



# BENTON P.U.D. 2025 Fast Facts

## CUSTOMERS

<b>Number of Connections:</b>	59,008
<b>Average Monthly Residential Bill:</b>	\$121
<i>Note: Lower than two-thirds of comparable NW Utilities</i>	
<b>Average Monthly Residential Usage (in kWh):</b>	1,238

### Low Income Assistance Programs:

Low income (senior, disabled and veteran) discounts*	\$ 562,082
Low income conservation assistance*	\$ 557,837
Round Up for Helping Hands**	\$ 61,317

\* Note: Funding built into rates

\*\*Note: Customer donations

## POWER RESOURCES

Resource	Load Served (aMW)
BPA	209.2
Packwood Hydro	1.1
Total Wholesale Load	210.3
Distribution Losses	-7.3
Total Retail Load Billed	203.0

Fuel Mix	2025 Estimate	2021-2024 Average
Biogas	0.0%	1.7%
Biomass	0.0%	1.7%
Hydro	76.8%	72.9%
Natural Gas	0.0%	0.1%
Nuclear	12.0%	10.3%
Wind	0.4%	5.2%
Unspecified Source	10.8%	8.1%
Total	100%	100%
Total Carbon Free	89%	92%

### Energy Consumed by Rate Class

Residential	41.0%
General Service	31.1%
Large Industrial	3.6%
Irrigation	24.0%
Other	0.3%

### Investment (Gross) in:

- Renewable Resources (millions): \$4.4
- Conservation (millions): \$2.3

## SOLAR CONNECTIONS

	Capacity (kW)	Customers
Ely Community Solar	75	112
OIE Community Solar	25	42
Customer Installed Solar (AC)	10,617	1,334

## THE SYSTEM

Service Territory (sq. miles): 927

### Miles of Lines:

Transmission lines	115
Distribution lines:	1,761
Overhead	770
Underground	991
Service Wire:	1,341
Overhead	266
Underground	1,075

Substations: 39

Substation Transformers: 56

Main Feeders: 106

Line Transformers: 20,446

Overhead	9,294
Underground	11,152

### System Peak Load (in MW):

	Season	Month/Year	Peak
<b>2025 Peak:</b>	Summer	Jun 2025	453
	Winter	Feb 2025	361
<b>Record Peak:</b>	Summer	Jun 2021	490
	Winter	Jan 2024	393

## FINANCIAL

### 2025 Financial Results (in millions):

Operating Revenues	\$151.2
Retail Revenues	\$142.1
Gross Power Supply Costs	\$ 82.8
Net Power Supply costs	\$ 78.7
Gross Capital Costs	\$ 30.6
Net Capital Costs	\$ 26.9

### 2025 Taxes (in millions):

Total Taxes:	\$ 14.9
State Privilege Tax	\$ 2.9
State Public Utility Tax	\$ 5.4
City Taxes	\$ 6.4

## WHOLESALE BROADBAND

Fiber & Fixed wireless customers	812
Retail Service Providers	11
Miles of Fiber	528.6
Annual Revenues (in millions)	\$ 3.0

## BENTON PUD COMMISSION

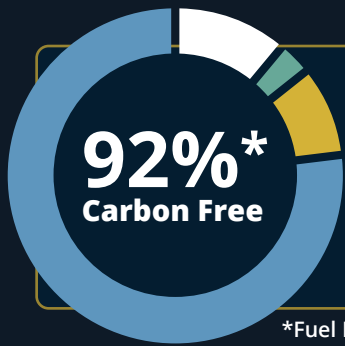
**District 1** – Lori Sanders: First term began in January 2005

**District 2** – Jeff Hall: Appointed in January 2002 and first term began in January 2003

**District 3** – Mike Massey: First term began in January 2025

## EMPLOYEES

Number of full-time employees 150



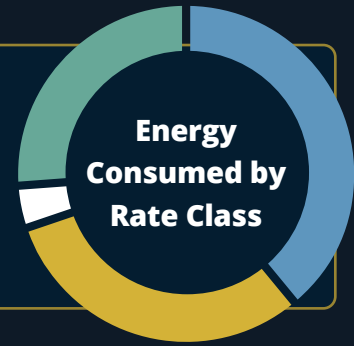
Hydro	73%
Nuclear	10%
Wind	5%
Other	12%

\*Fuel Mix is based on a 4-Year average

# BENTON P.U.D

## FAST FACTS

Residential	41%
Commercial	31%
Irrigation	24%
Industrial	4%



**115**  
Miles of 115 kV  
Transmission Lines

**59,008**  
Connections

**1,075**  
Miles of  
Underground  
Service  
Wires

**39**  
Substations

**991**  
Miles of Underground  
Distribution Lines

**SERVICE AREA**  
**927**  
Sq. Miles in  
Benton County

**BROADBAND**  
812 Ethernet, Wireless & TDM  
End User Customers  
529 Miles of Fiber

**1,334**  
Customer Installed  
Solar Connections

**11,152**  
Pad Mount  
Transformers

**266**  
Miles of Overhead  
Service Wires

**9,294**  
Overhead  
Transformers

**770**  
Miles of Overhead  
Distribution Lines

**24,684**  
POLES