AGENDA
BENTON COUNTY PUBLIC UTILITY DISTRICT NO. 1
COMMISSION MEETING

Tuesday *June 12, 2018* *9:00 a.m.*
2721 West 10th Ave., Kennewick

1. Pledge of Allegiance

2. Safety Minute
Info. Only/Christina Morris

3. Public Comment
(Public in attendance should read the "Guidelines for Public Participation at Commission Meetings", available the day of the meeting, or at www.bentonpud.org, Guidelines.

4. Treasurer's Report *(pg. 2)*

5. **APPROVAL OF CONSENT AGENDA**
(All matters listed within the Consent Agenda have been distributed to each member of the Commission for reading and study, are considered to be routine, and will be enacted by one motion of the Commission with no separate discussion. If separate discussion is desired by any member of the Commission, that item will be removed from the Consent Agenda and placed on the Regular Agenda by request.)

a) Commission Meeting Minutes dated May 8, 2018. *(pg. 4)*
b) Periodic Travel Report dated June 12, 2018. *(pg. 10)*
c) Vouchers dated June 12, 2018. *(pg. 11)*
d) Jobs Report to Commission dated June 12, 2018. *(pg. 55)*
e) Refunds for Over-Billing of Power Factor. *(pg. 57)*
f) Periodic Review, Resolution No. 2451, Authorizing Nonstandard Discretionary Compensation and Benefits. *(pg. 58)*
g) Periodic Review, Resolution No. 2452, Use of District Vehicles and Reimburse Certain District Personnel for Tax Costs Associated with Assigned Use. *(pg. 70)*
h) Resolution No. 2453, Combustion Turbine Equipment and Building Surplus. *(pg. 75)*
i) Resolution No. 2454, Amending the Merit-Based Salary Administration Plan. *(pg. 78)*
j) Benton County Emergency Services, Contract Change Order, Increase not-to-exceed amount. *(pg. 83)*
k) Cab and Chassis with Hydraulic Digger Derrick, Bid Package No. 18-13, Contract Award Recommendation *(pg. 85)*
l) Revision to Energy Independence Act Report to State of Washington for 2018. *(pg. 88)*

6. **REPORT FROM MANAGEMENT**
7. **BUSINESS AGENDA**
a) Discussion with Northwest RiverPartners
Info. Only/Chad Bartram/Terry Flores *(pg. 90)*

b) April 2018 Financial Statements
Info. Only/Kent Zirker *(pg. 92)*

8. Other Business
9. Future Planning
10. Meeting Reports
11. Executive Session

(To request an accommodation to attend a commission meeting due to a disability, contact wennerm@bentonpud.org, or call (509) 582-1227, and the District will make every effort to reasonably accommodate identified needs.)

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON CO., WA.

TREASURER'S REPORT TO COMMISSION FOR MAY 2018

Jun 4, 2018

FINAL

REVENUE FUND:		RECEIPTS	DISBURSEMENTS	BALANCE
05/01/18	**Cash Balance**			$ 2,598,095.20
	Collections	$ 11,884,739.62		
	Investments Matured	4,114,061.43		
	Miscellaneous - BAB's Subsidy	-		
	Transfer from Debt Service Fund	-		
	EFT Taxes		$ 786,771.24	
	Checks Paid		931,153.78	
	Debt Service to Unrestricted	-	-	
	Debt Service to Restricted		514,061.43	
	Investments Purchased		1,566,022.63	
	Deferred Compensation		168,012.60	
	Department of Retirement Systems		102,084.86	
	Purchase Inv		-	
	Special Fund-Construction Funds		-	
	Purchased Power		7,274,930.87	
	Miscellaneous - Transfer to GA from Bond Fund		-	
	Direct Deposit - Payroll & AP		2,791,888.07	
	Credit Card Fees		23,983.18	
	Miscellaneous - 2018 Privilege Tax		2,684,112.55	
	Sub-total	$ 15,998,801.05	$ 16,843,021.21	
05/31/18	**Cash Balance**			$ 1,753,875.04

Investment Activity	Balance 05/01/18	Purchased	Matured	LGIP Interest	Balance 05/31/18
	$55,019,207.14	2,014,061.43	4,114,061.43	$66,022.63	$52,985,229.77

Check Activity	Balance 05/01/18	Issued	Redeemed	Cancelled*	Balance 05/31/18
	$76,976.57	$988,032.17	$931,153.78	$952.50	$132,902.46

Unrestricted Reserves:		05/01/18	01/00/00	Change
Minimum Operating Reserves (90 DCOH) Incl. RSA	(1)	$ 32,523,811.41	$ 32,523,811.41	$ -
Designated Reserves (Bond Insurance Replacement)		2,612,152.17	2,612,152.17	-
Designated Reserves (Power Market Volatility Account)		3,850,000.00	3,850,000.00	-
Designated Reserves (Special Capital Account)		15,376,052.33	15,376,052.33	-
Designated Reserves (Customer Deposits Account)		1,600,000.00	1,600,000.00	-
Undesignated Reserves (DCOH -12 days)	(2)	(1,062,141.84)	(4,454,400.80)	(3,392,258.96)
Unrestricted Reserves Total		54,899,874.07	51,507,615.11	**(3,392,258.96)**
DCOH - (Unrestricted Reserves Total)		152	143	-6.18%
Restricted Reserves:				
Bond Reserve Account		1,107,865.13	1,107,865.13	-
Bond Redemption Accounts		$1,609,563.14	$2,123,624.57	514,061.43
Restricted Reserves Total		**2,717,428.27**	**3,231,489.70**	**514,061.43**
TOTAL RESERVES		$ 57,617,302.34	$ 54,739,104.81	$ (2,878,197.53)

(1) RSA (Rate Stabilization Account): $7,500,000.00

(2) Undesignated Reserves are periodically reviewed to reallocate to the Designated Reserve accounts

Prepared by: Kevin K. White

Kevin K. White, Treasurer

Certified by: Jon L. Meyer

Jon L. Meyer, Auditor

CASH & INVESTMENTS SUMMARY

as of May 31, 2018

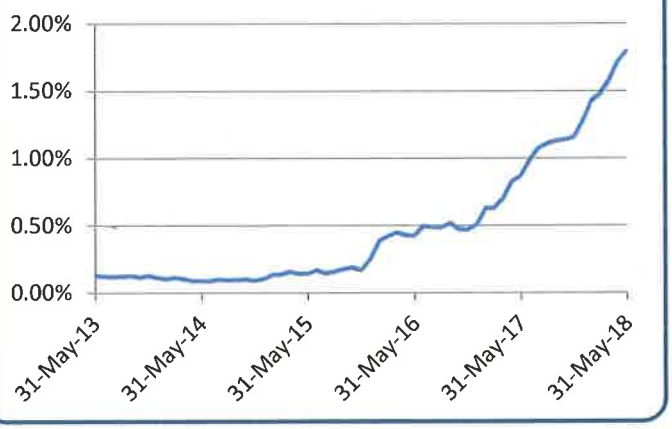
Average Weighted Yield	**1.717%**
Average Days to Maturity	**87**

	Maturity Date	Investment Instrument	Financial Institution	Call Provisions	Yield	Investment Date	Amount
1	28-Feb-19	FHLMC	* MBS	One time call 2/28/18	1.38%	28-Feb-17	4,000,000
2	15-May-19	Treas	* TimeValue	Bullet	1.21%	17-Nov-16	1,940,776
3	15-Nov-19	FHLB	* Morgan Stanley	Bullet	1.36%	17-Nov-16	2,000,876
4	19-Dec-19	FFCB	* Piper Jaffray	Bullet	1.95%	22-Dec-17	743,423
5	30-Mar-20	FNMA	* TimeValue	Quarterly call beg. 3/30/17	1.50%	17-Nov-16	1,991,700
					TOTAL SECURITIES		10,676,775
	Daily	LGIP**		N/A	1.795%	Varied	42,308,456
					TOTAL INVESTMENTS		52,985,230
					CASH		1,753,875
					TOTAL CASH & INVESTMENTS		**$ 54,739,105**

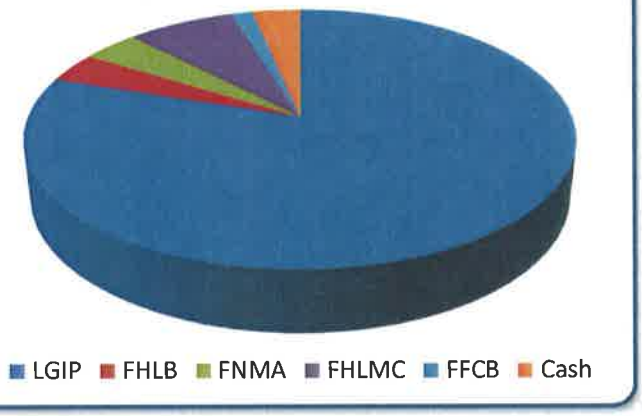
** Held in custody at Wells Fargo Bank*

*** Local Government Investment Pool*

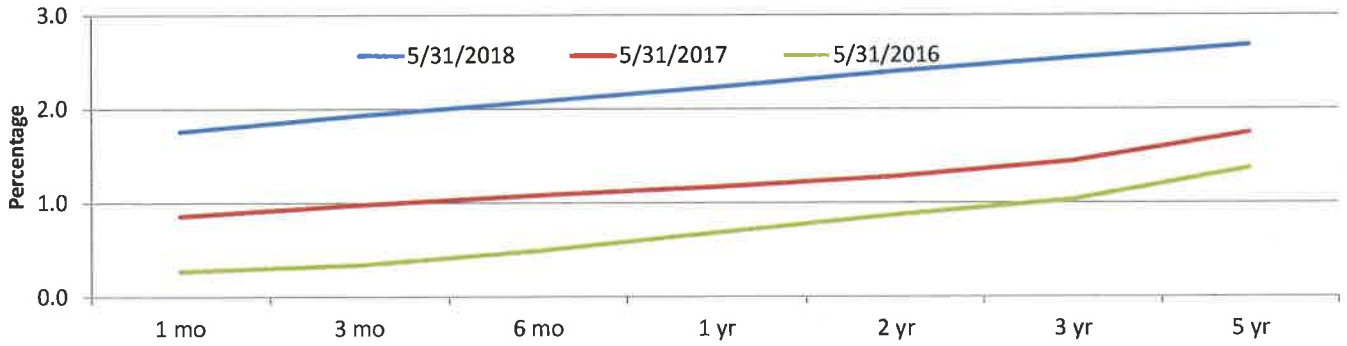
Historical LGIP Rate



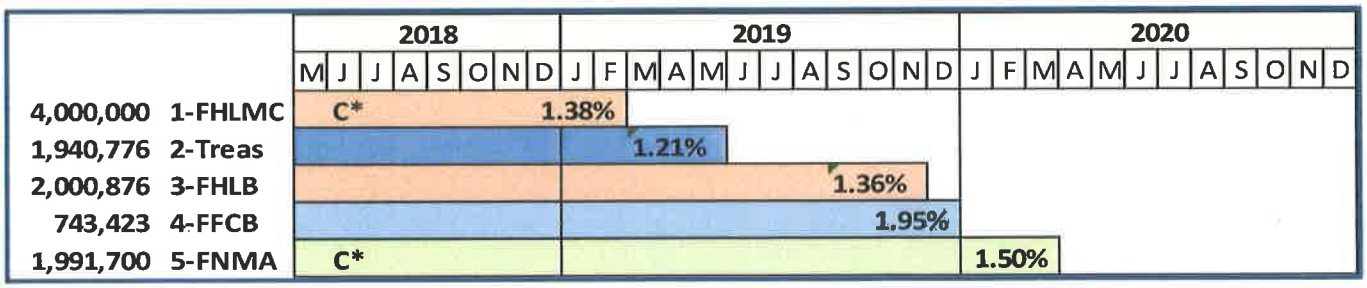
Investment Portplio



Daily Treasury Yield Curve



Source: http://www.ustreas.gov/offices/domestic-finance/debt-management/interest-rate/yield.shtml



PUBLIC UTILITY DISTRICT NO. 1
OF
BENTON COUNTY

Date: May 8, 2018
Time: 9:00 a.m.
Place: 2721 West 10th Avenue, Kennewick, Washington

Attendees:
Commissioners Bush and Hall
General Manager Bartram
Assistant General Manager Hunter
Legal Counsel Hultgrenn
Senior Director of Engineering and Power Management Dunn
Director of Finance Meyer
Director of Customer Programs and Services Ball
Manager of Business Applications Holbrook
Manager of Power Resources Johnson
Manager of Information Technology Folta
Manager of IT Infrastructure Crum
Manager of Communications and Governmental Relations Miller
Manager of Contracts and Purchasing Ochweri
Manager of Risk Management & Treasury White
Manager of Human Resources Wenner
Manager of Accounting Zirker
Manager of Key Accounts McAloon
Power & Energy Programs Analyst Dykes
Power & Energy Programs Analyst Mapes
Executive Assistant to the General Manager Marshall

Excused: Commissioner Lori Sanders

Partial Attendees: Executive Assistant to the Assistant General Manager Schlekewey, Administrative Assistant - Engineering Webb, HR Generalist Sidwell, Communications Analyst Henderson, Lineman Journeyman Tolley, Energy Efficiency Advisor Frost

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The Pledge of Allegiance was given.

Commissioner Barry Bush excused Commissioner Lori Sanders from attendance at today's meeting.

DRAFT

Safety Minute
Lineman Journeyman Jacob Tolley gave a safety minute presentation on the new Move Over or Slow Down Law.

Treasurer's Report
Manager of Risk Management & Treasury reviewed the April 2018 Treasurer's Report. The Commission accepted the April 2018 Treasurer's Report. The cash investment summary and counterparty credit and sector reports were distributed and briefly reviewed.

Director of Finance and Business Services provided an explanation on Consent Agenda Item 5h, noting there was a typographical error in the payroll direct deposit advise numbers listed on the April 24, 2018 Payment Approval report cover page. Advice Number "66175" should have been "68175". Director also handed out an update to page one of the May 8, 2018 vouchers with an updated description.

Consent Agenda
Motion by Jeff Hall, seconded by Barry Bush to approve the Consent Agenda as follows:
a) Approving the minutes of the regular commission meeting of April 24, 2018.
b) Approving periodic travel report dated May 8, 2018.
c) Approving Vouchers audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims certified as required by RCW 42.24.090, have been recorded on a listing made available to the Commission. As of this date, the Commission does approve the following for payment: Accounts Payable: Automated Clearing House (DD) payments 68389-68450 in the total amount of $336,352.49, Checks & Customer Refund Payments (CHK) 73460-73556 in the total amount of $813,311.68, Electronic Fund Transfer (WIRE) payments 4482-4498 in the total amount of $7,939,494.92; Residential Conservation Rebates: Credits on customer accounts in the total amount of $410.00; Payroll Direct Deposit 4/19/18 68235-68388 in the total amount of $328,044.75, for a grand total of $9,417,613.84.
d) Approving Work Order No. 532446 for the installation of underground primary electric facilities to serve Cottonwood Creek Phase 3 Subdivision consisting of 42 Lots West of Cottonwood Creek Blvd.
e) Awarding the contract for 15kV URD Cable, Bid Package No. 18-11, to WESCO/Okonite of Portland, Oregon, for the total amount of $174,933.00 plus Washington State sales tax in accordance with RCW 54.04.080.
f) Awarding the contract for Single Phase Step Voltage Regulators, Bid Package No. 18-12, to Anixter/Cooper of Portland, Oregon, for the total amount of $62,428.32 plus Washington State sales tax in accordance with RCW 54.04.080.
g) Authorizing the General Manager, on behalf of the District, to sign Change Order No. 2 of Contract No. 16-15-06 with GPS insight, effective August 2, 2017, to extend the term of the contract to August 1, 2019 and increase the not-to-exceed amount by $24,000.00; bringing the new not-to-exceed amount of the contract to $104,000.00.

h) Amending and Approving Payment Approval report for April 24, 2018 and approved commission minutes to reflect the updated report.
MOTION CARRIED.

Report from Management

Assistant General Manager/Director of Operations:

1. The District received the Reliable Public Power (RP3) Diamond Designation from APPA for the second time. Director informed the Commission that out of 2,000 public providers nationally, only 76 utilities hold a diamond designation. General Manager thanked the staff who assisted with submitting the application.

General Manager:

1. General Manager provided an update on the biological opinion schedule. Currently a new BiOp is scheduled for 2021, but action agencies would like to see one introduced sooner with a new spill regime.
2. A Bonneville Power Administration (BPA) whitepaper on the power benefits of the Snake River Dams was distributed. Representative Dan Newhouse recently visited the McNary Dam and spoke about the operation.

General Manager/Senior Director of Engineering & Power Management:

1. A BPA Fact Sheet from March 2016 was distributed and discussed. Senior Director provided an update on a recent meeting of Tri-City area utilities and BPA regarding peak summer load conditions and improvements BPA is trying to make regarding contingency analyses and proactive planning related to the reliable operation of their transmission system. A map of the BPA transmission lines in and around the Tri-Cities was distributed and discussed.

Manager of Communications and Government Relations:

1. Manager updated the Commission on the recent passage of House Bill 3144 in which Representative Dan Newhouse testified. This Bill along with Riverfest provides further awareness on the Snake River dams. Commissioner Barry Bush asked the Manager of Communications to inform them if there is anything more they can be doing. Manager explained that Riverfest will provide an opportunity to update legislators.

   A public comment was received to consider inviting candidates to meetings along with current representatives.
2. An update was provided on House Bill 2083, "Endangered salmon and fisheries predation prevention act". This bill provides a better way to manage the sea lions that are eating salmon at the dams. The Public Power Council will submit a letter of support for the bill.
3. A reminder was given on the upcoming electric vehicle charging station ribbon cutting that will be held at the Southridge Sports Complex on Tuesday, May 15th at 11:00 a.m.

Senior Director of Engineering and Power Management:

1. A map was distributed on snowpack conditions and forecasted runoff through the summer months.

2. Senior Director distributed and discussed a copy of charts from the 2019 through 2028 PNUCC Northwest Regional Forecast of Power Loads and Resources which shows the current winter capacity deficits and emerging summer capacity deficits that could occur in a low water year, and how much the region relies on Independent Power Producers and imports to ensure adequate generation resources are available to meet loads.
3. Senior Director provided clarification on a number of headlines in Clearing Up including Pacific Corp saying wind is cheaper than natural gas and the BPA outlook.

At 10:15 a.m., President Barry Bush announced the commission meeting would recess for 10 minutes.

At 10:25 a.m., President Barry Bush announced the commission meeting would reconvene into regular open public session

Manager of Risk Management & Treasury and Director of Finance and Business Services:
Manager distributed an estimated annual bill impact comparison for main street light customers comparing a 5-year and 10-year cost approach. Director informed the Commission that a 10-year approach is recommended and a brief discussion was held. Staff will return with a recommendation at a future commission meeting.

Resolution No. 2450, Increasing Net Metering Cap
Power & Energy Programs Analyst Dykes recommended the Commission adopt Resolution No. 2450 increasing the Net Metering Cap from 0.5 to 1.0 percent of the District's 1996 peak demand to provide net metering benefits to additional customers with a minimal financial impact.

Motion by Barry Bush, seconded by Jeff Hall adopting Resolution No. 2450, increasing the District's Net Metering of Electricity Cap.
MOTION CARRIED.

Energy Independence Act (EIA) Compliance Report for 2018
Power & Energy Programs Analyst Dykes reviewed the report that was included in the commission packet. Analyst stated the District is required to file an annual report with the State documenting compliance with EIA renewable resources and conservation targets. Analyst reviewed the data within the report to comply with renewable and conservation requirements that will be sent to the Department of Commerce by June 1, 2018.

Motion by Jeff Hall, seconded by Barry Bush adopting Benton PUD's Energy Independence Act (EIA) Report to the State for 2018 and retire the associated Renewable Energy Credits (RECs) listed in the report.
MOTION CARRIED.

2017-2018 Renewable Energy (REC) Activity
Power & Energy Programs Analyst Dykes reported on the Renewable Energy Credits (RECs), which are used to comply with the Washington State Energy Independence Act (EIA). Analyst reviewed the 2017-2018 REC report that was included in the commission packet. Analyst reported on the number of RECs being retired for 2017 EIA Compliance, 2017 Green Power Program contributions and what can be expected in 2018.

Green and Carbon Free Rate Options
Director of Finance and Business Services and Manager of Risk Management and Treasury provided a presentation on Green and Carbon Rate Options reviewing the trends in the market and benchmarking. Staff reviewed Green and Carbon Free rate options. Staff will return to a future meeting with a recommendation.

Performance Measurement – 1st Quarter 2018 Report
Director of Finance reviewed the Performance Measurement Report for the 1st quarter of 2018 and stated that 15 of the 24 performance measures were rated as having positive quarterly performance, four were yellow and five were blue/under construction. The following were reviewed: telephone service level, electronic payments, hiring efficiency, secondary market sales, enterprise application reliability, and infrastructure component reliability.

Cancel or Reschedule May 22, 2018 Commission Meeting
General Manager recommended the May 22, 2018 Commission meeting be cancelled.

Motion by Barry Bush, seconded by Jeff Hall cancelling the District's regular commission meeting scheduled for 9:00 a.m. on May 22, 2018, and directing the General Manager to provide notification to the public of such cancellation.
MOTION CARRIED.

Meeting Reports
Commissioner Jeff Hall stated that he would be attending the Noanet Board Meeting and WPUDA Telecom workshop this week in Spokane.

Executive Session
At 11:17 a.m., President Barry Bush announced that the Commission would go into executive session with legal counsel for 10 minutes to discuss potential litigation.

At 11:27 a.m., President Barry Bush announced that the Commission would continue in executive session for an additional 15 minutes to continue discussion on potential litigation.

At 11:42 a.m., President Barry Bush announced that the Commission would reconvene into regular open public session.

Open session
A brief update was provided to the Commission on the status of Trios Health Care's Chapter 9 bankruptcy filing.

Manager of Communications reviewed a draft newspaper ad that she will publish at the end of May for the RP3 and APPA Safety Award. The ad will be published in the Tri-City Herald and Prosser Record Bulletin.

General Manager held a brief discussion on succession planning.

Hearing no objection, President Barry Bush adjourned the Commission Meeting at 11:50 a.m.

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Barry A. Bush, President

ATTEST:

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Jeffrey D. Hall, Vice-President

DRAFT

Periodic Travel Report - June 12, 2018

Date Start	Business Days	Name	City	Purpose
5/4/2018	1	Judy, Jay	Spokane, WA	PICKING UP SUPPLIES
5/9/2018	2	Dunn, Rick	Spokane, WA	NOANET BOARD MEETING AND WPUDA TELECOM WORKSHOP
5/14/2018	3	Carstens, Sharon	Tacoma, WA	BPA EFFICIENCY EXCHANGE 2018
5/14/2018	3	Fischer, Kevin	Tacoma, WA	BPA EFFICIENCY EXCHANGE 2018
5/14/2018	3	Frost, Robert	Tacoma, WA	BPA EFFICIENCY EXCHANGE 2018
5/14/2018	3	Mapes, Terry	Tacoma, WA	BPA EFFICIENCY EXCHANGE 2018
5/15/2018	2	Dunn, Rick	Seattle, WA	SECOND ANNUAL NW POWER MARKETS: MAPPING THE ROAD AHEAD AND PGP MEETING
5/21/2018	1	Folta, Chris	Seattle, WA	WA STATE CYBERSECURITY SUMMIT 2018
5/23/2018	1	Scrimsher, Donnice	Portland, OR	MICROFOCUS - PACIFIC NORTHWEST CONTENT MANAGEMENT USER GROUP
6/6/2018	2	White, Kevin	Seattle, WA	PURMS EXECUTIVE BOARD MEETING
6/6/2018	2	Henderson, Jodi	Portland, OR	PPC AND UTILITY GROUP MEETINGS
6/6/2018	2	Meyer, Jon	Portland, OR	PPC EXECUTIVE COMMITTEE MEETING AND NWPPA HIGH DENSITY LOAD WORKSHOP
6/6/2018	2	Ball, Paula	Portland, OR	PPC EXECUTIVE COMMITTEE MEETING AND NWPPA HIGH DENSITY LOAD WORKSHOP
6/13/2018	2	Johnson, Chris	Lakewood, WA	WHITE CREEK AND HARVEST WIND BUDGET PLANNING WORKSHOP
6/18/2018	3	Zirker, Kent	Spokane, WA	NWPPA ACCOUNTING AND FINANCE CONFERENCE
6/18/2018	3	Meyer, Jon	Spokane, WA	NWPPA ACCOUNTING AND FINANCE CONFERENCE
6/27/2018	3	Schafer, John	Coeur d'Alene, ID	JUNE FLEET MEETING, KOOTENAI ELECTRIC COOPERATIVE
6/27/2018	3	Inman, Bob	Ocean Shores, WA	EAST/WEST OPERATIONS MEETING
6/27/2018	3	Frost, Steve	Ocean Shores, WA	EAST/WEST OPERATIONS MEETING
8/19/2018	5	Sunford, Rick	Seattle, WA	WEI NW ELECTRIC METER SCHOOL

PAYMENT APPROVAL
June 12, 2018

The vouchers presented on this Payment Approval Report for approval by the Board of Commissioners have been audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims by officers and employees have been certified as required by RCW 42.24.090.

Type of Payment	Starting #		Ending #	Page #	Amount
Accounts Payable:					
Automated Clearing House (DD) Payments	68605	-	68671	1 - 8	
	68826	-	68891	8 - 15	
	69047	-	69075	15 - 18	$ 1,765,219.02
Checks & Customer Refund Payments (CHK)	73557	-	73778	19 - 33	$ 987,452.60
Electronic Fund Transfer (WIRE) Payments	4500	-	4536	34 - 37	$ 11,122,029.11
Residential Conservation Rebates:					
Credits on Customer Accounts				38	$ 1,740.00
Purchase Card Detail:	April 2018			39 - 43	
Payroll:					
Direct Deposit - 05/03/18	68451	-	68604		$ 344,298.55
Direct Deposit - 05/17/18	68672	-	68825		$ 339,392.25
Direct Deposit - 05/31/18	68892	-	69046		$ 342,978.25
TOTAL					**$ 14,903,109.78**
Void DD					
Void Checks	18-May				$ 579.57
Void Wires					

I, the undersigned Auditor of Public Utility District No. 1 of Benton County, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered, or the labor performed as described, or that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claims identified in this report are just, due and unpaid obligations against the District and that I am authorized to authenticate and certify to said claims.

Jon L. Meyer, Auditor — *Date* 6/6/18

Reviewed by:

Chad B. Bartram, General Manager

Approved by:

Barry A. Bush, President

Jeffrey D. Hall, Vice-President

Lori Kays-Sanders, Secretary

Accounts Payable
Check Register

04/30/2018 To 06/03/2018

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
68605	05/02/2018	DD	1736	A W REHN & ASSOCIATES, INC.	Flex Spending Health Care		2,356.82
					Flex Spending Dependent Care		786.93
						Total for Check/Tran - 68605:	3,143.75
68606	05/02/2018	DD	1895	ABB INC.	maintenance 5 yr		14,558.87
68607	05/02/2018	DD	963	ANIXTER INC.	material		4,235.40
					material		348.61
					material		5,377.03
					material		4,452.60
					material		3,940.01
					material		403.45
						Total for Check/Tran - 68607:	18,757.10
68608	05/02/2018	DD	811	AUS WEST LOCKBOX	weekly svc		21.94
					weekly svc		44.24
					weekly svc		55.81
					weekly svc		30.52
					weekly svc		41.35
						Total for Check/Tran - 68608:	193.86
68609	05/02/2018	DD	1328	CHAD BARTRAM	2018 SEPA Utility Conf		520.45
68610	05/02/2018	DD	34	BENTON PUD-ADVANCE TRAVEL	NWPPA Eng & Ops Conf		150.40
					T&D Eng Mgr Forum		262.50
						Total for Check/Tran - 68610:	412.90
68611	05/02/2018	DD	1091	LURII BLACKWELL	Damaged Property Replacement		43.43
68612	05/02/2018	DD	613	CAMPBELL & COMPANY	REEP		500.00
					REEP		1,200.00
						Total for Check/Tran - 68612:	1,700.00
68613	05/02/2018	DD	2985	CHINOOK HEATING & AIR, INC.	Low Income Rebate		3,800.00
68614	05/02/2018	DD	57	CONSOLIDATED ELECTRICAL DISTRIB	Material		363.85
					Conduit		80.73

04/30/2018 To 06/03/2018

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					Conduit		9,063.76
					Material		2,718.26
						Total for Check/Tran - 68614:	12,226.60
68615	05/02/2018	DD	375	DAYCO HEATING & A/C	REEP		1,450.00
					REEP		600.00
					REEP		600.00
						Total for Check/Tran - 68615:	2,650.00
68616	05/02/2018	DD	339	DELL MARKETING CORP	Precision 5820 Tower Base		11,143.53
					Dell Optiplex PC		1,356.69
						Total for Check/Tran - 68616:	12,500.22
68617	05/02/2018	DD	3515	KRISTEN DEMORY	WPUDA Records Retreat		594.78
68618	05/02/2018	DD	3345	EVAN EDWARDS	T&D Eng Mgr Forum		55.20
68619	05/02/2018	DD	3742	EMPLOYMENT SCREENING SERVICES, I	Screening Svc		140.00
68620	05/02/2018	DD	412	ERMCO	Transformer		47,517.93
					Transformers		16,349.73
						Total for Check/Tran - 68620:	63,867.66
68621	05/02/2018	DD	2686	ESRI, INC.	software/license		27,150.00
68622	05/02/2018	DD	3175	FRONTIER COMMUNICATIONS NW INC.	monthly billing		2,425.51
68623	05/02/2018	DD	1624	JEFFREY HALL	NoaNet		312.67
					WPUDA		471.67
						Total for Check/Tran - 68623:	784.34
68624	05/02/2018	DD	3569	BRIANA HERRINGTON	WPUDA Spring Finance Officers Meeting		213.68
68625	05/02/2018	DD	3018	HRA VEBA TRUST	MSA / VEBA Trust - ER		23,250.00
68626	05/02/2018	DD	1818	IBEW LOCAL 77	IBEW Part-Time Dues Assessment		18.05
					IBEW BA Dues Assessment -EE #806		-114.60
					IBEW BA Dues Assessment		5,435.23
					IBEW A Dues Assessment		2,949.41

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
						Total for Check/Tran - 68626:	8,288.09
68627	05/02/2018	DD	214	JACOBS & RHODES	Low Income Rebate		4,300.00
					REEP		600.00
					REEP		1,200.00
					REEP		1,200.00
					REEP		1,200.00
					REEP		1,200.00
						Total for Check/Tran - 68627:	9,700.00
68628	05/02/2018	DD	103	KENNEWICK, CITY OF	Monthly Billing		324.98
					monthly billing		260.77
					monthly billing		286.59
					monthly billing		163.54
						Total for Check/Tran - 68628:	1,035.88
68629	05/02/2018	DD	3644	LOOMIS	Safepoint Service		648.09
					Safepoint Service		593.44
						Total for Check/Tran - 68629:	1,241.53
68630	05/02/2018	DD	3821	NISC	postage/on line banking		842.99
					postage/on line banking		503.20
					postage/on line banking		1,616.31
					outage mgmt training		2,500.00
						Total for Check/Tran - 68630:	5,462.50
68631	05/02/2018	DD	919	NOANET	Sunhaven to Lvl3 - OSP		16,187.50
68632	05/02/2018	DD	1241	PARAMOUNT COMMUNICATIONS, INC.	Messer Moteron		4,327.38
68633	05/02/2018	DD	3871	SANDRA REYNA	Respectful Workplace Training		40.33
					Q2 Admin Safety Training Internet Safety		40.33
						Total for Check/Tran - 68633:	80.66
68634	05/02/2018	DD	3067	STOEL RIVES, LLP	Professional Svc		787.50
					Professional Svc		600.00

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
						Total for Check/Tran - 68634:	1,387.50
68635	05/02/2018	DD	10028	SYMETRA LIFE INSURANCE COMPANY	Non Barg Basic Life		1,105.42
					Non Barg Basic Dep LIfe		109.62
					Non Barg Basic AD&D		174.54
					Self Insured STD		372.30
					Supplemental Life - Spouse		1,054.25
					Supplemental Life - EE		4,055.90
					Supplemental Life - Child		61.05
					Supplemental AD&D - Spouse		231.90
					Supplemental AD&D - EE		369.60
					Supplemental AD&D - Child		4.80
					Basic Life AD&D		370.77
					Basic Life		1,198.84
					LTD Core No Buy Up		2,847.72
					LTD Core Buy Up		1,280.00
					LTD 88		12.37
						Total for Check/Tran - 68635:	13,249.08
68636	05/02/2018	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing - Patrick		315.32
					Clothing - Aldrich/Cowan/Neswick		602.90
					Clothing - Davis		414.58
						Total for Check/Tran - 68636:	1,332.80
68637	05/02/2018	DD	1048	UNITED WAY OF BENTON & FRANKLIN	EE United Way Contribution		841.96
68638	05/02/2018	DD	2139	UNUM LIFE INS CO OF AMERICA	LTC Premium 05/18		88.20
68639	05/02/2018	DD	272	UTILITIES UNDERGROUND LOCATION	excavations svcs		878.49
68640	05/02/2018	DD	4168	WALKER & ASSOCIATES INC.	Power Cable		149.65
68641	05/02/2018	DD	575	WELLS FARGO BANK	ER Vision		2,768.58
					EE Vision		181.77
					ER Health		169,510.72

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					EE Health		14,852.88
					ER Dental		16,591.97
					EE Dental		1,099.62
						Total for Check/Tran - 68641:	205,005.54
68642	05/02/2018	DD	182	WESCO DISTRIBUTION	Material		1,469.49
					Material		3,521.90
					Material		1,460.51
						Total for Check/Tran - 68642:	6,451.90
68643	05/02/2018	DD	2791	WESTERN ELECTRICITY COORDINATIN	Annual Fee - Load Serving Entities		125.00
68644	05/02/2018	DD	3452	KENT ZIRKER	WPUDA Spring Finance Officer Mtg		239.45
68645	05/09/2018	DD	2872	A W REHN & ASSOC	FSA Medical/Dep Care		193.50
68646	05/09/2018	DD	963	ANIXTER INC.	Material		3,670.25
					Material		1,298.86
					Material		12,584.03
					Material		118.37
						Total for Check/Tran - 68646:	17,671.51
68647	05/09/2018	DD	811	AUS WEST LOCKBOX	weekly svc		30.52
					weekly svc		21.94
					weekly svc		44.24
					weekly svc		55.81
					weekly svc		30.52
					weekly svc		41.35
						Total for Check/Tran - 68647:	224.38
68648	05/09/2018	DD	2444	PAULA BALL	WPUDA Cust Svc Mtg		503.99
68649	05/09/2018	DD	1328	CHAD BARTRAM	PGP Mtg		10.00
					Wa Society of Cert Public Acct (WSCPA)		299.00
						Total for Check/Tran - 68649:	309.00
68650	05/09/2018	DD	34	BENTON PUD-ADVANCE TRAVEL	APPA E&O Tech Conf		253.70

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Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
68651	05/09/2018	DD	613	CAMPBELL & COMPANY	REEP		1,200.00
68652	05/09/2018	DD	3750	CLIFF THORN CONSTRUCTION, LLC	Safety glass - Admin office		10,550.49
68653	05/09/2018	DD	57	CONSOLIDATED ELECTRICAL DISTRIB	Plug, PVC 4" Carlon #P258NT, K		116.77
					Cap, end, PVC, 3"		723.27
					Freight on Inv #3627-587224		72.51
					Credit for Inv #3627-589166		-72.51
						Total for Check/Tran - 68653:	840.04
68654	05/09/2018	DD	375	DAYCO HEATING & A/C	REEP		600.00
68655	05/09/2018	DD	2990	KAREN DUNLAP	AWC Labor Relations Institute		90.47
68656	05/09/2018	DD	3130	GDS ASSOCIATES, INC.	PSA		423.75
					PSA		198.75
						Total for Check/Tran - 68656:	622.50
68657	05/09/2018	DD	79	GENERAL PACIFIC, INC.	Material		1,342.30
					Material		6,923.25
						Total for Check/Tran - 68657:	8,265.55
68658	05/09/2018	DD	88	GRAYBAR ELECTRIC CO, INC.	Preformed Line Prods		177.02
68659	05/09/2018	DD	877	CHRISTOPHER JOHNSON	SIG / PNUCC / PPC Mtg		522.16
68660	05/09/2018	DD	103	KENNEWICK, CITY OF	Occpation Tax 04/18		408,959.91
					monthly billing		510.41
					monthly billing		207.46
						Total for Check/Tran - 68660:	409,677.78
68661	05/09/2018	DD	1580	JONATHAN MEYER	WPUDA Spring Officers Mtg		213.68
68662	05/09/2018	DD	3343	MOSS ADAMS, LLP	Auditing Svc		5,300.00
68663	05/09/2018	DD	3837	PLANETERIA MEDIA LLC	PSA		200.00
68664	05/09/2018	DD	2854	BRENDA PREDDIE	NWPPA Admin Prof Workshop		774.90
68665	05/09/2018	DD	901	DIANE SCHLEKEWEY	APPA E&O Tech Conf		79.25

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
68666	05/09/2018	DD	2154	SENSUS USA, INC.	Meters	964.37
68667	05/09/2018	DD	3033	KAYLA SIDWELL	AWC Labor Relations Institute	90.47
68668	05/09/2018	DD	3696	SUMMIT LAW GROUP, PLLC	Professional Svc	761.50
68669	05/09/2018	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing - Smothermon	96.87
68670	05/09/2018	DD	3098	US BANK CORPORATE PAYMENT SYST	Enterprise - Dunn	84.77
					Dunn - NW Power Market/PGP	353.40
					Thomas - AVO Substation Maintenance 1	677.85
					Gaston - NWPPA Substation/battery test	414.62
					Dobin - WSU Relay School	664.30
					Grad - NWPPA E&O Conf	55.86
					Brown - NWPPA E&O Conf	52.86
					Archey - NWPPA Staking Cert	672.18
					Berven - NWPPA E&O Conf	402.90
					Agent Fee - Dunn	35.00
					Holesworth - NWPPA Comm for Success	232.70
					McAloon - NISC Lg Utility Mtg	358.14
					Holbrook - NISC Lg Utility Mtg	358.14
					Enterprise - Holbrook	210.76
					Ochweri - NWPPA E&O Conf	402.90
					Enterprise - Ochweri	156.45
					McMahon - NWPPA Leadership	636.07
					Walsh - Interop ITX Conf	595.60
					Miller - WPUDA / PPC	350.30
					Henderson - WPUDA Communications	350.30
					Enterprise - Miller	99.71
					Shuttle - Cole/Demory	56.00
					Demory - WAPRO Conf	362.30
					Cole - WAPRO Conf	362.30
					Bartram - SEPA 2018 Conf	673.94

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Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					Bartram - PGP Mtg		353.40
					Bartram - Newsdata Conf		353.60
					Communications & Gov Relations		5,640.58
					Human Resources PCard 04/18		8,895.08
					Finance & Business Svc PCard 04/18		2,996.91
					Key Accounts PCard 04/18		360.00
					Cust Svc Prg Mgr PCard 04/18		1,881.80
					Contracts & Purchasing PCard 04/18		2,364.49
					Eng Prg Mgr PCard 04/18		4,601.30
					Info Svc Prg Mgr PCard 04/18		4,303.03
					Ops Superintendent PCard 04/18		115.75
					Ops Prg Mgr PCard 04/18		369.65
					Meter Shop PCard 04/18		2,126.39
					Transformer Shop PCard 04/18		6,349.32
					Maintenance 1 PCard 04/18		15.20
					Admin Prg Mgr		4,643.11
					Maintenance		3,093.66
					Auto Shop PCard 04/18		14,612.77
					Warehouse Prg Mgr PCard 04/18		15,127.78
					Prosser Branch PCard 04/18		2,205.15
					Power Mgmt PCard 04/18		1,077.00
						Total for Check/Tran - 68670:	90,105.32
68671	05/09/2018	DD	182	WESCO DISTRIBUTION	Material		9,114.80
					Material		2,452.19
					Material		1,270.40
					Vibration Damper, Fiber		2,076.98
					Material		6,407.40
						Total for Check/Tran - 68671:	21,321.77
68826	05/16/2018	DD	1736	A W REHN & ASSOCIATES, INC.	Flex Spending Health Care		2,356.82
					Flex Spending Dependent Care		639.87

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
						Total for Check/Tran - 68826:	2,996.69
68827	05/16/2018	DD	963	ANIXTER INC.	Fuse T-Type, Kearney #51025		230.78
					Fuse T-Type, Kearney #51015		198.20
					Fuse T-Type, Kearney #51010		192.77
					Fuse T-Type, Kearney #51008		192.77
					Material		2,571.11
					Material		615.11
					Material		20.17
					Material		143.35
					Material		800.81
					D.A. Bolts, Joslyn, 5/8"x20",		131.95
					Connector, #2 long stem termin		596.22
					CLAMP, DEADEND SHOE, AL, .198-		350.23
					BOLTS MACH 1/2 X 6		251.95
						Total for Check/Tran - 68827:	6,295.42
68828	05/16/2018	DD	811	AUS WEST LOCKBOX	weekly svc		21.94
68829	05/16/2018	DD	1328	CHAD BARTRAM	PPC/PNUCC/Utility Group		783.14
					NoaNet/Telecom Mtg		466.12
						Total for Check/Tran - 68829:	1,249.26
68830	05/16/2018	DD	36	BENTON PUD - REVOLVING FUND-MAI	Credit Balance Refund		800.07
68831	05/16/2018	DD	34	BENTON PUD-ADVANCE TRAVEL	IBEW / NECA Safety Summit		348.81
					IBEW/NECA Safety Summit		11.53
					IBEW/NECA Safety Summit		352.28
					Tableau Desktop II		859.98
						Total for Check/Tran - 68831:	1,572.60
68832	05/16/2018	DD	57	CONSOLIDATED ELECTRICAL DISTRIB	Material		732.51
68833	05/16/2018	DD	2757	RICK DUNN	PPC/PNUCC/PGP Mtgs		699.08
					NoaNet/WPUDA Telecom Mtg		177.57

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
						Total for Check/Tran - 68833:	876.65
68834	05/16/2018	DD	3742	EMPLOYMENT SCREENING SERVICES, I	Screening Svc		61.50
68835	05/16/2018	DD	3175	FRONTIER COMMUNICATIONS NW INC.	monthly billing		89.17
68836	05/16/2018	DD	44	GLASS NOOK, INC.	REEP		590.73
68837	05/16/2018	DD	2087	H2 PRECAST, INC.	Vault Base & Block-out Lid		9,774.00
					Vault Base & Lid		10,317.00
						Total for Check/Tran - 68837:	20,091.00
68838	05/16/2018	DD	3171	JODI HENDERSON	Material for Education Prg		141.93
					Elec Vehicle Charging Station Cutting		19.96
						Total for Check/Tran - 68838:	161.89
68839	05/16/2018	DD	724	HERITAGE PROFESSIONAL LANDSCAPI	landscaping svc		1,298.52
					landscaping svc		262.11
					landscaping svc		291.12
					landscaping svc		300.44
					landscaping svc		793.50
					landscaping svc		232.06
					landscaping svc		788.40
					landscaping svc		335.66
						Total for Check/Tran - 68839:	4,301.81
68840	05/16/2018	DD	3205	HIGH DESERT GLASS, LLC	REEP		142.37
					REEP		289.45
						Total for Check/Tran - 68840:	431.82
68841	05/16/2018	DD	1818	IBEW LOCAL 77	IBEW Part-Time Dues Assessment		22.46
68842	05/16/2018	DD	1632	INTERCONTINENTAL EXCHANGE, INC.	Swaps 04/18		144.00
					Swaps 04/18		375.00
						Total for Check/Tran - 68842:	519.00
68843	05/16/2018	DD	4224	ROBERT ISAKSON	IBEW / NECA Safety Summit		8.47

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
68844	05/16/2018	DD	2477	JAY JUDY	Pick up Bus for Substation		19.00
68845	05/16/2018	DD	103	KENNEWICK, CITY OF	monthly billing		247.99
68846	05/16/2018	DD	2027	KUFFEL, HULTGRENN, KLASHKE AND	Professional Svc		4,533.98
68847	05/16/2018	DD	110	MCFARLAND CASCADE CO.	Poles		33,550.88
68848	05/16/2018	DD	888	KAREN MILLER	PPC/Utility Grp mtg		345.45
					Photo Development - RiverFest		14.77
						Total for Check/Tran - 68848:	360.22
68849	05/16/2018	DD	3383	MSDSONLINE, INC.	HQ Account renewal		2,870.30
68850	05/16/2018	DD	3370	ERIK PRYOR	WSU Senior Design Project		624.98
68851	05/16/2018	DD	2154	SENSUS USA, INC.	Meters		1,746.29
					Meters		556.03
						Total for Check/Tran - 68851:	2,302.32
68852	05/16/2018	DD	10146	JAMIE SODERQUIST	Prosser Customer Service Coverage		68.14
68853	05/16/2018	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing - Snell		153.51
					Clothing - Gaston		82.32
					Clothing - Brad Seger		225.78
					Clothing - Anderson/Snell		274.22
					Clothing - Anderson/Snell		833.07
						Total for Check/Tran - 68853:	1,568.90
68854	05/16/2018	DD	1048	UNITED WAY OF BENTON & FRANKLIN	EE United Way Contribution		841.96
68855	05/16/2018	DD	3359	SHAWN P WALSH	Interop ITX 2018 Conf		1,117.88
68856	05/16/2018	DD	182	WESCO DISTRIBUTION	TAPE VINYL PLAST 3/4 X 66		538.66
					Material		515.85
					Material		2,921.12
						Total for Check/Tran - 68856:	3,975.63
68857	05/23/2018	DD	963	ANIXTER INC.	Conn, LV, CMC#NSM500-6ASLIU		2,401.47

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					CONNECTOR, XFR, LV SECONDARY/		5,974.93
					CONNECTOR, XFR, LV SECONDARY /		1,992.68
					CLEVIS THIMBLEYE JO 554		343.18
					CONN FARGO AP GA 9520 GL		2,821.43
					INSUL PIN TYPE 55/4 FNECK		931.80
					CUTOUT, 15 KV		3,205.87
						Total for Check/Tran - 68857:	17,671.36
68858	05/23/2018	DD	811	AUS WEST LOCKBOX	weekly svc		21.94
					weekly svc		44.24
					weekly svc		55.81
					weekly svc		30.52
					weekly svc		41.35
					weekly svc		44.24
					weekly svc		40.61
					weekly svc		30.52
					weekly svc		43.11
						Total for Check/Tran - 68858:	352.34
68859	05/23/2018	DD	34	BENTON PUD-ADVANCE TRAVEL	BPA Efficiency Exchange 2018		199.40
					BPA Efficiency Exchange 2018		378.20
					BPA Efficiency Exchange 2018		164.16
					BPA Efficiency Exchange 2018		675.04
						Total for Check/Tran - 68859:	1,416.80
68860	05/23/2018	DD	613	CAMPBELL & COMPANY	REEP		1,200.00
68861	05/23/2018	DD	3347	CANON BUSINESS SOLUTIONS, INC.	monthly svc		118.13
					monthly billing		332.01
					monthly billing		416.03
					monthly billing		56.78
					monthly billing		314.27
					monthly billing		132.54

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					monthly billing		31.01
						Total for Check/Tran - 68861:	1,400.77
68862	05/23/2018	DD	2985	CHINOOK HEATING & AIR, INC.	REEP		600.00
					REEP		600.00
						Total for Check/Tran - 68862:	1,200.00
68863	05/23/2018	DD	2680	CO-ENERGY	gasoline svc		967.49
68864	05/23/2018	DD	394	COLUMBIA ELECTRIC SUPPLY	Conduit		21,323.34
68865	05/23/2018	DD	10033	COMPSYCH CORPORATION	Guidance Resources 01/01/18-03/31/18		599.85
68866	05/23/2018	DD	3167	COOPERATIVE RESPONSE CENTER, INC	multispeak OMS Interface		9,816.16
68867	05/23/2018	DD	1654	BRIAN CRAMER	Elec Hazards Awareness Prg		28.80
68868	05/23/2018	DD	3515	KRISTEN DEMORY	WAPRO Spring Conf		273.37
68869	05/23/2018	DD	865	CHRISTOPHER J FOLTA	WA State Cybersecurity Summit 2018		70.72
68870	05/23/2018	DD	10085	ROBERT S FROST	BPA Efficiency Exchange 2018		405.82
68871	05/23/2018	DD	79	GENERAL PACIFIC, INC.	Photo control, 120/240 volt, A		1,584.47
					CUTOUT, 15 KV		2,913.43
						Total for Check/Tran - 68871:	4,497.90
68872	05/23/2018	DD	867	JODY A GEORGE	AWC Labor Relations Institute		90.47
68873	05/23/2018	DD	3969	GPS INSIGHT, LLC	Discount		-36.87
					monitoring svc		-158.54
					monitoring svc		2,001.98
						Total for Check/Tran - 68873:	1,806.57
68874	05/23/2018	DD	2087	H2 PRECAST, INC.	Vault Base & Lid		10,317.00
68875	05/23/2018	DD	3258	HYAS GROUP, LLC	Request for Info Project Billing		3,750.00
68876	05/23/2018	DD	98	KELLEY'S TELE-COMMUNICATIONS, IN	paging svc		42.06
68877	05/23/2018	DD	3213	JUSTIN LANPHEAR	WA State L&I - Awarding Agency Training		15.00

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
68878	05/23/2018	DD	3644	LOOMIS	Safepoint Svc		675.35
					Safepoint Svc		593.44
						Total for Check/Tran - 68878:	1,268.79
68879	05/23/2018	DD	10057	TERRY MAPES	BPA Efficiency Exchange 2018		378.20
68880	05/23/2018	DD	3821	NISC	software/license/support		27,762.77
					mail svc/envelops/print svc/		7,523.53
					mail svc/envelops/print svc/		5,798.18
					mail svc/envelops/print svc/		10,882.26
					on line banking/postage		658.00
					on line banking/postage		408.20
						Total for Check/Tran - 68880:	53,032.94
68881	05/23/2018	DD	919	NOANET	Broadband billing		12,171.82
					Broadband billing		48,687.29
					Co- location Kenn Verizon		1,460.00
					Legacy Telecomm/Vista Orchardview		4,778.90
					Franklin POP		263.00
					Sunhaven OPS		1,037.50
					vista Node fencing - BPUD Cabinet projec		5,675.92
						Total for Check/Tran - 68881:	74,074.43
68882	05/23/2018	DD	3084	MICHELLE OCHWERI	WA State L&I - Awarding Agency Training		15.00
68883	05/23/2018	DD	3162	ONLINE INFORMATION SERVICES, INC.	Online Utility Exchange		-113.42
					Online Utility Exchange		1,432.22
						Total for Check/Tran - 68883:	1,318.80
68884	05/23/2018	DD	3599	PLATT ELECTRIC SUPPLY	tray cable		610.88
68885	05/23/2018	DD	2154	SENSUS USA, INC.	Meter, Elster A3RL, 16S, Flexn		28,138.70
					professional svc		7,602.00
					monitoring svc		5,176.94
						Total for Check/Tran - 68885:	40,917.64

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
68886	05/23/2018	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing - Smothermon		387.48
					Credit - Smothermon Inv #1463847		-387.48
					Clothing-Billingsly/Bradshaw		1,022.20
					Clothing-Bradshaw		282.15
						Total for Check/Tran - 68886:	1,304.35
68887	05/23/2018	DD	272	UTILITIES UNDERGROUND LOCATION	Excavation Svc		875.91
68888	05/23/2018	DD	3619	MELINA WENNER	AWC Labor Relations Institute		90.47
68889	05/23/2018	DD	182	WESCO DISTRIBUTION	Material		1,024.32
68890	05/23/2018	DD	3415	KEVIN K WHITE	EUCI - 2018 Residential Demand Charges		488.74
68891	05/23/2018	DD	745	WILLIAM LEAHY	Newsletter/SmartHub/Phone Insert		3,700.00
69047	05/30/2018	DD	2872	A W REHN & ASSOC	FSA Medical/Dep Care 04/18		198.00
69048	05/30/2018	DD	1736	A W REHN & ASSOCIATES, INC.	Flex Spending Health Care		2,356.82
					Flex Spending Dependent Care		639.87
						Total for Check/Tran - 69048:	2,996.69
69049	05/30/2018	DD	1895	ABB INC.	GC Performance		23,288.42
69050	05/30/2018	DD	475	ABM JANITORIAL SERVICES	correction billing for error 01-04/18		37.47
					correction billing for error 01-04/18		138.69
					janitorial svc		4,821.58
					janitorial svc		879.48
					Credit - 01/18-04/18 billing		-50.05
					Credit - 01/18-04/18 billing		-185.27
						Total for Check/Tran - 69050:	5,641.90
69051	05/30/2018	DD	963	ANIXTER INC.	Conn,LV,CMC#RLS500-4ASLIUH / 4		1,335.56
					SW,REGULATOR BY-PASS,VERT MT.		24,174.36
					CLAMP, DEADEND SHOE, AL, .410-		790.07
					Cap Protective Insulating, Co		3,885.71
						Total for Check/Tran - 69051:	30,185.70

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
69052	05/30/2018	DD	3168	APEX CONTRACTING & PAVING, LLC	prep/form & pour concrete panels		1,781.04
69053	05/30/2018	DD	811	AUS WEST LOCKBOX	weekly billing		21.94
					weekly svc		44.24
					weekly svc		40.61
					weekly svc		30.52
					weekly svc		41.35
					weekly svc		21.94
						Total for Check/Tran - 69053:	200.60
69054	05/30/2018	DD	1328	CHAD BARTRAM	Newsdata Conf/ PGP Mtg		750.37
69055	05/30/2018	DD	1948	VICKIE L BERGUM	Kiwanis		12.00
69056	05/30/2018	DD	47	BROOKS MANUFACTURING CO.	Cross ARM 4 X 5 X 8		4,854.42
69057	05/30/2018	DD	3347	CANON BUSINESS SOLUTIONS, INC.	copier		14,975.94
69058	05/30/2018	DD	57	CONSOLIDATED ELECTRICAL DISTRIB	Pulling Lube, 1 quart, Polywat		458.73
69059	05/30/2018	DD	2757	RICK DUNN	NW Power Markets / PGP Admin Comm		594.39
69060	05/30/2018	DD	3130	GDS ASSOCIATES, INC.	PSA-NERC Compliance		728.87
					PSA		1,353.63
						Total for Check/Tran - 69060:	2,082.50
69061	05/30/2018	DD	79	GENERAL PACIFIC, INC.	CABLE SUPPORT ALUMAFORM		1,059.50
69062	05/30/2018	DD	2087	H2 PRECAST, INC.	Vault Base/Lid		9,774.00
69063	05/30/2018	DD	724	HERITAGE PROFESSIONAL LANDSCAPI	stumph removal/replace sod		705.90
69064	05/30/2018	DD	1818	IBEW LOCAL 77	IBEW Part-Time Dues Assessment		35.37
69065	05/30/2018	DD	3871	SANDRA REYNA	Safety Training - Kennewick		40.33
					Safety Training - Kennewick		40.33
						Total for Check/Tran - 69065:	80.66
69066	05/30/2018	DD	903	DONNICE SCRIMSHER-KUBIE	Micro-Focus - Content Mgmt User Grp		292.90
69067	05/30/2018	DD	3067	STOEL RIVES, LLP	Professional Svc		880.50

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
69068	05/30/2018	DD	10028	SYMETRA LIFE INSURANCE COMPANY	Non Barg Basic LIfe		1,105.42
					Non Barg Basic Dep Life		109.62
					Non Barg Basic AD&D		174.54
					Self Insured STD		377.40
					Supp Life - Spouse		1,054.25
					Supp Life - Child		61.05
					Supp LIfe - EE		4,055.90
					Supp Ad&D - Child		4.80
					Supp AD&D - Spouse		231.90
					Supp AD&D - EE		369.60
					Basic Life		1,213.10
					Basic AD&D		375.18
					LTD Core No Buy Up		2,897.68
					LTD Buy Up		1,280.00
					LTD 88		12.53
						Total for Check/Tran - 69068:	13,322.97
69069	05/30/2018	DD	2777	JOHN THARP	CDL Endorsement		102.00
69070	05/30/2018	DD	2641	THOMAS & BETTS CORP	SW PART, GO-HMVB, COMBO, 115KV		45,069.00
					SW PART, GO-HMVB, COMBO, 115KV		-3,569.00
						Total for Check/Tran - 69070:	41,500.00
69071	05/30/2018	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing-Billingsly		164.63
69072	05/30/2018	DD	1048	UNITED WAY OF BENTON & FRANKLIN	EE United Way Contribution		841.96
69073	05/30/2018	DD	2139	UNUM LIFE INS CO OF AMERICA	LTC Premium 06/18		88.20
69074	05/30/2018	DD	4168	WALKER & ASSOCIATES INC.	FSP 150CC-GE-112 with Integrate		18,894.55
69075	05/30/2018	DD	575	WELLS FARGO BANK	ER Vision		2,771.25
					EE Vision		176.54
					ER Health		168,425.22
					EE Health		14,482.65

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					ER Dental		16,607.78
					EE Dental		1,068.60
					Total for Check/Tran - 69075:		203,532.04
					Total Payments for Bank Account - 1 :	(162)	1,765,219.02
					Total Voids for Bank Account - 1 :	(0)	0.00
					Total for Bank Account - 1 :	(162)	1,765,219.02

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
73100	02/07/2018	CHK	99999	JOSHUA VASILE	Credit Balance Refund		96.68 VOID
73433	04/11/2018	CHK	163	TRI CITY HERALD	Advertising		276.25 VOID
73557	05/02/2018	CHK	506	A-CORE OF WASHINGTON	flat sawing		162.90
73558	05/02/2018	CHK	3572	A-ONE REFRIGERATION & HEATING, IN	REEP		500.00
73559	05/02/2018	CHK	431	AMB TOOLS & EQUIPMENT CO., INC.	material		362.67
73560	05/02/2018	CHK	258	APOLLO MECHANICAL CONTRACTORS	REEP		1,200.00
73561	05/02/2018	CHK	436	BANK OF AMERICA	Revenue Note 2008		9,888.88
73562	05/02/2018	CHK	689	BENTON FRANKLIN COMMUNITY ACTI	Low Income Rebate		3,800.00
73563	05/02/2018	CHK	35	BENTON PUD - CUSTOMER ACCOUNT D	monthly billing		405.91
73564	05/02/2018	CHK	37	BENTON PUD - REVOLVING FUND-OPE	Coffee - Meeting Room Supplies		13.98
73565	05/02/2018	CHK	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc		7,465.48
					Tree Trimming Svc		4,179.24
						Total for Check/Tran - 73565:	11,644.72
73566	05/02/2018	CHK	3439	DJ'S ELECTRICAL, INC.	Cable Replacement-367.00		210,532.87
					Cable Replacement- 367.00		579.02
						Total for Check/Tran - 73566:	211,111.89
73567	05/02/2018	CHK	75	FRANKLIN PUD	Braodband billing		1,290.00
					CWPU Membership Assessment		71.04
						Total for Check/Tran - 73567:	1,361.04
73568	05/02/2018	CHK	10162	LINGUISTICA INTERNATIONAL, INC.	translation svc		144.30
73569	05/02/2018	CHK	118	NORTHWEST PUBLIC POWER ASSOCIA	NWPPA - Respectful Workplace Training		10,356.20
73570	05/02/2018	CHK	3953	PACIFIC BACKFLOW SERVICES	Repairs on Two Assemblies		434.40
					Backflow Testing		850.00
					#2 Check Valve 4"		302.56
					#1 Check Valve 6"		320.80
						Total for Check/Tran - 73570:	1,907.76

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
73571	05/02/2018	CHK	10133	PCMG, INC.	TOAD Licensing		3,804.39
73572	05/02/2018	CHK	128	PERFECTION GLASS, INC.	REEP		402.00
					REEP		189.00
						Total for Check/Tran - 73572:	591.00
73573	05/02/2018	CHK	3589	TOTAL QUALITY AIR, LLC	REEP		500.00
					REEP		600.00
						Total for Check/Tran - 73573:	1,100.00
73574	05/02/2018	CHK	193	UNITED PARCEL SERVICE OF AMERICA	shipping svc		108.00
73575	05/02/2018	CHK	1304	US CELLULAR	monthly billing		111.95
73576	05/02/2018	CHK	992	VERIZON NORTHWEST	monthly billing		76.86
					monthly billing		147.00
					monthly billing		707.14
					monthly billing		19.80
						Total for Check/Tran - 73576:	950.80
73577	05/02/2018	CHK	171	WASH STATE DEPT RETIREMENT SYS	PERS Plan 3E 10% All Ages		592.96
					PERS Plan 3C 8.5% Age 45+		217.57
					PERS Plan 3B 6% Age 35-45		118.94
					PERS Plan 3A 5% All Ages		1,678.32
					PERS Plan 2		36,297.57
					PERS - ER		68,056.27
						Total for Check/Tran - 73577:	106,961.63
73578	05/02/2018	CHK	437	WASH STATE DEPT SUPPORT REGIST	Garnishment - Child Support		906.75
73579	05/02/2018	CHK	205	WASHINGTON STATE AUDITOR'S OFFI	Auditing Svc		2,649.83
73580	05/02/2018	CHK	99999	ROSA M ANGUIANO	Credit Balance Refund		64.20
73581	05/02/2018	CHK	99999	LUZ ARIAS	Credit Balance Refund		19.68
73582	05/02/2018	CHK	99999	OWALDO S BERUMEN	Credit Balance Refund		10.42

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
73583	05/02/2018	CHK	99999	LORNE L BROWN	Credit Balance Refund	116.68
73584	05/02/2018	CHK	99999	ERIC J BRYAN	Credit Balance Refund	57.31
73585	05/02/2018	CHK	99999	IAN G BRYAN	Credit Balance Refund	59.30
73586	05/02/2018	CHK	99999	KELLY CASTLEBERRY	Credit Balance Refund	168.52
73587	05/02/2018	CHK	99999	SAMUEL DELAFUENTE	Credit Balance Refund	11.98
73588	05/02/2018	CHK	99999	SCOTT ESPEDAL	Credit Balance Refund	74.78
73589	05/02/2018	CHK	99999	MACK FAIRBANK	Credit Balance Refund	58.72
73590	05/02/2018	CHK	99999	MARGARITA GAMBOA	Credit Balance Refund	27.94
73591	05/02/2018	CHK	99999	ANGEL GARCIA	Credit Balance Refund	79.30
73592	05/02/2018	CHK	99999	MEAGAN C GAROUTTE	Credit Balance Refund	77.73
73593	05/02/2018	CHK	99999	AMELIA GIBB	Credit Balance Refund	51.90
73594	05/02/2018	CHK	99999	JOHN J HILL	Credit Balance Refund	21.80
73595	05/02/2018	CHK	99999	JESSICA L KAISLER	Credit Balance Refund	158.79
73596	05/02/2018	CHK	99999	VANESSA L LAWS	Credit Balance Refund	81.19
73597	05/02/2018	CHK	99999	LYNESEIGH L MAHAN	Credit Balance Refund	20.83
73598	05/02/2018	CHK	99999	JACQUELINE MARTINEZ	Credit Balance Refund	25.41
73599	05/02/2018	CHK	99999	CHRISTIAN MEASURES	Credit Balance Refund	92.88
73600	05/02/2018	CHK	99999	FABIAN MENDOZA	Credit Balance Refund	142.86
73601	05/02/2018	CHK	99999	KYLE MILLINGTON	Credit Balance Refund	67.49
73602	05/02/2018	CHK	99999	MARINA Y MOMOTOK	Credit Balance Refund	53.36
73603	05/02/2018	CHK	99999	KARLA MOORE	Credit Balance Refund	17.47
73604	05/02/2018	CHK	99999	JULIET D NELSON	Credit Balance Refund	176.92
73605	05/02/2018	CHK	99999	SHARON R RICHARD	Credit Balance Refund	145.66

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
73606	05/02/2018	CHK	99999	EVELYN R RICHARDSON	Credit Balance Refund		6.85
73607	05/02/2018	CHK	99999	YVONNE ROSS	Credit Balance Refund		39.58
73608	05/02/2018	CHK	99999	AMANDA SALGADO	Credit Balance Refund		131.52
73609	05/02/2018	CHK	99999	STEVEN SALSBURY	Credit Balance Refund		47.18
73610	05/02/2018	CHK	99999	CHAZ SEIDL	Credit Balance Refund		120.44
73611	05/02/2018	CHK	99999	RAYMOND THOMAS	Interview - Lineman Prosser		277.53
73612	05/02/2018	CHK	99999	BRADLEY WADE	Credit Balance Refund		72.89
73613	05/02/2018	CHK	99999	NATALIE A WEISBERG	Credit Balance Refund		19.47
73614	05/02/2018	CHK	99999	KYLE WHEATLEY	Credit Balance Refund		74.97
73615	05/09/2018	CHK	258	APOLLO MECHANICAL CONTRACTORS	REEP		600.00
73616	05/09/2018	CHK	689	BENTON FRANKLIN COMMUNITY ACTI	Low Income REEP		5,417.60
73617	05/09/2018	CHK	259	BENTON FRANKLIN COMMUNITY ACTI	Helping Hands 05/04/18		2,621.89
73618	05/09/2018	CHK	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc		7,465.48
					Tree Trimming Svc		5,572.32
						Total for Check/Tran - 73618:	13,037.80
73619	05/09/2018	CHK	10166	BYRNES OIL COMPANY, INC.	gasoline svc		8,124.44
					gasoline svc		5,364.00
						Total for Check/Tran - 73619:	13,488.44
73620	05/09/2018	CHK	32	CITY OF BENTON CITY	04/18 Occupation Tax		10,137.47
73621	05/09/2018	CHK	3715	CLEARESULT CONSULTING, INC	Program Svc		14,851.22
73622	05/09/2018	CHK	233	INTERMOUNTAIN WEST INSULATION	REEP		1,718.04
73623	05/09/2018	CHK	99	KIE SUPPLY CORP	Material		4,267.17
					Material		7,653.04
					Material		74.28
						Total for Check/Tran - 73623:	11,994.49

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
73624	05/09/2018	CHK	1233	MASCOTT EQUIPMENT CO INC.	Annual Compliance Testing		646.17
73625	05/09/2018	CHK	2176	PACIFIC OFFICE AUTOMATION, INC.	monthly billing		220.51
73626	05/09/2018	CHK	962	PACIFIC POWER	monthly billing		277.36
73627	05/09/2018	CHK	128	PERFECTION GLASS, INC.	REEP		534.00
					REEP		246.45
						Total for Check/Tran - 73627:	780.45
73628	05/09/2018	CHK	135	PROSSER, CITY OF	Occupation Tax 04/18		34,317.20
73629	05/09/2018	CHK	141	RICHLAND, CITY OF	Occupation Tax 04/18		1,348.87
					BPA Interconnection Fees		171,000.00
						Total for Check/Tran - 73629:	172,348.87
73630	05/09/2018	CHK	100	WASTE MANAGEMENT OF WASHINGT	monthly billing		863.17
					monthly billing		259.34
						Total for Check/Tran - 73630:	1,122.51
73631	05/09/2018	CHK	99999	MARGO D BEDELL	Credit Balance Refund		18.37
73632	05/09/2018	CHK	99999	FREEDA CURTIS-CERVO	Credit Balance Refund		33.53
73633	05/09/2018	CHK	99999	JOE E DAVIES	Credit Balance Refund		425.38
73634	05/09/2018	CHK	99999	HFG TRUST	Credit Balance Refund		258.36
73635	05/09/2018	CHK	99999	SUSAN L MAZUREK	Credit Balance Refund		115.86
73636	05/09/2018	CHK	99999	TIFFANY NORMAN	Credit Balance Refund		338.80
73637	05/09/2018	CHK	99999	DOMINIC O OCHAM	Credit Balance Refund		100.00
73638	05/09/2018	CHK	99999	LUIS ONTIVEROS	Credit Balance Refund		117.18
73639	05/09/2018	CHK	99999	AARON ROBISON	Credit Balance Refund		95.46
73640	05/09/2018	CHK	99999	EYDI SALAZAR	Credit Balance Refund		104.27
73641	05/09/2018	CHK	99999	KAYLA SAMCOFF	Credit Balance Refund		140.60
73642	05/16/2018	CHK	3873	AMERICOOL HEATING AND A/C, LLC	REEP		500.00

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
73643	05/16/2018	CHK	2425	AT&T MOBILITY	monthly billing		67.67
73644	05/16/2018	CHK	689	BENTON FRANKLIN COMMUNITY ACTI	Low Income REEP		500.00
73645	05/16/2018	CHK	259	BENTON FRANKLIN COMMUNITY ACTI	Hepling hands/senior/disabled		2,430.00
73646	05/16/2018	CHK	35	BENTON PUD - CUSTOMER ACCOUNT D	monthly billing		317.98
73647	05/16/2018	CHK	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc		7,465.48
					Tree Trimming Svc		5,572.32
						Total for Check/Tran - 73647:	13,037.80
73648	05/16/2018	CHK	1654	BRIAN CRAMER	Elec Hazards Awaremenss Prg		206.64 VOID
73649	05/16/2018	CHK	2450	D. HITTLE & ASSCOCIATES, INC.	professional svc		4,063.00
					professional svc		3,360.00
					professional svc		321.54
						Total for Check/Tran - 73649:	7,744.54
73650	05/16/2018	CHK	243	FEDERAL EXPRESS CORP	Mailing Svc		38.10
					Mailing Svc		9.40
						Total for Check/Tran - 73650:	47.50
73651	05/16/2018	CHK	21	HJ ARNETT INDUSTRIES, L.L.C.	ferrule, Unshrouded CU For#2(pair)		39.19
					Retest of used gloves		1,034.80
					Retest of odd size Blanket		144.00
					Retest of 36x36 Blanket		31.50
					Portable Bypass Jumper Cable repair labo		75.67
					Portable Bypass Jumper Cable Visual insp		20.00
					Multivolt Drop and Dielectric Test of Ca		1,140.00
					Heat Shrink 1" for Cable assembly		17.97
					Gloves,Class 2,14" Red/Black, sz 9.5		193.34
					Gloves,Class 2, 14" Red/Black, Sz 9		911.99
					Gloves,Class 2, 14" Red/Black, Sz 8.5		182.40
					Gloves,Class 2, 14" Red/Black, Sz 11		364.79
					Gloves,Class 2, 14" Red/Black, Sz 10		3,093.39

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					Gloves,Class 0,11"Black, Sz11		204.05
					Gloves class 0,11"Black,sz 9		1,020.25
					Gloves class 0,11"Black,sz 10		884.22
					Gloves Class 0,11" Black,Size 8		68.02
					Acceptance Test of new gloves		567.15
						Total for Check/Tran - 73651:	9,992.73
73652	05/16/2018	CHK	99	KIE SUPPLY CORP	Material		8,340.48
					Material		569.06
						Total for Check/Tran - 73652:	8,909.54
73653	05/16/2018	CHK	2176	PACIFIC OFFICE AUTOMATION, INC.	monthly billing		63.75
73654	05/16/2018	CHK	10133	PCMG, INC.	license hold item		15,111.78
73655	05/16/2018	CHK	128	PERFECTION GLASS, INC.	REEP		184.50
					REEP		236.47
						Total for Check/Tran - 73655:	420.97
73656	05/16/2018	CHK	368	RAY POLAND & SONS, INC.	Concrete Work - Hildebrand Blvd		4,848.99
73657	05/16/2018	CHK	2699	TOTAL ENERGY MANAGEMENT & HVA	REEP		1,200.00
					REEP		800.00
					REEP		300.00
					REEP		1,200.00
						Total for Check/Tran - 73657:	3,500.00
73658	05/16/2018	CHK	2979	TRI-CITIES LEGISLATIVE COUNCIL	Registration Fee		50.00
					Registration Fee		25.00
						Total for Check/Tran - 73658:	75.00
73659	05/16/2018	CHK	3006	TRI-CITY GLASS, INC.	REEP		402.51
73660	05/16/2018	CHK	992	VERIZON NORTHWEST	monthly billing		887.75
73661	05/16/2018	CHK	171	WASH STATE DEPT RETIREMENT SYS	PERS Plan 3E 10% All Ages		592.96
					PERS Plan 3C 8.5% Age 45+		220.63

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					PERS Plan 3B 6% Age 35-45		118.94
					PERS Plan 3A 5% All Ages		1,673.35
					PERS Plan 2		35,474.12
					PERS - ER		66,633.86
						Total for Check/Tran - 73661:	104,713.86
73662	05/16/2018	CHK	437	WASH STATE DEPT SUPPORT REGIST	Garnishment - Child Support		906.75
73663	05/16/2018	CHK	100	WASTE MANAGEMENT OF WASHINGT	monthly billing		485.66
73664	05/16/2018	CHK	99999	ROMAN A CORTEZ	Credit Balance Refund		12.22
73665	05/16/2018	CHK	99999	NANCY K COX	Credit Balance Refund		66.56
73666	05/16/2018	CHK	99999	CAROL CURRY	District Claim		170.00
73667	05/16/2018	CHK	99999	ELEGANT CUSTOM HOMES, LLC	Credit Balance Refund		421.42
73668	05/16/2018	CHK	99999	LENORA GOOD	Credit Balance Refund		156.73
73669	05/16/2018	CHK	99999	A HAMID HALIM	Credit Balance Refund		49.07
73670	05/16/2018	CHK	99999	CALVIN T HALTERMAN	Credit Balance Refund		143.34
73671	05/16/2018	CHK	99999	STEVEN HODGSON	Credit Balance Refund		41.13
73672	05/16/2018	CHK	99999	TANNER L MYERS	Credit Balance Refund		44.39
73673	05/16/2018	CHK	99999	RONALD W PUAOI	Credit Balance Refund		240.00
73674	05/16/2018	CHK	99999	KATIE RAMIREZ	Credit Balance Refund		61.26
73675	05/16/2018	CHK	99999	MICHAEL TIPE GALVAN	Credit Balance Refund		52.91
73676	05/16/2018	CHK	99999	ALBERTO R VALDEZ	Credit Balance Refund		42.37
73677	05/16/2018	CHK	99999	CORY WILSON	Credit Balance Refund		270.60
73678	05/23/2018	CHK	3873	AMERICOOL HEATING AND A/C, LLC	REEP		500.00
73679	05/23/2018	CHK	689	BENTON FRANKLIN COMMUNITY ACTI	LIECP WX prgm		45.00
73680	05/23/2018	CHK	3344	BOYD'S TREE SERVICE, LLC	Treeing Trimming Svc		9,692.71

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					Tree Trimming Svc		2,786.16
						Total for Check/Tran - 73680:	12,478.87
73681	05/23/2018	CHK	138	CCR - TRI-CITIES ,LLC	advertising		320.00
					advertising		320.00
					advertising		300.00
						Total for Check/Tran - 73681:	940.00
73682	05/23/2018	CHK	166	CENTURYLINK	monthly billing		428.43
73683	05/23/2018	CHK	3520	CI INFORMATION MANAGEMENT	storage svc		120.12
					shredding svc		367.50
						Total for Check/Tran - 73683:	487.62
73684	05/23/2018	CHK	3235	DESERTGREEN LAWN TREE & PEST CO	sterilant/herbicide treatment		280.00
73685	05/23/2018	CHK	3439	DJ'S ELECTRICAL, INC.	Joint Use /NESC Compliance		2,382.80
73686	05/23/2018	CHK	10169	FALCON SOFTWARE COMPANY, INC.	annual hosting fee		-1,934.91
					annual hosting fee		15,653.95
					annual hosting fee		15,653.96
						Total for Check/Tran - 73686:	29,373.00
73687	05/23/2018	CHK	75	FRANKLIN PUD	CWPU Membership Assessment		608.54
					CWPU Membership Assessment		31.91
					fibe circuits		1,309.35
						Total for Check/Tran - 73687:	1,949.80
73688	05/23/2018	CHK	99	KIE SUPPLY CORP	Material		10,512.48
73689	05/23/2018	CHK	1098	MARSH USA INC.	Public Officials Bond - White		200.00
					Public Officials Bond - Meyer		200.00
						Total for Check/Tran - 73689:	400.00
73690	05/23/2018	CHK	310	MOON SECURITY SERVICES, INC.	monitoring svc		256.58
					monitoring svc		210.50
					monitoring svc		70.00

04/30/2018 To 06/03/2018

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					monitoring svc		70.00
					monitoring svc		70.00
						Total for Check/Tran - 73690:	677.08
73691	05/23/2018	CHK	2176	PACIFIC OFFICE AUTOMATION, INC.	monthly billing		216.46
73692	05/23/2018	CHK	2648	RAILROAD MANAGEMENT COMPANY I	License Fees #303994		214.01
73693	05/23/2018	CHK	347	SHERMAN & REILLY, INC.	Battrey Press		-8.25
					Battrey Press		2,986.50
						Total for Check/Tran - 73693:	2,978.25
73694	05/23/2018	CHK	3961	SIERRA ELECTRIC, INC.	repair meter base		241.42
73695	05/23/2018	CHK	10230	SMG-TRI CITIES, LLC	advertising		1,120.00
					advertising		800.00
					advertising		1,400.00
					advertising		560.00
						Total for Check/Tran - 73695:	3,880.00
73696	05/23/2018	CHK	4220	TOLMAN ELECTRIC INC	meter base change out		514.76
73697	05/23/2018	CHK	2699	TOTAL ENERGY MANAGEMENT & HVA	REEP		1,200.00
73698	05/23/2018	CHK	139	TOWNSQUARE MEDIA TRI CITIES	advertising		1,200.00
					advertising		1,260.00
					advertising		660.00
						Total for Check/Tran - 73698:	3,120.00
73699	05/23/2018	CHK	3006	TRI-CITY GLASS, INC.	REEP		510.54
73700	05/23/2018	CHK	193	UNITED PARCEL SERVICE OF AMERICA	mailing svc		108.00
73701	05/23/2018	CHK	232	WASHINGTON STATE UNIVERSITY	2018 Pwr Eng Partner annual membership		8,000.00
73702	05/23/2018	CHK	4235	WATER STREET PUBLIC AFFAIRS, LLC	lobbying		5,100.00
73703	05/23/2018	CHK	575	WELLS FARGO BANK	#25974700 - Safekeeping/Custody Svc		750.00
73704	05/23/2018	CHK	99999	JACOB D ACIER	Credit Balance Refund		242.39

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04/30/2018 To 06/03/2018

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
73705	05/23/2018	CHK	99999	INDIRA ARZATE	Credit Balance Refund		37.39
73706	05/23/2018	CHK	99999	SAMANTHA AVERY	Credit Balance Refund		171.16
73707	05/23/2018	CHK	99999	ZEBERINA R DEGRAAF	Credit Balance Refund		24.62
73708	05/23/2018	CHK	99999	ARELIS FLORES	Credit Balance Refund		128.40
73709	05/23/2018	CHK	99999	TYLER JENKINS	Credit Balance Refund		16.20
73710	05/23/2018	CHK	99999	JESSICA LHOTKA	Credit Balance Refund		60.81
73711	05/23/2018	CHK	99999	MARDEN PROPERTIES LLC	Credit Balance Refund		31.80
73712	05/23/2018	CHK	99999	MARIA D SANDOVAL	Credit Balance Refund		61.64
73713	05/23/2018	CHK	99999	COLEN SMITH	Credit Balance Refund		135.65
73714	05/23/2018	CHK	99999	CRYSTAL SOLORIO	Credit Balance Refund		148.63
73715	05/23/2018	CHK	99999	SHANIE S VALENZUELA	Credit Balance Refund		103.36
73716	05/30/2018	CHK	215	ALLAN ELECTRIC	relocate meter base		2,019.96
73717	05/30/2018	CHK	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc		7,049.19
					Tree Trimming Svc		5,572.32
						Total for Check/Tran - 73717:	12,621.51
73718	05/30/2018	CHK	3478	FP MAILING SOLUTIONS	Postage Meter Deposit 2018-06		4,250.00
					Postage Meter Deposit 2018-06		500.00
					Postage Meter Deposit 2018-06		250.00
						Total for Check/Tran - 73718:	5,000.00
73719	05/30/2018	CHK	99	KIE SUPPLY CORP	CONDUIT PVC SCH 40 3 IN		4,893.08
					Fiber Vault with Cover, Quazit "21ea Min		12,899.07
						Total for Check/Tran - 73719:	17,792.15
73720	05/30/2018	CHK	10162	LINGUISTICA INTERNATIONAL, INC.	Translation Svc		102.95
73721	05/30/2018	CHK	2176	PACIFIC OFFICE AUTOMATION, INC.	monthly billing		221.39
73722	05/30/2018	CHK	141	RICHLAND, CITY OF	Fiber Lease		434.40

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					Fiber Lease		293.22
					Fiber Lease		1,466.10
					Fiber Lease		1,172.88
					Fiber Lease		293.22
					Fiber Lease		108.60
					Fiber Lease		293.22
					Fiber Lease		146.61
					Fiber Lease		293.22
					Fiber Lease		293.22
						Total for Check/Tran - 73722:	4,794.69
73723	05/30/2018	CHK	142	ROGERS SURVEYING, INC. P.S.	professonal svc		641.70
73724	05/30/2018	CHK	590	SCOTT ENGINEERING, INC.	64 " Slotted racks #10A19		3,413.30
					5 inch cable hook		477.84
					2 1/2 inch cable hook		765.63
						Total for Check/Tran - 73724:	- 4,656.77
73725	05/30/2018	CHK	3226	SHI INTERNATIONAL CORP	Oracle supprot/multi platforms media svc		7,187.81
73726	05/30/2018	CHK	10149	VARSITY DEVELOPMENT, LLC	MR Refund		200.00
73727	05/30/2018	CHK	992	VERIZON NORTHWEST	monthly billing		19.92
73728	05/30/2018	CHK	1703	WASHINGTON STAE PATROL	Lighting Energy Efficiency Prg		2,840.00
73729	05/30/2018	CHK	99999	LAURA AAROYOS RUELAS	Credit Balance Refund		149.78
73730	05/30/2018	CHK	99999	REBECCA A AVILA	Credit Balance Refund		205.33
73731	05/30/2018	CHK	99999	JASON M BARROW	Credit Balance Refund		134.88
73732	05/30/2018	CHK	99999	GANNA M BRAYILA	Credit Balance Refund		122.04
73733	05/30/2018	CHK	99999	KEVIN M BURROUGHS	Credit Balance Refund		120.02
73734	05/30/2018	CHK	99999	KRISTINE BUSKRUD	Credit Balance Refund		20.12
73735	05/30/2018	CHK	99999	BELEN BUSTOS	Credit Balance Refund		134.05

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04/30/2018 To 06/03/2018

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
73736	05/30/2018	CHK	99999	ZEIMA CADENAS	Credit Balance Refund	123.15
73737	05/30/2018	CHK	99999	SHELLY R CALVILLO	Credit Balance Refund	310.40
73738	05/30/2018	CHK	99999	ALEJANDRA CHONG	Credit Balance Refund	56.41
73739	05/30/2018	CHK	99999	MICHAEL CONSTANT	Credit Balance Refund	200.38
73740	05/30/2018	CHK	99999	EARO LLC	Credit Balance Refund	77.08
73741	05/30/2018	CHK	99999	CASSANDRA ELDHARDT	Credit Balance Refund	108.63
73742	05/30/2018	CHK	99999	NICOLE ELDHARDT	Credit Balance Refund	40.77
73743	05/30/2018	CHK	99999	MILES EVERETT	Credit Balance Refund	202.84
73744	05/30/2018	CHK	99999	ANDREA FILLAFER-CARR	Credit Balance Refund	138.44
73745	05/30/2018	CHK	99999	BERTHA FLORES	Credit Balance Refund	87.85
73746	05/30/2018	CHK	99999	MELISSA HANNAH	Credit Balance Refund	117.88
73747	05/30/2018	CHK	99999	DIANE M HENZE	Credit Balance Refund	1,000.00
73748	05/30/2018	CHK	99999	WILLIAM HIGGINS	Credit Balance Refund	158.35
73749	05/30/2018	CHK	99999	MARGRET ISALY	Credit Balance Refund	107.36
73750	05/30/2018	CHK	99999	DARLENE T KNUTZEN	Credit Balance Refund	98.57
73751	05/30/2018	CHK	99999	HUNTER KRONBERG	Credit Balance Refund	65.76
73752	05/30/2018	CHK	99999	SANDRA KUHLMAN	Credit Balance Refund	276.99
73753	05/30/2018	CHK	99999	ADONIS LEWIS	Credit Balance Refund	119.22
73754	05/30/2018	CHK	99999	SAVETA L LOMAX	Credit Balance Refund	49.01
73755	05/30/2018	CHK	99999	CARLEY M MANN	Credit Balance Refund	147.05
73756	05/30/2018	CHK	99999	STEPHANIE MARSH	Credit Balance Refund	51.93
73757	05/30/2018	CHK	99999	FREDY MARTINEZ	Credit Balance Refund	24.49
73758	05/30/2018	CHK	99999	JAIMIE A MCLEMORE	Credit Balance Refund	93.60

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04/30/2018 To 06/03/2018

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
73759	05/30/2018	CHK	99999	CHRISTIAN C MELENDEZ	Credit Balance Refund	60.90
73760	05/30/2018	CHK	99999	MICKAELA MONTANO	Credit Balance Refund	54.11
73761	05/30/2018	CHK	99999	ALICIA M MORA	Credit Balance Refund	60.26
73762	05/30/2018	CHK	99999	KOSSI ONI	Credit Balance Refund	74.43
73763	05/30/2018	CHK	99999	TERESA L PATTON	Credit Balance Refund	99.14
73764	05/30/2018	CHK	99999	NAYELI PEREZ GONZALEZ	Credit Balance Refund	67.01
73765	05/30/2018	CHK	99999	DAVID PONCE	Credit Balance Refund	156.23
73766	05/30/2018	CHK	99999	ANA M SALCEDA	Credit Balance Refund	148.70
73767	05/30/2018	CHK	99999	ARIAGNA SANTAMARIA	Credit Balance Refund	101.82
73768	05/30/2018	CHK	99999	KAYELL M SCHMITT	Credit Balance Refund	117.73
73769	05/30/2018	CHK	99999	CAMILLE Y SMITH	Credit Balance Refund	11.78
73770	05/30/2018	CHK	99999	ELIZABETH STEINERT	Credit Balance Refund	36.06
73771	05/30/2018	CHK	99999	COLIN STRONG	Credit Balance Refund	41.43
73772	05/30/2018	CHK	99999	JASON D THIEL	Credit Balance Refund	25.19
73773	05/30/2018	CHK	99999	MICHAEL E VANFOSSEN	Credit Balance Refund	18.99
73774	05/30/2018	CHK	99999	STEPHANIE VANOUREK	Credit Balance Refund	15.67
73775	05/30/2018	CHK	99999	JOSHUA VASILE	Credit Balance Refund	96.68
73776	05/30/2018	CHK	99999	KIRK WHEELER	Credit Balance Refund	201.36
73777	05/30/2018	CHK	99999	DOUGLAS J WITHROW	Credit Balance Refund	127.67
73778	05/30/2018	CHK	99999	TAYLOR M YAHNE	Credit Balance Refund	62.88

Total Payments for Bank Account - 2 :	(221)	987,452.60
Total Voids for Bank Account - 2 :	(3)	579.57
Total for Bank Account - 2 :	(224)	988,032.17

Grand Total for Payments :	(383)	2,752,671.62
Grand Total for Voids :	(3)	579.57
Grand Total :	(386)	2,753,251.19

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
4500	04/30/2018	WIRE	10052	JACK HENRY & ASSOCIATES, INC.	Merchant Svc		487.20
4502	04/23/2018	WIRE	1290	BONNEVILLE POWER ADMINISTRATIO	18TP-11500 Agreement		50,000.00
4503	05/03/2018	WIRE	925	KLICKITAT COUNTY PUD	TX White Crk/Rock Crk 03/18		4,078.02
4504	05/03/2018	WIRE	1567	ICMA RETIREMENT CORP	Plan C 401(a) EE Contribution		1,215.87
					457(b) Leave EE Contribution		10,855.94
					457(b) Roth EE Contribution		1,705.58
					Plan A 457(b) Employee Contribution		4,153.78
					Plan B 457(b) Employee Contribution		20,151.50
					Plan C 401(a) Option 1 EE Contribution		3,028.05
					Plan C 401(a) Option 2 EE Contribution		1,922.41
					Plan C 401(a) Option 4, Step 1 EE Contri		144.61
					Plan C 401(a) Option 4, Step 2 EE Contri		592.65
					Plan C 401(a) Option 4, Step 3 EE Contri		390.78
					Plan C 401(a) Option 4, Step 4 EE Contri		668.52
					Plan C 401(a) Option 5, Step 4 EE Contri		1,644.19
					Plan C 457(b) Employee Contribution		6,426.61
					Deferred Comp - ER		9,508.13
						Total for Check/Tran - 4504:	62,408.62
4505	05/03/2018	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax		56,502.98
					Medicare - Employee		8,066.98
					Medicare - Employer		8,066.98
					Social Security - Employee		34,493.28
					Social Security - Employer		34,493.28
						Total for Check/Tran - 4505:	141,623.50
4509	05/04/2018	WIRE	10084	CITI MERCHANT SERVICES	Merchant Fees 04/18		23,490.48
4510	05/14/2018	WIRE	4172	CITIGROUP ENERGY, INC.	Purchased Power 04/18		52,516.77
4511	05/14/2018	WIRE	1680	MORGAN STANLEY	Power Swaps 04/18		8,686.40
4512	05/15/2018	WIRE	2570	THE ENERGY AUTHORITY, INC.	TEA Consulting/Gen Mgmt Svc 4/18		142,938.97

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
4513	05/16/2018	WIRE	169	ENERGY NORTHWEST	Rattlesnake Mt O&M - Rent Jan-Mar 2018		10,678.20
					Broadband		403.28
					Purchased Power & Transmission 04/18		163,158.08
						Total for Check/Tran - 4513:	174,239.56
4514	05/17/2018	WIRE	199	WASH STATE DEPT REVENUE-LEASEH	Underground Storage Tank Business Licens		177.99
4515	05/17/2018	WIRE	1567	ICMA RETIREMENT CORP	Plan C 401(a) EE Contribution		1,215.87
					457(b) Leave EE Contribution		1,241.06
					457(b) Roth EE Contribution		1,785.84
					Plan A 457(b) Employee Contribution		4,144.66
					Plan B 457(b) Employee Contribution		20,094.29
					Plan C 401(a) Option 1 EE Contribution		3,108.31
					Plan C 401(a) Option 2 EE Contribution		1,922.41
					Plan C 401(a) Option 4, Step 1 EE Contri		144.61
					Plan C 401(a) Option 4, Step 2 EE Contri		592.65
					Plan C 401(a) Option 4, Step 3 EE Contri		390.78
					Plan C 401(a) Option 4, Step 4 EE Contri		668.52
					Plan C 401(a) Option 5, Step 4 EE Contri		1,644.19
					Plan C 457(b) Employee Contribution		6,426.61
					Deferred Comp - ER		9,507.68
						Total for Check/Tran - 4515:	52,887.48
4516	05/17/2018	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax		49,548.20
					Medicare - Employee		7,485.01
					Medicare - Employer		7,485.01
					Social Security - Employee		32,005.28
					Social Security - Employer		32,005.28
						Total for Check/Tran - 4516:	128,528.78
4518	05/24/2018	WIRE	246	BONNEVILLE POWER ADMIN	Transmission 04/18		889,946.00
4519	05/17/2018	WIRE	169	ENERGY NORTHWEST	co location rental		403.28
4520	05/21/2018	WIRE	1821	FREDERICKSON POWER L.P.	Purchased Power 04/18		640,173.83

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
4521	05/21/2018	WIRE	2800	LL&P WIND ENERGY, INC.	Purchased Power 04/18		59,760.57
4522	05/21/2018	WIRE	2902	WHITE CREEK WIND I, LLC	Purcahsed Power 04/18		17,434.00
4523	05/25/2018	WIRE	933	POWEREX CORPORATION	Purchased Gas 04/18		165.60
4526	05/24/2018	WIRE	1290	BONNEVILLE POWER ADMINISTRATIO	Edison Sub System Impact Study Agreement		25,000.00
4527	05/29/2018	WIRE	246	BONNEVILLE POWER ADMIN	Purchased Power 04/18		5,251,751.00
4528	05/29/2018	WIRE	424	WASH STATE DEPT REVENUE-EXCISE T	Utility Tax		373,611.81
					Use Tax		1,657.03
					Retailing & Wholesaling Tax		711.33
					Retail Sales Tax - Kennewick		36.12
					Service Tax		8,378.98
						Total for Check/Tran - 4528:	384,395.27
4529	05/31/2018	WIRE	171	WASH STATE DEPT RETIREMENT SYS	PERS Plan 2		34,465.15
					PERS Plan 3A 5% All Ages		1,660.37
					PERS Plan 3B 6% Age 35-45		118.94
					PERS Plan 3C 8.5% Age 45+		217.57
					PERS Plan 3D 7% All Ages		61.30
					PERS Plan 3E 10% All Ages		592.96
					PERS - ER		64,968.57
						Total for Check/Tran - 4529:	102,084.86
4530	05/31/2018	WIRE	207	WASH STATE DEPT REVENUE-PROPERT	2018 Privilege Tax Bill		2,684,112.55
4531	05/31/2018	WIRE	1567	ICMA RETIREMENT CORP	Plan C 401(a) EE Contribution		1,215.87
					457(b) Leave EE Contribution		1,241.06
					457(b) Roth EE Contribution		1,745.71
					Plan A 457(b) Employee Contribution		4,006.28
					Plan B 457(b) Employee Contribution		20,099.32
					Plan C 401(a) Option 1 EE Contribution		3,108.31
					Plan C 401(a) Option 2 EE Contribution		1,922.41
					Plan C 401(a) Option 4, Step 1 EE Contri		144.61

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					Plan C 401(a) Option 4, Step 2 EE Contri		592.65
					Plan C 401(a) Option 4, Step 3 EE Contri		390.78
					Plan C 401(a) Option 4, Step 4 EE Contri		668.52
					Plan C 401(a) Option 5, Step 4 EE Contri		1,712.59
					Plan C 457(b) Employee Contribution		6,426.61
					Deferred Comp - ER		9,441.78
						Total for Check/Tran - 4531:	52,716.50
4532	05/31/2018	WIRE	3012	WHITE CREEK PUBLIC LLC	2018 Cash Call		3,580.86
4533	05/31/2018	WIRE	10052	JACK HENRY & ASSOCIATES, INC.	ACH monitoring		492.70
4534	06/01/2018	WIRE	169	ENERGY NORTHWEST	Purchased Power 05/18		31,243.33
					Co-Location Rental		403.28
						Total for Check/Tran - 4534:	31,646.61
4535	05/31/2018	WIRE	925	KLICKITAT COUNTY PUD	TX White Crk / Rock Crk 4/18		4,078.02
4536	05/31/2018	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax		52,683.61
					Medicare - Employee		7,538.13
					Medicare - Employer		7,538.13
					Social Security - Employee		32,231.91
					Social Security - Employer		32,231.91
						Total for Check/Tran - 4536:	132,223.69
						Total for Bank Account - 1 : (30)	11,122,029.11
						Grand Total : (30)	11,122,029.11

BENTON PUD - RESIDENTIAL CONSERVATION REBATE DETAIL

Date	Customer	Rebate Amount	Rebate Description
05/02/2018	Buck, Jackie	$ 500.00	Rebate - Energy Star Water Heater
05/03/2018	Vallejo, Araceli	$ 20.00	Rebate - Energy Star Clothes Washer
05/04/2018	Moreno, Sandra	$ 20.00	Rebate - Energy Star Clothes Washer
05/04/2018	Moreno, Sandra	$ 50.00	Rebate - Energy Star Clothes Dryer
05/04/2018	Jones, Ken	$ 20.00	Rebate - Energy Star Clothes Washer
05/17/2018	Longoria, Leticia	$ 20.00	Rebate - Energy Star Clothes Washer
05/17/2018	Longoria, Leticia	$ 50.00	Rebate - Energy Star Clothes Dryer
05/17/2018	Landon, Michael	$ 20.00	Rebate - Energy Star Clothes Washer
05/18/2018	Olson, David	$ 20.00	Rebate - Energy Star Clothes Washer
05/18/2018	Raine, Pamela	$ 20.00	Rebate - Energy Star Clothes Washer
05/22/2018	Weir, William	$ 500.00	Rebate - Energy Star Water Heater
05/24/2018	Sanchez, Lilia	$ 500.00	Rebate - Energy Star Water Heater
		$ 1,740.00	

Payment Date	Department	Payment Amount	Vendor Name	Description	Transaction Amount	GL Account	Dept	Activity
2018/04/16	AUTO SHOP	$16.28	PASCO A-PTS 0027915	tool, pipe tap	$16.28	184.12 37	14	
2018/04/16	AUTO SHOP	$320.46	LAWSON PRODUCTS	lube, pins, grind disks	$320.46	184.12 37	16	
2018/04/16	AUTO SHOP	$18.44	PASCO A-PTS 0027915	Tool, plug taps	$18.44	184.12 37	14	
2018/04/16	AUTO SHOP	$71.12	PASCO A-PTS 0027915	#58, trans filter	$71.12	184.12 37	16	
2018/04/16	AUTO SHOP	($53.39)	CORWIN FORD TRI-CITIES	credit, parts return	($53.39)	184.12 37	16	
2018/04/16	AUTO SHOP	$33.60	PASCO A-PTS 0027915	#171, thermostat	$33.60	184.12 37	16	
2018/04/16	AUTO SHOP	$215.64	TITAN TRUCK EQUIPMENT	#200, strobe light	$215.64	184.12 37	16	
2018/04/16	AUTO SHOP	$471.18	COMMERCIAL CENTER	4-trailer tires	$471.18	184.12 37	16	
2018/04/16	AUTO SHOP	$429.94	PAPE MATERIAL HANDLING	#108, gasket set	$429.94	184.12 37	16	
2018/04/16	AUTO SHOP	$481.49	PAPE MATERIAL HANDLING	#108, gasket set	$481.49	184.12 37	16	
2018/04/16	AUTO SHOP	$26.05	PASCO A-PTS 0027915	#82, juntion block	$26.05	184.12 37	16	
2018/04/16	AUTO SHOP	$145.09	PASCO A-PTS 0027915	filters & DEF	$145.09	184.12 37	16	
2018/04/16	AUTO SHOP	$81.45	PASCO A-PTS 0027915	primary wire	$81.45	184.12 37	16	
2018/04/16	AUTO SHOP	$36.41	SIX ROBBLEES NO 5	wheel weights	$36.41	184.12 37	16	
2018/04/16	AUTO SHOP	($87.97)	PASCO A-PTS 0027915	credit, core return	($87.97)	184.12 37	16	
2018/04/16	AUTO SHOP	$542.93	PASCO A-PTS 0027915	battery, def & split loom	$542.93	184.12 37	16	
2018/04/16	AUTO SHOP	$22.53	M & M BOLT CO	#108, bolt	$22.53	184.12 37	16	
2018/04/16	AUTO SHOP	$2,218.49	TRI-CITIES DIESEL INJE	#108, injectors & pump rebuild	$2,218.49	184.12 37	16	
2018/04/16	AUTO SHOP	$40.59	VERSALIFT NORTHWEST, L.L.	#184, warning decals	$40.59	184.12 37	16	
2018/04/16	AUTO SHOP	$39.49	PASCO A-PTS 0027915	#161, crankshaft sensor	$39.49	184.12 37	16	
2018/04/16	AUTO SHOP	$33.41	PASCO A-PTS 0027915	tr1129, filters	$33.41	184.12 37	16	
2018/04/16	AUTO SHOP	$171.11	MASCOTT EQUIPMENT	fuel island pump filters	$171.11	184.12 37	16	
2018/04/16	AUTO SHOP	$85.84	LITHIA CJD OF TRI CITIES	#161, crank sensor	$85.84	184.12 37	16	
2018/04/16	AUTO SHOP	$72.49	PASCO A-PTS 0027915	#188, brake pads	$72.49	184.12 37	16	
2018/04/16	AUTO SHOP	$262.45	JIMS PACIFIC GARAGES	#170, surge tank, t-stat	$262.45	184.12 37	16	
2018/04/16	AUTO SHOP	$35.00	AUTOBAHN AUTO CARE CENTER	193, 179, 192, car wash	$35.00	184.12 37	16	
2018/04/16	AUTO SHOP	$94.89	CASADAY BEE-LINE SERVICE	#188, front end alignment	$94.89	184.12 37	16	
2018/04/16	AUTO SHOP	$76.76	PASCO A-PTS 0027915	#175, brake pads	$76.76	184.12 37	16	
2018/04/16	AUTO SHOP	$98.98	CORWIN FORD TRI-CITIES	#175, bracket	$98.98	184.12 37	16	
2018/04/16	AUTO SHOP	$135.09	CORWIN FORD TRI-CITIES	#175, cover	$135.09	184.12 37	16	
2018/04/16	AUTO SHOP	$32.53	TRUCK PRO	chain hooks	$32.53	184.12 37	16	
2018/04/16	AUTO SHOP	$59.51	PASCO A-PTS 0027915	#161, sway bar link	$59.51	184.12 37	16	
2018/04/16	AUTO SHOP	$143.05	PASCO A-PTS 0027915	filters, DEF & safety gloves	$143.05	184.12 37	16	
2018/04/16	AUTO SHOP	$573.27	PASCO A-PTS 0027915	#161, ball joints, tie rods	$573.27	184.12 37	16	
2018/04/16	AUTO SHOP	$6.34	THE HOME DEPOT #4739	#108, pipe plug	$6.34	184.12 37	16	
2018/04/16	AUTO SHOP	$119.25	TRUCK PRO	load binder chains	$119.25	184.12 37	16	
2018/04/16	AUTO SHOP	$267.16	PASCO A-PTS 0027915	#161, brake pads & rotors	$267.16	184.12 37	16	
2018/04/16	AUTO SHOP	$179.68	PASCO A-PTS 0027915	#161, tie rod ends	$179.68	184.12 37	16	
2018/04/16	AUTO SHOP	($43.44)	LITHIA CJD OF TRI CITIES	credit, core return	($43.44)	184.12 37	16	
2018/04/16	AUTO SHOP	$18.53	JIFFY CAR WASH	#190, car wash	$18.53	184.12 37	16	
2018/04/16	AUTO SHOP	$56.11	J AND L HYDRAULICS INC	#73, hyd fittings	$56.11	184.12 37	16	
2018/04/16	AUTO SHOP	($251.69)	PASCO A-PTS 0027915	credit, parts return	($251.69)	184.12 37	16	
2018/04/16	AUTO SHOP	$94.89	CASADAY BEE-LINE SERVICE	#161, wheel alignment	$94.89	184.12 37	16	
2018/04/16	AUTO SHOP	$68.58	PASCO A-PTS 0027915	#161, stabilizer	$68.58	184.12 37	16	
2018/04/16	AUTO SHOP	$1,243.31	PAPE MATERIAL HANDLING	#108, engine covers & gaskets	$1,243.31	184.12 37	16	
2018/04/16	AUTO SHOP	$2,110.74	TITAN TRUCK EQUIPMENT	#200, canopy	$2,110.74	184.12 37	16	
2018/04/16	AUTO SHOP	$105.54	TITAN TRUCK EQUIPMENT	#189, shelf	$105.54	184.12 37	16	
2018/04/16	AUTO SHOP	$14.65	PASCO A-PTS 0027915	#76, trans additive	$14.65	184.12 37	16	
2018/04/16	AUTO SHOP	$2,151.07	COMMERCIAL CENTER	8-17" tires, 2-22.5" tires	$2,151.07	184.12 37	16	
2018/04/16	AUTO SHOP	$249.56	SAS AUTO ELECTRIC	#108, starter	$249.56	184.12 37	16	
2018/04/16	AUTO SHOP	$55.33	PASCO A-PTS 0027915	#82, filters	$55.33	184.12 37	16	
2018/04/16	AUTO SHOP	$1.35	PASCO A-PTS 0027915	#200, machinescrew	$1.35	184.12 37	16	
2018/04/16	AUTO SHOP	$129.77	BOBCAT OF PASCO	#143, bucket teeth	$129.77	184.12 37	16	
2018/04/16	AUTO SHOP	$65.49	ALTEC NUECO, LLC	#82, decals	$65.49	184.12 37	16	
2018/04/16	AUTO SHOP	$65.33	WESTERN STATES MER PG	#128, seals & hose	$65.33	184.12 37	16	

Payment Date	Department	Payment Amount	Vendor Name	Description	Transaction Amount	GL Account	Dept	Activity
2018/04/16	AUTO SHOP	$91.37	LANDMARK FORD LINCOLN	brake clean	$91.37	184.12	37	16
2018/04/16	AUTO SHOP	$255.10	PASCO A-PTS 0027915	DEF, filters, hose & clamps	$255.10	184.12	37	16
2018/04/16	AUTO SHOP	$6.81	PASCO A-PTS 0027915	#82, knob	$6.81	184.12	37	16
2018/04/16	AUTO SHOP	$8.89	CLEARWATER NAPA	open gear lube	$8.89	184.12	37	16
2018/04/16	AUTO SHOP	$17.05	JIMS PACIFIC GARAGES	#128, zip ties & gaskets	$17.05	184.12	37	16
2018/04/16	AUTO SHOP	$215.90	SAS AUTO ELECTRIC	#139, starter	$215.90	184.12	37	16
2018/04/16	AUTO SHOP	$30.36	PASCO A-PTS 0027915	open gear lube	$30.36	184.12	37	16
2018/04/16	AUTO SHOP	$350.32	TRUCK PRO	tr1148, brakes & drums	$350.32	184.12	37	16
2018/04/16	AUTO SHOP	($14.78)	TITAN TRUCK EQUIPMENT	credit, parts return	($14.78)	184.12	37	16
2018/04/16	PROSSER BRANCH	$1,002.12	BROWNS TIRE CO	Trailer Tires	$1,002.12	588	37	16
2018/04/16	PROSSER BRANCH	$411.89	BDI TRANSFER	Yard cleanup disposal	$411.89	588	42	18
2018/04/16	PROSSER BRANCH	$40.00	PROSSER RECORD BULLETIN	Prosser Newspaper	$40.00	588	42	45
2018/04/16	PROSSER BRANCH	$79.55	OFFICE DEPOT #1078	Paper & desk shelf	$79.55	903	42	33
2018/04/16	PROSSER BRANCH	$58.62	OFFICE DEPOT #1078	Name stanps	$58.62	903	42	33
2018/04/16	PROSSER BRANCH	$559.05	GIH*GLOBALINDUSTRIALEQ	Desk partision	$559.05	598.1	42	38
2018/04/16	PROSSER BRANCH	$53.92	BIMART 636 SUNNYSIDE	Binocular	$53.92	588	42	14
2018/04/16	COMMUNICATIONS GOV REL	$1,408.18	CULVER COMPANY INC	Culver - Salmon Power	$1,408.18	910	12	119
2018/04/16	COMMUNICATIONS GOV REL	$225.40	PROSSER RECORD BULLETIN	Two ads - Call before dig	$225.40	910	12	119
2018/04/16	COMMUNICATIONS GOV REL	$1,680.00	STATEWIDE PUBLISHING	statewide publishing directory	$1,680.00	910	12	119
2018/04/16	COMMUNICATIONS GOV REL	$45.00	PAYPAL *ADMIN PROF	APW Event - Marshall	$45.00	921	1	43
2018/04/16	COMMUNICATIONS GOV REL	$50.00	PAYPAL *ADMIN PROF	APW Event - Webb	$50.00	921	21	43
2018/04/16	COMMUNICATIONS GOV REL	$50.00	PAYPAL *ADMIN PROF	APW Event - Preddie	$50.00	921	11	43
2018/04/16	COMMUNICATIONS GOV REL	$403.90	KELVIN ELECTRONICS	Solar Racer Parts - 4th grade	$403.90	921	12	119
2018/04/16	COMMUNICATIONS GOV REL	$275.00	CABIN FEVER ENT	Tidbits	$275.00	910	12	119
2018/04/16	COMMUNICATIONS GOV REL	$144.39	CULVER COMPANY INC	Culver - Ed Prog - Riverfest	$144.39	921	12	119
2018/04/16	COMMUNICATIONS GOV REL	$390.96	PAYPAL *FWEE	Educational Program - riverfes	$390.96	921	12	119
2018/04/16	COMMUNICATIONS GOV REL	$50.00	PAYPAL *ADMIN PROF	APW Training - Diane	$50.00	588	31	42
2018/04/16	COMMUNICATIONS GOV REL	$775.00	WSU CONF MGMT	WMCA - Marshall	$775.00	921	1	42
2018/04/16	COMMUNICATIONS GOV REL	$22.36	OFFICE DEPOT #1078	office supplies	$22.36	910	1	33
2018/04/16	COMMUNICATIONS GOV REL	$120.39	OFFICE DEPOT #1078	office supplies	$120.39	910	1	33
2018/04/16	CONTRACTS-PURCHASING	$86.51	TRI-CITY HERALD ADVERT	Call for Bids #18-09	$86.51	921	17	44
2018/04/16	CONTRACTS-PURCHASING	$84.04	TRI-CITY HERALD ADVERT	Call for Bids #18-08	$84.04	921	17	44
2018/04/16	CONTRACTS-PURCHASING	$82.11	TRI-CITY HERALD ADVERT	Call for Bids #18-07	$82.11	921	17	44
2018/04/16	CONTRACTS-PURCHASING	$1,846.19	OFFICE DEPOT #1078	Copy Paper	$1,846.19	588	17	33
2018/04/16	CONTRACTS-PURCHASING	$86.94	TRI-CITY HERALD ADVERT	Call for Bids #18-10	$86.94	921	17	44
2018/04/16	CONTRACTS-PURCHASING	$89.35	TRI-CITY HERALD ADVERT	Call for Bids #18-12	$89.35	921	17	44
2018/04/16	CONTRACTS-PURCHASING	$89.35	TRI-CITY HERALD ADVERT	Call for Bids for #18-11	$89.35	921	17	44
2018/04/16	FINANCE & BUSINESS SVCS	$87.11	OFFICE DEPOT #1078	Office Supplies - Cust Serv	$87.11	903	44	33
2018/04/16	FINANCE & BUSINESS SVCS	$299.00	AMERICAN PAYROLL ASSOC	APA Tax Reform Training MY	$299.00	921	14	43
2018/04/16	FINANCE & BUSINESS SVCS	$640.00	NWPPA	Meyer - NWPPA Conference	$640.00	921	11	42
2018/04/16	FINANCE & BUSINESS SVCS	$4.88	BATTERIES PLUS #25	CS Battery for Open Light	$4.88	903	44	33
2018/04/16	FINANCE & BUSINESS SVCS	$299.00	PROGRESSIVE BUSINESS PUB	Yuly - Sub, Up to Date Payroll	$299.00	921	14	45
2018/04/16	FINANCE & BUSINESS SVCS	$30.06	OFFICE DEPOT #893	Office Supplies	$30.06	921	11	33
2018/04/16	FINANCE & BUSINESS SVCS	$31.34	OFFICE DEPOT #1078	Office Supplies	$31.34	921	11	33
2018/04/16	FINANCE & BUSINESS SVCS	$8.68	OFFICE DEPOT #1078	Office Supplies	$8.68	921	11	33
2018/04/16	FINANCE & BUSINESS SVCS	$618.52	OFFICE DEPOT #1078	Toner	$618.52	921	15	29
2018/04/16	FINANCE & BUSINESS SVCS	$39.08	AMAZON MKTPLACE PMTS	Ipad covers	$39.08	921	15	33
2018/04/16	FINANCE & BUSINESS SVCS	$855.19	OFFICE DEPOT #1078	Toner	$855.19	921	15	29
2018/04/16	FINANCE & BUSINESS SVCS	($420.78)	D J*WALL ST JOURNAL	Wallstreet Credit	($420.78)	921	11	45
2018/04/16	FINANCE & BUSINESS SVCS	$419.88	D J*WALL-ST-JOURNAL	Wallstreet Rebill	$419.88	921	11	45
2018/04/16	FINANCE & BUSINESS SVCS	$40.00	NWPPA	Meyer - HDL Wksp Data Center	$40.00	921	11	43
2018/04/16	FINANCE & BUSINESS SVCS	$40.00	NWPPA	Ball - HDL Wksp Data Center	$40.00	921	44	43
2018/04/16	FINANCE & BUSINESS SVCS	$4.95	ESMARTPAYROLL PAYCHECKMA	941 E-File Fee 2018-Q1	$4.95	921	11	33
2018/04/16	KEY ACCOUNTS & MARKETING	$360.00	SMK*SURVEYMONKEY.COM	annual subscription	$360.00	912	43	119
2018/04/16	MAINTENANCE	$79.98	CONS SUPPLY KENNEWICK	Sloan valve Diaphram	$79.98	598.1	38	38

Payment Date	Department	Payment Amount	Vendor Name	Description	Transaction Amount	GL Account	Dept	Activity
2018/04/16	MAINTENANCE	$365.93	IRRIGATION SPECIALISTS IN	Timer for Kenn. Sub.	$365.93	598.1	38	37
2018/04/16	MAINTENANCE	$1,932.88	AIREFCO - KENNEWICK	R-22 and recovery tanks	$1,932.88	935	38	38
2018/04/16	MAINTENANCE	$450.70	WELLSAW	Bandsaw blades	$450.70	598.1	38	39
2018/04/16	MAINTENANCE	$24.44	THERMAL SUPPLY 21	Co2 refill tank	$24.44	935	38	38
2018/04/16	MAINTENANCE	$54.09	WW GRAINGER	broken wire strippers	$54.09	598.1	38	39
2018/04/16	MAINTENANCE	$124.13	WW GRAINGER	wire terminal ends	$124.13	598.1	38	38
2018/04/16	MAINTENANCE	$61.51	WW GRAINGER	Label maker cartridge	$61.51	598.1	38	38
2018/04/16	MAINTENANCE 1	$15.20	THE HOME DEPOT #4739	Concrete for sprinkler timer	$15.20	598.1	38	37
2018/04/16	METER SHOP	$525.32	LAWSON PRODUCTS	Crimp Terminals, Screws	$525.32	597	34	124
2018/04/16	METER SHOP	$1,583.12	3627 CED	Meter Base Pedestal hardware	$1,583.12	597	34	124
2018/04/16	METER SHOP	$17.95	THE HOME DEPOT #4739	2x4 & Screws to mount radio bx	$17.95	595	21	127
2018/04/16	CUST SRVCE PROG MNGR	$50.00	WASHINGTON PUD ASSOCIATIO	Training	$50.00	903	44	43
2018/04/16	CUST SRVCE PROG MNGR	$36.22	OFFICE DEPOT #1078	CS Supplies	$36.22	903	44	33
2018/04/16	CUST SRVCE PROG MNGR	$55.90	OFFICE DEPOT #1078	CS Supplies	$55.90	903	44	33
2018/04/16	CUST SRVCE PROG MNGR	$199.00	FREDPRYOR CAREERTRACK	Training	$199.00	903	44	43
2018/04/16	CUST SRVCE PROG MNGR	$1,300.00	OFFICE EQUIPMENT MACHI	Cash Counter Machine	$1,300.00	903	44	33
2018/04/16	CUST SRVCE PROG MNGR	$17.14	OFFICE DEPOT #1078	Colored paper	$17.14	903	44	33
2018/04/16	CUST SRVCE PROG MNGR	$116.12	OFFICE DEPOT #1078	Colored paper CS	$116.12	903	44	33
2018/04/16	CUST SRVCE PROG MNGR	$7.70	AMAZON MKTPLACE PMTS WWW.	CS Supplies - batteries	$7.70	903	44	33
2018/04/16	CUST SRVCE PROG MNGR	$7.59	OFFICE DEPOT #1078	CS Supplies	$7.59	903	44	33
2018/04/16	CUST SRVCE PROG MNGR	$92.13	OFFICE DEPOT #1078	Calculator	$92.13	903	44	33
2018/04/16	ENGINEERING PROG MNGR	($167.24)	CLARIVATE US TECHST	charged in error	($167.24)	588	21	45
2018/04/16	ENGINEERING PROG MNGR	($167.24)	CLARIVATE US TECHST	charged in error	($167.24)	588	21	45
2018/04/16	ENGINEERING PROG MNGR	($167.24)	CLARIVATE US TECHST	charged in error	($167.24)	588	21	45
2018/04/16	ENGINEERING PROG MNGR	$599.60	MAGNATAGVISIBLESYSTEMS	EE project white board	$599.60	588	21	132
2018/04/16	ENGINEERING PROG MNGR	$375.00	EB 2ND ANNUAL NORTHWE	Dunn-Registration	$375.00	557	21	42
2018/04/16	ENGINEERING PROG MNGR	$634.80	PLATT ELECTRIC 006	7.5kVA xfmr for EVITA	$634.80	588	21	12
2018/04/16	ENGINEERING PROG MNGR	$125.00	WASHINGTON PUD ASSOCIATIO	Dunn-WPUDA registration	$125.00	935.2	21	42
2018/04/16	ENGINEERING PROG MNGR	$56.73	OFFICE DEPOT #1078	Dunn-HP calculator	$56.73	588	21	33
2018/04/16	ENGINEERING PROG MNGR	$8.23	OFFICE DEPOT #962	Folders, clips, notepads, etc	$8.23	588	21	33
2018/04/16	ENGINEERING PROG MNGR	$15.63	OFFICEMAX/DEPOT 6657	Post-its	$15.63	588	21	33
2018/04/16	ENGINEERING PROG MNGR	$165.12	OFFICE DEPOT #1078	Folders, post-its, batteries	$165.12	588	21	33
2018/04/16	ENGINEERING PROG MNGR	$28.88	OFFICE DEPOT #1078	Marker, chalk	$28.88	588	21	33
2018/04/16	ENGINEERING PROG MNGR	$17.26	OFFICE DEPOT #1080	Wet-erase presentation markers	$17.26	588	21	33
2018/04/16	ENGINEERING PROG MNGR	$16.06	OFFICE DEPOT #1078	Command hooks	$16.06	588	21	33
2018/04/16	ENGINEERING PROG MNGR	$100.50	IEEE PRODUCTS & SERVICES	Edwards-IEEE membership	$100.50	588	21	72
2018/04/16	ENGINEERING PROG MNGR	$1,430.00	NWPPA	Archey-Staking certification	$1,430.00	588	22	43
2018/04/16	ENGINEERING PROG MNGR	$1,020.00	NWPPA	Flores-OH line design	$1,020.00	588	21	43
2018/04/16	ENGINEERING PROG MNGR	$167.24	CLARIVATE US TECHST	Adding IEEE 1313.2-1999	$167.24	588	21	45
2018/04/16	ENGINEERING PROG MNGR	$342.97	PLATT ELECTRIC 006	Misc items for Vista node inst	$342.97	588	46	12
2018/04/16	INFO SRVCS PROG MNGR	$25.00	WINDOWS SECRETS	Windows Secrets Premium Subscriber	$25.00	921	15	28
2018/04/16	INFO SRVCS PROG MNGR	$122.85	AMAZON MKTPLACE PMTS	Cables- adapters -memory card	$122.85	921	15	28
2018/04/16	INFO SRVCS PROG MNGR	$124.98	CHARTER COMM	backup internet	$124.98	921	15	50
2018/04/16	INFO SRVCS PROG MNGR	$248.36	OTI*OPEN TEXT INC	Brava reader renewal	$248.36	921	15	25
2018/04/16	INFO SRVCS PROG MNGR	$91.22	CBT NUGGETS	online training (homer)	$91.22	921	15	43
2018/04/16	INFO SRVCS PROG MNGR	$370.00	GPS INSIGHT, L.L.C.	two 3900 GPS units for trucks	$370.00	921	15	26
2018/04/16	INFO SRVCS PROG MNGR	$555.00	GPS INSIGHT, L.L.C.	PNP device for trucks	$555.00	921	15	26
2018/04/16	INFO SRVCS PROG MNGR	$59.31	PTOUCHDIRECT.COM	Label tape	$59.31	921	15	26
2018/04/16	INFO SRVCS PROG MNGR	$922.54	DLT SOLUTIONS 703-773-	Kiwi/Network topology	$922.54	921	15	25
2018/04/16	INFO SRVCS PROG MNGR	$243.03	ORACLE USA INC.	Oracle Linux Basic 1/4	$243.03	921	15	25
2018/04/16	INFO SRVCS PROG MNGR	$902.21	NPI/RAM MOUNTS	Truck mounts for iPads	$902.21	921	15	26
2018/04/16	INFO SRVCS PROG MNGR	$638.53	NPI/RAM MOUNTS	Vehicle mounts for Trucks	$638.53	921	15	26
2018/04/16	OPERATIONS PROG MNGR	$220.00	EVERGREEN SAFETY COUNCIL	Flagger Instructor Recert	$220.00	588	31	43
2018/04/16	OPERATIONS PROG MNGR	$99.79	SIGNS AND BANNERS TODAY	Scada Board Signs	$99.79	588	31	33
2018/04/16	OPERATIONS PROG MNGR	$49.86	MAGNATAGVISIBLESYSTEMS	SCADA Board Supplies	$49.86	588	31	33

Payment Date	Department	Payment Amount	Vendor Name	Description	Transaction Amount	GL Account	Dept	Activity
2018/04/16	POWER MGMT PROG MNGR	$97.00	GMEI UTILITY REG. FEE	Annual maintenance fee	$97.00	557	51	72
2018/04/16	POWER MGMT PROG MNGR	$200.00	OATI, INC.	Annual fee-Transm scheduling	$200.00	557	51	72
2018/04/16	POWER MGMT PROG MNGR	$780.00	ACT*EFFICIENCY EXCHANG	Fischer, Frost, Mapes, Carsten	$780.00	907.1	45	42
2018/04/16	WAREHOUSE PROG MNGR	$157.42	TV WASH HDW & FURN CO	HAMMERS	$157.42	593.1	32	14
2018/04/16	WAREHOUSE PROG MNGR	$466.02	NORMED	FIRST AID KITS FOR FLEET	$466.02	588	39	13
2018/04/16	WAREHOUSE PROG MNGR	$191.05	3627 CED	BATTERIES	$191.05	163	39	13
2018/04/16	WAREHOUSE PROG MNGR	$929.83	DESIGNER DECAL INC	REFLECTIVE NUMBERS	$929.83	595	35	17
2018/04/16	WAREHOUSE PROG MNGR	$450.50	ALMETEK INDUSTRIES	TAG HOLDERS	$450.50	594.1	39	17
2018/04/16	WAREHOUSE PROG MNGR	$1,325.00	ANIXTER INC - UPS	FLEX BAIL	$1,325.00	593.2	39	17
2018/04/16	WAREHOUSE PROG MNGR	$289.88	ANIXTER INC - UPS	18V MAKITA CORDLESS IMPACT	$289.88	163	39	14
2018/04/16	WAREHOUSE PROG MNGR	$191.80	HJ ARNETT	GROUND CLAMP	$191.80	595	35	17
2018/04/16	WAREHOUSE PROG MNGR	$10.34	THE HOME DEPOT 4739	ROOFING NAILS	$10.34	163	39	13
2018/04/16	WAREHOUSE PROG MNGR	$298.36	THE HOME DEPOT 4739	MAKITA 18V COMBO KIT	$298.36	594.1	32	14
2018/04/16	WAREHOUSE PROG MNGR	$11.14	WW GRAINGER	HOOK FOR HOTSTICK	$11.14	163	39	13
2018/04/16	WAREHOUSE PROG MNGR	$69.78	3627 CED	WEDGE CLAMP	$69.78	163	39	13
2018/04/16	WAREHOUSE PROG MNGR	$32.70	A AERIAL SERVICE COMPANY	WORE CLAMP AND TIES BROADBAND	$32.70	397	39	13
2018/04/16	WAREHOUSE PROG MNGR	$272.20	AMAZON.COM	COLLAPSIBLE CONES	$272.20	163	39	13
2018/04/16	WAREHOUSE PROG MNGR	$598.93	COLUMBIA RIGGING CORP	SHACKLES	$598.93	163	39	13
2018/04/16	WAREHOUSE PROG MNGR	$15.08	WW GRAINGER	ROOFING NAILS	$15.08	163	39	13
2018/04/16	WAREHOUSE PROG MNGR	$178.00	NNA SERVICES LLC	RENEW NOTARY - PURDOM	$178.00	588	31	104
2018/04/16	WAREHOUSE PROG MNGR	$336.20	WAGNER SMITH EQUIPMENT HI	NUT RUNNERS	$336.20	593.1	32	14
2018/04/16	WAREHOUSE PROG MNGR	$502.70	OFFICEWORLDCOM	Multi Folds	$502.70	908	39	104
2018/04/16	WAREHOUSE PROG MNGR	$1,019.76	OFFICEWORLDCOM	Toilet Paper	$1,019.76	588	39	104
2018/04/16	WAREHOUSE PROG MNGR	$333.06	OFFICEWORLDCOM	Garbage Bags	$333.06	921	39	104
2018/04/16	WAREHOUSE PROG MNGR	$45.53	THE HOME DEPOT #4739	BATTERIES	$45.53	163	39	13
2018/04/16	WAREHOUSE PROG MNGR	$111.08	URM CASH N CARRY #3	MEETING ROOM SUPPLIES	$111.08	588	39	104
2018/04/16	WAREHOUSE PROG MNGR	$283.64	WAGNER SMITH EQUIPMENT HI	FLEX HEAD WRENCH	$283.64	593.2	32	14
2018/04/16	WAREHOUSE PROG MNGR	$1,607.84	BENTON CO TAX	2018 PROPERTY TAX	$1,607.84	598.1	38	38
2018/04/16	WAREHOUSE PROG MNGR	$40.20	PNP BENTON CO TAXFEE	CONVENIENCE FEE FOR PROP TAX	$40.20	598.1	38	38
2018/04/16	WAREHOUSE PROG MNGR	$268.32	WAGNER SMITH EQUIPMENT HI	TOOL BOARD AND RETAINER	$268.32	593.2	32	14
2018/04/16	WAREHOUSE PROG MNGR	$274.99	OFFICEWORLDCOM	TONER	$274.99	921	15	29
2018/04/16	WAREHOUSE PROG MNGR	$670.00	NWPPA	REGISTRATION FOR E&O - SCHAFER	$670.00	588	38	42
2018/04/16	WAREHOUSE PROG MNGR	$95.91	WW GRAINGER	CHEMICAL RESISTANT GLOVES	$95.91	588	39	104
2018/04/16	WAREHOUSE PROG MNGR	$523.97	4IMPRINT	DOCUMENT ENVELOPES	$523.97	163	39	13
2018/04/16	WAREHOUSE PROG MNGR	$852.89	ALMETEK INDUSTRIES	POLY TAGS	$852.89	935.3	39	17
2018/04/16	WAREHOUSE PROG MNGR	$50.68	WAGNER SMITH EQUIPMENT HI	NUT/BOLT BAG WITH MAG STRIP	$50.68	593.1	32	14
2018/04/16	WAREHOUSE PROG MNGR	$597.26	WESCO - # 7883	EXTRA HAND HOLE LIDS	$597.26	594.1	39	17
2018/04/16	WAREHOUSE PROG MNGR	$143.63	SAFETY GLASSES USA INC	SAFETY GLASSES	$143.63	588	39	104
2018/04/16	WAREHOUSE PROG MNGR	$661.56	NPC*NEW PIG CORP	OIL ABSORBING MATS	$661.56	598.1	38	104
2018/04/16	WAREHOUSE PROG MNGR	$52.12	WAGNER SMITH EQUIPMENT HI	ATTACHMENT FOR HOT STICK	$52.12	593.1	32	14
2018/04/16	WAREHOUSE PROG MNGR	$459.38	RJM EQUIPMENT SALES	LOCATING EQUIPMENT	$459.38	594.1	32	14
2018/04/16	WAREHOUSE PROG MNGR	$140.28	HJ ARNETT	MISC SMALL TOOLS	$140.28	593.2	32	14
2018/04/16	WAREHOUSE PROG MNGR	$43.44	BENNETT RENTALS	SOD CUTTER RENTAL	$43.44	598.1	32	17
2018/04/16	WAREHOUSE PROG MNGR	$41.00	WW GRAINGER	SOCKETS	$41.00	594.1	32	14
2018/04/16	WAREHOUSE PROG MNGR	$40.23	WW GRAINGER	SOCKETS	$40.23	594.1	32	14
2018/04/16	WAREHOUSE PROG MNGR	$65.13	SEARS ROEBUCK 2329	SHOP VAC HOSES	$65.13	594.1	32	14
2018/04/16	WAREHOUSE PROG MNGR	$247.22	WW GRAINGER	LUBE AND CLEANING HAND TOWELS	$247.22	163	39	17
2018/04/16	WAREHOUSE PROG MNGR	$131.73	OFFICEWORLDCOM	OFFICE SUPPLIES	$131.73	588	31	33
2018/04/16	ADMIN PROGRAM MANAGER	$75.00	WASHINGTON PUD ASSOCIATIO	Records - Demory	$75.00	921	1	42
2018/04/16	ADMIN PROGRAM MANAGER	$161.27	WA SECRETARY OF STATE	Records Boxes	$161.27	921	1	33
2018/04/16	ADMIN PROGRAM MANAGER	$375.00	EB 2ND ANNUAL NORTHWE	Energy Newsdata conf - bartram	$375.00	921	1	42
2018/04/16	ADMIN PROGRAM MANAGER	$420.00	NWPPA	NWPPA Pre conf - Sanders	$420.00	930.2	1	42
2018/04/16	ADMIN PROGRAM MANAGER	$40.00	TRI-CITY REGIONAL CHAMBER	Chamber - Timmerman	$40.00	921	43	42
2018/04/16	ADMIN PROGRAM MANAGER	$110.97	D J*WALL-ST-JOURNAL	WSJ Subscription	$110.97	921	1	45
2018/04/16	ADMIN PROGRAM MANAGER	$30.00	TRIDEC TRI CITY DEVELOPME	Tridec - Bartram	$30.00	921	1	42

Payment Date	Department	Payment Amount	Vendor Name	Description	Transaction Amount	GL Account	Dept	Activity
2018/04/16	ADMIN PROGRAM MANAGER	$30.00	TRIDEC TRI CITY DEVELOPME	Tridec - Bush	$30.00	930.2	1	42
2018/04/16	ADMIN PROGRAM MANAGER	$750.00	NWPPA	NWPPA Annual - Bush	$750.00	930.2	1	42
2018/04/16	ADMIN PROGRAM MANAGER	$250.00	WASHINGTON PUD ASSOCIATIO	WPUDA - Hall and Sanders	$250.00	930.2	1	42
2018/04/16	ADMIN PROGRAM MANAGER	$35.87	YOKE'S FRESH MARKE	Service Award - Roe	$35.87	588	21	33
2018/04/16	ADMIN PROGRAM MANAGER	$1,490.00	SOLAR ELECTRIC POWER ASS	SEPA - Bartram	$1,490.00	921	1	42
2018/04/16	ADMIN PROGRAM MANAGER	$80.00	UNITED WAY OF BENTON & FR	United Way	$80.00	921	12	42
2018/04/16	ADMIN PROGRAM MANAGER	$795.00	AMER PUBLIC POWER ASSO	APPA National - Sanders	$795.00	930.2	1	42
2018/04/16	HUMAN RESOURCES	$209.00	SHRM*MEMBER600817507	Industry Assoc./SHRM Prof Memb	$209.00	921	2	72
2018/04/16	HUMAN RESOURCES	$130.00	TOTAL CARE CLINICS	Med Cert for CDL Physical	$130.00	926.1	2	104
2018/04/16	HUMAN RESOURCES	$68.81	THE TROPHY SHOPPE	Retirement Recognition (ENG)	$68.81	588	21	42
2018/04/16	HUMAN RESOURCES	$547.60	TRI-CITY HERALD ADVERT	Recruiting-Advertising	$547.60	921	2	44
2018/04/16	HUMAN RESOURCES	$899.00	ID STATESMAN ADVERTISI	Recruiting-Advertising	$899.00	921	2	44
2018/04/16	HUMAN RESOURCES	$1,070.00	ASSOC OF WA CITIES	Business Expense & Travel	$1,070.00	921	2	42
2018/04/16	HUMAN RESOURCES	$776.96	THE SPOKESMAN REVIEW	Recruiting-Advertising	$776.96	921	2	44
2018/04/16	HUMAN RESOURCES	$1,275.00	OREGONIAN PUBLISHING CO	Recruiting-Advertising	$1,275.00	921	2	44
2018/04/16	HUMAN RESOURCES	$565.08	TRI-CITY HERALD ADVERT	Recruiting-Advertising	$565.08	921	2	44
2018/04/16	HUMAN RESOURCES	$699.20	THE SPOKESMAN REVIEW	Recruiting-Advertising	$699.20	921	2	44
2018/04/16	HUMAN RESOURCES	$30.79	FRED-MEYER #0163	Local Wellness Activity/Event	$30.79	921	2	104
2018/04/16	HUMAN RESOURCES	$249.00	LOURDES OCC HEALTH	Recruiting-Assessments	$249.00	921	2	44
2018/04/16	HUMAN RESOURCES	$10.09	OFFICE DEPOT #962	Office Supplies & Expenses	$10.09	921	2	33
2018/04/16	HUMAN RESOURCES	$47.76	OFFICE DEPOT #1078	Office Supplies & Expenses	$47.76	921	2	33
2018/04/16	HUMAN RESOURCES	$130.00	TOTAL CARE CLINICS	Med Cert for CDL Physical	$130.00	926.1	2	104
2018/04/16	HUMAN RESOURCES	$130.00	TOTAL CARE CLINICS	Med Cert for CDL Physical	$130.00	926.1	2	104
2018/04/16	HUMAN RESOURCES	$24.28	OFFICE DEPOT #1078	Office Supplies & Expenses	$24.28	921	2	33
2018/04/16	HUMAN RESOURCES	$11.00	OFFICE DEPOT #1214	Office Supplies & Expenses	$11.00	921	2	33
2018/04/16	HUMAN RESOURCES	$249.00	LOURDES OCC HEALTH	Recruiting-Assessments	$249.00	921	2	44
2018/04/16	HUMAN RESOURCES	$130.00	TOTAL CARE CLINICS	Med Cert for CDL Physical	$130.00	926.1	2	104
2018/04/16	HUMAN RESOURCES	$36.95	OFFICE DEPOT #1078	Office Supplies & Expenses	$36.95	921	2	33
2018/04/16	HUMAN RESOURCES	$500.20	TRI-CITY HERALD ADVERT	Recruiting-Advertising	$500.20	921	2	44
2018/04/16	HUMAN RESOURCES	$130.00	TOTAL CARE CLINICS	Med Cert for CDL Physical	$130.00	926.1	2	104
2018/04/16	HUMAN RESOURCES	$542.36	TRI-CITY HERALD ADVERT	Recruiting-Advertising	$542.36	921	2	44
2018/04/16	HUMAN RESOURCES	$88.00	SU PERIODICO LA VOZ	Recruiting-Advertising	$88.00	921	2	44
2018/04/16	HUMAN RESOURCES	$115.00	NWPPA	Recruiting-Advertising	$115.00	921	2	44
2018/04/16	HUMAN RESOURCES	$115.00	NWPPA	Recruiting-Advertising	$115.00	921	2	44
2018/04/16	HUMAN RESOURCES	$115.00	NWPPA	Recruiting-Advertising	$115.00	921	2	44
2018/04/16	TRANSFORMER SHOP	$1,975.00	MEGGER AVO TRAINING INST	THOMAS TRAINING	$1,975.00	595	35	43
2018/04/16	TRANSFORMER SHOP	$1,323.99	PLATT ELECTRIC 006	ELEC.PARTS ELY SUB	$1,323.99	595	35	17
2018/04/16	TRANSFORMER SHOP	$697.65	3627 CED	RECEPTALS FOR SUBS	$697.65	595	35	17
2018/04/16	TRANSFORMER SHOP	($281.90)	PLATT ELECTRIC 006	CREDIT	($281.90)	595	35	17
2018/04/16	TRANSFORMER SHOP	$739.84	PLATT ELECTRIC 006	ELEC. PARTS ELY SUB	$739.84	595	35	17
2018/04/16	TRANSFORMER SHOP	$1,080.73	KIE SUPPLY-ELECTRICAL	ELEC. PARTS ELY SUB	$1,080.73	595	35	17
2018/04/16	TRANSFORMER SHOP	$35.92	KIE SUPPLY-ELECTRICAL	elc. parts ELY SUB	$35.92	595	35	17
2018/04/16	TRANSFORMER SHOP	$27.02	THE HOME DEPOT #4739	PARTS FOR ELY SUB. JOB	$27.02	595	35	17
2018/04/16	TRANSFORMER SHOP	$147.59	KENNEWICK RANCH & HOME	RUBBER BOOTS FOR SPRAYING	$147.59	595	35	17
2018/04/16	TRANSFORMER SHOP	$97.38	THE HOME DEPOT #4739	FOR FS6 JOB	$97.38	595	35	17
2018/04/16	TRANSFORMER SHOP	$212.63	THE HOME DEPOT #4739	TOOLS FOR TRUCK 78	$212.63	595	35	17
2018/04/16	TRANSFORMER SHOP	$256.21	BATTERIES PLUS #0250	RTU BATTERIES	$256.21	595	35	17
2018/04/16	TRANSFORMER SHOP	$23.87	THE HOME DEPOT #4739	LEAF RAKE	$23.87	595	35	14
2018/04/16	TRANSFORMER SHOP	$13.39	OXARC - SPOKANE - OFFICE	FS6 GAS RENTAL	$13.39	595	35	17
2018/04/16	OPS SUPERINTENDENT	$115.75	HOP JACKS KENNEWICK	Lineman Interview	$115.75	588	32	42
		$80,778.97			$80,778.97			

	Business Agenda
	Second Reading
X	*Consent Agenda*
	Info Only/Possible Action
	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	Jobs Report for Commission	
Agenda Item No:	5d	
Meeting Date:	June 12, 2018	
Presented by:	Brenda Webb	*Staff Presenting Item*
Approved by (dept):	Rick Dunn	*Director/Manager*
Approved for Commission review:	Chad B. Bartram CBB	*General Manager/Asst GM*

Motion for Commission Consideration:

None.

Recommendation/Background

District Resolution No. 1607 authorizes the General Manager to approve construction and maintenance work orders up to $100,000.

The attached summary table (Jobs Report) provides a list of work orders with an estimated cost of less than $100,000. The Jobs Report is presented generally once a month to the Commission for the purpose of maintaining open communications and accountability for projects of significant value; generally over $15,000. The report is intended for information only with no Commission action being requested.

Summary

The attached Jobs Report provides a summary of work orders of significant value up to the $100,000 limit authorized for approval by the General Manager.

Fiscal Impact

Report only.

BENTON P·U·D

Engineering Department
MEMO

To: Rick Dunn
From: Brenda Webb
Date: June 1, 2018
Re: **Jobs Report to Commission**

Jobs Report for 6/12/18 Commission Meeting							
Job No.	***Name***	***Location***	***Description***	***Engineer***	***Estimated Job Cost***	***Reimb./Aid to Const.; Includes Salvage***	***Net Cost to BPUD***
524133	St Joseph School	5th & Garfield	3 ph UG line extension to 208/120V for 1000 amp service.	SME	$23,207.51	$12,699.06	(1) $10,508.45
526984	Kennewick Dental	9501 W Clearwater Ave	Primary extension to commercial building	MAI	$15,038.42	$15,038.42	$0.0
527365	Milne Fruit	SR 221 & SR 22	New 1,200A 480/277 load. Future increase to 3,000A	CMB	$5,758.05	$5,758.05	$0.0
530883	AgriNW	E on Hwy 14 1st gravel rd/left	Upgrade substation xfmr, feeder improvements & install xfmrs for 4 storage sheds	SME	$244,500	$244,500	$0.0
523952	Bruce Co, LLC	5115 W Brinkley Rd	Three phase primary line extension for 1200 amp commercial service	SME	$23,216.70	$9,004.29	(2) $14,212.41
533071	Jason Zook	8804 W Victoria	Relocating/increasing 3-ph xfmr size per customer request.	CMB	$15,148.62	$4,098.71	(3) $11,049.91

(1) – 524133 – District Cost ($10,508.45) is to install a 3-ph transformer; 300kVA.
(2) – 523952 – District Cost ($14,212.41) is to install a 3-ph transformer; 750kVA.
(3) – 533071 – District Cost ($11,049.91) is to install a 3-ph transformer; 300kVA.

	Business Agenda
	Second Reading
X	*Consent Agenda*
	Info Only/Possible Action
	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	Over Billing of Power Factor	
Agenda Item No:	5e	
Meeting Date:	June 12, 2018	
Presented by:	Christie McAloon CM	*Staff Presenting Item*
Approved by (dept):	Paula Ball PMB	*Director/Manager*
Approved for Commission review:	Chad Bartram CBB	*General Manager/Asst GM*

Motion for Commission Consideration:
Motion approving refunds in the amount of $9,775.98 and $16,878.14 for overbilling the power factor penalty for two Large Irrigation customers.

Recommendation/Background
Two meters serving the large irrigation customers were configured in the field as time-of-use meters but were not associated with a time-of-use rate schedule. The meters had been configured in this manner for a number of years. The legacy Customer Information System (CIS) automatically added the on and off peak kWh registers together to accurately calculate energy and power factor charges.

Upon implementation of NISC, most large irrigation meters configured as time-of-use, but not associated with a time-of-use rate schedule, were converted to rate schedule 73. A customization in NISC added the on and off peak registers to calculate energy and power factor charges. However, the two meters associated with this issue were not converted in that same manner due to their unique configuration. As a result the custom programming did not add together the kWh registers to calculate power factor percentage and charges and only the on peak kWh was used in the calculations. This understated the power factor percentages and resulted in the power factor penalty being over charged.

Summary
In summary, due to a data conversion issue, the two meters had the power factor charges calculated just using on-peak hours rather than the total kWh. This resulted in an understatement of the power factor percentage since it did not include the off-peak kWh. The power factor penalty was overcharged on one meter between March 2017 and October 2017 and between March 2017 and March 2018. The data was corrected before the March 2018 billing.

Fiscal Impact
None

BENTON P.U.D

☐	*Business Agenda*
☐	*Second Reading*
☑	*Consent Agenda*
☐	*Info Only/Possible Action*
☐	*Info Only*

COMMISSION MEETING AGENDA ITEM

Subject:	Resolution No. 2451, Resolution Authorizing Nonstandard Discretionary Compensation and Benefits	
Agenda Item No:	5f	
Meeting Date:	June 12, 2018	
Presented by:	Melina Wenner MW	*Staff Presenting Item*
Approved by (dept):	Chad B. Bartram	*Director/Manager*
Approved for Commission review:	Chad B. Bartram CBB	*General Manager/Asst GM*

Motion for Commission Consideration:
Motion to adopt Resolution No. 2451, Authorizing Nonstandard Discretionary Compensation and Benefits.

Recommendation/Background
On December 8, 2015, the Commission adopted Resolution No. 2334, amending the Nonstandard Discretionary Compensation and Benefits authorizing payments of nonstandard compensation and benefits for an employee or employees as described by said resolution.

In light of recent information, the General Manager desires to modify the Nonstandard Discretionary Compensation and Benefits Resolution No. 2294, making it necessary to adopt a new resolution.

The changes reflected are to create further clarification, criteria, and limitations with regard to hiring offers and inducements used as part of the District's competitive recruiting and retention incentives.

Summary
Recommend the Commission adopt Resolution No. 2451, Amending Nonstandard Discretionary Compensation and Benefits effective June 12, 2018. This Resolution supersedes and replaces Resolution No. 2334.

Fiscal Impact
No fiscal impact. All changes are within the budget.

Resolution No. 2451

June 12, 2018

A RESOLUTION AMENDING NONSTANDARD DISCRETIONARY COMPENSATION AND BENEFITS

WHEREAS, Resolution No. 2334 established authority for the General Manager to authorize Nonstandard Discretionary Compensation and Benefits, and directed the General Manager to make an annual report to the Commission of the aggregate value of such compensation and benefits; AND

WHEREAS, the District desires to ensure competitive recruiting and retention incentives to support recruiting practices; AND

WHEREAS, The District desires to expediently investigate workplace matters and provide for resolution of such matters; AND

WHEREAS, The District may request employees who are exempt from the Fair Labor Standards Act (FLSA) to perform bargaining work when bargaining personnel are not available to meet critical business needs of the District after normal business hours associated with electrical service, AND

WHEREAS, recent Court decisions and rulings from the U.S. Department of Labor have established that additional compensation paid to employees who are exempt from the FLSA will not destroy their exempt status; AND

WHEREAS, the Commission desires to provide fair and equitable pay and benefits for all employees of the District; AND

WHEREAS, District facility closures may be warranted when conditions arise, such as inclement weather, that may pose a safety risk to District employees and customers; AND

WHEREAS, The District desires to promote organizational effectiveness through long-standing incentive programs that encourage desired safety behaviors and outcomes, recognize employees' tenure with the District through longevity awards, and allow for employee early release in advance of specified holidays; AND

WHEREAS, Advance notice of an employee's planned retirement provides considerable value to the District in the area of workforce planning; AND

WHEREAS, The General Manager is in the best position to determine the need for and the appropriate level of nonstandard compensation or benefits in an expedient manner in the interests of the District.

NOW, THEREFORE, BE IT RESOLVED By the Commission of Public Utility District No. 1 of Benton County that the Commission authorizes the General Manager to approve payments of one or more of following nonstandard compensation and benefits for an employee or employees in his or her discretion, as described by this resolution and within the authority granted through the adoption of the annual budget, specifically:

1. Sign On Payments: Sign on payments may be used for positions that are difficult to recruit and provide a cost effective alternative to offering a higher salary while providing an incentive for a prospective employee to accept employment at the District. Sign on payments will not exceed $5,000 and will include a pro-rated payback provision if the employee leaves within three years. Sign on payments will be defined within a written offer letter issued by the Manager of Human Resources during the course of recruiting activities.

2. Retention Payments: Retention payments may be used for positions that are difficult to recruit and retain. A retention payment provides an incentive for an employee to not seek employment outside of the District for a period of time. They provide a cost effective alternative to offering a higher salary while providing an incentive for a prospective employee to accept employment at the District and remain at the District. Retention payments will not exceed $5,000. An employee will only be eligible to receive a retention payment after remaining employed for a period of time which will be defined within a written offer letter issued by the Manager of Human Resources during the course of recruiting activities.

3. Relocation Expense Reimbursement: Relocation expense reimbursement payments may be used for positions that are difficult to recruit and where the most qualified candidate does not reside locally. These payments provide an incentive for an employee to move and accept a position at the District. Relocation expenses may be reimbursed up to a maximum of $10,000 plus payments to make the employee whole for tax impacts. The General Manager has authority to authorize reimbursement for relocation expenses in excess of $10,000 when circumstances warrant a greater amount. Relocation expense reimbursement requires appropriate receipts and documents supporting the amount prior to reimbursement. As an alternative to relocation expense reimbursement, the District may

offer a moving allowance equal to $5 per mile from the home residence to the new location, not to exceed $2,500. This alternative is offered to motivate an employee to practice consumerism by considering "self-move" resulting in savings to the District. If an employee separates employment within three years, the employee will be required to pay back a prorated amount of the relocation expense reimbursement or moving allowance. Relocation expense reimbursement and moving allowances will be defined within a written offer letter issued by the Manager of Human Resources during the course of recruiting or retention activities.

4. Exempt Employee Overtime Compensation, provided on an exception basis to salaried employees normally exempt from overtime who are asked to perform bargaining work when bargaining personnel are not available in order to meet the critical operational needs of the District or to respond to calls for mutual aid after normal business hours. Critical operational needs of the District or other utilities would normally include events where customers are not receiving electrical service. Authorization to perform such overtime work shall be provided by memorandum of the General Manager or authorized designee to the Manager of Human Resources. Whenever possible, authorization will be obtained in advance of the work being performed. Such Overtime Compensation shall be paid at a rate not to exceed one and one-half times an exempt employee's regular base rate of pay prorated to an hourly rate and may be subject to limitations or maximums of hours or dollars set forth by the General Manager in writing. Positions at the Director level and above shall not be eligible for such Exempt Employee Overtime Compensation. A designee acting on behalf of the General Manager shall not authorize his or her own Exempt Employee Overtime Compensation.

5. Paid Administrative Leave, defined as paid time off authorized by the General Manager or designee, issued during situations which warrant providing the employee paid time away from work, including paying for final partial work days, paying employees during an investigation in which it is determined that the employee or a witness should not be at the work place, or similar situations as approved by the General Manager.

6. Severance Compensation, allows the District and an employee to come to a mutual decision regarding employment and is defined as either compensation provided as a one-time payment or salary continuation within a written agreement issued by the Manager of Human Resources during the course of concluding employment matters.

7. Severance Benefits, allows the District and an employee to come to a mutual decision regarding employment and is defined as either actual benefit enrollment during benefit

continuation or as lump sum compensation provided within a written agreement issued by the Manager of Human Resources during the course of concluding employment matters.

8. Additional Personal Leave benefits may be provided as:

    a. A one-time granting of a specified number of additional leave hours loaded into an employee's personal leave bank (not to exceed 40 hours) and/or,
    b. Accelerated Personal Leave service accrual rate.

Any additional personal leave benefits will be defined within a written offer letter issued by the Manager of Human Resources during the course of recruiting or retention activities. Additional personal leave benefits allows the District to recruit positions at a reasonable salary while providing a similar benefit an employee was receiving at the previous employer.

BE IT FURTHER RESOLVED by the Commission of Public Utility District No. 1 of Benton County that the Commission directs the General Manager to annually report to the Commission the aggregate value of the nonstandard compensation and benefits paid to employees for items 1-7 above that have not previously been approved by the Commission.

BE IT FURTHER RESOLVED by the Commission of Public Utility District No. 1 of Benton County that the General Manager is authorized to enter into employment agreements to retain senior key executive employees in order to provide stability and continuity of District operations.

BE IT FURTHER RESOLVED by the Commission of Public Utility District No. 1 of Benton County that the General Manager is authorized to develop subordinate policies and to approve payments of one or more of the following nonstandard compensation and benefits for an employee or employees at his or her discretion, as described by this resolution. Past actions of the General Manager are hereby approved and ratified. Specifically:

1. Longevity Awards. Eligible employees may receive a longevity award every five years on an inclining scale not to exceed two hundred dollars ($200) in value per award for recognition of completion of years of continuous service.

2. Thanksgiving Eve Day and Christmas Eve Day Early Release. Under the approval of the General Manager, employees who report to work for a full shift on the last workday preceding Thanksgiving and Christmas may be allowed to leave two (2) hours prior to their regularly scheduled quitting time and will be paid their normal pay for the two (2) hours of leave.

3. Unplanned Facility Closure. If due to conditions, such as inclement weather, that pose a safety risk to the District's employees or customers, the General Manager or the Assistant General Manager determines an immediate closure of a District work site(s) is appropriate, employees who are at work and are relieved from duty will be paid in accordance with the Collective Bargaining Agreement or District policy. Employees who do not report to work on the day of the closure or who leave prior to the closure will be required to take leave (e.g. personal leave, floating holiday, compensatory time off, leave of absence) as approved in accordance with the Collective Bargaining Agreement or District policies for the time he/she was absent from work. Certain employees may not be relieved from duty in such instances due to the need to operate the District's electric system and public safety.

4. Use of Personal Leave Prior to Retirement. Employees covered under the Collective Bargaining Agreement may be authorized to use their personal leave prior to their date of retirement. Existing requirements pertaining to approval of personal leave remain in effect for employees subject to the Collective Bargaining Agreement.

5. Personal Leave Credit for Irrevocable Advance Notice of Retirement. In an effort to incentivize employees to communicate their retirement plans early, eligible employees may be authorized to receive up to ten (10) days of additional personal leave credit added to their personal leave balance in the final pay period of their employment as specified in a policy issued by the General Manager. This policy is in lieu of allowing use of personal leave prior to the date of retirement.

ADOPTED by the Commission of Public Utility District No. 1 of Benton County, Washington, at an open public meeting as required by law this 12th day of June, 2018.

This Resolution supersedes Resolution No. 2334 dated December 8, 2015.

_____

Barry Bush, President

ATTEST:

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Lori Kays-Sanders, Secretary

Resolution No. ~~2334~~____

~~December 8, 2015~~June 12, 2018

A RESOLUTION AMENDING NONSTANDARD DISCRETIONARY COMPENSATION AND BENEFITS

~~WHEREAS, The Commission adopted Resolution No. 1855 authorizing a Merit-Based Salary Administration Plan which established approved compensation levels for position classifications within the District and directed the General Manager to seek approval for modifications to Exhibits A and B of the Salary Administration Plan; AND~~

~~WHEREAS, The Commission adopted the 2006 Five Year Workforce Plan by Resolution No. 1912 identifying strategic direction to attract and retain qualified employees to fill authorized positions of the District; AND~~

WHEREAS, Resolution No. ~~2294~~ 2334 ~~establishing~~ established authority for the General Manager to authorize Nonstandard Discretionary Compensation and Benefits, and directed the General Manager to make an annual report to the Commission of the aggregate value of such compensation and benefits; AND

WHEREAS, the District desires to ensure competitive recruiting and retention incentives to support recruiting practices; AND

WHEREAS, The District desires to expediently investigate workplace matters and provide for resolution of such matters; AND

WHEREAS, The District may request employees who are exempt from the Fair Labor Standards Act (FLSA) to perform bargaining work when bargaining personnel are not available to meet critical business needs of the District after normal business hours associated with electrical service, AND

WHEREAS, recent Court decisions and rulings from the U.S. Department of Labor have established that additional compensation paid to employees who are exempt from the FLSA will not destroy their exempt status; AND

WHEREAS, the Commission desires to provide fair and equitable pay and benefits for all employees of the District; AND

WHEREAS, District facility closures may be warranted when conditions arise, such as inclement weather, that may pose a safety risk to District employees and customers; AND

WHEREAS, The District desires to promote organizational effectiveness through long-standing incentive programs that encourage desired safety behaviors and outcomes, recognize employees' tenure with the District through longevity awards, and allow for employee early release in advance of specified holidays; AND

WHEREAS, Advance notice of an employee's planned retirement provides considerable value to the District in the area of workforce planning; AND

WHEREAS, The General Manager is in the best position to determine the need for and the appropriate level of nonstandard compensation or benefits in an expedient manner in the interests of the District.

NOW, THEREFORE, BE IT RESOLVED By the Commission of Public Utility District No. 1 of Benton County that the Commission authorizes the General Manager to approve payments of one or more of following nonstandard compensation and benefits for an employee or employees in his or her discretion, as described by this resolution and within the authority granted through the adoption of the annual budget, specifically:

~~1.~~ Sign On ~~Bonuses~~Payments~~,~~: Sign on payments may be used for positions that are difficult to recruit and provide a cost effective alternative to offering a higher salary while providing an incentive for a prospective employee to accept employment at the District. Sign on payments will not exceed $5,000 and will include a pro-rated payback provision if the employee leaves within three years. Sign on payments will be defined ~~as those~~ within a written offer letter issued by the Manager of Human Resources during the course of recruiting activities.

1.

~~1.~~ Retention ~~Bonuses~~Payments:~~,~~ Retention payments may be used for positions that are difficult to recruit and retain. A retention payment provides an incentive for an employee to not seek employment outside of the District for a period of time. They provide a cost effective alternative to offering a higher salary while providing an incentive for a prospective employee to accept employment at the District and remain at the District. Retention payments will not exceed $5,000. An employee will only be eligible to receive a

retention payment after remaining employed for a period of time which will be defined within a written offer letter issued by the Manager of Human Resources during the course of recruiting activities.

2.

~~2.~~3. Relocation Expense Reimbursement: Relocation expense reimbursement payments may be used for positions that are difficult to recruit and where the most qualified candidate does not reside locally. These payments provide an incentive for an employee to move and accept a position at the District. Relocation expenses may be reimbursed up to a maximum of $10,000 plus payments to make the employee whole for tax impacts. The General Manager has authority to authorize reimbursement for relocation expenses in excess of $10,000 when circumstances warrant a greater amount. Relocation expense reimbursement requires appropriate receipts and documents supporting the amount prior to reimbursement. As an alternative to relocation expense reimbursement, the District may offer a moving allowance equal to $5 per mile from the home residence to the new location, not to exceed $2,500. This alternative is offered to motivate an employee to practice consumerism by considering "self-move" resulting in savings to the District. If an employee separates employment within three years, the employee will be required to pay back a prorated amount of the relocation expense reimbursement or moving allowance. Relocation expense reimbursement and moving allowances will be defined within a written offer letter issued by the Manager of Human Resources during the course of recruiting or retention activities.~~.~~

~~3. Additional Personal Leave benefits provided as a one-time granting of a specified number of additional leave hours or accelerated Personal Leave service accrual rates within a written offer letter issued by the Manager of Human Resources during the course of recruiting or retention activities.~~

4. Exempt Employee Overtime Compensation, provided on an exception basis to salaried employees normally exempt from overtime who are asked to perform bargaining work when bargaining personnel are not available in order to meet the critical operational needs of the District or to respond to calls for mutual aid after normal business hours. Critical operational needs of the District or other utilities would normally include events where customers are not receiving electrical service. Authorization to perform such overtime work shall be provided by memorandum of the General Manager or authorized designee to the Manager of Human Resources. Whenever possible, authorization will be obtained in advance of the work being performed. Such Overtime Compensation shall be paid at a rate

not to exceed one and one-half times an exempt employee's regular base rate of pay prorated to an hourly rate and may be subject to limitations or maximums of hours or dollars set forth by the General ~~m~~Manager in writing. Positions at the Director level and above shall not be eligible for such Exempt Employee Overtime Compensation. A designee acting on behalf of the General Manager shall not authorize his or her own Exempt Employee Overtime Compensation.

5. Paid Administrative Leave, defined as paid time off authorized by the General Manager or designee, issued during situations which warrant providing the employee paid time away from work, including paying for final partial work days, paying employees during an investigation in which it is determined that the employee or a witness should not be at the work place, or similar situations as approved by the General Manager.

6. Severance Compensation, allows the District and an employee to come to a mutual decision regarding employment and is defined as either compensation provided as a one-time payment or salary continuation within a written agreement issued by the Manager of Human Resources during the course of concluding employment matters.

7. Severance Benefits, allows the District and an employee to come to a mutual decision regarding employment and is defined as either actual benefit enrollment during benefit continuation or as lump sum compensation provided within a written agreement issued by the Manager of Human Resources during the course of concluding employment matters.

8. Additional Personal Leave benefits may be provided as:

    a. ~~a~~A one-time granting of a specified number of additional leave hours loaded into an employee's personal leave bank (not to exceed 40 hours) and/or,~~.~~
    b. ~~Additional personal leave benefits may also be provided in the form of providing an employee with an a~~Accelerated Personal Leave service accrual rate.

Any additional personal leave benefits will be defined within a written offer letter issued by the Manager of Human Resources during the course of recruiting or retention activities. Additional personal leave benefits allows the District to recruit positions at a reasonable salary while providing a similar benefit an employee was receiving at the previous employer.

BE IT FURTHER RESOLVED by the Commission of Public Utility District No. 1 of Benton County that the Commission directs the General Manager to annually report to the Commission the

aggregate value of the nonstandard compensation and benefits paid to employees for items 1-7 above that have not previously been approved by the Commission.

BE IT FURTHER RESOLVED by the Commission of Public Utility District No. 1 of Benton County that the General Manager is authorized to enter into employment agreements to retain senior key executive employees in order to provide stability and continuity of District operations.

BE IT FURTHER RESOLVED by the Commission of Public Utility District No. 1 of Benton County that the General Manager is authorized to develop subordinate policies and to approve payments of one or more of the following nonstandard compensation and benefits for an employee or employees at his or her discretion, as described by this resolution. Past actions of the General Manager are hereby approved and ratified. Specifically:

~~1. Safety Awareness AwardsIncentives. Eligible employees and Commissioners who meet the safety awareness program criteria may receive a safety award incentive not to exceed two hundred dollars ($200) in value annually.~~

~~2.~~1. Longevity Awards. Eligible employees may receive a longevity award every five years on an inclining scale not to exceed two hundred dollars ($200) in value per award for recognition of completion of years of continuous service.

~~3.~~2. Thanksgiving Eve Day and Christmas Eve Day Early Release. Under the approval of the General Manager, employees who report to work for a full shift on the last workday preceding Thanksgiving and Christmas may be allowed to leave two (2) hours prior to their regularly scheduled quitting time and will be paid their normal pay for the two (2) hours of leave.

~~4.~~3. Unplanned Facility Closure. If due to conditions, such as inclement weather, that pose a safety risk to the District's employees or customers, the General Manager or the Assistant General Manager determines an immediate closure of a District work site(s) is appropriate, employees who are at work and are relieved from duty will be paid in accordance with the Collective Bargaining Agreement or District policy. Employees who do not report to work on the day of the closure or who leave prior to the closure will be required to take leave (e.g. personal leave, floating holiday, compensatory time off, leave of absence) as approved in accordance with the Collective Bargaining Agreement or District policies for the time he/she was absent from work. Certain employees may not be relieved from duty in such instances due to the need to operate the District's electric system and public safety.

~~5.~~4. Use of Personal Leave Prior to Retirement. Employees covered under the Collective Bargaining Agreement may be authorized to use their personal leave prior to their date of retirement. Existing requirements pertaining to approval of personal leave remain in effect for employees subject to the Collective Bargaining Agreement.

~~6.~~5. Personal Leave Credit for Advance Notice of Retirement. In an effort to incentivize employees to communicate their retirement plans early, eligible employees may be authorized to receive up to ten (10) days of additional personal leave credit added to their personal leave balance in the final pay period of their employment as specified in a policy issued by the General Manager. This policy is in lieu of allowing use of personal leave prior to the date of retirement.

ADOPTED by the Commission of Public Utility District No. 1 of Benton County, Washington, at an open public meeting as required by law this ~~8~~12th day of ~~December~~June, 201~~8~~5.

~~Effective January 1, 2016, t~~This Resolution supersedes Resolution No. ~~2294~~ 2334 dated ~~November 12, 2014~~December 8, 2015.

~~Lori Kays-Sanders~~Barry Bush, President

ATTEST:

Lori Kays-Sanders~~Jeffrey D. Hall~~, Secretary

BENTON P.U.D

☐	*Business Agenda*
☐	*Second Reading*
✓	*Consent Agenda*
☐	*Info Only/Possible Action*
☐	*Info Only*

COMMISSION MEETING AGENDA ITEM

Subject:	Resolution No. 2452 – Authorizing the General Manager to Assign Use of District Vehicles and Reimburse Certain District Personnel For Tax Costs Associated With Assigned Use	
Agenda Item No:	5g	
Meeting Date:	June 12, 2018	
Presented by:	Jon Meyer	*Staff Presenting Item*
Approved by (dept):	Jon Meyer JM	*Director/Manager*
Approved for Commission review:	Chad B. Bartram CBB	*General Manager/Asst GM*

Motion for Commission Consideration:

Motion to adopt Resolution No. 2452, authorizing the General Manager to assign use of District vehicles and compensate certain District personnel for tax costs associated with assigned use.

Recommendation/Background

The Commission adopted Resolution No. 1884 in 2006. Staff has reviewed this resolution as part of the District's Governance Policy to periodically review selected policies and added clarity to the use of District vehicles by emergency standby personnel and the definition of qualified nonpersonal use vehicles. There are six District employees that have been assigned a vehicle. No additional changes to the resolution were necessary.

Summary

This motion adopts Resolution No. 2452 authorizing the General Manager to assign use of District vehicles and reimburse certain District personnel for tax costs associated with assigned use.

Fiscal Impact

Compensation for tax costs is $15.00 per pay period.

RESOLUTION NO. 2452

June 12, 2018

A RESOLUTION TO AUTHORIZE THE GENERAL MANAGER TO ASSIGN USE OF DISTRICT VEHICLES AND REIMBURSE CERTAIN DISTRICT PERSONNEL FOR TAX COSTS ASSOCIATED WITH REQUIRED USE

WHEREAS, Certain District qualified line personnel are required to take qualified nonpersonal use vehicles home when on emergency standby duty to enable them to respond in an efficient and timely manner during off-hours and on weekends; AND

WHEREAS, the Internal Revenue Service (IRS) defines qualified nonpersonal use vehicles as, "any vehicle an employee isn't likely to use more than minimally for personal purposes because of its design" and "clearly marked, through painted insignia or words" as a public safety vehicle; AND

WHEREAS, the use of qualified nonpersonal use vehicles by employees in the performance of their emergency standby duties is considered a working condition benefit by the IRS, which is not a taxable benefit to the employees.

WHEREAS, other District personnel are assigned vehicles on a permanent basis to take home to enable them to respond to District needs in an efficient and timely manner during off-hours and on weekends; AND

WHEREAS, use of these vehicles to commute to and from work is considered taxable by the IRS; AND

WHEREAS, The District does not desire to impact the present compensation of these certain personnel as a result of increased federal income taxation required because of this use; AND

WHEREAS, The Commission, by Resolution No. 1884, authorized compensating certain personnel required to use District vehicles on a daily basis at $15.00 per pay period in addition to other compensation they may receive to compensate for additional taxes.

NOW, THEREFORE, BE IT RESOLVED By the Commission of Public Utility District No. 1 of Benton County, that the General Manager be authorized to assign individual personnel use of District vehicles.

BE IT FURTHER RESOLVED By the Commission of Public Utility District No. 1 of Benton County, that subject to annual review by the District Auditor, that certain personnel required to

use District vehicles on a daily basis be compensated $15.00 per pay period in addition to other compensation they may receive to compensate for additional taxes.

Adopted by the Commission of Public Utility District No. 1 of Benton County, Washington, at an open public meeting as required by law this 12th day of June, 2018.

This Resolution supersedes Resolution No. 1884 dated March 14, 2006.

Barry A. Bush, President

ATTEST:

Lori Kays-Sanders, Secretary

RESOLUTION NO. ~~1884~~_____

~~March 14, 2006~~May 22, 2018

A RESOLUTION TO AUTHORIZE THE GENERAL MANAGER TO ASSIGN USE OF DISTRICT VEHICLES AND REIMBURSE CERTAIN DISTRICT PERSONNEL FOR TAX COSTS ASSOCIATED WITH REQUIRED USE

WHEREAS, Certain District qualified line personnel are required to take qualified nonpersonal use vehicles home when on emergency standby duty to enable them to respond ~~to District needs~~ in an efficient and timely manner during off-hours and on weekends; AND

WHEREAS, the Internal Revenue Service (IRS) defines qualified nonpersonal use vehicles as, "any vehicle an employee isn't likely to use more than minimally for personal purposes because of its design" and "clearly marked, through painted insignia or words" as a public safety vehicle; AND

WHEREAS, the use of qualified nonpersonal use vehicles by employees in the performance of their emergency standby duties is considered a working condition benefit by the IRS, which is not a taxable benefit to the employees.

WHEREAS, other District personnel are assigned ~~to take~~ vehicles on a permanent basis to take home to enable them to respond to District needs in an efficient and timely manner during off-hours and on weekends; AND

WHEREAS, use of these vehicles to commute to and from work is considered taxable by the IRS; AND

WHEREAS, The District does not desire to impact the present compensation of these certain personnel as a result of increased federal income taxation required because of this use; AND

WHEREAS, The Commission, by Resolution No. ~~1865~~1884, authorized compensating certain personnel required to use District vehicles on a daily basis at $15.00 per pay period in addition to other compensation they may receive to compensate for additional taxes.

NOW, THEREFORE, BE IT RESOLVED By the Commission of Public Utility District No. 1 of Benton County, that the General Manager be authorized to assign individual personnel use of District vehicles.

BE IT FURTHER RESOLVED By the Commission of Public Utility District No. 1 of Benton County, that subject to annual review by the District Auditor, that certain personnel required to use District vehicles on a daily basis be compensated $15.00 per pay period in addition to other compensation they may receive to compensate for additional taxes.

Adopted by the Commission of Public Utility District No. 1 of Benton County, Washington, at an open public meeting as required by law this ~~14~~22~~th~~ day of ~~March~~May, ~~2006~~2018.

This Resolution supersedes Resolution No. ~~1865~~ 1884 dated ~~November 22, 2005~~March 14, 2006.

Barry A. Bush, President

ATTEST:

Lori Kays-Sanders, Secretary

BENTON P·U·D

	Business Agenda
	Second Reading
X	*Consent Agenda*
	Info Only/Possible Action
	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	CT Plant Equipment and Building Surplus	
Agenda Item No:	5K	
Meeting Date:	June 12, 2018	
Presented by:	Michelle Ochweri MO	*Staff Presenting Item*
Approved by (dept):	Jon L. Meyer JM	*Director/Manager*
Approved for Commission review:	Chad B. Bartram CBB	*General Manager/Asst GM*

Motion for Commission Consideration

Motion to adopt Resolution No. 2453 declaring certain remaining equipment at CT Plant surplus to District needs according to the laws of the State of Washington, Title 54, RCW 54.16.180, and authorizing the General Manager, on behalf of the District, to dispose of same.

Background

It is recommended that the attached list of District Equipment and Building located at CT Plant be declared surplus and no longer suitable for District use. This site is no longer utilized and will be returned to its original purpose, all equipment and facilities have been reviewed and been deemed no longer suitable for District use.

Summary

Items will be recycled or disposed of to clear the CT Plant back to its original purpose.

Fiscal Impact

The cost of the disposal of equipment and building will be minor disposal costs to the District

RESOLUTION NO. 2453
June 12, 2018

A RESOLUTION DECLARING CT PLANT EQUIPMENT AND BUILDING SURPLUS TO DISTRICT NEEDS

WHEREAS, Public Utility District No. 1 of Benton County is desirous of disposing of certain surplus equipment that is unserviceable, obsolete, worn out, unfit, inadequate and/or no longer necessary, material to, and useful in its operations, and

WHEREAS, the laws of the State of Washington, Title 54, Revised Code of Washington, Chapter 54 Section 16.180, provided the necessary authority for the District to dispose of said equipment, Now, Therefore,

BE IT HEREBY RESOLVED, that the Commission of Public Utility District No. 1 of Benton County declare the equipment and building listed below surplus because it is unserviceable, obsolete, worn out, unfit, inadequate and/or no longer necessary, material to, and useful in the District's operations, and

BE IT FURTHER RESOLVED, that the Manager is authorized to dispose of this equipment and building per District policies.

(EQUIPMENT AND BUILDING – AS SHOWN ON ATTACHED LIST)

_____
Barry A. Bush, President

Attest:

_____
Lori Kays-Sanders, Secretary

CT Plant Inventory	
Quantity	Description
4	Deming Pumps (crane), serial #'s: DC-566825, DC-566828, DC-566826, DC-566827
1	Magnetrol Switch, serial #: 512822-01-001
1	Chromalox Heat Control
2	Tanks, 20 ft. in diameter & 24' high, 50,000 gallon capacity made of carbon steel
1	AC Unit, R22, Model # 4DB024506A; Fan Coil Unit, Model # F2RP024H06B
1	Cutter-Hammer Switch Gear, 480 V, 3PH, 4W 60H2
2	Atlas Copco 2T18 Air Compressors
4	Airtex Air Dryers, max PSI 150
1	Air Tank, Gross Gallons: 400, M.A.W. P. 200 psi
4	Severe Duty Motors, 3 Phase, 10 HP
4	3" Messco Check Valves, model #73
1	Selective Catalytic Reduction System
1	Steel Frame Aluminum Building 30' x 26'

BENTON P.U.D

☐	*Business Agenda*
☐	*Second Reading*
✓	*Consent Agenda*
☐	*Info Only/Possible Action*
☐	*Info Only*

COMMISSION MEETING AGENDA ITEM

Subject:	Resolution No. 2454, Amending the Merit-Based Salary Administration Plan	
Agenda Item No:	5c	
Meeting Date:	June 12, 2018	
Presented by:	Melina Wenner MW	*Staff Presenting Item*
Approved by (dept):	Chad B. Bartram	*Director/Manager*
Approved for Commission review:	Chad B. Bartram CBB	*General Manager/Asst GM*

Motion for Commission Consideration
Motion to adopt Resolution No. 2454, Amending the Merit-Based Salary Administration Plan.

Recommendation/Background
In accordance with Resolution No. 2344, the General Manager will submit to the Commission for approval all modifications to the Salary Administration Plan (SAP).

The General Manager desires to modify certain components of the SAP in accordance with the guidelines set forth in Resolution 2344.

The attached proposed amendment to the SAP includes new non-represented job classifications which would take effect June 12, 2018.

Summary
Recommend the Commission adopt Resolution No. 2454 Amending the Merit-Based Salary Administration Plan effective June 12, 2018.

Fiscal Impact
All changes are within the 2018 labor budget approved by the Commission. The SAP is used throughout the year in establishing compensation for new hires, calculation of merit increases, and other adjustments.

RESOLUTION NO. 2454

June 12, 2018

A RESOLUTION AMENDING THE MERIT-BASED SALARY ADMINISTRATION PLAN

WHEREAS, The Commission of Public Utility District No. 1 of Benton County authorized the Total Compensation Philosophy Statement by Resolution No. 2344, on February 9, 2016; AND

WHEREAS, Resolution No. 2344 directed the General Manager to seek Commission approval for all modifications to the Salary Administration Plan (SAP) or Total Compensation Philosophy Statement, AND

WHEREAS, The Commission authorized the General Manager in Resolution 2344, on behalf of the District, to administer a performance evaluation and merit pay program for employees of the District, excluding the General Manager, who are not represented under the Collective Bargaining Agreement, according to the limitations within the Salary Administration Plan which specifies authorized position classifications and salary ranges for position classifications; AND

WHEREAS, The District desires to attract and retain qualified employees to fill authorized positions of the District; AND

WHEREAS, The District desires to reward employee performance results and appropriate behavior with competitive wages; AND

WHEREAS, The Commission approves the annual Strategic Plan which generally directs the work of District employees; AND

WHEREAS, Resolution No. 2449 amended the SAP effective April 24, 2018; AND

WHEREAS, the General Manager desires to modify certain components of the SAP in accordance with the guidelines set forth in Resolution No. 2344.

NOW, THEREFORE BE IT HEREBY RESOLVED That the Commission of Public Utility District No. 1 of Benton County adopts the attached revised Salary Administration Plan effective June 12, 2018, and continuing.

This Resolution supersedes Resolution No. 2449 amending the SAP effective April 24, 2018.

APPROVED AND ADOPTED by the Commission of Public Utility District No. 1 of Benton County, Washington, at an open public meeting as required by law this 12th day of June 2018.

_____

Barry Bush, President

ATTEST:

_____

Lori Sanders, Secretary

Salary Administration Plan

Effective June 12, 2018 and Continuing

Grade	Position Titles	Minimum Base Pay *84% of Midpoint*	Midpoint	Maximum Base Pay *117% of midpoint*
1		$43,260	$51,500	$60,255
	Human Resources Coordinator I			
	Administrative Assistant I			
2		$47,586	$56,650	$66,281
	Financial Specialist I			
	Payroll Specialist I			
	IT Support Specialist I			
3		$52,345	$62,315	$72,909
	Administrative Assistant II			
	Applications Specialist			
	Buyer I			
	Communications Specialist I			
	Energy Efficiency Advisor I			
	Financial Specialist II			
	GIS Specialist I			
	Human Resources Coordinator II			
	IT Support Specialist II			
	Payroll Specialist II			
4		$57,579	$68,547	$80,200
	Applications Analyst I			
	Customer Service Programs Analyst I			
	Buyer II			
	Communications Specialist II			
	Energy Efficiency Advisor II			
	Energy Programs Analyst I			
	Executive Assistant to Assistant General Manager			
	Executive Assistant to General Manager			
	Financial Analyst I			
	GIS Specialist II			
	HR Generalist I			
	IT Support Specialist III			
	Records Program Administrator			
5		$63,337	$75,401	$88,219
	Benefits Administrator			
	Business Intelligence/ETL Developer I			
	Customer Service Programs Analyst II			
	Buyer III / Contracts Administrator			
	Electrical Engineer I			
	Energy Efficiency Advisor III			
	Energy Programs Analyst II			
	HR Generalist II			
	System Administrator I			
6		$69,670	$82,941	$97,041
	Applications Analyst II			
	Customer Service Programs Analyst III			
	Communications Analyst			
	Financial Analyst II			
	HR Generalist III			
	Power & Energy Programs Analyst II			
	Supervisor of Customer Care			
	System Administrator II			

Salary Administration Plan

Effective June 12, 2018 and Continuing

Grade	Position Titles	Minimum Base Pay *84% of Midpoint*	Midpoint	Maximum Base Pay *117% of midpoint*
7		**$76,637**	**$91,235**	**$106,745**
	Applications Analyst III			
	Business Intelligence/ETL Developer II			
	Distribution Designer			
	Electrical Engineer II			
	Financial Analyst III			
	Manager of Customer Service - Prosser Branch			
	Network Engineer II			
	Power & Energy Programs Analyst III			
	Supervisor of Customer Engineering			
	Supervisor of Energy and Power Programs			
	Supervisor of Executive Administration			
	Utility Safety Coordinator I			
	Utility Tree Coordinator			
8		**$84,302**	**$100,359**	**$117,420**
	Business Intelligence/ETL Developer III			
	Database Administrator II			
	Manager of Contracts & Purchasing			
	Manager of Prosser Branch			
	Network Engineer III			
	Senior Engineer I			
	Superintendent of Support Services			
	Supervisor of Business Applications			
	Supervisor of Distribution Design			
	Supervisor of IT Infrastructure			
	System Administrator III			
	Utility Safety Coordinator II			
9		**$92,732**	**$110,395**	**$129,162**
	Database Administrator III			
	Data Architect			
	Manager of Business Applications			
	Manager of Customer Engagement			
	Manager of Customer Service			
	Manager of IT Infrastructure			
	Project Manager			
	Senior Engineer II			
	Supervisor of Accounting			
	Supervisor of Risk Management & Treasury Operations			
	Supervisor of System Automation & Grid Services			
	Supervisor of System Engineering			
10		**$97,369**	**$115,915**	**$135,621**
	Manager of Accounting			
	Manager of Conservation & Renewable Energy Programs			
	Manager of Power Contracts & Analytics			
	Manager of Risk Management & Treasury Operations			
	Manager of System Engineering			
11		**$102,236**	**$121,710**	**$142,401**
	Manager of Engineering			
	Manager of Human Resources			
	Manager of Power Resources			
	Superintendent of Operations			
	Superintendent of Transmission & Distribution			
12		**$107,349**	**$127,796**	**$149,521**
	Senior Manager of Communications & Government Relations			

Salary Administration Plan

Effective June 12, 2018 and Continuing

Grade	Position Titles	Minimum Base Pay *84% of Midpoint*	Midpoint	Maximum Base Pay *117% of midpoint*
13		$112,716	$134,186	$156,998
	Director of Customer Programs & Service Director of IT & Broadband Services			
14		$129,623	$154,313	$180,546
	Director of Engineering (1) Director of Finance & Business Services Director of Operations (2) Director of Power Management (1)			
15		$147,770	$175,917	$205,823
	Assistant General Manager (2) Senior Director of Engineering & Power Management (1)			

Administration of Salary Plan:
1. Employees in Grade 14 are limited as follows: Employee's base salary (excluding duty supervisor compensation) cannot exceed 90% of the General Manager's base salary as of July 1 of that year.
2. Employees in Grade 15 are limited as follows: Employee's base salary (excluding duty supervisor compensation) cannot exceed 95% of the General Manager's base salary as of July 1 of that year.
3. Temporary title and corresponding pay may be granted to the Administrative Assistant of the director assigned to an AGM support role when position qualifications are met; if/when AGM role is removed or transferred, this title and additional pay may be removed from person temporarily assigned to the support role.

(1) Currently the Senior Director of Engineering & Power Management also fills the Director of Engineering and Director of Power Management positions.

(2) Currently the Director of Operations also fills the Assistant General Manager position.

	Business Agenda
	Second Reading
X	*Consent Agenda*
	Info Only/Possible Action
	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	Contract Change Order #3 – Benton County Emergency Services – Contract #16-33-02	
Agenda Item No:	5j	
Meeting Date:	June 12, 2018	
Presented by:	Stephen B. Hunter	*Staff Presenting Item*
Approved by (dept):	Stephen B. Hunter	*Director/Manager*
Approved for Commission review:	Chad B. Bartram	*General Manager/Asst GM*

Motion for Commission Consideration

Motion to authorize the General Manager on behalf of the District to sign Change Order #3 of Contract #16-33-02 with Benton County Emergency Services, to increase the not-to-exceed amount by $28,957.20; bringing the new not-to-exceed amount of the contract to $72,230.28.

Background

The District needs the 800 MHz radio system for communications to the Operations Dispatcher and point to point communications in the field. The District has contracted with BCES, who owns and maintains this system, since 1997.

This contract provides the District access to the Benton County Emergency 800 MHZ radio system for use of portable, mobile and control station radio units.

Summary

This change order will provide funds to pay for 2018 billing.

Fiscal Impact

The user fee to the District for 2018 will be 490.80 (40.90/month/122.70/quarter) for each radio under this agreement.

Contract Change Order

2721 W. 10th Ave.
PO Box 6270
Kennewick, WA 99336

1. Contract Change No.	2. Contract No.	3. Effective Date
3	16-33-02	January 1, 2018

4. Contract Name & Address

Benton County Emergency Services
651 Truman Ave.
Richland, WA 99352

5. Contract Cost Adjustment – This Change Only

_X_ - INCREASE $28,957.20

____ - DECREASE $

+ Washington State Sales Tax

6. Contract Schedule Adjustment – This Change Only

New Expiration Date:

7. Description of Changes:

Increase the not-to-exceed amount by $28,957.20; bringing the new not-to-exceed amount of the contract to $72,230.28.

EXCEPT AS PROVIDED HEREIN, ALL TERMS AND CONDITIONS OF THE CONTRACT REMAIN UNCHANGED AND IN FULL FORCE AND EFFECT

8. Name of Contractor (Print or Type)	9. Benton PUD (Print or Type)
Signature _____	Signature _____
By _____	By Chad B. Bartram
Title _____	Title General Manager
Date _____	Date June 12, 2018

	Business Agenda
	Second Reading
X	*Consent Agenda*
	Info Only/Possible Action
	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	Contract Award Recommendation, Cab and Chassis with Hydraulic Digger Derrick, Bid #18-13	
Agenda Item No:	5K	
Meeting Date:	June 12, 2018	
Presented by:	Stephen B. Hunter SBH	*Staff Presenting Item*
Approved by (dept):	Stephen B. Hunter	*Director/Manager*
Approved for Commission review:	Chad B. Bartram CBB	*General Manager/Asst GM*

Motion for Commission Consideration

Motion to declare Versalift Northwest, LLC non-responsive and award the contract for Cab and Chassis with Hydraulic Digger Derrick to Altec Industries, Inc. of Dixon, CA, Bid #18-13, for a total amount of $318,510.00 plus Washington State sales tax in accordance with RCW 54.05.080.

Background

Bids were opened on Thursday, May 24, 2018 for the purchase of Cab & Chassis with Hydraulic Digger Derick. Listed below are results.

Altec	$318,510.00
Versalift	$304,713.00

Summary

District staff reviewed the bids and the lowest evaluated bid that meets the requirements is Altec. Versalift did not meet the specifications with the most important requirement being fully Hydraulic Control System.

Fiscal Impact

This is a budgeted item out of 2018 budget 38-133 but will be delivered and payed for in 2019.The amount of bid is $318,510.00.

CONTRACT

Contract #18-13

This agreement is made and entered into on the _____ day of _____, 201_, by and between:

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY, hereinafter referred to as "the District",

AND

Altec Industries, Inc., hereinafter referred to as "the Contractor"

WITNESSETH:

That the Contractor, for the consideration hereinafter fully set out, and the District, for the consideration of material furnished, agrees that:

1. SCOPE OF WORK: Furnish Cab and Chassis with Hydraulic Digger Derrick per specifications in Bid Pkg. #18-13, P.O. #_____, and award letter dated June 12, 2018.

2. DELIVERY & ACCEPTANCE:

The Contractor shall deliver the Cab and Chassis with Hydraulic Digger Derrick F.O.B. destination to Benton PUD by 400 days; failure to do so may result in damage to the District.

Testing and Acceptance of conforming items by Benton PUD shall occur within the number of days after delivery as specified in the bid specification (if applicable). Items that fail to meet acceptance criteria as specified in the bid specifications shall be rejected. Acceptance or rejection by the District to the Contractor shall be in writing.

3. PAYMENT:

Payment will be made within thirty days of Acceptance by the District or receipt of a valid invoice from the Contractor, whichever occurs later.

The District agrees to pay the Contractor for the material/equipment the sum of Three Hundred Eighteen Five Hundred Ten Dollars ($318,510.00), plus applicable Washington State Sales Tax.

4. GUARANTEE:

The Contractor guarantees the Cab and Chassis with Hydraulic Digger Derrick against all defects in workmanship, materials, and in design as stated on the warranty provided by Altec warranty.

5. PERFORMANCE BOND:

The Contractor shall furnish, in favor of the District, a Performance Bond as required by the Contract Documents, and this Contract shall not obligate the District until such Performance Bond has been tendered.

ALTEC INDUSTRIES, INC.	**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**
_____	Chad B. Bartram, General Manager
Authorized by: (Print name & title)	Authorized by: (Print name & title)
Signature: _____	Signature: _____
Date: _____	Date: June 12, 2018
UBI No. _____	

	Business Agenda
	Second Reading
X	*Consent Agenda*
	Info Only/Possible Action
	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	Revision to Energy Independence Act Report to State for 2018	
Agenda Item No:	5L	
Meeting Date:	June 12, 2018	
Presented by:	Chris Johnson	*Staff Presenting Item*
Approved by (dept):	Rick Dunn/Chris Johnson	*Director/Manager*
Approved for Commission review:	Chad Bartram	*General Manager/Asst GM*

Motion for Commission Consideration:
Motion to revise the 2018 Energy Independence Act (EIA) Conservation Report as it was initially presented to the Commission on May 8th, 2018, to correct 2017 utility expenditures.

Background
The District is required to file an annual report with the State, documenting compliance with EIA renewable resources and conservation targets. Utility expenditures are separated by sector; Residential, Commercial, Industrial, and Agricultural. In the original calculations, fixed costs were mistakenly included in the Industrial and Commercial sector expenditures, causing them to be double counted.

Summary
The correct revised report was submitted to the Department of Commerce (DOC) to meet the June 1st reporting requirement.

Fiscal Impact
There is no fiscal impact from that which was previously reported to the Commission on May 8, 2018.

Attachment: 2018 Energy Independence Act Conservation and Renewable Energy Report

Energy Independence Act (I-937) **Conservation Report 2018**

Utility	**Public Utility District No. 1 of Benton County**
Report Date	*June 1, 2018*
Contact Name/Dept	**Terry Mapes / Energy Programs**
Phone	509-582-1268
Email	power@bentonpud.org

Summary of Achievement and Targets (MWh)

	2016-2017 Biennial		2018-2019 Biennial
Target	17,257	Target[3]	19,710
Achievement	21,079		
Excess from 2012-13	-		
Excess from 2014-15	4,314		
(Deductions)	-		
Excess (Deficit)	8,136		

Planning

2016 - 2017 Planning		2018 - 2019 Planning	
2016-2025 Ten Year Potential (MWh)	**2016 - 2017 Target (MWh)**	**2018-2027 Ten Year Potential (MWh)**	**2018 - 2019 Target (MWh)**
96,360	17,257	**123,341**	**19,710**

Achievement

	2016 Achievement		2017 Achievement		
Conservation by Sector	**MWh**	**Utility Expenditures ($)**	**MWh**	**Utility Expenditures ($)**	
Residential	3,205	$1,152,718	3,606	$651,449	Previously reported as $356,492
Commercial[1]	2,205	$440,663	1,600	$201,111	
Industrial	3,033	$399,969	768	$69,544	Previously reported as $123,275.
Agriculture		$126,044	741	$131,118	
Distribution Efficiency					
Production Efficiency					
NEEA[2]	3,291		2,629		
Conservation expenditures *NOT* included in sector expenditures					
Fixed Costs		$505,025		$648,793	Previously reported as $654,203.
Total	**11,734**	**$2,624,419**	**9,344**	**$1,702,015**	Previously reported as $1,916,537.

Utility	**Public Utility District No. 1 of Benton County**
Compliance Year	**2018**

Notes, including a brief description of the methodology used to establish the utility's ten-year potential and biennial target to capture cost-effective conservation:

1 - Added savings from Energy Smart Grocer and Green Motors to previously reported 2016 data.

2 - NEEA actuals reported by BPA's Energy Efficiency Representative. Reported 04/09/2018.

3 - Methodology used to establish ten-year potential and biennial target is consistent with the Northwest Power and Conservation Council and similar to the District's past CPAs.

	Business Agenda
	Second Reading
	Consent Agenda
	Info Only/Possible Action
X	*Info Only*

COMMISSION MEETING AGENDA ITEM

Subject:	Northwest RiverPartners Update	
Agenda Item No:	7a	
Meeting Date:	June 12, 2018	
Presented by:	Karen Miller	*Staff Presenting Item*
Approved by (dept):	Chad Bartram	*Director/Manager*
Approved for Commission review:	Chad Bartram CBB	*General Manager/Asst GM*

Motion for Commission Consideration:

None

Recommendation/Background

Terry Flores, Executive Director for Northwest RiverPartners, will provide an update of the Association's work and accomplishments. Terry and NWRP have been an integral part of the biological opinion litigation, federal legislation and promotion of the hydro system with an emphasis on the Snake River dams.

Summary

Northwest RiverPartners is an alliance of farmers, utilities, ports and businesses that promote the economic and environmental benefits of the Columbia and Snake Rivers and salmon recovery policies based on sound science. Terry has been with NWRP since its inception in 2005. Benton PUD was one of the many founding members.

Fiscal Impact

None

☐	*Business Agenda*
☐	*Second Reading*
☐	*Consent Agenda*
☐	*Info Only/Possible Action*
✓	*Info Only*

COMMISSION MEETING AGENDA ITEM

Subject:	April 2018 Financials	
Agenda Item No:	7b	
Meeting Date:	June 12, 2018	
Presented by:	Kent Zirker	*Staff Presenting Item*
Approved by (dept):	Jon Meyer JM	*Director/Manager*
Approved for Commission review:	Chad B. Bartram	*General Manager/Asst GM*

Motion for Commission Consideration:

None

Recommendation/Background

None

Summary

The April financial statements will be reviewed during the Commission meeting.

Fiscal Impact

None