



FINANCIAL STATEMENTS

August 2024
(Unaudited)

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Financial Highlights August 2024



Issue date: 9/23/24

Retail Revenues

- August's temperature was 3% below the 5-year average and precipitation was 82% below the 5-year average of 0.62 inches. Cooling degree days were 18% below the 5-year average.
- August's retail revenues were 2% above budget estimates.
- Retail revenues year to date are 0.6% above budget estimates.

Net Power Expense (NPE)

- NPE was \$9.8M for the month.
- NPE YTD of \$56.0M is 0.7% below budget.
- Sales in the secondary market returned about \$2.0M.

Net Margin/Net Position

- Net Position was above the budget by about \$4.7M and Net Margin was \$0.9M above budget estimates.

Capital

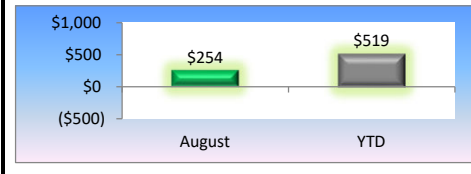
- Net capital expenditures for the year are \$19.8M of the \$28.3M net budget.

O&M Expense

- August's O&M expenses were \$2.6M or 6% above budget, YTD expenses are 1% below budget.

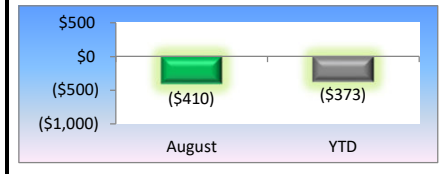
Retail Revenues

Performance Over/(Under) Budget (thousands)

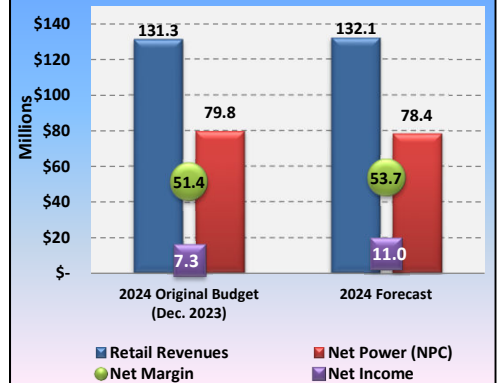


Net Power Expense

Performance Over/(Under) Budget (thousands)

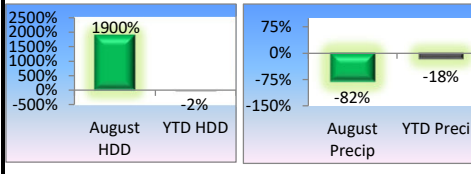


Net Income/Net Margin 2024 Budget and Forecast



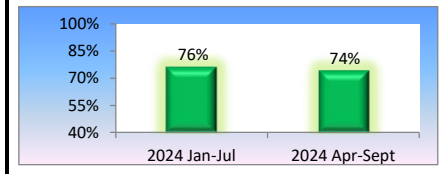
Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

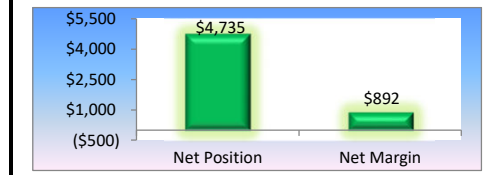


Factors affecting Net Power Expense

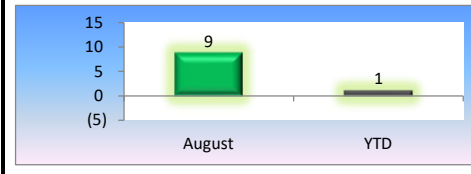
Water Flow Projection % of Normal Runoff



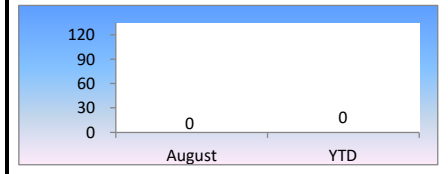
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



Billed Load Over/(Under) Budget (in aMW)



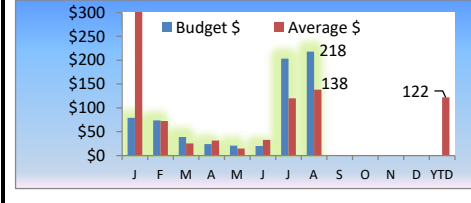
Slice Generation Over/(Under) Budget (in aMW)



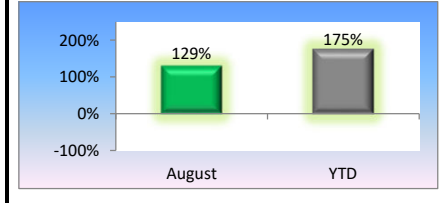
Other Statistics

Days Cash On Hand - Current	163
Days Cash On Hand - Forecast	132
Debt Service Coverage	3.34
Fixed Charge Coverage	1.69
Active Service Locations	57,857
YTD Net Increase (August - 20)	290
New Services Net - (YTD 648 New, 323 Retired)	325
August (60 New, 31 Retired)	29

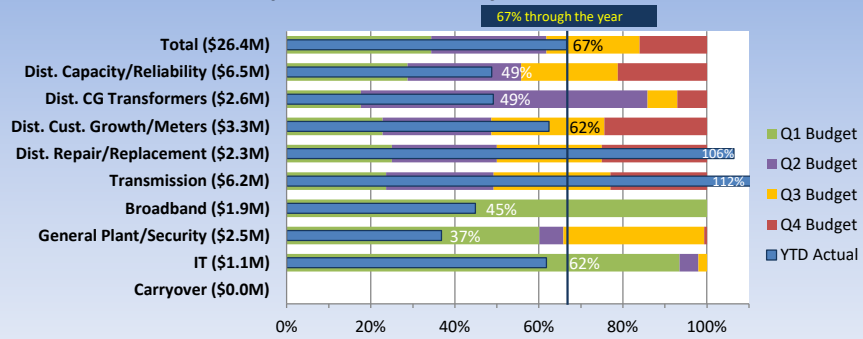
Secondary Market Price v. Budget (per MWh)



Secondary Market Sales Over/(Under) Budget (\$)

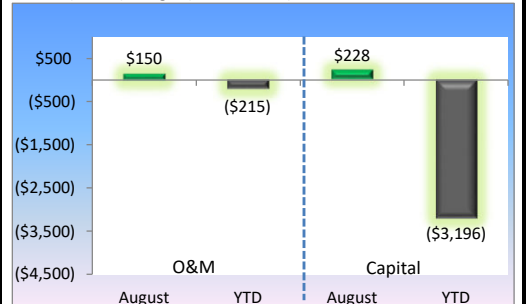


2024 Capital Plan Summary (% Spent of Budget YTD)



YTD
21.25M
3.41M
2.2M
3.05M
3.36M
6.39M
0.64M
1.59M
0.61M
0M

O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
AUGUST 2024

	8/31/24			8/31/23	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	13,311,063	13,056,577	2%	13,155,540	1%
City Occupation Taxes	580,996	571,652	2%	565,483	3%
Bad Debt Expense	(8,300)	(21,492)	-61%	(23,400)	-65%
Energy Secondary Market Sales	2,001,976	872,579	129%	1,578,816	27%
Transmission of Power for Others	15,154	17,672	-14%	128,633	-88%
Broadband Revenue	237,701	251,545	-6%	231,967	2%
Other Revenue	92,917	81,846	14%	116,461	-20%
TOTAL OPERATING REVENUES	16,231,508	14,830,379	9%	15,753,500	3%
OPERATING EXPENSES					
Purchased Power	10,427,369	9,591,037	9%	11,877,707	-12%
Purchased Transmission & Ancillary Services	1,284,330	1,353,042	-5%	1,355,891	-5%
Conservation Program	(20,899)	29,476	-171%	32,377	-165%
Total Power Supply	11,690,800	10,973,555	7%	13,265,975	-12%
Transmission Operation & Maintenance	16,013	9,485	69%	11,325	41%
Distribution Operation & Maintenance	1,543,181	1,163,859	33%	1,110,548	39%
Broadband Expense	87,087	82,033	6%	122,089	-29%
Customer Accounting, Collection & Information	387,282	429,174	-10%	374,197	3%
Administrative & General	613,447	811,962	-24%	669,714	-8%
Subtotal before Taxes & Depreciation	2,647,009	2,496,513	6%	2,287,872	16%
Taxes	1,445,585	1,430,064	1%	1,405,638	3%
Depreciation & Amortization	991,888	1,004,113	-1%	966,064	3%
Total Other Operating Expenses	5,084,482	4,930,690	3%	4,659,574	9%
TOTAL OPERATING EXPENSES	16,775,282	15,904,245	5%	17,925,549	-6%
OPERATING INCOME (LOSS)	(543,774)	(1,073,866)	-49%	(2,172,049)	-75%
NONOPERATING REVENUES & EXPENSES					
Interest Income	303,743	83,300	>200%	209,874	45%
Other Income	1,993,183	25,089	>200%	11,870	>200%
Other Expense	(1,966,743)	-	n/a	-	n/a
Interest Expense	(315,931)	(317,256)	0%	(224,975)	40%
Debt Discount/Premium Amortization & Loss on Defeased Debt	44,794	34,001	32%	35,343	27%
TOTAL NONOPERATING REVENUES & EXPENSES	59,047	(174,866)	-134%	32,113	84%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(484,728)	(1,248,732)	-61%	(2,139,937)	-77%
CAPITAL CONTRIBUTIONS	96,638	297,586	-68%	417,214	-77%
CHANGE IN NET POSITION	(388,090)	(951,146)	-59%	(1,722,723)	-77%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	8/31/24			8/31/23	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	92,993,766	92,474,962	1%	94,610,799	-2%
City Occupation Taxes	4,250,115	4,347,267	-2%	4,381,134	-3%
Bad Debt Expense	(94,100)	(171,937)	-45%	(169,900)	-45%
Energy Secondary Market Sales	7,632,133	2,775,505	175%	9,044,543	-16%
Transmission of Power for Others	132,546	141,151	-6%	991,265	-87%
Broadband Revenue	1,905,904	1,965,984	-3%	1,837,677	4%
Other Revenue	3,756,504	1,209,934	>200%	1,481,512	154%
TOTAL OPERATING REVENUES	110,576,868	102,742,866	8%	112,177,030	-1%
OPERATING EXPENSES					
Purchased Power	55,030,714	49,650,918	11%	63,017,477	-13%
Purchased Transmission & Ancillary Services	8,339,761	9,384,602	-11%	11,517,483	-28%
Conservation Program	357,341	217,037	65%	181,683	97%
Total Power Supply	63,727,816	59,252,557	8%	74,716,643	-15%
Transmission Operation & Maintenance	63,463	64,994	-2%	64,873	-2%
Distribution Operation & Maintenance	9,432,381	9,370,210	1%	8,589,243	10%
Broadband Expense	734,120	757,033	-3%	739,442	-1%
Customer Accounting, Collection & Information	3,087,751	3,220,387	-4%	3,029,821	2%
Administrative & General	6,452,306	6,572,187	-2%	6,076,877	6%
Subtotal before Taxes & Depreciation	19,770,020	19,984,812	-1%	18,500,255	7%
Taxes	10,100,013	10,226,995	-1%	10,436,245	-3%
Depreciation & Amortization	7,825,565	7,948,444	-2%	7,685,022	2%
Total Other Operating Expenses	37,695,598	38,160,252	-1%	36,621,521	3%
TOTAL OPERATING EXPENSES	101,423,414	97,412,809	4%	111,338,165	-9%
OPERATING INCOME (LOSS)	9,153,454	5,330,057	72%	838,866	>200%
NONOPERATING REVENUES & EXPENSES					
Interest Income	2,193,853	666,400	>200%	1,307,294	68%
Other Income	2,363,618	200,714	>200%	200,986	>200%
Other Expense	(1,987,189)	-	n/a	-	n/a
Interest Expense	(2,503,225)	(2,558,051)	-2%	(1,819,909)	38%
Debt Discount/Premium Amortization & Loss on Defeased Debt	358,354	272,005	32%	282,746	27%
TOTAL NONOPERATING REVENUES & EXPENSES	425,410	(1,418,932)	-130%	(28,883)	>-200%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	9,578,864	3,911,126	145%	809,983	>200%
CAPITAL CONTRIBUTIONS	1,447,975	2,380,692	-39%	1,726,105	-16%
CHANGE IN NET POSITION	11,026,838	6,291,817	75%	2,536,088	>200%
TOTAL NET POSITION, BEGINNING OF YEAR	173,578,836	173,578,836	0%	164,247,277	6%
TOTAL NET POSITION, END OF YEAR	184,605,675	179,870,653	3%	166,783,364	11%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2024 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$12,815,315	\$9,297,826	\$9,337,266	\$9,213,486	\$10,943,378	\$12,878,555	\$15,196,877	\$13,311,063					\$92,993,766
City Occupation Taxes	668,479	625,560	502,935	440,333	429,913	455,809	546,089	580,996					4,250,115
Bad Debt Expense	(22,500)	(12,700)	(11,700)	(10,700)	(12,600)	(7,300)	(8,300)	(8,300)					(94,100)
Energy Secondary Market Sales	2,624,593	257,945	96,575	168,176	76,063	135,276	2,271,529	2,001,976					7,632,133
Transmission of Power for Others	17,364	16,921	17,165	17,165	17,167	16,457	15,154	15,154					132,546
Broadband Revenue	232,177	236,534	240,321	239,879	239,658	241,229	238,405	237,701					1,905,904
Other Electric Revenue	698,378	227,180	81,378	1,122,411	93,345	93,371	1,347,523	92,917					3,756,504
TOTAL OPERATING REVENUES	17,033,806	10,649,265	10,263,940	11,190,751	11,786,924	13,813,396	19,607,278	16,231,508	-	-	-	-	110,576,868
OPERATING EXPENSES													
Purchased Power	10,382,703	3,950,958	3,944,547	5,169,557	4,785,537	4,920,149	11,449,894	10,427,369					55,030,714
Purchased Transmission & Ancillary Services	1,307,983	868,979	754,839	762,876	866,626	1,102,864	1,391,264	1,284,330					8,339,761
Conservation Program	66,792	(25,313)	45,162	89,052	55,681	(17,014)	163,880	(20,899)					357,341
Total Power Supply	11,757,478	4,794,624	4,744,547	6,021,486	5,707,844	6,005,999	13,005,038	11,690,800	-	-	-	-	63,727,816
Transmission Operation & Maintenance	10,326	11,486	11,635	4,777	4,207	1,953	3,066	16,013					63,463
Distribution Operation & Maintenance	1,219,476	1,032,208	944,959	1,184,687	1,117,022	948,673	1,442,177	1,543,181					9,432,381
Broadband Expense	90,550	96,549	92,133	101,635	86,708	92,403	87,056	87,087					734,120
Customer Accounting, Collection & Information	369,475	341,910	358,747	449,676	449,853	345,751	385,057	387,282					3,087,751
Administrative & General	1,086,418	714,591	716,548	865,050	863,363	675,265	917,624	613,447					6,452,306
Subtotal before Taxes & Depreciation	2,776,246	2,196,743	2,124,021	2,605,824	2,521,152	2,064,046	2,834,980	2,647,009	-	-	-	-	19,770,020
Taxes	1,441,153	1,322,325	1,099,689	1,036,439	1,101,151	1,238,201	1,415,470	1,445,585					10,100,013
Depreciation & Amortization	967,831	970,677	972,578	973,818	979,343	987,195	982,235	991,888					7,825,565
Total Other Operating Expenses	5,185,230	4,489,745	4,196,288	4,616,081	4,601,646	4,289,442	5,232,685	5,084,482	-	-	-	-	37,695,598
TOTAL OPERATING EXPENSES	16,942,708	9,284,369	8,940,835	10,637,567	10,309,489	10,295,441	18,237,723	16,775,282	-	-	-	-	101,423,414
OPERATING INCOME (LOSS)	91,098	1,364,896	1,323,105	553,184	1,477,434	3,517,956	1,369,555	(543,774)	-	-	-	-	9,153,454
NONOPERATING REVENUES & EXPENSES													
Interest Income	281,015	232,555	271,250	256,166	285,423	257,623	306,078	303,743					2,193,853
Other Income	24,422	29,016	25,605	217,981	17,594	30,211	25,605	1,993,183					2,363,618
Other Expense	-	-	-	-	-	-	(20,446)	(1,966,743)					(1,987,189)
Interest Expense	(309,598)	(309,598)	(319,598)	(309,598)	(309,598)	(319,709)	(309,598)	(315,931)					(2,503,225)
Debt Discount & Expense Amortization	44,794	44,794	44,794	44,794	44,794	44,794	44,794	44,794					358,354
TOTAL NONOPERATING REV/EXP	40,633	(3,233)	22,051	209,344	38,214	12,919	46,434	59,047	-	-	-	-	425,410
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	131,731	1,361,664	1,345,157	762,528	1,515,648	3,530,875	1,415,989	(484,728)	-	-	-	-	9,578,864
CAPITAL CONTRIBUTIONS	288,508	10,366	109,830	51,785	663,376	51,289	176,183	96,638					1,447,975
CHANGE IN NET POSITION	\$420,239	\$1,372,030	\$1,454,987	\$814,313	\$2,179,024	\$3,582,163	\$1,592,172	(\$388,090)	\$0	\$0	\$0	\$0	11,026,838

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	8/31/2024	8/31/2023	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	41,322,214	20,527,688	\$20,794,526	
Restricted Construction Account	518,658	-	518,658	
Investments	20,290,550	25,101,500	(4,810,950)	
Accounts Receivable, net	13,459,573	14,083,681	(624,109)	
BPA Prepay Receivable	660,000	600,000	60,000	
Accrued Interest Receivable	182,069	164,369	17,700	
Wholesale Power Receivable	2,001,976	355,713	1,646,263	
Accrued Unbilled Revenue	3,784,000	3,596,000	188,000	
Inventory Materials & Supplies	15,388,784	12,306,138	3,082,645	
Prepaid Expenses & Option Premiums	607,110	592,722	14,388	
Total Current Assets	98,214,933	77,327,811	20,887,122	27%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	-	108,200	(108,200)	
Other Receivables	970,957	1,124,543	(153,587)	
Preliminary Surveys	28,804	194,664	(165,860)	
BPA Prepay Receivable	2,225,031	2,988,765	(763,734)	
Deferred Purchased Power Costs	1,880,268	4,160,768	(2,280,500)	
Pension Asset	4,841,200	4,500,272	340,928	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	-	-	-	
	9,946,259	13,077,212	(3,130,953)	-24%
Utility Plant				
Land and Intangible Plant	4,428,605	4,412,591	16,015	
Electric Plant in Service	408,974,488	392,902,222	16,072,266	
Construction Work in Progress	19,048,866	8,659,382	10,389,484	
Accumulated Depreciation	(244,253,663)	(236,245,894)	(8,007,769)	
Net Utility Plant	188,198,296	169,728,301	18,469,995	11%
Total Noncurrent Assets	198,144,555	182,805,513	15,339,042	8%
Total Assets	296,359,488	260,133,325	36,226,164	14%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	-	-	-	
Pension Deferred Outflow	4,026,607	4,525,935	(499,328)	
Accumulated Decrease in Fair Value of Hedging Derivatives	-	-	-	
Total Deferred Outflows of Resources	4,026,607	4,525,935	(499,328)	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	300,386,095	264,659,260	35,726,836	13%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	8/31/2024	8/31/2023	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Accounts Payable	14,429,171	13,797,716	631,455	
Customer Deposits	1,925,617	2,216,177	(290,560)	
Accrued Taxes Payable	3,142,581	3,197,700	(55,120)	
Other Current & Accrued Liabilities	3,666,507	3,578,706	87,801	
Accrued Interest Payable	1,238,390	899,899	338,492	
Revenue Bonds, Current Portion	3,265,000	3,130,000	135,000	
Total Current Liabilities	27,667,267	26,820,199	847,068	3%
NONCURRENT LIABILITIES				
2010 Bond Issue	12,215,000	13,990,000	(1,775,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	20,825,000	21,680,000	(855,000)	
2020 Bond Issue	17,565,000	18,200,000	(635,000)	
2023 Bond Issue	23,025,000	-	23,025,000	
Unamortized Premium & Discount	6,819,619	5,046,579	1,773,040	
Pension Liability	2,089,978	2,589,963	(499,985)	
Deferred Revenue	1,569,194	1,691,605	(122,411)	
BPA Prepay Incentive Credit	658,493	819,749	(161,256)	
Other Liabilities	648,314	597,642	50,672	
Total Noncurrent Liabilities	85,415,598	64,615,537	(734,940)	32%
Total Liabilities	113,082,864	91,435,736	112,128	24%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	19,385	22,495	(3,109)	
Pension Deferred Inflow	2,678,171	4,715,564	(2,037,393)	
Accumulated Increase in Fair Value of Hedging Derivatives	-	1,702,100	(1,702,100)	
Total Deferred Inflows of Resources	2,697,556	6,440,159	(3,742,602)	-58%
NET POSITION				
Net Investment in Capital Assets	104,464,292	107,659,227	(3,194,936)	
Restricted for Debt Service	-	108,200	(108,200)	
Restricted for Pension Asset	4,841,200	4,500,272	340,928	
Unrestricted	75,300,183	54,515,665	20,784,518	
Total Net Position	184,605,675	166,783,364	17,822,310	11%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	300,386,095	264,659,260	35,726,836	13%
CURRENT RATIO:	3.55:1	2.88:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	70,547,667	\$50,507,612	\$20,040,054	40%
(Current Assets less Current Liabilities)				

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	8/31/2024			8/31/2023				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$5,672,473	\$5,555,666	2%	\$5,525,715	3%			
Small General Service	993,136	965,373	3%	960,753	3%			
Medium General Service	1,428,582	1,422,840	0%	1,386,657	3%			
Large General Service	1,144,577	1,217,679	-6%	1,252,000	-9%			
Large Industrial	294,035	299,354	-2%	295,860	-1%			
Small Irrigation	189,693	192,323	-1%	188,921	0%			
Large Irrigation	4,181,618	3,992,713	5%	3,794,309	10%			
Street Lights	18,195	18,322	-1%	18,244	0%			
Security Lights	17,997	22,380	-20%	18,712	-4%			
Unmetered Accounts	18,757	17,926	5%	18,367	2%			
Billed Revenues Before Taxes & Unbilled Revenue	\$13,959,063	\$13,704,577	2%	\$13,459,538	4%			
Unbilled Revenue	(648,000)	(648,000)	0%	(304,000)	113%			
Energy Sales Retail Subtotal	\$13,311,063	\$13,056,577	2%	\$13,155,538	1%			
City Occupation Taxes	580,996	571,652	2%	565,483	3%			
Bad Debt Expense (0.05% of retail sales)	(8,300)	(21,492)	-61%	(23,400)	-65%			
TOTAL SALES - REVENUE	\$13,883,759	\$13,606,737	2%	\$13,697,621	1%			
ENERGY SALES RETAIL - kWh								
		aMW		aMW		aMW		
Residential	65,583,493	88.1	63,566,251	85.4	3%	62,985,982	84.7	4%
Small General Service	13,982,673	18.8	13,429,473	18.1	4%	13,486,689	18.1	4%
Medium General Service	20,037,071	26.9	20,682,850	27.8	-3%	19,442,877	26.1	3%
Large General Service	17,654,000	23.7	18,660,169	25.1	-5%	19,562,860	26.3	-10%
Large Industrial	5,554,040	7.5	5,707,621	7.7	-3%	5,544,240	7.5	0%
Small Irrigation	2,971,652	4.0	2,988,464	4.0	-1%	2,927,209	3.9	2%
Large Irrigation	80,614,119	108.4	74,808,420	100.5	8%	69,931,215	94.0	15%
Street Lights	209,571	0.3	199,282	0.3	5%	210,403	0.3	0%
Security Lights	54,617	0.1	68,956	0.1	-21%	58,974	0.1	-7%
Unmetered Accounts	264,177	0.4	252,485	0.3	5%	258,689	0.3	2%
TOTAL kWh BILLED	206,925,413	278.1	200,363,972	269.3	3%	194,409,138	261.3	6%
NET POWER COST								
BPA Resource Costs								
Slice	\$0	\$0			n/a	\$2,733,675		n/a
Block	-	-			n/a	2,340,790		n/a
Net Customer Charge	4,126,895	4,126,895	0%	-		-		n/a
Load Shaping	3,523,231	3,411,859	3%	-		-		n/a
Demand	1,035,353	849,654	22%	-		-		n/a
Tier 2 Short Term	486,483	486,483	0%	-		-		n/a
Reserve Distribution Clause	(304,988)	-	n/a			(721,307)		-58%
Subtotal	8,866,974	8,874,891	0%	4,353,158		4,353,158		104%
Non-BPA Resources								
Transmission	1,191,565	1,270,066	-6%	1,141,992		1,141,992		4%
Other Power Costs	92,765	72,505	28%	213,900		213,900		-57%
Conservation Program	(20,899)	29,476	-171%	32,379		32,379		-165%
Gross Power Costs	11,690,800	10,973,555	7%	13,265,978		13,265,978		-12%
Less Secondary Market Sales-Energy	(2,001,976)	(872,579)	129%	(1,578,816)		(1,578,816)		27%
Less Transmission Losses/Imbalance	(15,154)	(17,672)	-14%	(128,632)		(128,632)		-88%
NET POWER COSTS	\$9,673,670	\$10,083,303	-4%	11,558,530		11,558,530		-16%
NET POWER - kWh								
BPA Resources								
		aMW		aMW		aMW		
Slice	-	-	-	-	n/a	77,836,000	104.6	n/a
Block	-	-	-	-	n/a	95,001,000	127.7	n/a
Load Following	199,617,768	268.3	197,138,678	265.0	1%	-	-	n/a
Subtotal	199,617,768	268.3	197,138,678	265.0	1%	172,837,000	232.3	15%
Non-BPA Resources								
Gross Power kWh	14,464,800	19.4	4,549,726	6.1	>200%	39,911,000	53.6	-64%
Less Secondary Market Sales	214,082,568	287.7	201,688,404	271.1	6%	212,748,000	286.0	1%
Less Transmission Losses/Imbalance	(14,464,800)	(19.4)	(3,997,726)	(5.4)	>200%	(10,792,000)	(14.5)	34%
NET POWER - kWh	199,617,768	268.3	197,690,678	265.7	1%	199,262,000	267.8	0%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$54.61	\$54.41	0%	\$62.36		\$62.36		-12%
Net Power Cost	\$48.46	\$51.01	-5%	\$58.01		\$58.01		-16%
BPA Power Cost	\$44.42	\$45.02	-1%	\$25.19		\$25.19		76%
Secondary Market Sales	\$138.40	\$218.27	-37%	\$146.30		\$146.30		-5%
ACTIVE SERVICE LOCATIONS:								
Residential	48,293					47,854		1%
Small General Service	5,557					5,469		2%
Medium General Service	722					712		1%
Large General Service	83					94		-12%
Large Industrial	5					5		0%
Small Irrigation	549					555		-1%
Large Irrigation	436					436		0%
Street Lights	8					9		-11%
Security Lights	1,805					1,818		-1%
Unmetered Accounts	399					394		1%
TOTAL	57,857					57,346		1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	8/31/2024			8/31/2023				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	44,305,639	44,465,363	0%	46,215,358	-4%			
Small General Service	6,835,294	6,808,379	0%	6,724,234	2%			
Medium General Service	10,079,535	10,117,873	0%	9,850,656	2%			
Large General Service	8,758,912	8,256,175	6%	9,614,332	-9%			
Large Industrial	2,379,344	2,258,773	5%	2,344,793	1%			
Small Irrigation	824,515	816,217	1%	824,356	0%			
Large Irrigation	19,770,523	19,683,768	0%	20,355,605	-3%			
Street Lights	145,567	146,576	-1%	145,944	0%			
Security Lights	145,802	179,038	-19%	151,297	-4%			
Unmetered Accounts	149,633	143,801	4%	145,223	3%			
Billed Revenues Before Taxes & Unbilled Revenue	\$93,394,764	92,875,962	1%	\$96,371,798	-3%			
Unbilled Revenue	(401,000)	(401,000)	0%	(1,761,000)	-77%			
Energy Sales Retail Subtotal	\$92,993,764	92,474,962	1%	\$94,610,798	-2%			
City Occupation Taxes	4,250,115	4,347,267	-2%	4,381,134	-3%			
Bad Debt Expense (0.05% of retail sales)	(94,100)	(171,937)	-45%	(169,900)	-45%			
TOTAL SALES - REVENUE	\$97,149,779	96,650,292	1%	\$98,822,032	-2%			
ENERGY SALES RETAIL - kWh								
		aMW		aMW		aMW		
Residential	507,936,769	86.7	509,070,924	86.9	0%	533,552,766	91.1	-5%
Small General Service	94,372,592	16.1	93,312,275	15.9	1%	91,202,471	15.6	3%
Medium General Service	141,547,393	24.2	145,864,284	24.9	-3%	136,795,289	23.4	3%
Large General Service	136,054,140	23.2	126,144,971	21.5	8%	148,714,220	25.4	-9%
Large Industrial	44,091,080	7.5	42,224,552	7.2	4%	43,748,880	7.5	1%
Small Irrigation	12,122,742	2.1	12,012,457	2.1	1%	12,192,454	2.1	-1%
Large Irrigation	364,448,029	62.2	365,402,912	62.4	0%	373,354,207	63.8	-2%
Street Lights	1,677,439	0.3	1,593,750	0.3	5%	1,683,493	0.3	0%
Security Lights	444,324	0.1	558,477	0.1	-20%	480,516	0.1	-8%
Unmetered Accounts	2,107,457	0.4	2,025,360	0.3	4%	2,045,340	0.3	3%
TOTAL kWh BILLED	1,304,801,965	222.8	1,298,209,963	221.7	1%	1,343,769,636	229.5	-3%
NET POWER COST								
BPA Resource Costs								
Slice	\$0	\$0	n/a	\$21,869,400	n/a	n/a		
Block	-	-	n/a	17,953,077	n/a	n/a		
Net Customer Charge	35,589,930	35,589,931	0%	-	n/a	n/a		
Load Shaping	4,147,535	3,413,506	22%	-	n/a	n/a		
Demand	2,911,751	2,584,817	13%	-	n/a	n/a		
Tier 2 Short Term	3,828,438	3,828,435	0%	-	n/a	n/a		
Reserve Distribution Clause	(371,348)	-	n/a	(5,438,324)	-93%	-		
Subtotal	\$46,106,306	\$45,416,689	2%	\$34,384,153	34%	\$46,106,306		
Non-BPA Resources								
Transmission	8,924,408	4,317,996	107%	28,633,324	-69%	8,924,408		
Other Power Costs	7,411,813	8,520,102	-13%	9,635,271	-23%	7,411,813		
Conservation Program	927,948	780,733	19%	1,882,212	-51%	927,948		
Gross Power Costs	357,341	217,037	65%	181,684	97%	357,341		
Less Secondary Market Sales-Energy	\$63,727,816	\$59,252,557	8%	\$74,716,644	-15%	\$63,727,816		
Less Transmission of Power for Others	(7,632,133)	(2,775,505)	175%	(9,044,542)	-16%	(7,632,133)		
NET POWER COSTS	\$55,963,137	\$56,335,901	-1%	\$64,680,837	-13%	\$55,963,137		
NET POWER - kWh								
		aMW		aMW		aMW		
BPA Resources	-	-	-	-	n/a	584,085,000	99.7	n/a
Slice	-	-	-	-	n/a	627,105,000	107.1	n/a
Block	-	-	-	-	n/a	-	-	n/a
Load Following	1,330,894,895	227.3	1,323,563,162	226.0	1%	-	-	n/a
Subtotal	1,330,894,895	227.3	1,323,563,162	226.0	1%	1,211,190,000	206.8	10%
Non-BPA Resources								
Gross Power kWh	69,510,064	11.9	39,122,965	6.7	78%	268,816,000	45.9	-74%
Less Secondary Market Sales	1,400,404,959	239.1	1,362,686,127	232.7	3%	1,480,006,000	252.7	-5%
Less Transmission Losses/Imbalance	(62,558,064)	(10.7)	(33,266,965)	(5.7)	88%	(100,945,000)	(17.2)	-38%
NET POWER - kWh	1,337,846,895	228.5	1,329,419,162	227.0	1%	1,361,695,000	232.5	-2%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$45.51	\$43.48	5%	\$50.48	-10%	\$45.51		
Net Power Cost	\$41.83	\$42.38	-1%	\$47.50	-12%	\$41.83		
BPA Power Cost	\$34.64	\$34.31	1%	\$28.39	22%	\$34.64		
Secondary Market Sales	\$122.00	\$83.43	46%	\$89.60	36%	\$122.00		
AVERAGE ACTIVE SERVICE LOCATIONS:								
Residential	48,178			47,704		1%		
Small General Service	5,547			5,381		3%		
Medium General Service	716			743		-4%		
Large General Service	87			120		-28%		
Large Industrial	5			5		0%		
Small Irrigation	546			547		0%		
Large Irrigation	435			436		0%		
Street Lights	8			9		-11%		
Security Lights	1,811			1,821		-1%		
Unmetered Accounts	399			391		2%		
TOTAL	57,732			57,158		1%		

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523	63,960,477	711,830,579
2022	103,772,314	84,304,461	64,190,961	51,533,952	44,695,254	41,947,434	53,885,368	69,582,763	58,568,849	40,896,332	67,010,950	100,598,607	780,987,245
2023	101,537,957	85,443,973	70,668,829	55,837,841	44,452,169	51,525,192	61,100,823	62,985,982	52,176,641	40,216,179	59,107,430	77,977,720	763,030,736
2024	98,308,226	87,043,571	61,561,914	46,526,203	42,655,315	45,556,010	60,702,037	65,583,493					507,936,769
Small General Service													
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135	8,996,932	116,212,164
2022	12,125,142	10,914,625	9,434,791	8,345,107	8,218,371	8,581,198	9,995,985	12,194,996	11,123,372	8,484,208	10,026,804	11,816,153	121,260,752
2023	12,135,528	10,969,855	9,742,435	10,177,164	10,130,139	11,699,075	12,861,586	13,486,689	12,024,348	9,788,931	10,469,294	11,883,639	135,368,683
2024	13,628,660	13,000,086	10,576,583	9,643,817	9,971,494	10,826,041	12,743,238	13,982,673					94,372,592
Medium General Service													
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744	14,664,054	183,223,351
2022	16,950,481	15,635,650	14,465,577	13,376,411	13,439,843	14,103,903	15,207,437	17,711,611	17,036,093	16,064,566	17,001,973	17,140,200	188,133,745
2023	16,975,379	15,906,348	15,494,588	15,747,382	16,268,368	18,203,465	18,756,882	19,442,877	18,539,325	18,985,989	18,141,531	18,501,938	210,964,072
2024	19,150,074	18,451,533	16,206,622	15,939,729	16,141,652	16,955,392	18,665,320	20,037,071					141,547,393
Large General Service													
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960	20,255,100	241,980,780
2022	20,396,880	19,384,840	18,251,920	19,457,540	18,131,960	18,972,520	20,138,900	24,321,720	24,165,560	25,180,140	24,294,580	20,367,200	253,063,760
2023	21,335,340	21,020,320	18,157,040	16,097,700	16,545,440	17,516,400	18,479,120	19,562,860	18,752,140	19,611,900	17,896,220	17,725,720	222,700,200
2024	17,655,900	17,927,380	17,195,980	16,941,340	16,090,240	16,345,420	16,243,880	17,654,000					136,054,140
Large Industrial													
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160	5,633,000	65,083,800
2022	5,532,240	5,068,560	5,216,720	5,242,840	5,388,920	5,058,960	5,790,440	5,764,360	5,532,360	5,843,560	5,795,280	4,600,920	64,835,160
2023	5,800,800	4,374,840	5,567,200	5,611,240	5,742,760	5,438,760	5,669,040	5,544,240	4,026,080	3,573,320	5,821,280	6,082,640	63,252,200
2024	5,858,760	5,165,720	5,725,320	5,260,680	5,816,520	5,723,680	4,986,360	5,554,040					44,091,080
Small Irrigation													
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260	68,848	16,767,849
2022	85,255	63,785	204,236	712,576	1,311,807	2,142,610	3,141,604	3,175,836	2,389,224	1,304,089	260,982	110,159	14,902,163
2023	89,673	64,956	103,156	710,943	2,134,030	2,904,303	3,258,184	2,927,209	2,042,683	998,175	160,541	78,630	15,472,483
2024	91,996	74,337	176,989	1,010,410	2,110,765	2,553,549	3,133,044	2,971,652					12,122,742
Large Irrigation													
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975	400,850	465,973,567
2022	192,344	214,770	9,582,488	19,468,671	31,758,609	57,388,818	96,363,638	88,556,369	47,384,824	21,603,676	3,991,849	385,802	376,891,858
2023	243,151	243,870	8,003,758	18,987,757	66,995,256	99,063,729	109,885,471	69,931,215	29,713,212	16,286,468	1,755,778	217,035	421,326,700
2024	408,929	267,405	9,391,846	30,018,081	53,797,565	89,567,773	100,382,311	80,614,119					364,448,029

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867	211,867	2,393,042
2022	211,859	211,849	211,005	211,005	211,030	210,995	210,995	210,980	210,892	210,720	210,550	210,550	2,532,430
2023	210,535	210,503	210,503	210,382	210,382	210,382	210,403	210,403	200,508	220,142	210,329	210,297	2,524,769
2024	210,215	209,747	209,644	209,575	209,543	209,573	209,571	209,571					1,677,439
Security Lights													
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462	67,569	846,683
2022	66,970	66,256	65,719	65,003	64,800	64,544	64,226	63,954	63,508	63,142	62,539	61,904	772,565
2023	61,367	60,691	60,654	60,096	59,942	59,472	59,320	58,974	58,186	58,378	57,439	56,793	711,312
2024	56,492	56,039	55,737	55,583	55,397	55,346	55,113	54,617					444,324
Unmetered													
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973	248,973	3,003,245
2022	248,973	248,973	248,973	248,973	248,973	249,058	249,155	250,488	251,070	253,170	253,038	253,038	3,003,882
2023	253,038	254,020	254,292	254,325	254,798	257,489	258,689	258,689	259,756	261,663	261,436	261,436	3,089,631
2024	262,229	262,621	262,838	262,838	264,400	264,177	264,177	264,177					2,107,457
Total													
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	114,507,670	1,807,315,060
2022	159,582,458	136,113,769	121,872,390	118,662,078	123,469,567	148,720,040	205,047,748	221,833,077	166,725,752	119,903,603	128,908,545	155,544,533	1,806,383,560
2023	158,642,768	138,549,376	128,262,455	123,694,830	162,793,284	206,878,267	230,539,518	194,409,138	137,792,879	110,001,145	113,881,278	132,995,848	1,838,440,786
2024	155,631,481	142,458,439	121,363,473	125,868,256	147,112,891	188,056,961	217,385,051	206,925,413	-	-	-	-	1,304,801,965

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 7/31/2024	ADDITIONS	RETIREMENTS	BALANCE 8/31/2024
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	947,331	-	-	947,331
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	6,313,094	-	-	6,313,094
Overhead Conductor & Devices	4,497,959	-	-	4,497,959
TOTAL	12,196,503	-	-	12,196,503
DISTRIBUTION PLANT:				
Land & Land Rights	2,685,490	2,495	-	2,687,985
Structures & Improvements	295,502	-	-	295,502
Station Equipment	58,959,611	114,960	(35,528)	59,039,043
Poles, Towers & Fixtures	27,885,683	46,126	(6,683)	27,925,126
Overhead Conductor & Devices	18,848,329	31,410	(710)	18,879,029
Underground Conduit	50,869,318	65,691	(1,611)	50,933,398
Underground Conductor & Devices	64,944,834	110,564	(21,687)	65,033,711
Line Transformers	40,410,578	104,265	(88,351)	40,426,492
Services-Overhead	3,485,923	4,543	-	3,490,466
Services-Underground	24,371,811	65,705	-	24,437,516
Meters	13,021,904	8,932	(299,344)	12,731,492
Security Lighting	910,658	-	(1,186)	909,472
Street Lighting	797,312	-	-	797,312
SCADA System	3,940,644	24,247	(6,965)	3,957,926
TOTAL	311,427,597	578,938	(462,065)	311,544,470
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,663,628	-	(17,980)	20,645,648
Information Systems & Technology	11,073,451	6,240	-	11,079,691
Transportation Equipment	11,082,193	573,100	-	11,655,293
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	614,634	-	-	614,634
Laboratory Equipment	897,881	-	-	897,881
Communication Equipment	2,305,412	-	-	2,305,412
Broadband Equipment	28,651,502	-	-	28,651,502
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,292,009	-	-	9,292,009
TOTAL	86,907,412	579,340	(17,980)	87,468,772
TOTAL ELECTRIC PLANT ACCOUNTS	412,364,421	1,158,278	(480,045)	413,042,654
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	17,621,673	1,427,193	-	19,048,866
TOTAL CAPITAL	430,346,532	2,585,471	(480,045)	\$432,451,958

\$2,357,637 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

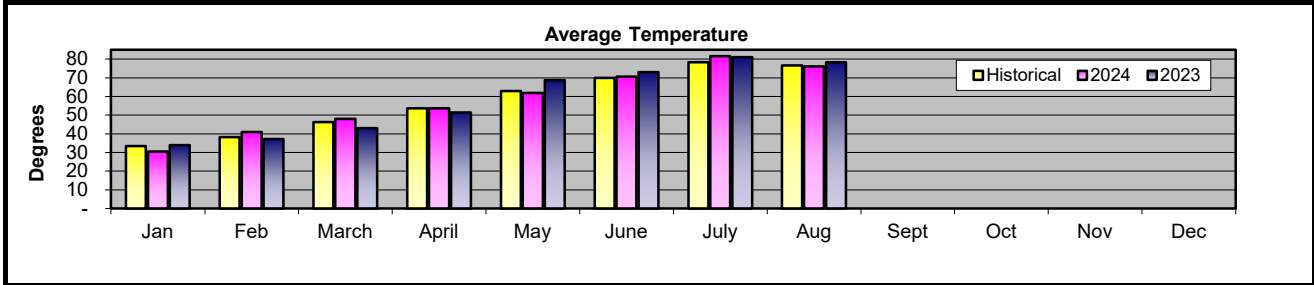
	BALANCE 12/31/2023	ADDITIONS	RETIREMENTS	BALANCE 8/31/2024
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	947,331	-	-	947,331
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,943,227	424,063	(54,196)	6,313,094
Overhead Conductor & Devices	4,494,858	3,101	-	4,497,959
TOTAL	11,823,535	427,164	(54,196)	12,196,503
DISTRIBUTION PLANT:				
Land & Land Rights	2,677,665	10,320	-	2,687,985
Structures & Improvements	295,502	-	-	295,502
Station Equipment	56,711,826	2,419,565	(92,348)	59,039,043
Poles, Towers & Fixtures	26,994,052	1,052,366	(121,292)	27,925,126
Overhead Conductor & Devices	18,210,433	761,308	(92,712)	18,879,029
Underground Conduit	50,114,369	955,576	(136,547)	50,933,398
Underground Conductor & Devices	63,880,113	1,478,830	(325,232)	65,033,711
Line Transformers	38,540,115	2,041,179	(154,802)	40,426,492
Services-Overhead	3,433,187	57,279	-	3,490,466
Services-Underground	23,898,041	539,475	-	24,437,516
Meters	12,348,806	828,632	(445,946)	12,731,492
Security Lighting	906,823	9,530	(6,881)	909,472
Street Lighting	798,758	-	(1,446)	797,312
SCADA System	3,763,613	218,724	(24,411)	3,957,926
TOTAL	302,573,303	10,372,784	(1,401,617)	311,544,470
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,089,647	605,526	(49,525)	20,645,648
Information Systems & Technology	10,985,601	169,323	(75,233)	11,079,691
Transportation Equipment	11,033,366	621,927	-	11,655,293
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	563,473	51,161	-	614,634
Laboratory Equipment	832,254	65,627	-	897,881
Communication Equipment	2,305,412	-	-	2,305,412
Broadband Equipment	27,716,571	964,207	(29,276)	28,651,502
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,292,009	-	-	9,292,009
TOTAL	85,145,035	2,477,771	(154,034)	87,468,772
TOTAL ELECTRIC PLANT ACCOUNTS	401,374,782	13,277,719	(1,609,847)	413,042,654
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	11,100,312	7,948,554	-	19,048,866
TOTAL CAPITAL	412,835,532	21,226,273	(\$1,609,847)	\$432,451,958

\$24,445,709 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

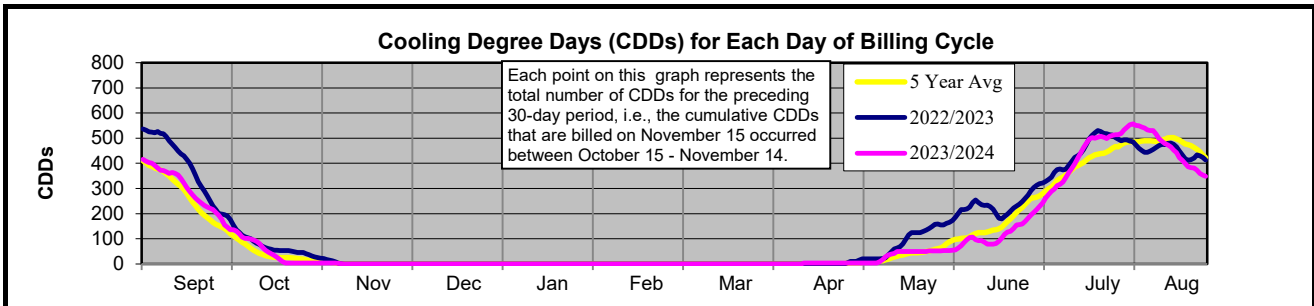
	YTD 8/31/2024	Monthly 8/31/2024
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$108,831,689	\$16,669,625
Cash Paid to Suppliers and Counterparties	(70,270,107)	(13,100,358)
Cash Paid to Employees	(13,088,882)	(2,198,245)
Taxes Paid	(10,889,663)	(567,197)
Net Cash Provided by Operating Activities	14,583,037	803,825
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(26,444)	(6,333)
Net Cash Used by Noncapital Financing Activities	(26,444)	(6,333)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(21,157,002)	(2,575,193)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,386,600)	146,366
Contributions in Aid of Construction	1,447,975	96,638
Sale of Assets	272,505	10,554
Net Cash Used by Capital and Related Financing Activities	(20,823,122)	(2,321,635)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	1,923,239	213,698
Proceeds from Sale of Investments	7,331,755	-
Purchase of Investments	(4,433,820)	-
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	4,821,174	213,698
NET INCREASE (DECREASE) IN CASH	(1,445,355)	(1,310,445)
CASH BALANCE, BEGINNING	\$43,286,227	\$43,151,317
CASH BALANCE, ENDING	\$41,840,872	\$41,840,872
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$9,153,454	(\$543,774)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	7,825,565	991,888
Unbilled Revenues	401,000	648,000
Misellaneous Other Revenue & Receipts	178,853	8,099
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(2,362,113)	(209,883)
Decrease (Increase) in BPA Prepay Receivable	482,556	61,198
Decrease (Increase) in Inventories	(4,722,450)	163,298
Decrease (Increase) in Prepaid Expenses	(248,996)	681
Decrease (Increase) in Wholesale Power Receivable	(1,750,470)	269,553
Decrease (Increase) in Miscellaneous Assets	240,618	-
Decrease (Increase) in Prepaid Expenses and Other Charges	385,600	48,200
Decrease (Increase) in Deferred Derivative Outflows	-	-
Increase (Decrease) in Deferred Derivative Inflows	-	-
Increase (Decrease) in Accounts Payable	5,983,388	(1,766,771)
Increase (Decrease) in Accrued Taxes Payable	(789,650)	878,388
Increase (Decrease) in Customer Deposits	(224,920)	87,597
Increase (Decrease) in BPA Prepay Incentive Credit	(107,504)	(13,438)
Increase (Decrease) in Other Current Liabilities	358,605	114,484
Increase (Decrease) in Other Credits	(220,499)	66,305
Net Cash Provided by Operating Activities	\$14,583,037	\$803,825

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
August 31, 2024**



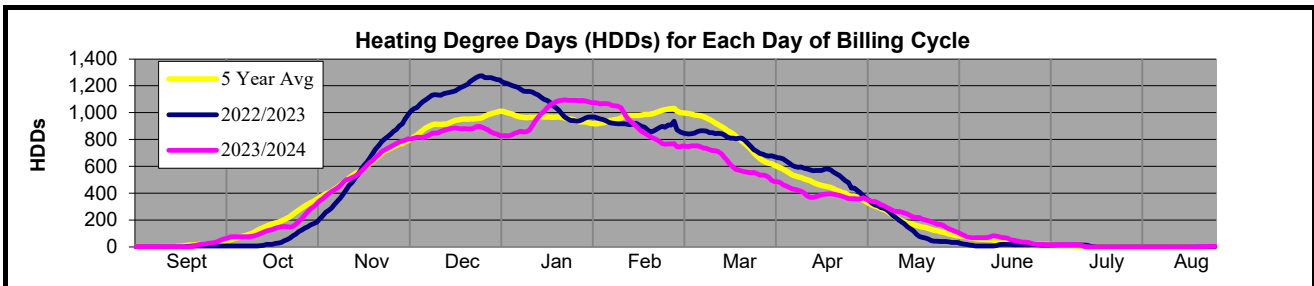
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	33.3	38.2	46.2	53.6	62.9	69.9	78.2	76.5					57.4
2024	30.5	40.9	47.9	53.6	61.8	70.5	81.5	76.0					57.8
2023	33.8	37.1	43.0	51.4	68.6	73.0	81.0	78.3					58.3
5-yr Avg	35.1	35.1	44.6	53.2	64.0	72.4	80.0	78.7					57.9

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	1.01	0.66	0.55	0.57	0.61	0.57	0.20	0.25					4.42
2024	1.75	0.69	0.45	0.16	0.13	0.04	0.02	0.11					3.35
2023	0.57	0.39	0.50	0.80	0.28	0.06	0.13	0.08					2.81
5-yr Avg	0.79	0.61	0.33	0.62	0.53	0.41	0.16	0.62					4.07



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2024	-	-	-	3	52	182	514	346					1,097
2023	-	-	-	10	155	256	496	416					1,333
5-yr Avg	-	-	-	5	75	242	465	423					1,210

Cumulative CDDs in Billing Cycle													
2024	-	-	-	48	945	2,883	11,672	14,627					30,175
2023	-	-	-	5	2,165	6,147	12,540	14,236					35,093
5-yr Avg	-	-	-	10	966	4,271	11,120	14,935					31,302



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2024	1,081	697	531	346	148	19	-	4					2,826
2023	966	779	680	417	40	16	-	1					2,899
5-yr Avg	925	843	631	360	104	19	-	0					2,883

Cumulative HDDs in Billing Cycle													
2024	30,087	27,193	20,607	12,533	8,266	2,224	298	24					101,232
2023	33,879	25,631	25,284	17,694	6,413	525	269	-					109,695
5-yr Avg	30,003	26,065	25,521	15,123	7,004	1,632	245	-					105,591

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

August Highlights																
In August: A customer upgraded and re-termed their Layer2 Transport service. There are three new Access Internet services. A customer ordered a second Access Internet circuit at their Plymouth location. A customer moved and is getting Access Internet services now at their new office on Gage. A customer upgraded their 500Mbps Access Internet service to 1Gig on a new 2 year term. A customer in Pasco disconnected their Access Internet service through a wireless provider.																
	ACTUALS														Budget Remaining	Inception to Date
	2024 Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD		
OPERATING REVENUES																
Ethernet	1,673,578	\$127,169	\$130,280	\$130,434	\$131,680	\$131,992	\$132,602	\$130,556	\$129,856					\$1,044,567	629,011	
Non-Recurring Charges - Ethernet	-	500	-	2,000	-	1,000	1,500	-	-					5,000	(5,000)	
TDM	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000					24,000	12,000	
Wireless	-	-	-	-	-	-	-	-	-					-	-	
Internet Transport Service	91,555	8,148	8,106	7,801	8,096	7,737	7,684	7,868	7,900					63,339	28,216	
Fixed Wireless	2,500	1,501	998	998	941	686	686	639	636					7,085	(4,585)	
Access Internet	560,000	47,602	47,379	48,109	48,048	48,164	48,199	48,084	48,436					384,021	175,979	
Non-Recurring Charges - AI	-	250	250	1,250	1,385	250	500	1,000	750					5,635	(5,635)	
Broadband Revenue - Other	608,020	44,006	46,522	46,729	46,729	46,829	47,058	47,259	47,124					372,256	235,764	
Subtotal	2,971,653	232,177	236,534	240,321	239,879	239,658	241,229	238,405	237,701	-	-	-	-	1,905,904		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Operating Revenues	2,971,653	232,177	236,534	240,321	239,879	239,658	241,229	238,405	237,701	-	-	-	-	\$1,905,904	1,065,749	36,490,639
OPERATING EXPENSES																
General Expenses ⁽¹⁾	1,065,559	88,659	90,857	85,886	82,073	78,891	77,526	87,053	78,510					\$669,456		
Other Maintenance	80,000	1,891	5,691	6,247	19,562	7,817	13,417	1,463	902					\$56,989		
NOC Maintenance	-	-	-	-	-	-	-	-	5,235					5,235		
Wireless Maintenance	51,664	-	-	-	-	-	-	-	-					-		
Subtotal	1,197,223	90,550	96,549	92,133	101,635	86,708	90,943	88,516	84,647	-	-	-	-	\$731,680	465,543	18,156,751
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	1,129,700	90,938	88,056	87,693	87,079	87,663	87,791	86,421	86,379					\$702,020	427,680	17,067,556
Total Operating Expenses	2,326,923	181,488	184,605	179,826	188,714	174,370	178,734	174,937	171,026	-	-	-	-	\$1,433,700	893,223	35,224,307
OPERATING INCOME (LOSS)	644,730	50,689	51,930	60,495	51,165	65,287	62,494	63,469	66,675	-	-	-	-	\$472,204	172,526	1,266,332
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(18,189)	(18,022)	(17,724)	(17,585)	(17,416)	(17,133)	(16,640)	(16,387)					(\$139,096)	193,436	(8,040,480)
CAPITAL CONTRIBUTIONS																
Contributions in Aid of Broadband	-	3,688	519	8,608	519	519	28,636	42,158	1,362					\$86,009	86,009	5,933,777
BTOP	-	-	-	-	-	-	-	-	-					-	-	2,282,671
INTERNAL NET INCOME (LOSS)	\$312,198	\$36,187	\$34,427	\$51,379	\$34,099	\$48,390	\$73,997	\$88,987	\$51,650	-	-	-	-	\$419,117	\$451,971	1,442,299
NOANET COSTS																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	144,583	
Total NoaNet Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$0	\$3,303,675
CAPITAL EXPENDITURES	\$1,425,054	\$40,026	\$84,923	\$57,229	\$92,407	\$97,127	\$84,778	\$27,522	\$70,053					\$554,065	\$870,989	\$29,285,109
NET CASH (TO)/FROM BROADBAND⁽²⁾	\$349,376	\$105,288	\$55,582	\$99,567	\$46,357	\$56,342	\$94,144	\$164,526	\$84,363	-	-	-	-	\$706,169	356,793	(\$6,038,448)
NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)	\$349,376	\$105,288	\$55,582	\$99,567	\$46,357	\$56,342	\$94,144	\$164,526	\$84,363	-	-	-	-	\$706,169	356,793	(\$2,734,774)

Notes Receivable	Beginning Balance													Ending Balance		
Notes Receivable	1,000,000	-	-	-	(78,350.00)	-	-	-	-	-	-	-	-	-	921,650	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



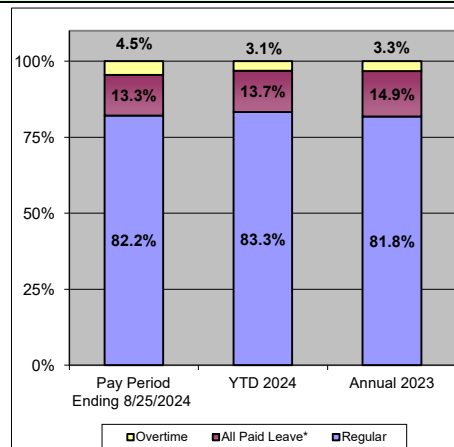
Payroll Report

Pay Period Ending August 25, 2024

Headcount			
Directorate / Department	2024 Budget	2024 Actual	Over (Under) Actual to Budget
Executive Administration & Finance			
General Manager	6.00	4.00	(2.00)
Human Resources	3.00	3.00	-
Government Relations	1.00	1.00	-
Communications	4.00	4.00	-
Director of Finance & Accounting	7.00	7.00	-
Treasury & Customer Service			
Customer Service	14.00	17.00	3.00
Treasury & Risk Management	3.00	3.00	-
Procurement	3.00	3.00	-
Power Management			
Power Management	3.00	3.00	-
Energy Programs	5.00	5.00	-
Engineering			
Engineering	6.00	6.00	-
Customer Engineering	11.00	12.00	1.00
Operations			
Operations	8.00	8.00	-
Supt. Of Transmission & Distribution	35.00	35.00	-
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
Information Technology			
IT Infrastructure	6.00	4.00	(2.00)
IT Applications	11.50	13.00	1.50
Total Positions	150.50	152.00	1.50

Contingent Positions					
Position	Department	Hours			
		2024 Budget	August	2024 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	1,040	19	1,428	137%
Summer Intern	Engineering	520	105	479	92%
Student Worker	Customer Engineering	-	149	282	0%
Student Worker	Auto Shop	-	144	719	0%
IT Intern	IT	520	70	490	-
Communications Intern	Executive Administration	-	71	452	-
HR Intern	Executive Administration	520	-	-	-
Dept Specialist On Call	Customer Engineering	-	1	1	-
CSR On-Call	Customer Service	2,080	78	653	31%
Total All Contingent Positions		4,680	636	4,504	96%
Contingent YTD Full Time Equivalents (FTE)		2.25		2.17	

2024 Labor Budget			
As of 8/31/2024		66.7% through the year	
Labor Type	2024 Original Budget	YTD Actual	% Spent
Regular	\$17,228,068	\$11,545,458	67.0%
Overtime	1,008,873	780,079	77.3%
Subtotal	18,236,941	12,325,537	67.6%
Less: Mutual Aid		-	
Total	\$18,236,941	\$12,325,537	67.6%



* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.