



AGENDA
BENTON COUNTY PUBLIC UTILITY DISTRICT NO. 1
REGULAR COMMISSION MEETING

Tuesday, July 8, 2025, 9:00 AM
2721 West 10th Avenue, Kennewick, WA

The meeting is also available via MS Teams
The conference call line (audio only) is:
1-323-553-2644; Conference ID: 649 302 643#

- 1. Call to Order**
- 2. Pledge of Allegiance**
- 3. Agenda Review**
- 4. Public Comment**

(Individuals desiring to provide public comment during the meeting on items relating to District business, whether in person or remotely will be recognized by the Commission President and provided an opportunity to speak. Comments are limited to five minutes. Public Comment can also be sent to the Clerk of the Board in advance of the meeting at commission@bentonpud.org. Guidelines for Public Participation can be found on the Benton PUD District website at <https://www.bentonpud.org/About/Commission/Meeting-Agendas-Minutes>.)

- 5. Treasurer's Report** pg. 2

- 6. Approval of Consent Agenda**

(All matters listed within the Consent Agenda have been distributed to each member of the Commission for reading and study, are considered routine, and will be enacted by one motion of the Commission with no separate discussion. If separate discussion is desired by any member of the Commission, that item will be removed from the Consent Agenda and placed on the Regular Agenda by request.)

Executive Administration/Finance

- a. Minutes of Regular Commission Meeting of June 24, 2025 pg. 6
- b. Travel Report dated July 8, 2025 pg. 14
- c. Vouchers dated July 8, 2025 pg. 15

Procurement

- d. Contract Award to Anixter Inc. - 10kV Fire Mitigation Lightning Arresters,
Bid #25-21-14 pg. 37
- e. Contract Award – Irby (Chm Industries, Inc.) – Sunset-Dallas 115kV Steel Poles,
Bid #25-21-06 pg. 42
- f. 2025 – 2nd Quarter Procurement Contracts Activity Report pg. 48

- 7. Management Report**
- 8. Business Agenda**
- 9. Other Business**
- 10. Future Planning**
- 11. Meeting Reports**
- 12. Executive Session**
- 13. Adjournment**

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON CO., WA.

TREASURER'S REPORT TO COMMISSION FOR JUNE 2025

Jul 1, 2025

Final

REVENUE FUND:

	RECEIPTS	DISBURSEMENTS	BALANCE
06/01/25 Cash Balance			\$ 3,587,110.53
Collections	\$ 12,980,780.10		
Bank Interest Earned	6,758.28		
Investments Matured	9,558,950.73		
Miscellaneous - BAB's Subsidy	-		
Transfer from Debt Service Fund	-		
EFT Taxes		\$ 875,978.19	
Checks Paid		323,010.74	
Debt Service to Unrestricted		-	
Debt Service to Restricted		558,950.73	
Investments Purchased		5,627,111.89	
Deferred Compensation		189,967.11	
Department of Retirement Systems		228,311.42	
Purchase Inv		-	
Special Fund-Construction Funds		-	
Purchased Power		11,408,584.75	
Direct Deposit - Payroll & AP		3,723,941.77	
Credit Card Fees		35,661.41	
Miscellaneous - Purchase interest on an investment		-	
Sub-total	\$ 22,546,489.11	\$ 22,971,518.01	
06/30/25 Cash Balance			\$ 3,162,081.63

Investment Activity	Balance 06/01/25	Purchased	Matured	LGIP Interest	Balance 06/30/25
	\$53,573,061.62	6,058,950.73	9,558,950.73	\$127,111.89	\$50,200,173.51

Check Activity	Balance 06/01/25	Issued	Redeemed	Cancelled*	Balance 06/30/25
	\$90,662.79	\$366,865.16	\$323,010.74	\$375.00	\$134,142.21

Unrestricted Reserves:	06/01/25	06/30/25	Change
Minimum Operating Reserves (90 DCOH) Incl. RSA ⁽¹⁾	\$ 32,771,070.00	\$ 32,771,070.00	\$ -
Designated Reserves (Customer Deposits Account)	1,900,000.00	1,900,000.00	-
Designated Reserves (Power Market Volatility Account)	5,000,000.00	5,000,000.00	-
Designated Reserves (Special Capital Account)	10,766,308.29	10,766,308.29	-
Undesignated Reserves (Climate Commitment Act)	3,626,558.84	3,626,558.84	-
Undesignated Reserves (DCOH -9 days) ⁽²⁾	829,784.32	(3,527,083.42)	(4,356,867.74)
Unrestricted Reserves Total	\$ 54,893,721.45	\$ 50,536,853.71	\$ (4,356,867.74)
DCOH - Beginning and Ending of Month	151	139	
DCOH - Year-end Projection (Unrestricted \$42.7M)	116	116	
DCOH - Year-end Projection (Construction \$0.0M)	0	0	
Restricted Reserves:			
Bond Redemption Accounts	2,266,450.71	2,825,401.44	558,950.73
Construction Account	0.00	0.00	-
Restricted Reserves Total	2,266,450.71	2,825,401.44	558,950.73
TOTAL RESERVES	\$ 57,160,172.16	\$ 53,362,255.15	\$ (3,797,917.01)

(1) RSA (Rate Stabilization Account): \$7,500,000.00

(2) Undesignated Reserves are periodically reviewed to reallocate to the Designated Reserve accounts

Prepared by: Keith Mercer
Keith Mercer, Treasurer

Certified by: Jon Meyer
Jon Meyer, Auditor

**As a reminder, the \$5.4M April BPA invoice was paid in June

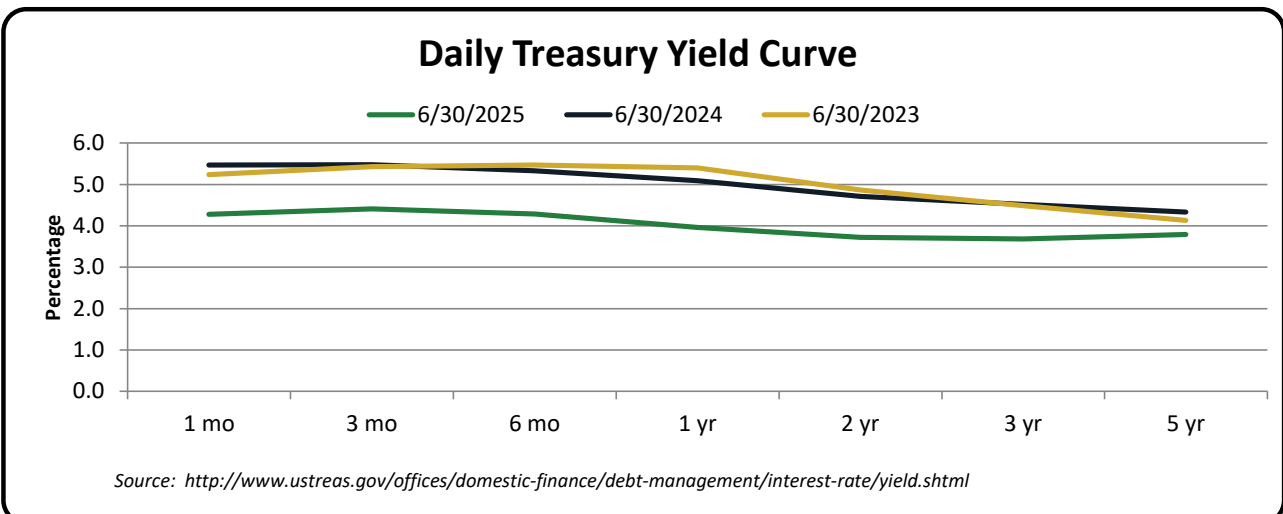
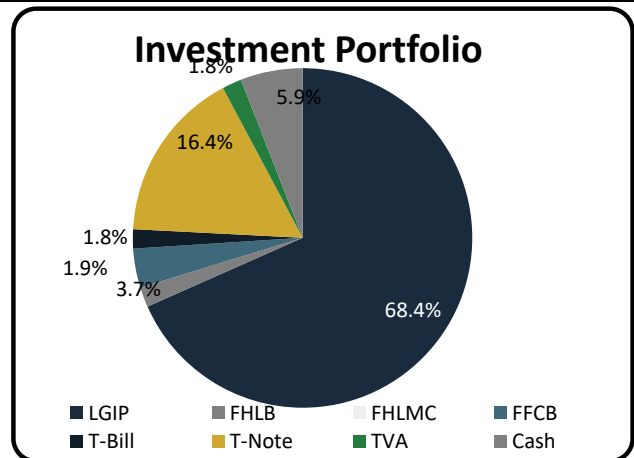
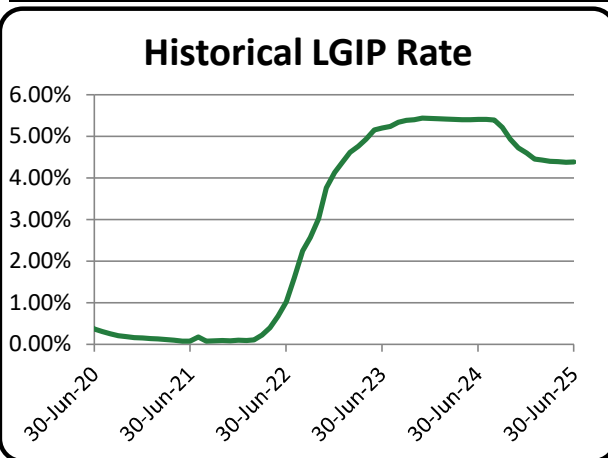
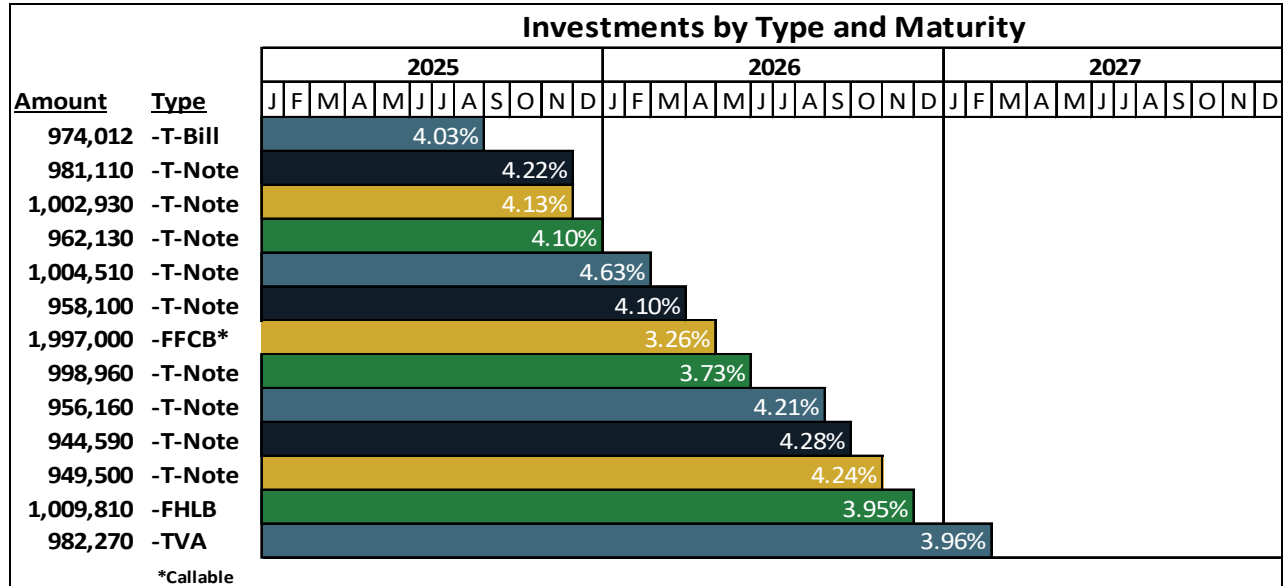
CASH & INVESTMENTS SUMMARY

as of June 30, 2025

Average Days to Maturity	84	Investments see below*	13,721,082
		LGIP**	36,479,093
Average Weighted Yield	4.279%	TOTAL INVESTMENTS	50,200,174
		CASH	3,162,082
		TOTAL CASH & INVESTMENTS	\$ 53,362,256

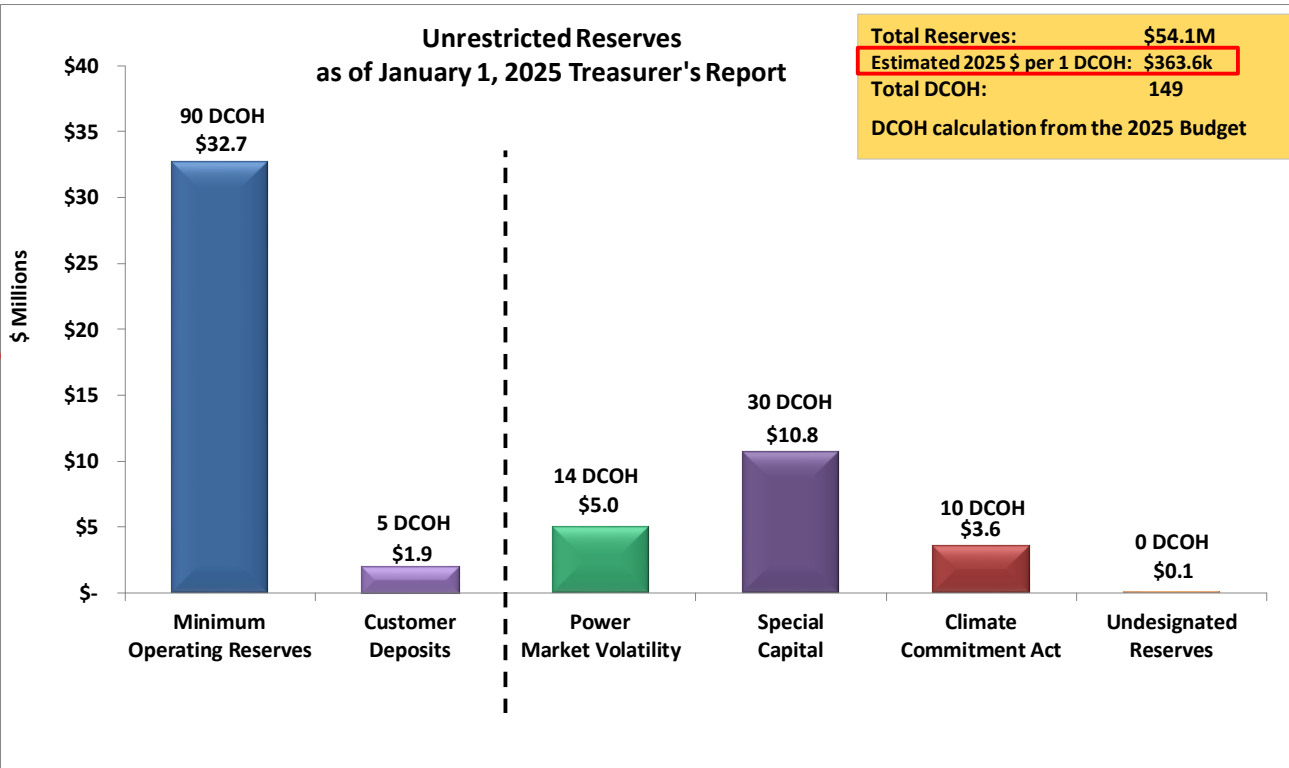
* Held in custody at Principal Financial Group

** Local Government Investment Pool

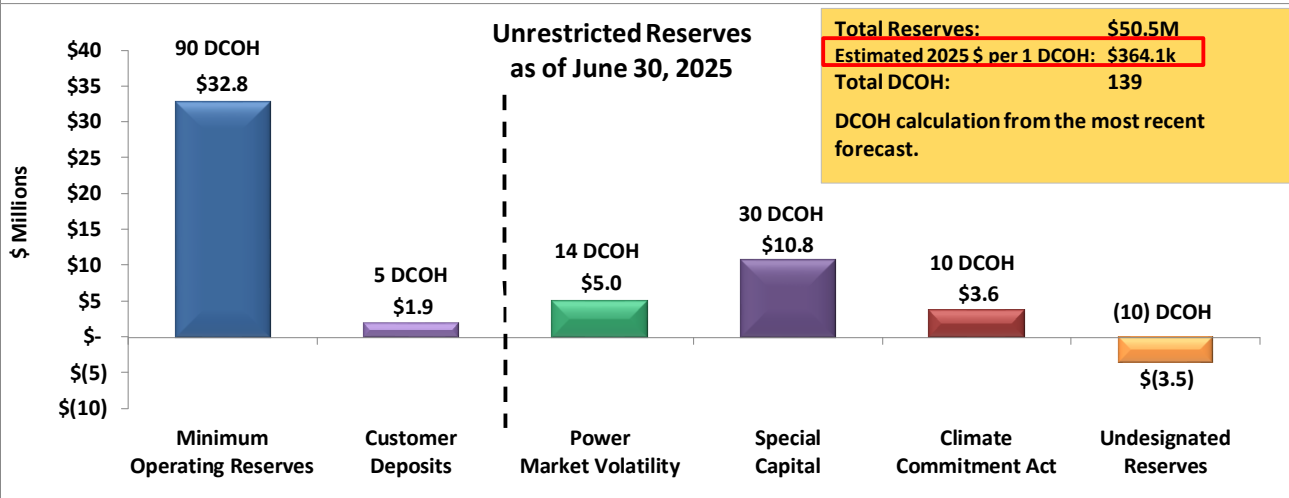


Unrestricted Reserves and Days Cash on Hand (DCOH)

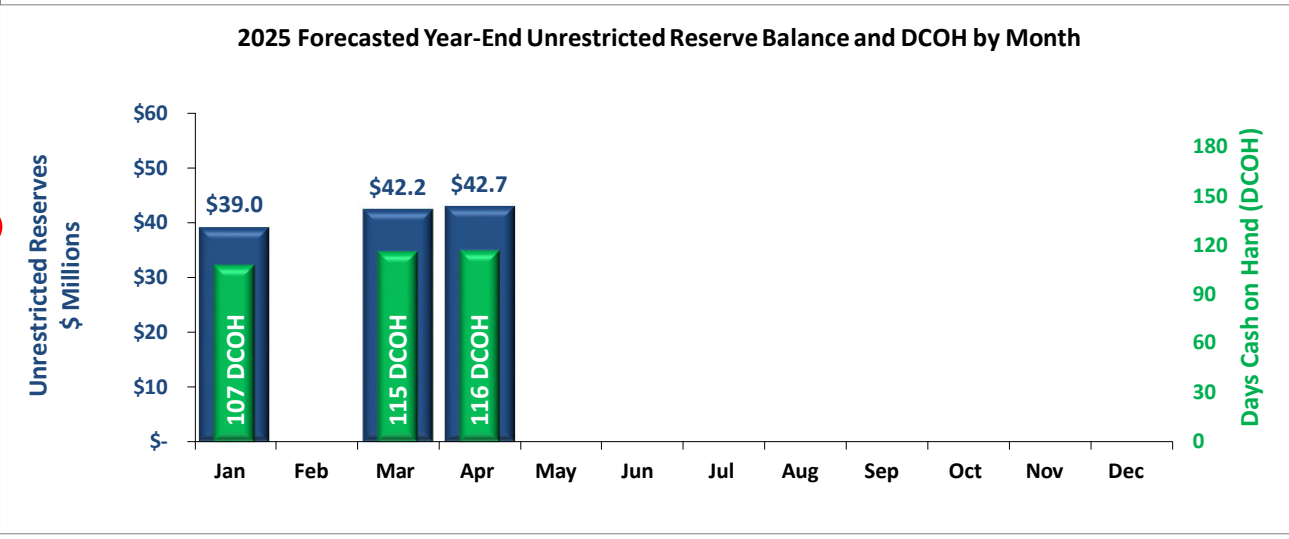
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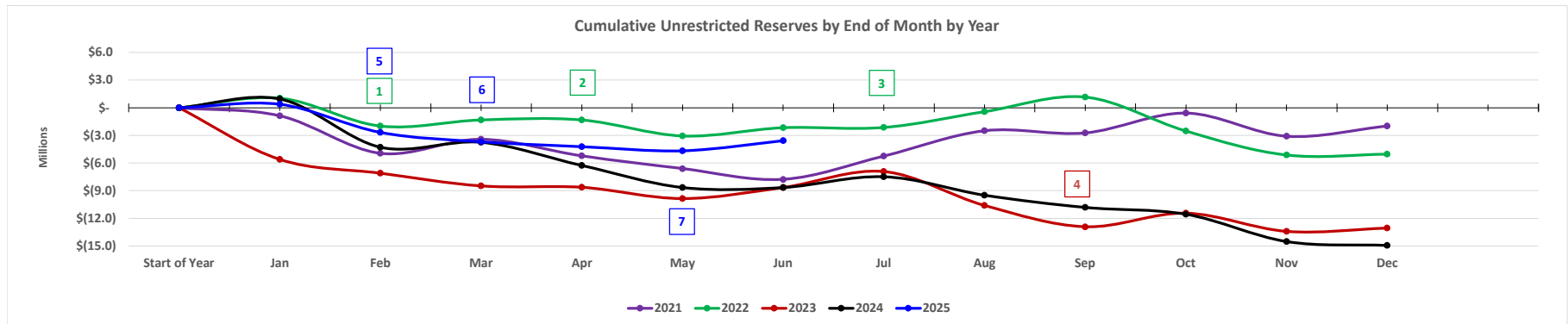


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#3





Note: Any money disbursed for a bid guarantee, received from the Climate Commitment Act auction proceeds, or received from issuing bonds was removed for comparison purposes (i.e. 2023 bond issue).

Other Notable Information:

Weather can play a major factor with customer loads (retail revenue) that can ultimately increase or decrease the District's Unrestricted Reserves.

1. (2022 - February) Adjusted balance down ~\$6.3 million for January BPA invoices that were paid in March due to timing of when the invoices were issued. These invoices are typically paid in February.
2. (2022 - April) Adjusted balance down ~\$5.7 million for March BPA invoices that were paid in May due to timing of when the invoices were issued. These invoices are typically paid in April.
3. (2022 - July) Adjusted balance down ~\$4.3 million for June BPA Power invoice that was paid in August due to timing of when the invoice was issued. This invoice is typically paid in July.
4. (2023 - September) Adjusted balance down ~\$5.3 million for August BPA power and transmission invoices that were paid in October due to timing of when the invoice was issued. These invoice would typically pay in September.
5. (2025 - February) Adjusted balance down ~\$5.3 million for January BPA Invoices that were paid in March due to timing of when the invoices were issued. These invoices are typically paid in February.
6. (2025 - March) Adjusted balance down ~\$6.5 million for February BPA Invoices that were paid in April due to timing of when the invoices were issued. These invoices are typically paid in March.
7. (2025 - May) Adjusted balance down ~\$5.4 million for April BPA Invoices that were paid in June due to timing of when the invoices were issued. These invoices are typically paid in May.

MINUTES

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY REGULAR COMMISSION MEETING

Date: June 24, 2025

Time: 9:00 a.m.

Place: 2721 West 10th Avenue, Kennewick, Washington

Present: Commissioner Jeff Hall, President
Commissioner Lori Kays-Sanders, Vice-President
Commissioner Mike Massey, Secretary
General Manager Rick Dunn
Senior Director of Finance & Executive Administration Jon Meyer
Assistant General Manager/Sr. Director Engineering & Operations Steve Hunter
Director of IT & Broadband Services Chris Folta
Director of Customer Service and Treasury Keith Mercer
Supv. of Executive Administration/Clerk of the Board Cami McKenzie
Records Program Administrator II Nykki Drake
General Counsel Allyson Dahlhauser

Absent: Director of Power Management Chris Johnson

Benton PUD employees present during all or a portion of the meeting, either in person or virtually: Blake Scherer, Senior Engineer Power Management; Dax Berven, Senior Engineer; Duane Szendre, Superintendent of Operations; Evan Edwards, Manager of System Engineering; Katie Grandgeorge, Financial Analyst III; Karen Dunlap, Manager of Human Resources; Kent Zirker, Manager of Accounting; Levi Lanphear, Procurement Administrator; Michelle Ness, Supervisor of Distribution Design; Michelle Ochweri, Manager of Procurement; Paul Holgate, Cyber Security Engineer III; Robert Inman, Superintendent of Transportation & Distribution; Robert Frost, Supervisor of Energy Programs; Shannon Sensibaugh, Administrative Assistant II; Shanna Everson, Distribution Designer; Tyson Brown, Procurement Specialist I; Zach Underhill, Distribution Designer; Brian Cramer, Utility Tree Coordinator; Kirsten Norton, Electrical Engineer III; Cystal Stivers, Engineering Technician; Mary Meyers, Engineering Technician.

Call to Order & Pledge of Allegiance

The meeting was called to order and the Commission and those present recited the Pledge of Allegiance.

Agenda Review

No changes.

Public Comment

None.

Treasurer's Report

Jon Meyer, Sr. Director of Finance & Executive Administration, reviewed the May, 2025 Treasurer's Report with the Commission as finalized on June 4, 2025.

Consent Agenda

MOTION: Commissioner Sanders moved to approve the Consent Agenda items "a" through "m". Commissioner Massey seconded and upon vote, the Commission unanimously approved the following:

- a. Regular Commission Meeting Minutes of May 27, 2025
- b. Travel Report dated June 24, 2025
- c. Vouchers (report dated June 24, 2025) audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims certified as required by RCW 42.24.090, have been recorded on a listing made available to the Commission and approved as follows for payment:
Accounts Payable: Automated Clearing House (DD) Payments: 109065-109148 and 109305-109381 in the amount of \$2,535,590.52;
Checks & Customer Refund Payments (CHK): 90092-90251 in the amount of \$296,310.91;
Electronic Fund Transfer (WIRE) Payments: 7295-7318 in the amount of \$7,194,655.43;
Residential Conservation Rebates: Credits on Customer Accounts in the amount \$3,070.00;
Payroll: Direct Deposit – 5/22/2025: 108907-109064 in the amount \$465,123.24;
Payroll: Direct Deposit – 6/05/2025: 109149-109304 in the amount of \$455,237.09;
Voided DD (June, 2025) in the amount of \$3,500.00;
Voided Checks (May, 2025) in the amount of \$1,014.23;
Grand total - \$10,949,987.19
- d. Amending the Merit-Based Salary Administration Plan, Resolution No. 2698
- e. Hedges Substation 115kV Metering Point - WO# 711078
- f. Babs Meadows Subdivision - WO# 741981
- g. Quit Claim Deed – Parcel 1-0189-4BP-5730-002
- h. Jobs Report for Commission
- i. 2025 Meter Exchange Project – Surplus of Equipment, Resolution No. 2699
- j. Total Quality Air, LLC. – CO#1 - Contract #23-45-38
- k. Heritage Professional Landscaping, Inc. - Project Completion and Acceptance for Contract #21-38-03
- l. Contract Award Recommendation to DJ's Electrical, Inc. – Vista Bay 2 Foundation, Footings & Conduit Construction – Bid Package #25-21-11

- m. Contract Award Recommendation to DJ's Electrical, Inc. – Hedges Substation Yard Expansion – Bid Package #25-21-12

Management Report

Engineering/Operations:

1. Prosser Outage and Hospital Meeting - Assistant GM/Sr. Director Steve Hunter reported on a recent outage in northwest Prosser that impacted 550 customers for three hours, including the new Prosser Memorial Hospital. GM Rick Dunn noted a meeting was held with the Hospital CEO to improve communication during outages. He also said it appears there may be some options for improving the reliability of service.

IT & Broadband Services:

1. NoaNet Update - Director Chris Folta reported that amended bylaws will be proposed at the August Board meeting to revise eligibility in NoaNet to allow public agencies, not just electric utilities, to become owners or members, responding to interest from non-utility entities, including tribal organizations. The effort aligns with NoaNet's strategic shift toward a more operations-focused model. The bylaw amendment is the first step to enable participation from public agencies, and potential tribal membership, which will require legal review to address sovereign rights. The proposed changes will first be presented to the NoaNet Board, and, if approved, then will move to the member representatives for a vote. Additionally, staff will bring a broadband business update presentation and resolution for proposed changes to rates, terms, and conditions to the July 8th Commission Meeting.

Finance/Executive Administration:

1. Financial Report - Senior Director Jon Meyer provided the Commission with a financial report for May, 2025.
2. S&P Ratings – Senior Director Meyer reported that S&P Global Ratings raised its long-term credit rating for the District to A+ from AA- which is the same credit rating level the District has with Fitch and Moodys. The upgrade reflected S&P's opinion of the District's improved financial performance trend, affordable and competitive electric rates given its low-cost power portfolio, history of increasing its base rate when needed, and comprehensive management practices and policies. Additionally, S&P affirmed a stable outlook.

General Manager:

1. BPA Post-2028 Update & PNGC Demand Charge Issue – GM Rick Dunn provided an update on BPA's Post-2028 contract process, specifically regarding the Public Rate Design Methodology (PRDM-26), which began in November 2024. The PRDM aims to define how rates will be structured after 2028. BPA is proposing phased-in, more punitive demand charges, with rate adjustment factors to help mitigate rate shock in the early post 2028 rate periods. A contentious issue in the PRDM process involved the Pacific Northwest Generation Cooperative (PNGC), which BPA has historically allowed to aggregate the

coincidental demand of its many members. BPA's new approach under PRDM disallowed such aggregation, leading PNGC to claim unfair or even illegal treatment. While no legal obligation exists for BPA to allow aggregation, past precedent was acknowledged, and a settlement was reached where PNGC would receive a demand charge credit in the early years of the new contract to smooth the transition away from the financial benefits of coincidental demand aggregation.

2. BPA - White Book Increasing Annual Energy Deficits – General Manager Dunn provided an overview of the May 2025 BPA White Book which forecasts a significant increase in annual energy deficits for low water conditions compared to what was forecasted for the federal system in the 2024 White Book. Manager Dunn reviewed various tables which indicate BPA is continuing to count on market purchases to cover deficits during low water conditions but that the regional surpluses will soon turn to deficit and will likely lead to BPA needing to acquire additional generation resources. BPA has indicated they will not seek to purchase additional generation until all Post 2028 contracts are signed which is expected to happen before the end of 2025.
3. PNUCC/NWGA Gas-Electric Coordination Communication – General Manager Dunn discussed a recent joint communication issued by the Pacific Northwest Utilities Conference Committee (PNUCC) and the Northwest Gas Association (NWGA). This communication is part of a broader strategy to improve gas-electric coordination through sharing information and to communicate a clear, consistent, and urgent need for solutions that mitigate risks to the region's energy systems.
4. PGP - E3 Resource Adequacy Study Update – General Manager Dunn provided an update on the Public Generating Pool's (PGP) E3 Resource Adequacy Study, noting that Benton PUD is one of the funding participants. This effort is a rework of the previous E3 study, with the current phase revisiting the modeling of the Northwest power system to assess progress since the last study, and then rerun the numbers. Phase 2 will be the results of the updated modeling which will provide the basis for recommendations and joint communications going into the next legislative sessions for Oregon and Washington.
5. BPA - Tri-Cities Area Webber-Badger Transmission Line Update – General Manager Dunn provided an update on the BPA Webber-Badger Transmission Line project and presented a map illustrating the two proposed routes for the 115-kilovolt line. BPA is currently in the final stages of selecting a preferred route. In addition, Benton PUD's Engineering team has submitted a line-load interconnection request to BPA which would allow a new point-of-delivery that would benefit south county irrigation customers and provide a future independent transmission path into south Kennewick which could be beneficial for economic development opportunities in the Urban Growth Area south of Interstate 82. Benton PUD staff will be meeting next week with the City of Kennewick to discuss service plans to the UGA.
6. BPA - PPC LRP Committee where, why, how much & when – General Manager Dunn provided an update on discussions he has had with BPA's Vice President of Transmission and the work he has been doing as the Vice-Chair of the Public Power Council (PPC) Long Range Planning Committee. PPC is working with BPA to increase transparency and accountability through a regular cadence of meetings (likely quarterly) with BPA reporting on the questions that always persist when it comes to the challenges they are facing

regarding transmission planning and development: where are investments being made, why is it necessary, how much will it cost, and when will construction be completed.

The Commission briefly recessed, reconvening at 10:42 a.m.

Business Agenda

Sunset Rd to Dallas Substation Transmission Line – Reapproving WO# 503229

Manager Evan Edwards presented Work Order #503229 to the Commission for reapproval. The original project, approved in 2017 with an estimated budget of \$2,392,320, involves the construction of a transmission line from Sunset Road to the Dallas Substation. Since the initial approval, several key developments have occurred: BPA system studies have been completed, the project design has been finalized, and procurement activities are underway, with materials scheduled for delivery in 2026 and construction expected to begin in 2027.

Given the significant increase in labor and material costs since 2017, substantiated by recent District experience with similar transmission projects, staff determined it necessary to revise the cost estimate to reflect current market conditions. Manager Edwards recommended the Commission formally reapprove Work Order #503229 based on the updated cost projections.

MOTION: Commissioner Massey moved to re-approve work order #503229, Sunset Rd to Dallas Substation Transmission Line with an updated estimated cost of \$4,839,188.45, as presented. Commissioner Sanders seconded, and upon vote, the motion carried unanimously.

Contract Award Recommendation to McWane, Inc. - Sunset-Dallas T-Line Ductile Iron Poles – Bid Package #25-21-08

Manager Evan Edwards presented the contract award recommendation to McWane, Inc. for the manufacture and delivery of 71 Ductile Iron Poles to facilitate the completion of the Sunset Road to Dallas Substation Transmission Line.

MOTION: Commissioner Massey moved to authorize the General Manager on behalf of the District to award and sign Contract #25-21-08, with McWane, Inc. in the amount of \$596,941.57 plus Washington State sales tax in accordance with RCW 54.04.080, as presented. Commissioner Sanders seconded, and upon vote, the motion carried unanimously.

Sun Heaven Project Work Order Authorizations #25-21-15

Manager Evan Edwards requested approval of six work orders to start procuring materials (separated for accounting purposes), associated with Contract #25-21-15, Sun Heaven LLC Developer & Load Agreement in the total amount of \$4,078,541.00.

MOTION: Commissioner Massey moved to approve the work orders for construction associated with Contract #25-21-15 – Sun Heaven LLC. Developer & Load agreement, as follows:

Work Order	Description	Estimate	Responsible Party
WO# 733535	T-Line Segment 1-A & 1-B Material & Contract Labor	\$1,100,719	Sun Heaven Farms/District
WO# 744200	T-Line Segment 2 Material & Contract Labor	\$410,804	Sun Heaven Farms/District
WO# 734321	Substation Construction Material & Contract Labor	\$1,958,273	Sun Heaven Farms/District
WO# 744603	12.47kV Underground Feeder Getaway to Booster 4	\$299,763	Sun Heaven Farms
WO# 743896	Transmission Sectionalizing Switches	\$116,327	District
WO# 734364	Fiber Extension to New Substation	\$192,655	District

Commissioner Sanders seconded, and upon vote, the motion carried unanimously.

Contract Award Recommendation to Virginia Transformer Corporation – 2025 Power Transformers – Bid Package #25-21-03

Manager Evan Edwards presented the contract award recommendation to Virginia Transformer Corporation for purchase of a 12/16/20 MVA 115kV – 12.47kV Transformer for the Sun Heaven Farms project.

MOTION: Commissioner Massey moved to authorize the General Manager on behalf of the District to sign Contract #25-21-03, with Virginia Transformer Corporation for line 1 in the amount of \$1,079,540.00; plus, Washington State sales tax in accordance with RCW 54.04.080 and reject line 2 of BID because unit is no longer needed by the District. Commissioner Sanders seconded, and upon vote, the motion carried unanimously.

General Manager Dunn noted that Sun Heaven Farms had entered into an agreement stipulating that, should they cancel the project, they would be responsible for paying a restocking fee for the transformer.

Contract Award Recommendation to Anixter, Inc. – #795 ACSR, Drake Conductor, 26/7 Str. – Bid Package #25-21-09

Manager Evan Edwards presented the contract award recommendation to Anixter, Inc. for the purchases of 58,000 feet of #795 ACSR (Drake) conductor for the Sun Heaven Farms project.

MOTION: Commissioner Massey moved to authorize the General Manager on behalf of the District to award Contract #25-21-09 to Anixter Inc. for #795 ACSR, Drake Conductor, 26.7 Str. in

the amount of \$151,873.00 plus Washington State sales tax all in accordance with RCW 54-04-080. Commissioner Sanders seconded, and upon vote, the motion carried unanimously.

Sun Heaven Farms LLC Developer & Loan Agreement - Contract #25-21-15

Manager Evan Edwards presented a Developer & Loan Agreement with Sun Heaven Farms LLC to be signed in substantially the form presented. This project will expand distribution capacity and enhance electric service reliability for Sun Heaven Farms LLC operations by extending the District's 115kV transmission system and constructing a new 115kV/12.47kV substation near South Travis Road, at the east end of the farm. The total estimated project cost for this project is \$4,078,541, to be shared between Sun Heaven Farms LLC and the District.

MOTION: Commissioner Sanders moved to authorize the General Manager on behalf of the District to authorize and sign Contract #25-21-15 – Sun Heaven Farms LLC. - Developer & Loan Agreement in substantially the form presented. Commissioner Massey seconded, and upon vote, the motion carried unanimously.

Spring State of the System Presentation

Steve Hunter, Assistant GM/Sr. Director of Engineering & Operations; Evan Edwards, Manager of System Engineering; and Brian Cramer, Utility Tree Coordinator presented the Spring 2025 State of the System update.

Key highlights included:

- Joint Use NESC Compliance Program and Quality Assurance Programs: Progress on NESC compliance (pole inspections, violations, and corrections) and Quality Assurance efforts through 2023–2024 work order inspections.
- Reliability Initiatives: Focused on underground cable replacements and transmission system improvements.
- Maintenance Activities: Covered 115kV system maintenance, davit arm replacements, switch upgrades (River and Urban), vegetation management, Nine Canyon Substation maintenance, oil testing, and transformer wellness monitoring.

The presentation emphasized ongoing efforts to maintain system reliability, safety, and regulatory compliance.

Other Business

UCUT Salmon Reintroduction Meeting

General Manager Dunn reported that he would be travelling to Spokane on June 25 in his capacity on the NW RiverPartners Board, to meet with representatives of the Upper Columbia United

Tribes (UCUT) about their progress on studies they hope will lead to reintroduction of non-endangered salmon above Chief Joseph and Grand Coulee dams.

The meeting's purpose is relationship building and to explore additional opportunities for partnership, including continuing support of the reintroduction studies referred to as the Phase 2 Implementation Plan (P2IP).

12/14 Agreement - Cancellation

General Manager Dunn reported that with the cancellation of the 12/14 Agreement, several promises to the tribes have been nullified, including the PNW Regional Energy Planning Project (PREPP), which included a study scenario of Lower Snake River dam (LSRD) breaching. While the pressure is off with regard to federal funding of LSRD breaching studies, the Washington Department of Ecology is still studying LSRD breaching as a mitigation measure aimed at addressing "heat pollution" attributable to dams on the Columbia and Snake Rivers.

Future Planning

Commissioner Massey noted he would not be able to attend the Commission meeting scheduled for July 8, 2025.

Commissioner Sanders noted she would be gone for the August 12, 2025 Commission meeting.

Meeting Reports

APPA Annual Conference

Commissioners Hall and Massey reported on their attendance at the APPA Annual Conference in New Orleans, Louisiana.

Adjournment

Hearing no objection, President Hall adjourned the meeting at 12:02 p.m.

Jeff Hall, President

ATTEST:

Secretary

Periodic Travel Report - July 8, 2025

<i>Date Start</i>	<i>Business Days</i>	<i>Name</i>	<i>City</i>	<i>Purpose</i>
6/19/2025	1	Dustin Anderson	Portland, OR	ALTEC SERVICE CENTER-EQUIPMENT REPAIR
7/29/2025	3	Shannon Sensibaugh	Spokane, WA	WOMEN IN PUBLIC POWER CONFERENCE
8/11/2025	4	Christian Gomez	Redmond, WA	IT PRO TRAINING CONFERENCE
8/17/2025	3	Jamie Ocampo-Guel	Vancouver, WA	NWPPA SIMPLE TIPS TO SHARPEN YOUR WRITING
9/28/2025	5	Amber Melling	Las Vegas, NV	NEOGOV USERS CONFERENCE



PAYMENT APPROVAL
July 8, 2025

The vouchers presented on this Payment Approval Report for approval by the Board of Commissioners have been audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims by officers and employees have been certified as required by RCW 42.24.090.

Type of Payment	Starting #	Ending #	Page #	Amount
Accounts Payable:				
Automated Clearing House (DD) Payments	109537 - 109632		1 - 10	\$ 1,597,940.95
Checks & Customer Refund Payments (CHK)	90252 - 90356		11 - 18	\$ 210,091.23
Electronic Fund Transfer (WIRE) Payments	7320 - 7329		19 - 20	\$ 6,257,462.35
Residential Conservation Rebates:				
Credits on Customer Accounts			21	\$ 880.00
Purchase Card Detail:				
Payroll:				
Direct Deposit - 6/19/2025	109382 - 109536			\$ 475,026.69
TOTAL				\$ 8,541,401.22
Void DD				\$ -
Void Checks				\$ -
Void Wires				\$ -

I, the undersigned Auditor of Public Utility District No. 1 of Benton County, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered, or the labor performed as described, or that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claims identified in this report are just, due and unpaid obligations against the District and that I am authorized to authenticate and certify to said claims.

Jon Meyer 6/30/2025
Jon L. Meyer, Auditor Date

Reviewed by:

Approved by:

Rick Dunn
Rick Dunn, General Manager

Jeffrey D. Hall, President

Lori Kays-Sanders, Vice-President

Michael D. Massey, Secretary

06/26/2025 8:58:43 AM

Accounts Payable Check Register

Page 1

06/16/2025 To 06/27/2025

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
109537 6/18/25	DD	10929	ABSCO SOLUTIONS	Security System	39,155.13
				Security System	29,333.58
Total for Check/Tran - 109537:					68,488.71
109538 6/18/25	DD	963	ANIXTER INC.	Huskie ECO-MK7500	1,586.25
				STAPLE GALV MOULDING	692.51
				SCE NEMA 4 Enclosure Swing Panel Kit	309.78
				SCE NEMA 4 Enclosure Swing Panel Kit	51.50
				SCE Nema 4 Enclosure Door Stop Kit	370.86
				SCE Nema 4 Enclosure Door Stop Kit	61.66
				SCE Nema 4 Enclosure Ground Bar	480.78
				SCE Nema 4 Enclosure Ground Bar	79.98
				SCE Nema 4 Enclosure Sub Panel	1,143.78
				SCE Nema 4 Enclosure Sub Panel	190.25
				SCE Nema 4 Enclosure, 36" x 30" x 16"	2,621.52
				SCE Nema 4 Enclosure, 36" x 30" x 16"	436.01
				SP SLEEVE 4 SOL CU	1,161.98
				CLAMPS 2 BOLT HL GA 113L	7,001.97
				CONN. PED./ CLEAR 4 POS	265.30
Total for Check/Tran - 109538:					16,454.13
109539 6/18/25	DD	3828	BORDER STATES INDUSTRIES, INC.	Composite Arm 22' H Structure	7,010.85
109540 6/18/25	DD	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	6,930.06
				Tree Trimming Svc	6,974.80
Total for Check/Tran - 109540:					13,904.86
109541 6/18/25	DD	10630	CAMPBELL TRAINING SOLUTIONS, LL	Empowered Prg	5,417.50
109542 6/18/25	DD	1810	CARLSON SALES METERING Solutio	Material	-0.57
				Die U39RT	113.58
				Huskie U-Die Adapter PU-15	512.65
Total for Check/Tran - 109542:					625.66

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
109543 6/18/25	DD	2680	CO-ENERGY	Fuel Svc	468.38
				Oil	5,308.65
Total for Check/Tran - 109543:					5,777.03
109544 6/18/25	DD	2972	COMPUNET, INC.	Cisco Software License Renewal	36,246.39
				Cisco Software License Renewal	154,695.17
Total for Check/Tran - 109544:					190,941.56
109545 6/18/25	DD	3167	COOPERATIVE RESPONSE CENTER, IN	CRCLink User LLic/Multispeak OMS	11,875.58
109546 6/18/25	DD	10896	CULLIGAN QUENCH	Ice/Water Machine Rental	270.91
109547 6/18/25	DD	2776	DLT SOLUTIONS	AutoCad Subscription	11,334.02
109548 6/18/25	DD	11023	ELLERD, HULTGRENN & DAHLHAUSE	Professional Svc	3,532.50
109549 6/18/25	DD	10423	EVERGREEN SERVICES	Kenn/Prosser Landscape Svc	1,067.34
				Kenn/Prosser Landscape Svc	5,080.15
				Kenn/Prosser Landscape Svc	5,080.15
				Kenn/Prosser Landscape Svc	1,067.33
Total for Check/Tran - 109549:					12,294.97
109550 6/18/25	DD	10169	FALCON SOFTWARE COMPANY, INC.	Software Support	3,937.50
109551 6/18/25	DD	3130	GDS ASSOCIATES, INC.	NERC/WECC Compliance	3,950.00
109552 6/18/25	DD	79	GENERAL PACIFIC, INC.	BOLTS MACH 5/8 X 12	610.37
				CLAMP, DEADEND SHOE, AL, .410-	3,572.45
				Material	935.92
				Material	47,202.88
Total for Check/Tran - 109552:					52,321.62
109553 6/18/25	DD	11048	GLOBAL SAFETY NETWORK	Background Screenings	-0.06
				Background Screenings	64.68
Total for Check/Tran - 109553:					64.62
109554 6/18/25	DD	3969	GPS INSIGHT, LLC	Device Monitoring	2,170.57

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
109555 6/18/25	DD	1624	JEFFREY D HALL	APPA Annual Conf	3,848.94
109556 6/18/25	DD	374	HOWARD INDUSTRIES, INC.	Transformers	307,653.76
109557 6/18/25	DD	3018	HRA VEBA TRUST	ER VEBA CDHP	333.36
109558 6/18/25	DD	990	INSIGHT PUBLIC SECTOR INC.	Software License/Support	10,830.56
				Software License/Support	10,830.61
				Software License/Support	186.17
Total for Check/Tran - 109558:					21,847.34
109559 6/18/25	DD	10660	IRBY ELECTRICAL UTILITIES	Fuse T-Type, Kearney #51100	901.68
				50W PTC Heater	114.42
				50W PTC Thermostat	138.18
				BOLTS MACH 5/8 X 8	509.18
Total for Check/Tran - 109559:					1,663.46
109560 6/18/25	DD	214	JACOBS & RHODES	REEP	200.00
				REEP	1,200.00
Total for Check/Tran - 109560:					1,400.00
109561 6/18/25	DD	103	KENNEWICK, CITY OF	Monthly Billing	260.96
				Monthly Billing	500.88
				Monthly Billing	406.00
				Monthly Billing	683.04
				Monthly Billing	259.41
Total for Check/Tran - 109561:					2,110.29
109562 6/18/25	DD	10162	LINGUISTICA INTERNATIONAL, INC.	Interpreting Svc	202.76
109563 6/18/25	DD	3644	LOOMIS	Safepoint Svc	1,374.94
				Drop Box/Kiosks	1,955.15
Total for Check/Tran - 109563:					3,330.09
109564 6/18/25	DD	950	MSA VEBA TRUST	VEBA PL Cash Out	10,625.15

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
109565 6/18/25	DD	3539	NEWGEN STRATEGIES AND SOLUTION	EIL Rate Developemnt	360.00
109566 6/18/25	DD	3821	NISC	Mail Svc/Envelopes/Postage/Print Svc	40,355.98
				ACH/OnlinePymts/Postage	1,035.77
				ACH/OnlinePymts/Postage	580.01
				Software Lic/Maintenance	8,719.62
				Software Lic/Maintenance	2,583.59
				Software Lic/Maintenance	3,875.38
				Software Lic/Maintenance	17,116.28
Total for Check/Tran - 109566:					74,266.63
109567 6/18/25	DD	919	NOANET	Kenn Verizon - Co Location	1,460.00
				Broadband Billing	15,893.04
				Broadband Billing	63,572.15
Total for Check/Tran - 109567:					80,925.19
109568 6/18/25	DD	10769	ONEBRIDGE BENEFITS INC.	Flex Spending Dependent Care	185.19
				Flex Spending Health Care	2,810.91
Total for Check/Tran - 109568:					2,996.10
109569 6/18/25	DD	10770	ONEBRIDGE BENEFITS INC. (ADMIN)	Administrative Fees	108.00
109570 6/18/25	DD	3162	ONLINE INFORMATION SERVICES, INC.	Online Utility Exchange	851.52
				Online Utility Exchange	1,127.02
Total for Check/Tran - 109570:					1,978.54
109571 6/18/25	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	228.14
				Monthly Billing	230.08
				Monthly Billing	25.75
Total for Check/Tran - 109571:					483.97
109572 6/18/25	DD	585	PARADISE BOTTLED WATER CO.	Monthly Billing	375.99
109573 6/18/25	DD	11072	PPC SOLUTIONS INC.	Patrol Svc	685.00
				Securty Svc	75.00
Total for Check/Tran - 109573:					760.00

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
109574 6/18/25	DD	10718	PUBLIC UTILITY DIST PEND ORIELLE C	CWPU UIP Expenses	1,415.31
				CWPU UIP Expenses	1,911.04
				CWPU UIP Expenses	1,564.82
Total for Check/Tran - 109574:					4,891.17
109575 6/18/25	DD	2277	LORI K SANDERS	NWPPA Annual Conf	1,937.14
109576 6/18/25	DD	2154	SENSUS USA, INC.	Alert Mgr/SAAS Fee/Flexnt Monitoring	5,950.66
				Alert Mgr/SAAS Fee/Flexnt Monitoring	9,616.95
				Alert Mgr/SAAS Fee/Flexnt Monitoring	4,402.30
Total for Check/Tran - 109576:					19,969.91
109577 6/18/25	DD	10230	SMG-TRI CITIES, LLC	Advertising	2,520.00
109578 6/18/25	DD	139	TOWNSQUARE MEDIA TRI CITIES	Advertising	3,144.00
109579 6/18/25	DD	3006	TRI-CITY GLASS, INC.	REEP	240.00
109580 6/18/25	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing-Gaston, Faith	496.63
109581 6/18/25	DD	193	UNITED PARCEL SERVICE OF AMERIC	Mailing Svc	52.54
109582 6/18/25	DD	1048	UNITED WAY OF BENTON & FRANKLI	EE United Way Contribution	381.23
109583 6/18/25	DD	10154	US PAYMENTS, LLC	Paysite/Kiosk/Card Processing Fees	226.92
				Paysite/Kiosk/Card Processing Fees	1,574.00
Total for Check/Tran - 109583:					1,800.92
109584 6/18/25	DD	272	UTILITIES UNDERGROUND LOCATION	Underground Locate Svc	635.85
109585 6/18/25	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	35.80
				Weekly Svc	28.34
				Weekly Svc	26.42
				Weekly Svc	22.08
				Weekly Svc	18.39
				Weekly Svc	18.39

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Weekly Svc	35.80
				Weekly Svc	28.34
				Weekly Svc	26.42
				Weekly Svc	22.08
				Total for Check/Tran - 109585:	262.06
109586 6/18/25	DD	4235	WATER STREET PUBLIC AFFAIRS, LLC	Lobbying Svc	6,500.00
109587 6/18/25	DD	11134	WELLABLE LLC	Wellness Plan	350.00
109588 6/25/25	DD	10869	DUSTIN M ANDERSON	Altec Sevice Repair - Equipment Repair	24.00
109589 6/25/25	DD	963	ANIXTER INC.	Fuse T-Type, Kearney #51003	338.37
				Fuse T-Type, Kearney #51008	507.55
				Fuse T-Type, Kearney #51015	344.35
				Fuse T-Type, Kearney #51040	406.37
				Cable	41,743.84
				Total for Check/Tran - 109589:	43,340.48
109590 6/25/25	DD	11100	ARCOS, LLC	Travel Expense - Train the Trainer	3,223.73
109591 6/25/25	DD	1633	AUTOBAHN AUTO CARE CENTER	Vehicle Detailing	23,432.92
109592 6/25/25	DD	34	BENTON PUD-ADVANCE TRAVEL	Sensus/Xylum Elec Metrology Configure	188.70
109593 6/25/25	DD	10211	BRANDON J BILLINGSLEY	Sensus/Xylum Elec Metrology Configure	149.55
109594 6/25/25	DD	3828	BORDER STATES INDUSTRIES, INC.	Clamps Cinch 1 1/2 inch	304.64
				DEADEND ALUM, 397.5 IBIS	4,551.19
				4/0 ACSR, Penguin	15,343.83
				Total for Check/Tran - 109594:	20,199.66
109595 6/25/25	DD	2032	ROBERT E BURRUS	MACS Worldwide AC 609 Certificate Test	40.00
109596 6/25/25	DD	166	CENTURYLINK	Monthly Billing	663.41
109597 6/25/25	DD	2680	CO-ENERGY	Fuel Svc	1,704.29

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
109598 6/25/25	DD	394	COLUMBIA ELECTRIC SUPPLY	Material	27,485.44
				Bend 11-1/2 s/40 6"belled and	862.51
				Bend 22 S/ 40, 2", belled and	423.23
				Bend 22 S/40 4", belled and ch	1,259.90
				Bend 22 S/40, 3" belled and ch	439.01
				Ty Wraps, Thomas & Betts #TY524MX	935.14
				Ty Wraps, Thomas & Betts #TY525MX	2,040.00
Total for Check/Tran - 109598:					33,445.23
109599 6/25/25	DD	2972	COMPUNET, INC.	Software License	8,928.53
109600 6/25/25	DD	11045	DAVIS ASPHALT MAINTENANCE	Asphalt Maintenance	2,454.50
109601 6/25/25	DD	2757	RICK T DUNN	NWPPA A&F Conference Panelist	72.80
109602 6/25/25	DD	2898	ELECTRICAL CONSULTANTS, INC.	Professional Svc	1,818.00
109603 6/25/25	DD	10050	SHANNA M EVERSON	Tuition Reimbursement	703.86
109604 6/25/25	DD	10982	FEDERAL ENGINEERING, INC.	Professional Svc	14,421.00
109605 6/25/25	DD	865	CHRISTOPHER J FOLTA	UTC Telecom & Technology Conf	233.08
109606 6/25/25	DD	3130	GDS ASSOCIATES, INC.	2025 CPA/DRPA	22,967.50
109607 6/25/25	DD	79	GENERAL PACIFIC, INC.	Washer, for Fiberglass X-Arm	5,255.04
109608 6/25/25	DD	10420	HEALTH INVEST HRA TRUST	Monthly Fees	88.91
109609 6/25/25	DD	3232	JENNIFER M HOLBROOK	UTC Telecom & Technology Conf	246.10
109610 6/25/25	DD	2724	JUSTIN K HOMER	UTC Telecom & Technology Conf	184.90
109611 6/25/25	DD	4207	INFORMATION FIRST, INC.	Content Mgr	2,000.00
109612 6/25/25	DD	10660	IRBY ELECTRICAL UTILITIES	CUTOUT, 15 KV	10,107.52
				BOLTS MACH 5/8 X 14	705.02
				Spacer Bolts Hendrix # "B-1" T	245.89

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 109612:					11,058.43
109613 6/25/25	DD	10563	MESSAGE TECHNOLOGIES, INC.	IVR/SMS Service Fees	-296.31
				IVR/SMS Service Fees	3,663.51
Total for Check/Tran - 109613:					3,367.20
109614 6/25/25	DD	1580	JONATHAN L MEYER	NWPPA Acct/Finance Conf	72.80
109615 6/25/25	DD	919	NOANET	Professional Svc	420.00
109616 6/25/25	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	23.60
				Monthly Billing	134.43
				Monthly Billing	206.70
Total for Check/Tran - 109616:					364.73
109617 6/25/25	DD	10671	PRINCIPAL BANK	EE Vision	76.93
				ER Vision	2,967.28
				EE Health	11,085.50
				ER Health	222,800.13
				EE Dental	469.85
				ER Dental	17,526.76
Total for Check/Tran - 109617:					254,926.45
109618 6/25/25	DD	1161	PRINT PLUS	Empowering Our Community	-0.12
				Empowering Our Community	128.69
Total for Check/Tran - 109618:					128.57
109619 6/25/25	DD	10566	LANCE M PYLE	MACS Worldwide AC 609 Certificate Test	40.00
109620 6/25/25	DD	10951	RELIANCE STANDARD LIFE INSURAN	Self Insured STD Fee	185.00
109621 6/25/25	DD	10947	RELIANCE STANDARD LIFE INSURAN	Basic AD&D	167.09
				Basic Life	835.45
				Non Barg Basic AD&D	79.55
				Non Barg Basic Dep Life	77.22
				Non Barg Basic Life	1,057.75

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Supplemental AD&D - Child	8.16
				Supplemental AD&D - EE	547.20
				Supplemental AD&D - Spouse	231.90
				Supplemental Life- EE	2,124.50
				Supplemental Life-Child	50.66
				Supplemental Life-Spouse	414.65
				LTD - Buy-Up	998.29
				LTD - Core No Buy-Up	3,294.26
				Total for Check/Tran - 109621:	9,886.68
109622 6/25/25	DD	11152	RIVERLINE POWER, LLC	Benton City Rock Holes	46,664.96
109623 6/25/25	DD	10987	SCHETKY NORTHWEST SALES, INC.	Parts/Material/Labor	20,888.65
109624 6/25/25	DD	821	SCHWEITZER ENGINEERING LABORA	SEL-C273A SERIAL CABLE, 10FT LENGTH	51.04
109625 6/25/25	DD	396	SD MYERS, LLC	Gas/Oil Testing	90.00
109626 6/25/25	DD	2154	SENSUS USA, INC.	Meters	6,020.91
109627 6/25/25	DD	985	SPECTRUM PACIFIC WEST, LLC	Monthly Billing	607.81
				Monthly Billing	591.01
				Total for Check/Tran - 109627:	1,198.82
109628 6/25/25	DD	3502	SYLVAN LEARNING CENTER	Employee/Candidate Testing	240.00
109629 6/25/25	DD	11120	TELECOMMUNICATION UTILITY PROC	Glue Weld/Swabs	2,494.02
				Glue Weld/Swabs	-68.35
				Parallel groove clamp, all purpose, AL	3,390.21
				Material	-3.12
				Total for Check/Tran - 109629:	5,812.76
109630 6/25/25	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing - Faircloth	273.63
				Cred it - Inv 3963855	-175.16
				Total for Check/Tran - 109630:	98.47

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
109631 6/25/25	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	35.80
				Weekly Svc	26.42
				Weekly Svc	22.08
				Weekly Svc	38.14
				Weekly Svc	18.39
Total for Check/Tran - 109631:					140.83
109632 6/25/25	DD	10203	WEG TRANSFORMERS USA, LLC	Transformers	-1,763.87
				Transformers	83,438.72
Total for Check/Tran - 109632:					81,674.85

Total Payments for Bank Account - 1 :	(96)	1,597,940.95
Total Voids for Bank Account - 1 :	(0)	0.00
Total for Bank Account - 1 :	(96)	1,597,940.95

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
90252 6/18/25	CHK	11024	AIR SEAL CONTROL	REEP	8,015.00
90253 6/18/25	CHK	258	APOLLO MECHANICAL CONTRACTOR	REEP	200.00
90254 6/18/25	CHK	2758	APS INC.	Mail Machine Rental	-4.75
				Mail Machine Rental	2,583.78
				Annual Maintenance - mail/folder machine	-1.45
				Annual Maintenance - mail/folder machine	788.80
Total for Check/Tran - 90254:					3,366.38
90255 6/18/25	CHK	39	BENTON COUNTY	County GIS Prints	34.00
90256 6/18/25	CHK	35	BENTON PUD - CUSTOMER ACCOUNT	Monthly Billing	373.36
90257 6/18/25	CHK	10954	MILLERS ELECTRIC SERVICE, LLC	Remove/Replace Meter	1,720.92
90258 6/18/25	CHK	310	MOON SECURITY SERVICES, INC.	Monthly Monitoring Svc	498.70
				Monthly Monitoring Svc	102.05
				Monthly Monitoring Svc	102.05
				Monthly Monitoring Svc	102.05
				Monthly Monitoring Svc	169.92
Total for Check/Tran - 90258:					974.77
90259 6/18/25	CHK	585	PARADISE BOTTLED WATER CO.	Monthly Billing	9.78
90260 6/18/25	CHK	128	PERFECTION GLASS, INC.	REEP	192.00
				REEP	240.00
				REEP	666.00
Total for Check/Tran - 90260:					1,098.00
90261 6/18/25	CHK	379	PURMS JOINT SELF INSURANCE FUND	Liability General Assessment	45,993.93
				Property General Assessment	40,161.92
Total for Check/Tran - 90261:					86,155.85
90262 6/18/25	CHK	2997	ROBERTS CONSTRUCTION	REEP	9,765.00
90263 6/18/25	CHK	1482	SILVER BOW ROOFING, INC.	REEP	16,320.00

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				REEP	16,620.00
				Total for Check/Tran - 90263:	32,940.00
90264 6/18/25	CHK	252	TRI CITY REGIONAL CHAMBER OF CO	Annual Stakeholder Level Investment	12,000.00
90265 6/18/25	CHK	100	WASTE MANAGEMENT OF WASHINGT	Monthly Billing	320.11
				Monthly Billing	1,043.76
				Total for Check/Tran - 90265:	1,363.87
90266 6/18/25	CHK	10649	ZIPLY FIBER	Monthly Billing	115.84
90267 6/18/25	CHK	99999	RAND C AKINS	Credit Balance Refund	550.00
90268 6/18/25	CHK	99999	JOSE A ALCAZAR	Credit Balance Refund	22.88
90269 6/18/25	CHK	99999	ALAN D BATES	Credit Balance Refund	600.00
90270 6/18/25	CHK	99999	CAROL A BEAVER	Credit Balance Refund	350.00
90271 6/18/25	CHK	99999	BONNIES VINE & GIFT	Credit Balance Refund	278.97
90272 6/18/25	CHK	99999	ANDREA BRITTON	Credit Balance Refund	425.00
90273 6/18/25	CHK	99999	LIAM M CAMPBELL	Credit Balance Refund	11.97
90274 6/18/25	CHK	99999	JOANNE P DUNCAN	Credit Balance Refund	425.00
90275 6/18/25	CHK	99999	DAWN M ENGLISH	Credit Balance Refund	700.00
90276 6/18/25	CHK	99999	BROQUE FRAUGHTON	Credit Balance Refund	71.63
90277 6/18/25	CHK	99999	LARRY F GREGORY	Credit Balance Refund	650.00
90278 6/18/25	CHK	99999	LARRY E HAYES	Credit Balance Refund	500.00
90279 6/18/25	CHK	99999	BARBARA A HOUGHTON	Credit Balance Refund	400.00
90280 6/18/25	CHK	99999	KEVIN D KLEIN	Credit Balance Refund	600.00
90281 6/18/25	CHK	99999	DANIEL E KURTS	Credit Balance Refund	15.43

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
90282 6/18/25	CHK	99999	JENNIFER MALLINSON	Credit Balance Refund	168.35
90283 6/18/25	CHK	99999	BRAD C MARKLAND	Credit Balance Refund	550.00
90284 6/18/25	CHK	99999	DANNY R MCCLURE JR	Credit Balance Refund	825.00
90285 6/18/25	CHK	99999	DORINDA L MCKINNIS	Credit Balance Refund	575.00
90286 6/18/25	CHK	99999	MFJG HOLDINGS, LLC	Credit Balance Refund	117.93
90287 6/18/25	CHK	99999	TOM J PEARSON	Credit Balance Refund	378.82
90288 6/18/25	CHK	99999	VERONICA R PEREZ	Credit Balance Refund	62.56
90289 6/18/25	CHK	99999	BRIAN B PETERS	Credit Balance Refund	600.00
90290 6/18/25	CHK	99999	SERENA R SANDOVAL	Credit Balance Refund	44.80
90291 6/18/25	CHK	99999	JOSUE I SANTOS PORTILLO	Credit Balance Refund	102.51
90292 6/18/25	CHK	99999	SHANNA SEHOLM	Credit Balance Refund	249.93
90293 6/18/25	CHK	99999	L B SENN	Credit Balance Refund	500.00
90294 6/18/25	CHK	99999	ANN THURINGER	Credit Balance Refund	1,000.00
90295 6/18/25	CHK	99999	BECKY L WILLOUGHBY	Credit Balance Refund	1,200.00
90296 6/25/25	CHK	3819	BENTON CONSERVATION DISTRICT	Salmon Power	715.65
90297 6/25/25	CHK	39	BENTON COUNTY	Easement 729871	306.50
				Easement 732592	306.50
				Easement 740161	306.50
				Easement-1 710845	305.50
				Easement-2 710845	305.50
Total for Check/Tran - 90297:					1,530.50
90298 6/25/25	CHK	259	BENTON FRANKLIN COMMUNITY ACTI	Helping Hands	1,664.97

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
90299 6/25/25	CHK	10615	CONCRETE SPECIAL TIES, INC.	Dispenser	866.05
90300 6/25/25	CHK	1393	MEIER ENTERPRISES, INC.	BPUD Remodel	15,543.68
90301 6/25/25	CHK	141	RICHLAND, CITY OF	Fiber Lease	586.98
			Fiber Lease		586.98
			Fiber Lease		146.75
			Fiber Lease		293.49
			Fiber Lease		293.49
			Fiber Lease		293.49
			Fiber Lease		293.49
			Fiber Lease		146.75
			Fiber Lease		146.75
			Fiber Lease		1,760.94
			Fiber Lease		293.49
			Fiber Lease		146.75
			Fiber Lease		146.75
			Fiber Lease		146.75
			Fiber Lease		146.75
			Fiber Lease		146.75
			Fiber Lease		146.75
			Fiber Lease		146.75
			Fiber Lease		293.49
			Fiber Lease		146.75
			Fiber Lease		146.75
			Fiber Lease		146.75
			Fiber Lease		146.75
			Fiber Lease		146.75
			Fiber Lease		146.75
			Fiber Lease		146.75
			Fiber Lease		293.49

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06/16/2025 To 06/27/2025

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Fiber Lease	146.75
				Fiber Lease	293.49
				Fiber Lease	146.75
				Fiber Lease	146.75
Total for Check/Tran - 90301:					8,364.57
90302 6/25/25	CHK	99999	JONATHAN ALLEN	Credit Balance Refund	83.03
90303 6/25/25	CHK	99999	MOHAMMAD ALSALIMI	Credit Balance Refund	610.03
90304 6/25/25	CHK	99999	KATHIE E AYERS	Credit Balance Refund	18.00
90305 6/25/25	CHK	99999	DEBRA H BEVEL	Credit Balance Refund	200.00
90306 6/25/25	CHK	99999	EMERY A BLESSING	Credit Balance Refund	300.00
90307 6/25/25	CHK	99999	CHERISSA BOYD	Credit Balance Refund	29.16
90308 6/25/25	CHK	99999	GLORIA BRAVO	Credit Balance Refund	46.36
90309 6/25/25	CHK	99999	HARALD J CARTMELL	Credit Balance Refund	200.00
90310 6/25/25	CHK	99999	KRISTINA M COLE	Credit Balance Refund	42.88
90311 6/25/25	CHK	99999	NICK COLLINS	Credit Balance Refund	163.56
90312 6/25/25	CHK	99999	EMILY CONDUFF	Credit Balance Refund	83.56
90313 6/25/25	CHK	99999	HOPE E DAVIS	Credit Balance Refund	225.00
90314 6/25/25	CHK	99999	KEVIN M EAGER	Credit Balance Refund	400.00
90315 6/25/25	CHK	99999	DEREK S FELDMAN	Credit Balance Refund	200.00
90316 6/25/25	CHK	99999	ANNELIESE FENLEY	Credit Balance Refund	73.10
90317 6/25/25	CHK	99999	ALFONSO FLORES SARMIENCO	Credit Balance Refund	74.89
90318 6/25/25	CHK	99999	SALVADOR J GARCIA	Credit Balance Refund	295.85

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Accounts Payable Check Register

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06/16/2025 To 06/27/2025

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
90319 6/25/25	CHK	99999	SUSAN GRAVES	Credit Balance Refund	275.00
90320 6/25/25	CHK	99999	JEFF S GREEN	Credit Balance Refund	200.00
90321 6/25/25	CHK	99999	TAMIE L HUNTER	Credit Balance Refund	200.00
90322 6/25/25	CHK	99999	MARK D JULSON	Credit Balance Refund	200.00
90323 6/25/25	CHK	99999	CHRISTIAN KNUDSEN	Credit Balance Refund	63.46
90324 6/25/25	CHK	99999	SCOUT M KUTSCHARA	Credit Balance Refund	291.05
90325 6/25/25	CHK	99999	ANITA LAFFEY-QUINN	Credit Balance Refund	200.00
90326 6/25/25	CHK	99999	PEN LANDRETH	Credit Balance Refund	200.00
90327 6/25/25	CHK	99999	ANDREA L LUKE	Credit Balance Refund	103.35
90328 6/25/25	CHK	99999	CAROLYN M LYON	Credit Balance Refund	200.00
90329 6/25/25	CHK	99999	KAMSYN MAGELSEN	Credit Balance Refund	57.75
90330 6/25/25	CHK	99999	MICHELLE MALLONEE	Credit Balance Refund	45.64
90331 6/25/25	CHK	99999	JERRY D MALOY	Credit Balance Refund	400.00
90332 6/25/25	CHK	99999	VLADIMIR MANTAY	Credit Balance Refund	450.00
90333 6/25/25	CHK	99999	STEPHON MCCRAY	Credit Balance Refund	71.13
90334 6/25/25	CHK	99999	CHRISTINE M MILLER	Credit Balance Refund	200.00
90335 6/25/25	CHK	99999	AIMEE MOORE	Credit Balance Refund	51.95
90336 6/25/25	CHK	99999	PAT NAGLE	Trenching Cost Refund	1,000.00
90337 6/25/25	CHK	99999	KRISTAL OSTMAN	Credit Balance Refund	124.62
90338 6/25/25	CHK	99999	ERMA A PARDINI BOWMAN	Credit Balance Refund	350.00
90339 6/25/25	CHK	99999	ROY L PARKER	Credit Balance Refund	29.20

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06/16/2025 To 06/27/2025

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
90340 6/25/25	CHK	99999	YERSON A PEREZ URBINA	Credit Balance Refund	64.76
90341 6/25/25	CHK	99999	MARIA T PEREZ	Credit Balance Refund	300.00
90342 6/25/25	CHK	99999	VICTORIA T PRUITT	Credit Balance Refund	332.81
90343 6/25/25	CHK	99999	WILLIAM ROBERTSON	Credit Balance Refund	47.29
90344 6/25/25	CHK	99999	MILTON C RUSSELL	Credit Balance Refund	350.00
90345 6/25/25	CHK	99999	ABRAH SAHA	Credit Balance Refund	67.06
90346 6/25/25	CHK	99999	BEN E SALAZAR	Credit Balance Refund	300.00
90347 6/25/25	CHK	99999	LARRY SEVILLA DIAZ	Credit Balance Refund	255.42
90348 6/25/25	CHK	99999	MARVENE E SNYDER	Credit Balance Refund	300.00
90349 6/25/25	CHK	99999	LUIS VASQUEZ RODRIGUEZ	Credit Balance Refund	91.92
90350 6/25/25	CHK	99999	JOSE L VIDOT	Credit Balance Refund	200.00
90351 6/25/25	CHK	99999	MARITES M WALLACE	Credit Balance Refund	200.00
90352 6/25/25	CHK	99999	DEBRA C WASHAM	Credit Balance Refund	250.00
90353 6/25/25	CHK	99999	LACEY WELCH	Credit Balance Refund	250.00
90354 6/25/25	CHK	99999	BRYAN D WETZ	Credit Balance Refund	250.00
90355 6/25/25	CHK	99999	KAY WORKINGER	Credit Balance Refund	200.00
90356 6/25/25	CHK	99999	JOSE ARMANDO ZARAGOZA GARIBA	Credit Balance Refund	79.43

Total Payments for Bank Account - 2 : (105) 210,091.23

Total Voids for Bank Account - 2 : (0) 0.00

Total for Bank Account - 2 : (105) 210,091.23

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Grand Total for Payments :	(201)	1,808,032.18
Grand Total for Voids :	(0)	0.00
Grand Total :	(201)	1,808,032.18

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
7320 6/16/25	WIRE	2570	THE ENERGY AUTHORITY, INC.	Purchased Power	32,784.79
7321 6/16/25	WIRE	436	BANK OF AMERICA	Banking Fees	1,232.76
7323 6/18/25	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax	86,576.21
				Medicare - Employee	10,855.62
				Medicare - Employer	10,855.62
				Social Security - Employee	46,417.11
				Social Security - Employer	46,417.11
Total for Check/Tran - 7323:					201,121.67
7325 6/25/25	WIRE	246	BONNEVILLE POWER ADMIN	Purchased Power	5,572,657.00
7326 6/20/25	WIRE	171	WASH STATE DEPT RETIREMENT SYS	ER PERS	68,149.94
				PERS Plan 2	44,160.10
				PERS Plan 3A 5% All Ages	1,572.48
				PERS Plan 3B 5% Up to Age 35	193.32
				PERS Plan 3B 6% Age 35-45	175.46
				PERS Plan 3E 10% All Ages	1,549.59
Total for Check/Tran - 7326:					115,800.89
7327 6/20/25	WIRE	1567	ICMA RETIREMENT CORP	457(b) Leave EE Contribution	1,426.60
				457(b) Roth EE Contribution	17,252.22
				ER Def Comp 401	21,148.93
				ER Def Comp 457	3,322.33
				Plan A 457(b) Employee Contribution	4,424.86
				Plan B 457(b) Employee Contribution	22,085.08
				Plan C 401(a) Option 1 EE Contribution	3,614.18
				Plan C 401(a) Option 2 EE Contribution	1,676.33
				Plan C 401(a) Option 3 EE Contribution	596.03
				Plan C 401(a) Option 4, Step 2 EE Contri	1,738.24
				Plan C 401(a) Option 4, Step 3 EE Contri	1,558.61
				Plan C 401(a) Option 4, Step 4 EE Contri	1,741.09

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Plan C 401(a) Option 5, Step 4 EE Contr	1,366.57
				Plan C 457(b) Employee Contribution	8,880.56
				457 EE Loan Repayment #1	3,499.23
				457 EE Loan Repayment #2	168.00
				457 EE Loan Repayment #3	57.03
				457 EE Loan Repayment #4	71.97
				Total for Check/Tran - 7327:	94,627.86
7328 6/20/25	WIRE	169	ENERGY NORTHWEST	Purchased Power	139,519.38
7329 6/20/25	WIRE	2902	WHITE CREEK WIND I, LLC	Purchased Power	99,718.00
				Total for Bank Account - 1 :	(8) 6,257,462.35
				Grand Total :	(8) 6,257,462.35




BENTON PUD - RESIDENTIAL CONSERVATION REBATE DETAIL

<u>Date</u>	<u>Customer</u>	<u>Rebate Amount</u>	<u>Rebate Description</u>
06/19/2025	PAULA J TEAL	\$ 30.00	Rebate - Clothes Washer
06/19/2025	PAULA J TEAL	\$ 50.00	Rebate - Clothes Dryer
06/19/2025	PATRICK A LIDDELL	\$ 50.00	Rebate - Clothes Dryer
06/19/2025	STARLITE R BUCHHOLZ	\$ 250.00	Rebate - Electric Vehicle
06/19/2025	ALICIA ALTMAN	\$ 250.00	Rebate - Electric Vehicle
06/19/2025	MITCH J DAVIS	\$ 250.00	Rebate - Electric Vehicle

\$	880.00
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COMMISSION AGENDA ACTION FORM

Meeting Date:	July 8, 2025	
Subject:	Contract Award – 10kV Fire Mitigation Lightning Arresters – Bid Package #25-21-14	
Authored by:	Dax Berven	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda	<input checked="" type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input checked="" type="checkbox"/> Contract / Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion authorizing the General Manager on behalf of the District to award and sign Contract #25-21-14, with Anixter Inc. for 10kV Fire Mitigation Lightning Arresters in the amount of \$131,595.00; plus, Washington State sales tax in accordance with RCW 54.04.080.

Background/Summary

Bids were opened on Wednesday, June 18th, 2025 at 3:00 pm for the procurement of 300 fire mitigation style lightning arresters. Bids were received as follows:

Vendor Manufacturer /	Cost EA (\$)	Total Price (\$)	Delivery	Engineer's Estimate (\$ / EA)
Anixter / Cooper	\$438.65	\$131,595.00	6-8 weeks	\$489.55
Irby / Cooper	\$460.62	\$138,186.00	28 weeks	

Recommendation

Awarding this Bid to Anixter/Cooper will ensure the District has an adequate inventory for ongoing arrester maintenance replacements and new construction.

Fiscal Impact

Total costs included in this recommendation are \$131,595.00 plus applicable taxes. These arresters will be placed in the District's inventory stores and charged out to capital or maintenance projects as they are used.



Contract # 25-21-14

**CONTRACT
MATERIALS/EQUIPMENT**

This agreement is made and entered into on the 8th day of July, 2025, by and between:

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY, hereinafter referred to as "the District",

AND

ANIXTER INC. hereinafter referred to as "the Contractor."

WITNESSETH:

That the Contractor, for the consideration hereinafter fully set out, and the District, for the consideration of material furnished, agrees that:

1. SCOPE OF WORK: Furnish 10kV Fire Mitigation Arrestors per specifications in Bid Pkg. #25-21-14.

2. DELIVERY & ACCEPTANCE:

The Contractor shall deliver the 10kV Fire Mitigation Arrestors F.O.B. destination to Benton PUD by September 2, 2025; failure to do so may result in damage to the District.

Testing and Acceptance of conforming items by Benton PUD shall occur within the number of days after delivery as specified in the bid specification (if applicable). Items that fail to meet acceptance criteria as specified in the bid specifications shall be rejected. Acceptance or rejection by the District to the Contractor shall be in writing.

3. PAYMENT:

Payment will be made within thirty days of Acceptance by the District or receipt of a valid invoice from the Contractor, whichever occurs later.

The District agrees to pay the Contractor for the material/equipment the sum of One hundred thirty-one thousand, five hundred and ninety-five dollars (\$131,595.00), plus applicable Washington State Sales Tax.

4. GUARANTEE:

The Contractor guarantees the 10kV Fire Mitigation Arrestors against all defects in



Contract # 25-21-14

workmanship, materials, and in design as stated on the warranty provided by Anixter (Cooper/Eaton).

5. PERFORMANCE BOND:

The Contractor shall furnish, in favor of the District, a Performance Bond as required by the Contract Documents, and this Contract shall not obligate the District until such Performance Bond has been tendered.

The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56. The vendor expressly acknowledges and agrees that its proposal and any information vendor submits with its proposal or which vendor submits to the District in its performance of any contract with the District is subject to public disclosure pursuant to the Public Records Act or other applicable law and the District may disclose vendor's proposal and/or accompanying information at its sole discretion in accordance with its obligations under applicable law.

The District must comply with the Preservation and Destruction of Public Records RCW 40.14. The vendor expressly acknowledges and agrees that it will maintain all records and documentation related to the contract in accordance with its obligations under applicable law.

In the event that the District receives a request pursuant to the Washington Public Records Act, or other legal process requesting or mandating disclosure of any information or documents submitted to the District by vendor, the District's sole obligation shall be to notify the vendor promptly, so that the vendor at vendor's expense and cost, may seek court protection of any of the requested information vendor deems confidential.

IN WITNESS WHEREOF, the parties hereto have duly executed this Agreement.

**PUBLIC UTILITY DISTRICT NO. 1
OF BENTON COUNTY**

ANIXTER INC.

BY: _____

BY: _____

PRINT: _____

PRINT: _____

TITLE: _____

TITLE: _____

DATE: _____

DATE: _____

UBI NO. _____



Contract # 25-21-14

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS: That whereas, **Public Utility District No. 1 of Benton County**, Washington, a municipal corporation, hereinafter designated as the "District", has entered into an agreement dated July 8, 2025, with, **Anixter Inc.** hereinafter designated as the "Contractor", providing for 10kV Fire Mitigation Arrestors, which agreement is on file at the District's office and by this reference is made a part hereof.

NOW, THEREFORE, We, the undersigned Contractor, as principal, and a corporation organized and existing under and by virtue of the laws of the State of _____ and duly authorized to do a surety business in the State of Washington, as surety, are held and firmly bound into the State of Washington and the District in the sum of

(\$131,595.00) plus Washington State sales tax

for the payment of which we do jointly and severally bind ourselves, our heirs, executors, administrators, successors, and assigns by these presents.

THE CONDITIONS OF THIS OBLIGATION are such that if the said principal, his heirs, representatives or successors, shall well and truly keep and observe all of the covenants, conditions, and agreements in said contract and shall faithfully perform all of the provisions of the contract, pay all taxes of the Contractor arising therefrom, and pay all laborers, mechanics, subcontractors, and material men and all persons who shall supply such person or subcontractors with provisions and supplies for carrying on such work, and shall indemnify and save harmless the District, their officers, and agents, from any and all claims, actions or damage of every kind and description including attorneys' fees and legal expense and from any pecuniary loss resulting from the breach of any of said terms, covenants, or conditions to be performed by the Contractor:

AND FURTHER, that the Contractor will correct or replace any defective work or materials discovered by the said District within a period of one year from the date of acceptance of such work or material by said District, then this obligation shall become null and



Contract # 25-21-14

void; otherwise, it shall be and remain in full force and effect.

No change, extension of time, alteration, or addition to the work to be performed under the agreement shall in any way affect Contractor's or surety's obligation on this bond, and surety does hereby waive notice of any change, extension of time, alterations, or additions thereunder.

This bond is furnished in pursuance of the requirements of Sections 54.04.080 et seq. of Revised Code of Washington, and, in addition to other Contractor and surety to the District for the use and benefit of said District together with all laborers, mechanics, subcontractors, material men, and all persons who supply such person or subcontractors with provisions and supplies for the carrying on of the work covered by the agreement to the extent required by said Revised Code of Washington.

IN WITNESS WHEREOF, the said Contractor and the said surety have caused this bond to be signed and sealed by their duly authorized officers this ____ day of _____, 202__.

Surety


Title

Contractor

Title



COMMISSION AGENDA ACTION FORM

Meeting Date:	July 8, 2025	
Subject:	Contract Award – Irby (Chm Industries Inc.) – Sunset-Dallas 115KV Steel Poles - Bid Package #25-21-06	
Authored by:	Rosa Mitchell	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda	<input checked="" type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input checked="" type="checkbox"/> Contract / Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion authorizing the General Manager on behalf of the District to declare MVA Power nonresponsive and award and sign Contract #25-21-06, with Irby (Chm Industries Inc.) for Sunset-Dallas 115kV Steel Poles in the amount of \$344,563.00; plus, Washington State sales tax in accordance with RCW 54.04.080.

Background/Summary

Commission approved Interlocal Agreement 17-21-08, committing the District to participating in a joint effort with the City of Richland (COR) to design and construct two separate segments of transmission line between the District's Sunset Road transmission line and the BPA owned Leslie to Reata line. The COR completed construction of their respective segment between Reata Substation and their future Dallas Road Substation site in 2017.

Recently, BPA held a conference call with the COR and the District to discuss transmission outage schedules, and the timing of this project has accelerated 6 months to avoid substation outages at Reata and Leslie Substation that would otherwise be required. Timing has accelerated to procurement in 2026, construction in early 2027, and wrapping up in July.

To allow the District to evaluate Corten (weathered) and Galvanized Steel, bids were requested for both respectively. Bids were opened on Thursday June 5, 2025, for 8 structural steel poles for the Sunset Rd to Dallas Sub Transmission Line. The District received the bids as follows:

Vendor/Manufacturer	Total Corten Steel	Total Galvanized Steel	Lead Time
MVA Power	\$303,865.64	\$303,865.64	50-52 weeks
Irby/CHM	\$344,563.00	\$368,493.00	12-14 weeks
Trans American Power Products	\$362,670.00	\$373,200.00	50-51 weeks
Klute	\$396,229.07	\$415,904.67	6-8 weeks
Western Utility Telecom Inc	--	\$382,264.00	18-20 weeks
Valmount	--	\$392,943.00	20-30 weeks

The Engineer's estimate was \$600,000.00. Irby (Chm Industries Inc.) is the lowest responsive bidder.

MVA Power was determined to be non-responsive based on overall performance on previous/existing orders, and undetermined tariff volatility. MVA Power's ability to meet delivery on existing orders has raised concern on their ability to meet stated lead times quoted. Currently, it is the decision of the District not to take on additional risk from this vendor.

Recommendation

Recommend awarding a contract to Irby (Chm Industries Inc.) for the manufacture and delivery of 8 Corten Steel - Structural Steel Poles to facilitate the completion of the Sunset Rd. to Dallas Sub. Transmission Line.

Fiscal Impact

The cost for this contract is \$344,563.00 plus applicable taxes. The Budget includes a line item in 2027 (\$4.2M) and will require amendment to account for equipment/material delivery in 2026.



Contract # 25-21-06

CONTRACT
MATERIALS / EQUIPMENT

This agreement is made and entered into on the 8th day of July, **2025**, by and between:

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY, hereinafter referred to as "the District",

AND

IRBY (CHM INDUSTRIES INC.), hereinafter referred to as "the Vendor"

WITNESSETH:

That the Vendor, for the consideration hereinafter fully set out, and the District, for the consideration of material furnished, agrees that:

1. SCOPE OF WORK: Furnish Sunset-Dallas 115kV Steel Poles per specifications in Bid Pkg. #25-21-06.

2. DELIVERY & ACCEPTANCE:

The Vendor shall deliver the Sunset-Dallas 115kV Steel Poles F.O.B. destination to the District in the month of January 2026; failure to do so may result in damage to the District.

Testing and Acceptance of conforming items by Benton PUD shall occur within the number of days after delivery as specified in the bid specification (if applicable). Items that fail to meet acceptance criteria as specified in the bid specifications shall be rejected. Acceptance or rejection by the District to the Vendor shall be in writing.

3. PAYMENT:

Payment will be made within thirty days of Acceptance by the District or receipt of a valid invoice from the Vendor, whichever occurs later.

The District agrees to pay the Vendor for the material/equipment the sum of Three hundred forty-four thousand, five hundred sixty-three Dollars (\$344,563.00), plus applicable Washington State Sales Tax.

4. GUARANTEE:

The Vendor guarantees the Steel Poles against all defects in workmanship, materials, and in design as stated on the warranty provided by Irby (CHM Industries Inc.).



Contract # 25-21-06

5. PERFORMANCE BOND:

The Vendor shall furnish, in favor of the District, a Performance Bond as required by the Contract Documents, and this Contract shall not obligate the District until such Performance Bond has been tendered.

The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56. The vendor expressly acknowledges and agrees that its proposal and any information vendor submits with its proposal or which vendor submits to the District in its performance of any contract with the District is subject to public disclosure pursuant to the Public Records Act or other applicable law and the District may disclose vendor's proposal and/or accompanying information at its sole discretion in accordance with its obligations under applicable law.

The District must comply with the Preservation and Destruction of Public Records RCW 40.14. The vendor expressly acknowledges and agrees that it will maintain all records and documentation related to the contract in accordance with its obligations under applicable law.

In the event that the District receives a request pursuant to the Washington Public Records Act, or other legal process requesting or mandating disclosure of any information or documents submitted to the District by vendor, the District's sole obligation shall be to notify the vendor promptly, so that the vendor at vendor's expense and cost, may seek court protection of any of the requested information vendor deems confidential.

IN WITNESS WHEREOF, the parties hereto have duly executed this Agreement.

**PUBLIC UTILITY DISTRICT NO. 1
OF BENTON COUNTY**

IRBY (CHM INDUSTRIES INC.)

BY: _____

BY: _____

PRINT: _____

PRINT: _____

TITLE: _____

TITLE: _____

DATE: _____

DATE: _____

UBI NO. _____



Contract # 25-21-06

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS: That whereas, **Public Utility District No. 1 of Benton County**, Washington, a municipal corporation, hereinafter designated as the "District", has entered into an agreement dated July 8, 2025, with, **Irby (CHM INDUSTRIES INC.)** hereinafter designated as the "Contractor", providing for Sunset-Dallas 115 Steel Poles, which agreement is on file at the District's office and by this reference is made a part hereof.

NOW, THEREFORE, We, the undersigned Contractor, as principal, and a corporation organized and existing under and by virtue of the laws of the State of _____ and duly authorized to do a surety business in the State of Washington, as surety, are held and firmly bound into the State of Washington and the District in the sum of

(\$344,563.00) plus Washington State sales tax

for the payment of which we do jointly and severally bind ourselves, our heirs, executors, administrators, successors, and assigns by these presents.

THE CONDITIONS OF THIS OBLIGATION are such that if the said principal, his heirs, representatives or successors, shall well and truly keep and observe all of the covenants, conditions, and agreements in said contract and shall faithfully perform all of the provisions of the contract, pay all taxes of the Contractor arising therefrom, and pay all laborers, mechanics, subcontractors, and material men and all persons who shall supply such person or subcontractors with provisions and supplies for carrying on such work, and shall indemnify and save harmless the District, their officers, and agents, from any and all claims, actions or damage of every kind and description including attorneys' fees and legal expense and from any pecuniary loss resulting from the breach of any of said terms, covenants, or conditions to be performed by the Contractor:

AND FURTHER, that the Contractor will correct or replace any defective work or materials discovered by the said District within a period of one year from the date of acceptance of such work or material by said District, then this obligation shall become null and void; otherwise, it shall be and remain in full force and effect.



Contract # 25-21-06

No change, extension of time, alteration, or addition to the work to be performed under the agreement shall in any way affect Contractor's or surety's obligation on this bond, and surety does hereby waive notice of any change, extension of time, alterations, or additions thereunder.

This bond is furnished in pursuance of the requirements of Sections 54.04.080 et seq. of Revised Code of Washington, and, in addition to other Contractor and surety to the District for the use and benefit of said District together with all laborers, mechanics, subcontractors, material men, and all persons who supply such person or subcontractors with provisions and supplies for the carrying on of the work covered by the agreement to the extent required by said Revised Code of Washington.

IN WITNESS WHEREOF, the said Contractor and the said surety have caused this bond to be signed and sealed by their duly authorized officers this ____ day of _____, 202__.

Surety


Title

Contractor

Title



COMMISSION AGENDA ACTION FORM

Meeting Date:	July 8, 2025	
Subject:	2025 – 2nd Quarter Procurement Contracts – Activity Report	
Authored by:	Michelle Ochweri	Staff Preparing Item
Presenter:	Michelle Ochweri	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda	<input type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input checked="" type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract / Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

None.

Background/Summary

Prior to January 1, 2024, Procurement Department tracked all its contracts through an Access Database and produced two reports to show required information for Resolution No. 2511- Contract Activity and Resolution 2128 – Broadband Service Order Report. As of January 1, 2024, this information has been transitioned into a new system to allow for easier access for tracking and accessibility for reporting. Attached is a combined report to reflect all contract activity for 2nd quarter 2025.

Recommendation

Information for Reference and Review only.

Fiscal Impact

N/A

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
14 - General Accounting									
21-02-03	Hyas Group LLC	Institutional Retirement Plan Consulting Services	#2 - Extend this contract with Morgan Stanley Institutional Investment Advisors, LLC, DBA Fiduciary Consulting Group (FCG) previously known as Hyas Group, LLC (HyasGroup) for one additional and final year through June 30, 2026. In addition to amending the contractor's name throughout, the following amendments to the Consulting Services Agreement shall be implemented. 1) Update the language on page one, second paragraph to read "WHEREAS the Consultant desires to perform, and the District desires to have Consultant perform certain general services for Benton PUD's 401(a) Money Purchase Plan, Executive 401(a) Money Purchase Plan, Supervisor 401(a) Money Purchase Plan, and 457(b) Deferred Compensation Plan ("Plans"). 2) Add in Appendix D, Allocation of Consulting Fees the following detail: For the remainder of	Payable	06/30/2024	\$117,000	06/30/2026	\$117,000	

BPUD Procurement Contracts - 2025 Q2

All Contracts that Started, were Changed, or have a Commission Approval Date in 2025 Q2

			the contract term, FCG will request payment of the \$24,000.00 annual fee in quarterly \$6,000.00 installments. The District will remit payments from plan holding account assets to the FCG for consulting services in the following proportions: Supervisor 401(a) Money Purchase Plan and Executive 401(a) Plan: \$20.00 per quarter 401(a) Money Purchase Plan – \$2,260.00 per quarter. 457(b) Deferred Compensation Plan – \$3,720.00 per quarter						
22-14-01	Moss Adams, LLP	Audit Services		Payable	06/30/2025	\$191,925	06/30/2025	\$191,925	06/30/2025
15 - IT Infrastructure									
21-15-02	Fortra, LLC	Security Awareness Training Platform	#4 - Extend term of contract ad increase funding	Payable	10/31/2022	\$2,000	10/31/2025	\$8,575	
16 - Treasurer									
25-16-02	Advanced Family Chiropractic	Community Health Education			06/30/2025	\$0	06/30/2025	\$0	
18 - IT Applications									
24-18-05	ARCOS LLC	Callout Subscription (includes implementation and training)	#2 - Increase funding by \$91.11, bringing the new NTE to \$229,801.11.	Payable	10/13/2027	\$219,710	10/13/2027	\$229,801	
23-18-04	DNV Energy Insights USA, Inc.	Cascade Interface and Software Support	#2 - Extend the term of this contract through February 28, 2026, and add \$1,245.30 to this contract bringing the new not-to-exceed amount to \$38,045.30.	Payable	03/31/2024	\$36,800	02/28/2026	\$38,045	

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All Contracts that Started, were Changed, or have a Commission Approval Date in 2025 Q2

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
18 - IT Applications									
24-18-07	National Information Solutions Cooperative	2025 Annual CPO	#3 - Task Order #3 Implement their Carrier Connect Service	Payable	12/31/2025	\$951,000	12/31/2025	\$951,000	11/26/2024
18-18-04	Sensus USA Inc	Master Products & Services Agreement	#8 - Increase funding by \$1,500.00 bringing the new not-to-exceed amount to \$3,511,492.13. This is to support a District request to have Sensus make a programing change in the RNI to create a copy of the voltage file that is being sent to NISC to also come to the District for use in data analytics. Sensus SOWID 1858.	Payable	12/31/2023	\$1,051,758	12/31/2033	\$3,511,492	12/12/2023
2 - Human Resources									
25-02-02	Energy Northwest	Public Power Internship Program 2025		Payable	10/31/2025	\$5,000	10/31/2025	\$5,000	
25-02-01	Salary.com	Salary Survey Data		Payable	04/13/2026	\$2,000	04/13/2026	\$2,000	
21 - Engineering									
25-21-01 A	Anixter Inc.	2025-2026 Transformer Inventory (Cooper / Eaton)		Payable	08/05/2025	\$112,413	08/05/2025	\$112,413	04/22/2025
25-21-01 C	Anixter Inc.	2025-2026 Transformer Inventory (GE Prolec)		Payable	10/15/2025	\$84,895	10/15/2025	\$84,895	04/22/2025
25-21-04 B	Border States	2025 Single Phase Regulators		Payable	11/24/2026	\$164,623	11/24/2026	\$164,623	05/13/2025
25-21-11	DJ's Electrical	Vista Bay 2 Foundation, Footings, & Conduit Construction		Payable	09/08/2025	\$233,535	09/08/2025	\$233,535	06/24/2025
25-21-12	DJ's Electrical Inc.	Hedges Substation Yard Expansion		Payable	07/31/2025	\$129,700	07/31/2025	\$129,700	06/24/2025

BPUD Procurement Contracts - 2025 Q2

All Contracts that Started, were Changed, or have a Commission Approval Date in 2025 Q2

Contract #	Vendor	Contract Title	Description (Co)	Recievable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
21 - Engineering									
25-21-07	Electrical Consultants Inc.	Whitcomb Cap Bank Protection & Control Upgrades - Testing Support		Payable	06/30/2025	\$24,000	06/30/2025	\$24,000	
25-21-10	EnerNex	Berrian Tap Cap Bank Harmonic Study		Payable	12/31/2025	\$35,000	12/31/2025	\$35,000	
25-21-01 D	Hyundai Corporation	2025-2026 Transformer Inventory		Payable	01/06/2026	\$366,960	01/06/2026	\$366,960	04/22/2025
25-21-04 A	Irby Electrical Utilities	2025 Single Phase Regulators		Payable	04/07/2026	\$75,315	04/07/2026	\$75,315	05/13/2025
25-21-01 B	Kerec CO. LTD	2025-2026 Transformer Inventory		Payable	09/24/2025	\$240,500	09/24/2025	\$240,500	04/22/2025
25-21-20	Knutzen Engineering	Sun Heaven # 3 Civil Plan			12/31/2025	\$7,000	12/31/2025	\$7,000	
20-21-01	Lampson International Inc	Misc Heavy Lift & Transport Services	#5 - Increase the contract amount by \$15,000.00 bringing the new not-to-exceed amount to \$120,000.00, and extend the term of the contract through December 31, 2025.	Payable	12/31/2022	\$30,000	12/31/2025	\$120,000	
25-20-03	Ligado Networks, LLC	Reciprocal NDA with Select Spectrum language			12/31/2026	\$0	12/31/2026	\$0	
25-21-08	McWane Poles	Sunset-Dallas Ductile Iron Poles		Payable	01/20/2026	\$596,942	01/20/2026	\$596,942	06/24/2025
25-21-05	RiverLine Power, LLC	Benton City Rock Excavation for Pole Holes		Payable	06/30/2025	\$77,727	06/30/2025	\$77,727	
25-21-13	Rodgers Surveying, Inc. P.S.	Surveying for Sun Heaven		Payable	08/31/2025	\$5,500	08/31/2025	\$5,500	
24-21-04	States Manufacturing	Vista Bay 2 15kV Metalclad Switchgear		Payable	05/15/2025	\$526,131	05/15/2025	\$526,131	05/15/2025
25-21-18	Sun Heaven Farms LLC	Power Transformer Repayment Due to Cancellation of Project Agreement		Recievable	12/31/2026		12/31/2026		

BPUD Procurement Contracts - 2025 Q2

All Contracts that Started, were Changed, or have a Commission Approval Date in 2025 Q2

Contract #	Vendor	Contract Title	Description (Co)	Recievable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
21 - Engineering									
24-21-24	T&R Electric Supply Company, Inc.	Power Transformer DN 31 Inspection and Repair	#1 - Finalize cost of repair to be \$169,317.00 plus inspection fee.	Payable	12/31/2025	\$200,000	12/31/2025	\$199,317	02/11/2025
3 - Security									
25-20-02	Absco Solutions	Phase 3 - Implementing Enterprise Security System	#2 - Increase funding by \$6,210.03 bringing the new not-to-exceed amount to \$193,448.58. This is to support Absco proposal number 27224-C-3.	Payable	03/01/2026	\$187,239	03/01/2026	\$204,040	03/01/2026
16-38-02	Moon Security	Security Monitoring System & Maintenance	#12 - Move money from line 76 to be distributed through lines 69-75. copy balance of PO from 55705 to new PO 57831	Payable	10/31/2017	\$22,000	08/31/2025	\$204,828	10/31/2017
31 - Operations									
99-31-04	Columbia River Inter-Tribal Fish Commission	Jump Off Joe / Umatilla Ridge Communications Lease Agreement	#16 - Units remained the same, increased DNR for 2025 and CPI	Receivable	03/31/2025	\$0	03/31/2026	\$0	
00-31-04	Franklin PUD	Jump Off Joe Communication Site Agreement	#15 - Units remained teh same, increase in DNR fees to 2025 and CPI index.	Receivable	12/05/2001	\$0	03/31/2026	\$0	
06-31-01	Washington State Patrol	Prosser Butte Communications Site Lease	#9 - No change in units for 2025 extend a year.	Receivable	03/31/2024	\$0	03/31/2026	\$0	

BPUD Procurement Contracts - 2025 Q2

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Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
33 - Supt of Operations									
13-33-01	City of Richland (Fire)	Radio Site Co-Location Agreement	#12 - Units remained the same increase in DNR fees and CPI 2025	Receivable	01/22/2037	\$0	03/31/2026	\$0	01/22/2037
20-33-02	EIP Communications I, LLC	Tower Usage Agreement - Badger Mountain	#5 - Increase funding by \$22,164.00, bringing the not-to-exceed amount to \$41,276.88 and extend the term of the contract through April 30, 2030.	Payable	04/30/2025	\$3,600	04/30/2030	\$41,277	
35 - Transformer Shop									
23-35-01	SD Myers LLC	Oil Testing Service	#3 - Extend the term of this contract through May 25, 2026, and increase the contract amount by \$34,000.00 bringing the new not-to-exceed amount to \$102,000.00. Adding \$16,000.00 to line 1 of the PO for District equipment Adding \$18,000.00 to line 2 of the PO for Windfarm job 19244	Payable	05/25/2023	\$32,000	05/25/2026	\$68,000	
37 - Automotive Shop									
22-37-01	Coleman Oil Company, LLC	Fuel Contract (State Of Wa. #08721)	#1 - Increase contract amount by \$435,000.00 bringing the new not-to-exceed amount to \$995,000.00, and extend the term of the contract through December 31, 2026.	Payable	12/31/2025	\$560,000	12/31/2026	\$995,000	12/31/2025

BPUD Procurement Contracts - 2025 Q2

All Contracts that Started, were Changed, or have a Commission Approval Date in 2025 Q2

Contract #	Vendor	Contract Title	Description (Co)	Recievable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
38 - Support Services									
24-38-02	Absco Solutions	Door Access Additions & ACM Gates and Admin Remodel	#3 - Increase funding by \$8,276.09 bringing the new not-to-exceed amount to \$93,464.20. This is to support the installation of an additional keypad to be installed on the Operations delivery gate as required by KFD. Absco proposal number 27828-1.	Payable	10/31/2024	\$65,856	12/25/2025	\$93,464	
23-38-01	Altec Industries Inc	Service Truck 40' Aerial Cab and Chassis	#2 - Increase contract cost by \$1,699.00, bringing the new contract total to \$239,397.00. Removed parts and added parts per attached Altec Customer Decision Sheet dated 06/06/2025.	Payable	09/30/2025	\$234,149	09/30/2025	\$239,397	02/14/2023
24-38-06	Co-Energy (Connell Oil, Inc.)	Prosser Fuel Cards	#1 - Increase funding by \$30,000.00 bringing the new not-to-exceed amount to \$60,000.00 and extend the term of the contract for one additional year, through March 20, 2026.	Payable	03/20/2024	\$30,000	03/20/2026	\$60,000	
25-38-02	Evergreen Services	Landscaping Maintenance for Kennewick & Prosser		Payable	04/30/2026	\$67,814	04/30/2026	\$67,814	03/31/2026
25-38-03	Meier Architecture & Engineering	Architecture & Engineering - Kennewick Administration Lobby Project			03/31/2026	\$46,000	03/31/2026	\$46,000	
44 - Customer Service									
25-44-96	Ajmal Malikzada	Ajmal Malikzada - Pay As You Go		Recievable	05/30/2035	\$0	05/30/2035	\$0	55

BPUD Procurement Contracts - 2025 Q2

All Contracts that Started, were Changed, or have a Commission Approval Date in 2025 Q2

Contract #	Vendor	Contract Title	Description (Co)	Recievable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
44 - Customer Service									
25-44-100	Araceli Camarena	Araceli Camarena - Pay As You Go		Recievable	06/18/2035	\$0	06/18/2035	\$0	
25-44-98	AuMydric Wells	AuMydric Wells - Pay As You Go		Recievable	06/09/2035	\$0	06/09/2035	\$0	
25-44-45	Balos Balos	Pay As You Go Customer Agreement			03/31/2035		03/31/2035		
25-44-69	Brandie Brown	Brandie Brown - Pay As You Go		Recievable	04/21/2035	\$0	04/21/2035	\$0	
25-44-88	Britany Booker	Britany Booker - Pay As You Go		Recievable	05/08/2035	\$0	05/08/2035	\$0	
25-44-62	Britany Carlton	Britany Carlton - Pay As You Go		Recievable	04/16/2035	\$0	04/16/2035	\$0	
25-44-91	Courtney Mcgowan	Courtney Mcgowan - Pay As You Go		Recievable	05/14/2035	\$0	05/14/2035	\$0	
25-44-82	Dan Jackson	Dan Jackson - Pay As You Go		Recievable	04/24/2035	\$0	04/24/2035	\$0	
25-44-86	Daniel Saenz	Daniel Saenz - Pay As You Go		Recievable	05/06/2035	\$0	05/06/2035	\$0	
25-44-53	David Jimerson	David Jimerson - Pay As You Go		Recievable	04/09/2035	\$0	04/09/2035	\$0	
25-44-50	David Kent	David Kent - Pay As You Go		Recievable	04/09/2035	\$0	04/09/2035	\$0	
25-44-66	Donald Rumsey	Donald Rumsey - Pay As You Go		Recievable	04/16/2035	\$0	04/16/2035	\$0	
25-44-85	Elizabeth Garcia	Elizabeth Garcia - Pay As You Go		Recievable	04/29/2035	\$0	04/29/2035	\$0	
25-44-79	Elpidio Gaspar	Elpidio Gaspar - Pay As You Go		Recievable	04/23/2035	\$0	04/23/2035	\$0	
25-44-81	Enemias Cardona Andres	Enemias Cardona Andres - Pay As You Go		Recievable	04/24/2035	\$0	04/24/2035	\$0	
25-44-101	Evenie Linda Riojas	Evenie Linda Riojas - Pay As You Go		Recievable	06/24/2035	\$0	06/24/2035	\$0	
25-44-77	Isabel Perez	Isabel Perez		Recievable	04/23/2035	\$0	04/23/2035	\$0	
25-44-87	Ivan Madrigal	Ivan Madrigal - Pay As You Go		Recievable	05/06/2035	\$0	05/06/2035	\$0	
25-44-97	Jada Hinojosa	Jada Hinojosa - Pay As You Go		Recievable	06/04/2035	\$0	06/04/2035	\$0	

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Contract #	Vendor	Contract Title	Description (Co)	Recievable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
44 - Customer Service									
25-44-83	Jasmin Martinez	Jasmin Martinez - Pay As You Go		Recievable	04/28/2035	\$0	04/28/2035	\$0	
25-44-61	Jason Williams	Jason Williams - Pay As You Go		Recievable	04/16/2035	\$0	04/16/2035	\$0	
25-44-89	Joshua Dixon	Joshua Dixon - Pay As You Go		Recievable	05/12/2035	\$0	05/12/2035	\$0	
25-44-51	Juan Ramos Moreno	Juan Ramos Moreno - Pay As You Go		Recievable	04/09/2035	\$0	04/09/2035	\$0	
25-44-102	Juliet D Nava Chavez	Juliet D Nava Chavez - Pay As You Go		Recievable	06/24/2035	\$0	06/24/2035	\$0	
25-44-68	Karen Cuevas Arias	Karen Cuevas Arias - Pay As You Go		Recievable	04/21/2035	\$0	04/21/2035	\$0	
25-44-44	Katrina Dikerson	Pay As You Go Customer Agreement			03/31/2035		03/31/2035		
25-44-94	Kevin Kouch	Kevin Kouch - Pay As You Go		Recievable	05/20/2035	\$0	05/20/2035	\$0	
25-44-76	LaCamron Wilsey	LaCamron Wilsey - Pay As You Go		Recievable	04/23/2035	\$0	04/23/2035	\$0	
25-44-90	Leonardo Pena Garcia	Leonardo Pena Garcia - Pay As You Go		Recievable	05/13/2035	\$0	05/13/2035	\$0	
20-44-46	Linguistica International Inc	Telephone Based Translation Services	#1 - Increase contract dollar amount by \$10,000.00 bringing the new not-to-exceed amount to \$18,000.00, and extend the term of the contract through April 30, 2030.	Payable	04/30/2025	\$8,000	04/30/2030	\$18,000	
25-44-42	Lori K. Morris	Pay As You Go Customer Agreement					03/31/2035		
25-44-70	Luis Marmolejo Candido	Luis Marmolejo Candido - Pay As You Go		Recievable	04/21/2035	\$0	04/21/2035	\$0	
25-44-55	Lupita Ponce Penaloza	Lupita Ponce Penaloza - Pay As You Go		Recievable	04/09/2035	\$0	04/09/2035	\$0	
25-44-72	Luz Gutierrez Linares	Luz Gutierrez Linares - Pay As You Go		Recievable	04/22/2035	\$0	04/22/2035	\$0	
25-44-54	Ma'Leah Silva	Ma'Leah Silva - Pay As You Go		Recievable	04/09/2035	\$0	04/09/2035	\$0	

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Contract #	Vendor	Contract Title	Description (Co)	Recievable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
44 - Customer Service									
25-44-80	Manuela Marquez	Manuela Marquez - Pay As You Go		Recievable	04/23/2035	\$0	04/23/2035	\$0	
25-44-92	Maria Gutierrez	Maria Gutierrez - Pay As You Go		Recievable	05/20/2035	\$0	05/20/2035	\$0	
25-44-64	Maria Porcayo-Rodriquez	Maria Porcayo-Rodriquez - Pay As You Go		Recievable	04/16/2035	\$0	04/16/2035	\$0	
25-44-58	Maria Valencia	Maria Valencia - Pay As You Go		Recievable	04/14/2035	\$0	04/14/2035	\$0	
25-44-95	Marisol Hernandez	Marisol Hernandez - Pay As You Go		Recievable	05/29/2035	\$0	05/29/2035	\$0	
25-44-84	Mirna Martinez	Mirna Martinez - Pay As You Go		Recievable	04/28/2035	\$0	04/28/2035	\$0	
25-44-46	Nevaeh Bethea	Nevaeh Bethea - Pay As You Go		Recievable	04/08/2035	\$0	04/08/2035	\$0	
25-44-65	Paula Smith	Paula Smith - Pay As You Go		Recievable	04/16/2035	\$0	04/16/2035	\$0	
25-44-52	Raul Salazar	Raul Salazar - Pay As You Go		Recievable	04/09/2035	\$0	04/09/2035	\$0	
25-44-49	Ricardo Aquino	Ricardo Aquino - Pay As You Go		Recievable	04/08/2035	\$0	04/08/2035	\$0	
25-44-78	Samantha Hopwood	Samantha Hopwood - Pay As You Go		Recievable	04/23/2035	\$0	04/23/2035	\$0	
25-44-99	Samantha Kirby	Samantha Kirby - Pay As You Go		Recievable	06/09/2035	\$0	06/09/2035	\$0	
25-44-73	Sandra Larios Torres	Sandra Larios Torres - Pay As You Go		Recievable	04/22/2035		04/22/2035		
25-44-47	Shannon Younger	Shannon Younger - Pay As You Go		Recievable	04/08/2035	\$0	04/08/2035	\$0	
25-44-74	Shelley Miller	Shelley Miller - Pay As You Go		Recievable	04/22/2035	\$0	04/22/2035	\$0	
25-44-103	Stephen Partida	Stephen Partida - Pay As You Go		Recievable	06/30/2035	\$0	06/30/2035	\$0	
25-44-57	Tatiana Jackson	Tatiana Jackson - Pay As You Go		Recievable	04/14/2035	\$0	04/14/2035	\$0	
25-44-43	Triston Peterson	Pay As You Go Customer Agreement					03/30/2035		

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Contract #	Vendor	Contract Title	Description (Co)	Recievable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
44 - Customer Service									
25-44-93	Veronica Danley	Veronica Danley - Pay As You Go		Recievable	05/20/2035	\$0	05/20/2035	\$0	
25-44-71	Veronica Mares	Veronica Mares - Pay As You Go		Recievable	04/22/2035	\$0	04/22/2035	\$0	
25-44-63	Wendy Reyna	Wendy Reyna - Pay As You Go		Recievable	04/16/2035	\$0	04/16/2035	\$0	
25-44-75	Yesenia Little	Yesenia Little - Pay As You Go		Recievable	04/23/2035	\$0	04/23/2035	\$0	
25-44-48	Zain Khan	Zain Khan - Pay As You Go		Recievable	04/08/2035	\$0	04/08/2035	\$0	
45 - Energy Programs									
24-22-86	A&R Feser, Inc.	Customer Generator Interconnection Agreement	#1 - Contract Change Order to assign all credits from the solar system to the active account holder (Renter) of the net metering property.	Payable	07/17/2034	\$0	12/31/2034	\$0	
25-45-48	Aircare Heating and Air Conditioning LLC	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2025	\$50,000	09/30/2025	\$50,000	
25-45-10	Alan Gibson	Customer Generator Interconnection Agreement	#1 - Change order for customer to increase the size of their system.	Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-41	Albrecht Windows & Air Conditioning	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2025	\$50,000	09/30/2025	\$50,000	
25-45-49	Amayrani Andrade	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-21-09	Anixter Inc.	#795 ACSR, Code Drake, 26/7 Str.		Payable	12/02/2025	\$151,873	12/02/2025	\$151,873	06/24/2025
25-45-72	Austin Henley	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-73	Barbara Chaudhary	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	

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45 - Energy Programs									
25-45-67	Bertha Valdovino	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-74	Bill James	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-44	Brett Lott Homes	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-55	Brittney Hallman	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-42	Byron Stout	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-46	Catherine Desgranges	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-43	Chris Toms	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-40	Claudia Nopan	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
24-22-61	Danvil Hilbert	Customer Generator Interconnection Agreement	#1 - Customer is adding additional panels to existing array at this address.		04/18/2034	\$0	12/31/2034	\$0	
25-45-09	Donnie Wheeler	Customer Generator Interconnection Agreement	#1 - Transferred from Sandhollow Homes to Donnie Wheeler	Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-77	Fernando Sanchez	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-50	Gaylen Lusch	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
24-22-125	Gerald Bisailon	Customer Generator Interconnection Agreement	#1 - Transferred from Sandhollow Homes to Gerald Bisailon	Payable	12/23/2034	\$0	12/31/2034	\$0	

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45 - Energy Programs									
25-45-58	Greater Purpose Heating and Cooling LLC	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2025	\$50,000	09/30/2025	\$500,000	
25-45-38	Herbert Smith	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-60	Jackson Ventures LLP	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-51	Jackson Ventures, LLP	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-54	Jacob Way	Customer Generator Interconnection Agreement	#1 - Upon install, the system size has increased from original application.	Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-52	Ken & Kathy Bull	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
23-22-65	Kristina & Jason Zuhlke	Customer Generator Interconnection Agreement	#1 - Transferred from Marisa Coudert & Josh Traun to Kristina & Jason Zuhlke	Payable	12/31/2033	\$0	12/31/2033	\$0	
25-45-61	Landmark Homes	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-62	Landmark Homes	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-63	Landmark Homes	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-80	Landmark Homes	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-75	Landmark Homes	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-71	Landmark Homes	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	

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45 - Energy Programs									
25-45-65	Leonard McCallum	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-70	Lonnie & Stephanie Lechelt	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
24-22-121	Manjeet Grewal	Customer Generator Interconnection Agreement	#1 - Transferred from Landmark Homes to Manjeet Grewal	Payable	12/11/2034	\$0	12/31/2034	\$0	
25-45-66	Mitchel Bohlinger	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
24-22-07	Nancie Kremer	Customer Generator Interconnection Agreement	#1 - Customer is adding additional solar array to existing. The Commission approved Resolutions #2259 adopting Rules for Interconnection of Electric Generation Facilities.	Payable	02/15/2034	\$0	12/31/2034	\$0	
25-45-59	Nathanial Burt	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-79	Pannonia Glass Company	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2025	\$50,000	09/30/2025	\$50,000	
22-21-102	Paul Punnell	Customer Generator Interconnection Agreement	#1 - Transferred from Ronald Collins to Paul Punnell.	Payable	12/31/2032	\$0	12/31/2032	\$0	
25-45-06	Robert Gibson	Customer Generator Interconnection Agreement	#1 - The solar company has changed the plans set after the initial approval to add another AC disconnect. The Commission approved Resolutions #2259 adopting Rules for Interconnection of Electric Generation Facilities.	Payable	12/31/2035	\$0	12/31/2035	\$0	

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45 - Energy Programs									
18-21-168	Roddy Karen	Customer Generator Interconnection Agreement	#1 - Transferred from Karen Roddy to Eriberto Gutierrez	Payable	12/31/2028		12/31/2028		
25-45-64	Sandhollow Homes	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-83	Sandhollow Homes	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-57	Shelley Ellis-Adams	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-47	Shyanne Vine	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-53	Sridhar Jarugula & Prasanna Medarametla	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-76	Stacey Samsel	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
15-21-27	Strait Craig P	Customer Generator Interconnection Agreement	#1 - Contract Change Order to assign all credits from the solar system to the active account holder (Renter) of the net metering property.	Payable	12/31/2025		12/31/2030		
25-45-56	Tanya Cone	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-78	Temo & Tina Benitez	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-68	Titan Homes, LLC	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-69	Titan Homes, LLC	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	

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45 - Energy Programs									
23-45-38	Total Quality Air LLC	Standard / Low Income REEP Contractors Agreement	#1 - Increase funding by \$50,000.00	Payable	09/30/2025	\$100,000	09/30/2025	\$150,000	06/24/2025
25-45-39	Vance Heating & Air Conditioning	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2025	\$50,000	09/30/2025	\$50,000	
25-45-45	Victoria Keel	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
46 - Broadband									
25-46-01	City of Richland	Fiber Lease - (T-Mobile - 686 Truman Ave.)		Payable	03/31/2030	\$8,100	03/31/2030	\$8,100	
25-46-02	City of Richland	Fiber Lease Agreement - COR - GWW/Columbia Pt. Dr. to Columbia Point Dr. (Five Year)		Payable	04/30/2030	\$22,506	04/30/2030	\$22,506	
25-46-03	City of Richland	Dark Fiber Lease Agreement (Bellerive to Steptoe)		Payable	04/30/2030	\$0	04/30/2030	\$0	
25-46-05	City of Richland	Fiber Optic Cable Lease Agreement - 955 Northgate Drive Way to Vault at 920 Northgate Drive		Payable	06/30/2030	\$5	06/30/2030	\$5	
23-46-21	Northwest Open Access Network (NoaNet)	Network Coordinated Services	#3 - Increase the contract total for HVAC and batteries by \$5,500.00 bringing the new Not-To-Exceed (NTE) to \$2,477,438.00.	Payable	12/31/2024	\$1,218,260	12/31/2025	\$2,477,438	12/31/2024
25-46-04	Port of Benton	Utility Access and Use Fee Agreement		Payable	04/01/2035	\$21,000	04/01/2035	\$21,000	

