



FINANCIAL STATEMENTS

June 2025
(Unaudited)

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Financial Highlights June 2025



Issue date: 7/21/25

Retail Revenues

- June's temperature was 0.5% above the 5-year average and precipitation was 100% below the 5-year average of 0.48 inches with no reported accumulation. Cooling degree days were 1% above the 5-year average.
- June's retail revenues were 8% above budget estimates.
- Retail revenues year to date are 1% below budget estimates.

Net Power Expense (NPE)

- NPE was \$6.6M for the month.
- NPE YTD of \$35.4M is 1% above budget
- Sales in the secondary market returned about \$232,000.

Net Margin/Net Position

- Net Position was above the budget by about \$0.2M and Net Margin was below budget estimates by about \$0.8M.

Capital

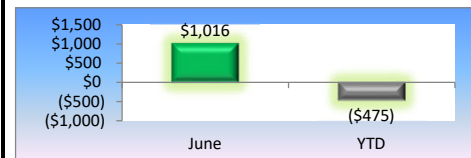
- Net capital expenditures for the year are \$11.7M of the \$26.9M net budget.

O&M Expense

- June's O&M expenses were \$2.5M or 4% below budget, YTD expenses are 5% below budget.

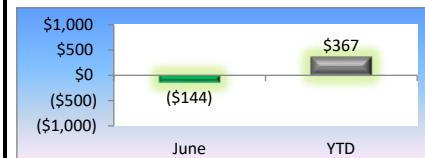
Retail Revenues

Performance Over/(Under) Budget (thousands)

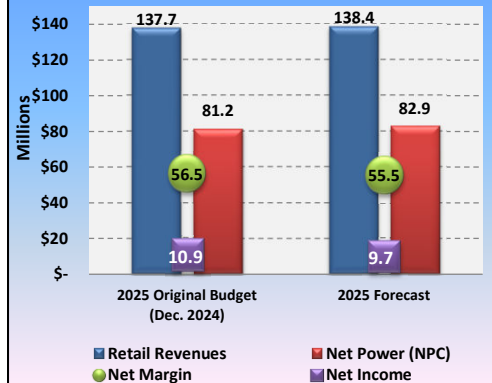


Net Power Expense

Performance Over/(Under) Budget (thousands)

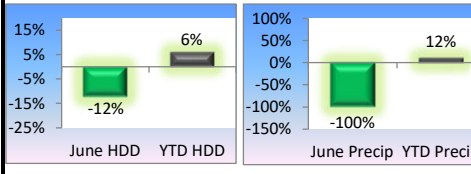


Net Income/Net Margin 2025 Budget and Forecast



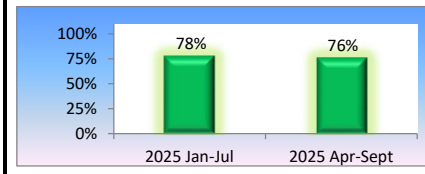
Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

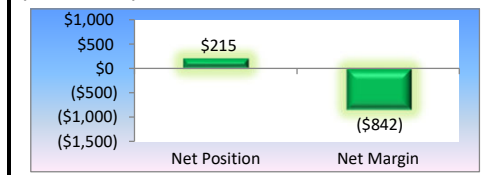


Factors affecting Net Power Expense

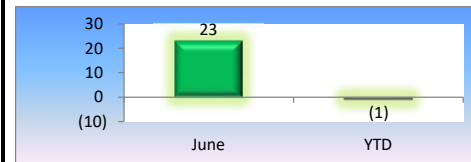
Water Flow Projection % of Normal Runoff



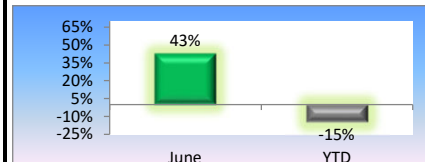
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



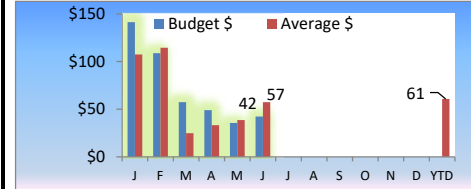
Billed Load Over/(Under) Budget (in aMW)



Secondary Market Sales Over/(Under) Budget (\$)



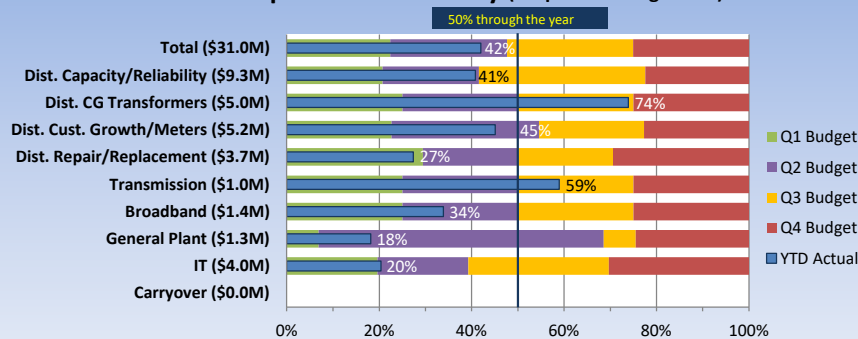
Secondary Market Price v. Budget (per MWh)



Other Statistics

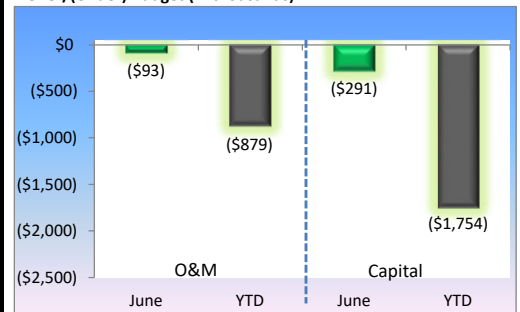
Days Cash On Hand - Current	139
Days Cash On Hand - Forecast	116
Debt Service Coverage	4.02
Fixed Charge Coverage	1.69
Active Service Locations	58,713
YTD Net Increase (June - 116)	562
New Services Net -	
(YTD 838 New, 232 Retired)	606
June (159 New, 29 Retired)	130

2025 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD
13M
3.79M
3.72M
2.36M
1.02M
0.56M
0.48M
0.24M
0.81M
0M

O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
JUNE 2025

	6/30/25			6/30/24	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	14,494,208	13,477,822	8%	12,878,555	13%
City Occupation Taxes	523,327	492,214	6%	455,809	15%
Bad Debt Expense	(8,300)	(25,481)	-67%	(7,300)	14%
Energy Secondary Market Sales	231,734	162,536	43%	135,276	71%
Transmission of Power for Others	15,154	15,154	0%	16,457	-8%
Broadband Revenue	244,135	253,434	-4%	241,229	1%
Other Revenue	84,271	82,972	2%	93,371	-10%
TOTAL OPERATING REVENUES	15,584,529	14,458,651	8%	13,813,396	13%
OPERATING EXPENSES					
Purchased Power	5,700,870	5,554,191	3%	4,920,149	16%
Purchased Transmission & Power Admin Costs	1,153,275	1,305,381	-12%	1,102,864	5%
Conservation Program	(42,707)	26,574	>-200	(17,014)	151%
Total Power Supply	6,811,438	6,886,147	-1%	6,005,999	13%
Transmission Operation & Maintenance	942	8,162	-88%	1,953	-52%
Distribution Operation & Maintenance	1,024,185	1,319,844	-22%	948,673	8%
Broadband Expense	91,186	99,992	-9%	92,403	-1%
Customer Accounting, Collection & Information	369,000	437,312	-16%	345,751	7%
Administrative & General	1,029,487	742,463	39%	675,265	52%
Subtotal before Taxes & Depreciation	2,514,799	2,607,773	-4%	2,064,046	22%
Taxes	1,405,672	1,288,428	9%	1,238,201	14%
Depreciation & Amortization	1,021,491	1,053,972	-3%	987,195	3%
Total Other Operating Expenses	4,941,962	4,950,173	0%	4,289,442	15%
TOTAL OPERATING EXPENSES	11,753,401	11,836,319	-1%	10,295,441	14%
OPERATING INCOME (LOSS)	3,831,128	2,622,332	46%	3,517,956	9%
NONOPERATING REVENUES & EXPENSES					
Interest Income	191,760	166,600	15%	257,623	-26%
Other Income	22,571	22,038	2%	30,211	-25%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(296,939)	(296,939)	0%	(319,709)	-7%
Debt Discount/Premium Amortization & Loss on Defeased Debt	43,510	43,380	0%	44,794	-3%
TOTAL NONOPERATING REVENUES & EXPENSES	(39,097)	(64,921)	-40%	12,919	>-200%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	3,792,031	2,557,411	48%	3,530,875	7%
CAPITAL CONTRIBUTIONS	10,320	335,966	-97%	51,289	-80%
CHANGE IN NET POSITION	3,802,350	2,893,377	31%	3,582,163	6%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	6/30/25			6/30/24	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	66,120,042	66,595,541	-1%	64,485,827	3%
City Occupation Taxes	3,211,521	3,329,628	-4%	3,123,030	3%
Bad Debt Expense	(39,600)	(131,093)	-70%	(77,500)	-49%
Energy Secondary Market Sales	1,414,991	1,658,859	-15%	3,358,627	-58%
Transmission of Power for Others	90,924	90,924	0%	102,238	-11%
Broadband Revenue	1,466,665	1,503,605	-2%	1,429,797	3%
Other Revenue	1,186,153	992,522	20%	2,316,063	-49%
TOTAL OPERATING REVENUES	73,450,695	74,039,986	-1%	74,738,082	-2%
OPERATING EXPENSES					
Purchased Power	31,496,249	30,646,671	3%	33,153,451	-5%
Purchased Transmission & Power Admin Costs	5,650,423	6,034,152	-6%	5,664,167	0%
Conservation Program	(209,844)	133,266	>-200	214,360	-198%
Total Power Supply	36,936,828	36,814,089	0%	39,031,978	-5%
Transmission Operation & Maintenance	28,835	56,857	-49%	44,383	-35%
Distribution Operation & Maintenance	6,856,593	7,854,484	-13%	6,447,024	6%
Broadband Expense	567,312	571,109	-1%	559,977	1%
Customer Accounting, Collection & Information	2,526,231	2,515,847	0%	2,315,412	9%
Administrative & General	5,151,594	5,011,630	3%	4,921,235	5%
Subtotal before Taxes & Depreciation	15,130,565	16,009,927	-5%	14,288,031	6%
Taxes	7,400,755	7,703,647	-4%	7,238,958	2%
Depreciation & Amortization	6,072,052	6,323,834	-4%	5,851,443	4%
Total Other Operating Expenses	28,603,373	30,037,408	-5%	27,378,431	4%
TOTAL OPERATING EXPENSES	65,540,201	66,851,497	-2%	66,410,409	-1%
OPERATING INCOME (LOSS)	7,910,495	7,188,488	10%	8,327,673	-5%
NONOPERATING REVENUES & EXPENSES					
Interest Income	1,184,089	999,600	18%	1,584,031	-25%
Other Income	137,463	132,229	4%	344,830	-60%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(1,781,631)	(1,781,631)	0%	(1,877,697)	-5%
Debt Discount/Premium Amortization & Loss on Defeased Debt	261,062	260,279	0%	268,765	-3%
TOTAL NONOPERATING REVENUES & EXPENSES	(199,017)	(389,524)	-49%	319,929	-162%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	7,711,478	6,798,965	13%	8,647,602	-11%
CAPITAL CONTRIBUTIONS	1,318,184	2,015,797	-35%	1,175,154	12%
CHANGE IN NET POSITION	9,029,661	8,814,762	2%	9,822,756	-8%
TOTAL NET POSITION, BEGINNING OF YEAR	186,508,843	186,508,843	0%	173,578,836	7%
TOTAL NET POSITION, END OF YEAR	195,538,504	195,323,605	0%	183,401,592	7%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2025 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$11,408,067	\$10,626,432	\$8,707,229	\$9,072,191	\$11,811,916	\$14,494,208							\$66,120,042
City Occupation Taxes	610,422	679,308	502,276	456,620	439,567	523,327							3,211,521
Bad Debt Expense	(6,600)	(7,500)	(5,400)	(5,400)	(6,400)	(8,300)							(39,600)
Energy Secondary Market Sales	340,367	461,700	118,289	106,179	156,722	231,734							1,414,991
Transmission of Power for Others	15,154	15,154	15,154	15,154	15,154	15,154							90,924
Broadband Revenue	244,473	246,745	245,316	242,242	243,754	244,135							1,466,665
Other Electric Revenue	605,283	138,096	115,694	148,277	94,532	84,271							1,186,153
TOTAL OPERATING REVENUES	13,217,166	12,159,935	9,698,558	10,035,264	12,755,244	15,584,529	-	-	-	-	-	-	73,450,695
OPERATING EXPENSES													
Purchased Power	5,052,506	6,362,498	3,750,965	5,402,841	5,226,569	5,700,870							31,496,249
Purchased Transmission & Power Admin Costs	1,135,872	1,100,823	681,090	597,691	981,671	1,153,275							5,650,423
Conservation Program	(26,490)	76,843	(63,956)	(201,691)	48,156	(42,707)							(209,844)
Total Power Supply	6,161,889	7,540,164	4,368,099	5,798,842	6,256,396	6,811,438	-	-	-	-	-	-	36,936,828
Transmission Operation & Maintenance	601	1,188	3,886	13,981	8,236	942							28,835
Distribution Operation & Maintenance	1,061,381	1,108,229	984,354	1,462,962	1,215,482	1,024,185							6,856,593
Broadband Expense	97,927	102,367	90,777	99,750	85,306	91,186							567,312
Customer Accounting, Collection & Information	449,777	414,012	413,753	443,950	435,739	369,000							2,526,231
Administrative & General	903,728	877,228	849,653	796,531	694,967	1,029,487							5,151,594
Subtotal before Taxes & Depreciation	2,513,414	2,503,024	2,342,423	2,817,174	2,439,730	2,514,799	-	-	-	-	-	-	15,130,565
Taxes	1,292,972	1,436,234	1,066,799	1,053,076	1,146,002	1,405,672							7,400,755
Depreciation & Amortization	1,013,046	1,001,989	1,006,994	1,011,057	1,017,476	1,021,491							6,072,052
Total Other Operating Expenses	4,819,432	4,941,247	4,416,217	4,881,307	4,603,208	4,941,962	-	-	-	-	-	-	28,603,373
TOTAL OPERATING EXPENSES	10,981,320	12,481,411	8,784,316	10,680,149	10,859,603	11,753,401	-	-	-	-	-	-	65,540,201
OPERATING INCOME (LOSS)	2,235,845	(321,476)	914,242	(644,885)	1,895,641	3,831,128	-	-	-	-	-	-	7,910,495
NONOPERATING REVENUES & EXPENSES													
Interest Income	207,921	202,480	209,481	210,906	161,541	191,760							1,184,089
Other Income	22,571	25,446	26,188	14,305	26,381	22,571							137,463
Other Expense	-	-	-	-	-	-							-
Interest Expense	(296,939)	(296,939)	(296,939)	(296,939)	(296,939)	(296,939)							(1,781,631)
Debt Discount & Expense Amortization	43,510	43,510	43,510	43,510	43,510	43,510							261,062
TOTAL NONOPERATING REV/EXP	(22,936)	(25,502)	(17,759)	(28,217)	(65,506)	(39,097)	-	-	-	-	-	-	(199,017)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	2,212,909	(346,978)	896,483	(673,102)	1,830,135	3,792,031	-	-	-	-	-	-	7,711,478
CAPITAL CONTRIBUTIONS	30,363	453,611	335,170	285,180	203,539	10,320							1,318,184
CHANGE IN NET POSITION	\$2,243,273	\$106,633	\$1,231,653	(\$387,922)	\$2,033,674	\$3,802,350	\$0	\$0	\$0	\$0	\$0	\$0	9,029,661

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	6/30/2025	6/30/2024	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	39,873,272	35,035,119	\$4,838,152	
Restricted Construction Account	-	3,437,912	(3,437,912)	
Investments	13,818,960	22,149,295	(8,330,335)	
Accounts Receivable, net	13,701,762	12,169,243	1,532,519	
BPA Prepay Receivable	690,000	660,000	30,000	
Accrued Interest Receivable	66,309	128,494	(62,185)	
Wholesale Power Receivable	232,304	135,276	97,028	
Accrued Unbilled Revenue	3,938,000	3,513,000	425,000	
Inventory Materials & Supplies	15,181,148	15,576,108	(394,960)	
Prepaid Expenses & Option Premiums	752,693	669,277	83,415	
Total Current Assets	88,254,447	93,473,724	(5,219,277)	-6%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	-	-	-	
Other Receivables	902,558	970,957	(68,398)	
Preliminary Surveys	59,023	189,631	(130,608)	
BPA Prepay Receivable	1,615,177	2,348,124	(732,947)	
Deferred Purchased Power Costs	1,398,268	1,976,668	(578,400)	
Pension Asset	3,703,865	4,841,200	(1,137,335)	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	-	-	-	
Total Noncurrent Assets	7,678,890	10,326,579	(2,647,688)	-26%
Utility Plant				
Land and Intangible Plant	4,445,255	4,423,226	22,028	
Electric Plant in Service	427,660,850	406,362,719	21,298,131	
Construction Work in Progress	23,111,177	17,564,348	5,546,830	
Accumulated Depreciation	(252,641,078)	(242,901,669)	(9,739,409)	
Net Utility Plant	202,576,203	185,448,624	17,127,579	9%
Total Noncurrent Assets	210,255,094	195,775,203	14,479,891	7%
Total Assets	298,509,541	289,248,927	9,260,615	3%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	-	-	-	
Pension Deferred Outflow	5,388,477	4,026,607	1,361,870	
Accumulated Decrease in Fair Value of Hedging Derivatives	-	-	-	
Total Deferred Outflows of Resources	5,388,477	4,026,607	1,361,870	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	303,898,018	293,275,534	10,622,485	4%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	6/30/2025	6/30/2024	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Accounts Payable	9,626,317	10,049,013	(422,696)	
Customer Deposits	1,865,418	1,952,106	(86,688)	
Accrued Taxes Payable	2,529,250	1,905,285	623,965	
Other Current & Accrued Liabilities	3,901,676	3,876,600	25,076	
Accrued Interest Payable	593,877	619,195	(25,318)	
Revenue Bonds, Current Portion	3,415,000	3,265,000	150,000	
Total Current Liabilities	21,931,538	21,667,199	264,340	1%
NONCURRENT LIABILITIES				
2010 Bond Issue	10,375,000	12,215,000	(1,840,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	19,890,000	20,825,000	(935,000)	
2020 Bond Issue	16,925,000	17,565,000	(640,000)	
2023 Bond Issue	23,025,000	23,025,000	-	
Unamortized Premium & Discount	6,383,104	6,908,696	(525,592)	
Pension Liability	1,539,417	2,089,978	(550,561)	
Deferred Revenue	1,993,576	1,546,318	447,258	
BPA Prepay Incentive Credit	524,113	685,369	(161,256)	
Other Liabilities	4,272,231	648,314	3,623,916	
Total Noncurrent Liabilities	84,927,441	85,508,676	993,765	-1%
Total Liabilities	106,858,979	107,175,874	1,258,105	0%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	16,945	19,896	(2,951)	
Pension Deferred Inflow	1,483,590	2,678,171	(1,194,581)	
Accumulated Increase in Fair Value of Hedging Derivatives	-	-	-	
Total Deferred Inflows of Resources	1,500,535	2,698,067	(1,197,532)	-44%
NET POSITION				
Net Investment in Capital Assets	122,546,155	101,625,032	20,921,123	
Restricted for Debt Service	-	-	-	
Restricted for Pension Asset	3,703,865	4,841,200	(1,137,335)	
Unrestricted	69,288,485	76,935,361	(7,646,876)	
Total Net Position	195,538,504	183,401,592	12,136,912	7%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	303,898,018	293,275,534	10,622,485	4%
CURRENT RATIO:	4.02:1	4.31:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	66,322,909	\$71,806,526	(\$5,483,616)	-8%
(Current Assets less Current Liabilities)				

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	6/30/2025			6/30/2024		
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR	
ENERGY SALES RETAIL - REVENUE						
Residential	\$4,943,159	\$4,623,971	7%	\$4,264,507	16%	
Small General Service	879,256	836,498	5%	794,891	11%	
Medium General Service	1,391,422	1,343,871	4%	1,218,404	14%	
Large General Service	1,142,556	1,072,801	7%	1,053,047	9%	
Large Industrial	288,102	302,278	-5%	311,159	-7%	
Small Irrigation	198,034	180,854	9%	167,710	18%	
Large Irrigation	5,250,227	4,711,758	11%	4,671,663	12%	
Street Lights	19,080	19,009	0%	18,195	5%	
Security Lights	18,641	23,219	-20%	18,222	2%	
Unmetered Accounts	19,731	19,563	1%	18,757	5%	
Billed Revenues Before Taxes & Unbilled Revenue	\$14,150,208	\$13,133,822	8%	\$12,536,555	13%	
Unbilled Revenue	344,000	344,000	0%	342,000	1%	
Energy Sales Retail Subtotal	\$14,494,208	\$13,477,822	8%	\$12,878,555	13%	
City Occupation Taxes	523,327	492,214	6%	455,809	15%	
Bad Debt Expense (0.05% of retail sales)	(8,300)	(25,481)	-67%	(7,300)	14%	
TOTAL SALES - REVENUE	\$15,009,235	\$13,944,555	8%	\$13,327,064	13%	
ENERGY SALES RETAIL - kWh						
	aMW		aMW	aMW		
Residential	51,440,684	71.4	47,478,207	65.9	8%	45,556,010 63.3 13%
Small General Service	11,434,786	15.9	10,878,944	15.1	5%	10,826,041 15.0 6%
Medium General Service	18,141,814	25.2	17,923,315	24.9	1%	16,955,392 23.5 7%
Large General Service	16,372,660	22.7	15,547,089	21.6	5%	16,345,420 22.7 0%
Large Industrial	5,038,840	7.0	5,217,312	7.2	-3%	5,723,680 7.9 -12%
Small Irrigation	2,921,223	4.1	2,640,972	3.7	11%	2,553,549 3.5 14%
Large Irrigation	96,677,236	134.3	85,736,969	119.1	13%	89,567,773 124.4 8%
Street Lights	209,429	0.3	214,115	0.3	-2%	209,573 0.3 0%
Security Lights	52,414	0.1	51,961	0.1	1%	55,346 0.1 -5%
Unmetered Accounts	264,847	0.4	262,409	0.4	1%	264,177 0.4 0%
TOTAL kWh BILLED	202,553,933	281.3	185,951,293	258.3	9%	188,056,961 261.2 8%
NET POWER COST						
BPA Resource Costs						
Net Customer Charge	\$3,983,423	\$3,983,423	0%	\$3,983,423	0%	
Load Shaping	632,917	450,006	41%	409,116	55%	
Demand	213,059	183,340	16%	49,276	>200%	
Tier 2 Short Term	497,308	497,308	0%	470,790	6%	
Reserve Distribution Clause	-	-	n/a	(363,399)	n/a	
Subtotal	5,326,707	5,114,077	4%	4,549,206	17%	
Non-BPA Resources	374,163	440,114	-15%	370,942	1%	
Transmission	1,054,162	1,197,076	-12%	1,018,100	4%	
Power Admin Costs	99,113	108,305	-8%	84,765	17%	
Conservation Program	(42,707)	26,574	>-200%	(17,013)	151%	
Gross Power Costs	6,811,438	6,886,147	-1%	6,006,000	13%	
Less Secondary Market Sales-Energy	(231,734)	(162,536)	43%	(135,275)	71%	
Less Transmission of Power for Others	(15,154)	(15,154)	0%	(16,457)	-8%	
NET POWER COSTS	\$6,564,550	\$6,708,456	-2%	\$5,854,268	12%	
NET POWER - kWh						
BPA Resources						
Load Following	214,351,905	297.7	199,399,948	276.9	7%	198,247,560 275.3 8%
Subtotal	214,351,905	297.7	199,399,948	276.9	7%	198,247,560 275.3 8%
Non-BPA Resources	5,351,999	7.4	4,991,107	6.9	7%	5,959,000 8.3 -10%
Gross Power kWh	219,703,904	305.1	204,391,055	283.9	7%	204,206,560 283.6 8%
Less Secondary Market Sales	(4,039,999)	(5.6)	(3,842,107)	(5.3)	5%	(4,152,000) (5.8) -3%
Less Transmission Losses/Imbalance	-	-	-	-	n/a	- n/a
NET POWER - kWh	215,663,905	299.5	200,548,948	278.5	8%	200,054,560 277.9 8%
COST PER MWh: (dollars)						
Gross Power Cost (average)	\$31.00	\$33.69	-8%	\$29.41	5%	
Net Power Cost	\$30.44	\$33.45	-9%	\$29.26	4%	
BPA Power Cost	\$24.85	\$25.65	-3%	\$22.95	8%	
Secondary Market Sales	\$57.36	\$42.30	36%	\$32.58	76%	
ACTIVE SERVICE LOCATIONS:						
Residential	49,066			48,239	2%	
Small General Service	5,647			5,562	2%	
Medium General Service	714			715	0%	
Large General Service	93			85	9%	
Large Industrial	5			5	0%	
Small Irrigation	543			549	-1%	
Large Irrigation	435			436	0%	
Street Lights	8			8	0%	
Security Lights	1,802			1,813	-1%	
Unmetered Accounts	400			399	0%	
TOTAL	58,713			57,811	2%	

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	6/30/2025			6/30/2024				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$34,039,665	\$34,679,656	-2%	\$33,320,754	2%			
Small General Service	4,982,790	4,975,030	0%	4,927,801	1%			
Medium General Service	7,679,410	7,649,304	0%	7,309,817	5%			
Large General Service	6,264,198	6,031,761	4%	6,554,036	-4%			
Large Industrial	1,773,401	1,814,203	-2%	1,808,401	-2%			
Small Irrigation	459,358	439,915	4%	435,477	5%			
Large Irrigation	10,764,265	10,815,745	0%	10,470,561	3%			
Street Lights	111,702	114,055	-2%	109,177	2%			
Security Lights	108,534	139,314	-22%	109,682	-1%			
Unmetered Accounts	114,720	114,559	0%	112,119	2%			
Billed Revenues Before Taxes & Unbilled Revenue	\$66,298,043	\$66,773,541	-1%	\$65,157,825	2%			
Unbilled Revenue	(178,000)	(178,000)	0%	(672,000)	-74%			
Energy Sales Retail Subtotal	\$66,120,043	\$66,595,541	-1%	\$64,485,825	3%			
City Occupation Taxes	3,211,521	3,329,628	-4%	3,123,029	3%			
Bad Debt Expense (0.05% of retail sales)	(39,600)	(131,093)	-70%	(77,500)	-49%			
TOTAL SALES - REVENUE	\$69,291,964	\$69,794,076	-1%	\$67,531,354	3%			
ENERGY SALES RETAIL - kWh								
	aMW			aMW				
Residential	383,521,072	88.3	391,242,109	90.1	-2%	381,651,239	87.9	0%
Small General Service	66,587,129	15.3	66,413,331	15.3	0%	67,646,681	15.6	-2%
Medium General Service	105,656,952	24.3	104,968,885	24.2	1%	102,845,002	23.7	3%
Large General Service	93,364,060	21.5	90,040,099	20.7	4%	102,156,260	23.5	-9%
Large Industrial	32,458,440	7.5	33,088,643	7.6	-2%	33,550,680	7.7	-3%
Small Irrigation	6,234,440	1.4	5,818,063	1.3	7%	6,018,046	1.4	4%
Large Irrigation	181,574,599	41.8	182,135,670	41.9	0%	183,451,599	42.2	-1%
Street Lights	1,256,631	0.3	1,234,338	0.3	2%	1,258,297	0.3	0%
Security Lights	316,954	0.1	317,092	0.1	0%	334,594	0.1	-5%
Unmetered Accounts	1,589,082	0.4	1,573,954	0.4	1%	1,579,103	0.4	1%
TOTAL kWh BILLED	872,559,359	200.9	876,832,185	201.8	0%	880,491,501	202.7	-1%
NET POWER COST								
BPA Resource Costs								
Net Customer Charge	\$27,638,818	\$27,638,820	0%	\$27,638,818	0%			
Load Shaping	(3,645,287)	(4,164,296)	-12%	(3,650,334)	0%			
Demand	1,507,350	1,336,160	13%	1,275,374	18%			
Tier 2 Short Term	2,999,735	2,999,736	0%	2,855,472	5%			
Reserve Distribution Clause	-	-	n/a	249,123	n/a			
Subtotal	\$28,500,616	\$27,810,420	2%	\$28,368,453	0%			
Non-BPA Resources	2,995,633	2,836,252	6%	4,784,998	-37%			
Transmission	4,870,834	5,196,936	-6%	4,939,017	-1%			
Power Admin Costs	779,589	837,216	-7%	725,150	8%			
Conservation Program	(209,844)	133,266	>-200%	214,360	-198%			
Gross Power Costs	\$36,936,828	\$36,814,089	0%	\$39,031,978	-5%			
Less Secondary Market Sales-Energy	(1,414,991)	(1,658,859)	-15%	(3,358,627)	-58%			
Less Transmission of Power for Others	(90,924)	(90,924)	0%	(102,238)	-11%			
NET POWER COSTS	\$35,430,913	\$35,064,306	1%	\$35,571,113	0%			
NET POWER - kWh								
BPA Resources	aMW			aMW			aMW	
Load Following	897,689,317	206.7	884,498,577	203.6	1%	893,865,697	205.8	0%
Subtotal	897,689,317	206.7	884,498,577	203.6	1%	893,865,697	205.8	0%
Non-BPA Resources	29,168,999	6.7	28,089,942	6.5	4%	35,376,264	8.1	-18%
Gross Power kWh	926,858,316	213.4	912,588,519	210.1	2%	929,241,961	213.9	0%
Less Secondary Market Sales	(23,256,999)	(5.4)	(23,572,942)	(5.4)	-1%	(29,213,264)	(6.7)	-20%
Less Transmission Losses/Imbalance	-	-	-	-	n/a	-	-	n/a
NET POWER - kWh	903,601,317	208.0	889,015,577	204.7	2%	900,028,697	207.2	0%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$39.85	\$40.34	-1%	\$42.00	-5%			
Net Power Cost	\$39.21	\$39.44	-1%	\$39.52	-1%			
BPA Power Cost	\$31.75	\$31.44	1%	\$31.74	0%			
Secondary Market Sales	\$60.84	\$70.37	-14%	\$114.97	-47%			
AVERAGE ACTIVE SERVICE LOCATIONS:								
Residential	48,840			48,143	1%			
Small General Service	5,628			5,543	2%			
Medium General Service	719			714	1%			
Large General Service	90			89	1%			
Large Industrial	5			5	0%			
Small Irrigation	542			545	-1%			
Large Irrigation	435			435	0%			
Street Lights	8			8	0%			
Security Lights	1,804			1,812	0%			
Unmetered Accounts	400			398	1%			
TOTAL	58,471			57,692	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523	63,960,477	711,830,579
2022	103,772,314	84,304,461	64,190,961	51,533,952	44,695,254	41,947,434	53,885,368	69,582,763	58,568,849	40,896,332	67,010,950	100,598,607	780,987,245
2023	101,537,957	85,443,973	70,668,829	55,837,841	44,452,169	51,525,192	61,100,823	62,985,982	52,176,641	40,216,179	59,107,430	77,977,720	763,030,736
2024	98,308,226	87,043,571	61,561,914	46,526,203	42,655,315	45,556,010	60,702,037	65,583,493	51,721,022	41,739,764	53,429,455	77,482,885	732,309,895
2025	84,089,674	98,903,842	61,583,270	47,257,821	40,245,781	51,440,684							383,521,072
Small General Service													
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135	8,996,932	116,212,164
2022	12,125,142	10,914,625	9,434,791	8,345,107	8,218,371	8,581,198	9,995,985	12,194,996	11,123,372	8,484,208	10,026,804	11,816,153	121,260,752
2023	12,135,528	10,969,855	9,742,435	10,177,164	10,130,139	11,699,075	12,861,586	13,486,689	12,024,348	9,788,931	10,469,294	11,883,639	135,368,683
2024	13,628,660	13,000,086	10,576,583	9,643,817	9,971,494	10,826,041	12,743,238	13,982,673	11,913,828	10,148,743	9,953,729	11,812,190	138,201,082
2025	12,421,604	13,651,888	10,029,403	9,385,555	9,663,893	11,434,786							66,587,129
Medium General Service													
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744	14,664,054	183,223,351
2022	16,950,481	15,635,650	14,465,577	13,376,411	13,439,843	14,103,903	15,207,437	17,711,611	17,036,093	16,064,566	17,001,973	17,140,200	188,133,745
2023	16,975,379	15,906,348	15,494,588	15,747,382	16,268,368	18,203,465	18,756,882	19,442,877	18,539,325	18,985,989	18,141,531	18,501,938	210,964,072
2024	19,150,074	18,451,533	16,206,622	15,939,729	16,141,652	16,955,392	18,665,320	20,037,071	19,287,770	19,967,616	18,400,810	19,341,723	218,545,312
2025	19,166,618	20,208,262	16,610,362	15,610,050	15,919,846	18,141,814							105,656,952
Large General Service													
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960	20,255,100	241,980,780
2022	20,396,880	19,384,840	18,251,920	19,457,540	18,131,960	18,972,520	20,138,900	24,321,720	24,165,560	25,180,140	24,294,580	20,367,200	253,063,760
2023	21,335,340	21,020,320	18,157,040	16,097,700	16,545,440	17,516,400	18,479,120	19,562,860	18,752,140	19,611,900	17,896,220	17,725,720	222,700,200
2024	17,655,900	17,927,380	17,195,980	16,941,340	16,090,240	16,345,420	16,243,880	17,654,000	17,096,680	17,049,760	15,712,320	15,873,120	201,786,020
2025	15,580,300	15,625,880	14,891,500	15,900,580	14,993,140	16,372,660							93,364,060
Large Industrial													
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160	5,633,000	65,083,800
2022	5,532,240	5,068,560	5,216,720	5,242,840	5,388,920	5,058,960	5,790,440	5,764,360	5,532,360	5,843,560	5,795,280	4,600,920	64,835,160
2023	5,800,800	4,374,840	5,567,200	5,611,240	5,742,760	5,438,760	5,669,040	5,544,240	4,026,080	3,573,320	5,821,280	6,082,640	63,252,200
2024	5,858,760	5,165,720	5,725,320	5,260,680	5,816,520	5,723,680	4,986,360	5,554,040	5,279,640	4,495,760	5,443,200	5,135,120	64,444,800
2025	5,731,080	5,138,760	5,587,000	5,388,320	5,574,440	5,038,840							32,458,440
Small Irrigation													
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260	68,848	16,767,849
2022	85,255	63,785	204,236	712,576	1,311,807	2,142,610	3,141,604	3,175,836	2,389,224	1,304,089	260,982	110,159	14,902,163
2023	89,673	64,956	103,156	710,943	2,134,030	2,904,303	3,258,184	2,927,209	2,042,683	998,175	160,541	78,630	15,472,483
2024	91,996	74,337	176,989	1,010,410	2,110,765	2,553,549	3,133,044	2,971,652	2,196,449	1,273,955	180,284	73,610	15,847,040
2025	61,264	74,116	107,394	803,041	2,267,402	2,921,223							6,234,440
Large Irrigation													
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975	400,850	465,973,567
2022	192,344	214,770	9,582,488	19,468,671	31,758,609	57,388,818	96,363,638	88,556,369	47,384,824	21,603,676	3,991,849	385,802	376,891,858
2023	243,151	243,870	8,003,758	18,987,757	66,995,256	99,063,729	109,885,471	69,931,215	29,713,212	16,286,468	1,755,778	217,035	421,326,700
2024	408,929	267,405	9,391,846	30,018,081	53,797,565	89,567,773	100,382,311	80,614,119	38,408,714	24,508,739	3,651,754	327,474	431,344,710
2025	211,469	226,149	3,368,808	21,748,983	59,341,954	96,677,236							181,574,599

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867	211,867	2,393,042
2022	211,859	211,849	211,005	211,005	211,030	210,995	210,995	210,980	210,892	210,720	210,550	210,550	2,532,430
2023	210,535	210,503	210,503	210,382	210,382	210,382	210,403	210,403	200,508	220,142	210,329	210,297	2,524,769
2024	210,215	209,747	209,644	209,575	209,543	209,573	209,571	209,571	209,526	209,491	209,491	209,491	2,515,438
2025	209,484	209,431	209,429	209,429	209,429	209,429							1,256,631
Security Lights													
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462	67,569	846,683
2022	66,970	66,256	65,719	65,003	64,800	64,544	64,226	63,954	63,508	63,142	62,539	61,904	772,565
2023	61,367	60,691	60,654	60,096	59,942	59,472	59,320	58,974	58,186	58,378	57,439	56,793	711,312
2024	56,492	56,039	55,737	55,583	55,397	55,346	55,113	54,617	54,588	54,140	54,508	53,701	661,261
2025	53,395	53,057	52,994	52,584	52,510	52,414							316,954
Unmetered													
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973	248,973	3,003,245
2022	248,973	248,973	248,973	248,973	248,973	249,058	249,155	250,488	251,070	253,170	253,038	253,038	3,003,882
2023	253,038	254,020	254,292	254,325	254,798	257,489	258,689	258,689	259,756	261,663	261,436	261,436	3,089,631
2024	262,229	262,621	262,838	262,838	264,400	264,177	264,177	264,177	264,177	264,780	264,847	264,847	3,166,108
2025	264,847	264,847	264,847	264,847	264,847	264,847							1,589,082
Total													
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	114,507,670	1,807,315,060
2022	159,582,458	136,113,769	121,872,390	118,662,078	123,469,567	148,720,040	205,047,748	221,833,077	166,725,752	119,903,603	128,908,545	155,544,533	1,806,383,560
2023	158,642,768	138,549,376	128,262,455	123,694,830	162,793,284	206,878,267	230,539,518	194,409,138	137,792,879	110,001,145	113,881,278	132,995,848	1,838,440,786
2024	155,631,481	142,458,439	121,363,473	125,868,256	147,112,891	188,056,961	217,385,051	206,925,413	146,432,394	119,712,748	107,300,398	130,574,161	1,808,821,666
2025	137,789,735	154,356,232	112,705,007	116,621,210	148,533,242	202,553,933	-	-	-	-	-	-	872,559,359

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH

	BALANCE 5/31/2025	ADDITIONS	RETIREMENTS	BALANCE 6/30/2025
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	947,331	-	-	947,331
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	6,959,780	86,834	(21,212)	7,025,402
Overhead Conductor & Devices	5,138,812	-	-	5,138,812
TOTAL	13,484,042	86,834	(21,212)	13,549,664
DISTRIBUTION PLANT:				
Land & Land Rights	2,701,394	3,240	-	2,704,634
Structures & Improvements	295,502	-	-	295,502
Station Equipment	60,764,857	-	-	60,764,857
Poles, Towers & Fixtures	29,003,255	37,433	-	29,040,688
Overhead Conductor & Devices	19,544,494	-	-	19,544,494
Underground Conduit	53,260,906	-	-	53,260,906
Underground Conductor & Devices	67,485,600	-	-	67,485,600
Line Transformers	45,374,227	843,148	-	46,217,375
Services-Overhead	3,540,415	9,413	-	3,549,828
Services-Underground	25,105,686	132,463	-	25,238,149
Meters	13,154,932	76,165	(253,907)	12,977,190
Security Lighting	913,295	-	-	913,295
Street Lighting	797,023	-	(37,884)	759,139
SCADA System	4,154,343	3,377	-	4,157,720
TOTAL	326,095,929	1,105,239	(291,791)	326,909,377
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,860,312	15,004	-	20,875,316
Information Systems & Technology	11,495,463	-	-	11,495,463
Transportation Equipment	11,707,432	-	-	11,707,432
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	666,207	10,581	-	676,788
Laboratory Equipment	990,194	-	-	990,194
Communication Equipment	1,915,870	-	-	1,915,870
Broadband Equipment	29,459,137	762,894	-	30,222,031
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,243,920	-	-	9,243,920
TOTAL	88,665,237	788,479	-	89,453,716
TOTAL ELECTRIC PLANT ACCOUNTS	430,078,117	1,980,552	(313,003)	431,745,666
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	22,774,652	336,525	-	23,111,177
TOTAL CAPITAL	453,213,207	2,317,077	(313,003)	\$455,217,281

\$2,607,680 Budget

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE

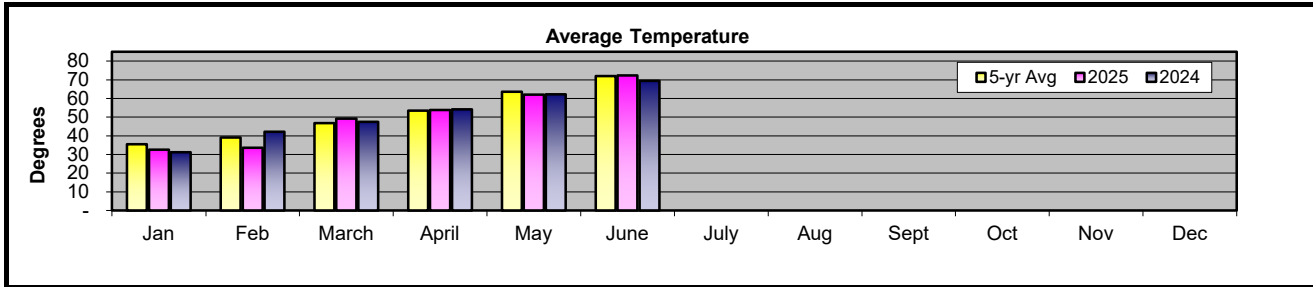
	BALANCE 12/31/2023	ADDITIONS	RETIREMENTS	BALANCE 6/30/2025
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	947,331	-	-	947,331
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	6,810,396	250,419	(35,413)	7,025,402
Overhead Conductor & Devices	4,909,195	229,617	-	5,138,812
TOTAL	13,105,041	480,036	(35,413)	13,549,664
DISTRIBUTION PLANT:				
Land & Land Rights	2,694,182	10,452	-	2,704,634
Structures & Improvements	295,502	-	-	295,502
Station Equipment	59,946,713	818,144	-	60,764,857
Poles, Towers & Fixtures	28,616,244	484,033	(59,589)	29,040,688
Overhead Conductor & Devices	19,405,822	205,902	(67,230)	19,544,494
Underground Conduit	52,396,180	876,078	(11,352)	53,260,906
Underground Conductor & Devices	66,413,558	1,288,603	(216,561)	67,485,600
Line Transformers	43,027,359	3,190,016	-	46,217,375
Services-Overhead	3,512,916	36,912	-	3,549,828
Services-Underground	24,732,482	505,667	-	25,238,149
Meters	12,809,012	422,085	(253,907)	12,977,190
Security Lighting	912,215	2,265	(1,185)	913,295
Street Lighting	797,312	-	(38,173)	759,139
SCADA System	4,064,470	113,174	(19,924)	4,157,720
TOTAL	319,623,967	7,953,331	(667,921)	326,909,377
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,645,648	244,944	(15,276)	20,875,316
Information Systems & Technology	11,434,882	60,581	-	11,495,463
Transportation Equipment	11,655,293	52,139	-	11,707,432
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	614,634	62,154	-	676,788
Laboratory Equipment	898,085	92,109	-	990,194
Communication Equipment	1,915,870	-	-	1,915,870
Broadband Equipment	28,963,971	1,258,060	-	30,222,031
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,243,920	-	-	9,243,920
TOTAL	87,699,005	1,769,987	(15,276)	89,453,716
TOTAL ELECTRIC PLANT ACCOUNTS	422,260,922	10,203,354	(718,610)	431,745,666
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	20,317,992	2,793,185	-	23,111,177
TOTAL CAPITAL	442,939,352	12,996,539	(\$718,610)	\$455,217,281

\$14,751,351 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

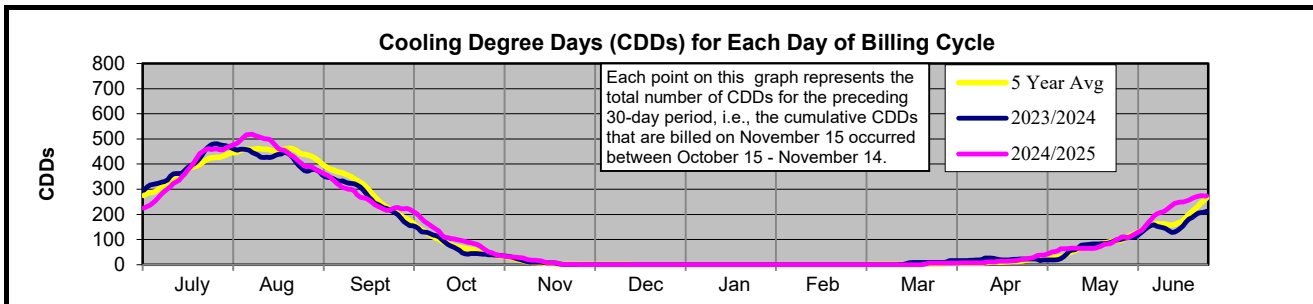
	YTD 6/30/2025	Monthly 6/30/2025
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$70,457,644	\$12,609,309
Cash Paid to Suppliers and Counterparties	(41,525,153)	(13,173,154)
Cash Paid to Employees	(9,775,233)	0
Taxes Paid	(8,759,155)	(905,970)
Net Cash Provided by Operating Activities	10,398,103	(1,469,815)
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	-	-
Net Cash Used by Noncapital Financing Activities	-	-
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(12,906,471)	(2,323,600)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,653,924)	-
Contributions in Aid of Construction	1,318,184	10,320
Sale of Assets	59,447	7,979
Net Cash Used by Capital and Related Financing Activities	(13,182,764)	(2,305,301)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	1,264,409	140,120
Proceeds from Sale of Investments	8,262,762	-
Purchase of Investments	(7,848,730)	-
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	1,678,441	140,120
NET INCREASE (DECREASE) IN CASH	(1,106,220)	(3,634,996)
CASH BALANCE, BEGINNING	\$40,979,492	\$43,508,268
CASH BALANCE, ENDING	\$39,873,272	\$39,873,272
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$7,910,495	\$3,831,128
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	6,072,052	1,021,491
Unbilled Revenues	178,000	(344,000)
Misellaneous Other Revenue & Receipts	9,756	-
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(3,216,193)	(2,631,219)
Decrease (Increase) in BPA Prepay Receivable	351,480	61,437
Decrease (Increase) in Inventories	554,257	63,935
Decrease (Increase) in Prepaid Expenses	(36,642)	71,096
Decrease (Increase) in Wholesale Power Receivable	2,424	(75,402)
Decrease (Increase) in Miscellaneous Assets	59,939	-
Decrease (Increase) in Prepaid Expenses and Other Charges	289,200	48,200
Decrease (Increase) in Deferred Derivative Outflows	-	-
Increase (Decrease) in Deferred Derivative Inflows	-	-
Increase (Decrease) in Accounts Payable	(417,633)	(4,268,283)
Increase (Decrease) in Accrued Taxes Payable	(1,358,400)	499,702
Increase (Decrease) in Customer Deposits	(37,934)	9,048
Increase (Decrease) in BPA Prepay Incentive Credit	(80,628)	(13,438)
Increase (Decrease) in Other Current Liabilities	171,778	109,288
Increase (Decrease) in Other Credits	(53,848)	147,202
Net Cash Provided by Operating Activities	\$10,398,103	(\$1,469,815)

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
June 30, 2025



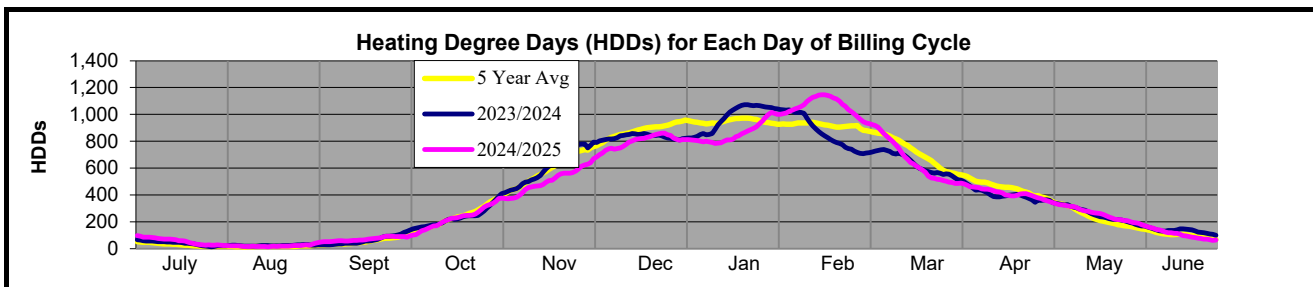
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
2025	32.5	33.6	49.2	53.8	62.0	72.2							50.5
2024	31.1	42.1	47.4	54.2	62.2	69.3							51.1
5-yr Avg	35.3	39.0	46.8	53.4	63.6	71.9							51.7

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
2025	0.91	1.03	1.22	0.50	0.90	-							4.56
2024	1.21	0.47	0.40	0.11	0.82	0.53							3.54
5-yr Avg	0.74	0.37	0.44	0.61	0.62	0.48							3.25



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2025	-	-	6	26	110	273							415
2024	-	-	9	23	106	221							358
5-yr Avg	0	0	4	32	120	271							428

Cumulative CDDs in Billing Cycle													
2025	-	-	35	342	1,937	6,068							8,382
2024	-	-	113	585	1,828	4,547							7,073
5-yr Avg	0	2	44	364	2,235	5,430							8,074



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2025	1,008	880	496	363	203	57							3,006
2024	1,050	663	555	348	192	90							2,897
5-yr Avg	919	737	567	379	165	65							2,833

Cumulative HDDs in Billing Cycle													
2025	26,266	30,009	22,560	13,098	8,980	3,656							104,569
2024	29,544	26,409	20,522	12,931	8,665	4,255							102,326
5-yr Avg	29,247	24,781	22,117	14,553	8,365	3,394							102,457

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

June Highlights														
In June: Two dark fibers were handed off for US Cellular Richland CRAN03 site. A city customer upgraded their Transport circuit to 250Mbps on new 3 year term. A customer switched RSP's and signed new 2 year term contract on their 1Gig Access Internet. There are eight all new Access Internet connections. A customer terminated two Transport circuits that were replaced with new, upgraded services sold directly to them through NoaNet Retail. A customer disconnected their Access Internet circuit due to closing office and moving employees remote. Another customer disconnected their Access Internet circuits at two locations as both sites closed.														
2025	ACTUALS													
Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining
OPERATING REVENUES														
Ethernet	1,630,314	\$126,070	\$126,139	\$125,881	\$123,704	\$124,237	\$123,447						\$749,479	880,835
Non-Recurring Charges - Ethernet	-	-	2,500	2,000	-	1,000	-						5,500	(5,500)
TDM	36,000	3,000	3,000	3,000	3,000	3,000	3,000						18,000	18,000
Wireless	-	-	-	-	-	-	-						-	-
Internet Transport Service	93,386	8,029	8,112	8,017	7,640	7,650	7,749						47,196	46,191
Fixed Wireless	2,500	568	568	568	545	543	543						3,335	(835)
Access Internet	584,000	49,422	48,398	48,715	49,790	49,276	50,175						295,776	288,224
Non-Recurring Charges - AI	-	250	894	-	-	250	1,000						2,394	(2,394)
Broadband Revenue - Other	717,040	57,134	57,134	57,134	57,563	57,799	58,222						344,986	372,054
Subtotal	3,063,240	244,473	246,745	245,316	242,242	243,754	244,135	-	-	-	-	-	1,466,665	
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Operating Revenues	3,063,240	244,473	246,745	245,316	242,242	243,754	244,135	-	-	-	-	-	\$1,466,665	1,596,575
OPERATING EXPENSES														
General Expenses ⁽¹⁾	1,156,617	94,245	91,965	86,246	84,487	85,084	88,248						\$530,274	
Other Maintenance	90,000	3,682	10,402	4,531	12,511	2,975	820						\$34,920	
NOC Maintenance	-	-	-	-	-	-	-	-	-	-	-	-	-	
Wireless Maintenance	51,664	-	-	-	-	-	-	-	-	-	-	-	-	
Subtotal	1,298,281	97,927	102,367	90,777	96,997	88,058	89,068	-	-	-	-	-	\$565,194	733,087
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-
Depreciation	1,120,350	87,677	87,480	88,027	87,994	88,184	88,463						\$527,824	592,526
Total Operating Expenses	2,418,631	185,604	189,847	178,804	184,991	176,242	177,530	-	-	-	-	-	\$1,093,018	1,325,613
OPERATING INCOME (LOSS)	644,609	58,869	56,898	66,512	57,251	67,512	66,605	-	-	-	-	-	\$373,647	270,962
NONOPERATING REVENUES & EXPENSES														
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(15,275)	(14,968)	(14,447)	(14,207)	(13,879)	(14,053)						(\$86,829)	245,703
CAPITAL CONTRIBUTIONS														
Contributions in Aid of Broadband	-	1,308	519	74,470	519	519	519						\$77,854	77,854
BTOP	-	-	-	-	-	-	-	-	-	-	-	-	-	-
INTERNAL NET INCOME (LOSS)	\$312,077	\$44,902	42,449	126,535	43,563	54,152	53,071	-	-	-	-	-	\$364,672	\$594,519
NOANET COSTS														
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	-	-	-	-	-	-	-	-	-	-	-	\$0	144,583
Total NoaNet Costs	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$0
CAPITAL EXPENDITURES	\$1,417,038	\$10,958	\$42,518	\$55,243	\$65,976	\$46,685	\$213,733						\$435,113	\$981,926
NET CASH (TO)/FROM BROADBAND ⁽²⁾	\$347,921	\$136,896	102,379	173,766	79,788	109,530	(\$8,147)	-	-	-	-	-	\$544,212	196,291
NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)	\$347,921	136,896	102,379	173,766	79,788	109,530	(\$8,147)	-	-	-	-	-	\$544,212	196,291

Notes Receivable	Beginning Balance													Ending Balance
Notes Receivable	921,650	-	-	-	(83,630.18)	-	-	-	-	-	-	-	-	838,020

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



Payroll Report

Pay Period Ending June 29, 2025

Headcount			
Directorate / Department	2025 Budget	2025 Actual	Over (Under) Actual to Budget
Executive Administration & Finance			
Executive	4.00	4.00	-
Human Resources	3.00	3.00	-
Finance & Business Services	3.00	3.00	-
Accounting	6.00	6.00	-
Procurement	3.00	3.00	-
Communications & Customer Engagement	3.00	3.00	-
Treasury & Customer Service			
Customer Service	15.00	15.00	-
Treasury & Risk Management	3.00	3.00	-
Power Management			
Power Management	3.00	3.00	-
Energy Programs	5.00	2.00	(3.00)
Engineering			
Engineering	8.00	7.00	(1.00)
Customer Engineering	10.00	10.00	-
Operations			
Operations	7.00	6.00	(1.00)
Supt. Of Transmission & Distribution	35.00	35.00	-
Supt. of Operations	2.00	2.00	-
Meter Shop	6.25	6.00	(0.25)
Transformer Shop	6.00	7.00	1.00
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
Information Technology			
IT Infrastructure	5.00	5.00	-
System Applications	9.50	9.00	(0.50)
Data Management	4.00	4.00	-
Total Positions	150.75	146.00	(4.75)

Contingent Positions					
		Hours			
Position	Department	2025 Budget	June	2025 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	2,080	159	679	33%
Summer Intern	Engineering	520	-	-	0%
Student Worker	Customer Engineering	-	27	27	0%
Student Worker	Auto Shop	-	-	-	0%
IT Intern	IT	520	-	-	-
Communications Intern	Finance & Business Services	520	219	219	-
HR Intern	Executive Administration	-	-	-	-
Dept Specialist On Call	Customer Engineering	-	-	78	-
CSR On-Call	Customer Service	1,040	138	429	41%
Total All Contingent Positions		4,680	542	1,431	31%
Contingent YTD Full Time Equivalents (FTE)		2.25		0.69	

2025 Labor Budget			
As of 6/30/2025		50.0% through the year	
Labor Type	2025 Original Budget	YTD Actual	% Spent
Regular	\$18,322,230	\$8,743,727	47.7%
Overtime	1,004,017	511,151	50.9%
Subtotal	19,326,247	9,254,878	47.9%
Less: Mutual Aid		-	
Total	\$19,326,247	\$9,254,878	47.9%

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

