

Background/Summary

In accordance with Resolution No. 2467, the General Manager will submit to the Commission for approval all modifications to the Salary Administration Plan (SAP).

The General Manager desires to modify certain components of the SAP in accordance with the guidelines set forth in Resolution 2467. The SAP is periodically modified to ensure the District’s structure meets business objectives and that compensation remains competitive.

The attached proposed amendment to the SAP includes new and revised position titles and grade changes which would take effect April 9, 2024.

Fiscal Impact

Proposed changes will not have a material impact on the 2024 labor budget.

RESOLUTION NO. 2669

April 9, 2024

A RESOLUTION AMENDING THE MERIT-BASED SALARY ADMINISTRATION PLAN

WHEREAS, The Commission of Public Utility District No. 1 of Benton County authorized the Total Compensation Philosophy Statement by Resolution No. 2467 on July 24, 2018; AND

WHEREAS, Resolution No. 2467 directed the General Manager to seek Commission approval for all modifications to the Salary Administration Plan (SAP) or Total Compensation Philosophy Statement, AND

WHEREAS, The Commission authorized the General Manager in Resolution 2467, on behalf of the District, to administer a performance evaluation and merit pay program for employees of the District, excluding the General Manager, who are not represented under the Collective Bargaining Agreement, according to the limitations within the Salary Administration Plan which specifies authorized position classifications and salary ranges for position classifications; AND

WHEREAS, The District desires to attract and retain qualified employees to fill authorized positions of the District; AND

WHEREAS, The District desires to reward employee performance results and appropriate behavior with competitive wages; AND

WHEREAS, Resolution No. 2660 amended the SAP effective March 12, 2024; AND

WHEREAS, An analysis of the District's Salary Administration Plan for non-represented position classifications was recently conducted; AND

WHEREAS, The General Manager desires to modify certain components of the SAP in accordance with the guidelines set forth in Resolution No. 2467.

NOW, THEREFORE BE IT HEREBY RESOLVED That the Commission of Public Utility District No. 1 of Benton County adopts the attached revised Salary Administration Plan effective April 9, 2024 and continuing.

This Resolution supersedes Resolution No. 2660 amending the SAP effective March 12, 2024.

APPROVED AND ADOPTED by the Commission of Public Utility District No. 1 of Benton County, Washington, at an open public meeting as required by law this 9th day of April 2024.

Barry Bush, President

ATTEST:

Lori Sanders, Secretary

Salary Administration Plan

Effective ~~March 12, 2024~~ April 9, 2024 and Continuing

Grade	Position Titles	Minimum Base Pay 84% of Midpoint	Midpoint	Maximum Base Pay 120% of midpoint
1		\$51,617	\$61,449	\$73,739
	No positions currently in this grade			
2		\$56,779	\$67,594	\$81,113
	Administrative Assistant I Financial Specialist I Human Resources Coordinator I IT Support Specialist I Payroll Specialist I			
3		\$62,457	\$74,353	\$89,224
	Administrative Assistant II Communications Specialist I Energy Efficiency Advisor I Financial Specialist II Human Resources Coordinator II IT Support Specialist II Payroll Specialist II Procurement Specialist I			
4		\$68,702	\$81,788	\$98,146
	Applications Analyst I Business Intelligence Analyst I Business Analyst I Customer Service Programs Specialist I Energy Efficiency Advisor II Energy Programs Analyst I Financial Analyst I HR Generalist I IT Support Specialist III Payroll Administrator Procurement Specialist II Records Program Administrator I IT System Administrator I			
5		\$75,572	\$89,967	\$107,960
	Clerk of the Board / Executive Assistant Communications Specialist II Customer Service Programs Specialist II Data Engineer I Electrical Engineer I Energy Efficiency Advisor III Energy Programs Analyst II Executive Assistant to Assistant General Manager Executive Assistant to General Manager HR Generalist II Records Program Administrator II System Administrator I			
6		\$83,130	\$98,964	\$118,757
	Applications Analyst II Business Intelligence Analyst II Business Analyst II Customer Service Programs Specialist III Financial Analyst II Power & Energy Programs Analyst II Procurement Administrator Senior Clerk of the Board / Executive Assistant Supervisor of Customer Service Supervisor of Energy Efficiency IT Systems Engineer Administrator II			

Salary Administration Plan

Effective ~~March 12, 2024~~ April 9, 2024 and Continuing

Grade	Position Titles	Minimum Base Pay 84% of Midpoint	Midpoint	Maximum Base Pay 120% of midpoint
7	Business Analyst III Cyber Security Engineer II Data Engineer II Distribution Designer Electrical Engineer II Financial Analyst III HR Generalist III Network Engineer II Power & Energy Programs Analyst III Senior Communications Specialist Supervisor of Executive Administration /Clerk of the Board IT System Administrator III	\$91,442	\$108,860	\$130,632
8	Applications Analyst III Business Intelligence Analyst III Manager of Prosser Branch Security Program Manager Coordinator II Senior Distribution Designer Superintendent of Support Services Supervisor of Customer Engineering Utility Tree Coordinator	\$100,587	\$119,746	\$143,695
9	Cyber Security Engineer III Data Engineer III Electrical Engineer III Manager of Communications & Government and Community Relations Manager of Communications and Customer Engagement Manager of Customer Service Manager of Procurement Network Engineer III OT Network Engineer III Security Program Coordinator III Superintendent of Support Services Supervisor of Accounting Supervisor of Distribution Design Supervisor of Risk Management & Treasury Operations Systems Engineer III IT Systems Engineer Utility Safety Manager	\$110,646	\$131,721	\$158,065
10	Assistant Superintendent of Transmission & Distribution Manager of Accounting Manager of Conservation & Renewable Energy Programs Manager of Human Resources Manager of Risk Management & Treasury Operations Senior Engineer Supervisor of Business Applications Supervisor of Data & Analytics Supervisor of IT Infrastructure Supervisor of System Engineering	\$118,390	\$140,941	\$169,129

Salary Administration Plan

~~Effective March 12, 2024~~ **April 9, 2024** and Continuing

Grade	Position Titles	Minimum Base Pay 84% of Midpoint	Midpoint	Maximum Base Pay 120% of midpoint
11	Manager of System Engineering Manager of Business Applications Manager of Data & Analytics Manager of IT Infrastructure Superintendent of Operations Superintendent of Transmission & Distribution	\$126,678	\$150,807	\$180,968
12	Director of Customer Programs & Service (3) Director of Executive Administration (3) Senior Manager of Applied Technology	\$135,545	\$161,363	\$193,636
13	Director of Engineering (1) Director of Finance & Business Services (3) Director of Customer Service & Treasury Operations Director of IT & Broadband Services Director of Operations (1) Director of Power Management	\$155,876	\$185,567	\$222,680
14	Assistant General Manager (2) Senior Director of Engineering & Operations (1) (2) Senior Director of Finance and Customer Services (3) Senior Director of Finance & Executive Administration (3)	\$179,258	\$213,402	\$256,082

Administration of Salary Plan:

1. Employees in Grades 1 - 12 may receive base pay increases to the maximum of 120% of the midpoint of the salary grade.
 2. Employees in Grade 13 are limited as follows: Employee's base salary (excluding duty supervisor compensation) cannot exceed 90% of the General Manager's base salary.
 3. Employees in Grade 14 are limited as follows: Employee's base salary (excluding duty supervisor compensation) cannot exceed 95% of the General Manager's base salary.
 4. Temporary title and corresponding pay may be granted to the Administrative Assistant of the director assigned to an AGM support role when position qualifications are met; if/when AGM role is removed or transferred, this title and additional pay may be removed from person temporarily assigned to the support role.
 5. Employees who exceed the salary range as identified in 1, 2, and 3 above are not eligible to receive base pay increases. In certain situations, such as a reclassification of a job title to a different grade, the General Manager may authorize base pay above the maximum salary range. Employees who exceed the salary range will have his/her salary red circled and will not be eligible for a base salary increase until the salary structure is adjusted and his/her salary is again within the range of the salary grade.
- (1) Currently the Senior Director of Engineering & Operations also fills the Director of Engineering and Director of Operations positions.
- (2) Currently the Senior Director of Engineering and Operations also fills the Assistant General Manager position.
- (3) Currently the Senior Director of Finance and **Executive Administration** ~~Customer Services~~ also fills the Director of Finance & Business Services and Director of **Executive Administration** ~~Customer Programs & Service~~ positions.

Salary Administration Plan
Effective April 9, 2024 and Continuing

Grade	Position Titles	Minimum Base Pay 84% of Midpoint	Midpoint	Maximum Base Pay 120% of midpoint
1	No positions currently in this grade	\$51,617	\$61,449	\$73,739
2	Administrative Assistant I Financial Specialist I Human Resources Coordinator I IT Support Specialist I Payroll Specialist I	\$56,779	\$67,594	\$81,113
3	Administrative Assistant II Communications Specialist I Energy Efficiency Advisor I Financial Specialist II Human Resources Coordinator II IT Support Specialist II Payroll Specialist II Procurement Specialist I	\$62,457	\$74,353	\$89,224
4	Applications Analyst I Business Analyst I Business Intelligence Analyst I Customer Service Programs Specialist I Energy Efficiency Advisor II Energy Programs Analyst I Financial Analyst I HR Generalist I IT Support Specialist III Payroll Administrator Procurement Specialist II Records Program Administrator I IT System Administrator I	\$68,702	\$81,788	\$98,146
5	Clerk of the Board / Executive Assistant Communications Specialist II Customer Service Programs Specialist II Data Engineer I Electrical Engineer I Energy Efficiency Advisor III Energy Programs Analyst II Executive Assistant to Assistant General Manager Executive Assistant to General Manager HR Generalist II Records Program Administrator II	\$75,572	\$89,967	\$107,960
6	Applications Analyst II Business Analyst II Business Intelligence Analyst II Customer Service Programs Specialist III Financial Analyst II Power & Energy Programs Analyst II Procurement Administrator Senior Clerk of the Board / Executive Assistant Supervisor of Customer Service Supervisor of Energy Efficiency IT System Administrator II	\$83,130	\$98,964	\$118,757

Salary Administration Plan
Effective April 9, 2024 and Continuing

Grade	Position Titles	Minimum Base Pay 84% of Midpoint	Midpoint	Maximum Base Pay 120% of midpoint
7	Business Analyst III Cyber Security Engineer II Data Engineer II Distribution Designer Electrical Engineer II Financial Analyst III HR Generalist III Network Engineer II Power & Energy Programs Analyst III Senior Communications Specialist Supervisor of Executive Administration /Clerk of the Board IT System Administrator III	\$91,442	\$108,860	\$130,632
8	Applications Analyst III Business Intelligence Analyst III Manager of Prosser Branch Security Program Coordinator II Senior Distribution Designer Supervisor of Customer Engineering Utility Tree Coordinator	\$100,587	\$119,746	\$143,695
9	Cyber Security Engineer III Data Engineer III Electrical Engineer III Manager of Government and Community Relations Manager of Communications and Customer Engagement Manager of Customer Service Manager of Procurement Network Engineer III OT Network Engineer III Security Program Coordinator III Superintendent of Support Services Supervisor of Accounting Supervisor of Distribution Design Supervisor of Risk Management & Treasury Operations IT Systems Engineer Utility Safety Manager	\$110,646	\$131,721	\$158,065
10	Assistant Superintendent of Transmission & Distribution Manager of Accounting Manager of Conservation & Renewable Energy Programs Manager of Human Resources Manager of Risk Management & Treasury Operations Senior Engineer Supervisor of Business Applications Supervisor of Data & Analytics Supervisor of IT Infrastructure Supervisor of System Engineering	\$118,390	\$140,941	\$169,129

Salary Administration Plan
Effective April 9, 2024 and Continuing

Grade	Position Titles	Minimum Base Pay 84% of Midpoint	Midpoint	Maximum Base Pay 120% of midpoint
11	Manager of System Engineering Manager of Business Applications Manager of Data & Analytics Manager of IT Infrastructure Superintendent of Operations Superintendent of Transmission & Distribution	\$126,678	\$150,807	\$180,968
12	Director of Customer Programs & Service Director of Executive Administration (3) Senior Manager of Applied Technology	\$135,545	\$161,363	\$193,636
13	Director of Engineering (1) Director of Finance & Business Services (3) Director of Customer Service & Treasury Operations Director of IT & Broadband Services Director of Operations (1) Director of Power Management	\$155,876	\$185,567	\$222,680
14	Assistant General Manager (2) Senior Director of Engineering & Operations (1) (2) Senior Director of Finance and Executive Administration (3)	\$179,258	\$213,402	\$256,082

Administration of Salary Plan:
1. Employees in Grades 1 - 12 may receive base pay increases to the maximum of 120% of the midpoint of the salary grade.
2. Employees in Grade 13 are limited as follows: Employee's base salary (excluding duty supervisor compensation) cannot exceed 90% of the General Manager's base salary.
3. Employees in Grade 14 are limited as follows: Employee's base salary (excluding duty supervisor compensation) cannot exceed 95% of the General Manager's base salary.
4. Temporary title and corresponding pay may be granted to the Administrative Assistant of the director assigned to an AGM support role when position qualifications are met; if/when AGM role is removed or transferred, this title and additional pay may be removed from person temporarily assigned to the support role.
5. Employees who exceed the salary range as identified in 1, 2, and 3 above are not eligible to receive base pay increases. In certain situations, such as a reclassification of a job title to a different grade, the General Manager may authorize base pay above the maximum salary range. Employees who exceed the salary range will have his/her salary red circled and will not be eligible for a base salary increase until the salary structure is adjusted and his/her salary is again within the range of the salary grade.
(1) Currently the Senior Director of Engineering & Operations also fills the Director of Engineering and Director of Operations positions.
(2) Currently the Senior Director of Engineering and Operations also fills the Assistant General Manager position.
(3) Currently the Senior Director of Finance and Executive Administration also fills the Director of Finance & Business Services and Director of Executive Administration positions.




PAYMENT APPROVAL
April 9, 2024

The vouchers presented on this Payment Approval Report for approval by the Board of Commissioners have been audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims by officers and employees have been certified as required by RCW 42.24.090.

Type of Payment	Starting #	Ending #	Page #	Amount
Accounts Payable:				
Automated Clearing House (DD) Payments	101958 - 102158	102004 - 102189	1 - 4 4 - 10	\$ 2,070,769.46
Checks & Customer Refund Payments (CHK)	87634 -	87702 -	11 - 16	\$ 124,501.59
Electronic Fund Transfer (WIRE) Payments	6917 -	6929 -	17 - 18	\$ 5,267,169.38
Residential Conservation Rebates:				
Credits on Customer Accounts			19	\$ 350.00
Purchase Card Detail:				
Payroll:				
Direct Deposit - 3/28/2024	102005 -	102157 -		\$ 424,890.23
TOTAL				\$ 7,887,680.66
Void DD				\$ -
Void Checks		March 2024	11	\$ 174.19
Void Wires				\$ -

I, the undersigned Auditor of Public Utility District No. 1 of Benton County, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered, or the labor performed as described, or that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claims identified in this report are just, due and unpaid obligations against the District and that I am authorized to authenticate and certify to said claims.


 Jon L. Meyer, Auditor 4/1/2024
 Date

Reviewed by:


 Rick Dunn, General Manager

Approved by:

 Barry A. Bush, President

 Jeffrey D. Hall, Vice-President

 Lori Kays-Sanders, Secretary

04/01/2024 9:32:54 AM

Accounts Payable Check Register

Page 1

03/18/2024 To 03/31/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
101958 3/19/24	DD	2872	A W REHN & ASSOC	COBRA	75.00
101959 3/19/24	DD	3702	AIR-TIGHT REMODELING	REEP	40.00
101960 3/19/24	DD	963	ANIXTER INC.	ACSR 266 PARTRIDGE Transformer, 75 kVA single pha Transformer, 50 kVA single pha CLAMPS 2 BOLT HL GA 103L CLAMPS 2 BOLT HL GA 113L Brooks Socket Jaw Tester	5,204.56 81,448.91 26,640.20 32,775.22 29,300.12 2,022.36
Total for Check/Tran - 101960:					177,391.37
101961 3/19/24	DD	811	ARAMARK UNIFORM SERVICES	Weekly Svc Weekly Svc Weekly Svc Weekly Svc Weekly Svc	44.29 44.01 30.55 31.72 21.95
Total for Check/Tran - 101961:					172.52
101962 3/19/24	DD	793	BELL LUMBER & POLE, INC.	Poles	38,118.91
101963 3/19/24	DD	3828	BORDER STATES INDUSTRIES, INC.	Genics Cobra Pole Wrap	4,291.48
101964 3/19/24	DD	166	CENTURYLINK	Monthly Billing	611.51
101965 3/19/24	DD	3520	CI INFORMATION MANAGEMENT	Onsite Destruction	1,047.20
101966 3/19/24	DD	3820	COLEMAN OIL COMPANY, LLC	Fuel Svc Fuel Svc	8,796.09 13,925.94
Total for Check/Tran - 101966:					22,722.03
101967 3/19/24	DD	57	CONSOLIDATED ELECTRICAL DISTRIB	Material	2,660.00
101968 3/19/24	DD	3167	COOPERATIVE RESPONSE CENTER, IN	CRCLink/Multispeak OMS	11,614.59
101969 3/19/24	DD	2757	RICK T DUNN	PPC/NWRP/PNUCC Mtgs	828.58

04/01/2024 9:32:54 AM

Accounts Payable Check Register

Page 2

03/18/2024 To 03/31/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
101970 3/19/24	DD	2898	ELECTRICAL CONSULTANTS, INC.	Professional Svc	12,535.00
				Professional Svc	481.50
				Professional Svc	12,960.00
				Professional Svc	6,854.50
				Professional Svc	9,223.50
Total for Check/Tran - 101970:					42,054.50
101971 3/19/24	DD	10982	FEDERAL ENGINEERING, INC.	Consulting Svc	5,140.00
101972 3/19/24	DD	3130	GDS ASSOCIATES, INC.	Conserv Potential Assess/Demand Response	3,185.00
101973 3/19/24	DD	79	GENERAL PACIFIC, INC.	Test Switch, 10 Pole, Brooks	7,744.23
				Test Switch, 7 Pole, Brooks	4,452.24
				Slingco Rubber eyebolt gripers #ITP10925	832.53
				Slingco hot arms # ITP10474	11,695.58
Total for Check/Tran - 101973:					24,724.58
101974 3/19/24	DD	867	JODY A GEORGE	AWC Healthy Workshop	752.69
101975 3/19/24	DD	3969	GPS INSIGHT, LLC	Device Monitoring	2,103.54
101976 3/19/24	DD	3232	JENNIFER M HOLBROOK	NISC User Grp	300.70
101977 3/19/24	DD	3387	DANIEL W HOLSTEN	NISC User Grp	101.04
101978 3/19/24	DD	4207	INFORMATION FIRST, INC.	Content Mgr Monthly Support	2,000.00
101979 3/19/24	DD	990	INSIGHT PUBLIC SECTOR INC.	Software License/Manitenance	12,659.20
101980 3/19/24	DD	10660	IRBY ELECTRICAL UTILITIES	Clevis Eye-Y	260.88
				SP SLV 795 ACSR/DRAKE	2,176.17
				Fig.8 extlnk.MacLean F8L-30-4.5(F430230	1,757.46
Total for Check/Tran - 101980:					4,194.51
101981 3/19/24	DD	520	IRON HORSE REAL ESTATE & PROPER	Wireline Permit	100.00
101982 3/19/24	DD	3644	LOOMIS	Drop Box/Kiosks	1,945.88

04/01/2024 9:32:54 AM

Accounts Payable Check Register

Page 3

03/18/2024 To 03/31/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Safepoint Svc	1,284.99
Total for Check/Tran - 101982:					3,230.87
101983 3/19/24	DD	3115	DAVENE A MARTIN	NISC User Grp	101.04
101984 3/19/24	DD	10563	MESSAGE TECHNOLOGIES, INC.	IVR/SMS Monthly Svc	3,915.89
101985 3/19/24	DD	10647	JASON NIELSEN	NISC Uaser Grp	300.70
101986 3/19/24	DD	3821	NISC	Online PYmts/ACH/Postage	1,043.75
				Online PYmts/ACH/Postage	389.12
				Software Lic/Maintenance	8,416.50
				Software Lic/Maintenance	2,493.78
				Software Lic/Maintenance	3,740.67
				Software Lic/Maintenance	16,521.29
				Envelopes/Mail Svc/Print Svc/Postage	24,226.76
Total for Check/Tran - 101986:					56,831.87
101987 3/19/24	DD	919	NOANET	Professional Svc	1,500.00
				Co- Location Kennewick Verizon	1,460.00
				MacDonald Miller	3,014.97
Total for Check/Tran - 101987:					5,974.97
101988 3/19/24	DD	10770	ONEBRIDGE BENEFITS INC. (ADMIN)	Admin Fees	99.00
101989 3/19/24	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	25.10
				Monthly Billing	393.31
				Monthly Billing	103.85
				Monthly Billing	151.79
Total for Check/Tran - 101989:					674.05
101990 3/19/24	DD	585	PARADISE BOTTLED WATER CO.	Monthly Billing	696.03
				Monthly Billing	64.07
Total for Check/Tran - 101990:					760.10
101991 3/19/24	DD	1241	PARAMOUNT COMMUNICATIONS, INC.	Carma Substation	283.22

04/01/2024 9:32:54 AM

Accounts Payable Check Register

Page 4

03/18/2024 To 03/31/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				20 - Off-the-Dock Labor	7,831.60
Total for Check/Tran - 101991:					8,114.82
101992 3/19/24	DD	10718	PUBLIC UTILITY DIST PEND ORIELLE	CWPU UIP Expenses	1,744.94
				CWPU UIP Expenses	1,191.00
Total for Check/Tran - 101992:					2,935.94
101993 3/19/24	DD	10212	QCL, INC.	Drug Screening	644.00
101994 3/19/24	DD	10896	QUENCH USA, INC.	Ice/Water Machine Rental	270.67
101995 3/19/24	DD	396	SD MYERS, LLC	Gas/Oil Testing	56.00
				Gas/Oil Test	56.00
Total for Check/Tran - 101995:					112.00
101996 3/19/24	DD	2154	SENSUS USA, INC.	Alert Mgr/SAAS Fee	9,301.09
				Meters	11,111.12
Total for Check/Tran - 101996:					20,412.21
101997 3/19/24	DD	985	SPECTRUM PACIFIC WEST, LLC	Monthly Billing	588.73
				Monthly Billing	605.46
Total for Check/Tran - 101997:					1,194.19
101998 3/19/24	DD	3502	SYLVAN LEARNING CENTER	Employee Testing	25.00
101999 3/19/24	DD	10796	TECHSTREET, LLC	Techstreet Enterprise Subscription	2,140.32
102000 3/19/24	DD	139	TOWNSQUARE MEDIA TRI CITIES	Advertising	4,080.00
102001 3/19/24	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing-Faircloth/Anderson	326.91
102002 3/19/24	DD	272	UTILITIES UNDERGROUND LOCATION	Underground Locate Svc	479.16
102003 3/19/24	DD	4235	WATER STREET PUBLIC AFFAIRS, LLC	Lobbying	6,500.00
102004 3/19/24	DD	2250	MRS ROXANNE K WELLER	AWC Healthy Workshop	798.88
102158 3/27/24	DD	963	ANIXTER INC.	Material	8,502.21
				BOLTS MACH 3/4 X 18	623.94

04/01/2024 9:32:54 AM

Accounts Payable Check Register

Page 5

03/18/2024 To 03/31/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				CLAMP TRUNNION 336, 397 ACSR W	2,915.33
				CURV 2 1/4 X 2 1/4 11/16H	1,250.05
				POLE EYE PLATES/ TRANS., /STEE	1,141.78
				PINS STEEL 6 1/2 SHANK #J204Z	2,541.41
				RTV 108 Momenive Rubber Adhesive	1,113.96
				SMU 20 fuse unit AMP 20E	653.02
				Total for Check/Tran - 102158:	18,741.70
102159 3/27/24	DD	811	ARAMARK UNIFORM SERVICES	Weekly Svc	21.95
102160 3/27/24	DD	34	BENTON PUD-ADVANCE TRAVEL	1st Year Camp Rilea	505.50
102161 3/27/24	DD	3828	BORDER STATES INDUSTRIES, INC.	BOLTS MACH 1 X 12	190.33
				BOLTS MACH 1 X 14	227.29
				BOLTS MACH 1 X 18	313.38
				BOLTS MACH 1 X 20	263.38
				55Ah 12 Volt Battery	326.01
				CLAMPS 2 BOLT HL GA 113L	11,802.83
				Material	1,045.08
				WASHER SPRING CLIP 3/4	918.30
				Total for Check/Tran - 102161:	15,086.60
102162 3/27/24	DD	1810	CARLSON SALES METERING SOLUTIO	Huskie, Dieless Compression Tool	13,367.38
102163 3/27/24	DD	10150	ANNETTE L COBB	NW NISC User Grp	300.70
102164 3/27/24	DD	454	COLUMBIA/SNAKE RIVER IRRIGATOR	Membership Dues	2,200.00
102165 3/27/24	DD	2972	COMPUNET, INC.	Labor Charges	125.00
102166 3/27/24	DD	10857	D&R INSULATION, LLC	REEP	2,784.00
102167 3/27/24	DD	339	DELL MARKETING CORP	Computers	22,220.46
102168 3/27/24	DD	3439	DJ'S ELECTRICAL, INC.	JU/NESC Compliance	115.93
				JU/NESC Compliance	54.35

04/01/2024 9:32:54 AM

Accounts Payable Check Register

Page 6

03/18/2024 To 03/31/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				JU/NESC Compliance	1,947.83
				JU-NESC Compliance	15.72
				JU-NESC Compliance	7.02
				JU-NESC Compliance	127.48
				Cable Replacement	6,736.39
				Cable Replacement	4,662.68
				Cable Replacement	231.87
				JU-NESC Compliance	80.35
				JU-NESC Compliance	198.74
				JU-NESC Compliance	320.92
				JU-NESC Compliance	178.09
				JU-NESC Compliance	51.02
				JU-NESC Compliance	41.74
				JU-NESC Compliance	422.03
				JU-NESC Compliance	2,186.35
				JU-NESC compliance	26.79
				JU-NESC compliance	16.07
				JU-NESC compliance	1,584.41
				Cable Replacement	3,709.33
				Cable Replacement	4,910.03
				Cable Replacement	22,461.40
				Cable Replacement	447.19
				JU-NESC	166.06
				JU-NESC	69.64
				JU-NESC	3,406.07
				JU-NESC	26.78
				JU-NESC	16.07
				JU-NESC	2,157.33
				Cable Replacement	4,179.75
				JU-NESC	145.69
				JU-NESC	61.62

04/01/2024 9:32:54 AM

Accounts Payable Check Register

Page 7

03/18/2024 To 03/31/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				JU-NESC	4,428.22
				Cable Replacement	9,048.04
				Cable Replacement	5,376.80
				Cable Replacement	4,798.96
				JU/NESC Compliance	314.45
				JU/NESC Compliance	73.66
				JU/NESC Compliance	5,377.12
				JU-NESC Compliance	107.67
				JU-NESC Compliance	32.14
				JU-NESC Compliance	1,729.76
				JU/NESC Compliance	453.19
				JU/NESC Compliance	192.85
				JU/NESC Compliance	3,230.97
				JU-NESC Compliance	26.78
				JU-NESC Compliance	16.07
				JU-NESC Compliance	4,440.88
				Cable Replacement	3,962.79
				JU-NESC Compliance	2,822.46
				JU-NESC Compliance	2,209.96
				Cable Replacement	8,204.98
				Cable Replacement	458.82
				Spaw Phillips Transmission	923,013.33
				Spaw Phillips Transmission	82,714.60
				Boring 19th/Olympia	119,258.72
				Total for Check/Tran - 102168:	1,243,055.96
102169	3/27/24	DD	10961	ENERGY PRO INSULATION, INC.	
				REEP	2,162.25
				REEP	750.00
				REEP	3,498.00
				Total for Check/Tran - 102169:	6,410.25
102170	3/27/24	DD	75	FRANKLIN PUD	
				Fiber Lease	1,290.00

04/01/2024 9:32:54 AM

Accounts Payable Check Register

Page 8

03/18/2024 To 03/31/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Fiber Lease	150.00
				Fiber Lease	1,100.00
Total for Check/Tran - 102170:					2,540.00
102171 3/27/24	DD	10420	HEALTH INVEST HRA TRUST	Monthly Fees	51.90
102172 3/27/24	DD	3171	JODI A HENDERSON	Chamber Annual Mtg Booth Expense	23.54
102173 3/27/24	DD	10660	IRBY ELECTRICAL UTILITIES	CLIPS BONDING 7/8	365.23
				Insulator, Suspension, Maclean	2,632.71
Total for Check/Tran - 102173:					2,997.94
102174 3/27/24	DD	209	M&M BOLT CO., LLC	Nut, 1/2 "- 13, Hex, Bronze, D	1,524.60
				Washers, 1/2" Belleville,Domes	2,461.14
				Washers, 1/2" flat round	1,873.08
Total for Check/Tran - 102174:					5,858.82
102175 3/27/24	DD	2563	KIMBERLEE R MAKI	NW NISC User Grp	101.04
102176 3/27/24	DD	10998	CAMI J MCKENZIE	WA Muncipal Clerks Association Conf	111.22
102177 3/27/24	DD	10897	ROSA D MITCHELL	WA Dept of Licensing - Prof Eng Renewal	116.00
102178 3/27/24	DD	10769	ONEBRIDGE BENEFITS INC.	Flex Spending Dependent Care	192.31
				Flex Spending Health Care	2,473.23
Total for Check/Tran - 102178:					2,665.54
102179 3/27/24	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	12.79
				Monthly Billing	88.45
Total for Check/Tran - 102179:					101.24
102180 3/27/24	DD	2854	BRENDA J PREDDIE	NWPPA Admin Professionals Conf	1,367.68
102181 3/27/24	DD	10671	PRINCIPAL BANK	EE Vision	91.55
				ER Vision	2,938.64
				EE Health	11,405.24
				ER Health	201,840.61

04/01/2024 9:32:54 AM

Accounts Payable Check Register

Page 9

03/18/2024 To 03/31/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				EE Dental	542.79
				ER Dental	17,492.50
Total for Check/Tran - 102181:					234,311.33
102182 3/27/24	DD	10951	RELIANCE STANDARD LIFE INSURAN	self Insured STD - 03/23	183.75
102183 3/27/24	DD	10947	RELIANCE STANDARD LIFE INSURAN	Basic AD&D	158.29
				Basic Life	791.45
				Non Barg Basic AD&D	77.81
				Non Barg Basic Dep Life	80.08
				Non Barg Basic Life	1,035.14
				Supplemental AD&D - Child	8.16
				Supplemental AD&D - EE	508.50
				Supplemental AD&D - Spouse	246.90
				Supplemental Life - Child	48.28
				Supplemental Life - EE	1,904.90
				Supplemental Life - Spouse	387.40
				LTD Buy-Up	894.28
				LTD Core No Buy-Up	3,217.40
Total for Check/Tran - 102183:					9,358.59
102184 3/27/24	DD	2277	LORI K SANDERS	APPA Leg Rally	2,684.12
102185 3/27/24	DD	10958	THREE D METALS, INC.	CU Bus Bar	1,076.13
				Material	-86.13
Total for Check/Tran - 102185:					990.00
102186 3/27/24	DD	3006	TRI-CITY GLASS, INC.	BPUD Window Replacments	2,217.35
102187 3/27/24	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing-Billingsley/Tharp	558.93
				Clothing-Lanphear/Talkington	663.30
Total for Check/Tran - 102187:					1,222.23
102188 3/27/24	DD	1048	UNITED WAY OF BENTON & FRANKLI	EE United Way Contribution	364.73

04/01/2024 9:32:54 AM

Accounts Payable Check Register

Page 10

03/18/2024 To 03/31/2024

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
102189 3/27/24	DD	10154	US PAYMENTS, LLC	PaySite Fee/Kiosks/Card Processing Fee	317.90
				PaySite Fee/Kiosks/Card Processing Fee	1,553.50
Total for Check/Tran - 102189:					1,871.40

Total Payments for Bank Account - 1 :	(79)	2,070,769.46
Total Voids for Bank Account - 1 :	(0)	0.00
Total for Bank Account - 1 :	(79)	2,070,769.46

04/01/2024 9:32:54 AM

Accounts Payable Check Register

Page 11

03/18/2024 To 03/31/2024

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
87496 1/31/24	CHK	99999	ERIKA TRINIDAD	Credit Balance Refund	174.19 VOID
87634 3/19/24	CHK	436	BANK OF AMERICA	LOC Quarterly Fee	10,000.00
87635 3/19/24	CHK	3819	BENTON CONSERVATION DISTRICT	Salmon Power in the Schools	678.04
87636 3/19/24	CHK	39	BENTON COUNTY	GIS Prints	37.00
87637 3/19/24	CHK	259	BENTON FRANKLIN COMMUNITY ACT	Helping Hands	2,481.69
87638 3/19/24	CHK	11021	BRUCE MECHANICAL INC.	REEP	7,500.00
87639 3/19/24	CHK	10630	CAMPBELL TRAINING SOLUTIONS, LL	Empowered Series	1,760.00
87640 3/19/24	CHK	10169	FALCON SOFTWARE COMPANY, INC.	Website Redesign Implementation Software Support/Maintenance	6,412.50 2,025.00
Total for Check/Tran - 87640:					8,437.50
87641 3/19/24	CHK	243	FEDERAL EXPRESS CORP	Mailing Svc	31.22
87642 3/19/24	CHK	101	KENNEWICK IRRIGATION DISTRICT	2024 Irrigation Assessments	8,999.23
87643 3/19/24	CHK	310	MOON SECURITY SERVICES, INC.	Monitoring Svc Monitoring Svc Monitoring Svc Monitoring Svc Monitoring Svc Monitoring Svc Monitoring Svc	50.19 845.53 197.01 98.68 98.68 98.68 152.85
Total for Check/Tran - 87643:					1,541.62
87644 3/19/24	CHK	10230	SMG-TRI CITIES, LLC	Advertising	3,320.00
87645 3/19/24	CHK	1163	TYNDALE ENTERPRISES, INC.	Clothing-Welch/Patrick	592.91
87646 3/19/24	CHK	193	UNITED PARCEL SERVICE OF AMERIC	Mailing Svc	35.53
87647 3/19/24	CHK	992	VERIZON NORTHWEST	Monthly Billing	1,466.20

04/01/2024 9:32:54 AM

Accounts Payable Check Register

Page 12

03/18/2024 To 03/31/2024

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
87648	3/19/24	CHK	100	WASTE MANAGEMENT OF WASHINGT	Monthly Billing	1,008.71
					Monthly Billing	309.36
Total for Check/Tran - 87648:						1,318.07
87649	3/19/24	CHK	10649	ZIPLY FIBER	Monthly Billing	111.12
87650	3/19/24	CHK	10649	ZIPLY FIBER	Pole Attachements	8,408.64
87651	3/19/24	CHK	99999	LESLIE R ADAMS	Credit Balance Refund	200.00
87652	3/19/24	CHK	99999	ISRAA ALMASLOOKHI	Credit Balance Refund	4,461.22
87653	3/19/24	CHK	99999	RONDA BEAUDRY	Credit Balance Refund	450.00
87654	3/19/24	CHK	99999	DAVID J BROWN	Credit Balance Refund	120.60
87655	3/19/24	CHK	99999	CAROLINE BURBANK	Credit Balance Refund	34.23
87656	3/19/24	CHK	99999	DEE L CHAPMAN	Credit Balance Refund	175.00
87657	3/19/24	CHK	99999	LYDIA COLUNGA	Credit Balance Refund	69.00
87658	3/19/24	CHK	99999	JULIE CZIRR	District Claim	212.50
87659	3/19/24	CHK	99999	LYNDA A GILBERTSON	Credit Balance Refund	200.00
87660	3/19/24	CHK	99999	PATRICK HADDOX	Credit Balance Refund	85.00
87661	3/19/24	CHK	99999	JOSE HERNANDEZ JR	Credit Balance Refund	70.65
87662	3/19/24	CHK	99999	KIKOS TACO	Credit Balance Refund	302.66
87663	3/19/24	CHK	99999	ANA LANDA	Credit Balance Refund	200.00
87664	3/19/24	CHK	99999	LEXINGTON HOMES - DRH LLC	Credit Balance Refund	14.80
87665	3/19/24	CHK	99999	DONALD S MARTELL	Credit Balance Refund	200.00
87666	3/19/24	CHK	99999	VICTORIA MARTINEZ BARAJAS	Credit Balance Refund	17.72

04/01/2024 9:32:54 AM

Accounts Payable Check Register

Page 13

03/18/2024 To 03/31/2024

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
87667 3/19/24	CHK	99999	MCKAYLA PACHECO	Credit Balance Refund	48.80
87668 3/19/24	CHK	99999	ALICIA C RIOS	Credit Balance Refund	325.00
87669 3/19/24	CHK	99999	CHERI STEWART	Credit Balance Refund	225.00
87670 3/19/24	CHK	99999	DONNA K TAYLOR	Credit Balance Refund	142.42
87671 3/19/24	CHK	99999	TRUFRAME LLC	Credit Balance Refund	31.61
87672 3/19/24	CHK	99999	MARITSA VILLEGAS	Credit Balance Refund	39.06
87673 3/27/24	CHK	2425	AT&T MOBILITY, LLC	Monthly billing	5.44
87674 3/27/24	CHK	35	BENTON PUD - CUSTOMER ACCOUNT	Monthly Billing	264.23
87675 3/27/24	CHK	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	6,676.31
				Tree Trimming Svc	2,224.61
				Tree Trimming Svc	8,898.46
				Tree Trimming Svc	6,616.94
Total for Check/Tran - 87675:					24,416.32
87676 3/27/24	CHK	243	FEDERAL EXPRESS CORP	Mailing Svc	30.11
87677 3/27/24	CHK	4251	FRUITSMART, INC.	Industrial Energy Efficiency Prg	6,320.00
87678 3/27/24	CHK	1393	MEIER ENTERPRISES, INC.	Professional Svc	1,260.00
87679 3/27/24	CHK	379	PURMS JOINT SELF INSURANCE FUND	Additional Premium AGEIS Cyber Policy	1,347.10
87680 3/27/24	CHK	141	RICHLAND, CITY OF	Fiber Lease	586.98
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	293.49
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75

04/01/2024 9:32:54 AM

Accounts Payable Check Register

Page 14

03/18/2024 To 03/31/2024

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Leas	146.75
				Fiber Lease	146.75
				Fiber Lease	1,760.94
				Fiber Lease	146.75
				Fiber Lease	586.98
				Fiber Lease	146.75
				Fiber Lease	293.49
				Fiber Lease	293.49
				Fiber Lease	293.49
				Fiber Lease	293.49
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	146.75
				Fiber Lease	293.49
				Fiber Lease	146.75
				Fiber Lease	293.49
				Fiber Lease	146.75
				Fiber Lease	146.75
Total for Check/Tran - 87680:					8,071.08
87681	3/27/24	CHK 142	ROGERS SURVEYING, INC. P.S.	Professional Svc	13,987.60
87682	3/27/24	CHK 193	UNITED PARCEL SERVICE OF AMERIC	Mailing Svc	35.53
87683	3/27/24	CHK 99999	DON L ADAMS	Credit Balance Refund	66.19
87684	3/27/24	CHK 99999	ONA M ARCHER	Credit Balance Refund	405.39

04/01/2024 9:32:54 AM

Accounts Payable Check Register

Page 15

03/18/2024 To 03/31/2024

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
87685 3/27/24	CHK	99999	DERRICK BROWN	Credit Balance Refund	425.00
87686 3/27/24	CHK	99999	GWEN R CANTER	Credit Balance Refund	213.48
87687 3/27/24	CHK	99999	DT RATHDRUM LLC	Credit Balance Refund	1,644.34
87688 3/27/24	CHK	99999	IZAEL ESPINOZA	Credit Balance Refund	273.47
87689 3/27/24	CHK	99999	ETHINGTON HOMES & REMODEL LLC	Credit Balance Refund	161.33
87690 3/27/24	CHK	99999	NUBIA GUTIERREZ	Credit Balance Refund	128.94
87691 3/27/24	CHK	99999	MICHAEL HESSE	Credit Balance Refund	58.90
87692 3/27/24	CHK	99999	JAY KING	Credit Balance Refund	94.02
87693 3/27/24	CHK	99999	CAYDEN MAYES	Credit Balance Refund	160.62
87694 3/27/24	CHK	99999	BRIANNE OSTLER	Credit Balance Refund	163.81
87695 3/27/24	CHK	99999	LINDIE PAIER	Credit Balance Refund	67.09
87696 3/27/24	CHK	99999	DAN A RAAP	Credit Balance Refund	217.09
87697 3/27/24	CHK	99999	YARITZA RODRIGUEZ	Credit Balance Refund	66.82
87698 3/27/24	CHK	99999	RYKKER SCHILPEROORT	Credit Balance Refund	11.20
87699 3/27/24	CHK	99999	DEREK SCHOENROCK	Credit Balance Refund	17.99
87700 3/27/24	CHK	99999	DELIA TOMPKINS	Credit Balance Refund	47.64
87701 3/27/24	CHK	99999	ERIKA TRINIDAD	Credit Balance Refund	174.19
87702 3/27/24	CHK	99999	ALFREDO VARGAS CORTES	Credit Balance Refund	22.63

Total Payments for Bank Account - 2 : (69) 124,501.59

Total Voids for Bank Account - 2 : (1) 174.19

04/01/2024 9:32:54 AM

Accounts Payable Check Register

03/18/2024 To 03/31/2024

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Bank Account - 2 :					(70) 124,675.78
Grand Total for Payments :					(148) 2,195,271.05
Grand Total for Voids :					(1) 174.19
Grand Total :					(149) 2,195,445.24

04/01/2024 10:45:48 AM

Accounts Payable Check Register

Page 17

ALL

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
6917 3/20/24	WIRE	169	ENERGY NORTHWEST	Purchased Power	131,448.68
6918 3/20/24	WIRE	2902	WHITE CREEK WIND I, LLC	Purchased Power	134,671.00
6919 3/20/24	WIRE	1680	MORGAN STANLEY	Purchased Power	93,750.00
6920 3/4/24	WIRE	10084	CITI MERCHANT SERVICES	Merchant Fees	40,716.21
6923 3/26/24	WIRE	246	BONNEVILLE POWER ADMIN	Purchased Power	4,063,048.00
				Emergency Fiber Restoration	4,403.85
Total for Check/Tran - 6923:					4,067,451.85
6924 3/29/24	WIRE	2800	LL&P WIND ENERGY, INC.	Purchased Power	57,441.36
6925 3/28/24	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax	69,367.52
				Medicare - Employee	9,573.72
				Medicare - Employer	9,573.72
				Social Security - Employee	40,935.66
				Social Security - Employer	40,935.66
Total for Check/Tran - 6925:					170,386.28
6926 3/28/24	WIRE	171	WASH STATE DEPT RETIREMENT SYS	ER PERS	62,568.23
				PERS Plan 2	39,029.22
				PERS Plan 3A 5% All Ages	1,086.84
				PERS Plan 3B 5% Up to Age 35	137.78
				PERS Plan 3B 6% Age 35-45	132.82
				PERS Plan 3E 10% All Ages	1,300.87
				PERS Plan 3F 15% All Ages	473.53
Total for Check/Tran - 6926:					104,729.29
6927 3/26/24	WIRE	424	WASH STATE DEPT REVENUE-EXCISE	Utility Tax	448,320.57
				Use Tax	2,130.93
				Retailing & Wholesaling Tax	969.19
				Retail Sales Tax - Kennewick	470.80
				Service Tax	11,962.04

04/01/2024 10:45:48 AM

Accounts Payable Check Register

Page 18

ALL

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount	
					Total for Check/Tran - 6927:	463,853.53
6928 3/28/24	WIRE	437	WASH STATE DEPT SUPPORT REGIST	Garnishment - Child Support	301.98	
6929 3/29/24	WIRE	3012	WHITE CREEK PUBLIC LLC	White Creek Project	2,419.20	
					Total for Bank Account - 1 :	(11) 5,267,169.38
					Grand Total :	(11) 5,267,169.38



BENTON PUD - RESIDENTIAL CONSERVATION REBATE DETAIL


<u>Date</u>	<u>Customer</u>	<u>Rebate Amount</u>	<u>Rebate Description</u>
03/19/2024	RICHARD G HOGAN	\$ 30.00	Rebate - Clothes Washer
03/28/2024	ALAN R HESS	\$ 30.00	Rebate - Clothes Washer
03/28/2024	STEPHANIE M MERCADO	\$ 30.00	Rebate - Clothes Washer
03/28/2024	HARVEY R SWOBODA	\$ 30.00	Rebate - Clothes Washer
03/28/2024	HYON-HE GARZA	\$ 30.00	Rebate - Clothes Washer
03/19/2024	RICHARD G HOGAN	\$ 50.00	Rebate - Clothes Dyer
03/28/2024	STEPHANIE M MERCADO	\$ 50.00	Rebate - Clothes Dyer
03/18/2024	HARVEY R SWOBODA	\$ 50.00	Rebate - Clothes Dyer
03/28/2024	HYON-HE GARZA	\$ 50.00	Rebate - Clothes Dyer

\$ 350.00



<input type="checkbox"/>	Business Agenda
<input type="checkbox"/>	Second Reading
<input checked="" type="checkbox"/>	Consent Agenda
<input type="checkbox"/>	Info Only/Possible Action
<input type="checkbox"/>	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	Work Order 687891 – Blair Seven Properties Lots	
Agenda Item No:	7e	
Meeting Date:	April 9 th , 2024	
Authored by:	Chad Brooks	<i>Staff Preparing Item</i>
Presented by:	Evan Edwards	<i>Staff Presenting Item</i>
Approved by (dept):	Steve Hunter	<i>Director/Manager</i>
Approved for Commission review:	Rick Dunn 	<i>General Manager/Asst GM</i>

Motion for Commission Consideration:

Motion approving work order 687891 for the installation of underground primary electric facilities to serve (7) 20 acre+ lots on Northside of Highway SR 397, about 1.35 miles East of S. Olympia St.

Background/Summary

Developer requested single phase underground facilities necessary to serve (7) 20 acre+ lots. The District would like to have 3-phase pathway along Highway SR397 and will pay incremental cost difference to install 4” conduit and 3-phase J-boxes for a future 3-phase pathway. The District will also install (2) 6” feeder conduits and (1) 3” fiber conduit across Bonneville Power right of way.

Recommendation

Approval of work order 687891 will authorize the construction of underground facilities necessary to serve (7) 20 acre+ lots. Installing the 4” and 3-phase J-boxes will give the District a 3-phase pathway for future.

Fiscal Impact

The estimated project cost is \$131,348.11. The developer contribution in aid to construction (CIAC) is \$77,102.79. The district will cover all feeder and fiber conduit expenses of \$10,069.30. The District will cover travel expenses of \$2,462.24. The District will cover incremental cost difference for 3-phase pathway of \$41,713.78.

Projects to be Presented at the Benton PUD

Commission Meeting On

April 9th, 2024

Project Name: Blair Seven Properties Lots

WO#: 687891

Location: Northside of Highway SR397, about 1.35 miles East of S. Olympia St

Justification: Developer request to develop land and install power facilities.


Location Map





<input type="checkbox"/>	Business Agenda
<input type="checkbox"/>	Second Reading
<input checked="" type="checkbox"/>	Consent Agenda
<input type="checkbox"/>	Info Only/Possible Action
<input type="checkbox"/>	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	Metalclad Switch Cabinets – Surplus of Equipment Resolution 2668	
Agenda Item No:	7f	
Meeting Date:	April 9, 2024	
Authored by:	Duane Szendre	<i>Staff Preparing Item</i>
Presented by:	Duane Szendre	<i>Staff Presenting Item</i>
Approved by (dept):	Steve Hunter	<i>Director/Manager</i>
Approved for Commission review:	Rick Dunn 	<i>General Manager</i>

Motion for Commission Consideration

Motion to adopt Resolution No. 2668 declaring certain transformers and switch cabinets surplus to District needs according to the laws of the State of Washington, Title 54, RCW 54.16.180, and authorizing the General Manager, on behalf of the District, to dispose of same.

Background/Summary

The District has two metalclad switch cabinets that have exceeded their lifecycle and are no longer useful. It is recommended they are surplus, and then be scrapped.

Metalclad serial # 52-12239 has been in service at Vista Substation since 1969. The District is in the process of replacing this metalclad with an updated more modern efficient one.

Metalclad serial # 32-B8100 had been in service since 1954, first at Kennewick Substation then at Ely Substation. In 2021, it was removed from service when a new modern efficient metalclad was installed.

Recommendation

I recommend the District surplus and sell these for scrap as these metalclad switch cabinets no longer have any value.

Fiscal Impact

No fiscal impact for surplus and sale.

RESOLUTION NO. 2668
April 9, 2024

A RESOLUTION DECLARING CERTAIN EQUIPMENT SURPLUS TO DISTRICT NEEDS

WHEREAS, Public Utility District No. 1 of Benton County is desirous of disposing of certain surplus equipment that is unserviceable, obsolete, worn out, unfit, inadequate and/or no longer necessary, material to, and useful in its operations, and

WHEREAS, the laws of the State of Washington, Title 54, Revised Code of Washington, Chapter 54 Section 16.180, provided the necessary authority for the District to dispose of said equipment, Now, Therefore,

BE IT HEREBY RESOLVED, that the Commission of Public Utility District No. 1 of Benton County declare the equipment listed below surplus because it is unserviceable, obsolete, worn out, unfit, inadequate and/or no longer necessary, material to, and useful in the District's operations, and

BE IT FURTHER RESOLVED, that the General Manager is authorized to dispose of this equipment per District policies.

(TRANSFORMERS, RECLOSERS, REGULATORS, METALCLAD SWITCH CABINETS AND ONE POWER TRANSFORMER - AS SHOWN ON ATTACHED LIST)

Barry Bush, President

Attest:

Lori Kays-Sanders, Secretary

Attachment for Resolution 2668

Equipment for surplus, items will be scrapped:


Metalclad serial # 52-12239 has been in service at Vista Substation since 1969.

Metalclad serial # 32-B8100 had been in service since 1954, first at Kennewick Substation then at Ely Substation.



<input type="checkbox"/>	Business Agenda
<input type="checkbox"/>	Second Reading
<input checked="" type="checkbox"/>	Consent Agenda
<input type="checkbox"/>	Info Only/Possible Action
<input type="checkbox"/>	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	Contract Change Order #1 – RingCentral, Inc. – Contract #23-15-02	
Agenda Item No:	7g	
Meeting Date:	4/9/2024	
Authored by:	Duane Crum	<i>Staff Preparing Item</i>
Presented by:	Duane Crum	<i>Staff Presenting Item</i>
Approved by (dept):	Chris Folta	<i>Director/Manager</i>
Approved for Commission review:	Rick Dunn 	<i>General Manager</i>

Motion for Commission Consideration

Motion to authorize the General Manager on behalf of the District to sign Change Order #1 of Contract #23-15-02 with RingCentral, Inc. to increase the not to exceed amount by \$28,392.00; bringing the new not-to-exceed amount of the contract to \$405,338.00 plus Washington State sales tax in accordance with RCW 54.04.080.

Background/Summary

In December 2024, the District entered a 5-year contract with RingCentral, Inc. to purchase hardware, software, and professional services to replace the current Cisco phone system. RingCentral was ultimately selected through an RFP process due to their robust call center capabilities that meet the needs of Customer Service, have seamless integration with Microsoft Office 365, and is a demonstrated leader within their market. They have 99.999% reported uptime ranking them at the top for system availability among comparable vendors.

While deploying RingCentral, the project team identified equipment changes that will better secure this solution from potential cyber vulnerabilities. RingCentral had proposed the use of YeaLink-branded phones which have recently been identified to possess certain cybersecurity risks and therefore the project team is alternatively proposing the use of Cisco phones which the District has successfully used for over 20 years. The Cisco-branded phones are more secure and come at a higher cost than YeaLink resulting in the additional cost over the 5 years of the contract. Furthermore, we are requesting all the current direct-in-dial numbers from Ziplly be converted to RingCentral which requires the purchase of additional lines from RingCentral. This will allow for future growth while maintaining the reserved block of direct-in-dial numbers we currently use.

Recommendation

I recommend the District execute Contract #23-15-02 Change Order #1 with RingCentral to lease Cisco phones and additional local numbers. Change Order #1 will increase the contract by

\$28,392.00 and bring the total not-to-exceed amount of the contract to \$405,338.00 plus Washington State Sales Tax.


Fiscal Impact

The extra expense of \$28,392.00 is not included the current 2024 Information Technology budget, so a budget amendment will be necessary in 2024.



<input type="checkbox"/>	Business Agenda
<input type="checkbox"/>	Second Reading
<input checked="" type="checkbox"/>	Consent Agenda
<input type="checkbox"/>	Info Only/Possible Action
<input type="checkbox"/>	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	Contract #22-15-01 (State Contract #05819) Change Order #3 – CompuNet, Inc.	
Agenda Item No:	7h	
Meeting Date:	4/9/2024	
Authored by:	Duane Crum	<i>Staff Preparing Item</i>
Presented by:	Duane Crum	<i>Staff Presenting Item</i>
Approved by (dept):	Chris Folta	<i>Director/Manager</i>
Approved for Commission review:	Rick Dunn 	<i>General Manager</i>

Motion for Commission Consideration

Motion to authorize the General Manager on behalf of the District to sign Change Order #3 of Contract #22-15-01(Washington State Contract #05819) with CompuNet, Inc., to increase the not-to-exceed amount by \$569,000.00, bringing the new not-to-exceed amount to \$1,517,000.00.

Background/Summary

The District uses CompuNet, a qualified Cisco Certified reseller to purchase Cisco computing equipment and hardware support services. CompuNet is included on the National Association of State Procurement Officials ValuePoint (NVP) Data Communications Agreement #AR3227 (State of Washington Contract #05819) and offers pricing in accordance with that contract. NVP is used by the State of Washington to deliver the best value, reliable, competitively sourced contracts offering public entities outstanding pricing and value adds.

The NVP Cisco Master Agreement #AR3227 is a "discount off list price" contract. Contract pricing is benchmarked to the approved NVP and/or Participating Entity Contract Price List as updated and posted on the Cisco and NVP contract webpages. Minimum contract discounts off the NVP Contract Price List have been established for eligible purchasers and is firm for the contract term.

The District has used CompuNet, Inc. since 2010 for similar services and they have always provided exceptional equipment pricing as well as product and service support. The contract will allow for quicker response times when purchasing Cisco equipment and keeps all the District’s relevant hardware with a single vendor for support and maintenance agreements. These maintenance agreements include support computer equipment such as: firewalls, switches, routers, phones, software, intrusion detections systems, and datacenter servers.

The current contact #22-15-01 with CompuNet started May 1st 2022 and terminates Sept 30th 2024 to align with the State of Washington Contract #05819. The additional funds requested in this motion will cover anticipated expenses up to the contract expiration on Sept 30th, 2024. The requested 2024 funds in this motion were unknown in April of 2023 when the last contract change order was brought before the commission.

Recommendation

I recommend the District execute a change order on Contract #22-15-01 with CompuNet Inc. to add funds to cover anticipated expenses for 2024. There is no request to extend the contract as this time. This change order will add \$569,000.00 to the contract and bring the total not-to-exceed amount to \$1,517,000.00.

Fiscal Impact

The 2024 Information Technology budget includes line items specific to the procurement of Cisco equipment and support services that total \$569,000.00.



Contract Change Order

2721 W. 10th Ave.
 PO Box 6270
 Kennewick, WA 99336


1. Contract Change No. <p style="text-align: center;">3</p>	2. Contract No. <p style="text-align: center;">22-15-01 (St. Contract 05819)</p>	3. Effective Date <p style="text-align: center;">April 9, 2024</p>
4. Contract Name & Address CompuNet Inc. 1111 S. Silverstone Way Meridian, ID 83642		5. Contract Cost Adjustment – This Change Only <input checked="" type="checkbox"/> - INCREASE \$569,000.00 <input type="checkbox"/> - DECREASE \$ _____ <div style="text-align: right; font-size: small;">+ Washington State Sales Tax</div>
7. Description of Changes: Increase the not-to-exceed amount by \$569,000.00, bringing the new not-to-exceed amount to \$1,517,000.00.		6. Contract Schedule Adjustment – This Change Only New Expiration Date: _____
EXCEPT AS PROVIDED HEREIN, ALL TERMS AND CONDITIONS OF THE CONTRACT REMAIN UNCHANGED AND IN FULL FORCE AND EFFECT		

8. Benton PUD (Print or Type) Signature _____ By _____ Title _____ Date _____	9. CompuNet Inc. (Print or Type) Signature _____ By _____ Title _____ Date _____
--	---



<input type="checkbox"/>	Business Agenda
<input type="checkbox"/>	Second Reading
<input checked="" type="checkbox"/>	Consent Agenda
<input type="checkbox"/>	Info Only/Possible Action
<input type="checkbox"/>	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	Contract Award Recommendation for Contract #24-38-03, (State Contract #24723) – SealX, LLC	
Agenda Item No:	7i	
Meeting Date:	April 9, 2024	
Authored by:	John Schafer	<i>Staff Preparing Item</i>
Presented by:	John Schafer	<i>Staff Presenting Item</i>
Approved by (dept):	Steve Hunter	<i>Director/Manager</i>
Approved for Commission review:	Rick Dunn 	<i>General Manager</i>

Motion for Commission Consideration

Motion authorizing the General Manager on behalf of the District to sign a three-year contract term through March 31, 2027, with SealX, LLC, Contract #24-38-03, (State Contract #24723), and Non-Disclosure Agreement to provide Janitorial Services for Kennewick Facilities and Prosser Facilities for a not to-exceed amount of \$322,668.96, with an option to extend an additional two one-year extensions.

Background/Summary

The District awarded the contract for Janitorial Service to SealX, LLC for one year using State contract #05919. The contract ended in March of 2024. A new State Contract #24723 has been awarded to SealX, LLC. The contract has been reviewed and pricing for each facility will remain the same. The current cost is \$107,556.32 annually.

Recommendation

I recommend that the District award new contract to SealX, LLC for a three-year term with option to extend annually up to five years.

Following is the breakdown of cost per facility on an annual basis:

Administration Building yearly:	\$ 31,912.92
Operations Building yearly:	\$ 50,802.36
Prosser Facility yearly:	\$ 19,841.04
Additional Cleaning:	<u>\$ 5,000.00</u>
Total for one year:	\$107,556.32
Total for three years:	\$322,668.96

Fiscal Impact

This is a budgeted item out of Department 38. The total for this contract is \$322,668.96 for the 3 years and \$107,556.32 annually.



CONFIDENTIALITY AND NONDISCLOSURE AGREEMENT
Contract #24-38-03

This Confidentiality Agreement (“Agreement”) is by and between **Public Utility District No. 1 of Benton County** (“BPUD”), a municipal corporation governed under RCW 54 of the laws of the State of Washington, and SealX, LLC (“Contractor”).

For purposes of this Agreement, “Confidential Information” shall include BPUD’s customer, employee, or vendor information, all technical and business information or material that has or could have commercial value or other interest in the business or prospective business of BPUD, and all information and material provided by the BPUD which is not an open public record subject to disclosure under the Washington Public Records Act. Confidential Information also includes all information of which unauthorized disclosure could be detrimental to the interests of BPUD or its customers, whether or not such information is identified as Confidential Information.

For purposes of this Agreement, “Contractor” shall include all employees, consultants, advisors and subcontractors of Contractor (“its Representatives”).

Contractor hereby agrees as follows:

1. Contractor and its Representatives shall use the Confidential Information solely for the purposes directly related to the business set forth in Contractor’s agreement with BPUD and shall not in any way use the Confidential Information to the detriment of BPUD. Nothing in this Agreement shall be construed as granting any rights to Contractor, by license or otherwise, to any BPUD’s Confidential Information.

Contractor agrees to obtain and utilize such Confidential Information provided by BPUD solely for the purposes described above, and to otherwise hold such information confidential pursuant to the terms of this Agreement.

2. In the event third parties attempt to obtain the Confidential Information by legal process, the Contractor agrees that it will not release or disclose any Confidential Information until BPUD has notice of the legal process and has been given reasonable opportunity to contest such release of information and/or to assert the confidentiality privilege.

3. Upon demand by BPUD, all information, including written notes, photographs, memoranda, or notes taken by Contractor that is Confidential Information shall be returned to BPUD.

4. Confidential Information shall not be disclosed to any third party without prior written consent of BPUD except as permitted under the Defend Trade Secrets Act.

The Defend Trade Secrets Act provides that an individual may not be held criminally or civilly liable under any federal or state trade secret law for disclosure of a trade secret: (1) made in confidence to a government official, either directly or indirectly, or to an attorney, solely for the purpose of reporting or investigating a suspected violation of law; and/or (2) in a compliant or other document filed in a lawsuit or other proceeding, if such filing is made under seal. Additionally, an individual suing an employer for retaliation based on the reporting of a suspected violation of law may disclose a trade secret to his or her attorney and use the trade secret information in the court proceeding, so long as any document containing the trade secret is filed under seal and the individual does not disclose the trade secret except pursuant to court order.

5. It is understood that Contractor shall have no obligation with respect to any information known by it or generally known within the industry prior to the date of this Agreement, or become common knowledge with the industry thereafter.

6. Contractor acknowledges that any disclosure of Confidential Information will cause irreparable harm to the BPUD, and agrees to exercise the highest degree of care in safeguarding Confidential Information against loss, theft, or other inadvertent disclosure and agrees generally to take all steps necessary to ensure the maintenance of confidentiality including obligating any of its Representatives who receive Confidential Information to covenants of confidentiality.

7. The obligation set forth in this Agreement will continue for as long as Contractor possesses Confidential Information. If Contractor fails to abide by this Agreement, the BPUD will be entitled to specific performance, including immediate issuance of a temporary restraining order or preliminary injunction enforcing this Agreement, and to judgment for damages caused by the Contractor's breach, and to any other remedies provided by applicable law. Any breach of this Agreement shall constitute a default in performance by Contractor in any contract between the BPUD and Contractor. If any suit or action is filed by BPUD to enforce this Agreement, or otherwise with respect to the subject matter of this Agreement, the prevailing party shall be entitled to recover reasonable attorney fees incurred in the preparation or in prosecution or defense of such suit or action as affixed by the trial court, and if any appeal is taken from the decision of the trial court, reasonable attorney fees as affixed by the appellate court. This Agreement shall be governed by and construed in accordance with the laws of the State of Washington.

The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56. The vendor expressly acknowledges and agrees that its proposal and any information vendor submits with its proposal or which vendor submits to the District in its performance of any contract with the District is subject to public disclosure pursuant to the Public Records Act or other applicable law and the District may disclose vendor's proposal and/or accompanying information at its sole discretion in accordance with its obligations under applicable law.

The District must comply with the Preservation and Destruction of Public Records RCW 40.14. The vendor expressly acknowledges and agrees that it will maintain all records and documentation related to the contract in accordance with its obligations under applicable law.

In the event that the District receives a request pursuant to the Washington Public Records Act, or other legal process requesting or mandating disclosure of any information or documents submitted to the District by vendor, the District's sole obligation shall be to notify the vendor promptly, so that the vendor at vendor's expense and cost, may seek court protection of any of the requested information vendor deems confidential.

**PUBLIC UTILITY DISTRICT NO. 1
OF BENTON COUNTY**

SEALX, LLC

BY: _____

BY: _____

PRINT: _____

PRINT: _____

TITLE: _____

TITLE: _____


DATE: _____

DATE: _____



<input type="checkbox"/>	Business Agenda
<input type="checkbox"/>	Second Reading
<input checked="" type="checkbox"/>	Consent Agenda
<input type="checkbox"/>	Info Only/Possible Action
<input type="checkbox"/>	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	Contract Award, Distribution Transformers, Bid Package #24-21-05	
Agenda Item No:	7j	
Meeting Date:	April 9, 2024	
Authored by:	Sophia VanFosson	<i>Staff Preparing Item</i>
Presented by:	Evan Edwards	<i>Staff Presenting Item</i>
Approved by (dept):	Steve Hunter	<i>Director/Manager</i>
Approved for Commission review:	Rick Dunn 	<i>General Manager/Asst. GM</i>

Motion for Commission Consideration

Motion authorizing the General Manager on behalf of the District to sign Contract 24-21-05A for line items 1-6, 12, and 14-20 for Distribution Transformers to MVA Power, Inc. in the amount of \$1,183,263.32 plus Washington State sales tax; and Contract 24-21-05B for line items 7-11, and 13 for Distribution Transformers to General Pacific in the amount of \$820,105.00 plus Washington State sales tax, in accordance with RCW 54-04-080.

Background/Summary

Bids were opened on Thursday, March 21, 2024, at 2:00PM for the purchase of distribution transformers. The District received the following bids:

Line 1	DESCRIPTION - Transformer, 25 kVA single phase overhead, 7200/12470Y-120/240 volt, OA, no taps, two porcelain bushings	Each Price	Total Price	Delivery
	MVA Power Inc.	\$ 2,309.00	\$ 46,180.00	28
	General Pacific/Ermco	\$ 2,363.00	\$ 47,260.00	Oct. 2024
	Anixter/Wesco/GE	\$ 2,852.00	\$ 57,040.00	18
	Irby Utility/Central Moloney	\$ 3,040.00	\$ 60,800.00	22-24
	Border States/First Philec	\$ 3,411.00	\$ 68,220.00	18
	Howard Industries	\$ 3,990.00	\$ 79,800.00	60
	WEG Transformers	NB	-	-

Line 2	DESCRIPTION - Transformer, 37.5 kVA, single phase overhead, 7200/12470Y-120/240 volt, OA, no taps, two porcelain bushings	Each Price	Total Price	Delivery
	MVA Power Inc.	\$ 2,570.62	\$ 12,853.10	28
	General Pacific/Ermco	\$ 2,937.00	\$ 14,685.00	Oct. 2024
	Irby Utility/Central Moloney	\$ 3,480.00	\$ 17,400.00	22-24
	Anixter/Wesco/GE	\$ 3,723.00	\$ 18,615.00	18
	Border States/First Philec	\$ 4,037.00	\$ 20,185.00	18
	Howard Industries	\$ 4,843.00	\$ 24,215.00	60
	WEG Transformers	NB	-	-
Line 5	DESCRIPTION - Transformer, 50 kVA, single phase overhead, 7200/12470Y-120/240 volt, OA, no taps, two porcelain bushings	Each Price	Total Price	Delivery
	MVA Power Inc.	\$ 2,830.62	\$ 28,306.20	28
	General Pacific/Ermco	\$ 3,433.00	\$ 34,330.00	Oct. 2024
	Irby Utility/Central Moloney	\$ 3,975.00	\$ 39,750.00	22-24
	Anixter/Wesco/GE	\$ 4,379.00	\$ 43,790.00	18
	Border States/First Philec	\$ 5,153.00	\$ 51,530.00	18
	Howard Industries	\$ 5,794.00	\$ 57,940.00	60
	WEG Transformers	NB	-	-
Line 4	DESCRIPTION - Transformer, 15 kVA, single phase overhead, 7200/12470Y-277/480Y volt, two porcelain bushings	Each Price	Total Price	Delivery
	MVA Power Inc.	\$ 2,112.37	\$ 10,561.85	28
	General Pacific/Ermco	\$ 2,150.00	\$ 10,750.00	Oct. 2024
	Anixter/Wesco/GE	\$ 2,516.00	\$ 12,580.00	18
	Irby Utility/Central Moloney	\$ 2,869.00	\$ 14,345.00	22-24
	Border States/First Philec	\$ 2,943.00	\$ 14,715.00	18
	Howard Industries	\$ 3,353.00	\$ 16,765.00	60
	WEG Transformers	NB	-	-

Line 5	DESCRIPTION - Transformer, 37.5 kVA, single phase overhead, 7200/12470Y-277/480Y volt, two porcelain bushings	Each Price	Total Price	Delivery
	MVA Power Inc.	\$ 2,570.62	\$ 25,706.20	28
	General Pacific/Ermco	\$ 3,030.00	\$ 30,300.00	Oct. 2024
	Irby Utility/Central Moloney	\$ 3,630.00	\$ 36,300.00	22-24
	Anixter/Wesco/GE	\$ 3,800.00	\$ 38,000.00	18
	Border States/First Philec	\$ 4,303.00	\$ 43,030.00	18
	Howard Industries	\$ 4,968.00	\$ 49,680.00	60
	WEG Transformers	NB	-	-
Line 6	DESCRIPTION - Transformer, 50 kVA, single phase overhead, 7200/12470Y-277/480Y volt, two porcelain bushings	Each Price	Total Price	Delivery
	MVA Power Inc.	\$ 2,830.62	\$ 28,306.20	28
	General Pacific/Ermco	\$ 3,575.00	\$ 35,750.00	Oct. 2024
	Irby Utility/Central Moloney	\$ 4,230.00	\$ 42,300.00	22-24
	Anixter/Wesco/GE	\$ 4,615.00	\$ 46,150.00	18
	Border States/First Philec	\$ 5,004.00	\$ 50,040.00	18
	Howard Industries	\$ 6,086.00	\$ 60,860.00	60
	WEG Transformers	NB	-	-
Line 7	DESCRIPTION - Transformer, 25 kVA single phase pad, 12470GRDY/7200-240/120 volt, no taps, loop feed, dead front	Each Price	Total Price	Delivery
	General Pacific/Ermco	\$ 3,485.00	\$ 174,250.00	Oct. 2024
	Irby Utility/Central Moloney	\$ 5,060.00	\$ 253,000.00	42-46
	MVA Power Inc.	\$ 5,852.75	\$ 292,637.50	28
	Border States/First Philec	\$ 7,841.00	\$ 392,050.00	20-22
	Howard Industries	\$ 8,868.00	\$ 443,400.00	72
	WEG Transformers	NB	-	-
	Anixter/Wesco/GE	NB	-	-
Line 8	DESCRIPTION - Transformer, 37.5 kVA single phase pad, 12470GRDY/7200-240/120 volt, no taps, loop feed, dead front	Each Price	Total Price	Delivery
	General Pacific/Ermco	\$ 3,801.00	\$ 190,050.00	Oct. 2024
	Irby Utility/Central Moloney	\$ 5,530.00	\$ 276,500.00	42-46
	MVA Power Inc.	\$ 6,528.75	\$ 326,437.50	28
	Border States/First Philec	\$ 8,680.00	\$ 434,000.00	20-22
	Howard Industries	\$ 10,263.00	\$ 513,150.00	72
	WEG Transformers	NB	-	-
	Anixter/Wesco/GE	NB	-	-

Line 9	DESCRIPTION - Transformer, 50 kVA single phase padmount, 12470GRDY/7200-240/120 volt, no taps, loop feed, dead front	Each Price	Total Price	Delivery
	General Pacific/Ermco	\$ 4,433.00	\$ 265,980.00	Oct. 2024
	Irby Utility/Central Moloney	\$ 5,800.00	\$ 348,000.00	42-46
	MVA Power Inc.	\$ 6,392.25	\$ 383,535.00	28
	Border States/First Philec	\$ 9,020.00	\$ 541,200.00	20-22
	Howard Industries	\$ 11,486.00	\$ 689,160.00	72
	WEG Transformers	NB	-	-
	Anixter/Wesco/GE	NB	-	-
	Line 10	DESCRIPTION - Transformer, 75 kVA single phase padmount, 12470GRDY/7200-240/120 volt, no taps, loop feed, dead front	Each Price	Total Price
General Pacific/Ermco		\$ 5,393.00	\$ 107,860.00	Oct. 2024
Irby Utility/Central Moloney		\$ 6,825.00	\$ 136,500.00	42-46
MVA Power Inc.		\$ 7,344.50	\$ 146,890.00	28
Border States/First Philec		\$ 9,339.00	\$ 186,780.00	20-22
Howard Industries		\$ 14,494.00	\$ 289,880.00	72
WEG Transformers		NB	-	-
Anixter/Wesco/GE		NB	-	-
Line 11		DESCRIPTION - Transformer, 100 kVA single phase pad, 12470GRDY/7200-240/120 volt, no taps, loop feed, dead front	Each Price	Total Price
	General Pacific/Ermco	\$ 6,423.00	\$ 64,230.00	Oct. 2024
	Irby Utility/Central Moloney	\$ 7,985.00	\$ 79,850.00	42-46
	MVA Power Inc.	\$ 8,296.75	\$ 82,967.50	28
	Border States/First Philec	\$ 11,315.00	\$ 113,150.00	20-22
	Howard Industries	\$ 17,144.00	\$ 171,440.00	72
	WEG Transformers	NB	-	-
	Anixter/Wesco/GE	NB	-	-
	Line 12	DESCRIPTION - Transformer, 167 kVA single phase pad, 12470GRDY/7200-240/120 volt, no taps, loop feed, dead front	Each Price	Total Price
MVA Power Inc.		\$ 9,161.25	\$ 91,612.50	28
General Pacific/Ermco		\$ 10,177.00	\$ 101,770.00	Oct. 2024
Irby Utility/Central Moloney		\$ 12,015.00	\$ 120,150.00	42-46
Border States/First Philec		\$ 13,684.00	\$ 136,840.00	20-22
Howard Industries		\$ 23,488.00	\$ 234,880.00	72
WEG Transformers		NB	-	-
Anixter/Wesco/GE		NB	-	-

Line 13	DESCRIPTION - Transformer, 25 kVA single phase pad, 12470GRDY/7200-480/240 volt, no taps, loop feed, dead front	Each Price	Total Price	Delivery
	General Pacific/Ermco	\$ 3,547.00	\$ 17,735.00	Oct. 2024
	Irby Utility/Central Moloney	\$ 5,130.00	\$ 25,650.00	42-46
	MVA Power Inc.	\$ 6,392.25	\$ 31,961.25	28
	Howard Industries	\$ 6,686.00	\$ 33,430.00	72
	Border States/First Philec	\$ 7,819.00	\$ 39,095.00	20-22
	WEG Transformers	NB	-	-
	Anixter/Wesco/GE	NB	-	-
Line 14	DESCRIPTION - Transformer, 75 kVA 3-phase pad, 12470Grdy/7200-208Y/120 volt radial feed, dead front, four 2.5% taps below	Each Price	Total Price	Delivery
	MVA Power Inc.	\$ 16,176.62	\$ 161,766.20	28
	Howard Industries	\$ 17,155.00	\$ 171,550.00	52
	WEG Transformers	\$ 19,720.00	\$ 197,200.00	108-110
	Anixter/Wesco/Hitachi	\$ 26,633.00	\$ 266,330.00	98
	Border States/First Philec	\$ 27,284.00	\$ 272,840.00	22-24
	General Pacific/Ermco	NB	-	-
	Irby Utility/Central Moloney	NB	-	-
Line 15	DESCRIPTION - Transformer, 150 kVA 3-phase pad, 12470Grdy/7200-208Y/120 volt radial feed, dead front, four 2.5% taps below	Each Price	Total Price	Delivery
	MVA Power Inc.	\$ 16,916.00	\$ 169,160.00	28
	Howard Industries	\$ 22,419.00	\$ 224,190.00	52
	WEG Transformers	\$ 25,521.00	\$ 255,210.00	108-110
	Border States/First Philec	\$ 33,946.00	\$ 339,460.00	22-24
	Anixter/Wesco/Hitachi	\$ 34,342.00	\$ 343,420.00	98
	General Pacific/Ermco	NB	-	-
	Irby Utility/Central Moloney	NB	-	-
Line 16	DESCRIPTION - Transformer, 300 kVA 3-phase pad, 12470Grdy/7200-208Y/120 volt radial feed, dead front, four 2.5% taps below	Each Price	Total Price	Delivery
	MVA Power Inc.	\$ 21,537.50	\$ 215,375.00	28
	Howard Industries	\$ 32,582.00	\$ 325,820.00	52
	WEG Transformers	\$ 35,634.00	\$ 356,340.00	108-110
	Border States/First Philec	\$ 36,219.00	\$ 362,190.00	22-24
	Anixter/Wesco/Hitachi	\$ 41,823.00	\$ 418,230.00	98
	General Pacific/Ermco	NB	-	-
	Irby Utility/Central Moloney	NB	-	-

Line 17	DESCRIPTION - Transformer, 500 kVA 3-phase pad, 12470Grdy/7200-208Y/120 volt radial feed, dead front, four 2.5% taps below	Each Price	Total Price	Delivery
	MVA Power Inc.	\$ 25,341.62	\$ 126,708.10	28
	Howard Industries	\$ 44,685.00	\$ 223,425.00	52
	Border States/First Philec	\$ 46,674.00	\$ 233,370.00	22-24
	WEG Transformers	\$ 49,936.00	\$ 249,680.00	108-110
	Anixter/Wesco/Hitachi	\$ 59,253.00	\$ 296,265.00	98
	General Pacific/Ermco	NB	-	-
	Irby Utility/Central Moloney	NB	-	-
Line 18	DESCRIPTION - Transformer, 750 kVA 3-phase pad, 12470Grdy/7200-208Y/120 volt radial feed, dead front, four 2.5% taps below	Each Price	Total Price	Delivery
	MVA Power Inc.	\$ 32,332.37	\$ 32,332.37	28
	Border States/First Philec	\$ 58,106.00	\$ 58,106.00	22-24
	Howard Industries	\$ 64,986.00	\$ 64,986.00	52
	WEG Transformers	\$ 65,066.00	\$ 65,066.00	52-54
	Anixter/Wesco/Hitachi	\$ 101,063.00	\$ 101,063.00	158
	General Pacific/Ermco	NB	-	-
	Irby Utility/Central Moloney	NB	-	-
Line 19	DESCRIPTION - Transformer, 300 kVA 3-phase pad 12470Grdy/7200-480Y/277V 2.5% taps above & below, radial feed, dead front	Each Price	Total Price	Delivery
	MVA Power Inc.	\$ 21,537.50	\$ 107,687.50	28
	Howard Industries	\$ 32,524.00	\$ 162,620.00	52
	WEG Transformers	\$ 33,232.00	\$ 166,160.00	108-110
	Border States/First Philec	\$ 36,134.00	\$ 180,670.00	22-24
	Anixter/Wesco/Hitachi	\$ 40,136.00	\$ 200,680.00	98
	General Pacific/Ermco	NB	-	-
	Irby Utility/Central Moloney	NB	-	-
Line 20	DESCRIPTION - Transformer, 500 kVA 3-phase pad, 12470Grdy/7200-480Y/277V, 2.5% taps above & below, radial feed dead front	Each Price	Total Price	Delivery
	MVA Power Inc.	\$ 25,341.62	\$ 126,708.10	28
	Howard Industries	\$ 38,682.00	\$ 193,410.00	52
	WEG Transformers	\$ 42,661.00	\$ 213,305.00	108-110
	Border States/First Philec	\$ 46,589.00	\$ 232,945.00	22-24
	Anixter/Wesco/Hitachi	\$ 50,937.00	\$ 254,685.00	98
	General Pacific/Ermco	NB	-	-
	Irby Utility/Central Moloney	NB	-	-

MVA Power Inc. was found to be the lowest responsive bidder acceptable for line items 1-6, 12 and 14-20. General Pacific/Ermco were found to be lowest responsive bidder acceptable for line items 7-11 and 13. For these vendors/manufacturers, the pricing per individual line item does not exceed the engineer's original estimate.

Recommendation

Staff recommends the District award line items 1-6, 12 and 14-20 to MVA Power Inc and line items 7-11 and 13 to General Pacific/Ermco. Placing this order for distribution transformers ensures that the District will have inventory on hand for forecasted needs in 2024 and future use.

Fiscal Impact

Distribution transformer costs included in this recommendation are \$2,003,368.32 plus sales tax. While these transformer costs were originally accounted for in the 2024 capital budget, it is anticipated a budget amendment will be required in 2024 due to previously unexpected purchases of distribution transformers.



CONTRACT

Contract # 24-21-05A

This agreement is made and entered into on the 9th day of April 2024, by and between:

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY, hereinafter referred to as "the District",

AND

MVA Power, Inc., hereinafter referred to as "the Contractor"

WITNESSETH:

That the Contractor, for the consideration hereinafter fully set out, and the District, for the consideration of material furnished, agrees that:

1. SCOPE OF WORK: Furnish Distribution Transformers per specifications in Bid Pkg. # 24-21-05.

2. DELIVERY & ACCEPTANCE:

The Contractor shall deliver the Distribution Transformers F.O.B. destination to Benton PUD by October 31, 2024; failure to do so may result in damage to the District.

Testing and Acceptance of conforming items by Benton PUD shall occur within the number of days after delivery as specified in the bid specification (if applicable). Items that fail to meet acceptance criteria as specified in the bid specifications shall be rejected. Acceptance or rejection by the District to the Contractor shall be in writing.

3. PAYMENT:

Payment will be made within thirty days of Acceptance by the District or receipt of a valid invoice from the Contractor, whichever occurs later.

The District agrees to pay the Contractor for the material/equipment the sum of one million, one hundred eighty-three thousand, two hundred sixty-three thousand dollars and thirty-two cents (\$1,183,263.32), plus applicable Washington State Sales Tax.

4. GUARANTEE:

The Contractor guarantees the Distribution Transformers against all defects in workmanship, materials, and in design as stated on the warranty provided by MVA Power, Inc.

5. PERFORMANCE BOND:

The Contractor shall furnish, in favor of the District, a Performance Bond as required by the Contract Documents, and this Contract shall not obligate the District until such Performance Bond has been tendered.

The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56. The vendor expressly acknowledges and agrees that its proposal and any information vendor submits with its proposal or which vendor submits to the District in its performance of any contract with the District is subject to public disclosure pursuant to the Public Records Act or other applicable law and the District may disclose vendor's proposal and/or accompanying information at its sole discretion in accordance with its obligations under applicable law.

The District must comply with the Preservation and Destruction of Public Records RCW 40.14. The vendor expressly acknowledges and agrees that it will maintain all records and documentation related to the contract in accordance with its obligations under applicable law.

In the event that the District receives a request pursuant to the Washington Public Records Act, or other legal process requesting or mandating disclosure of any information or documents submitted to the District by vendor, the District's sole obligation shall be to notify the vendor promptly, so that the vendor at vendor's expense and cost, may seek court protection of any of the requested information vendor deems confidential.

IN WITNESS WHEREOF, the parties hereto have duly executed this Agreement.

**PUBLIC UTILITY DISTRICT NO. 1
OF BENTON COUNTY**

MVA Power, Inc.

BY: _____

BY: _____

PRINT: _____

PRINT: _____

TITLE: _____

TITLE: _____

DATE: _____

DATE: _____

UBI NO. _____

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS: That whereas, **Public Utility District No. 1 of Benton County**, Washington, a municipal corporation, hereinafter designated as the "District", has entered into an agreement dated April 9, 2024, With, MVA Power, Inc. hereinafter designated as the "Contractor", providing for Distribution Transformer, which agreement is on file at the District's office and by this reference is made a part hereof.

NOW, THEREFORE, We, the undersigned Contractor, as principal, and, a corporation organized and existing under and by virtue of the laws of the State of _____ and duly authorized to do a surety business in the State of Washington, as surety, are held and firmly bound into the State of Washington and the District in the sum of

(\$1,183,263.32)

for the payment of which we do jointly and severally bind ourselves, our heirs, executors, administrators, successors, and assigns by these presents.

THE CONDITIONS OF THIS OBLIGATION are such that if the said principal, his heirs, representatives or successors, shall well and truly keep and observe all of the covenants, conditions, and agreements in said contract and shall faithfully perform all of the provisions of the contract, pay all taxes of the Contractor arising therefrom, and pay all laborers, mechanics, subcontractors, and material men and all persons who shall supply such person or subcontractors with provisions and supplies for carrying on such work, and shall indemnify and save harmless the District, their officers, and agents, from any and all claims, actions or damage of every kind and description including attorneys' fees and legal expense and from any pecuniary loss resulting from the breach of any of said terms, covenants, or conditions to be performed by the Contractor:

AND FURTHER, that the Contractor will correct or replace any defective work or materials discovered by the said District within a period of one year from the date of acceptance of such work or material by said District, then this obligation shall become null and void; otherwise, it shall be and remain in full force and effect.

No change, extension of time, alteration or addition to the work to be performed under

the agreement shall in any way affect Contractor's or surety's obligation on this bond, and surety does hereby waive notice of any change, extension of time, alterations or additions thereunder.

This bond is furnished in pursuance of the requirements of Sections 54.04.080 et seq. of Revised Code of Washington, and, in addition to other Contractor and surety to the District for the use and benefit of said District together with all laborers, mechanics, subcontractors, material men, and all persons who supply such person or subcontractors with provisions and supplies for the carrying on of the work covered by the agreement to the extent required by said Revised Code of Washington.

IN WITNESS WHEREOF, the said Contractor and the said surety have caused this bond to be signed and sealed by their duly authorized officers this ____ day of _____, 202__.

Surety

Title

Contractor

Title



CONTRACT

Contract # 24-21-05B

This agreement is made and entered into on the 9th day of April 2024, by and between:

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY, hereinafter referred to as "the District",

AND

General Pacific, hereinafter referred to as "the Contractor"

WITNESSETH:

That the Contractor, for the consideration hereinafter fully set out, and the District, for the consideration of material furnished, agrees that:

1. SCOPE OF WORK: Furnish Distribution Transformers per specifications in Bid Pkg. # 24-21-05.

2. DELIVERY & ACCEPTANCE:

The Contractor shall deliver the Distribution Transformers F.O.B. destination to Benton PUD by October 31, 2024; failure to do so may result in damage to the District.

Testing and Acceptance of conforming items by Benton PUD shall occur within the number of days after delivery as specified in the bid specification (if applicable). Items that fail to meet acceptance criteria as specified in the bid specifications shall be rejected. Acceptance or rejection by the District to the Contractor shall be in writing.

3. PAYMENT:

Payment will be made within thirty days of Acceptance by the District or receipt of a valid invoice from the Contractor, whichever occurs later.

The District agrees to pay the Contractor for the material/equipment the sum of eight hundred twenty thousand, one hundred five dollars (\$820,105.00), plus applicable Washington State Sales Tax.

4. GUARANTEE:

The Contractor guarantees the Distribution Transformers against all defects in workmanship, materials, and in design as stated on the warranty provided by General Pacific.

5. PERFORMANCE BOND:

The Contractor shall furnish, in favor of the District, a Performance Bond as required by the Contract Documents, and this Contract shall not obligate the District until such Performance Bond has been tendered.

The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56. The vendor expressly acknowledges and agrees that its proposal and any information vendor submits with its proposal or which vendor submits to the District in its performance of any contract with the District is subject to public disclosure pursuant to the Public Records Act or other applicable law and the District may disclose vendor's proposal and/or accompanying information at its sole discretion in accordance with its obligations under applicable law.

The District must comply with the Preservation and Destruction of Public Records RCW 40.14. The vendor expressly acknowledges and agrees that it will maintain all records and documentation related to the contract in accordance with its obligations under applicable law.

In the event that the District receives a request pursuant to the Washington Public Records Act, or other legal process requesting or mandating disclosure of any information or documents submitted to the District by vendor, the District's sole obligation shall be to notify the vendor promptly, so that the vendor at vendor's expense and cost, may seek court protection of any of the requested information vendor deems confidential.

IN WITNESS WHEREOF, the parties hereto have duly executed this Agreement.

**PUBLIC UTILITY DISTRICT NO. 1
OF BENTON COUNTY**

General Pacific

BY: _____

BY: _____

PRINT: _____

PRINT: _____

TITLE: _____

TITLE: _____

DATE: _____

DATE: _____

UBI NO. _____

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS: That whereas, **Public Utility District No. 1 of Benton County**, Washington, a municipal corporation, hereinafter designated as the "District", has entered into an agreement dated April 9, 2024, With, hereinafter designated as the "Contractor", providing for Distribution Transformers, which agreement is on file at the District's office and by this reference is made a part hereof.

NOW, THEREFORE, We, the undersigned Contractor, as principal, and, a corporation organized and existing under and by virtue of the laws of the State of _____ and duly authorized to do a surety business in the State of Washington, as surety, are held and firmly bound into the State of Washington and the District in the sum of

(\$820,105.00)

for the payment of which we do jointly and severally bind ourselves, our heirs, executors, administrators, successors, and assigns by these presents.

THE CONDITIONS OF THIS OBLIGATION are such that if the said principal, his heirs, representatives or successors, shall well and truly keep and observe all of the covenants, conditions, and agreements in said contract and shall faithfully perform all of the provisions of the contract, pay all taxes of the Contractor arising therefrom, and pay all laborers, mechanics, subcontractors, and material men and all persons who shall supply such person or subcontractors with provisions and supplies for carrying on such work, and shall indemnify and save harmless the District, their officers, and agents, from any and all claims, actions or damage of every kind and description including attorneys' fees and legal expense and from any pecuniary loss resulting from the breach of any of said terms, covenants, or conditions to be performed by the Contractor:

AND FURTHER, that the Contractor will correct or replace any defective work or materials discovered by the said District within a period of one year from the date of acceptance of such work or material by said District, then this obligation shall become null and void; otherwise, it shall be and remain in full force and effect.

No change, extension of time, alteration or addition to the work to be performed under

the agreement shall in any way affect Contractor's or surety's obligation on this bond, and surety does hereby waive notice of any change, extension of time, alterations or additions thereunder.

This bond is furnished in pursuance of the requirements of Sections 54.04.080 et seq. of Revised Code of Washington, and, in addition to other Contractor and surety to the District for the use and benefit of said District together with all laborers, mechanics, subcontractors, material men, and all persons who supply such person or subcontractors with provisions and supplies for the carrying on of the work covered by the agreement to the extent required by said Revised Code of Washington.

IN WITNESS WHEREOF, the said Contractor and the said surety have caused this bond to be signed and sealed by their duly authorized officers this ____ day of _____, 202__.

Surety

Title


Contractor

Title



X	Business Agenda
	Second Reading
	Consent Agenda
	Info Only/Possible Action
	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	Resolution No. 2666 - Withdrawal of Precinct 6322 and Adopting New Commissioner District Boundaries	
Agenda Item No:	9a	
Meeting Date:	April 9, 2024	
Authored by:	Cami McKenzie	<i>Staff Preparing Item</i>
Presented by:	Cami McKenzie	<i>Staff Presenting Item</i>
Approved by (dept):	Rick Dunn	<i>Director/Manager</i>
Approved for Commission review:	Rick Dunn 	<i>General Manager/Asst GM</i>

Motion for Commission Consideration:

Motion approving Resolution No. 2666, Withdrawal of Precinct 6322 and Adopting new Commissioner District Boundaries.

Background/Summary

In 2005, the District and City of Richland signed an Electrical Service Area and Facilities Purchase Agreement, which among other things defined the service areas and process for providing service as the City limits change. Per the process in the Agreement the City notified the District of their desire to acquire electrical facilities associated with “Reata Ridge” and “Sunrise Ridge”.

On October 24, 2023 the Commission adopted Resolution No. 2648 authorizing the surplus and sale of electric distribution facilities and the transfer of associated property rights to the City of Richland necessary for servicing “Reata Ridge” and “Sunrise Ridge” located within the service area boundary line.

The transfer of the District’s electric distribution assets to the City of Richland took place on March 12, 2024 and the District no longer provides electric service to Precinct 6322. This resulted in the removal of meters as follows:

- 94 meters total
- 5 customers with solar panels with 2 meters each
- 89 actual customers that transferred service to the City of Richland

RCW 54.04.039 requires the withdrawal of a voting precinct from a public utility district when the precinct receives at least one electric distribution, water, or service from a city, and no electric distribution, water, or sewer service from a public utility district.

The District was provided notification on March 25, 2024 by the Benton County Auditor to remove precinct 6322 from the District's commissioner districts, per the requirements set forth in RCW 54.04.039.

RCW 54.04.039 requires the District, upon withdrawal of territory from a public utility district, to revise the boundaries of the District in the prescribed manner and as set forth under RCW 54.12.010. No notice or Public Hearing is required pursuant to changes under RCW 54.04.039.

Recommendation

Adoption of this Resolution to withdraw Precinct 6322 will bring the boundaries of Benton PUD commissioner districts in compliance with the requirements set forth in RCW 54.04.039 and 54.12.010.

Recommend adoption of Resolution 2666 as presented.

Fiscal Impact

N/A

RESOLUTION NO. 2666

April 9, 2024

A RESOLUTION OF THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY REGARDING WITHDRAWAL OF PRECINCT 6322 AND ADOPTING NEW COMMISSIONER DISTRICT BOUNDARIES DUE TO THE SALE AND TRANSFER OF ELECTRIC DISTRIBUTION FACILITIES TO THE CITY OF RICHLAND

WHEREAS, on December 14, 2021, Resolution No. 2587 adopted new public utility commissioner district boundaries as required to be accomplished every ten years in accordance with RCW 29A.76; AND

WHEREAS, on June 28, 2022, Resolution No. 2605 was adopted establishing new public utility commissioner district boundaries after notification from the Benton County Auditor was received to remove Precinct 6321 from the public utility commissioner district boundaries in accordance with RCW 54.04.039; AND

WHEREAS, On November 14, 2023, Resolution No. 2652 was adopted establishing new public utility commissioner district boundaries after notification from the Benton County Auditor was received to remove Precinct 6316 from the public utility commissioner district boundaries in accordance with RCW 54.04.039; AND

WHEREAS, in 2005, the Public Utility District No. 1 of Benton County and the City of Richland signed an Electrical Service Area and Facilities Purchase Agreement - Contract #05-21-05 (Agreement) that defined the parties' service areas and process for providing service as the City limits changed; AND

WHEREAS, per the Agreement the City of Richland notified the District of their intent to acquire electrical facilities associated with "Reata Ridge" and "Sunrise Ridge"; AND

WHEREAS, on October 24, 2023, the Commission held a public hearing and Resolution No. 2648 was adopted authorizing the surplus and sale of electric distribution facilities and transfer of associated property rights to the City of Richland necessary for servicing "Reata Ridge" (AF#2010-007411) and "Sunrise Ridge" (AF#2017-012195) located within the service area boundary line; AND

WHEREAS, the transfer of the District's electric distribution assets to the City of Richland took place on March 12, 2024 and the District no longer provides electric service to Precinct 6322; and

WHEREAS, RCW 54.04.039 requires the withdrawal of a voting precinct from a public utility district when the precinct receives at least one electric distribution, water, or sewer service from a city, and no electric distribution, water, or sewer service from a public utility district; AND

WHEREAS, Whenever territory is added or withdrawn from the public utility district, the boundaries of the public utility commissioner districts shall be changed to include the additional or exclude the withdrawn territory in the prescribed manner and as set forth under RCW 54.12.010; AND

WHEREAS, In accordance with RCW 54.04.039, Precinct 6322 is required to be withdrawn from the public utility commissioner district boundaries; AND

WHEREAS, The Benton County Auditor provided notification to the District on March 25, 2024, per the requirements set forth in RCW 54.04.039, to withdraw Precinct 6322 from the public utility commissioner district boundaries; AND

WHEREAS, Adopting this Resolution revising the public utility commissioner district boundaries will bring the boundaries of the Public Utility District No. 1 of Benton County commissioner districts in compliance with the requirements set forth in RCW 54.04.039 and RCW 54.12.010.

NOW, THEREFORE, BE IT HEREBY RESOLVED by the Commission of Public Utility District No. 1 of Benton County, that Precinct 6322 shall be withdrawn from the commissioner district boundaries, and the commissioner district boundaries revised as shown on the map attached as Exhibit A, hereby incorporated as part of this resolution.

APPROVED AND ADOPTED By the Commission of Public Utility District No. 1 of Benton County at an open meeting, with notice of such meeting given as required by law, this 9th day of April, 2024.

Barry Bush, President

ATTEST:

Lori Kays-Sanders, Secretary

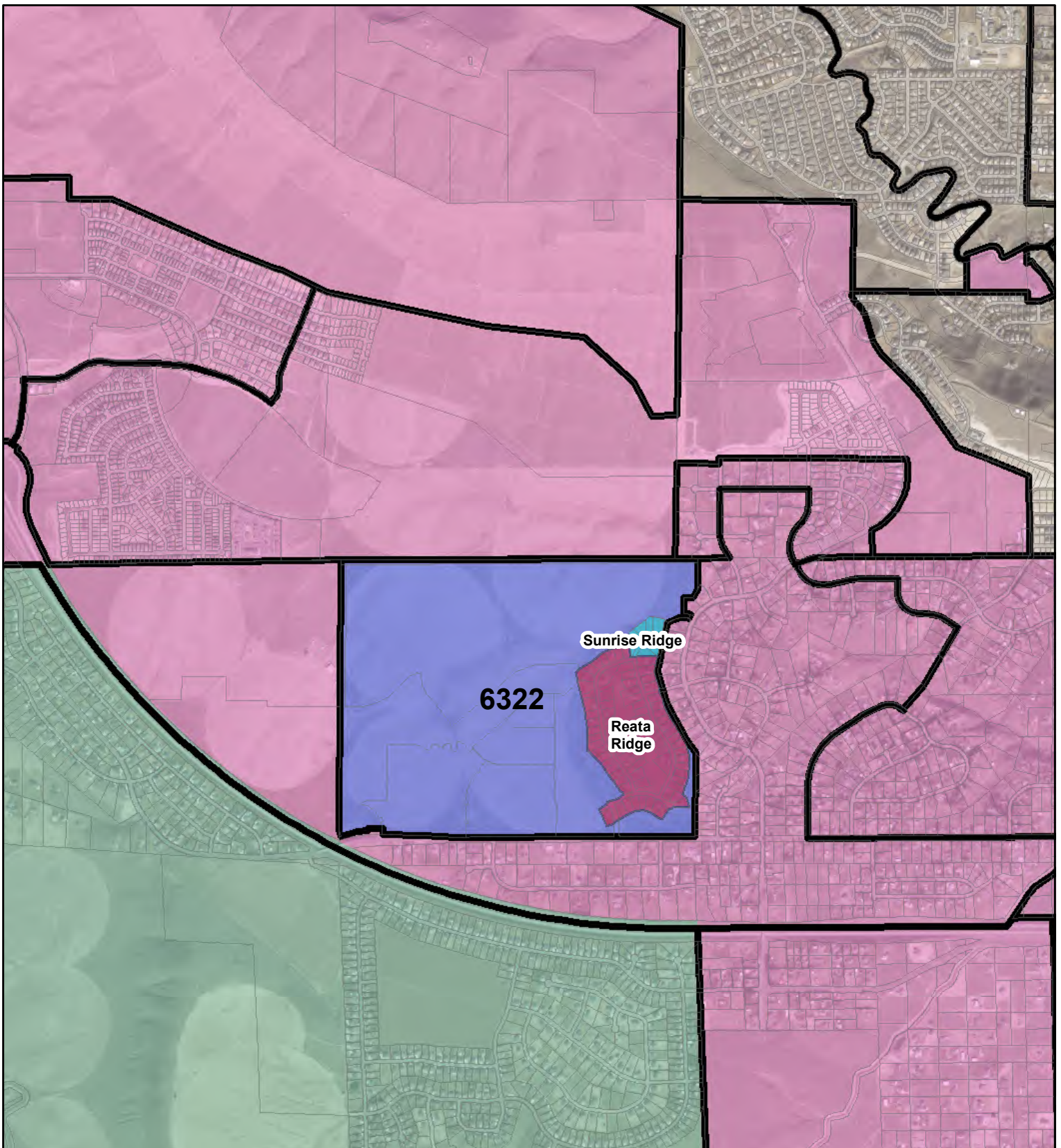
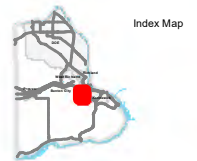


Exhibit A

**Precinct #6322 to be Withdrawn
from BPUD Commissioner District #3**



Legend

- Parcel Boundaries
- Precincts (10/09/2023)
- Precinct #6322 to be Withdrawn
- Commissioner District #1
- Commissioner District #2
- Commissioner District #3
- Transfer Areas**
- Reata Ridge
- Sunrise Ridge


1 inch = 2,000 feet
Imagery: 2022





✓	Business Agenda
	Second Reading
	Consent Agenda
	Info Only/Possible Action
	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	Resolution No. 2667 Amending Retail Electric Rate Schedules	
Agenda Item No:	9b	
Meeting Date:	April 9, 2024	
Prepared by:	Keith Mercer	<i>Staff Preparing Item</i>
Presented by:	Jon Meyer	<i>Staff Presenting Item</i>
Approved by (dept):	Jon Meyer	<i>Director/Manager</i>
Approved for Commission review:	Rick Dunn 	<i>General Manager/Asst GM</i>

Motion for Commission Consideration

Motion to adopt Resolution No. 2667 amending Retail Electric Rate Schedules effective April 9, 2024.

Background/Summary

General Service rate schedules were last updated in April 2022 to include an annual review and reclassification process starting January 1, 2023 and implemented to customer accounts for the first time in April 2023. The update also included a reduction to the energy and demand rate components for Small and Medium General Service to provide mitigating relief for customers impacted by the reclassification. At this time, the District also planned to review the general service rate structures related to demand charges about a year after the initial first reclassification occurred which impacted several hundred customers.

At the March 26, 2024 commission meeting, staff presented a 2024 Cost of Service Analysis (COSA) as well as sought Commission input on the following rate structure recommendations to the General Service rate classes.

- Rate Schedule 21 – Small General Service (SGS)
 - Implement a \$1.00 demand charge (currently there is no demand charge for SGS).
 - Decrease the energy rate from \$0.0630 to \$0.0592 per kWh
- Rate Schedule 22 – Medium General Service (MGS)
 - Implement a \$1.00 demand charge on the first 50 kW per month (currently there is no charge for the first 50 kW per month).
 - Decrease the energy rate from \$0.0548 to \$0.0533 per kWh
- Rate Schedule 23 – Large General Service (LGS)
 - Implement a \$1.00 demand charge on the first 50 kW per month (currently there is no charge for the first 50 kW per month).

- Decrease the energy rate from \$0.0471 to \$0.0469 per kWh
- Rate Schedule 24 – Large General Service – Time-of-Use (LGS TOU)
 - Remove rate schedule and move customers to Rate Schedule 23.

The above changes would be effective for the usage in billing periods starting October 1, 2024 or after and will be reflected on bills issued in November 2024. There will be no proration on the energy rate change as the reduction to the energy rate will be implemented with the new demand charge to be revenue neutral for the District.

Staff's recommendations above included the following:

- Current General Service methodology measures demand for General Service customers as a rolling thirty-minute demand anytime during the billing period. Extensive analysis of General Service load profiles (as a whole and as individual classes) concluded that General Service peaks do not coincide with the District's overall system peaks and thus reduces the justification for a time-of-day based demand rate for General Service rate classes.
- Revenue neutral for the District by decreasing the energy rate in each rate class appropriately. This also minimizes the impact to customers.
- Use gradualism. This is a small incremental change towards collecting additional fixed cost recovery and allows for further aligning of rates with COSA levels in the future.
- Implementing a similar rate structure for all General Service classes simplifies the communication plan to customers as well as reduces impacts to customers that are on the edge of SGS/MGS/LGS classes.
- LGS TOU rate schedule is a legacy rate that was implemented decades ago that is currently outdated and misaligned with current power contract costs and would likely become further misaligned with post 2028 power contract cost structure changes. Very few customers utilize this rate and removing the rate schedule would have a minimal impact (less than 3% for all customers in this rate schedule).

Staff has prepared a Resolution and an amended Retail Electric Rate Schedules incorporating the above recommendations as well as other miscellaneous edits such as adding clarifying language to the Power Factor Adjustments and Billing Demand sections. Once this resolution is approved, staff will prepare a communication plan which will include several direct mailings to General Service customers as well as adding frequently asked questions and a rate comparison calculator to the District's website.

Recommendation

District staff recommends approving Resolution No. 2667 amending Retail Electric Rate Schedules effective April 9, 2024.

Fiscal Impact

None. The General Service rate structure recommendations were designed to be revenue neutral for the District. Individual customers may see an increase or decrease based on their demand and energy consumption.

RESOLUTION NO. 2667

April 9, 2024

A RESOLUTION OF THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY, AMENDING RETAIL RATE SCHEDULES

WHEREAS, the District has established rate setting principles in Resolution 2458, Adopting Rate Strategy of the District; AND

WHEREAS, the District has established financial policies in Resolution 2657, that includes Policy Number 6 “Maintain competitive retail rates sufficient to meet normal operating and capital requirements, consistent with the financial goals of the District”; AND

WHEREAS, the General Service rate schedules were last updated in April 2022 to include an annual review and reclassification process starting January 1, 2023 and implemented to customer accounts for the first time in April 2023. The update included a reduction to the energy and demand rate components for Small and Medium General Service to provide mitigating relief for customers impacted by the reclassification; AND

WHEREAS, the District also planned to review the General Service rate structures related to demand charges about a year after the initial first reclassification occurred which impacted several hundred customers; AND

WHEREAS, staff has reviewed existing policies and rate schedules and recommends the following changes:

- Rate Schedule 21 – Small General Service (SGS)
 - Implement a \$1.00 demand charge (currently there is no demand charge for SGS).
 - Decrease the energy rate from \$0.0630 to \$0.0592 per kWh
- Rate Schedule 22 – Medium General Service (MGS)
 - Implement a \$1.00 demand charge on the first 50 kW per month (currently there is no charge for the first 50 kW per month).
 - Decrease the energy rate from \$0.0548 to \$0.0533 per kWh
- Rate Schedule 23 – Large General Service (LGS)
 - Implement a \$1.00 demand charge on the first 50 kW per month (currently there is no charge for the first 50 kW per month).
 - Decrease the energy rate from \$0.0471 to \$0.0469 per kWh
- Rate Schedule 24 – Large General Service – Time-of-Use (LGS TOU)
 - Remove rate schedule and move customers to Rate Schedule 23.

WHEREAS, the above changes would be effective for the usage in billing periods starting October 1, 2024 or after and will be reflected on customer bills issued in November 2024; AND

WHEREAS, staff discussed the following and the above recommendations with the Commission at the March 26, 2024 commission meeting:

- The current General Service methodology measures demand for General Service customers as a rolling thirty-minute demand anytime during the billing period. Extensive analysis of General Service load profiles (as a whole and as individual classes) concluded that General Service peaks do not coincide with the District's overall system peaks and thus reduces the justification for a time-of-day based demand rate for General Service rate classes.
- By decreasing the energy rate in each General Service rate class helps minimize impacts to customers and makes this change revenue neutral for the District.
- This is a small incremental change towards collecting additional fixed cost recovery and allows for further aligning of rates with Cost of Service Analysis (COSA) levels in the future, which aligns with the Districts rate setting principals of using gradualism.
- Implementing a similar rate structure for all General Service classes simplifies the communication plan to customers as well as reduces impacts to customers that are on the edge of SGS/MGS/LGS classes.
- LGS TOU rate schedule is a legacy rate that was implemented decades ago that is currently outdated and misaligned with current power contract costs and would likely become further misaligned with post 2028 power contract cost structure changes; AND

WHEREAS, staff is also recommending other miscellaneous edits such as adding clarifying language to the Power Factor Adjustments and Billing Demand sections that are incorporated into the attached Retail Electric Rate Schedules; AND

(Retail Electric Rate Schedules Attached)

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Benton County that the attached Retail Electric Rate Schedules be approved effective April 9, 2024.

FURTHER BE IT RESOLVED that due to billing system limitations, certain rates and charges are not able to be prorated for billing periods that span October 1, 2024 and will be applied to billing periods that begin on or after October 1, 2024.

FURTHER BE IT RESOLVED that this Resolution supersedes and replaces all other Resolutions pertaining to the same rate schedules herein.

APPROVED AND ADOPTED by the Commission of Public Utility District No. 1 of Benton County at an open meeting, with notice of such meeting being given as required by law, this 9th day of April, 2024.

Barry A. Bush, President

ATTEST:

Lori Kays-Sanders, Secretary

SCHEDULE 11
RESIDENTIAL

AVAILABLE: In all territory served by the District.

APPLICABLE: To domestic use of electric energy by all residential urban and rural customers which may include community lawn irrigation systems and single family residential swimming pools.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

\$0.63 per day

Monthly Energy Charge:

\$0.0688 per kWh

Monthly Demand Charge:

\$1.00 per kW during Peak Hours

PEAK HOURS: Peak Hours are defined as follows:

- October 1 through April 30, inclusive are Monday through Friday 6:00 a.m. to 9:00 a.m. and 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.
- May 1 through September 30, inclusive are Monday through Friday 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.

HOLIDAYS: Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. In the event the holiday falls on a Sunday, all hours during the following Monday will be excluded from the Peak Hours.

BILLING DEMAND: The Demand Charge shall be multiplied by the maximum 1-hour kW demand measured by the District's meter for the Peak Hours during each billing period. The demand measured shall be rounded to the nearest whole number.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 12
RESIDENTIAL – SECONDARY METER

AVAILABLE: In all territory served by the District.

APPLICABLE: To domestic use of electric energy by all residential customers with a second electrical service (meter) at a service location that is a single-family residence. To qualify for this rate schedule, the second service must meet all of the following criteria: 1) be fed from the same transformer that serves the primary residence, AND 2) be served by a 50 kVa or less sized transformer, AND 3) not be a living space. The secondary electrical service may include services to a detached structure (e.g. barn, garage, shed, shop, etc.) located on the same parcel of land as the primary electrical service, a single family residential swimming pool, or household water pump. The secondary electrical service shall not be used to serve commercial businesses and buildings, secondary living spaces, security lighting, or irrigation accounts. The District may waive the requirement for services to be located on the same parcel of land in the case of a shared service providing benefit to multiple property owners (e.g. community well).

Customers may apply for the secondary service rate and eligibility will be verified by District field personnel. Customers who are on this schedule and convert the second service to a different usage (i.e. a shop is converted to a commercial business or a separate residence) are required to notify the District prior to any change of use. In the event of a change in use that no longer qualifies for this rate schedule, the account will be changed to the applicable rate schedule (residential, commercial, etc.). If the District is not notified of the change, and it is determined the change disqualifies the secondary service from this rate schedule, the District reserves the right to adjust prior bills from the date an increase of load appears on the monthly readings or as otherwise reasonably determined by the District.

CHARACTER OF SERVICE: Sixty (60) hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

\$0.32 per day

Monthly Energy Charge:

\$0.0688 per kWh

Monthly Demand Charge:

\$1.00 per kW during Peak Hours

PEAK HOURS: Peak Hours are defined as follows:

- October 1 through April 30, inclusive are Monday through Friday 6:00 a.m. to 9:00 a.m. and 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.
- May 1 through September 30, inclusive are Monday through Friday 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.

HOLIDAYS: Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. In the event the holiday falls on a Sunday, all hours during the following Monday will be excluded from the Peak Hours.

BILLING DEMAND: The Demand Charge shall be multiplied by the maximum 1-hour kW demand measured by the District's meter for the Peak Hours during each billing period. The demand measured shall be rounded to the nearest whole number.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and multiple metering points.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 21
SMALL GENERAL SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To commercial, industrial, public buildings, irrigation district pumping not meeting the criteria for agricultural irrigation rate schedules, and other services not eligible under other rate schedules where measured demand is less than 50 kW during any calendar year. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

Starting January 1, 2023, all accounts with at least twelve months of billing history will be reviewed annually in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. The review and reclassification process will be completed in the first quarter and take effect with the first billing in the second quarter.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

\$0.55 per daySingle-phase
\$0.82 per dayMulti-phase

Monthly Energy Charge:

\$0.0630 per kWh (effective through September 30, 2024)
\$0.0592 per kWh (effective October 1, 2024*)

Monthly Demand Charge:

\$1.00 per kW (effective October 1, 2024*)

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

*For the usage in billing periods starting October 1, 2024 or after and will be reflected on bills issued in November 2024. There will be no proration on the energy rate change as the reduction to the energy rate will be implemented with the new demand charge to be revenue neutral for the District.

SCHEDULE 22
MEDIUM GENERAL SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To commercial, industrial, public buildings, irrigation district pumping not meeting the criteria for agricultural irrigation rate schedules, and other services not eligible under other rate schedules where measured demand is greater than 50 kW anytime and less than 300 kW at least ten (10) times during any calendar year. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

Starting January 1, 2023, all accounts with at least twelve months of billing history will be reviewed annually in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. The review and reclassification process will be completed in the first quarter and take effect with the first billing in the second quarter.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

\$1.65 per day

Monthly Energy Charge:

\$0.0548 per kWh (effective through September 30, 2024)

\$0.0533 per kWh (effective October 1, 2024*)

Monthly Demand Charge:

\$0.00 per kW: First 50 kW (effective through September 30, 2024)

\$1.00 per kW: First 50 kW (effective October 1, 2024*)

\$9.33 per kW: Excess above 50 kW

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Excess above 50 kW Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and reactive kilovolt-ampere-hours during the Billing Period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring volt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

*For the usage in billing periods starting October 1, 2024 or after and will be reflected on bills issued in November 2024. There will be no proration on the energy rate change as the reduction to the energy rate will be implemented with the new demand charge to be revenue neutral for the District.

SCHEDULE 23
LARGE GENERAL SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To commercial, industrial, public buildings, irrigation district pumping not meeting the criteria for agricultural irrigation rate schedules, and other services not eligible under other rate schedules, where measured demand equals or exceeds 300 kW at least 3 months in a calendar year, but never exceeds 3500 kW. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

Starting January 1, 2023, all accounts with at least twelve months of billing history will be reviewed annually in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. The review and reclassification process will be completed in the first quarter and take effect with the first billing in the second quarter.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

\$2.01 per day

Monthly Energy Charge:

\$0.0471 per kWh (effective through September 30, 2024)

\$0.0469 per kWh (effective October 1, 2024*)

Monthly Demand Charge:

\$0.00 per kW: First 50 kW (effective through September 30, 2024)

\$1.00 per kW: First 50 kW (effective October 1, 2024*)

\$8.15 per kW: Excess above 50 kW

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand for the month is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Excess above 50 kW Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and reactive kilovolt-ampere-hours during the Billing Period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring volt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract. Additionally, the District may require a contribution from the customer if an electric system improvement such as a new substation is needed as a result of new or additional load.

*For the usage in billing periods starting October 1, 2024 or after and will be reflected on bills issued in November 2024. There will be no proration on the energy rate change as the reduction to the energy rate will be implemented with the new demand charge to be revenue neutral for the District.

SCHEDULE 24
LARGE GENERAL SERVICE – TIME-OF-USE

Effective with the date of this Resolution, this Rate Schedule is not available for any existing or new General Service customers served under Rate Schedule 23 to request. Effective October 1, 2024, Rate Schedule 24 is rescinded and will be removed from the District’s Retail Rate Schedules. At that time any customers served under Schedule 24 will be moved to the appropriate rate schedule based on usage information from the previous calendar year. This reclassification process will be completed in October 2024 and take effect with the first billing in November 2024.

AVAILABLE: In all territory served by the District.

APPLICABLE: To commercial, industrial, public buildings, irrigation district pumping not meeting the criteria for agricultural irrigation rate schedules, and other services not eligible under other rate schedules, where measured demand equals or exceeds 300 kW at least 3 months in a calendar year, but never exceeds 3500 kW. Time-of-use metering may be provided by the District upon receipt of a customer's written request and may be at customer expense. The District may also install time-of-use metering at its discretion and expense. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

Starting January 1, 2023, all accounts with at least twelve months of billing history will be reviewed annually in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. The review and reclassification process will be completed in the first quarter and take effect with the first billing in the second quarter.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

\$2.01 per day

Monthly Energy Charge:

Time of Use:

kWh used Monday through Saturday,
\$0.0479 per kWh.....6:00 a.m. to 10:00 p.m
\$0.0423 per kWh.....used all other hours

Monthly Demand Charge:

\$0.00 per kW: First 50 kW
\$8.15 per kW: Excess above 50 kW

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, then no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Excess above 50 kW Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and reactive kilovolt-ampere-hours during the Billing Period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring volt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract. Additionally, the District may require a contribution from the customer if an electric system improvement such as a new substation is needed as a result of new or additional load.

SCHEDULE 34
LARGE INDUSTRIAL

AVAILABLE: In all territory served by the District.

APPLICABLE: To existing or new large industrial loads greater than 3,500 kW demand and no more than 10,000 kW demand. In order to qualify for this rate schedule a customer must submit prior to initiation of service a District approved electrical capacity and energy consumption plan which shows the customer will be eligible for this rate within the first three months of service. If such a plan is submitted showing that a customer will meet eligibility for this rate, then regardless of actual consumption, the customer will be billed using this rate schedule. After the first three months, the customer will be billed each month using the current billed month demand as the criteria to determine the appropriate rate schedule. A customer that has established eligibility for this rate class for a previous twelve month time period may remain on this rate schedule up to six months without needing to meet the criteria solely at the District's discretion. This rate schedule does not apply to Large Electricity Intensive Loads (See Schedule 35).

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

\$7.75 per day

Monthly Energy Charge:

\$0.0395 per kWh

Monthly Demand Charge:

\$8.77 per kW

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: For purposes of meeting the criteria for this rate schedule, the aggregated load of a customer's entire industrial campus or property will be used to determine eligibility. All separately metered services located in the industrial property will be billed separately using this rate schedule. Customer loads at multiple campuses or properties may not be aggregated for purposes of qualifying for this rate schedule.

POWER FACTOR ADJUSTMENT:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and reactive kilovolt-ampere-hours during the Billing Period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring volt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract. The District may require a contribution from the Customer for the Customer's requested special facilities investment.

SCHEDULE 35
LARGE ELECTRICITY INTENSIVE LOAD (EIL)

AVAILABLE: In all territory served by the District.

APPLICABLE: To existing or new large EIL load with non-coincidental demand greater than 3,500 kW. These loads will be served under a power sales contract with the District. Large EIL is defined as customers whose electrical load has both of the following attributes:

1. Customer load where electricity is the predominant input to the business production and demand for electricity has significant variability.
2. Any load where the load factor or total energy consumption is estimated to be or is appreciably higher than:
 - a. Previous consumption at the service location, or
 - b. Other customers operating in a similarly-sized and type of facility.

Examples include but are not limited to: server farms, an aggregation of microprocessor-based computing equipment within a building (e.g. home, garage/shop or business), structure (shipping container or other container), or special purpose data centers.

The total energy consumption by District customers on an annual basis exceeds our firm allocation of wholesale energy resources provided by the Bonneville Power Administration which may require the District to make wholesale electricity purchases to balance demand and supply. On a more granular basis, such as daily or hourly, the District has substantial wholesale energy deficits during certain times of the year where additional supply must be procured. The District performs long-term planning for power supply to mitigate the operational and financial risk of wholesale power supply deficits which requires contractually binding commitments including but not limited to long-term resource acquisition, procurement of short or long term physical call options, and the use of financial hedging. As more and more firm dispatchable generation is retired in the pacific northwest region, these future contractual commitments are expected to become more difficult to secure and may come with higher costs. EIL loads operate in an extremely price sensitive and volatile market where loads must be scaled back quickly if it is uneconomical to run. The transitory and volatile load associated with EIL customers is not compatible with long-term electric utility power supply planning and presents a financial risk to the rest of the District's customers. As a way to mitigate and balance that risk the District will aggregate all EIL loads of the customer regardless of location and if the total non-coincidental demand exceeds 3,500 kW, all services will be subject to the District's Large Electricity Intensive Load Rate Schedule 35.

An EIL Customer is defined as an individual or entity who has the ultimate financial responsibility and decision authority to operate on a daily basis for one or more EIL accounts regardless of the name or UBI associated with each account. For example, if multiple entities have the same parent company or corporate officers or partners, they will be treated as one customer.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE: Large EIL customers will be served at rates determined under a contract negotiated with the District.

SCHEDULE 51
STREET LIGHTING

AVAILABLE: In all territory served by the District.

APPLICABLE: To governmental agencies and municipal corporations upon receipt of an authorized application for the supply of lighting facilities or energy and maintenance of lighting systems for public streets, alleys, thoroughfares, grounds and parks.

TYPES OF LIGHTING: Lighting systems installed and owned by the District shall consist of mast arms and luminaries mounted on poles. Customer-owned systems will be supplied at voltages specified by the District.

MONTHLY RATES:

Type and Size of Lamp	District-Owned Facilities		Customer-Owned Facilities	
	Metered	Unmetered	Metered (See Small General Service Rates)	Unmetered
50w. Ind. / LED				\$2.07
135w. Ind. / LED				\$3.46
200w. Ind. / LED				\$4.58
36w. LED	\$2.20	\$3.83		\$1.63
42w. LED	\$2.20	\$4.10		\$1.91
53w. LED	\$2.20	\$4.60		\$2.40
54w. LED	\$2.20	\$4.64		\$2.44
88w. LED	\$2.20	\$5.21		\$3.01
101w. LED	\$2.20	\$5.65		\$3.45
110w. LED	\$2.20	\$5.68		\$3.48
139w. LED	\$2.20	\$5.73		\$3.52
170w. LED	\$2.20	\$6.50		\$4.30
180w. LED	\$2.20	\$6.75		\$4.55
220w. LED	\$2.20	\$7.42		\$5.22
260w. LED	\$2.20	\$8.08		\$5.88
100w.H.P.S.	\$6.09	\$7.72		\$4.32
150w.H.P.S.	\$6.10	\$8.59		\$5.15
200w.H.P.S.	\$6.11	\$9.67		\$6.24
250w.H.P.S.	\$6.13	\$10.63		\$7.22
400w.H.P.S.	\$6.14	\$12.98		\$9.56
*175w.Mer.Vap.	\$5.78	\$8.73		\$5.33
*250w.Mer.Vap.	\$5.99	\$10.51		\$7.11

* No longer available after March 1, 1982.

Lights installed that are not listed in the above rate chart will be billed at the monthly rate associated with the lamp type and size to the nearest lesser wattage rate of a similar type. When a lesser wattage rate is not available, it will be assigned to the nearest rate of a similar type.

The rate for District-owned systems includes routine maintenance and replacement of light emitting diode (LED), high pressure sodium (HPS), and Mercury Vapor lamps, photocells and luminaries. The monthly rate for Induction (IND) type lighting does not include routine maintenance and replacement. Routine maintenance and replacement of Induction lighting is the customers' responsibility. The rate does not cover

unusual damage or failure of the system requiring major component replacements. Maintenance of the system will be performed during normal District working hours. It is the customer's responsibility to provide ingress/egress easements for the District to perform any necessary repairs. Customer will provide trench and backfill for installation or replacement of underground conditions. The cost of additional District-owned poles (wood or metal) including installation is to be collected by the District at the time of construction.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 61
SECURITY LIGHTING

AVAILABLE: In all territory served by the District.

APPLICABLE: To any electric customer where the District has existing facilities or public accessible locations.

TYPE OF LIGHTING: The District will furnish and install lighting fixtures, overhead, electrical equipment, lamps and electric energy, and will maintain and relamp the units.

MONTHLY RATES: Where a suitable pole for mounting the luminaries exists, the District will furnish and maintain the above described service at the following monthly rate:

Type & Size of lamp	Customer-Owned Facilities			District-Owned Facilities	
	Metered	Unmetered	Energy Only	Metered	Unmetered
46w. LED		\$4.09	\$1.10		\$7.34
58w. LED		\$4.18	\$1.38		\$7.52
*100w.H.P.S.		\$6.13	\$2.38	\$8.62	\$11.01
*150w.H.P.S.		\$7.66	\$3.69	\$9.05	\$12.15
*175w.Mer.Vap.		\$7.94	\$4.40	\$8.65	\$12.38
*250w.Mer.Vap.		\$10.57	\$6.71	\$8.94	\$14.77
*400w.Mer.Vap.		\$14.14	\$10.19	\$9.01	\$18.31
*1000w.Mer.Vap.		\$28.85	\$24.28	\$8.97	\$33.23

Lights installed that are not listed in the above rate chart will be billed at the monthly rate associated with the lamp type and size to the nearest lessor wattage rate of a similar type. When a lessor wattage rate is not available, it will be assigned to the nearest rate of a similar type.

The District no longer installs poles for the sole purpose of security light installation. For customers with preexisting installations, the District will continue to maintain poles at the monthly rates listed below added to the rate for the luminare.

- Standard Wood Pole, 30-35 feet \$3.28
- Standard Wood Pole with an
Underground Feed, 30-35 feet \$4.99
- **Direct Burial Steel with an
Underground Feed, 30 feet..... \$5.87

The above charge will be applicable where the installation is made on a non-District joint use pole.

- * No longer available for future installation.
- ** Not available as a standard installation after April 1, 1975.

SPECIAL CONDITIONS: The property owner shall agree to accept and pay for the service set forth in this rate schedule for a minimum period of three years.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District. If a customer would like to request a change to their light type, please contact Benton PUD at 509-582-2175 for a cost estimate.

SCHEDULE 71
SMALL AGRICULTURAL IRRIGATION

AVAILABLE: In all territory served by the District.

APPLICABLE: To electric services primarily used in irrigation pumping for agricultural food production on a commercial consumption basis or for services used in livestock food production with 300 horsepower or less. Energy delivered under this schedule may also be used for lighting essential to the pumping operation.

CHARACTER OF SERVICE: Sixty hertz alternating current, single-phase and three-phase, at available secondary voltage. At the discretion of the District single-phase service may be furnished provided individual motor capacity is not in excess of 7.5 horsepower.

RATE:

Daily System Charge:

\$0.19 per day

Monthly Energy Charge:

\$0.0535 per kWh

Monthly Demand Charge:

\$3.43 per kW

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 72
LARGE AGRICULTURAL IRRIGATION

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power in excess of 300 horsepower served by one meter or as covered by special power sales contract and not subject to the District's Miles of Line Charge served by the District's distribution system.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, sixty-hertz, at available secondary voltage.

RATE:

Daily System Charge:

\$1.23 per day

Monthly Energy Charge:

\$0.0454 per kWh

Monthly Demand Charge:

\$3.67 per kW

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point or as specified in a special power sales contract.

POWER FACTOR ADJUSTMENT:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and reactive kilovolt-ampere-hours during the billing period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring volt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

INCREMENTAL LOAD: Additional irrigation load for a customer served under this schedule is to be billed under this same schedule.

SCHEDULE 73

LARGE AGRICULTURAL IRRIGATION PUMPING STATION WITH MILES OF LINE CHARGE

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power in excess of 300 horsepower served by one meter, served by a District substation at 2.4kV or higher voltage, or as covered by special power sales contract and subject to the District's Miles of Line Charge.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Monthly Miles of Line Charge:

\$252.77 per mile of distribution feeder line

Monthly Energy Charge:

\$0.0426 per kWh

Monthly Demand Charge:

\$4.33 per kW

MINIMUM ANNUAL BILL: Shall be the Monthly Miles of Line Charge before any applicable adjustments.

MILES OF LINE CHARGE: Monthly miles of line charge will be based on each customer's miles of distribution line that serve irrigation load. The District's geographical information system (GIS) will be utilized to determine the miles of line for each customer and will be updated on an annual basis in accordance with the District's internal directive.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point or as specified in a special power sales contract.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)

4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and reactive kilovolt-ampere-hours during the billing period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

- Where pf = Average Power Factor
- Where kWh = Kilowatt-Hours
- Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring volt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

INCREMENTAL LOAD: Additional irrigation load for a customer served under this schedule is to be billed under this same schedule.

SCHEDULE 74
AGRICULTURAL IRRIGATION SPRINKLER WHEELTURNING

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power for wheelturning for customers that are not subject to the Miles of Line Charge.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Monthly Energy Charge:

\$0.0502 per kWh

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 75
AGRICULTURAL IRRIGATION SPRINKLER WHEELTURNING
WITH MILES OF LINE

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power for wheelturning for customers that are subject to the Miles of Line Charge.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Monthly Energy Charge:

\$0.0438 per kWh

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 76
LARGE AGRICULTURAL IRRIGATION PUMPING STATION

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power in excess of 300 horsepower served by one meter, served by a District substation at 2.4kV or higher voltage, or as covered by special power sales contract.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Daily System Charge:

\$1.23 per day

Monthly Energy Charge:

\$0.0426 per kWh

Monthly Demand Charge:

\$3.74 per kW

MINIMUM ANNUAL BILL: Shall be the Daily System Charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.

POINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point or as specified in a special power sales contract.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor Adjustment will be made.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand (rounded to nearest whole number)
4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and reactive kilovolt-ampere-hours during the billing period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

- Where pf = Average Power Factor
- Where kWh = Kilowatt-Hours
- Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring volt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

INCREMENTAL LOAD: Additional irrigation load for a customer served under this schedule is to be billed under this same schedule.

SCHEDULE 80
NEW LARGE SINGLE LOAD

AVAILABLE: In all territory served by the District.

APPLICABLE: To new large industrial loads greater than 10,000 kW demand, served under a power sales contract with the District.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE: New large load customers will be served at rates determined under a contract negotiated with the District.

SCHEDULE 85
FLATS - UNMETERED ELECTRIC SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To electric services with fixed and known monthly kWh usages designated by the District. Examples of this include, but are not limited to, flashing crosswalk lights, amplifiers for cable TV, etc.

CHARACTER OF SERVICE: Sixty hertz alternating current, single-phase, at available secondary voltage.

RATE:

Monthly Energy Charge:

\$0.0710 per kWh

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 90
INTERCONNECTION AND
CONSTRUCTION OPERATION AND MAINTENANCE AGREEMENTS

AVAILABLE: In all territory served by the District.

APPLICABLE: To interconnection agreement customers generating not more than 300kW measured demand at all times. To transfer of power agreements, and construction operation and maintenance agreements. A connection fee may apply per the District's Standards for Interconnection with Electric Generators with a capacity of not more than 300 kilowatts.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Monthly Energy Charge:

\$0.0483

POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

GLOSSARY

DAILY SYSTEM CHARGE: Rate component designed to recover certain fixed costs involved in providing electricity to a home or business, including such things as maintaining substations, poles and lines, meters, issuing bills, and maintaining records. There is a minimum level of infrastructure required to serve a customer.

MONTHLY ENERGY CHARGE: Rate component designed to recover variable power supply costs. Monthly energy charge currently includes a portion of fixed costs.

MONTHLY DEMAND CHARGE: Rate component designed to recover fixed costs associated with sizing the system to handle the maximum amount of energy consumed at a moment in time. The demand measured by the District's meter during each billing period shall be rounded to the nearest whole number.

Redlined Version

SCHEDULE 11 RESIDENTIAL

AVAILABLE: In all territory served by the District.

APPLICABLE: To domestic use of electric energy by all residential urban and rural customers which may include community lawn irrigation systems and single family residential swimming pools.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

\$0.63 per day

Monthly Energy Charge ~~effective October 1, 2023:~~

\$0.0688 per kWh

Monthly Demand Charge ~~effective October 1, 2023:~~

\$1.00 per kW during Peak Hours

PEAK HOURS: Peak Hours are defined as follows:

- October 1 through April 30, inclusive are Monday through Friday 6:00 a.m. to 9:00 a.m. and 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.
- May 1 through September 30, inclusive are Monday through Friday 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.

HOLIDAYS: Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. In the event the holiday falls on a Sunday, all hours during the following Monday will be excluded from the Peak Hours.

BILLING DEMAND: The Demand Charge shall be multiplied by the maximum 1-hour kW demand measured by the District's meter for the Peak Hours during each billing period. The demand measured shall be rounded to the nearest whole number.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

~~DELIVERY POINT~~POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 12
RESIDENTIAL – SECONDARY METER

AVAILABLE: In all territory served by the District.

APPLICABLE: To domestic use of electric energy by all residential customers with a second electrical service (meter) at a service location that is a single-family residence. To qualify for this rate schedule, the second service must meet all of the following criteria: 1) be fed from the same transformer that serves the primary residence, AND 2) be served by a 50 kVa or less sized transformer, AND 3) not be a living space. The secondary electrical service may include services to a detached structure (e.g. barn, garage, shed, shop, etc.) located on the same parcel of land as the primary electrical service, a single family residential swimming pool, or household water pump. The secondary electrical service shall not be used to serve commercial businesses and buildings, secondary living spaces, security lighting, or irrigation accounts. The District may waive the requirement for services to be located on the same parcel of land in the case of a shared service providing benefit to multiple property owners (e.g. community well).

Customers may apply for the secondary service rate and eligibility will be verified by District field personnel. Customers who are on this schedule and convert the second service to a different usage (i.e. a shop is converted to a commercial business or a separate residence) are required to notify the District prior to any change of use. In the event of a change in use that no longer qualifies for this rate schedule, the account will be changed to the applicable rate schedule (residential, commercial, etc.). If the District is not notified of the change, and it is determined the change disqualifies the secondary service from this rate schedule, the District reserves the right to adjust prior bills from the date an increase of load appears on the monthly readings or as otherwise reasonably determined by the District.

CHARACTER OF SERVICE: Sixty (60) hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

\$0.32 per day

Monthly Energy Charge ~~effective October 1, 2023:~~

\$0.0688 per kWh

Monthly Demand Charge ~~effective October 1, 2023:~~

\$1.00 per kW during Peak Hours

PEAK HOURS: Peak Hours are defined as follows:

- October 1 through April 30, inclusive are Monday through Friday 6:00 a.m. to 9:00 a.m. and 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.
- May 1 through September 30, inclusive are Monday through Friday 5:00 p.m. to 8:00 p.m. Pacific Time excluding all hours on holidays.

HOLIDAYS: Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. In the event the holiday falls on a Sunday, all hours during the following Monday will be excluded from the Peak Hours.

BILLING DEMAND: The Demand Charge shall be multiplied by the maximum 1-hour kW demand measured by the District's meter for the Peak Hours during each billing period. The demand measured shall be rounded to the nearest whole number.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

~~DELIVERY POINT~~POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and multiple metering points.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 21
SMALL GENERAL SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To commercial, industrial, public buildings, irrigation district pumping not meeting the criteria for agricultural irrigation rate schedules, and other services not eligible under other rate schedules where measured demand is less than 50 kW during any calendar year. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

Starting January 1, 2023, all accounts with at least twelve months of billing history will be reviewed annually in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. The review and reclassification process will be completed in the first quarter and take effect with the first billing in the second quarter.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

~~\$0.55 per day~~ Single-phase ~~\$0.55 per day~~
~~\$0.82 per day~~ Multi-phase..... ~~\$0.82 per day~~

Monthly Energy Charge ~~effective April 1, 2023:~~

~~\$0.0630 per kWh (effective through September 30, 2024)~~
~~\$0.0592 per kWh (effective October 1, 2024*)~~

Monthly Demand Charge:

~~\$1.00 per kW (effective October 1, 2024*)~~

BILLING DEMAND: ~~The billing demand shall be the measured demand for the month.~~

~~Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval in which the consumption of energy is the greatest during the month for which determination is made.~~

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

DELIVERY POINTPOINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other

points of consumption shall be separately metered and billed.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

*For the usage in billing periods starting October 1, 2024 or after and will be reflected on bills issued in November 2024. There will be no proration on the energy rate change as the reduction to the energy rate will be implemented with the new demand charge to be revenue neutral for the District.

SCHEDULE 22
MEDIUM GENERAL SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE:- To commercial, industrial, public buildings, irrigation district pumping not meeting the criteria for agricultural irrigation rate schedules, and other services not eligible under other rate schedules where measured demand is greater than 50 kW anytime and less than 300 kW at least ten (10) times during any calendar year. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

Starting January 1, 2023, all accounts with at least twelve months of billing history will be reviewed annually in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. The review and reclassification process will be completed in the first quarter and take effect with the first billing in the second quarter.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

\$1.65 per day

Monthly Energy Charge ~~effective April 1, 2023:~~

\$0.0548 per kWh ~~(effective through September 30, 2024)~~

~~\$0.0533 per kWh (effective October 1, 2024*)~~

Monthly Demand Charge ~~effective April 1, 2023:~~

~~\$0.00 per kW: First 50 kW - of demand per month: no demand charge. (effective through September 30, 2024)~~

~~\$1.00 per kW: First 50 kW (effective October 1, 2024*)~~

~~\$9.33 per kW: Excess above 50 kW - of demand per month: \$9.33 per kilowatt billing demand per billing period.~~

BILLING DEMAND: The billing demand ~~under this rate schedule~~ shall be the measured demand for the month. highest of the following:

- ~~1. The measured demand for the month adjusted for power factor less 50 kW.~~

2. ~~Or as specified in a separate contract.~~

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval period in which the consumption of energy is the greatest during the month for which determination is made.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

DELIVERY POINTPOINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

DETERMINATION OF DEMAND: ~~Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the thirty-minute period in which the consumption of energy is the greatest during the month for which determination is made.~~

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor aAdjustment will be made ~~in the registered kilowatt demand.~~

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill~~the registered kilowatt demand (KW) shall be adjusted.~~ This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the ~~registered KW~~Billing Demand; (rounded up to nearest whole number)
4. Multiply the product calculated in step 3 by the Excess above 50 kW Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and reactive kilovolt-ampere-hours during the Billing Period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring volt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer

Service Policies of the District or as specified in a special power sales contract.

*For the usage in billing periods starting October 1, 2024 or after and will be reflected on bills issued in November 2024. There will be no proration on the energy rate change as the reduction to the energy rate will be implemented with the new demand charge to be revenue neutral for the District.

SCHEDULE 23
LARGE GENERAL SERVICE ~~NON-TIME-OF-USE~~

AVAILABLE: In all territory served by the District.

APPLICABLE: To commercial, industrial, public buildings, irrigation district pumping not meeting the criteria for agricultural irrigation rate schedules, and other services not eligible under other rate schedules, where measured demand equals or exceeds 300 kW at least 3 months in a calendar year, but never exceeds 3500 kW. Services are assigned this rate schedule when the usage information provided at the time the account is established meets the above criteria or when available, based on actual measured demand incurred by the previous customer. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

Starting January 1, 2023, all accounts with at least twelve months of billing history will be reviewed annually in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. The review and reclassification process will be completed in the first quarter and take effect with the first billing in the second quarter.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

\$2.01 per day

Monthly Energy Charge:

\$0.0471 per kWh (~~effective through September 30, 2024~~)

~~\$0.0469 per kWh (effective October 1, 2024*)~~

Monthly Demand Charge:

~~\$0.00 per kW: First 50 kW of demand per month: no demand charge. (effective through September 30, 2024)~~

~~\$1.00 per kW: First 50 kW (effective October 1, 2024*)~~

~~\$8.15 per kW: Excess above 50 kW of demand per month: \$8.15 per kilowatt billing demand per billing period.~~

BILLING DEMAND: The billing demand ~~under this rate schedule~~ shall be the measured demand for the month highest of the following:

- ~~1. The measured demand for the month adjusted for power factor less 50 kW.~~
- ~~2. Or as specified in a separate contract.~~

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval period in which the

consumption of energy is the greatest during the month for which determination is made.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

~~DELIVERY POINTPOINT OF DELIVERY:~~ The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

~~DETERMINATION OF DEMAND:~~ Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the thirty-minute period in which the consumption of energy is the greatest during the month for which determination is made.

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand for the month is less than 50 kW, no Power Factor adjustment will be made ~~in the registered kilowatt demand.~~

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill ~~the registered kilowatt demand (KW) shall be adjusted.~~ This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand-registered KW, (rounded up to nearest whole number)
4. Multiply the product calculated in step 3 by the Excess above 50 kW Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and reactive kilovolt-ampere-hours during the Billing Period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring volt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading.

~~SCHEDULE DURATION:~~ ~~Customers meeting the Large General Service criteria and taking service under this schedule must be served under this rate schedule for a minimum of 12 consecutive months before choosing to take service under an alternative Large General Service rate schedule.~~

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract. ~~Primary Facility charges will apply.~~ Additionally, the District may require a contribution from the customer if an electric system

improvement such as a new substation is needed as a result of new or additional load.

*For the usage in billing periods starting October 1, 2024 or after and will be reflected on bills issued in November 2024. There will be no proration on the energy rate change as the reduction to the energy rate will be implemented with the new demand charge to be revenue neutral for the District.

SCHEDULE 24
LARGE GENERAL SERVICE – TIME-OF-USE

Effective with the date of this Resolution, this Rate Schedule is not available for any existing or new General Service customers served under Rate Schedule 23 to request. Effective October 1, 2024, Rate Schedule 24 is rescinded and will be removed from the District's Retail Rate Schedules. -At that time any customers served under Schedule 24 will be moved to the appropriate rate schedule based on usage information from the previous calendar year. This reclassification process will be completed in October 2024 and take effect with the first billing in November 2024.

AVAILABLE: In all territory served by the District.

APPLICABLE: To commercial, industrial, public buildings, irrigation district pumping not meeting the criteria for agricultural irrigation rate schedules, and other services not eligible under other rate schedules, where measured demand equals or exceeds 300 kW at least 3 months in a calendar year, but never exceeds 3500 kW. Time-of-use metering may be provided by the District upon receipt of a customer's written request and may be at customer expense. The District may also install time-of-use metering at its discretion and expense. The District reserves the right to review accounts and reclassify the rate schedule on an as needed basis or at the request of a customer.

Starting January 1, 2023, all accounts with at least twelve months of billing history will be reviewed annually in order to determine if the accounts are in the correct rate schedule. Accounts not meeting the criteria above will be moved to the appropriate rate schedule based on usage information from the previous calendar year. The review and reclassification process will be completed in the first quarter and take effect with the first billing in the second quarter.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

\$2.01 per day

Monthly Energy Charge:

Time of Use:

kWh used Monday through Saturday,

\$0.0479 per kWh.....6:00 a.m. to 10:00 p.m.....\$0.0479 per kWh

\$0.0423 per kWh.....used all other hours.....\$0.0423 per kWh

Monthly Demand Charge:

\$0.00 per kW: First 50 kW of demand per month: no demand charge.

\$8.15 per kW: Excess above 50 kW of demand per month: \$8.15 per kilowatt billing demand per billing period.

BILLING DEMAND: The billing demand ~~under this rate schedule~~ shall be the measured demand for the month highest of the following:

~~1. The measured demand for the month adjusted for power factor less 50 kW.~~

~~2. Or as specified in a separate contract.~~

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute period interval -in which the consumption of energy is the greatest during the month for which determination is made.

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

~~DELIVERY POINTPOINT OF DELIVERY:~~ The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

~~DETERMINATION OF DEMAND: Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the thirty-minute period in which the consumption of energy is the greatest during the month for which determination is made.~~

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, then no Power Factor aAdjustment will be made ~~in the registered kilowatt demand.~~

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill ~~the registered kilowatt demand (KW) shall be adjusted.~~ This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand ~~registered KW;~~ (rounded up to nearest whole number)
4. Multiply the product calculated in step 3 by the Excess above 50 kW Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and reactive kilovolt-ampere-hours during the Billing Period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring volt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading.

~~SCHEDULE DURATION: Customers meeting the Large General Service criteria and taking service under this schedule must be served under this rate schedule for a minimum of 12 consecutive months before~~

~~choosing to take service under an alternative Large General Service rate schedule.~~

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract. ~~Primary Facility charges will apply.~~ Additionally, the District may require a contribution from the customer if an electric system improvement such as a new substation is needed as a result of new or additional load.

SCHEDULE 34
LARGE INDUSTRIAL

AVAILABLE: In all territory served by the District.

APPLICABLE: To existing or new large industrial loads greater than 3,500 kW demand and no more than 10,000 kW demand. In order to qualify for this rate schedule a customer must submit prior to initiation of service a District approved electrical capacity and energy consumption plan which shows the customer will be eligible for this rate within the first three months of service. If such a plan is submitted showing that a customer will meet eligibility for this rate, then regardless of actual consumption, the customer will be billed using this rate schedule. After the first three months, the customer will be billed each month using the current billed month demand as the criteria to determine the appropriate rate schedule. A customer that has established eligibility for this rate class for a previous twelve month time period may remain on this rate schedule up to six months without needing to meet the criteria solely at the District's discretion. This rate schedule does not apply to Large Electricity Intensive Loads (See Schedule 35).

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Daily System Charge:

\$7.75 per day

Monthly Energy Charge:

\$0.0395 per kWh

Monthly Demand Charge:

\$8.77 per ~~kilowatt billing demand per billing period~~ kW

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month. ~~and will adjusted for power factor if the average power factor is less than 95%.~~

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval ~~one hour period~~ in which the consumption of energy is the greatest during the month for which determination is made.

DELIVERY POINTPOINT OF DELIVERY: For purposes of meeting the criteria for this rate schedule, the aggregated load of a customer's entire industrial campus or property will be used to determine eligibility. All separately metered services located in the industrial property will be billed separately using this rate schedule. Customer loads at multiple campuses or properties may not be aggregated for purposes of qualifying for this rate schedule.

~~**DETERMINATION OF DEMAND:** Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the one hour period in which the consumption of energy is the greatest during the month for which determination is made.~~

POWER FACTOR ADJUSTMENT:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor aAdjustment will be made ~~in the registered kilowatt demand~~.

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill ~~the registered kilowatt demand (KW) shall be adjusted~~. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand ~~registered KW,~~ (rounded up to nearest whole number)
4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and reactive kilovolt-ampere-hours during the Billing Period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring volt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract. The District may require a contribution from the Customer for the Customer's requested special facilities investment.

SCHEDULE 35
LARGE ELECTRICITY INTENSIVE LOAD (EIL)

AVAILABLE: In all territory served by the District.

APPLICABLE: To existing or new large EIL load with non-coincidental demand greater than 3,500 kW. These loads will be served under a power sales contract with the District. Large EIL is defined as customers whose electrical load has both of the following attributes:

1. Customer load where electricity is the predominant input to the business production and demand for electricity has significant variability.
2. Any load where the load factor or total energy consumption is estimated to be or is appreciably higher than:
 - a. Previous consumption at the service location, or
 - b. Other customers operating in a similarly-sized and type of facility.

Examples include but are not limited to: server farms, an aggregation of microprocessor-based computing equipment within a building (e.g. home, garage/shop or business), structure (shipping container or other container), or special purpose data centers.

The total energy consumption by District customers on an annual basis exceeds our firm allocation of wholesale energy resources provided by the Bonneville Power Administration which may require the District to make wholesale electricity purchases to balance demand and supply. On a more granular basis, such as daily or hourly, the District has substantial wholesale energy deficits during certain times of the year where additional supply must be procured. The District performs long-term planning for power supply to mitigate the operational and financial risk of wholesale power supply deficits which requires contractually binding commitments including but not limited to long-term resource acquisition, procurement of short or long term physical call options, and the use of financial hedging. As more and more firm dispatchable generation is retired in the pacific northwest region, these future contractual commitments are expected to become more difficult to secure and may come with higher costs. EIL loads operate in an extremely price sensitive and volatile market where loads must be scaled back quickly if it is uneconomical to run. The transitory and volatile load associated with EIL customers is not compatible with long-term electric utility power supply planning and presents a financial risk to the rest of the District's customers. As a way to mitigate and balance that risk the District will aggregate all EIL loads of the customer regardless of location and if the total non-coincidental demand exceeds 3,500 kW, all services will be subject to the District's Large Electricity Intensive Load Rate Schedule 35.

An EIL Customer is defined as an individual or entity who has the ultimate financial responsibility and decision authority to operate on a daily basis for one or more EIL accounts regardless of the name or UBI associated with each account. For example, if multiple entities have the same parent company or corporate officers or partners, they will be treated as one customer.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE: Large EIL customers will be served at rates determined under a contract negotiated with the District.

SCHEDULE 51
STREET LIGHTING

AVAILABLE: In all territory served by the District.

APPLICABLE: To governmental agencies and municipal corporations upon receipt of an authorized application for the supply of lighting facilities or energy and maintenance of lighting systems for public streets, alleys, thoroughfares, grounds and parks.

TYPES OF LIGHTING: Lighting systems installed and owned by the District shall consist of mast arms and luminaries mounted on poles. Customer-owned systems will be supplied at voltages specified by the District.

MONTHLY RATES:

Type and Size of Lamp	District-Owned Facilities		Customer-Owned Facilities	
	Metered	Unmetered	Metered (See Small General Service Rates)	Unmetered
50w. Ind. / LED				\$2.07
135w. Ind. / LED				\$3.46
200w. Ind. / LED				\$4.58
36w. LED	\$2.20	\$3.83		\$1.63
42w. LED	\$2.20	\$4.10		\$1.91
53w. LED	\$2.20	\$4.60		\$2.40
54w. LED	\$2.20	\$4.64		\$2.44
88w. LED	\$2.20	\$5.21		\$3.01
101w. LED	\$2.20	\$5.65		\$3.45
110w. LED	\$2.20	\$5.68		\$3.48
139w. LED	\$2.20	\$5.73		\$3.52
170w. LED	\$2.20	\$6.50		\$4.30
180w. LED	\$2.20	\$6.75		\$4.55
220w. LED	\$2.20	\$7.42		\$5.22
260w. LED	\$2.20	\$8.08		\$5.88
100w.H.P.S.	\$6.09	\$7.72		\$4.32
150w.H.P.S.	\$6.10	\$8.59		\$5.15
200w.H.P.S.	\$6.11	\$9.67		\$6.24
250w.H.P.S.	\$6.13	\$10.63		\$7.22
400w.H.P.S.	\$6.14	\$12.98		\$9.56
*175w.Mer.Vap.	\$5.78	\$8.73		\$5.33
*250w.Mer.Vap.	\$5.99	\$10.51		\$7.11

* No longer available after March 1, 1982.

Lights installed that are not listed in the above rate chart will be billed at the monthly rate associated with the lamp type and size to the nearest lessor wattage rate of a similar type. When a lessor wattage rate is not available, it will be assigned to the nearest rate of a similar type.

The rate for District-owned systems includes routine maintenance and replacement of light emitting diode (LED), high pressure sodium (HPS), and Mercury Vapor lamps, photocells and luminaries. The monthly rate for Induction (IND) type lighting does not include routine maintenance and replacement. Routine maintenance and replacement of Induction lighting is the customers' responsibility. The rate does not cover

unusual damage or failure of the system requiring major component replacements. Maintenance of the system will be performed during normal District working hours. It is the customer's responsibility to provide ingress/egress easements for the District to perform any necessary repairs. Customer will provide trench and backfill for installation or replacement of underground conditions. The cost of additional District-owned poles (wood or metal) including installation is to be collected by the District at the time of construction.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 61
SECURITY LIGHTING

AVAILABLE: In all territory served by the District.

APPLICABLE: To any electric customer where the District has existing facilities or public accessible locations.

TYPE OF LIGHTING: The District will furnish and install lighting fixtures, overhead, electrical equipment, lamps and electric energy, and will maintain and relamp the units.

MONTHLY RATES: Where a suitable pole for mounting the luminaries exists, the District will furnish and maintain the above described service at the following monthly rate:

Type & Size of lamp	Customer-Owned Facilities			District-Owned Facilities	
	Metered	Unmetered	Energy Only	Metered	Unmetered
46w. LED		\$4.09	\$1.10		\$7.34
58w. LED		\$4.18	\$1.38		\$7.52
*100w.H.P.S.		\$6.13	\$2.38	\$8.62	\$11.01
*150w.H.P.S.		\$7.66	\$3.69	\$9.05	\$12.15
*175w.Mer.Vap.		\$7.94	\$4.40	\$8.65	\$12.38
*250w.Mer.Vap.		\$10.57	\$6.71	\$8.94	\$14.77
*400w.Mer.Vap.		\$14.14	\$10.19	\$9.01	\$18.31
*1000w.Mer.Vap.		\$28.85	\$24.28	\$8.97	\$33.23

Lights installed that are not listed in the above rate chart will be billed at the monthly rate associated with the lamp type and size to the nearest lessor wattage rate of a similar type. When a lessor wattage rate is not available, it will be assigned to the nearest rate of a similar type.

The District no longer installs poles for the sole purpose of security light installation. For customers with preexisting installations, the District will continue to maintain poles at the monthly rates listed below added to the rate for the luminare.

- Standard Wood Pole, 30-35 feet \$3.28
- Standard Wood Pole with an
Underground Feed, 30-35 feet \$4.99
- **Direct Burial Steel with an
Underground Feed, 30 feet..... \$5.87

The above charge will be applicable where the installation is made on a non-District joint use pole.

- * No longer available for future installation.
- ** Not available as a standard installation after April 1, 1975.

SPECIAL CONDITIONS: The property owner shall agree to accept and pay for the service set forth in this rate schedule for a minimum period of three years.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District. If a customer would like to request a change to their light type, please contact Benton PUD at 509-582-2175 for a cost estimate.

SCHEDULE 71
SMALL AGRICULTURAL IRRIGATION

AVAILABLE: In all territory served by the District.

APPLICABLE: To electric services primarily used in irrigation pumping for agricultural food production on a commercial consumption basis or for services used in livestock food production with 300 horsepower or less. Energy delivered under this schedule may also be used for lighting essential to the pumping operation.

CHARACTER OF SERVICE: Sixty hertz alternating current, single-phase and three-phase, at available secondary voltage. At the discretion of the District single-phase service may be furnished provided individual motor capacity is not in excess of 7.5 horsepower.

RATE:

Daily System Charge:

\$0.19 per day

Monthly Energy Charge:

\$0.0535 per kWh

Monthly Demand Charge:

\$3.43 per kW ~~billing demand per billing period~~

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month.

Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute period interval in which the consumption of energy is the greatest during the month for which determination is made.

~~DELIVERY POINTPOINT OF DELIVERY:~~ The above rates are based upon the supply of service through a single delivery and metering point.

~~DETERMINATION OF DEMAND:~~ Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the thirty-minute period in which the consumption of energy is the greatest during the month for which determination is made.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District.

SCHEDULE 72
LARGE AGRICULTURAL IRRIGATION

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power in excess of 300 horsepower served by one meter or as covered by special power sales contract and not subject to the District's Miles of Line Charge served by the District's distribution system.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, sixty-hertz, at available secondary voltage.

RATE:

Daily System Charge:

\$1.23 per day

Monthly Energy Charge:

\$0.0454 per kWh

Monthly Demand Charge:

\$3.67 per ~~kW~~ ~~kilowatt billing demand per billing period~~

MINIMUM MONTHLY BILL: Shall be the daily system charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month, ~~adjusted for power factor if the average power factor is less than 95%.~~

~~Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval period in which the consumption of energy is the greatest during the month for which determination is made.~~

~~DELIVERY POINTPOINT OF DELIVERY:~~ The above rates are based upon the supply of service through a single delivery and metering point or as specified in a special power sales contract.

~~DETERMINATION OF DEMAND:~~ Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the thirty-minute period in which the consumption of energy is the greatest during the month for which determination is made.

POWER FACTOR ADJUSTMENT:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor aAdjustment will be made ~~in the registered kilowatt demand.~~

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill the registered kilowatt demand (KW) shall be adjusted. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)

2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand-registered KW; (rounded up to nearest whole number)
4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and reactive kilovolt-ampere-hours during the billing period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring volt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

INCREMENTAL LOAD: Additional irrigation load for a customer served under this schedule is to be billed under this same schedule.

SCHEDULE 73

LARGE AGRICULTURAL IRRIGATION PUMPING STATION WITH MILES OF LINE CHARGE

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power in excess of 300 horsepower served by one meter, served by a District substation at 2.4kV or higher voltage, or as covered by special power sales contract and subject to the District's Miles of Line Charge.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Monthly Miles of Line Charge:

\$252.77 per mile of distribution feeder line

Monthly Energy Charge:

\$0.0426 per kWh

Monthly Demand Charge:

\$4.33 per kW kilowatt billing demand per billing period

MINIMUM ANNUAL BILL: Shall be the Monthly Miles of Line Charge before any applicable adjustments.

MILES OF LINE CHARGE: Monthly miles of line charge will be based on each customer's miles of distribution line that serve irrigation load. The District's geographical information system (GIS) will be utilized to determine the miles of line for each customer and will be updated on an annual basis in accordance with the District's internal directive.

BILLING DEMAND: The billing demand shall be the measured demand for the month, ~~adjusted for power factor if the average power factor falls below 95%.~~

~~Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval period in which the consumption of energy is the greatest during the month for which determination is made.~~

DELIVERY POINTPOINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point or as specified in a special power sales contract.

~~DETERMINATION OF DEMAND: Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the thirty-minute period in which the consumption of energy is the greatest during the month for which determination is made.~~

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more or the Billing Demand is less than 50 kW, no Power Factor a Adjustment will be made ~~in the registered kilowatt demand.~~

If the average power factor at which power is delivered to the customer during the billing period is less than 95% and the Billing Demand is more than 50 kW, then a Power Factor Adjustment will be included on the monthly bill ~~the registered kilowatt demand (KW) shall be adjusted~~. This adjustment will consist of:

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Subtract the average power factor calculated in step 1 from 95% (rounded to two decimals)
3. Multiply the average power factor difference calculated in step 2 by the Billing Demand ~~registered KW~~, (rounded up to nearest whole number)
4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and reactive kilovolt-ampere-hours during the billing period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

Where pf = Average Power Factor
Where kWh = Kilowatt-Hours
Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring volt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading.

~~**ANNUAL FACILITIES CHARGE UNWIND:** In addition to all other charges above, there may be an Annual Facilities Charge unwind charge or credit applied to the bill on a monthly basis until each customer has paid or received their full unwind charge or credit.~~

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

INCREMENTAL LOAD: Additional irrigation load for a customer served under this schedule is to be billed under this same schedule.

SCHEDULE 74
AGRICULTURAL IRRIGATION SPRINKLER WHEELTURNING

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power for wheelturning for customers that are not subject to the Miles of Line Charge.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Monthly Energy Charge:

\$0.0502 per kWh

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 75
AGRICULTURAL IRRIGATION SPRINKLER WHEELTURNING
WITH MILES OF LINE

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power for wheelturning for customers that are subject to the Miles of Line Charge.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Monthly Energy Charge:

\$0.0438 per kWh

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 76
LARGE AGRICULTURAL IRRIGATION PUMPING STATION

AVAILABLE: In all territory served by the District.

APPLICABLE: To agricultural irrigation power in excess of 300 horsepower served by one meter, served by a District substation at 2.4kV or higher voltage, or as covered by special power sales contract.

CHARACTER OF SERVICE: Sixty hertz alternating current, three-phase, at available secondary voltage.

RATE:

Daily System Charge:

\$1.23 per day

Monthly Energy Charge:

\$0.0426 per kWh

Monthly Demand Charge:

\$3.74 per ~~kW~~ ~~kilowatt billing demand per billing period~~

MINIMUM ANNUAL BILL: Shall be the Daily System Charge before any applicable adjustments.

BILLING DEMAND: The billing demand shall be the measured demand for the month, ~~adjusted for power factor if the average power factor falls below 95%.~~

~~Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the rolling thirty-minute interval period in which the consumption of energy is the greatest during the month for which determination is made.~~

DELIVERY POINTPOINT OF DELIVERY: The above rates are based upon the supply of service through a single delivery and metering point or as specified in a special power sales contract.

~~DETERMINATION OF DEMAND: Demand measurement shall be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the thirty-minute period in which the consumption of energy is the greatest during the month for which determination is made.~~

POWER FACTOR ADJUSTMENTS:

If the average power factor at which power is delivered to the customer during the billing period is 95% or more ~~or the Billing Demand is less than 50 kW~~, no ~~Power Factor a~~ Adjustment will be made ~~in the registered kilowatt demand.~~

If the average power factor ~~at which power is delivered to the customer during the billing period~~ is less than 95% ~~and the Billing Demand is more than 50 kW~~, then ~~a Power Factor Adjustment will be included on the monthly bill~~ ~~the registered kilowatt demand (KW) shall be adjusted.~~ This adjustment will consist of:

1. Calculate the average power factor using the formula below ~~(rounded to four decimals)~~
2. Subtract the average power factor ~~calculated in step 1~~ from 95% ~~(rounded to two decimals)~~

3. Multiply the average power factor difference calculated in step 2 by the Billing Demand registered KW, (rounded ~~up~~ to nearest whole number)
4. Multiply the product calculated in step 3 by the Monthly Demand Charge rate to determine the Power Factor Adjustment amount.

The average power factor will be determined by measurement of kilowatt-hours and reactive kilovolt-ampere-hours during the billing period using the following formula:

$$pf = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

- Where pf = Average Power Factor
- Where kWh = Kilowatt-Hours
- Where kvarh = Kilovolt-Ampere Reactive Hours

The meter measuring volt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading.

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

INCREMENTAL LOAD: Additional irrigation load for a customer served under this schedule is to be billed under this same schedule.

SCHEDULE 80
NEW LARGE SINGLE LOAD

AVAILABLE: In all territory served by the District.

APPLICABLE: To new large industrial loads greater than 10,000 kW demand, served under a power sales contract with the District.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE: New large load customers will be served at rates determined under a contract negotiated with the District.

SCHEDULE 85
FLATS - UNMETERED ELECTRIC SERVICE

AVAILABLE: In all territory served by the District.

APPLICABLE: To electric services with fixed and known monthly kWh usages designated by the District. Examples of this include, but are not limited to, flashing crosswalk lights, amplifiers for cable TV, etc.

CHARACTER OF SERVICE: Sixty hertz alternating current, single-phase, at available secondary voltage.

RATE:

Monthly Energy Charge:

\$0.0710 per kWh

GENERAL TERMS AND CONDITIONS: Service under this classification is subject to the Customer Service Policies of the District or as specified in a special power sales contract.

SCHEDULE 90
INTERCONNECTION, ~~TRANSFER OF POWER AGREEMENTS~~, AND
CONSTRUCTION OPERATION AND MAINTENANCE AGREEMENTS

AVAILABLE: In all territory served by the District.

APPLICABLE: To interconnection agreement customers generating not more than 300kW measured demand at all times. To transfer of power agreements, and construction operation and maintenance agreements. A connection fee may apply per the District's Standards for Interconnection with Electric Generators with a capacity of not more than 300 kilowatts.

CHARACTER OF SERVICE: Sixty hertz alternating current of such phase and voltage as the District may have available.

RATE:

Monthly Energy Charge:

\$0.0483

~~DELIVERY POINT~~POINT OF DELIVERY: The above rates are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points of consumption shall be separately metered and billed.

GLOSSARY

DAILY SYSTEM CHARGE: Rate component designed to recover certain fixed costs involved in providing electricity to a home or business, including such things as maintaining substations, poles and lines, meters, issuing bills, and maintaining records. There is a minimum level of infrastructure required to serve a customer.


MONTHLY ENERGY CHARGE: Rate component designed to recover variable power supply costs. Monthly energy charge currently includes a portion of fixed costs.

MONTHLY DEMAND CHARGE: Rate component designed to recover fixed costs associated with sizing the system to handle the maximum amount of energy consumed at a moment in time. The demand measured by the District's meter during each billing period shall be rounded to the nearest whole number.



X	Business Agenda
	Second Reading
	Consent Agenda
	Info Only/Possible Action
	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	Setting a Public Hearing of the Benton PUD Commission for April 23, 2024, on the District’s 2024 – 2043 Conservation Potential Assessment	
Agenda Item No:	9c	
Meeting Date:	April 9, 2024	
Authored by:	Chris Johnson	<i>Staff Preparing Item</i>
Presented by:	Chris Johnson	<i>Staff Presenting Item</i>
Approved by (dept):	Chris Johnson	<i>Director/Manager</i>
Approved for Commission review:	Rick Dunn 	<i>General Manager</i>

Motion for Commission Consideration

Motion setting a Public Hearing for the purpose of reviewing the 2024 – 2043 Conservation Potential Assessment (CPA) and considering action on the District’s amended 2024 – 2033 Ten-Year Cost-Effective Conservation Potential and 2024 – 2025 biennial target for April 23, 2024 at 9:00 a.m., to be held at the District’s Administration Office located at 2721 West 10th Avenue, Kennewick, Washington, as well as via conference call at 1-323-553-2644, conference ID 730 736 298#, and directing the General Manger to publish the notice of the public hearing date, time and location.

Background/Summary

The Washington State Energy Independence Act mandates that each qualifying utility pursue all available conservation that is cost-effective, reliable and feasible, and RCW 19.285.00 mandates that each qualifying utility “identify its achievable cost-effective conservation potential.”

The District previously adopted the 2024-2033 ten year cost effective resource conservation potential and 2024-25 biennial target on November 14, 2023, however the District was advised recently by EES Consulting who conducted the modeling for this target, that they had identified an error in their modeling assumptions. Their modeling did not include the 10% credit to conservation resources according to the Northwest Regional Power Act. All EES Consulting past models conducted since 2012 included this credit. The exclusion of this credit was an oversight by EES and was not something utility staff would have been able to verify/check. Benton PUD along with three other utilities were also affected. A request for an audit extension has been put into place with the State audit that just began and will resume after the Districts amended target is adopted.

Setting a Public Hearing allows for the required public notice and comments prior to the Commission adopting the new targets required by the Energy Independence Act.

Recommendation

A Public Hearing is scheduled to take place at 9:00 a.m. prior to the regular commission meeting on April 23, 2024.

Fiscal Impact

This amended target will not affect the Districts approved 2024-25 conservation budget plan which is projected at \$4.3M less \$3.8M BPA reimbursement, for a net District self-funding budget of approximately \$483,000.

March 25, 2024

Mr. Travis Beyerl
Office of the Washington State Auditor
P.O Box 40021
Olympia, WA 98504-0021

RE: Conservation Potential Assessment Audit for the 2024-2043 Reporting Period

Dear Mr. Beyerl:

During our review of the models used to develop the conservation potential for 4 of our public utility clients, EES identified an error in the modeling assumptions. The error resulted in not including the 10% credit to conservation resources according to the Northwest Regional Power Act. All of our past models have included this credit in the TRC test. The exclusion was an oversight by EES and was not something utility staff would have been able to verify/check prior to our recent delivery of the final models. The affected studies include those submitted by: Benton PUD, Grays Harbor PUD, Franklin PUD, and Grant County PUD.

This letter is to support each of these utilities in their requests for an audit extension. The extension needed will vary by utility as they each will have different timelines for adopting the amended targets. We are currently working expeditiously to develop amended models and reporting to support utility conservation targets that meet the requirements of the Energy Independence Act.

Thank you for your understanding of our human, but impactful, error. Please feel free to reach out to me if you need additional information.

Sincerely,



Amber Gschwend
Managing Director EES Consulting
425.655.1042
amber.gschwend@gdsassociates.com