AGENDA
BENTON COUNTY PUBLIC UTILITY DISTRICT NO. 1
COMMISSION MEETING

Tuesday July 27, 2021 9:00 a.m.
2721 West 10th Ave., Kennewick
The meeting is open to public attendance via telephonic means.
The conference call line is:
1-469-998-5874
Conference ID: 152 468 949#

1. Pledge of Allegiance

2. Public Comment

3. **APPROVAL OF CONSENT AGENDA**

(All matters listed within the Consent Agenda have been distributed to each member of the Commission for reading and study, are considered to be routine, and will be enacted by one motion of the Commission with no separate discussion. If separate discussion is desired by any member of the Commission, that item will be removed from the Consent Agenda and placed on the Regular Agenda by request.)

a) Minutes of regular commission meeting of July 13, 2021. *(pg.2)*
b) Vouchers dated July 27, 2021. *(pg.8)*
c) Jobs Report for Commission. *(pg.31)*
d) Benton REA, Contract #20-31-02, Contract Change Order #2. *(pg.33)*

4. **Report from Management**

5. **BUSINESS AGENDA**

a) Motion Extending Temporary Changes to the District's Customer Service Rates and Policies
Action Item/Jon Meyer *(pg.35)*

b) Resolution No. 2573, Extending the COVID-19 Customer Assistance Program
Action Item/Jon Meyer *(pg.37)*

6. Other Business
7. Future Planning
8. Meeting Reports
9. Executive Session

(To request an accommodation to attend a commission meeting due to a disability, contact dunlapk@bentonpud.org or call (509) 582-1270, and the District will make every effort to reasonably accommodate identified needs.)

PUBLIC UTILITY DISTRICT NO. 1
OF
BENTON COUNTY

Date: July 13, 2021
Time: 9:00 a.m.
Place: Via MS Teams, per Proclamation No. 20-28

Attendees:
Commissioners Sanders, Bush and Hall
General Counsel Dahlhauser
General Manager Dunn
Assistant General Manager Hunter
Senior Director of Finance and Customer Services Meyer
Director of Executive Administration Conover
Director of IT and Broadband Services Folta
Director of Power Management White
Manager of Risk Management and Treasury Operations Mercer
Manager of Human Resources Dunlap
Manager of Contracts & Purchasing Ochweri
Manager of Customer Service McAloon
Manager of Conservation & Renewable Energy Programs Johnson
Manager of Accounting Zirker
Manager of Human Resources Dunlap
Manager of Communications & Governmental Relations Henderson
Manager of Enterprise Optimization & Project Management Holbrook
Manager of System Engineering Edwards
Manager of Customer Engagement Sparks
Senior Engineer Scherer
Supervisor of Executive Administration/Clerk of the Board Marshall

---

General Manager informed the Commission that Commissioner Lori Sanders would be a few minutes late in joining today's commission meeting.

The Pledge of Allegiance was given.

Treasurer's Report
Manager of Risk Management & Treasury reviewed the June 2021 treasurer's report. The Commission accepted the June Treasurer's Report. The Counterparty and Sector reports can be found on the district's website.

Consent Agenda

Motion by Jeff Hall, seconded by Barry Bush to approve the Consent Agenda as follows:

a) Approving Commission Meeting Minutes of June 22, 2021.

b) Approving Travel Report dated July 13, 2021.

c) Approving Vouchers audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims certified as required by RCW 42.24.090, have been recorded on a listing made available to the Commission. As of this date, the Commission does approve the following for payment: Accounts Payable: Automated Clearing House (DD) payments 86105-86132 86290-86337 in the total amount of $1,330,086.21, Checks & Customer Refund payments (CHK) 81814-81922 in the total amount of $466,673.28, Electronic Fund Transfer (WIRE) payments 5813-5836 in the total amount of $8,193,895.09; Residential Conservation Rebates: Credits on Customer Accounts in the total amount of $110.00; Payroll, Direct Deposit 06/24/2021 86133-86289 in the total amount of $393,981.25 for a grand total of $10,384,745.83. Voided Checks in the total amount of $242.19 were also included in the report.

d) Adopting Resolution No. 2572 declaring certain transformers, reclosers, switch cabinets, capacitors and fuses surplus to District needs according to the laws of the State of Washington, Title 54, RCW 54.16.180, and authorizing the General Manager, on behalf of the District, to dispose of same.

e) Authorizing the General Manager on behalf of the District to sign a three year contract with Water Street Public Affairs, LLC, Contract #21-12-03, for consulting and lobbying services for a not-to-exceed amount of $78,000.00 per year for a total of $270,000.00 with an expiration date of August 31, 2024 with an option to extend an additional two years for a total of five years.

f) Reviewing Quarterly Contract Activity Report to Commission.

g) Reviewing Quarterly Broadband Service Orders Report to Commission.

MOTION PASSED UNANIMOUSLY.

Commissioner Lori Sanders joined the commission meeting at 9:06 a.m.

Report from Management

General Manager:

1. General Manager led a discussion on the recent heat wave and the media messages that were sent out from the District and other area utilities. As the heat wave developed, Bonneville Power Administration (BPA) transmission system operators informed the District and other area utilities to be prepared to shift or drop load if needed. General Manager provided detail on the transmission contingency issues BPA experiences when loads get above a certain level in the Tri-Cities and emphasized that if blackouts were initiated, they would be targeted to certain substations and would not be widespread. A discussion was held on projects BPA has planned in the area in order to mitigate contingency limitations and the associated risk of blackouts but that the major projects are not expected to be completed until 2025 or later. In the interim Tri-Cities utilities and their customers will have to live with BPA transmission contingency risks. A discussion was held with commissioners regarding the difference between rolling blackouts associated with a shortage of regional power generation and power disruptions that are required due to more local power line and equipment limitations.

2. General Manager notified Commissioners that the Washington State Department of Commerce and the Washington Utilities and Transportation Commission were preparing to release their joint summary report of the Resource Adequacy meeting held on May 11th. The report is required to be submitted to the Governor and Legislature within 60 days of the meeting. A copy of the summary report will be forwarded to the Commissioners once it is released. General Manager provided an update on a recent presentation he provided on Resource Adequacy to a meeting of the Pasco/Kennewick Rotary. Representative Brad Klippert participated in the Rotary meeting and requested a follow up meeting with the General Manager.
3. General Manager reviewed highlighted portions of a letter sent to President Joe Biden from members of Congress representing Pacific Northwest states, identifying the urgent need for prompt negotiation of the Columbia River Treaty.
4. General Manager reported that the Washington state Pollution Control Hearing Board denied a recent appeal from the U.S. Army Corps of Engineers who argued that Washington's Department of Ecology overstepped its authority in deciding to regulate federal dam structures and not just their effluents (e.g., oil leakages, etc.). This decision leaves the door wide open for the State of Washington to require unattainable river temperature limits for reservoirs within its state borders. It is unclear whether the Corps will appeal this ruling in federal court. This issue likely represents the next major legal challenge for the federal dams on the Columbia and Snake Rivers.
5. General Manager reviewed a letter Kurt Miller, Executive Director of Northwest RiverPartners, sent to the organizers of the Columbia Basin Collaborative (CBC) expressing concerns with the structure and current makeup of the CBC Integration/Recommendations Group which is comprised mostly of members representing organizations publicly proclaiming dam breaching as their preferred option for improving salmon runs. General Manager displayed a draft letter developed by Northwest RiverPartners which staff recommends sending to the CBC organizers. Commissioners concurred with staff's recommendation to have them sign on to the letter.
6. General Manager reviewed highlighted portions of an email George Caan, Executive Director of the Washington PUD Association, sent out regarding frustrations with the process leading up to the Governor's extension to the moratorium on utility disconnections.

Director of Power Management/Manager of Conservation & Renewable Energy Programs:
1. Director gave a power supply update.
2. Director reviewed the hedging reports that were included in the commission packet. General Manager reviewed takeaways from the recent heat event. Commissioner Lori Sanders discussed a recent article published in the Wall Street Journal.
3. Manager provided an update on CETA requirements related to low-income customers.

Director of Executive Administration:
1. Director reviewed public meeting requirements as of June 30, 2021. The Governor has not yet rescinded Proclamation 20-28.15 which requires that all public meetings be held remotely with the option of also having in-person attendance. As of June 30, 2021, public agencies opting to host in-person public meetings no longer have restrictions on capacity or

physical distancing requirements, masks are required for unvaccinated attendees however there is no verification requirement.
General Manager recommended the District's commission meetings continue over MS Teams virtual format until the end of August, with the first in-person commission meeting taking place on September 14, 2021. Director reviewed staff's plans to continue offering MS Teams if the district's commission meetings return to in-person prior to Proclamation 20-28.15 being rescinded. Commissioners concurred with staff's recommendation.
2. Director reviewed staff's proposed dates for commission work sessions. The three work sessions will include presentations on Broadband, Rate Design Alternatives, and Demand Response and Commissioners concurred with staff's plans and recommended dates.

Director of Operations:
1. Director gave an update on a recent outage that occurred over the weekend.
2. An update was provided on the recent break-in that occurred in Operations. An arrest has been made and investigations continue to take place on advertisements placed that may include stolen District property.

Director of IT & Broadband Services/ Manager of Enterprise Optimization & Project Management:
1. Director gave a cyber security update and informed the Commission that agencies are seeing increases to their insurance premiums and decreases in coverage related to cyber security. No changes have been made to the District's current insurance coverages. A cyber security assessment is scheduled to take place and staff will return to a future commission meeting with a presentation on the results.
2. Manager gave a presentation on the AMI project close-out.

At 10:35 a.m., Commissioner Lori Sanders announced the commission meeting would recess for 10 minutes.

At 10:35 a.m., Commissioner Lori Sanders announced the commission meeting would reconvene into regular open public session.

Senior Director of Finance and Customer Services:
1. Senior Director reviewed Accounts Reviewable reports that were included in the commission packet. Senior Director also provided a COVID-19 customer assistance program summary.
2. Senior Director informed the Commission the Governor has extended his utility moratorium on customer disconnects through September 30, 2021 but did state in his press release that this is his last extension of the moratorium. Senior Director gave a presentation on staff's recommendation post-moratorium on utility disconnections and reviewed options to assist customers post-moratorium. A discussion was held on the options and staff will return to a future commission meeting with a Resolution for commission consideration. Staff also informed the Commission that Community Action Connections (CAC) has been informed of some additional funding they have been provided that will assist past-due customers.

Business Agenda

Setting a Public Meeting of the Benton PUD Commission for July 24, 2021 and August 24, 2021 on the District's Clean Energy Implementation Plan

Director of Power Management recommended the Commission approve staff's recommendations to set two public meetings on July 27, 2021 at 8:15 a.m. and August 24, 2021 at 8:15 a.m. Both public meetings would be held virtually over MS Teams and would be held prior to the 9:00 a.m. regularly scheduled commission meetings. Director reviewed CETA public participation requirements in the Clean Energy Transportation Act process.

Motion by Barry Bush, seconded by Jeff Hall setting a Public Meeting of the Benton PUD Commission for July 27, 2021 at 8:15 a.m. to be held via MS Teams at 1 469-998-5874 Conference ID: 152 468 949# for the purpose of gathering input for the District's Clean Energy Implementation Plan.
MOTION PASSED UNANIMOUSLY.

Motion by Barry Bush, seconded by Jeff Hall setting a Public Meeting of the Benton PUD Commission for August 24, 2021 at 8:15 a.m. to be held via MS Teams at 1 469-998-5874 Conference ID: 470 402 792# for the purpose of gathering input for the District's Clean Energy Implementation Plan
MOTION PASSED UNANIMOUSLY.

Bid Package #21-21-39 – 15kV TriPlex Cable, Reject all Bids
Assistant General Manager recommended the Commission reject all bids received for Bid Package #21-21-39, 15kV Triplex Cable based on the bid submitted exceeding the engineers estimate by 15%. Assistant General Manager held a discussion on the two bids received and reviewed staff's plan to re-bid the 15kV TriPlex Cable.

Motion by Jeff Hall, seconded by Barry Bush to reject all bids received for Bid Package #21-21-39, 15kV Triplex Cable based on the bid submitted exceeded the engineers estimate by 15%.
MOTION PASSED UNANIMOUSLY.

Future Planning
Commissioner Jeff Hall informed the Commissioners he will attend the July WPUDA Association Meetings in-person.

Meeting Reports
Commissioner Lori Sanders reported on her in-person attendance at the APPA National Conference.

Executive Session
At 11:35 a.m., Commissioner Lori Sanders announced that the commission meeting would go into executive session for 15 minutes with Legal Counsel to discuss Collective Bargaining and potential litigation.

At 11:50 a.m., Commissioner Lori Sanders reconvened the commission meeting into regular open session.

Senior Director of Finance and Customer Services recommended the Commission approve a refund of $11,378.75 to Total Office Concepts, Inc. who was over billed due a metering error back to the date they started service on February 22, 2017.

Motion by Barry Bush, seconded by Jeff Hall approving the refund of $11,378.75 to Total Office Concepts, Inc. who was over billed due a metering error back to the date they started service on February 22, 2017.
MOTION PASSED UNANIMOUSLY.

Hearing no objection, Commission President Lori Sanders adjourned the Commission Meeting at 11:51 a.m.

_____
Lori Sanders, President

ATTEST:

_____
Jeff Hall, Secretary

PAYMENT APPROVAL
July 27, 2021

The vouchers presented on this Payment Approval Report for approval by the Board of Commissioners have been audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims by officers and employees have been certified as required by RCW 42.24.090.

Type of Payment	Starting #		Ending #	Page #	Amount
Accounts Payable:					
Automated Clearing House (DD) Payments	86492	-	86538	1 - 5	$ 916,669.85
Checks & Customer Refund Payments (CHK)	81923	-	81989	6 - 10	$ 788,619.68
Electronic Fund Transfer (WIRE) Payments	5841	-	5849	11 - 12	$ 3,189,970.18
Residential Conservation Rebates:					
Credits on Customer Accounts					$ -
Purchase Card Detail:	June 2021			13 - 22	
Payroll:					
Direct Deposit - 07/08/2021	86338	-	86491		$ 405,355.43
TOTAL					**$ 5,300,615.14**
Void DD					$ -
Void Checks	July 2021			6	$ 96.76
Void Wires					

I, the undersigned Auditor of Public Utility District No. 1 of Benton County, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered, or the labor performed as described, or that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claims identified in this report are just, due and unpaid obligations against the District and that I am authorized to authenticate and certify to said claims.

Jon Meyer 7/19/2021

Jon L. Meyer, Auditor *Date*

Reviewed by:

Rick Dunn, General Manager

Approved by:

Lori Kays-Sanders, President

Barry A. Bush, Vice-President

Jeffrey D. Hall, Secretary

Accounts Payable
Check Register

07/05/2021 To 07/18/2021

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
86492	7/7/21	DD	963	ANIXTER INC.	Credit-Reel Deposits PO 53529		-2,474.78
					CLAMPS 2 BOLT HL GA 113L		9,406.71
					DE PREF SG 4 ACSR		221.54
					Alum 500 STR DB Triplex, Rider		3,856.39
					FGO CU 4 SOL GC 5004		3,008.22
					COVER, INSULATING, BUSHING, 19		787.98
					Material		1,458.93
					GUY ATTACHMENT COMBINATIN		1,309.72
						Total for Check/Tran - 86492:	17,574.71
86493	7/7/21	DD	811	AUS WEST LOCKBOX	Weekly Svc		44.25
					Weekly Svc		55.81
					Weekly Svc		30.52
					Weekly Svc		36.94
					Weekly Svc		21.93
						Total for Check/Tran - 86493:	189.45
86494	7/7/21	DD	394	COLUMBIA ELECTRIC SUPPLY	4C - #22, 300v		103.17
86495	7/7/21	DD	10033	COMPSYCH CORPORATION	EAP Svc		603.72
86496	7/7/21	DD	2972	COMPUNET, INC.	Ofc 365		7,569.74
86497	7/7/21	DD	57	CONSOLIDATED ELECTRICAL DISTRIB	Plug, PVC 3" Carlon #P258LT, K		469.49
86498	7/7/21	DD	596	DESIGNER DECAL, INC.	Transformer		12,811.46
86499	7/7/21	DD	2776	DLT SOLUTIONS	AutoCAD Licensing		4,418.89
86500	7/7/21	DD	3742	EMPLOYMENT SCREENING SERVICES, I	Screening Svc		140.00
					Screening Svc		131.00
						Total for Check/Tran - 86500:	271.00
86501	7/7/21	DD	3130	GDS ASSOCIATES, INC.	PSA		125.00
86502	7/7/21	DD	79	GENERAL PACIFIC, INC.	SP SLEEVE HOMAC 40		987.17

Accounts Payable
Check Register

07/05/2021 To 07/18/2021

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
86503	7/7/21	DD	867	JODY A GEORGE	CWPU EIAC Mtg		146.72
86504	7/7/21	DD	88	GRAYBAR ELECTRIC CO, INC.	Coax Cable, 3/8 in		944.82
86505	7/7/21	DD	2087	H2 PRECAST, INC.	Vault base/lid		17,593.20
					Vault base/lid		10,751.40
						Total for Check/Tran - 86505:	28,344.60
86506	7/7/21	DD	651	HSI WORKPLACE COMPLIANCE SOLUTI	Online training		16,420.34
86507	7/7/21	DD	1818	IBEW LOCAL 77	IBEW A Dues Assessment		3,469.81
					IBEW BA Dues Assessment		5,486.60
						Total for Check/Tran - 86507:	8,956.41
86508	7/7/21	DD	10660	IRBY ELECTRICAL UTILITIES	Material		1,947.63
					D.A. Bolts, Joslyn, 5/8"x20",		562.55
						Total for Check/Tran - 86508:	2,510.18
86509	7/7/21	DD	103	KENNEWICK, CITY OF	Monthly Billing		412.64
					Monthly Billing		331.37
					Monthly Billing		446.41
					Monthly Billing		206.66
					Monthly Billing		504.09
					Monthly Billing		475.99
						Total for Check/Tran - 86509:	2,377.16
86510	7/7/21	DD	1098	MARSH USA INC.	Fiduciary Liability Policy 8/21-8/22		15,939.00
86511	7/7/21	DD	10769	ONEBRIDGE BENEFITS	Flex Spending Dependent Care		807.69
					Flex Spending Health Care		2,046.53
						Total for Check/Tran - 86511:	2,854.22
86512	7/7/21	DD	821	SCHWEITZER ENGINEERING LABORAT	Cable		282.36
					Voltage Regulator Control		10,715.89
						Total for Check/Tran - 86512:	10,998.25
86513	7/7/21	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing-Maynard		574.22

Accounts Payable
Check Register

07/05/2021 To 07/18/2021

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
86514	7/7/21	DD	1048	UNITED WAY OF BENTON & FRANKLIN	EE United Way Contribution		340.23
86515	7/7/21	DD	3098	US BANK CORPORATE PAYMENT SYST	Operations - Prosser		94.06
					Executive		13,626.17
					Finance & Business Services		917.74
					Customer Service		1,384.64
					Contracts & Purchasing		271.49
					Engineering		1,714.46
					IT Infrastructure		10,111.37
					Operations - Line Department		412.76
					Operations - Meter Shop		2,431.03
					Operations - Transformer Shop		1,911.07
					Operations - Support Svcs		3,328.20
					Operations - Maintenance		7.23
					Operations - (Support Svcs. Fleet)		8,142.67
					Operations - Warehouse		9,118.78
					Power Management		1,414.56
					Storm Card #10		74.12
						Total for Check/Tran - 86515:	54,960.35
86516	7/7/21	DD	4168	WALKER & ASSOCIATES INC.	Fiber Loop 700 ft		1,099.57
					Coax Cable, N Male Terminal		136.84
					Material		1,421.79
					Premise Electronics		291.59
					Premise Electronics		63.37
						Total for Check/Tran - 86516:	3,013.16
86517	7/7/21	DD	3018	HRA VEBA TRUST	MSA/VEBA Trust - ER		7,350.00
					MSA/VEBA Trust - ER Wellness		21,150.00
						Total for Check/Tran - 86517:	28,500.00
86518	7/14/21	DD	963	ANIXTER INC.	Pedestal, fiberglass, 9X14X30,		1,458.93
					Muletape		1,531.26

Accounts Payable
Check Register

07/05/2021 To 07/18/2021

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					Wire		11,530.59
					RTV108 Novagard transluent silicone		1,344.90
						Total for Check/Tran - 86518:	15,865.68
86519	7/14/21	DD	811	AUS WEST LOCKBOX	Weekly Svc		44.25
					Weekly Svc		40.61
					Weekly Svc		30.52
					Weekly Svc		36.94
					Weekly Svc		21.93
						Total for Check/Tran - 86519:	174.25
86520	7/14/21	DD	613	CAMPBELL & COMPANY	REEP		1,300.00
					REEP		700.00
						Total for Check/Tran - 86520:	2,000.00
86521	7/14/21	DD	3347	CANON BUSINESS SOLUTIONS, INC.	Monthly Billing		694.52
86522	7/14/21	DD	394	COLUMBIA ELECTRIC SUPPLY	Conduit		111,759.45
86523	7/14/21	DD	2972	COMPUNET, INC.	Cisco Router		13,318.25
86524	7/14/21	DD	2898	ELECTRICAL CONSULTANTS, INC.	Professional Svc		31,418.50
					Professional Svc		2,271.00
						Total for Check/Tran - 86524:	33,689.50
86525	7/14/21	DD	79	GENERAL PACIFIC, INC.	Alum 4/0 STR DB Triplex, Sweet		1,848.07
86526	7/14/21	DD	10051	TINA M GLINES	Tuition Reimbursement		1,414.10
86527	7/14/21	DD	2087	H2 PRECAST, INC.	Vault Base/Lid		17,593.20
86528	7/14/21	DD	724	HERITAGE PROFESSIONAL LANDSCAPI	Landscaping Svc		1,769.40
					Landscaping Svc		372.96
					Landscaping Svc		305.62
					Landscaping Svc		372.96
					Landscaping Svc		1,129.24

Accounts Payable
Check Register

07/05/2021 To 07/18/2021

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					Landscaping Svc		331.08
					Landscaping Svc		972.80
					Landscaping Svc		411.29
						Total for Check/Tran - 86528:	5,665.35
86529	7/14/21	DD	1632	INTERCONTINENTAL EXCHANGE, INC.	Ice Trade Vault Charges		375.00
					Ice Econfirm Charges		54.00
						Total for Check/Tran - 86529:	429.00
86530	7/14/21	DD	214	JACOBS & RHODES	REEP		700.00
					REEP		700.00
					REEP		1,300.00
						Total for Check/Tran - 86530:	2,700.00
86531	7/14/21	DD	103	KENNEWICK, CITY OF	Occupation Tax		413,014.77
86532	7/14/21	DD	2027	KUFFEL, HULTGRENN, KLASHKE AND	Professional Svc		3,327.82
86533	7/14/21	DD	919	NOANET	Commercial HVAC		1,382.09
86534	7/14/21	DD	146	S&C ELECTRIC COMPANY	Recloser, S&C TripSaver II Dro		44,873.52
86535	7/14/21	DD	821	SCHWEITZER ENGINEERING LABORAT	SEL-2431 Reg. Ctrl - Cooper		17,000.90
86536	7/14/21	DD	3696	SUMMIT LAW GROUP, PLLC	Professional Svc		1,346.50
86537	7/14/21	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing-Faircloth		384.45
86538	7/14/21	DD	4168	WALKER & ASSOCIATES INC.	Premise Electronics		6,184.97
						Total Payments for Payment Type - DD: (47)	916,669.85
						Total Voids for Payment Type - DD: (0)	0.00
						Total for Payment Type - DD: (47)	916,669.85
						Total Payments for Bank Account - 1 : (47)	916,669.85
						Total Voids for Bank Account - 1 : (0)	0.00

Accounts Payable
Check Register

07/05/2021 To 07/18/2021

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount	
78604	2/6/20	CHK	99999	KALYANI TRIPATHI	Credit Balance Refund		96.76	VOID
81923	7/7/21	CHK	2425	AT&T MOBILITY, LLC	Monthly Billing		5.44	
81924	7/7/21	CHK	3478	FP MAILING SOLUTIONS	Postage Machine - Prosser		84.71	
81925	7/7/21	CHK	4947	KENNEWICK CITY OF	Washington St. Corridor Interlocal Agree		28,640.81	
81926	7/7/21	CHK	3539	NEWGEN STRATEGIES AND SOLUTION	Professional Svc		7,668.75	
81927	7/7/21	CHK	10819	OREGON DEPARTMENT OF REVENUE	Garnishment - Taxes		1,111.88	
81928	7/7/21	CHK	122	PACIFIC NORTHWEST WATERWAYS AS	2021-2022 Membership Dues		3,370.00	
81929	7/7/21	CHK	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing		220.21	
81930	7/7/21	CHK	962	PACIFIC POWER	Monthly Billing		423.37	
81931	7/7/21	CHK	10095	PASCO TIRE FACTORY, INC.	tires		5,836.65	
81932	7/7/21	CHK	2131	POCKETINET COMMUNICATIONS, INC.	Sillusi Butte to Umatilla Microwave		1,872.00	
81933	7/7/21	CHK	135	PROSSER, CITY OF	Monthly billing		1.16	
					Monthly billing		10.80	
					Monthly Billing		1,265.71	
					Monthly Billing		858.24	
						Total for Check/Tran - 81933:	2,135.91	
81934	7/7/21	CHK	1592	REESE CONCRETE PRODUCTS MFG. INC	Mastics		977.40	
81935	7/7/21	CHK	3961	SIERRA ELECTRIC, INC.	Repair/Replace Meter		562.34	
81936	7/7/21	CHK	10710	THRYV, INC.	Advertising		78.75	
81937	7/7/21	CHK	193	UNITED PARCEL SERVICE OF AMERICA	Mailing Svc		132.00	
81938	7/7/21	CHK	170	WASH STATE DEPT LABOR & INDUST	2nd Qtr Ending 06/30/21		45,791.87	
81939	7/7/21	CHK	99999	1011 CLEVELAND, LLC	Credit Balance Refund		236.24	

Accounts Payable
Check Register

07/05/2021 To 07/18/2021

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
81940	7/7/21	CHK	99999	DEREK BURNS	Credit Balance Refund		87.69
81941	7/7/21	CHK	99999	FELISA CERNA	Credit Balance Refund		122.04
81942	7/7/21	CHK	99999	NATHANIEL CLEVENGER	Credit Balance Refund		97.13
81943	7/7/21	CHK	99999	PATSY W JONES	Credit Balance Refund		67.17
81944	7/7/21	CHK	99999	ROBERT W KOZAK	Credit Balance Refund		19.28
81945	7/7/21	CHK	99999	HAYLIE NAUGHTON	Credit Balance Refund		182.90
81946	7/7/21	CHK	99999	JACK L PICICCI	Credit Balance Refund		10.94
81947	7/7/21	CHK	99999	ROYAL COLUMBIAN MGMT WA LLC	Credit Balance Refund		4,004.22
81948	7/7/21	CHK	99999	ALBA N SANCHEZ RUIZ	Credit Balance Refund		104.24
81949	7/7/21	CHK	99999	WILLIAM L SMOOT	Credit Balance Refund		24.09
81950	7/14/21	CHK	3598	ALDEN SYSTEMS, INC.	Software Subscription		4,080.00
81951	7/14/21	CHK	258	APOLLO MECHANICAL CONTRACTORS	REEP		1,300.00
					REEP		700.00
						Total for Check/Tran - 81951:	2,000.00
81952	7/14/21	CHK	2425	AT&T MOBILITY, LLC	Monthly billing		63.84
81953	7/14/21	CHK	661	BENJAMINS CARPET ONE, INC.	Commercial Energy Efficiency Prg		4,161.80
81954	7/14/21	CHK	259	BENTON FRANKLIN COMMUNITY ACTI	Helping Hands		1,559.10
81955	7/14/21	CHK	35	BENTON PUD - CUSTOMER ACCOUNT D	Monthly Billing		400.77
81956	7/14/21	CHK	54	BNSF RAILWAY COMPANY	RR Crossig - Vista		100.00
					RR Crossing - Kennewick		250.00
					RR Crossing - Prosser		650.00
						Total for Check/Tran - 81956:	1,000.00

Accounts Payable
Check Register

07/05/2021 To 07/18/2021

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
81957	7/14/21	CHK	614	BOB RHODES HEATING & AC, INC.	REEP		1,300.00
81958	7/14/21	CHK	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc		4,898.67
					Tree Trimming Svc		6,339.16
						Total for Check/Tran - 81958:	11,237.83
81959	7/14/21	CHK	10166	BYRNES OIL COMPANY, INC.	Fuel Svc		15,876.60
81960	7/14/21	CHK	32	CITY OF BENTON CITY	Occupation Tax		9,458.97
81961	7/14/21	CHK	3029	DELTA HEATING & COOLING, INC.	REEP		700.00
					REEP		700.00
					REEP		700.00
						Total for Check/Tran - 81961:	2,100.00
81962	7/14/21	CHK	3439	DJ'S ELECTRICAL, INC.	JU-NESC Compliance		14,659.91
					JU-NESC Compliance		3,646.72
					JU-NESC Compliance		1,761.21
					JU-NESC Compliance		76,320.28
					JU-NESC Compliance		2,900.80
					JU-NESC Compliance		1,450.40
					JU-NESC Compliance		58,324.20
					JU-NESC Compliance		49,468.74
					JU-NESC Compliance		621.60
					JU-NESC Compliance		3,704.21
					Cable Replacement		39,392.86
					Cable Replacement		17,347.30
					Cable Replacement		247,003.62
					JU-NESC Compliance		10,167.30
						Total for Check/Tran - 81962:	526,769.15
81963	7/14/21	CHK	243	FEDERAL EXPRESS CORP	Mailing Svc		20.81
					Mailing Svc		14.86
					Mailing Svc		48.29

07/05/2021 To 07/18/2021

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
						Total for Check/Tran - 81963:	83.96
81964	7/14/21	CHK	374	HOWARD INDUSTRIES, INC.	Transformers		8,219.94
					Transformers		29,100.46
					Transformers		1,554.07
					Transformers		4,157.21
						Total for Check/Tran - 81964:	43,031.68
81965	7/14/21	CHK	4947	KENNEWICK CITY OF	Permit - Cable Replacement		75.00
					Permit		75.00
					Angus 4 Feeder Reroute		75.00
						Total for Check/Tran - 81965:	225.00
81966	7/14/21	CHK	310	MOON SECURITY SERVICES, INC.	Security Camera - Ops		-11.82
					Security Camera - Ops		610.88
						Total for Check/Tran - 81966:	599.06
81967	7/14/21	CHK	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing		67.35
					Monthly Billing		138.24
						Total for Check/Tran - 81967:	205.59
81968	7/14/21	CHK	128	PERFECTION GLASS, INC.	REEP		937.86
81969	7/14/21	CHK	135	PROSSER, CITY OF	Occupation Tax		34,062.56
81970	7/14/21	CHK	10718	PUBLIC UTILITY DIST PEND ORIELLE C	CWPU Membership Assessment		1,531.80
81971	7/14/21	CHK	141	RICHLAND, CITY OF	Occupation Tax		1,300.36
81972	7/14/21	CHK	3620	JAMES A TIETSORT	CDL Endorsement Reimbursement		102.00
81973	7/14/21	CHK	2699	TOTAL ENERGY MANAGEMENT & HVA	REEP		300.00
					REEP		2,600.00
					REEP		700.00
					REEP		300.00
						Total for Check/Tran - 81973:	3,900.00

Accounts Payable
Check Register

07/05/2021 To 07/18/2021

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
81974	7/14/21	CHK	3006	TRI-CITY GLASS, INC.	REEP		1,835.80
81975	7/14/21	CHK	100	WASTE MANAGEMENT OF WASHINGT	Monthly billing		278.58
					Monthly billing		908.36
						Total for Check/Tran - 81975:	1,186.94
81976	7/14/21	CHK	99999	ACV PIER KENNEWICK LLC	Credit Balance Refund		901.83
81977	7/14/21	CHK	99999	KENNETH ADAMS	Credit Balance Refund		52.12
81978	7/14/21	CHK	99999	CARLOS J BLACKMAN	Credit Balance Refund		113.72
81979	7/14/21	CHK	99999	MACK BLAND	Trenching cost - failed svc conductor		1,000.00
81980	7/14/21	CHK	99999	PAUL W BRANDON	Credit Balance Refund		864.23
81981	7/14/21	CHK	99999	ARELY CRUZ	Credit Balance Refund		131.28
81982	7/14/21	CHK	99999	BRITTENI HOLLIMAN	Credit Balance Refund		133.17
81983	7/14/21	CHK	99999	RONALD H JENNINGS SR	Credit Balance Refund		744.55
81984	7/14/21	CHK	99999	SAVANNAH LANCASTER	Credit Balance Refund		77.37
81985	7/14/21	CHK	99999	RAFAEL S MARTINEZ	Credit Balance Refund		178.60
81986	7/14/21	CHK	99999	RYAN D POWLISH	Credit Balance Refund		80.20
81987	7/14/21	CHK	99999	NINA L RANSIER	Credit Balance Refund		34.64
81988	7/14/21	CHK	99999	TOTAL OFFICE CONCEPTS INC	Credit Balance Refund		11,332.51
81989	7/14/21	CHK	99999	KALYANI TRIPATHI	Credit Balance Refund		96.76

Total Payments for Payment Type - CHK:	(67)	788,619.68
Total Voids for Payment Type - CHK:	(1)	96.76
Total for Payment Type - CHK:	(68)	788,716.44

Accounts Payable
Check Register

ALL

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
5841	7/8/21	WIRE	1567	ICMA RETIREMENT CORP	457(b) Leave EE Contribution		1,442.65
					457(b) Roth EE Contribution		5,531.92
					Plan A 457(b) Employee Contribution		5,570.48
					Plan B 457(b) Employee Contribution		21,167.54
					Plan C 401(a) Option 1 EE Contribution		3,416.88
					Plan C 401(a) Option 2 EE Contribution		1,405.07
					Plan C 401(a) Option 3 EE Contribution		492.30
					Plan C 401(a) Option 4, Step 1 EE Contri		99.47
					Plan C 401(a) Option 4, Step 2 EE Contri		914.55
					Plan C 401(a) Option 4, Step 3 EE Contri		1,420.83
					Plan C 401(a) Option 4, Step 4 EE Contri		778.18
					Plan C 401(a) Option 5, Step 4 EE Contri		978.53
					Plan C 457(b) Employee Contribution		4,564.69
					Deferred Comp - ER		16,480.80
						Total for Check/Tran - 5841:	64,263.89
5842	7/9/21	WIRE	169	ENERGY NORTHWEST	Internship Prg		2,000.00
					DEED Membership Subscription		4,914.44
						Total for Check/Tran - 5842:	6,914.44
5843	7/8/21	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax		71,808.20
					Medicare - Employee		9,336.33
					Medicare - Employer		9,336.33
					Social Security - Employee		39,436.05
					Social Security - Employer		39,436.05
						Total for Check/Tran - 5843:	169,352.96
5844	7/12/21	WIRE	3875	EMERALD CITY RENEWABLES LLC	REC Purchased		72,972.88
5845	7/8/21	WIRE	437	WASH STATE DEPT SUPPORT REGIST	Garnishment - Child Support		925.25
5846	7/9/21	WIRE	171	WASH STATE DEPT RETIREMENT SYS	PERS Plan 2		43,720.40
					PERS Plan 3A 5% All Ages		1,651.83
					PERS Plan 3B 5% Up to Age 35		388.60

ALL

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					PERS Plan 3B 6% Age 35-45		102.24
					PERS Plan 3E 10% All Ages		1,191.02
					PERS - ER		78,421.75
					Total for Check/Tran - 5846:		125,475.84
5847	7/15/21	WIRE	436	BANK OF AMERICA	Banking Fees		9,576.76
5848	7/15/21	WIRE	2570	THE ENERGY AUTHORITY, INC.	Resource Mgmt Fee/RMA Consulting Fee		141,455.89
					Purchased Power		2,141,295.47
					Total for Check/Tran - 5848:		2,282,751.36
5849	7/15/21	WIRE	3844	MACQUARIE ENERGY N. AMERICA TRA	Purchased Power		457,736.80
					Total Payments for Payment Type - WIRE:	(9)	3,189,970.18

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES
ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
359	05/28/2021	193	Credit Card	11 - Finance & Business Serv	1091	BLACKWELL, LURII	1091	OFFICE DEPOT #1078	Office Supplies credit	-151.00
	05/28/2021	193					1091	OFFICE DEPOT #1080	Office Supplies credit	-31.73
	06/02/2021	193					1091	OFFICE DEPOT #1078	Office Supplies	6.59
	06/02/2021	193					1091	OFFICE DEPOT #1078	Office Supplies	48.86
	06/04/2021	193					1091	MAIL N STUFF	Darling - Returned IT item - i	30.13
	06/04/2021	193					1091	AMZN MKTP US*2X0K	Office Supplies	8.13
	05/19/2021	193					1091	OFFICE DEPOT #1078	Office Supplies	97.22
	05/21/2021	193					1091	OFFICE DEPOT #1078	Office Supplies	26.81
	05/21/2021	193					1091	OFFICE DEPOT #1078	Office Supplies-cancelling	151.00
	05/21/2021	193					1091	OFFICE DEPOT #1080	Office Supplies-cancelling	31.73
	06/01/2021	193					1091	AMERICAN PUBLIC PO	Mercer 2021 Rate Design Fun	350.00
	06/01/2021	193					1091	AMERICAN PUBLIC PO	Mercer-2021 Implementing A	350.00
									Total for Tran-359:	917.74
353	05/28/2021	196	Credit Card	44 - Customer Service	10150	COBB, ANNETTE L	10150	OFFICE DEPOT #1078	Kenn & Prosser Office Suppli	151.00
	05/28/2021	196					10150	OFFICE DEPOT #1080	Prosser-Post-it Notes	31.73
	06/02/2021	196					10150	OFFICE DEPOT #1078	Prosser-Calculator Tape	10.03
	06/02/2021	196					10150	OFFICE DEPOT #1078	Kenn-PUD Envelopes	45.79
	05/19/2021	196					10150	USPS PO 5440320336	Annual BRM Permit #BR 76-	245.00
	05/19/2021	196					10150	AMZN MKTP US*2L0Z	DT Stands for under counter e	95.54
	05/23/2021	196					10150	AMZN MKTP US*2R0P	Office Supplies Canned Air	58.84
	05/24/2021	196					10150	AMAZON.COM*2R4V1	Bulletin Board for CS Lobby	332.71
	06/02/2021	196					10150	FP MAILING SOLUTIO	Postage for Prosser Postage	414.00
									Total for Tran-353:	1,384.64
345	06/01/2021	189	Credit Card	ST10 - Storm Card #10	1654	CRAMER, BRIAN M	1654	CONOCO - DESERT FO	Fuel	74.12
									Total for Tran-345:	74.12

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES
ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
348	05/27/2021	198	Credit Card	15 - IT Infrastructure	3259	CRUM, DUANE P	3259	IN *IVOXY CONSULTI	additional 10zigs	1,379.76
	05/27/2021	198					3259	AMZN MKTP US*2R00	wireless keyboards x 2	55.36
	06/08/2021	198					3259	DNH*GODADDY.COM	Certificate-Paul test Trackit m	66.49
	06/09/2021	198					3259	FS COM INC	Customized Transceiver Mod	890.52
	05/31/2021	198					3259	SPECTRUM	backup internet	139.98
	06/06/2021	198					3259	AMAZON.COM*2X0BU	3 Laptopbags & batteries	78.18
	06/04/2021	198					3259	SP * UBIQUITI INC.	NanoBeam Bridge	215.03
	05/26/2021	198					3259	COMPUNET	wireless access points-ops	3,145.02
	06/11/2021	198					3259	DOODLY - DOODLY S	monthly software for animatio	39.00
	06/10/2021	198					3259	AMZN MKTP US*2X7O	Phone untangler	7.29
	06/11/2021	198					3259	AMZN MKTP US*2X5L	Floor pad (DeFord)	34.74
	06/11/2021	198					3259	TABLEAU SOFTWARE	Server Architecture (Jacobs)	1,330.00
	06/11/2021	198					3259	TABLEAU SOFTWARE	Server Architecture (Zones)	1,330.00
	05/17/2021	198					3259	TABLEAU SOFTWARE	Server Architecture (McMaho	1,400.00
									Total for Tran-348:	10,111.37
346	06/07/2021	201	Credit Card	32PR - Operations - Prosser	1921	DAVIS, SUSAN K	1921	BDI TRANSFER	rubbish disposal	94.06
									Total for Tran-346:	94.06
354	06/10/2021	194	Credit Card	36 - Operations - Maintenanc	10656	FLEENOR, RYAN A	10656	THE HOME DEPOT #47	screws connectors	7.23
									Total for Tran-354:	7.23

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES
ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
351	05/28/2021	202	Credit Card	35 - Operations - Transforme	2503	GASTON, TODD	2503	SHERWIN WILLIAMS 7	orange paint 4 transformer	90.14
	05/17/2021	202					2503	3627 CED	fuses for P.Ts gum sub	74.97
	06/01/2021	202					2503	THE HOME DEPOT #47	painting supplies 4 shop	77.44
	05/18/2021	202					2503	INT CONCRETE & ASP	rock for gum sub	109.98
	05/18/2021	202					2503	INT CONCRETE & ASP	rock for gum sub	85.01
	05/19/2021	202					2503	HARBOR FREIGHT TO	tools for truck 204	44.49
	05/19/2021	202					2503	SHERWIN WILLIAMS 7	orange paint 4 transformer	63.25
	05/24/2021	202					2503	PLATT ELECTRIC 006	installion parts 4 reclosers	367.90
	06/01/2021	202					2503	PLATT ELECTRIC 006	SO cable for reclosers	380.66
	06/01/2021	202					2503	BATTERIES PLUS #025	batteries for controllers	412.14
	06/02/2021	202					2503	BASIN DEPARTMENT	boots for spraying	119.45
	06/02/2021	202					2503	THE HOME DEPOT #47	rust reformer 4 painting	23.72
	05/26/2021	202					2503	WSU PESTICIDE EDUC	Tietsort Pesticide school	30.00
	06/10/2021	202					2503	THE HOME DEPOT #47	parts for weed control	31.92
									Total for Tran-351:	1,911.07
361	06/02/2021	204	Credit Card	34 - Operations - Meter Shop	967	HOLLENBECK, KEVIN A	967	3627 CED	Misc, wire, unistrut and screw	2,349.58
	06/01/2021	204					967	DAY WIRELESS PORT	Programming 5 portible radio	81.45
									Total for Tran-361:	2,431.03
350	06/02/2021	203	Credit Card	32 - Operations - Line Depart	1202	INMAN, ROBERT W	1202	INT CONCRETE & ASP	5/8" Top Course gravel	412.76
									Total for Tran-350:	412.76
356	06/16/2021	191	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	O'REILLY AUTO PART	credit, axle seal.	-30.78
							2026	PASCO A-PTS 0027915	credit, filter and flange.	-15.92
							2026	SPECK BUICK GMC OF	credit.	-90.96
							2026	PASCO A-PTS 0027915	credit, battery core.	-58.64
									Total for Tran - 356:	-196.30

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES
ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
357	06/07/2021	191	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	MONARCH MACHINE	Bobcat #151, bucket repair	325.80
	06/07/2021	191					2026	O'REILLY AUTO PART	truck #126, engine heater	78.34
	06/07/2021	191					2026	J&L HYDRAULICS INC	fork lift #96, cylinder kits	54.45
	06/01/2021	191					2026	ARG-CENTRAL HOSE	backhoe #117, hydraulic fittin	4.50
	06/01/2021	191					2026	ARG-CENTRAL HOSE	backhoe #117 hydraulic fittin	4.32
	06/01/2021	191					2026	J&L HYDRAULICS INC	truck #90, hydraulic valve	95.62
	06/01/2021	191					2026	J&L HYDRAULICS INC	truck #9, cylinder rebuild kits.	146.50
	06/01/2021	191					2026	PASCO A-PTS 0027915	stock, oil and air filters	97.14
	06/07/2021	191					2026	SIX ROBBLEES NO 5	tire weight,six way socket's	82.06
	06/02/2021	191					2026	MOUNTS LOCK AND K	truck #213, spare key	48.87
	06/01/2021	191					2026	ALTEC INDUSTRIES, I	truck #171, control triger asse	92.79
	06/03/2021	191					2026	SQ *CLUSTER FIX	truck #56, cluster repair.	379.01
	06/01/2021	191					2026	PASCO A-PTS 0027915	truck #189, oil filter	13.49
	06/01/2021	191					2026	O'REILLY AUTO PART	small engine fuel stabelizer	52.71
	06/01/2021	191					2026	PASCO TIRE FACTORY	trailer #tr1111, tires	442.66
	06/01/2021	191					2026	PASCO A-PTS 0027915	truck #78, thermostat	24.49
	06/01/2021	191					2026	PASCO A-PTS 0027915	truck #78, coolant temp senso	45.53
	06/01/2021	191					2026	MID COLUMBIA FORK	forklift #152, speed sensors	838.48
	06/01/2021	191					2026	CO-ENERGY PSC CN	antifreze 55 gallons	576.28
	06/01/2021	191					2026	PASCO A-PTS 0027915	truck #99, oil filter	16.22
	06/01/2021	191					2026	PASCO A-PTS 0027915	jump off joe micro site, batter	123.51
	06/01/2021	191					2026	PASCO A-PTS 0027915	air fuel and coolant filters	167.37
	06/01/2021	191					2026	PASCO A-PTS 0027915	trailer #tr1111, battery.	32.98
	06/01/2021	191					2026	PASCO A-PTS 0027915	trailer breakaway batterys	65.96
	06/01/2021	191					2026	CORWIN FORD TRI-CI	truck #184, turbo tube	86.55
	06/01/2021	191					2026	TEREX UTILITIES, INC.	truck #187, roller assembly	458.30
	06/01/2021	191					2026	JIMS PACIFIC GARAGE	truck #176, a.c. repair	74.83
	06/01/2021	191					2026	O'REILLY AUTO PART	truck #171, oil seal	31.44
	06/01/2021	191					2026	O'REILLY AUTO PART	truck #56, speed sensor and w	68.21
	06/01/2021	191					2026	O'REILLY AUTO PART	truck #56, abs sensor and wiri	33.82
	06/01/2021	191					2026	O'REILLY AUTO PART	truck #171, axle seal	61.55
	06/05/2021	191					2026	JIFFY CAR WASH	#154, JIFFY CAR WASH	22.50
	06/03/2021	191					2026	SPECK BUICK GMC OF	wrong charge.	90.96
	06/04/2021	191					2026	SPECK BUICK GMC OF	Truck #13, shift cable	90.69
	06/03/2021	191					2026	PASCO A-PTS 0027915	oil and air filters	194.62

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES
ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	06/04/2021	191					2026	SOL*SNAP-ON INDUST	snap ring pliers replacement ti	31.19
	06/04/2021	191					2026	LITHIA CJD OF TRI-CI	Truck #171, front axle seals.	187.47
	06/04/2021	191					2026	THE HOME DEPOT #47	linseed oil for trailers	56.41
	06/01/2021	191					2026	J&L HYDRAULICS INC	truck #9, hydraulic fittings	22.54
	06/01/2021	191					2026	BATTERIES PLUS #025	tennant floor scruber #566, ba	846.75
	06/01/2021	191					2026	PASCO A-PTS 0027915	truck #210, oil filter	11.99
	06/01/2021	191					2026	ALTEC INDUSTRIES, I	truck #198, strobe light kit.	262.41
	06/10/2021	191					2026	PASCO A-PTS 0027915	filters,fuel,air,oi.	442.95
	06/11/2021	191					2026	PASCO A-PTS 0027915	truck #121,shocks	120.20
	06/10/2021	191					2026	SOL*SNAP-ON INDUST	modis scanner upgrade	1,092.73
	06/11/2021	191					2026	LITHIA CJD OF TRI-CI	truck #171,axle collars	131.86
	06/09/2021	191					2026	PASCO A-PTS 0027915	truck#210,air filter	13.55
	06/09/2021	191					2026	PASCO A-PTS 0027915	truck #98, filters,dist cap and	55.35
	06/09/2021	191					2026	LITHIA CJD OF TRI-CI	truck #168, fusable link	41.02
									Total for Tran-357:	8,338.97

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES
ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
355	05/28/2021	195	Credit Card	38 - Operations - Support Svc	10608	PATRICK, GEORGE M	10608	AMZN MKTP US*2X5V	electrcal connectors	62.61
	05/27/2021	195					10608	AMZN MKTP US*2R689	construction lights	242.70
	05/28/2021	195					10608	AMZN MKTP US*2R97	returned part credit will be ne	728.79
	05/28/2021	195					10608	AMZN MKTP US*2R4M	swamp cooler pumps	169.41
	05/30/2021	195					10608	AMZN MKTP US*2R01	door chain	40.51
	05/28/2021	195					10608	3627 CED	bulbs	113.57
	05/17/2021	195					10608	GRAINGER	filters	454.95
	05/25/2021	195					10608	GRIGGS ACE KENNEW	screws	5.63
	05/25/2021	195					10608	GRAINGER	filters	419.89
	05/17/2021	195					10608	TACOMA SCREW PRO	screws	4.50
	05/17/2021	195					10608	THE HOME DEPOT #47	dishwasher cleaner and bit	24.86
	05/20/2021	195					10608	WSU PESTICIDE EDUC	Fleenor&Patrick WSU Pest M	60.00
	05/19/2021	195					10608	CONS SUPPLY KENNE	plumbing supplies	278.59
	05/20/2021	195					10608	AMZN MKTP US*2R8L	card readers	612.78
	05/20/2021	195					10608	THE HOME DEPOT #47	metal junction covers	13.28
	06/02/2021	195					10608	THE HOME DEPOT #47	electrical covers	6.26
	06/02/2021	195					10608	THE HOME DEPOT #47	electrical boxes and covers	9.54
	06/03/2021	195					10608	THE HOME DEPOT #47	electrical box	3.88
	05/17/2021	195					10608	GRAINGER	paper towel dispenser	52.76
	06/09/2021	195					10608	THE HOME DEPOT #47	electrical boxes and covers	23.69
									Total for Tran-355:	3,328.20

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES
ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
352	05/27/2021	200	Credit Card	39 - Operations - Warehouse	1465	PURDOM, KRISTI L	1465	NPC*NEW PIG CORP	ABSORBANT MATS	822.92
	05/29/2021	200					1465	HI-LINE 7813	CABLE CUTTERS	803.40
	05/29/2021	200					1465	HI-LINE 7813	DISCONNECT STICK	346.31
	05/28/2021	200					1465	ZORO TOOLS INC	SAFETY GLASSES	76.11
	05/27/2021	200					1465	DCINVENTS.COM	STRINGERS	470.00
	05/26/2021	200					1465	EXXONMOBIL 45449	OT CREW SPORTS DRINK	7.34
	05/27/2021	200					1465	ZORO TOOLS INC	WRENCHES	166.15
	05/27/2021	200					1465	BATTERIES PLUS #025	BATTERIES	71.51
	06/02/2021	200					1465	SP * LUGALLSTORE	WEB STRAP	67.64
	06/02/2021	200					1465	L2G*KENNEWICKFAR	FALSE ALARM	100.00
	06/01/2021	200					1465	OFFICEWORLDCOM	TRASH CAN LINER	148.80
	06/09/2021	200					1465	SP * LUGALLSTORE	web strap return	-46.50
	06/09/2021	200					1465	NORMED	FIRST AID SUPPLIES	167.09
	05/19/2021	200					1465	SP * LUGALLSTORE	WEB STRAP, MAIN FRAM	95.14
	05/19/2021	200					1465	AMZN MKTP US*2R1U	DOG REPELLENT SPRAY	206.10
	05/20/2021	200					1465	AMZN MKTP US*2R92	HAMMERS	234.00
	05/21/2021	200					1465	ARNETT INDUSTRIES	TOOL REPAIRS	638.39
	05/21/2021	200					1465	L2G*KENNEWICKFAR	FALSE ALARM CHARGES	200.00
	06/03/2021	200					1465	OES GLOBAL INC	GATORADE	510.85
	06/03/2021	200					1465	PLATT ELECTRIC 006	CONDUIT END CAPS	69.79
	06/03/2021	200					1465	GRAINGER	MARKING WAND	110.14
	05/26/2021	200					1465	GRAINGER	SLEDGE HAMMERS	97.41
	06/11/2021	200					1465	L2G*KENNEWICKFAR	FALSE ALARM CHARGES	75.00
	06/11/2021	200					1465	L2G*KENNEWICKFAR	FALSE ALARM CHARGES	200.00
	06/10/2021	200					1465	THE HOME DEPOT 473	CHICAGO SCREWS	16.64
	06/03/2021	200					1465	GRAINGER	SPORTS DRINK MIX	24.84
	06/10/2021	200					1465	WAL-MART #2101	PROPANE SMALL BOTTL	15.55
	06/10/2021	200					1465	RAY POLAND AND SO	CONCRETE DISPOSAL	358.44
	06/14/2021	200					1465	FERRELLGAS L P	PROPANE	46.60
	06/01/2021	200					1465	OFFICEWORLDCOM	TOILET SEAT COVERS	176.75
	06/01/2021	200					1465	OFFICEWORLDCOM	MULTI FOLDS AND TOILE	1,698.95
	06/10/2021	200					1465	THE HOME DEPOT 473	FLIP KNIVES	195.09
	06/10/2021	200					1465	THE HOME DEPOT 473	PROPANE BOTTLE	17.25
	05/27/2021	200					1465	ZORO TOOLS INC	SAFETY GLASSES	447.13
	05/27/2021	200					1465	ZORO TOOLS INC	CONTACT CLEANER	439.44

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES
ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	05/27/2021	200					1465	ZORO TOOLS INC	SLEDGE HAMMER	44.51
									Total for Tran-352:	9,118.78
358	06/01/2021	192	Credit Card	17 - Contracts & Purchasing	1685	TUCKSEN, LORETTA E	1685	WWW COSTCO COM	ApexDesk ZT Electric Desk	271.49
									Total for Tran-358:	271.49

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES
ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
360	05/28/2021	190	Credit Card	01 - Executive	10664	VANCE, AMBER D	10664	OFFICE DEPOT #1078	File folders for HR	73.83
	05/29/2021	190					10664	AMZN MKTP US*2X5H	Spring into Motion awards	55.35
	05/30/2021	190					10664	AMZN MKTP US*2X78	Spring into Motion awards	53.75
	06/07/2021	190					10664	AMZN MKTP US*2X2B	Spring into Motion award	18.45
	05/17/2021	190					10664	MCCLATCHY ADVERT	Job Advertisement	677.64
	06/08/2021	190					10664	TOTAL CARE CLINICS	Decker DOT physical	130.00
	06/02/2021	190					10664	MCCLATCHY ADVERT	Ad placed by Communication	750.00
	06/02/2021	190					10664	TRI CITIES AREA JOU	May Ad #1 placed by Commu	880.00
	06/02/2021	190					10664	TRI CITIES AREA JOU	May Ad #2 placed by Commu	880.00
	06/02/2021	190					10664	FAIRCHILD CINEMAS -	Spring into Motion incentives	936.00
	06/08/2021	190					10664	TOTAL CARE CLINICS	Patrick DOT physical	130.00
	06/09/2021	190					10664	TRI CITIES AREA JOU	Ad placed in Senior Times	880.00
	06/09/2021	190					10664	TRI CITIES AREA JOU	Ad placed in Senior Times	1,800.00
	05/18/2021	190					10664	EB FIFTH ANNUAL PA	Dunn-Conference day 1	107.72
	05/18/2021	190					10664	EB FIFTH ANNUAL PA	Dunn-Conference day 2	107.72
	05/17/2021	190					10664	ARMA INTERNATION	Drake-Membership dues	175.00
	05/19/2021	190					10664	MCCLATCHY ADVERT	Job advertisement	534.12
	05/19/2021	190					10664	TOTAL CARE CLINICS	Hartman DOT Physical	130.00
	05/20/2021	190					10664	AMZN MKTP US*2R0O	Spring into Motion Award-Irv	22.47
	05/20/2021	190					10664	NWPPA	Job ads-Lineman Jrny & Bus	350.00
	05/20/2021	190					10664	CBSHRM	Dunlap-June meeting registrat	20.00
	05/21/2021	190					10664	FRANKLIN PLANNER	Henderson planner refill	58.52
	05/22/2021	190					10664	AMZN MKTP US*2R9S	Spring into Motion awards	17.69
	05/23/2021	190					10664	AMZN MKTP US*2R42I	Spring into Motion awards	65.15
	05/24/2021	190					10664	AMZN MKTP US*2R9R	Spring into Motion awards	40.40
	05/25/2021	190					10664	AMZN MKTP US*2R6A	Spring into Motion awards	17.71
	05/25/2021	190					10664	AMZN MKTP US*2R5W	Spring into Motion awards	36.90
	05/25/2021	190					10664	AMZN MKTP US*2R15	Spring into Motion awards	36.90
	05/25/2021	190					10664	CANVAS CHAMP	Canvas prints-Commission R	58.43
	05/25/2021	190					10664	CANVAS CHAMP	Canvas prints-Commission R	58.43
	05/26/2021	190					10664	OFFICE DEPOT #1078	Rolling wht brd cart-Commiss	387.47
	05/31/2021	190					10664	AMZN MKTP US*2R8M	Recycle stickers-admin brk r	10.81
	06/01/2021	190					10664	PROSSER RECORD BU	COVID-19 Program Ad place	133.68
	06/01/2021	190					10664	THE SEATTLE TIMES	Digital subscription-Commun	19.96
	06/03/2021	190					10664	PAYPAL *TUDECIDES	Ads placed by Communicatio	150.00

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES
ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	06/03/2021	190					10664	AMAZON.COM*2R0X7	Coffee for Commission Meeti	23.99
	06/04/2021	190					10664	LOURDES OCC HEALT	DOT physical for Jesus Diaz	120.00
	05/25/2021	190					10664	AMZN MKTP US*2R1II	Spring into Motion Awards	651.77
	05/26/2021	190					10664	COSTCO *PHOTO CEN	Canvas prints-Commission R	73.81
	06/11/2021	190					10664	AMAZON.COM*2X4439	Rug for Commission Room re	1,018.02
	06/13/2021	190					10664	LINKEDIN 5771984596	Job posting-Bus Intel/ETL De	332.02
	06/09/2021	190					10664	TRI CITIES AREA JOU	Spring & Fall Expo ad-Comm	750.00
	06/10/2021	190					10664	AMZN MKTP US*2X3U	Wall clock for Commission R	206.29
	06/02/2021	190					10664	MILLIMAN COMPENS	Salary survey for HR	646.17
									Total for Tran-360:	13,626.17
349	05/17/2021	197	Credit Card	21 - Engineering	3880	WEBB, BRENDA R	3880	TIMBER PRODUCTS IN	Pole inspections	32.75
	05/26/2021	197					3880	AMZN MKTP US*2R8P	Office supplies for Vosahlo	35.82
	06/08/2021	197					3880	TECHSTREET LLC	IEEE C2-2017 - did not need	-1,168.54
	06/08/2021	197					3880	NNA SERVICES LLC	Notary for Anna	162.23
	06/01/2021	197					3880	OFFICE DEPOT #1078	Dry erase board for Tina	259.53
	06/01/2021	197					3880	OFFICE DEPOT #1078	Office supplies for Tina, dry e	12.66
	06/03/2021	197					3880	TECHSTREET LLC	IEEE C2-2017 - see credit	1,168.54
	06/01/2021	197					3880	TYNDALE COMPANY I	shirts&sweatshirts Chad,Jeff,	789.07
	05/26/2021	197					3880	OFFICE DEPOT #1078	2 garbage cans; Steve & Ange	35.82
	05/26/2021	197					3880	OFFICE DEPOT #1078	Stapler & post it pop up for A	22.39
	05/27/2021	197					3880	OFFICE DEPOT #1078	Office supplies for Anna	39.62
	05/27/2021	197					3880	OFFICE DEPOT #1078	Office supplies for Anna	21.71
	05/28/2021	197					3880	AMZN MKTP US*2X5P	Office supplies for Vosahlo	20.05
	06/11/2021	197					3880	POWER STREAM TECH	24V DC power supply/charge	282.81
									Total for Tran-349:	1,714.46
347	06/09/2021	199	Credit Card	51 - Power Management	2250	WELLER, ROXANNE K	2250	EB FIFTH ANNUAL PA	White reg Pac NW Whlsale P	107.72
	05/18/2021	199					2250	EUCI	Durham Regist-Long Term L	1,195.00
	05/19/2021	199					2250	OFFICE DEPOT #1078	Wall Hooks	3.62
	05/19/2021	199					2250	OFFICE DEPOT #1078	PopUp PostIt, Notebks, Pens,	98.46
	05/21/2021	199					2250	AMZN MKTP US*2L73P	Amazon - Web Cam Cover	9.76
									Total for Tran-347:	1,414.56
									Total Charges for CC/E-Payment Vendor - 3098: (17)	54,960.35

	Business Agenda
	Second Reading
X	*Consent Agenda*
	Info Only/Possible Action
	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	Jobs Report for Commission	
Agenda Item No:	3c	
Meeting Date:	July 27, 2021	
Presented by:	Brenda Webb bw	*Staff Presenting Item*
Approved by (dept):	Steve Hunter	*Director/Manager*
Approved for Commission review:	Rick Dunn	*General Manager/Asst GM*

Motion for Commission Consideration:

None.

Recommendation/Background

District Resolution No. 1607 authorizes the General Manager to approve construction and maintenance work orders up to $100,000.

The attached summary table (Jobs Report) provides a list of work orders with an estimated cost of less than $100,000. The Jobs Report is presented generally once a month to the Commission for the purpose of maintaining open communications and accountability for projects of significant value; generally, over $15,000. The report is intended for information only with no Commission action being requested.

Summary

The attached Jobs Report provides a summary of work orders of significant value up to the $100,000 limit authorized for approval by the General Manager.

Fiscal Impact

Report only.

Engineering Department
MEMO

To: Steve Hunter
From: Brenda Webb
Re: **Jobs Report to Commission**

Jobs Report for 7/27/2021 Commission Meeting							
Job No.	***Name***	***Location***	***Description***	***Designer***	***Estimated Job Cost***	***Reimb/Aid to Const.; Includes Salvage***	***Net Cost to BPUD***
614203	BPUD	Badger Canal	Re-route underground cable for KID's canal lining project	SME	$93,292.16	$0.00	$93,292.16
620765	BPUD	Booster #3, Sunheaven Farms	Replace fuse cabinet, door broken on existing PMH cabinet	CMB	$17,485.73	$0.00	$17,485.73
621269	BPUD	Between N Hildebrand & W 28th	Installing feeder conductor in existing conduit for Highlands 5	SME	$56,431.77	$0.00	$56,431.77
608349	Weathereye Winery	50207 Antonori Rd, Benton City	Installing 3 phase, 480V, line extension for 50HP pump	SME	$49,980.40	$43,309.78	(1) $6,670.62
620983	BPUD	Behind 1222 N Neel Loop	Replace transmission switch BC653	SME	$28,980.07	$0.00	$28,980.07
624143	Absolute Power	1315 E 3rd Ave	Three phase underground line extension for future 800A service.	CMB	$17,459.60	$6,033.67	(2) $11,425.93

,

(1) 608349 – District Cost ($6,670.62), is to install a three phase, 75 kVA transformer.
(2) 624143 – District Cost ($11,425.93), is to install a three phase, 500 kVA transformer.

	Business Agenda
	Second Reading
X	*Consent Agenda*
	Info Only/Possible Action
	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	Contract Change Order #2 – Benton REA – Contract #20-31-02	
Agenda Item No:	3d	
Meeting Date:	July 27, 2021	
Presented by:	Diane Schlekewey	*Staff Presenting Item*
Approved by (dept):	Stephen Hunter	*Director/Manager*
Approved for Commission review:	Rick Dunn	*General Manager/Asst GM*

Motion for Commission Consideration

Motion to authorize the General Manager on behalf of the District to sign Change Order #2 of Contract #20-31-02 with Benton REA to increase the not-to-exceed amount by $53,036.00; bringing the new not-to-exceed amount to $145,424.00.

Background

The District, for many years, provided safety coordinator services to a group of local utilities in our Inter-Utility Cooperative Agreement. This arrangement worked well benefiting the group with economies of scale and strengthening our working relationships. In 2020, the District's Safety Coordinator retired, and Benton REA proposed a suitable replacement from among their staff.

In 2020, the District entered into a new two-year agreement with the other local utilities within our Inter-Utility Cooperative group; in which, Benton REA provided a new Safety Coordinator. Benton REA contracts safety coordinator serves to the District, City of Richland, and Big Bend.

Summary

Approving this change order will provide for payment of safety coordinator services through December 31, 2021.

Fiscal Impact

This change order provides an additional $53,036.00 to cover costs for the service period of June 1, 2021 – December 31, 2021. The not-to-exceed amount for this contract will be $145,424.00 and is budgeted in department 31.

Contract Change Order

2721 W. 10th Ave.
PO Box 6270
Kennewick, WA 99336

1. Contract Change No.	2. Contract No.	3. Effective Date
2	20-31-02	07/27/2021

4. Contract Name & Address	5. Contract Cost Adjustment – This Change Only
Benton REA PO Box 1150 Prosser, WA 99350	__X__ - INCREASE $ 53,036.00 ____ - DECREASE $ + Washington State Sales Tax
	6. Contract Schedule Adjustment – This Change Only New Expiration Date:

7. Description of Changes:

Change order to increase contract by $53,036.00 for a New Not-To-Exceed Amount of $145,424.00 for Safety Services.

EXCEPT AS PROVIDED HEREIN, ALL TERMS AND CONDITIONS OF THE CONTRACT REMAIN UNCHANGED AND IN FULL FORCE AND EFFECT

8. Name of Contractor (Print or Type)	9. Benton PUD (Print or Type)
Signature _____	Signature _____
By _____	By Rick Dunn
Title _____	Title General Manager
Date _____	Date 07/27/2021

X	*Business Agenda*
	Second Reading
	Consent Agenda
	Info Only/Possible Action
	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	Motion Modifying Temporary Changes to the District's Customer Service Rates and Policies	
Agenda Item No:	5a	
Meeting Date:	July 27, 2021	
Presented by:	Jon Meyer	Staff Presenting Item
Approved by (dept):	Jon Meyer	*Director/Manager*
Approved for Commission review:	Rick Dunn	*General Manager/Asst GM*

Motion for Commission Consideration:

Motion modifying temporary changes that became effective March 16, 2020, to the District's Customer Service Rates and Policies, Resolution No. 2516:

1) Suspension of disconnects for non-pay until September 30, 2021. Once the temporary changes expire, normal credit processes will begin with each new bill cycle issued thereafter giving customers about 1.5 months from the first bill received to enter into Long-Term Payment Arrangement (LTPA) or move to Pay as You Go (PAYG) to avoid disconnection for non-payment. Customers that are disconnected for non-payment will have the opportunity to get reconnected by entering into a LTPA or PAYG by January 31, 2022.
2) Discontinuance of the assessment of the 1% late fee on past due balances, Urgent Notice Fee, and Reconnect Fee until December 31, 2021.
3) Inactive past due accounts will not be turned over to the District's collection agency until April 1, 2022.

These temporary changes do not pertain to the following:

1) Schedules 23 & 24 Large General Service
2) Schedule 34 Large Industrial
3) Schedule 51 Street Lighting
4) Schedules 72 through 76, Large Irrigation
5) Schedule 85 Flats – Unmetered Electric Service
6) Customers that meet the definition of an Electricity Intensive Load (EIL)

Recommendation/Background

Staff is recommending a change to extend the moratorium on disconnects, urgent notices and late fees for certain rate classes. Previous Commission action was taken on April 13, 2021 to

extend the moratorium through July 31, 2021. At the time, the Governor had issued Proclamation 20-23.15 extending the moratorium for residential customers to July 31, 2021.

The Governor issued Proclamation 20-23.16 on July 2, 2021 extending the moratorium for residential customers to September 30, 2021 and has indicated that this will be the final extension. Staff is recommending that the District extend its moratorium, which includes both residential, small and medium general service, and other smaller rate classes to September 30, 2021. Extending the moratorium will also provide time for customers to participate in customer assistance programs to help manage past due amounts. Staff is also recommending waiving late fees, urgent notice fees, and reconnect fees until the end of 2021 to give customers the opportunity to participate in assistance programs while not adding additional amounts to what is owed. Waiting to turn over inactive past due accounts until April 1, 2022 was included in the Governor's guidance when issuing Proclamation 20-23.16.

Additional Background

On March 24, 2020, the Commission ratified changes to the Customer Service Rates and Policies that were made in response to efforts established by the State of Washington to prevent the spread of COVID 19. The Commission recognized these efforts had caused significant disruption to the local economy and created financial hardships for customers who had already lost their jobs or had their work hours reduced. The changes to the Customer Service Rates and Policies were intended to give customers some certainty and relief and included discontinuance of the assessment of late fees, suspending disconnects for non-pay, and suspending Urgent Notices. The Commission took additional action throughout 2020 to extend these changes.

The latest extension occurred at the April 13, 2021 Commission meeting which suspended disconnects for non-pay, late fees, and urgent notices through July 31, 2021, for residential and general service customers. It continued the December 22, 2020 motion to exclude customer classes that were more industry specific and where such industries had not been required to close or reduce business as a result of the Governor's Stay Home Stay Healthy orders.

Staff will continue to monitor any future proclamations made by the Governor and discuss such items with the Commission at future Commission meetings. Staff will continue to work with customers who are past due to obtain payments based on the customer's ability to pay, and to make payment arrangements.

Summary

Temporarily waiving late fees, Urgent Notice fees, and suspending disconnects will give customers who are already highly anxious and economically impacted by the COVID 19 situation some assurance that they are not at risk of being disconnected for non-payment, and that they are not being penalized if their account becomes past due.

Fiscal Impact

During the last several months, suspending Urgent Notices and Disconnects is resulting in a delay in the collection of accounts receivable and will result in an increase in write-offs. The suspension of late fees will cause the District to forego revenue. Average monthly late fees assessed are about $11,000 per month.

X	*Business Agenda*
	Second Reading
	Consent Agenda
	Info Only/Possible Action
	Info Only

COMMISSION MEETING AGENDA ITEM

Subject:	Resolution No. 2573 Extending the COVID-19 Customer Assistance Program	
Agenda Item No:	5b	
Meeting Date:	July 27, 2021	
Presented by:	Jon Meyer	Staff Presenting Item
Approved by (dept):	Jon Meyer	*Director/Manager*
Approved for Commission review:	Rick Dunn	*General Manager/Asst GM*

Motion for Commission Consideration:

Motion to adopt Resolution 2573 to Extend the COVID-19 Customer Assistance Program.

Recommendation/Background

After preliminary discussion with the Commission on July 13, staff has prepared a resolution for extending the COVID-19 Customer Assistance Program. The resolution outlines the background and rationale for extending the program and provides the program details.

Summary

This program provides a mechanism for customers with past due balances to become current.

Fiscal Impact

The estimated financial impact of the original program was about $2.1 million if fully utilized. Staff estimates that the extension of this program will not exceed that original estimate if fully utilized. The actual financial impact of this program may vary from the estimates and will depend on utilization and the past due balances when it takes effect.

RESOLUTION NO. 2573

July 27, 2021

**A RESOLUTION OF THE COMMISSION OF
PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
EXTENDING THE COVID-19 CUSTOMER ASSISTANCE PROGRAM**

WHEREAS, Public Utility District No. 1 of Benton County (the "District") began operations in 1946 as a community-owned not-for-profit electric service provider; AND

WHEREAS, customer needs have been the number one priority for 75 years; AND

WHEREAS, as a result of the COVID-19 pandemic it is clear some customers need more assistance with their power bills than has been provided by Federal or State COVID-19 relief funding; AND

WHEREAS, the District desires to provide a COVID-19 Customer Assistance Program to help customers bring accounts current; AND

WHEREAS, the Commission adopted a COVID-19 Customer Assistance Program on April 13, 2021 for the period of May 1, 2021 to July 31, 2021; AND

WHEREAS, the Program has been successful in reducing balances for about 1,300 past due customers that participated; AND

WHEREAS, without the ability to disconnect power many customers did not take action to participate in the Program or make other progress in reducing past due amounts; AND

WHEREAS, there are still about 5,000 customers with past due balances totaling $2.1 million, of which about 3,500 are active residential accounts with past due balances totaling $1.5 million; AND

WHEREAS, the current Governor's Proclamation has extended the Moratorium to September 30, 2021 and states that this will be the final extension; AND

WHEREAS, the District desires to extend portions of the COVID-19 Customer Assistance Program to allow customers time to participate as regular credit processes are restored including disconnection of power; AND

WHEREAS, the sequence of events leading to this program are laid out below; AND

WHEREAS, the Governor declared a State of Emergency on February 29, 2020 as a result of COVID-19; AND

WHEREAS, the District suspended disconnection of service for non-payment (the "Moratorium") on March 16, 2020 which was followed by Governor Inslee's Proclamations prohibiting disconnections for

residential customers eliminating the District's ability to work with customers to enter into meaningful long-term payment arrangements; AND

WHEREAS, restrictions imposed during this State of Emergency has created financial hardships for both citizens and businesses; AND

WHEREAS, the District applied the Moratorium initially to all rate classes and currently applies it to residential, general service, and other smaller rate classes, which are the classes disproportionately impacted by the imposed restrictions; AND

WHEREAS, without some type of assistance, it is inevitable that many customers may not be able to successfully bring their accounts current resulting in financial hardship for the customer, higher write-offs for the District, and further reduction of loads if businesses don't survive; AND

WHEREAS, it is an established and appropriate role of the District to provide assistance to low-income and disadvantaged customers in need; AND

WHEREAS, COVID-19 has created an unprecedented need; AND

WHEREAS, the District believes the principles on which our community owned not-for-profit electric service business was formed creates a foundation for offering a COVID-19 Customer Assistance Program; AND

WHEREAS, through prudent financial planning that included conservative assumptions in financial forecasting, the District is in a good financial position and can offer this program while maintaining that position; AND

WHEREAS, the District believes a COVID-19 Customer Assistance Program is complimentary to any Federal or State financial relief that may become available later.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Benton County that the COVID-19 Customer Assistance Program outlined in Attachment 1 is adopted.

ADOPTED By the Commission of Public Utility District No. 1 of Benton County at an open meeting, with notice of such meeting being given as required by law, this 27th day of July, 2021.

Lori Kays-Sanders, President

ATTEST:

Jeffrey D. Hall, Secretary

Attachment 1: COVID-19 2021-07-27 Customer Assistance Program Principles

Assistance for Past Due Customers

Eligibility and Program Criteria

1. Program duration: August 1 – December 31, 2021
2. Customer account must be past due as of July 31, 2021
    a. Past due is defined as 30 days in arrears
    b. Past due for Pay As You Go customers is defined as a prepaid balance owing
3. Customers must self-certify one of the following on an application:
    a. Loss or reduction of income due to COVID-19 pandemic
    b. Increased expenses/economic hardship due to COVID-19 pandemic
    c. Meet criteria to be low-income (Residential Only)
        i. Low-Income Customers: must self-certify income is at or below 225% of Federal Poverty Level (N/A for businesses)
4. Available to the following rate schedules:
    a. Schedules 11 – 12: Residential
    b. Schedules 21 – 22: Small & Medium General Service
    c. Schedule 61: Security Lighting
    d. Schedule 71: Small Irrigation
    e. Excludes customers with one account or more that meets the criteria for Large General Service
    f. Excludes governmental entities
5. Available for Active & Inactive accounts
    a. For Inactive accounts: Inactive status occurred between March 1, 2020 and December 31, 2021.
6. One bill credit per customer or organization, Payment Match amount based on per customer or organization

Bill Credit for Eligible Customers

1. $200 maximum bill credit (not to exceed past due amount as of July 31, 2021)
2. Customers who already received a bill credit from the program will not be eligible for another bill credit.

Payment Matching for Eligible Customers

1. If there is still a past due amount as of July 31, 2021 after the bill credit is applied, a customer will be eligible for Payment Matching
2. Available for payments made August 1, 2021 – December 31, 2021
    a. Once approved for program, District will match payments made since August 1, 2021
    b. Pledges received from CAC through December 31, 2021 will be eligible for payment match once the payment is received
3. Payment Match amount for original program participants (customers that participated in the program from May 1 to July 31) would be based on past due balance as of July 31, 2021 to provide additional eligibility. Original program participants will not need to reapply and will be notified of potential changes in payment matching. Payment match for customers that participated in the original program will not be less than the amount originally established when they submitted an application from May 1, 2021 to July 31, 2021. Customers that were not originally eligible for payment matching may be eligible from August 1, 2021 to December 31, 2021 based on the past due balance on July 31, 2021. An original program low income customer that was current as of April 30, 2021, who received a bill credit and has a past due amount on July 31, 2021 will be eligible for payment matching as well.
4. Payment Match will not exceed 50% of the remaining past due balance
    a. $10,000 maximum payment match
5. District matched payment will be processed up to 10 business days after customer payment is made

Other Program Details

1. Staff is authorized to apply a credit $10 or less without requiring an application by accepting verbal acknowledgement that the customer meets the criteria
2. In no event will any assistance provided under this program that results in an account having a credit balance be refunded to the customer (example: stopping service while a credit exists)

Repayment Assistance Provided After the Moratorium Expires September 30, 2021

For customers that have a past due balance after the moratorium expires, the following two options will be available to avoid disconnection of service. These options will be offered once normal credit practices resume.

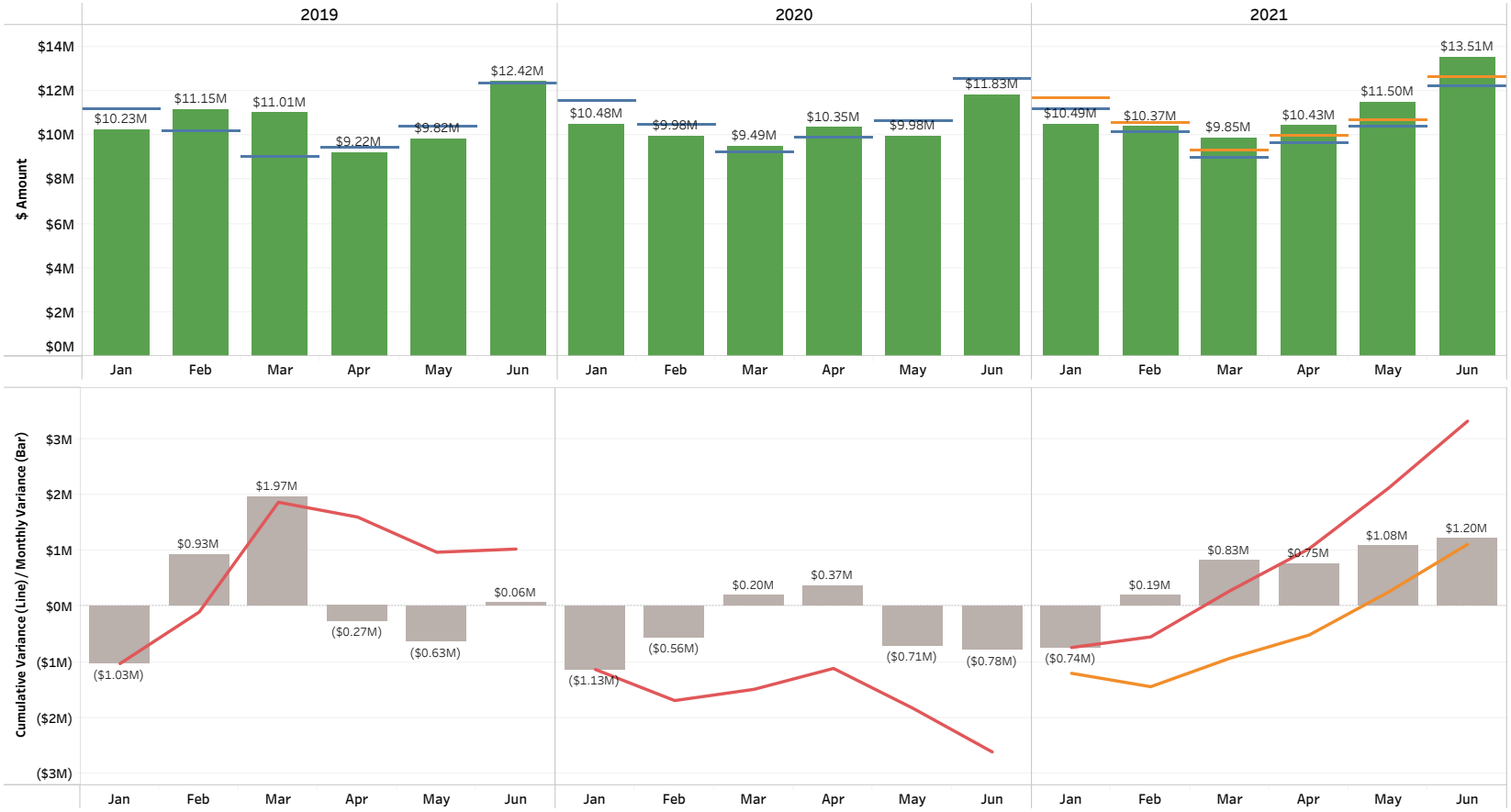
Long-Term Payment Arrangements (LTPA) Offered through January 31, 2022 for unpaid balances

1. Available to the following rate schedules:
    a. Schedules 11 – 12: Residential
    b. Schedules 21 – 22: Small & Medium General Service
    c. Schedule 61: Security Lighting
    d. Schedule 71: Small Irrigation
2. Available for Active & Inactive accounts
3. 24 months maximum
    a. No Late fees assessed on arrears balances included in a LTPA
    b. Shorter payment arrangements will be encouraged for smaller balances
4. Customers that don't maintain the LTPA or pay future energy bills will be subject to disconnect

Pay As You Go Program

1. Maintain all currently adopted program parameters
    a. For reference, arrears balances are moved into what's called a Prepaid Arrangement
2. No limit on the amount allowed in a Prepaid Arrangement
    a. Maintain 25%/75% ratio for payments when a Prepaid Arrangement exists
        i. 25% to Prepaid Arrangement, 75% to fund Prepaid Balance
        ii. Not all Pay As You Go customers require a Prepaid Arrangement
    b. The 25/75% ratio should allow Prepaid Arrangements to be paid off on average in 12 months or less however based on the amount of the arrearage some could exceed 36 months to pay off
3. Allow existing Pay As You Go customers that have accumulated arrears to move arrears balances to a Prepaid Arrangement. Staff can automatically make this change upon expiration of moratorium.
4. Small General Service customers are eligible to enroll in Pay As You Go (remote disconnect/reconnect meter required)

Cumulative Retail Revenue Budget vs Actuals (Original Budget Only): All



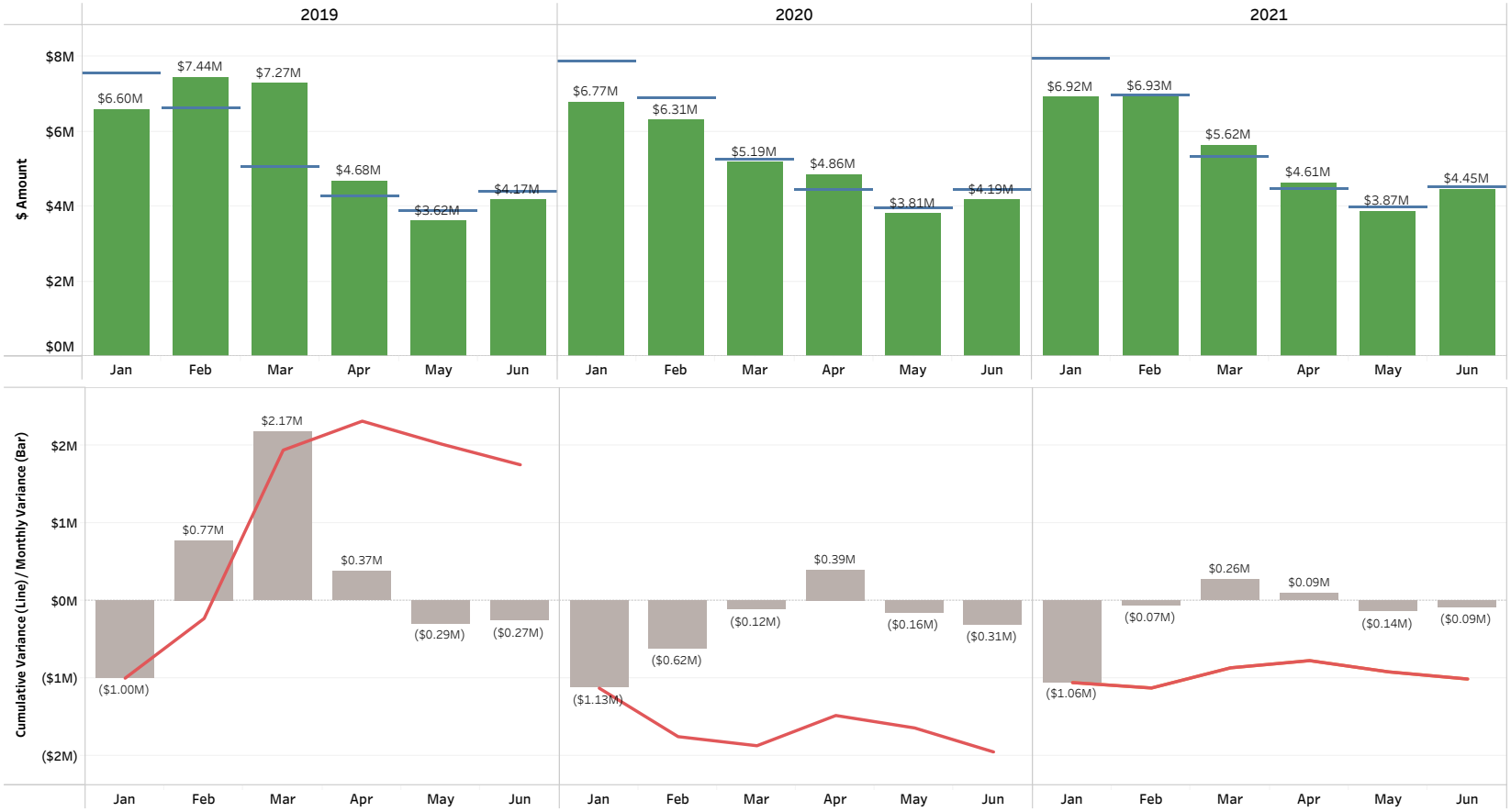
Rate Class
All

Filter Date Year
Multiple values

Filter Date Month
Multiple values

Legend
- Budget
- Budget (No COVID Adj)
- Actual
- Cumulative Variance (Original)
- Cumulative Variance (No COVID ..
- Month Over / (Under)

Cumulative Retail Revenue Budget vs Actuals (Original Budget Only): Residential Sales



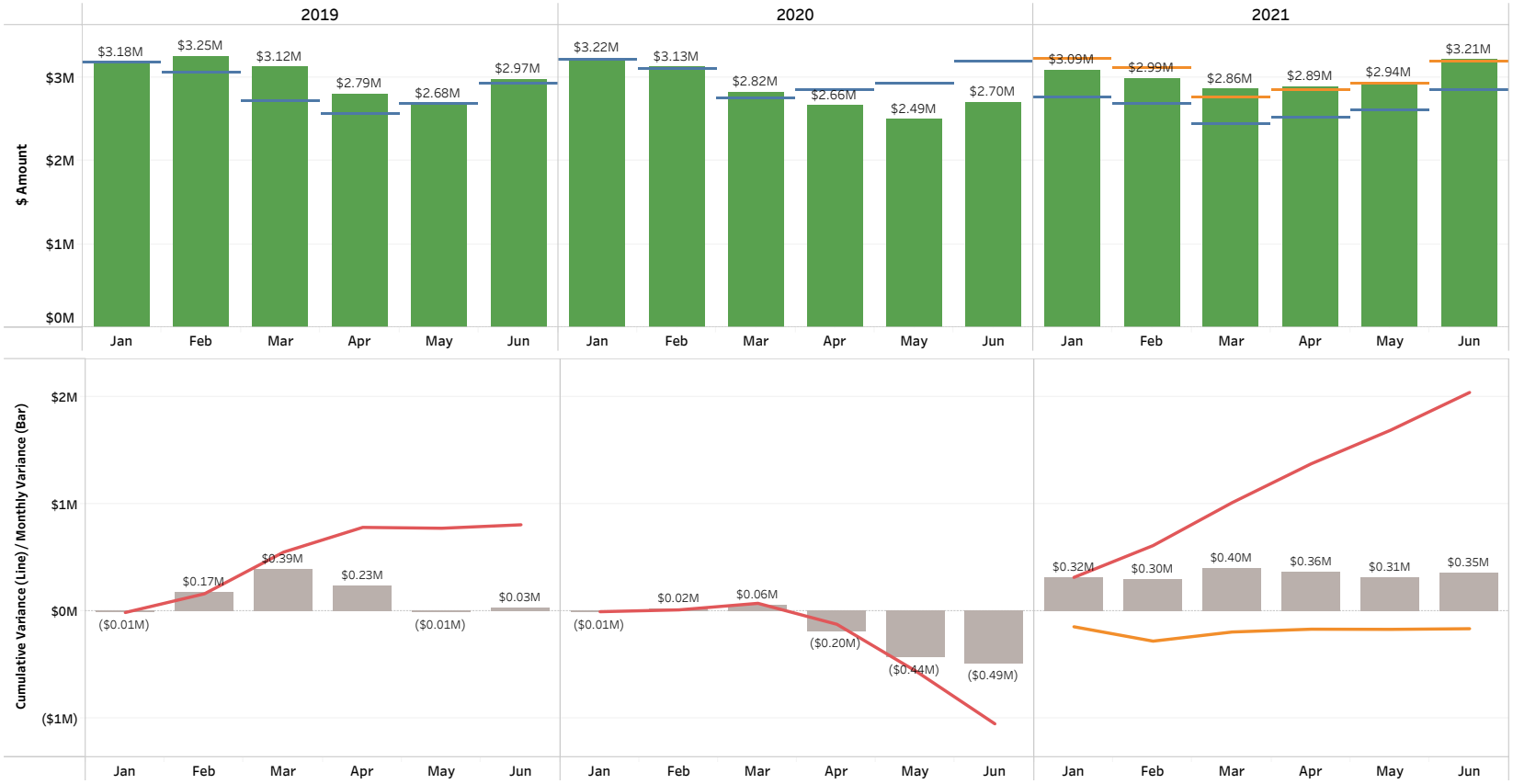
Rate Class
Residential Sales

Filter Date Year
Multiple values

Filter Date Month
Multiple values

Legend
- Budget
- Budget (No COVID Adj)
- Actual
- Cumulative Variance (Original)
- Cumulative Variance (No COVID ..
- Month Over / (Under)

Cumulative Retail Revenue Budget vs Actuals (Original Budget Only): Large General Service Sales, Medium General Service Sales, Small General Service Sales



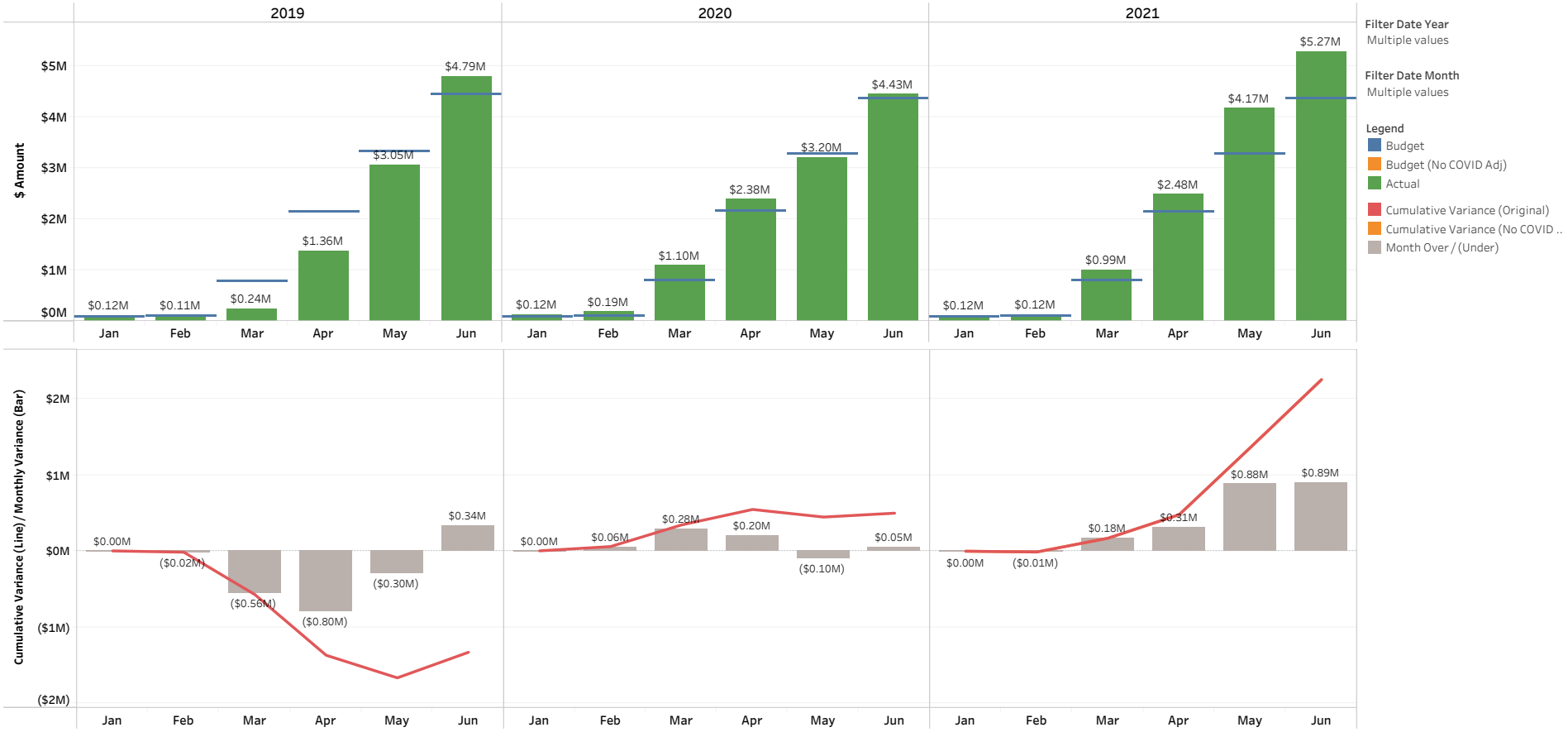
Rate Class
Multiple values

Filter Date Year
Multiple values

Filter Date Month
Multiple values

Legend
- Budget
- Budget (No COVID Adj)
- Actual
- Cumulative Variance (Original)
- Cumulative Variance (No COVID ..
- Month Over / (Under)

Cumulative Retail Revenue Budget vs Actuals (Original Budget Only): Large Irrigation Sales



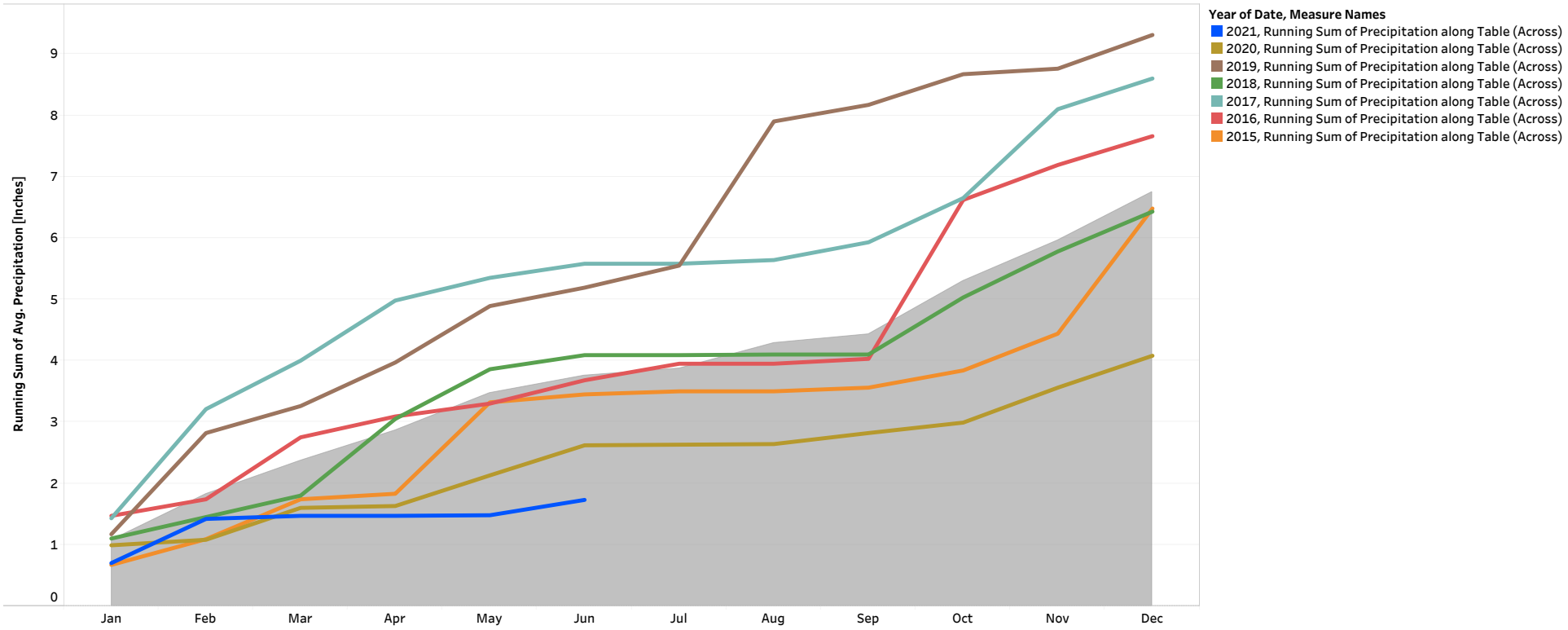
Rate Class
Large Irrigation Sales

Filter Date Year
Multiple values

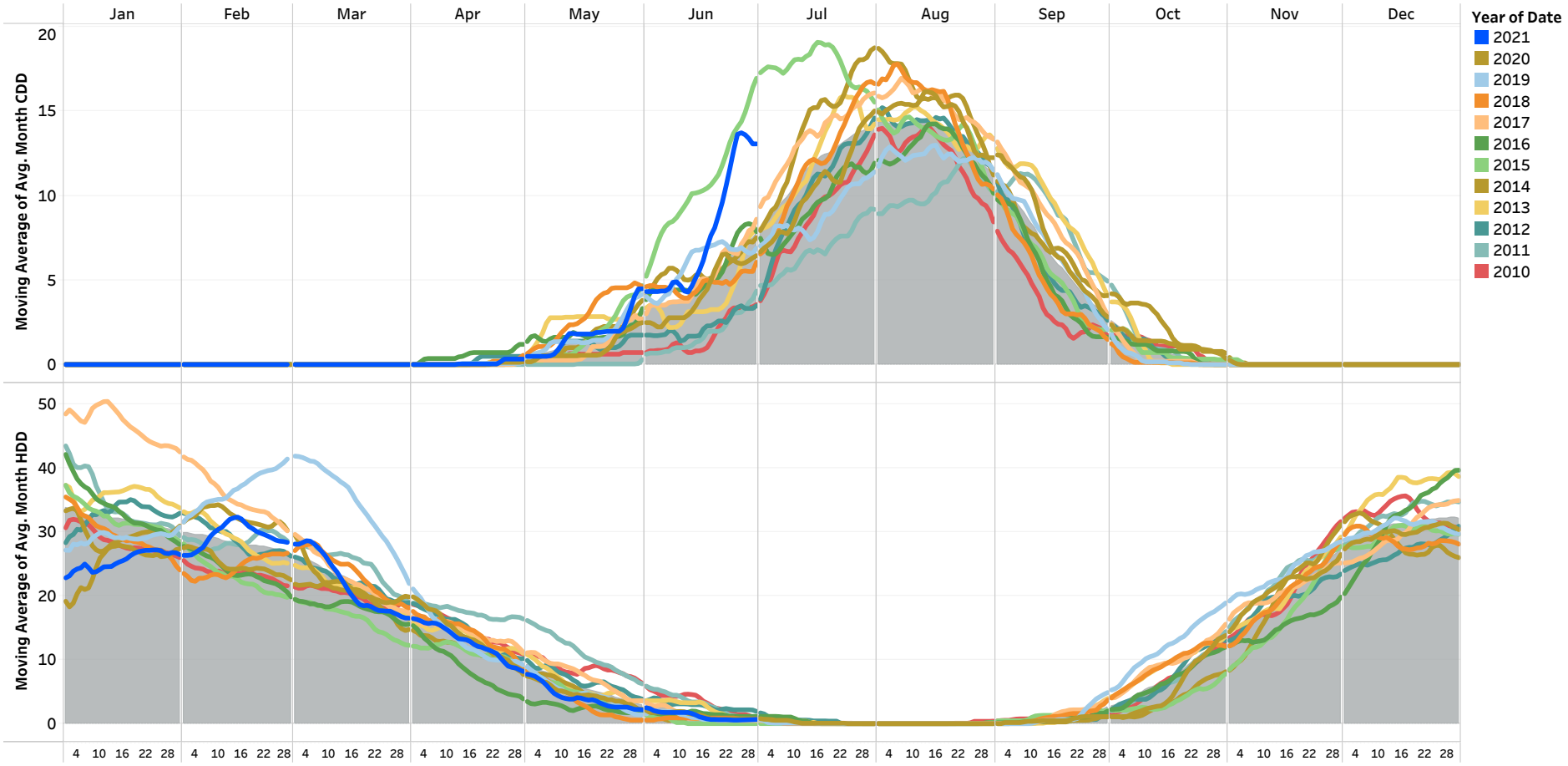
Filter Date Month
Multiple values

Legend
- Budget
- Budget (No COVID Adj)
- Actual
- Cumulative Variance (Original)
- Cumulative Variance (No COVID ..
- Month Over / (Under)

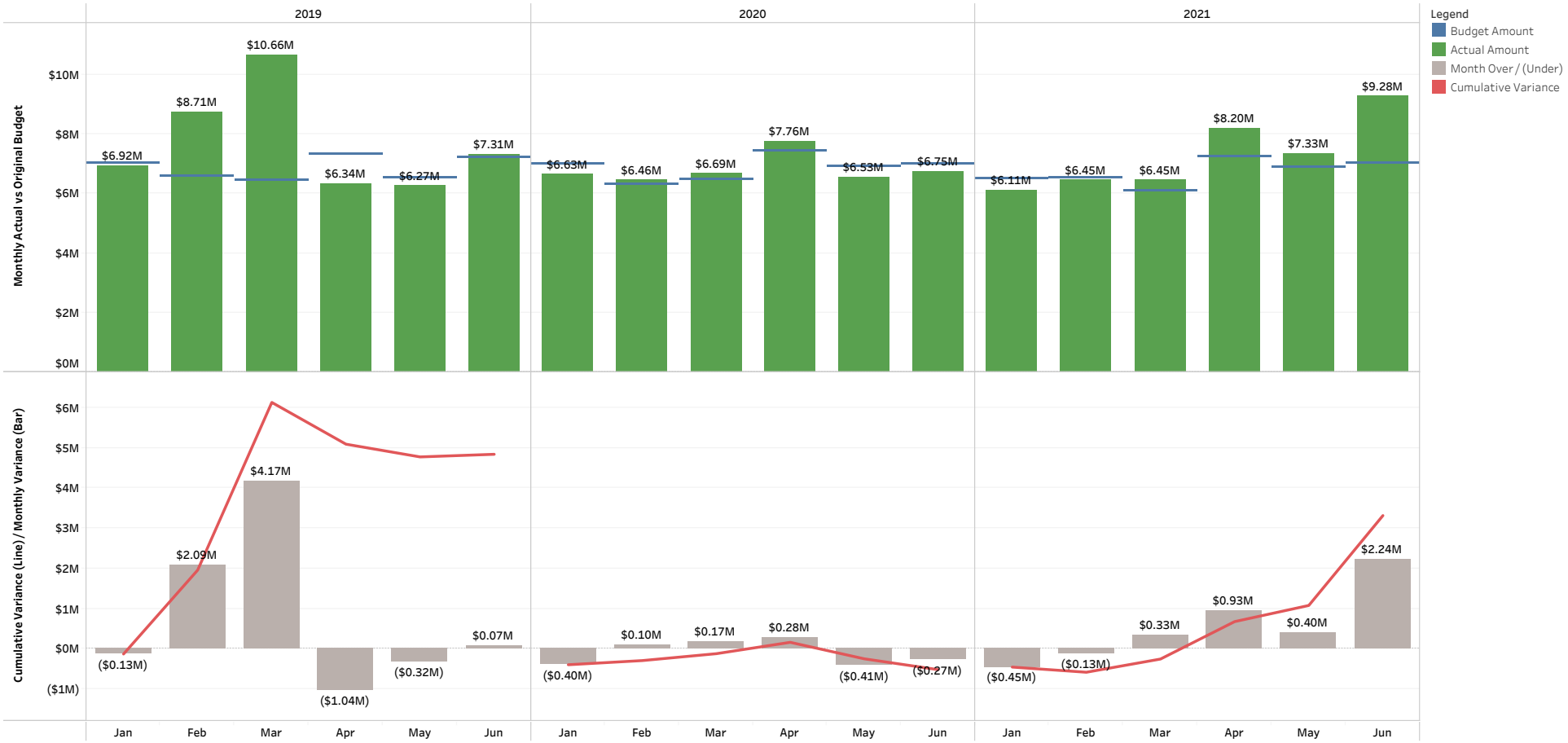
Cumulative Local Precipitation



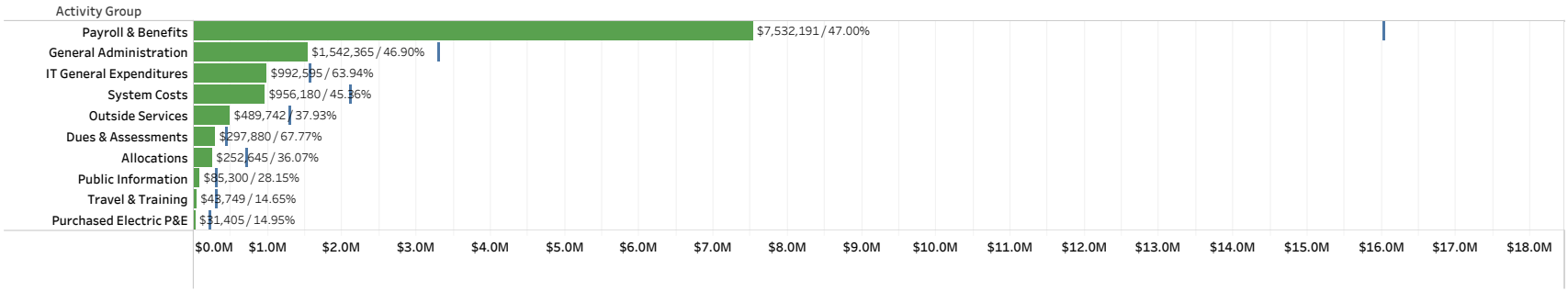
Moving Avg CDD & HDD by Year



Cumulative Net Power Cost Budget vs Actuals (Original Budget Only): All



2021 Top 10 YTD O&M Actuals & Original Budget by Activity Group Through June
% of Year: 50.00%



Enter Year
2021

Select Month
June

Top N - Activity Category
10

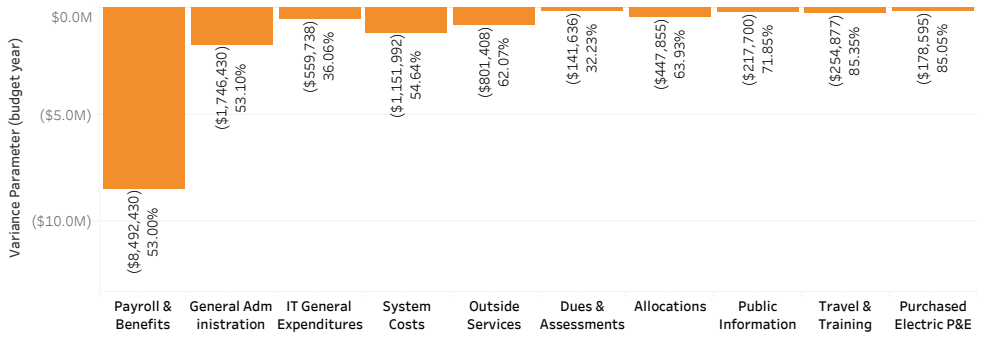
Dept #
All

Budget Version
- [x] Actuals
- [ ] Amended Budget
- [x] Original Budget

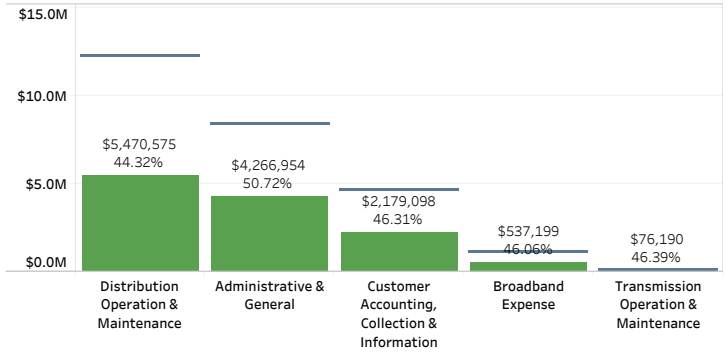
Pension Entry
Financials w/o Pension Ent..

Legend
- Budget
- YTD Actuals
- Remaining Budget

2021 Top 10, Remaining Budget Amount by Activity Group through June
% of Year Remaining: 50.00%



2021 YTD O&M Actuals & Original Budget by Financial Statement Group Through June
% of Year: 50.00%



Capital Drill Down with 2021 Actuals & Original Budget

% of Year: 50.0%

Category	Group	Actual Amount	Budget Amount	% of Budget
Transmission	Transmission Projects	$347,367	$3,805,850	9.13%
Distribution	Capacity & Reliability	$2,541,245	$4,087,891	62.17%
	Customer Growth	$2,806,069	$5,249,445	53.45%
	General Plant	$198,465	$200,000	99.23%
	Other	$133,783	$690,288	19.38%
	Repair & Replace	$1,183,208	$1,992,898	59.37%
Broadband	Broadband	$382,705	$1,827,034	20.95%
General Plant	General Plant	$360,108	$1,655,755	21.75%
Information Technology	Information Technology	$376,562	$1,759,339	21.40%
Other	Other	$239,139		
Grand Total		$8,568,652	$21,268,500	40.29%

Select Year
2021

Select Month(s)
- [x] Jan
- [x] Feb
- [x] Mar
- [x] Apr
- [x] May
- [x] Jun
- [ ] Jul
- [ ] Aug
- [ ] Sep
- [ ] Oct
- [ ] Nov
- [ ] Dec
- [x] Budget

Budget Version
- [x] Actuals
- [ ] Amended Budget
- [x] Original Budget

Pension Entry
Financials w/o Pension Entry

Revenue Class Cumulative Energy

By Year for Revenue Class: **All** in Month: **July**

Select filters:

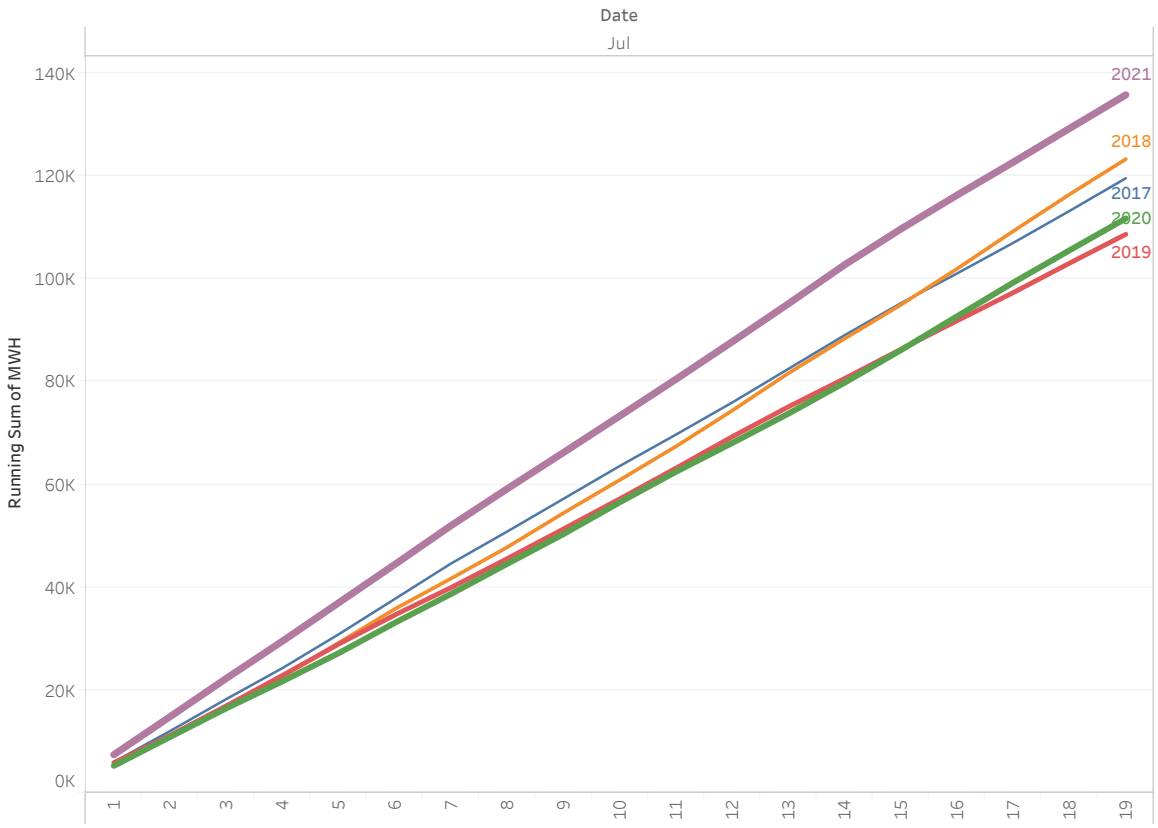
Year	Month	Month-Day
All	July	Multiple values

Billed Revenue Class

(•) In
( ) Out

Revenue Class

All



Year Over Year Summary:
(hover to highlight year)

Year of Date	MWH	MWH Difference	% Difference
2017	119,556		
2018	123,272	3,716	3.11%
2019	108,655	-14,617	-11.86%
2020	111,728	3,073	2.83%
2021	135,759	24,030	21.51%

Note:
Totals do not include
non-AMI meter readings.

AMI data updated through:

Mon, July 19, 2021

Revenue Class Cumulative Energy

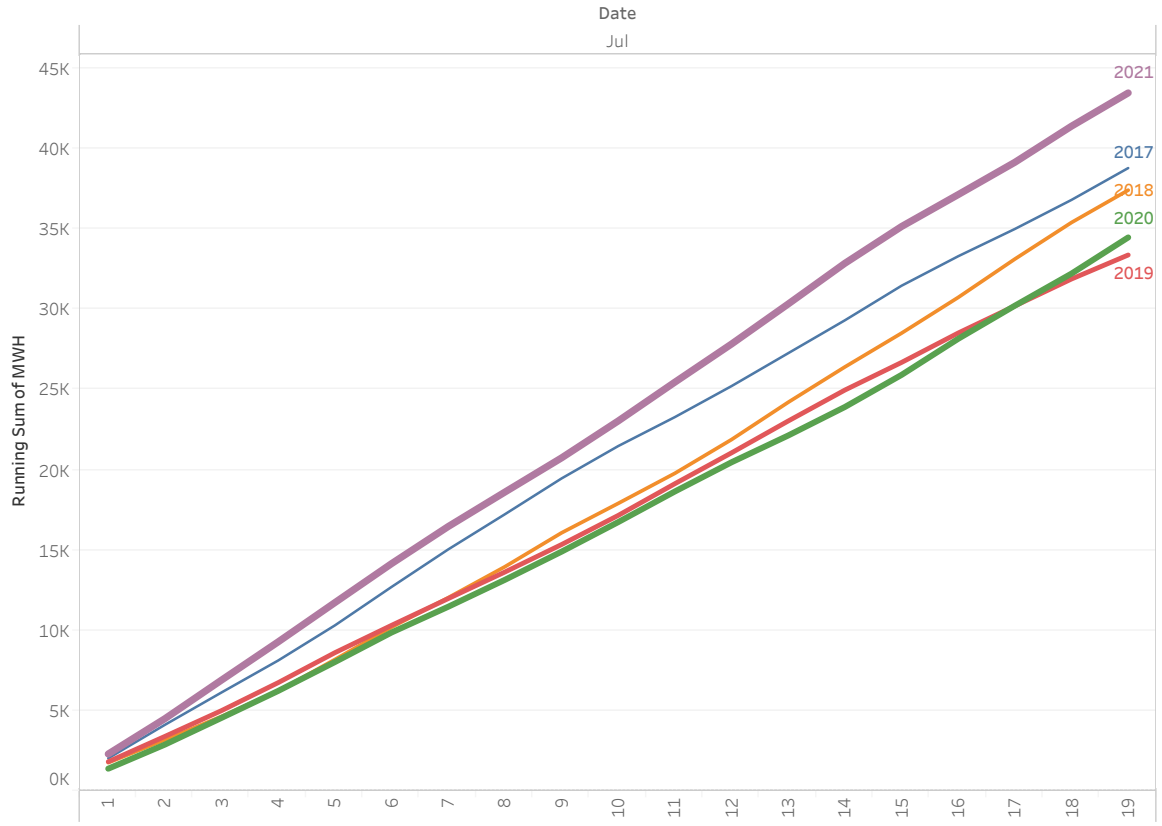
By Year for Revenue Class: **Residential** in Month: **July**

Select filters:

Year	Month	Month-Day
All	July	Multiple values

Billed Revenue Class
- (●) In
- ( ) Out

Revenue Class
- (●) Residential
- ( ) Small General
- ( ) Medium General
- ( ) Large General
- ( ) Large Industrial
- ( ) Large Irrigation
- ( ) Small Irrigation



Year Over Year Summary:
(hover to highlight year)

Year of Date	MWH	MWH Difference	% Difference
2017	38,805		
2018	37,428	-1,377	-3.55%
2019	33,390	-4,039	-10.79%
2020	34,483	1,094	3.28%
2021	43,486	9,002	26.11%

Note:
Totals do not include
non-AMI meter readings.

AMI data updated through:

Mon, July 19, 2021

Revenue Class Cumulative Energy

By Year for Revenue Class: **Small General, Medium General, Large General** in Month: **July**

Select filters:

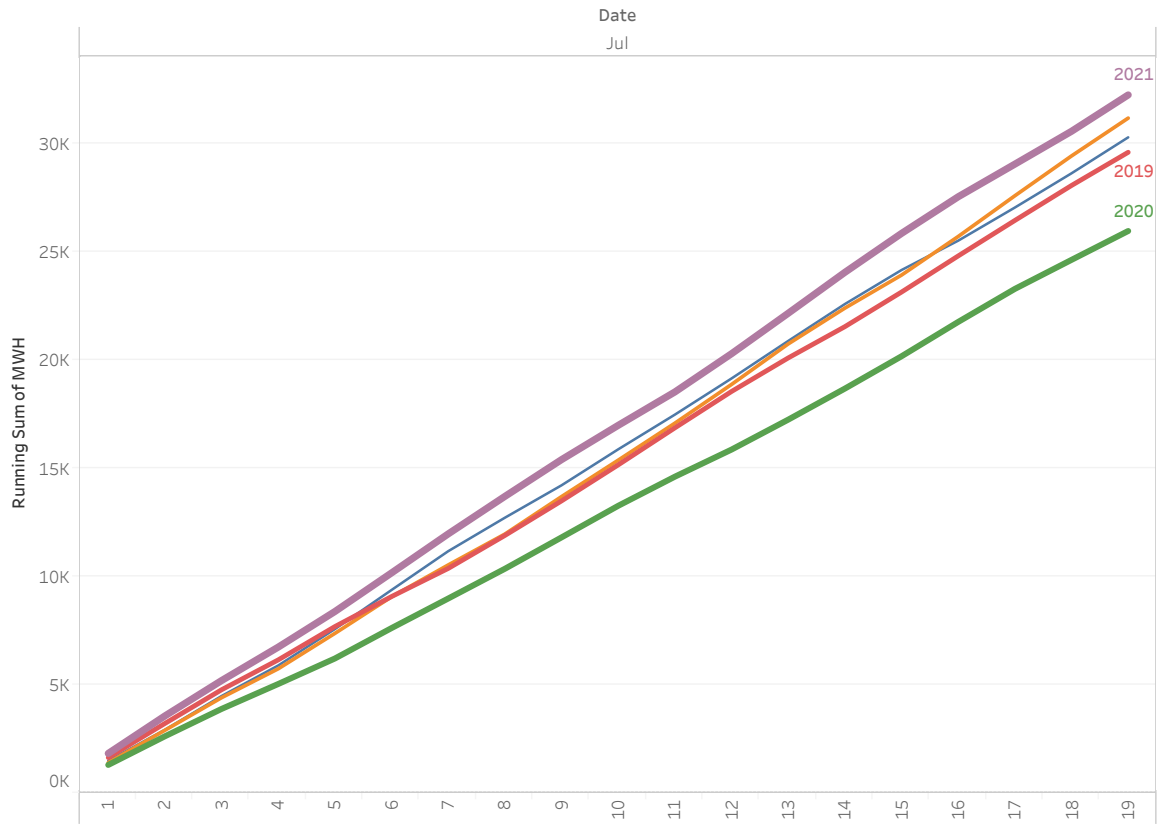
Year	Month	Month-Day
All	July	Multiple values

Billed Revenue Class

- (●) In
- ( ) Out

Revenue Class

- [ ] Residential
- [x] Small General
- [x] Medium General
- [x] Large General
- [ ] Large Industrial
- [ ] Large Irrigation
- [ ] Small Irrigation



Year Over Year Summary:
(hover to highlight year)

Year of Date	MWH	MWH Difference	% Difference
2017	30,303		
2018	31,192	889	2.93%
2019	29,611	-1,580	-5.07%
2020	25,974	-3,638	-12.29%
2021	32,263	6,289	24.21%

Note:
Totals do not include
non-AMI meter readings.

AMI data updated through:

Mon, July 19, 2021

Revenue Class Cumulative Energy

By Year for Revenue Class: **Large Irrigation** in Month: **July**

Select filters:

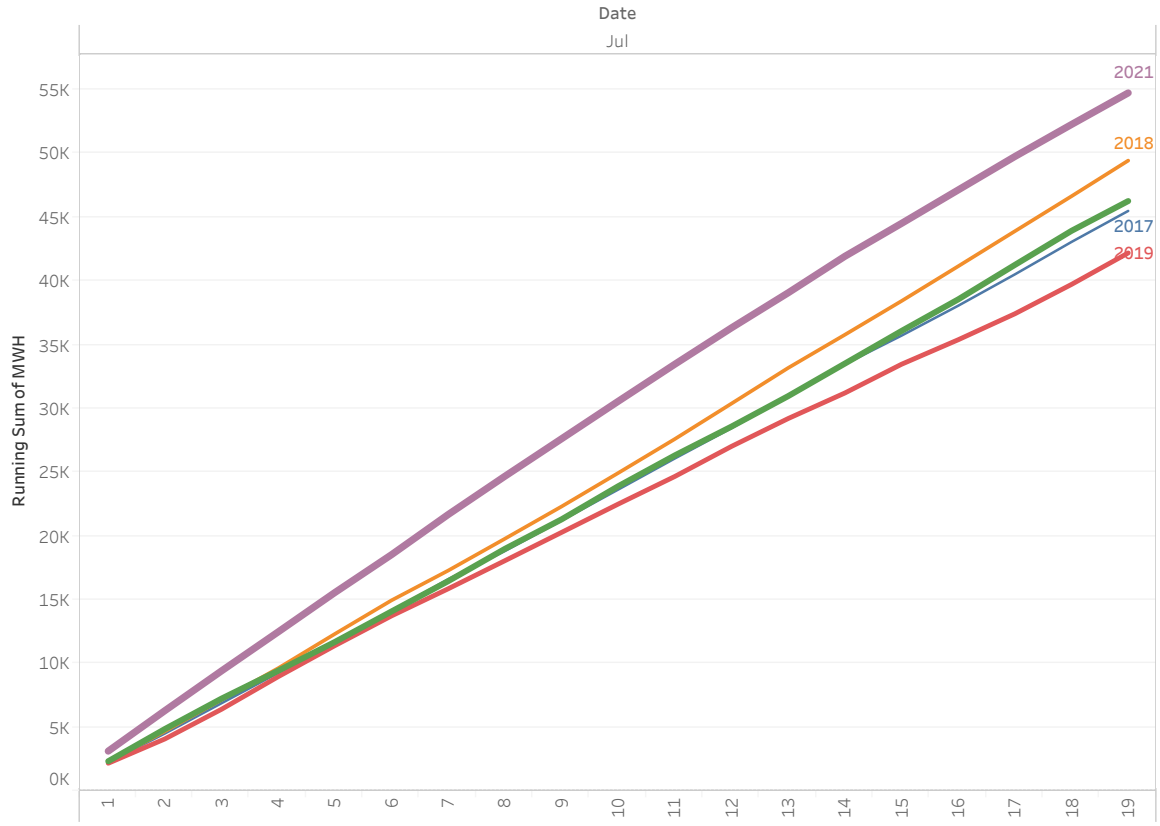
Year	Month	Month-Day
All	July	Multiple values

Billed Revenue Class

- (●) In
- ( ) Out

Revenue Class

- [ ] Residential
- [ ] Small General
- [ ] Medium General
- [ ] Large General
- [ ] Large Industrial
- [x] Large Irrigation
- [ ] Small Irrigation



Year Over Year Summary:
(hover to highlight year)

Year of Date	MWH	MWH Difference	% Difference
2017	45,494		
2018	49,443	3,949	8.68%
2019	42,199	-7,244	-14.65%
2020	46,270	4,070	9.65%
2021	54,750	8,481	18.33%

Note:
Totals do not include non-AMI meter readings.

No AMI readings for the pump decks at Spaw, Paterson #1 & #2 and Prior #1 Bay 1 & 2.

AMI data updated through:

Mon, July 19, 2021

COVID-19 Customer Assistance Program Summary

Data from 5/1/21 - 7/22/21 | 10 days remaining in the program

APPLICATIONS

Approved: **2,718**

ASSISTANCE

Total Paid: **$662,905**

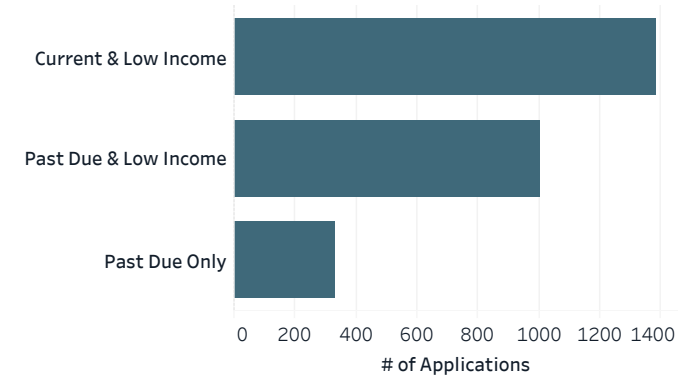
Application Type

Residential	2,686
Non-Residential	32

Customer Status

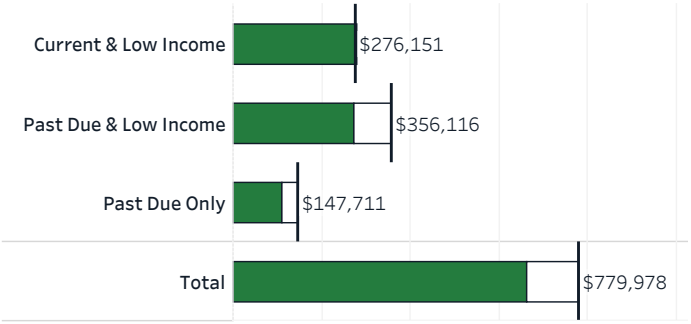
Active	2,676
Inactive	43

Qualifying Reason

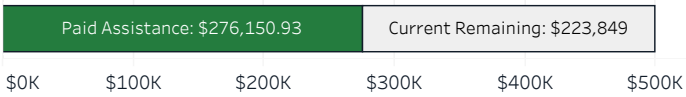


Assistance by Type

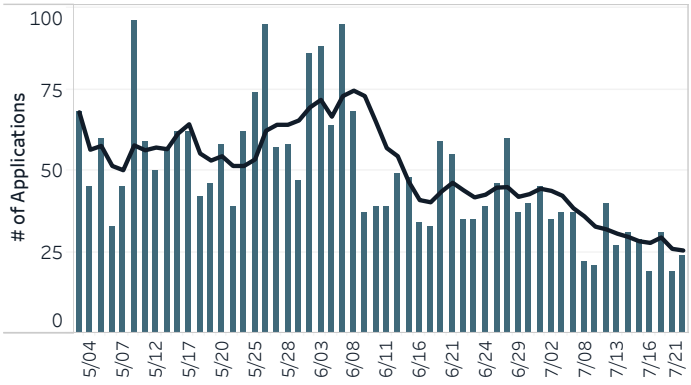
Hover over section for value. Unfilled portion of the bars represents amount eligible for future payment matching.



$500,000 alloted for Current & Low Income: **55%** used to date



Daily Applications Approved | 5 Day Moving Average



Assistance Subtype Details

Type	Subtype	# of Accts	Amount
Current & Low Income Bill Credit	Bill Credit: Current & Low Income	1,384	$276,151
		1,384	**$276,151**
Past Due Bill Credit	Bill Credit: Past Due & Low Income	1,015	$194,351
	Bill Credit: Past Due Only	339	$56,148
		1,354	**$250,500**
Past Due Payment Match	Match: Past Due & Low Income	417	$80,577
	Match: Past Due Only	162	$55,678
		579	**$136,254**
Grand Total		**2,783**	**$662,905**

Past Due AR in Dollars for Selected Revenue Classes:

Consumer Class Selection:
Regular

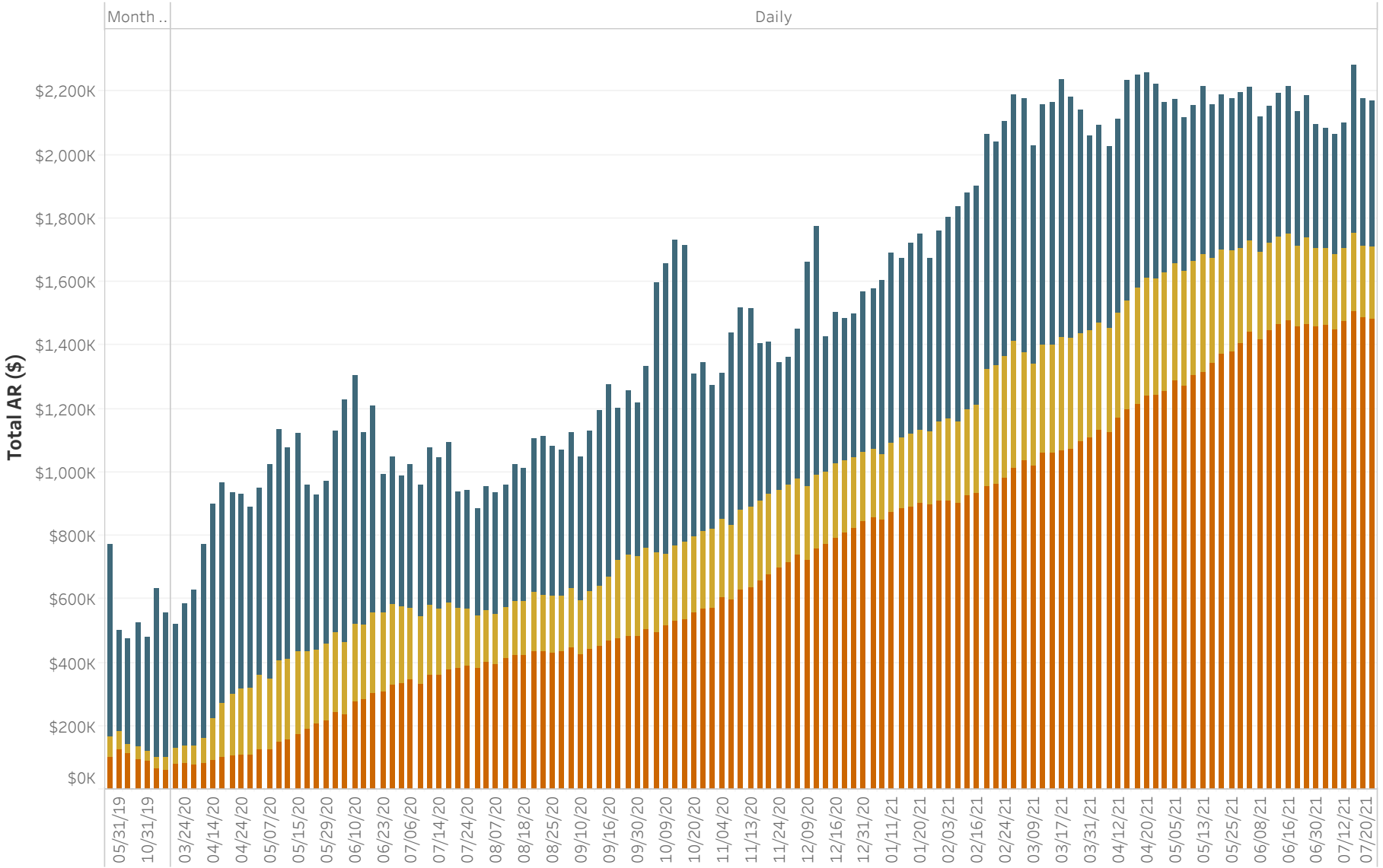
Revenue Class Selection:
All

Service Status:
All

	Accounts	Dollars
30 Days	2,626	$529,430
60 Days	759	$231,319
90+ Days	2,822	$1,501,235
Past Due	6,207	$2,261,984
Total AR	51,371	$11,718,919

All

Balance Aging: 30 Days | 60 Days | 90+ Days



AR data as of 7/21/21. Data source is CIS via the AR Balance History SQL report. Only AR data for billing dates is included.

Past Due AR in Dollars for Selected Revenue Classes:

Consumer Class Selection:
Regular

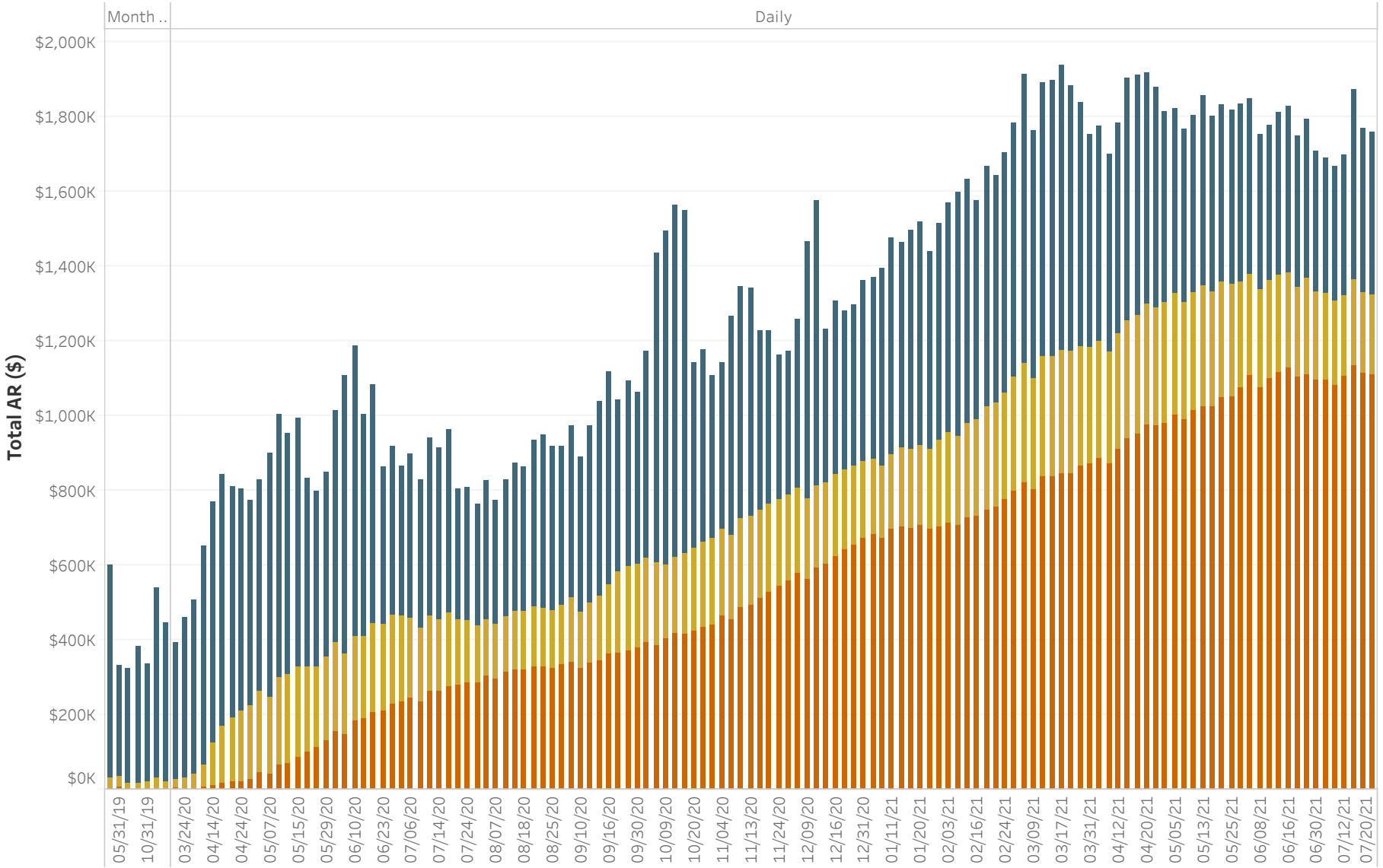
Revenue Class Selection:
All

Service Status:
Active

	Accounts	Dollars
30 Days	2,448	$506,561
60 Days	664	$217,642
90+ Days	1,639	$1,124,909
Past Due	4,751	$1,849,112
Total AR	49,012	$11,290,551

All

Balance Aging: 30 Days | 60 Days | 90+ Days



AR data as of 7/21/21. Data source is CIS via the AR Balance History SQL report. Only AR data for billing dates is included.

Past Due AR in Dollars for Selected Revenue Classes:

Consumer Class Selection:
Regular

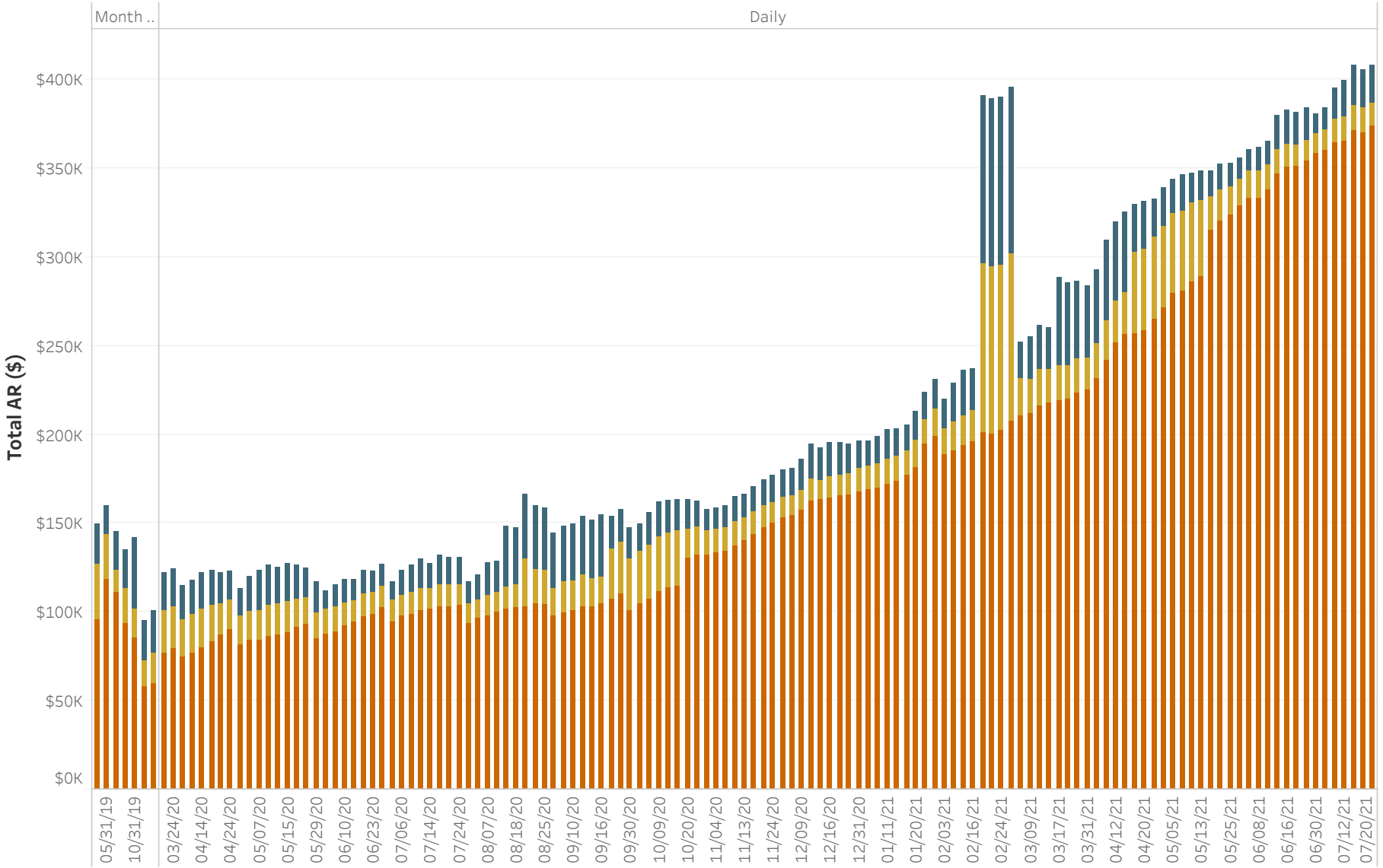
Revenue Class Selection:
All

Service Status:
Inactive

	Accounts	Dollars
30 Days	170	$21,584
60 Days	92	$13,381
90+ Days	1,181	$375,936
Past Due	1,443	$410,902
Total AR	2,107	$415,618

All

Balance Aging: 30 Days | 60 Days | 90+ Days



AR data as of 7/21/21. Data source is CIS via the AR Balance History SQL report. Only AR data for billing dates is included.

Past Due AR in Dollars for Selected Revenue Classes:

Consumer Class Selection:
Regular

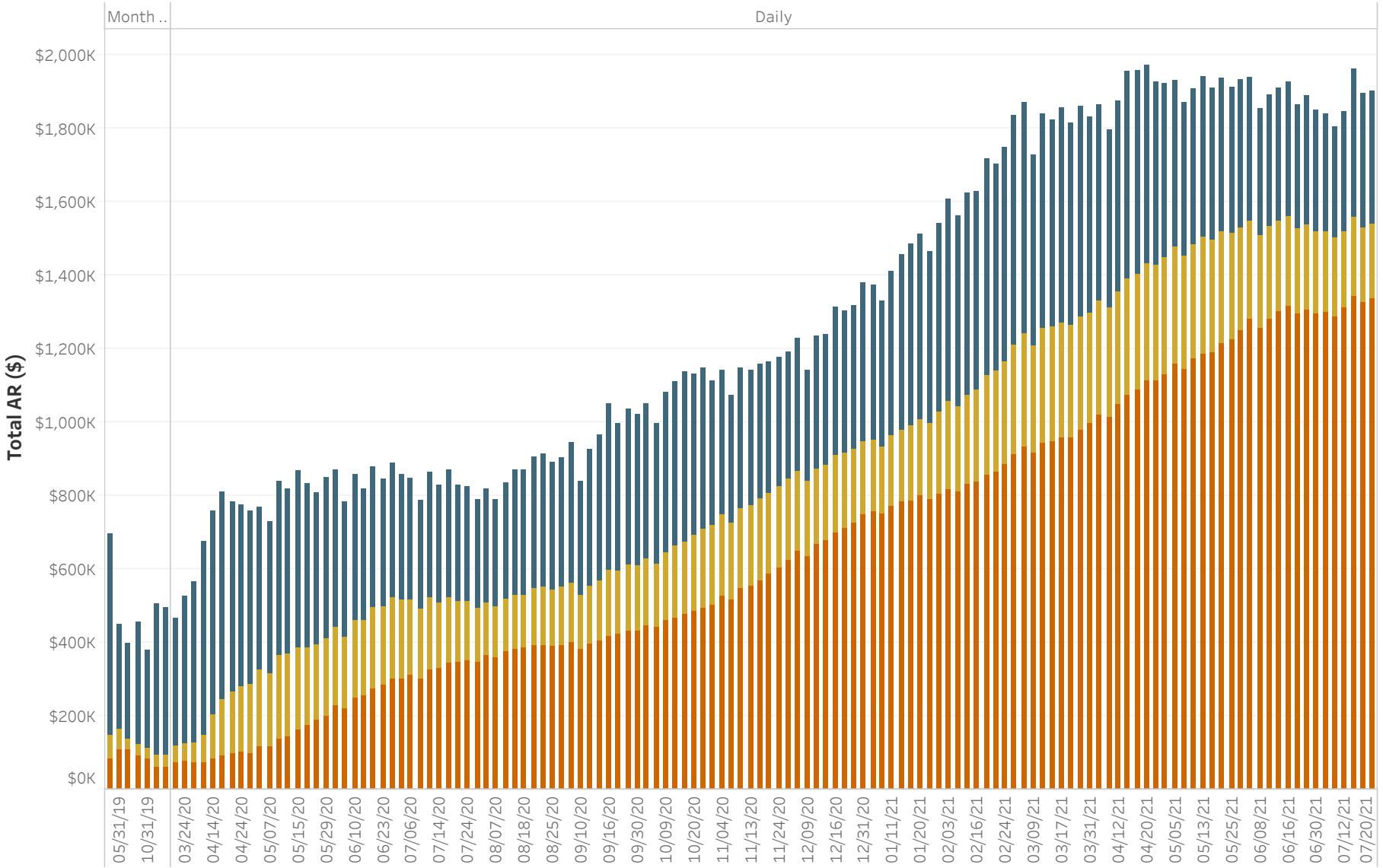
Revenue Class Selection:
Residential

Service Status:
All

	Accounts	Dollars
30 Days	2,350	$404,193
60 Days	707	$206,469
90+ Days	2,609	$1,353,147
Past Due	5,666	$1,963,808
Total AR	42,610	$4,768,813

Residential

Balance Aging: 30 Days | 60 Days | 90+ Days



AR data as of 7/21/21. Data source is CIS via the AR Balance History SQL report. Only AR data for billing dates is included.

Past Due AR in Dollars for Selected Revenue Classes:

Consumer Class Selection:
Regular

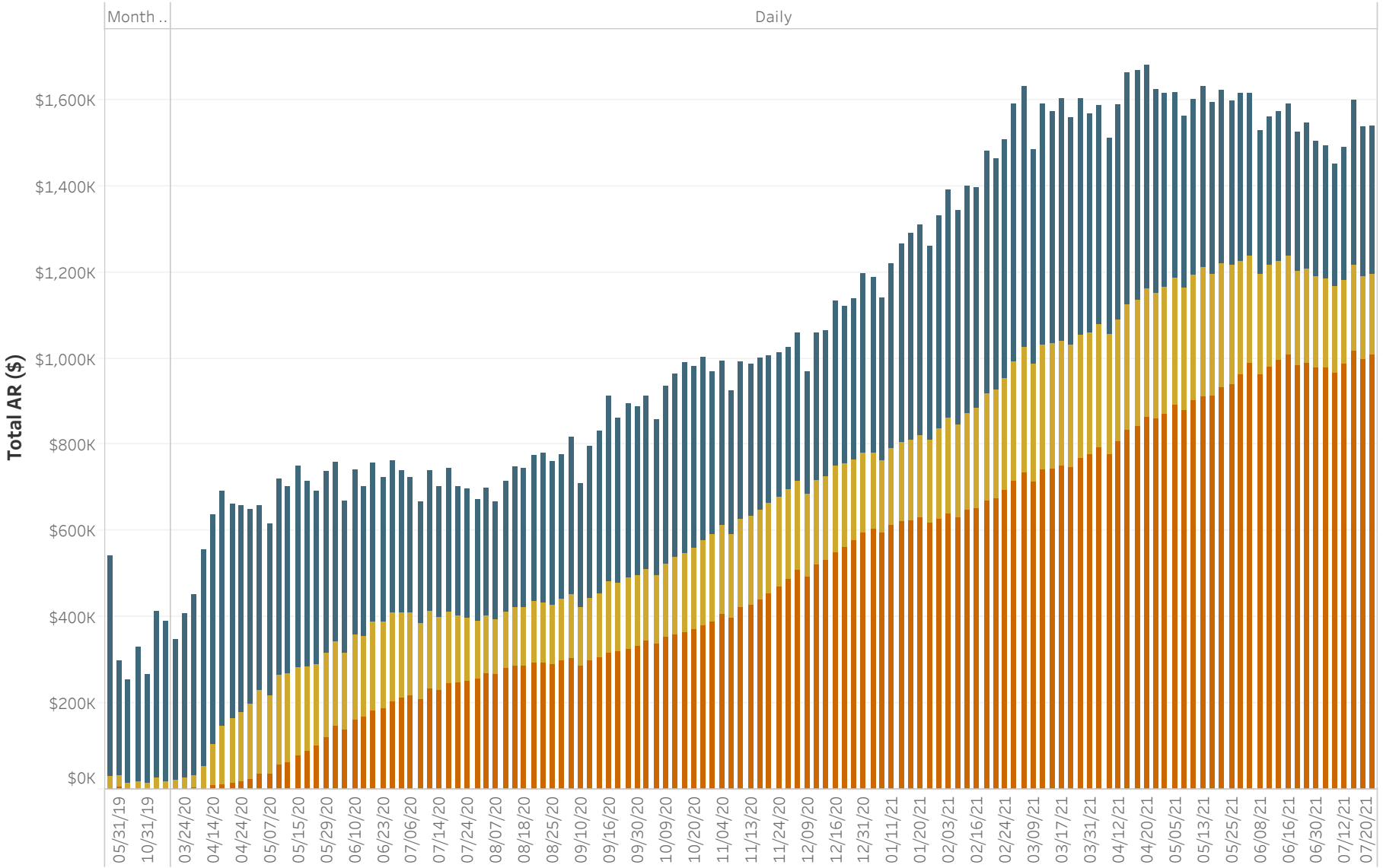
Revenue Class Selection:
Residential

Service Status:
Active

	Accounts	Dollars
30 Days	2,186	$384,992
60 Days	617	$194,107
90+ Days	1,530	$1,022,773
Past Due	4,333	$1,601,872
Total AR	40,454	$4,391,504

Residential

Balance Aging: 30 Days | 60 Days | 90+ Days



AR data as of 7/21/21. Data source is CIS via the AR Balance History SQL report. Only AR data for billing dates is included.

Past Due AR in Dollars for Selected Revenue Classes:

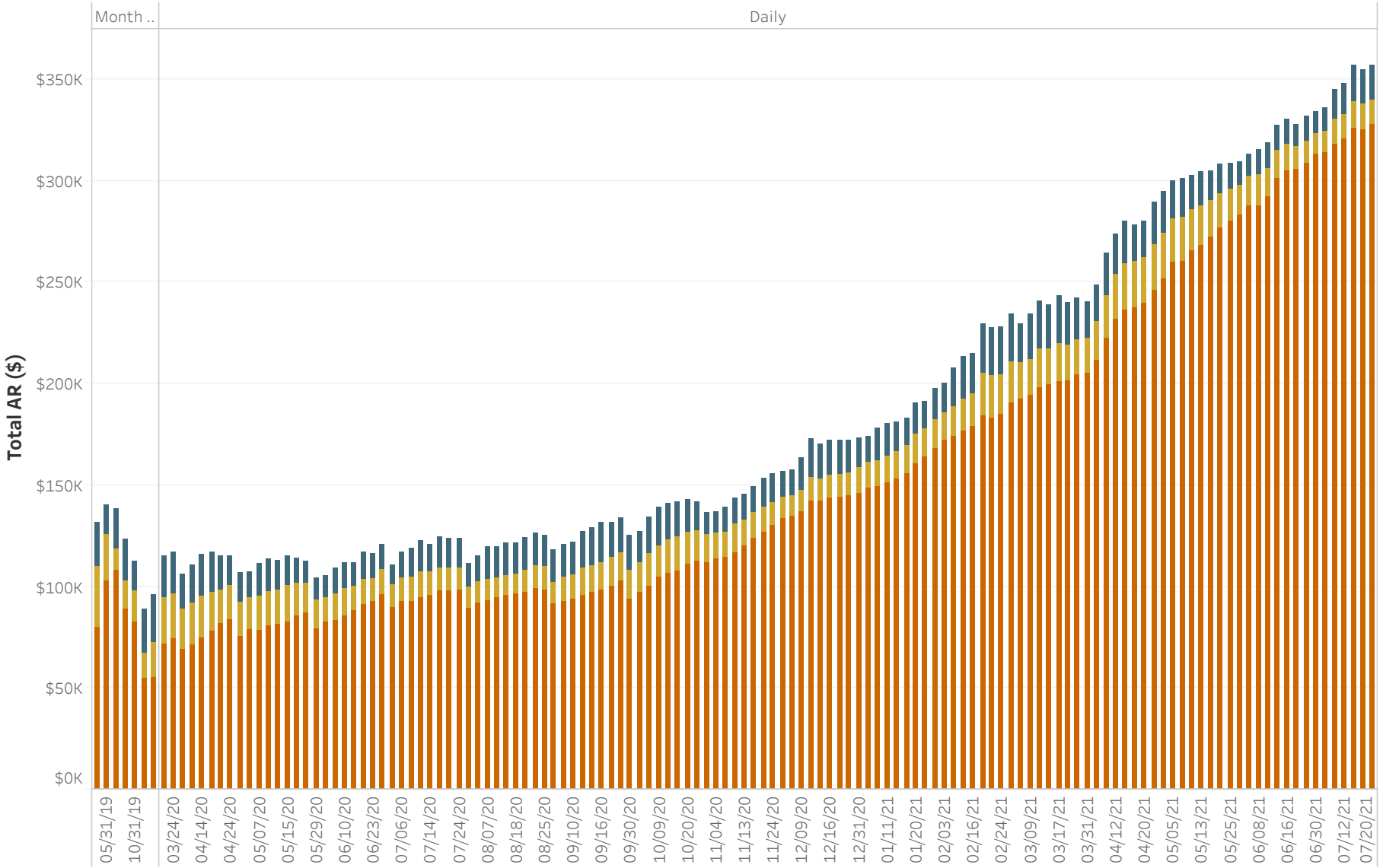
Consumer Class Selection:
Regular

Revenue Class Selection:
Residential

Service Status:
Inactive

	Accounts	Dollars
30 Days	156	$17,916
60 Days	87	$12,066
90+ Days	1,077	$329,982
Past Due	1,320	$359,965
Total AR	1,940	$364,898

Residential
Balance Aging: 30 Days | 60 Days | 90+ Days



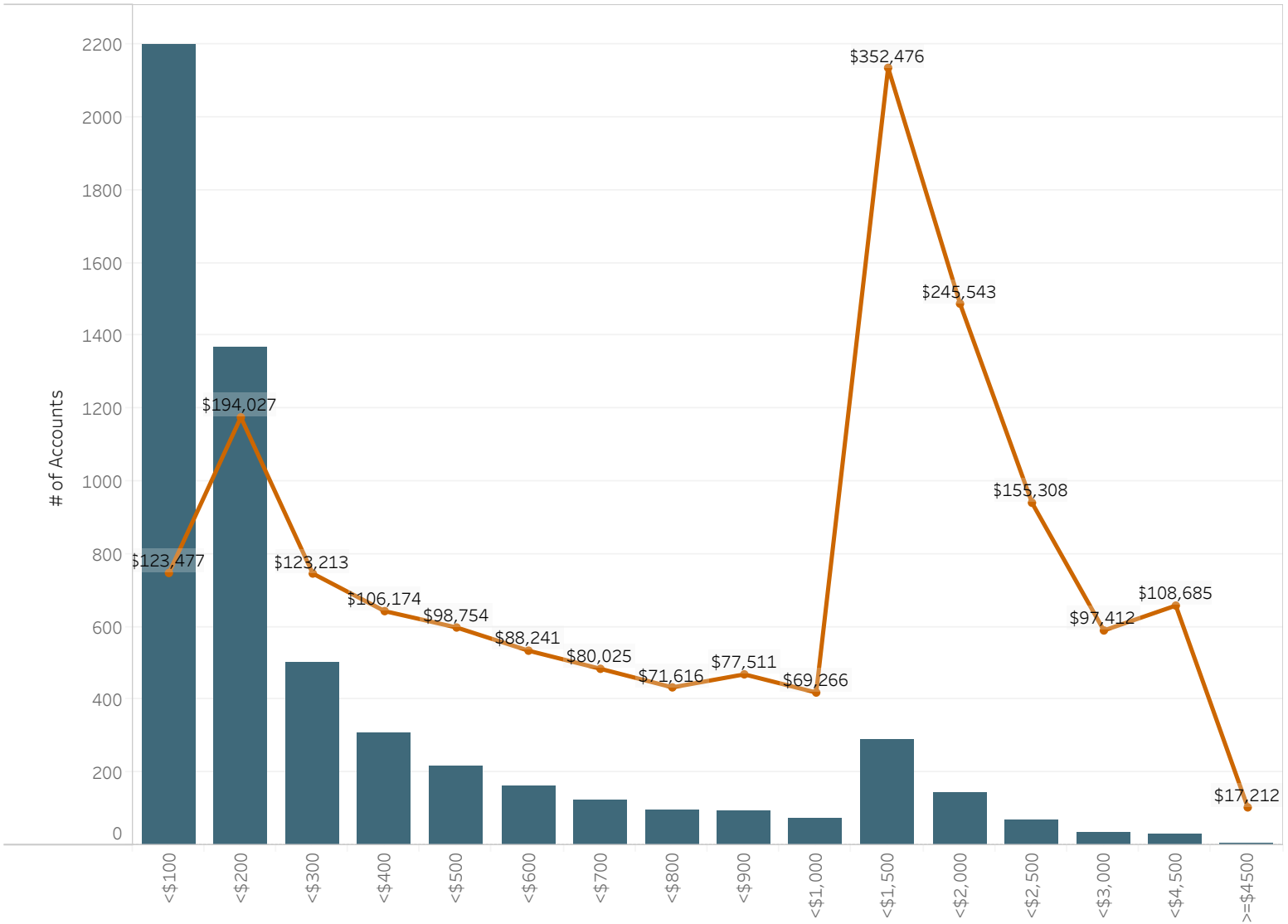
AR data as of 7/21/21. Data source is CIS via the AR Balance History SQL report. Only AR data for billing dates is included.

Past Due Accounts by Dollar Amount Range (as of 7/21/21)

of Accounts | $ Amount

	Customers	Accounts	Past Due
Residential	5,282	5,711	$2,008,941
Total	**5,282**	**5,711**	**$2,008,941**

Accounts are sorted into past due amount ranges listed across the bottom.
Each range is lableled by the maximum value; the minimum value begins where the previous range leaves off.



Consumer Class Selection:
All

Revenue Class Selection:
- [ ] Flats
- [ ] Irrigation
- [ ] Large General Service
- [ ] Medium General Service
- [x] Residential
- [ ] Security Lighting
- [ ] Small General Service
- [ ] Small Irrigation
- [ ] Street Lighting

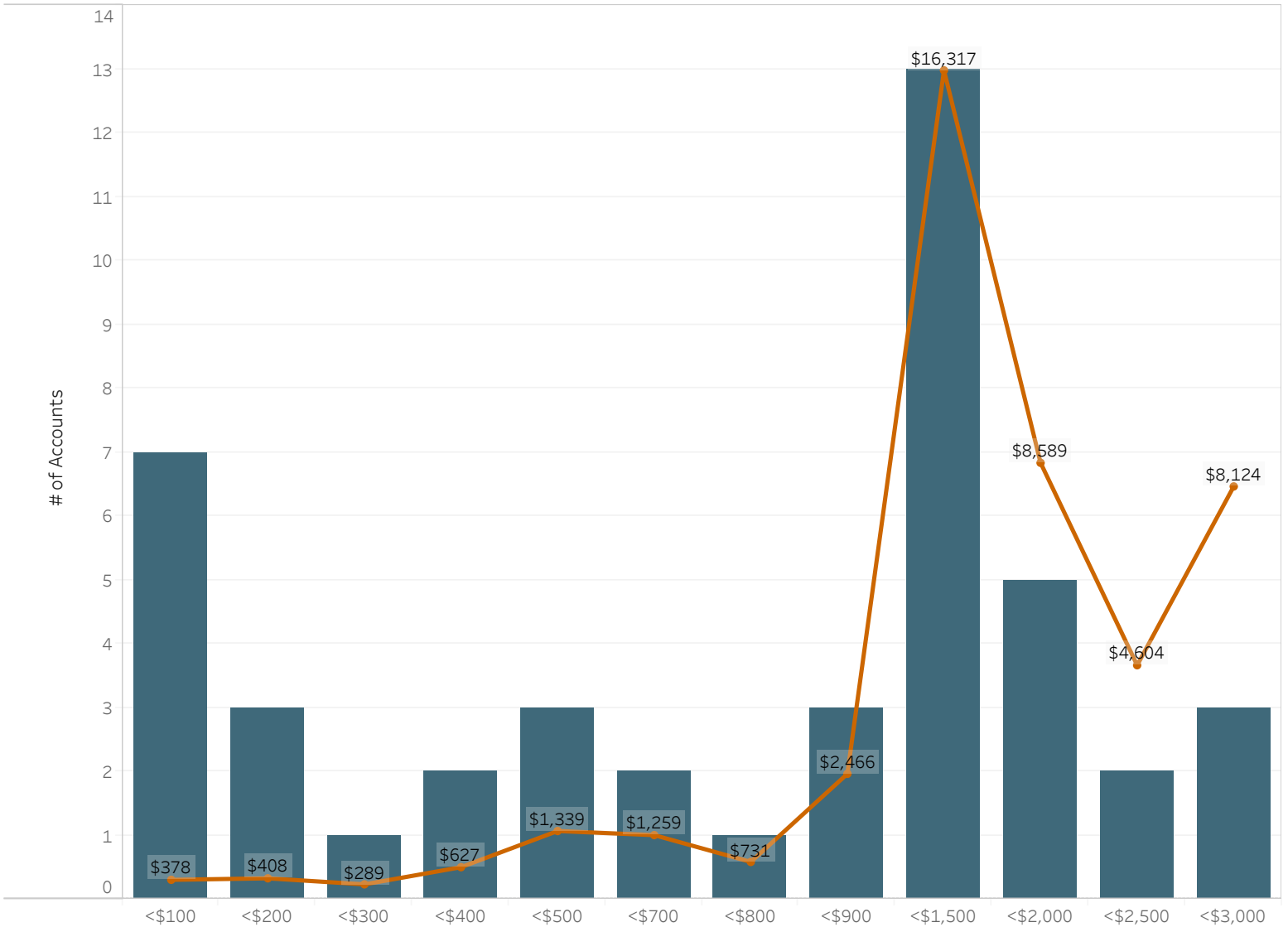
Service Status:
All

Past Due Accounts by Dollar Amount Range (as of 7/21/21)

of Accounts | $ Amount

	Customers	Accounts	Past Due
Residential	44	45	$45,133
Total	**44**	**45**	**$45,133**

Accounts are sorted into past due amount ranges listed across the bottom.
Each range is lableled by the maximum value; the minimum value begins where the previous range leaves off.



Consumer Class Selection:
Prepaid

Revenue Class Selection:
☑ Residential

Service Status:
All

Past Due AR in Dollars for Selected Revenue Classes:

Large General Service, Medium General Service, Small General Service

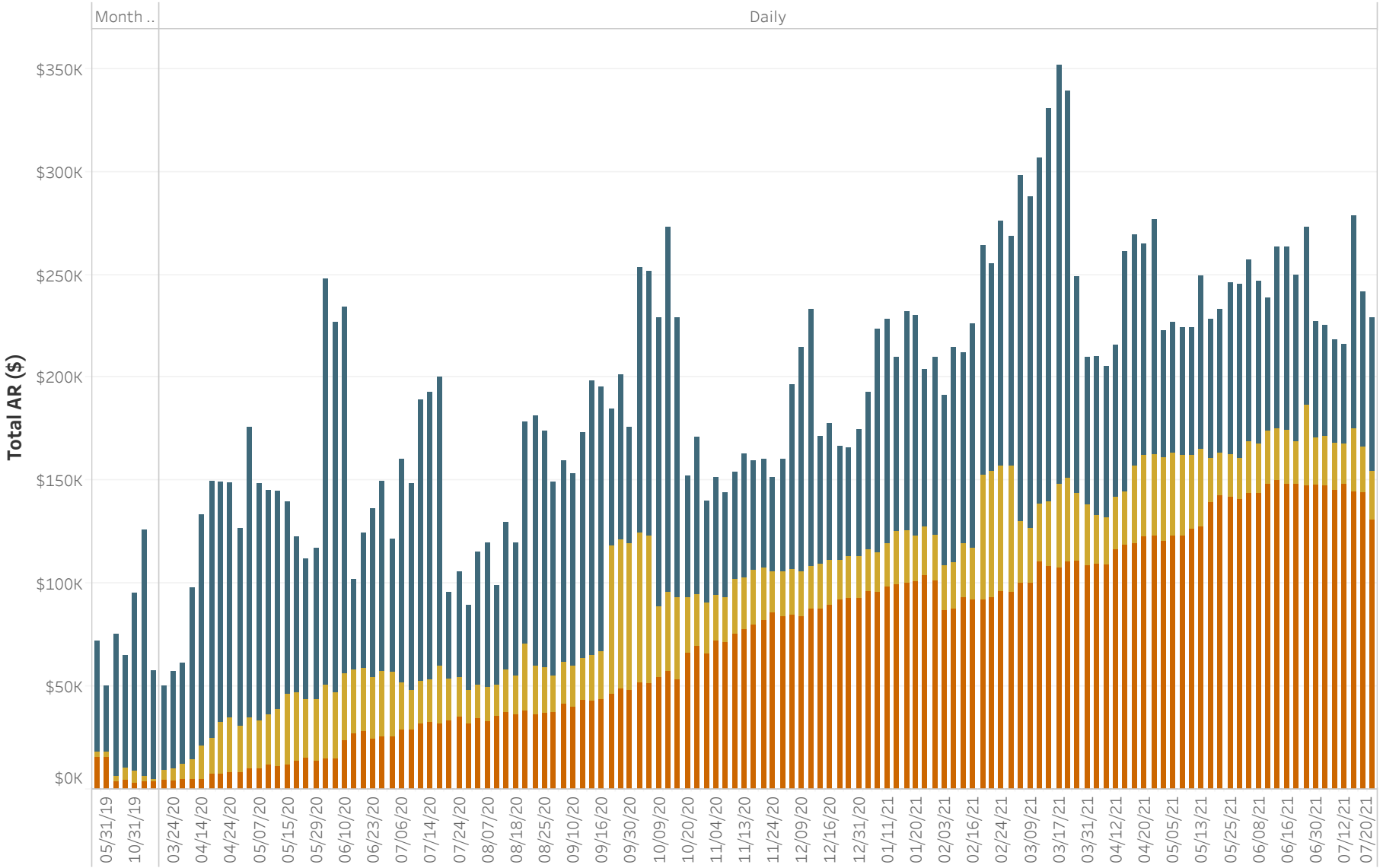
Balance Aging: 30 Days | 60 Days | 90+ Days

Consumer Class Selection:
Regular

Revenue Class Selection:
Multiple values

Service Status:
All

	Accounts	Dollars
30 Days	185	$102,545
60 Days	40	$22,523
90+ Days	152	$131,546
Past Due	377	$256,614
Total AR	6,028	$2,610,255



AR data as of 7/21/21. Data source is CIS via the AR Balance History SQL report. Only AR data for billing dates is included.

Past Due AR in Dollars for Selected Revenue Classes:

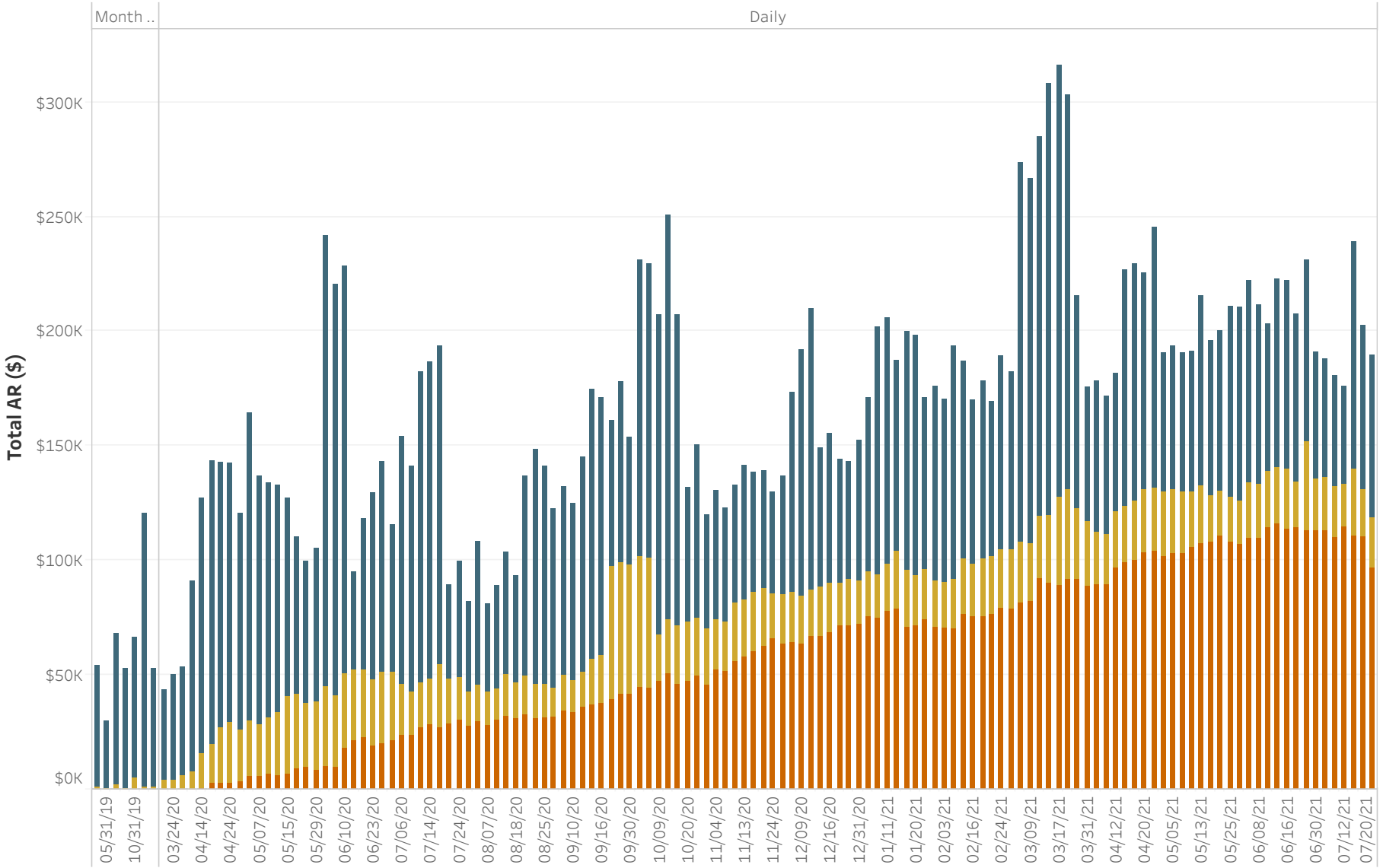
Large General Service, Medium General Service, Small General Service
Balance Aging: 30 Days | 60 Days | 90+ Days

Consumer Class Selection:
Regular

Revenue Class Selection:
Multiple values

Service Status:
Active

	Accounts	Dollars
30 Days	175	$99,030
60 Days	36	$21,241
90+ Days	77	$97,026
Past Due	288	$217,296
Total AR	5,876	$2,570,064



AR data as of 7/21/21. Data source is CIS via the AR Balance History SQL report. Only AR data for billing dates is included.

Past Due AR in Dollars for Selected Revenue Classes:

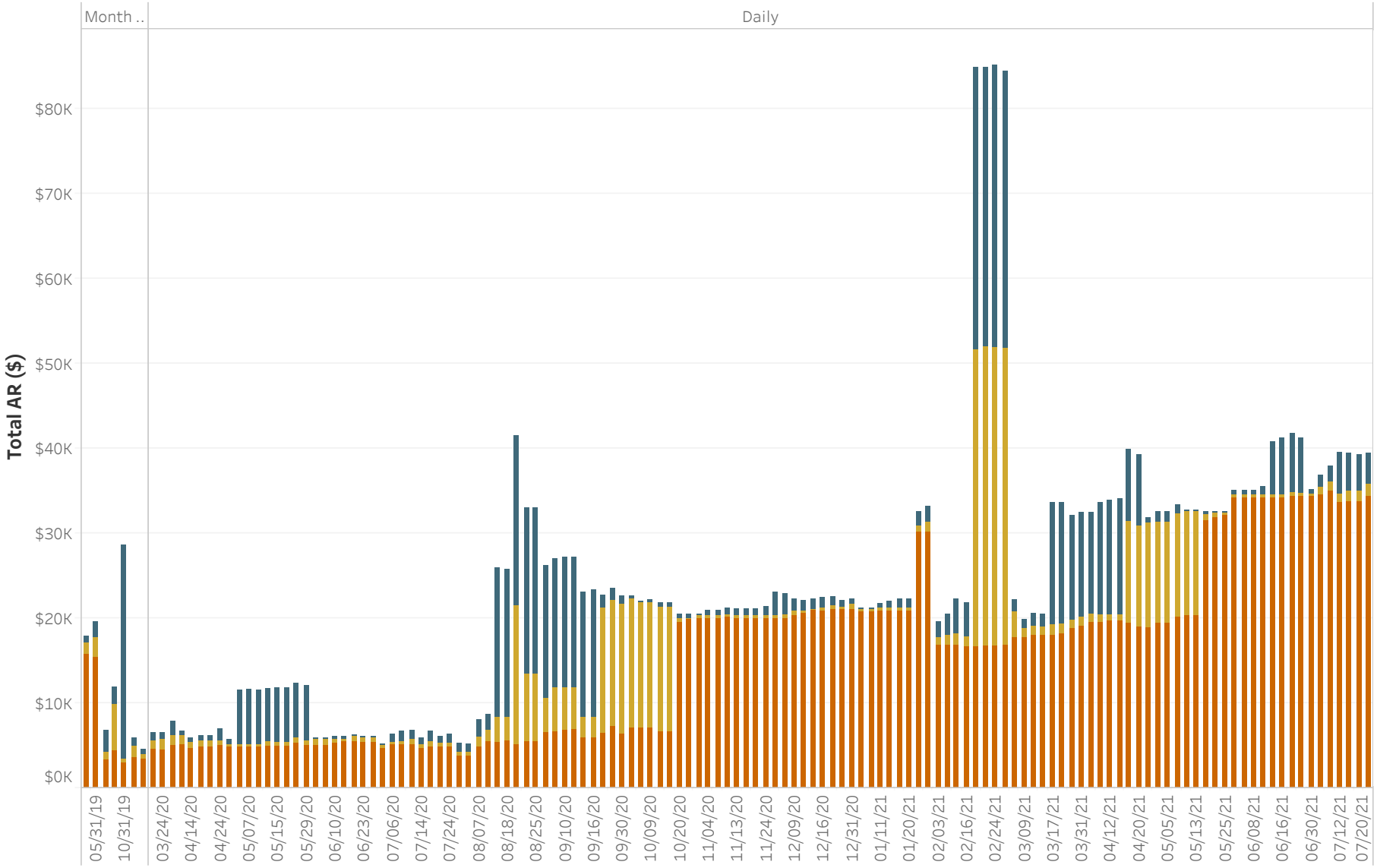
Large General Service, Medium General Service, Small General Service
Balance Aging: 30 Days | 60 Days | 90+ Days

Consumer Class Selection:
Regular

Revenue Class Selection:
Multiple values

Service Status:
Inactive

	Accounts	Dollars
30 Days	10	$3,516
60 Days	4	$1,282
90+ Days	75	$34,520
Past Due	89	$39,318
Total AR	127	$39,094

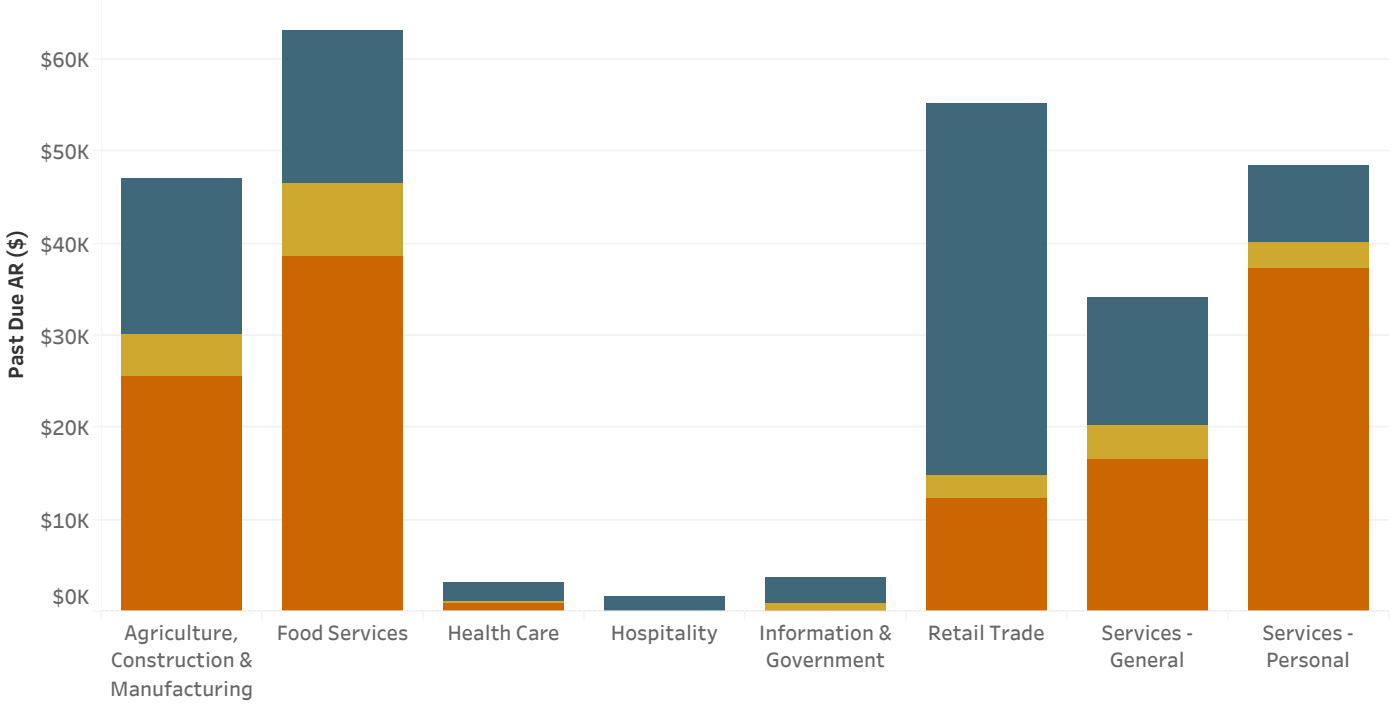


AR data as of 7/21/21. Data source is CIS via the AR Balance History SQL report. Only AR data for billing dates is included.

Past Due AR in Dollars for Business Categories:
Small, Medium, and Large General Service

Service Status:
All

Past Due Balance Aging: 30 Days | 60 Days | 90+ Days



Category	# of Accounts	# of Accounts (% of Total)	Total AR	Total AR (% of Total)	Past Due AR	30 Day AR	60 Day AR	90+ Day AR
Agriculture, Construction & Manufacturing	67	18%	$64,606	17%	$47,111	$16,881	$4,598	$25,632
Food Services	44	12%	$80,733	21%	$63,118	$16,562	$7,912	$38,644
Health Care	16	4%	$4,911	1%	$3,219	$2,062	$157	$999
Hospitality	3	1%	$4,424	1%	$1,747	$1,747	$0	$0
Information & Government	20	5%	$8,073	2%	$3,759	$2,882	$780	$97
Retail Trade	69	18%	$103,601	27%	$55,300	$40,404	$2,633	$12,263
Services - General	81	21%	$41,556	11%	$33,998	$13,826	$3,632	$16,540
Services - Personal	77	20%	$69,115	18%	$48,362	$8,181	$2,811	$37,370
Total	**377**	**100%**	**$377,019**	**100%**	**$256,614**	**$102,545**	**$22,523**	**$131,546**

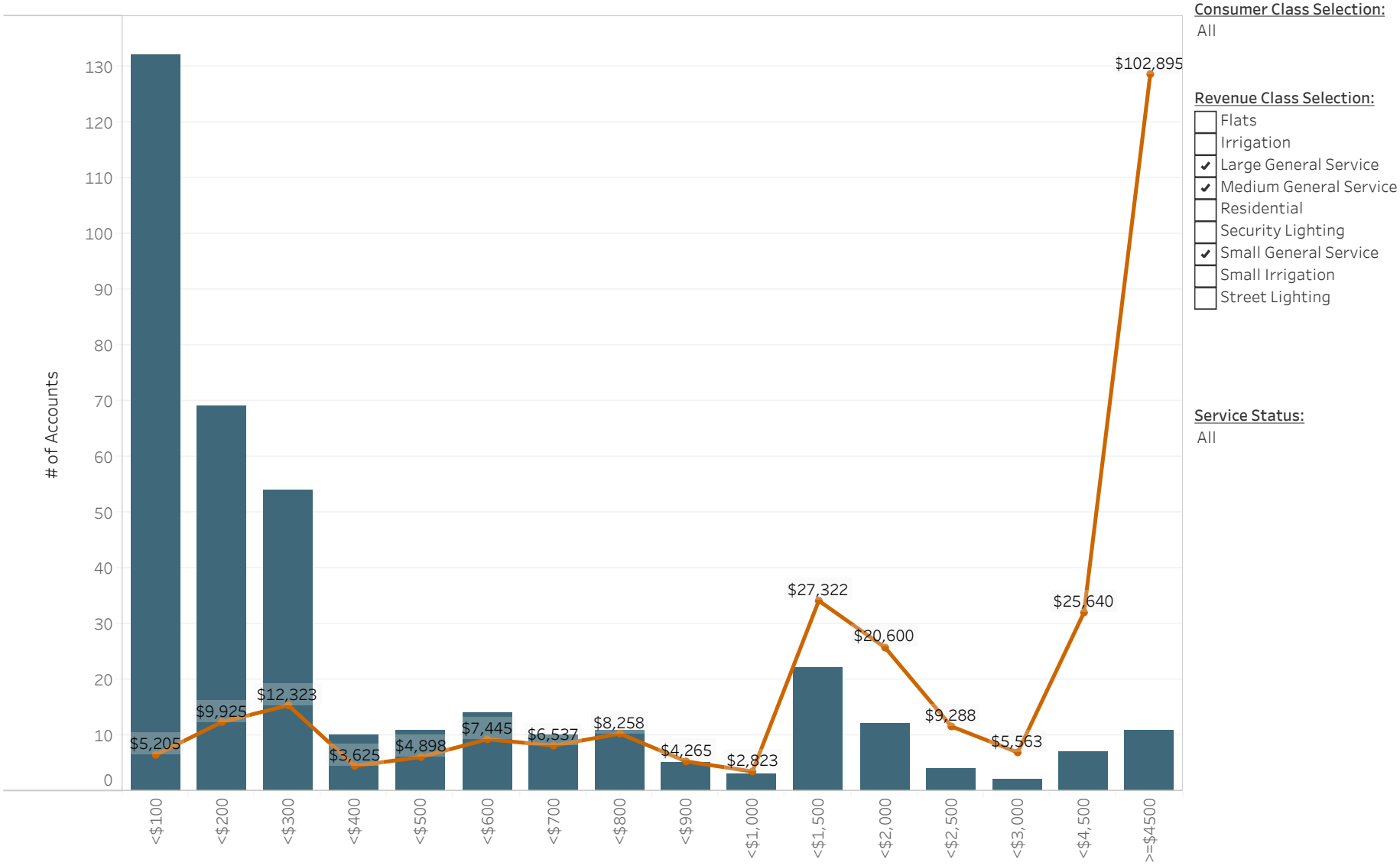
1. AR Data as of 7/21/21.
2. References to Total represent the total in the report and may differ slightly from the sum of the categories due to rounding.
3. Examples of Information & Government businesses include government agencies and telecommunications.
4. Examples of Services - General businesses include automotive shops, consultants, cleaners, and real estate.
5. Examples of Services - Personal include gyms and salons.

Past Due Accounts by Dollar Amount Range (as of 7/21/21)

of Accounts | $ Amount

Accounts are sorted into past due amount ranges listed across the bottom.
Each range is lableled by the maximum value; the minimum value begins where the previous range leaves off.

	Customers	Accounts	Past Due
Small General Service	229	331	$143,815
Medium General Service	32	39	$78,510
Large General Service	3	7	$34,288
Total	**256**	**377**	**$256,614**



Consumer Class Selection:
All

Revenue Class Selection:
- [ ] Flats
- [ ] Irrigation
- [x] Large General Service
- [x] Medium General Service
- [ ] Residential
- [ ] Security Lighting
- [x] Small General Service
- [ ] Small Irrigation
- [ ] Street Lighting

Service Status:
All