CUSTOMERS

Number of Connections: 55,725
Average Monthly Residential Bill: $119
Note: Lower than two-thirds of comparable NW Utilities
Average Monthly Residential Usage (in kWh): 1,275
Low Income Assistance Programs:
Low income (senior, disabled and veteran) discounts* $600,326
Low income conservation assistance* $145,049
Round Up For Helping Hands** $56,335

* Note: Funding built into rates
**Note: Customer donations

POWER RESOURCES

<table>
<thead>
<tr>
<th>Resource</th>
<th>Fuel</th>
<th>Contract Capacity (MW)</th>
<th>Energy Generated (aMW)</th>
</tr>
</thead>
<tbody>
<tr>
<td>BPA</td>
<td>Hydro, Nuclear</td>
<td>200.2</td>
<td>223.9</td>
</tr>
<tr>
<td>Frederickson</td>
<td>Nat. Gas</td>
<td>50.0</td>
<td>21.0</td>
</tr>
<tr>
<td>Nine Canyon</td>
<td>Wind</td>
<td>9.0</td>
<td>2.9</td>
</tr>
<tr>
<td>White Creek</td>
<td>Wind</td>
<td>9.0</td>
<td>3.3</td>
</tr>
<tr>
<td>Packwood</td>
<td>Hydro</td>
<td>3.9</td>
<td>1.5</td>
</tr>
<tr>
<td>Wholesale Purchases</td>
<td>Misc</td>
<td>N/A</td>
<td>15.1</td>
</tr>
<tr>
<td>Secondary Mkt. Sales</td>
<td>Misc</td>
<td>N/A</td>
<td>-57.7</td>
</tr>
<tr>
<td>Total Wholesale Load</td>
<td>N/A</td>
<td>210.0</td>
<td></td>
</tr>
<tr>
<td>Transmission Losses</td>
<td>N/A</td>
<td>-4.9</td>
<td></td>
</tr>
<tr>
<td>Distribution Losses</td>
<td>N/A</td>
<td>-7.1</td>
<td></td>
</tr>
</tbody>
</table>

Total Retail Load Billed N/A 198.0

Fuel Mix+ 2020 Estimate 4-Year Average
Coal 0.0% 0.2%
Hydro 77.9% 78.4%
Natural Gas 0.0% 1.2%
Nuclear 10.0% 9.5%
Solar 0.0% 0.0%
Wind 8.2% 6.3%
Other 0.0% 1.1%
Unspecified Source 4.0% 3.3%
Carbon Free 96% 94%

+Note: Fuel mix developed in accordance with Washington State Department of Commerce calculations; 4-year average based on 2017-2020 estimate.

THE SYSTEM

Service Territory (sq. miles): 939
Miles of Lines:
Transmission lines 98
Distribution lines: 1,730
Overhead 781
Underground 949
Service Wire: 927
Overhead 281
Underground 646
Substations: 39
Substation Transformers: 56
Main Feeders: 142
Line Transformers: 19,486

Maximum System Peak Loads (in MW):
Summer (Jul 2020) 437
Winter (Jan 2017) 371

FINANCIAL

2020 Financial Results (in millions):
Operating Revenues $154.9
Retail Revenues $133.3
Gross Power Supply Costs $98.9
Net Power Supply Costs $81.4
Gross Capital Costs $16.9
Net Capital Costs $14.7

2020 Taxes (in millions):
Total Taxes: $14.0
State Privilege Tax $2.7
State Public Utility Tax $5.2
City Taxes $5.9

WHOLESALE BROADBAND

Fiber & Fixed wireless customers 635
Retail Service Providers 12
Miles of Fiber 499
Annual Revenues (in millions) $2.8

BENTON PUD COMMISSION

Jeff Hall Elected 2002 District 2
Lori Sanders Elected 2004 District 1
Barry Bush Elected 2012 District 3

EMPLOYEES

Number of full time employees 148

SOLAR CONNECTIONS

<table>
<thead>
<tr>
<th>Solar Type</th>
<th>Capacity (kW)</th>
<th>Customers</th>
</tr>
</thead>
<tbody>
<tr>
<td>Ely Community Solar</td>
<td>75</td>
<td>112</td>
</tr>
<tr>
<td>OIE Community Solar</td>
<td>25</td>
<td>42</td>
</tr>
<tr>
<td>Customer Installed Solar</td>
<td>4,733</td>
<td>485</td>
</tr>
</tbody>
</table>

As of 06/17/2021
Hydro 78%  
Nuclear 10%  
Wind 8%  
Other 4%  

96% carbon free

Residential 40%  
Commercial 29%  
Irrigation 27%  
Industrial 4%

Retail Energy Sold by Rate Class

98 Miles of 115 kV Transmission Lines

55,725 Connections

646 Miles of Underground Service Wires

39 Substations  
21 Rural Subs  
17 Urban Subs  
1 Wind Farm

949 Miles of Underground Distribution Lines

Broadband  
635 Fiber & Fixed Wireless Customers  
499 Miles of Fiber  
12 Wireless Sites  
Annual Revenues (in millions) $2.8

485 Customer Installed Solar

24,658 Poles

As of June 2021